



EB-2016-0254

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Toronto Hydro-
Electric System Ltd. for an order approving just and
reasonable rates and other charges for electricity distribution
to be effective January 1, 2017.

By Delegation, BEFORE: Theodore Antonopoulos

FINAL RATE ORDER

December 21, 2016

Toronto Hydro-Electric System Ltd. (Toronto Hydro) filed an application with the Ontario Energy Board (the OEB) on August 22, 2016 under section 78 of the *Ontario Energy Board Act*, seeking approval for changes to the rates that Toronto Hydro charges for electricity distribution, effective January 1, 2017.

In its Decision and Rate Order issued on December 15, 2016¹, the OEB ordered Toronto Hydro to review the draft Tariff of Rates and Charges and to provide written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within four days of the issuance of the Decision and Rate Order.

Toronto Hydro filed a reply on December 19, 2016. In its reply, Toronto Hydro stated that the draft Tariff of Rates and Charges was complete and accurate, with the exception of the following items:

¹ Corrected Decision and Rate Order issued December 21, 2016 which did not alter the draft Tariff of Rates and Charges.

- 1) The name of the Global Adjustment (GA) rate rider in the Application sections should read “Post-2011 Global Adjustment” to distinguish it from the other Global Adjustment rate rider for pre-2011 amounts
- 2) The descriptions of the CBR and GA rate riders should be included on the Tariff for the GS 50 to 999kW rate class since this rate class has WMP customers

Toronto Hydro also suggested edits to the descriptions included in the Application sections for classes that contain wholesale market participants.

The OEB has reviewed the submissions provided by Toronto Hydro and accepts the proposed changes including further revisions to the descriptions in the Application sections as discussed between OEB staff and Toronto Hydro.

The OEB also notes that on December 21, 2016, the OEB issued a Decision on the OESP on-bill rate assistance credits to low income electricity customers which remained unchanged².

The OEB is satisfied that the 2017 Tariff of Rates and Charges set out in Appendix A of this Final Rate Order accurately reflects the OEB’s Decision and Rate Order.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order is final (except for the stand-by rates which remain interim), will become effective January 1, 2017, and will apply to electricity consumed or estimated to have been consumed on and after January 1, 2017. Toronto Hydro shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, December 21, 2016

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

² Decision and Rate Order, EB-2016-0376, December 21, 2016

Appendix A

To Final Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2016-0254

DATED: December 21, 2017

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

RESIDENTIAL SERVICE CLASSIFICATION

This classification is applicable to an account where electricity is used exclusively for residential purposes in a separately metered living accommodation, where the Competitive Sector Multi-Unit Residential classification is not applicable. Eligibility is restricted to a dwelling unit that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex building, with a residential zoning; a separately metered dwelling within a town house complex or apartment building; and bulk metered residential buildings with six or fewer units. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|-----------|---------------|
| Service Charge | \$ | 27.69 | (per 30 days) |
| Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017 | \$ | 0.08 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019 | \$ | 0.28 | (per 30 days) |
| Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018 | \$ | (0.48) | (per 30 days) |
| Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$ | (1.48) | (per 30 days) |
| Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019 | \$ | 0.10 | (per 30 days) |
| Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.03 | (per 30 days) |
| Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019 | \$ | 0.46 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.88 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.28 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.01512 | |
| Rate Rider for Disposition of Deferral/Variance Account – effective until December 31, 2017 | \$/kWh | (0.00341) | |
| Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2017 | \$/kWh | 0.00007 | |
| Rate Rider for Disposition of Capacity Based Recovery Class B Variance Sub-Account – effective until December 31, 2017 | \$/kWh | 0.00029 | |
| Rate Rider for Disposition of Pre 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00363 | |
| Rate Rider for Disposition of Class B Post 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00663 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00763 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00567 | |

Issued December 15, 2016
Revised December 21, 2016

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|--|--------|--------|---------------|
| Wholesale Market Service Rate (WMS) – Not including CBR | \$/kWh | 0.0032 | |
| Capacity Based Recovery (CBR) – Applicable for Class B Customers | \$/kWh | 0.0004 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

This classification is applicable to an account where electricity is used exclusively for residential purposes in a multi-unit residential building, where unit metering is provided using technology that is substantially similar to that employed by competitive sector sub-metering providers. Use of electricity in non-residential units of multi-unit buildings does not qualify for this classification and will instead be subject to the applicable commercial classification. Class B consumers are defined in accordance with O. Reg. 429/04. Further details concerning the terms of service are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|-----------|---------------|
| Service Charge | \$ | 22.94 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018 | \$ | (0.19) | (per 30 days) |
| Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$ | (0.59) | (per 30 days) |
| Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019 | \$ | 0.04 | (per 30 days) |
| Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$ | 0.01 | (per 30 days) |
| Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019 | \$ | 0.18 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.19 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.09 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.02315 | |
| Rate Rider for Disposition of Deferral/Variance Account – effective until December 31, 2017 | \$/kWh | (0.00346) | |
| Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2017 | \$/kWh | 0.00005 | |
| Rate Rider for Disposition of Capacity Based Recovery Class B Variance Sub-Account – effective until December 31, 2017 | \$/kWh | 0.00029 | |
| Rate Rider for Disposition of Pre 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00154 | |
| Rate Rider for Disposition of Class B Post 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00663 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00763 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00567 | |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

COMPETITIVE SECTOR MULTI-UNIT RESIDENTIAL SERVICE

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|--|--------|--------|---------------|
| Wholesale Market Service Rate (WMS) – Not including CBR | \$/kWh | 0.0032 | |
| Capacity Based Recovery (CBR) – Applicable for Class B Customers | \$/kWh | 0.0004 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on the preceding Residential Service Classifications of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include

account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0254

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|-----------|---------------|
| Service Charge | \$ | 32.68 | (per 30 days) |
| Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017 | \$ | 5.60 | (per 30 days) |
| Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 | \$ | 0.78 | (per 30 days) |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019 | \$ | 1.55 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.79 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.25 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.03023 | |
| Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018 | \$/kWh | (0.00051) | |
| Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kWh | (0.00156) | |
| Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019 | \$/kWh | 0.00013 | |
| Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kWh | 0.00003 | |
| Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00049 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00076 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00024 | |
| Rate Rider for Disposition of Deferral/Variance Account – effective until December 31, 2017 | \$/kWh | (0.00337) | |
| Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2017 | \$/kWh | 0.00072 | |
| Rate Rider for Disposition of Capacity Based Recovery Class B Variance Sub-Account – effective until December 31, 2017 | \$/kWh | 0.00029 | |
| Rate Rider for Disposition of Pre 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00145 | |
| Rate Rider for Disposition of Class B Post 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00663 | |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00738 | |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00511 | |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|--|--------|--------|---------------|
| Wholesale Market Service Rate (WMS) – Not including CBR | \$/kWh | 0.0032 | |
| Capacity Based Recovery (CBR) – Applicable for Class B Customers | \$/kWh | 0.0004 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 47.00 | (per 30 days) |
| Rate Rider for Recovery of 2008 – 2010 Smart Meter Costs – effective until April 30, 2017 | \$ | 18.79 | (per 30 days) |
| Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019 | \$ | 4.64 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 1.01 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.30 | (per 30 days) |
| Distribution Volumetric Rate | \$/kVA | 7.3977 | (per 30 days) |
| Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018 | \$/kVA | (0.0814) | (per 30 days) |
| Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | (0.2512) | (per 30 days) |
| Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019 | \$/kVA | 0.0114 | (per 30 days) |
| Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0047 | (per 30 days) |
| Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0781 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1659 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0498 | (per 30 days) |

Issued December 15, 2016
Revised December 21, 2016

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

| | | | |
|--|--------|----------|---------------|
| Rate Rider for Disposition of Deferral/Variance Account – effective until December 31, 2017 | \$/kVA | 1.6391 | (per 30 days) |
| Rate Rider for Disposition of Deferral/Variance Account for Non-Wholesale Market Participant Customers – effective until December 31, 2017 | \$/kVA | (2.8665) | (per 30 days) |
| Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2017 | \$/kVA | 0.0893 | (per 30 days) |
| Rate Rider for Disposition of Capacity Based Recovery Class B Variance Sub-Account – effective until December 31, 2017 | \$/kVA | 0.1048 | (per 30 days) |
| Rate Rider for Disposition of Pre 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00152 | |
| Rate Rider for Disposition of Class B Post 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00663 | |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.6065 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9214 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|--|--------|--------|---------------|
| Wholesale Market Service Rate (WMS) – Not including CBR | \$/kWh | 0.0032 | |
| Capacity Based Recovery (CBR) – Applicable for Class B Customers | \$/kWh | 0.0004 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 897.86 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 18.89 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 5.48 | (per 30 days) |
| Distribution Volumetric Rate | \$/kVA | 5.8201 | (per 30 days) |
| Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018 | \$/kVA | (0.0653) | (per 30 days) |
| Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | (0.2017) | (per 30 days) |
| Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019 | \$/kVA | 0.0056 | (per 30 days) |
| Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0038 | (per 30 days) |
| Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0627 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1226 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0356 | (per 30 days) |
| Rate Rider for Disposition of Deferral/Variance Account – effective until December 31, 2017 | \$/kVA | 1.9195 | (per 30 days) |

Issued December 15, 2016
Revised December 21, 2016

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

| | | | |
|--|--------|----------|---------------|
| Rate Rider for Disposition of Deferral/Variance Account for Non-Wholesale Market Participant Customers – effective until December 31, 2017 | \$/kVA | (3.3608) | (per 30 days) |
| Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2017 | \$/kVA | 0.0332 | (per 30 days) |
| Rate Rider for Disposition of Capacity Based Recovery Class B Variance Sub-Account – effective until December 31, 2017 | \$/kVA | 0.1207 | (per 30 days) |
| Rate Rider for Disposition of Pre 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00150 | |
| Rate Rider for Disposition of Class B Post 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00663 | |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5183 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9195 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|--|--------|--------|---------------|
| Wholesale Market Service Rate (WMS) – Not including CBR | \$/kWh | 0.0032 | |
| Capacity Based Recovery (CBR) – Applicable for Class B Customers | \$/kWh | 0.0004 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Post 2011 Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge | \$ | 3,963.22 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 85.84 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 25.18 | (per 30 days) |
| Distribution Volumetric Rate | \$/kVA | 6.2436 | (per 30 days) |
| Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018 | \$/kVA | (0.0675) | (per 30 days) |
| Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | (0.2084) | (per 30 days) |
| Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019 | \$/kVA | 0.0044 | (per 30 days) |
| Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0039 | (per 30 days) |
| Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.0648 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.1382 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0406 | (per 30 days) |
| Rate Rider for Disposition of Deferral/Variance Account – effective until December 31, 2017 | \$/kVA | 2.0648 | (per 30 days) |
| Rate Rider for Disposition of Deferral/Variance Account for Non-Wholesale Market Participant Customers – effective until December 31, 2017 | \$/kVA | (3.5855) | (per 30 days) |
| Rate Rider for Disposition of LRAM Variance Account – effective until December 31, 2017 | \$/kVA | 0.0678 | (per 30 days) |

Issued December 15, 2016
Revised December 21, 2016

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

LARGE USE SERVICE CLASSIFICATION

| | | | |
|---|--------|---------|---------------|
| Rate Rider for Disposition of Capacity Based Recovery Class B Variance Sub-Account – effective until December 31, 2017 | \$/kVA | 0.0623 | (per 30 days) |
| Rate Rider for Disposition of Pre 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00147 | |
| Rate Rider for Disposition of Class B Post 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00663 | |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.8707 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.1325 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|--|--------|--------|---------------|
| Wholesale Market Service Rate (WMS) – Not including CBR | \$/kWh | 0.0032 | |
| Capacity Based Recovery (CBR) – Applicable for Class B Customers | \$/kWh | 0.0004 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

| | | | |
|---|--------|--------|---------------|
| Service Charge | \$ | 224.98 | (per 30 days) |
| Distribution Volumetric Rate | | | |
| For General Service 50 – 999 kW Service Classification | \$/kVA | 7.3977 | (per 30 days) |
| For General Service 1,000 – 4,999 kW Service Classification | \$/kVA | 5.8201 | (per 30 days) |
| For Large Use Service Classification | \$/kVA | 6.2436 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|-----------|---------------|
| Service Charge | \$ | 6.52 | (per 30 days) |
| Connection Charge (per connection) | \$ | 0.67 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$ | 0.16 | (per 30 days) |
| Rate Rider for Recovery of 2015 Foregone Revenue (per connection) | | | |
| – effective until December 31, 2019 | \$ | 0.02 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$ | 0.05 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue (per connection) | | | |
| – effective until December 31, 2019 | \$ | 0.01 | (per 30 days) |
| Distribution Volumetric Rate | \$/kWh | 0.08188 | |
| Rate Rider for Disposition of Post Employment Benefit – Tax Savings | | | |
| – effective until December 31, 2018 | \$/kWh | (0.00096) | |
| Rate Rider for Application of Operations Center Consolidation Plan Sharing | | | |
| – effective until December 31, 2018 | \$/kWh | (0.00296) | |
| Rate Rider for Recovery of the Gain on the Sale of Named Properties | | | |
| – effective until December 31, 2019 | \$/kWh | 0.00029 | |
| Rate Rider for Recovery of Hydro One Capital Contributions Variance | | | |
| – effective until December 31, 2019 | \$/kWh | 0.00006 | |
| Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019 | \$/kWh | 0.00092 | |
| Rate Rider for Recovery of 2015 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00203 | |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kWh | 0.00062 | |
| Rate Rider for Disposition of Deferral/Variance Account – effective until December 31, 2017 | \$/kWh | (0.00335) | |
| Rate Rider for Disposition of Capacity Based Recovery Class B Variance Sub-Account | | | |
| – effective until December 31, 2017 | \$/kWh | 0.00029 | |
| Rate Rider for Disposition of Pre 2011 Global Adjustment Variance Account | | | |
| – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00129 | |
| Rate Rider for Disposition of Class B Post 2011 Global Adjustment Variance Account | | | |
| – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00663 | |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

| | | |
|--|--------|---------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.00463 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.00358 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|--|--------|--------|---------------|
| Wholesale Market Service Rate (WMS) – Not including CBR | \$/kWh | 0.0032 | |
| Capacity Based Recovery (CBR) – Applicable for Class B Customers | \$/kWh | 0.0004 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|---|--------|----------|---------------|
| Service Charge (per device) | \$ | 1.47 | (per 30 days) |
| Distribution Volumetric Rate | \$/kVA | 32.6533 | (per 30 days) |
| Rate Rider for Disposition of Post Employment Benefit – Tax Savings – effective until December 31, 2018 | \$/kVA | (0.5347) | (per 30 days) |
| Rate Rider for Application of Operations Center Consolidation Plan Sharing – effective until December 31, 2018 | \$/kVA | (1.6506) | (per 30 days) |
| Rate Rider for Recovery of the Gain on the Sale of Named Properties – effective until December 31, 2019 | \$/kVA | 0.0741 | (per 30 days) |
| Rate Rider for Recovery of Hydro One Capital Contributions Variance – effective until December 31, 2019 | \$/kVA | 0.0312 | (per 30 days) |
| Rate Rider for Application of IFRS – 2014 Derecognition – effective until December 31, 2019 | \$/kVA | 0.5133 | (per 30 days) |
| Rate Rider for Recovery of 2016 Foregone Revenue – effective until December 31, 2019 | \$/kVA | 0.0478 | (per 30 days) |
| Rate Rider for Disposition of Deferral/Variance Account – effective until December 31, 2017 | \$/kVA | (1.1636) | (per 30 days) |
| Rate Rider for Disposition of Capacity Based Recovery Class B Variance Sub-Account – effective until December 31, 2017 | \$/kVA | 0.0992 | (per 30 days) |
| Rate Rider for Disposition of Pre 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00142 | |
| Rate Rider for Disposition of Class B Post 2011 Global Adjustment Variance Account – effective until December 31, 2017 (Applicable only for Non-RPP Customers) | \$/kWh | 0.00663 | |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.3182 | (per 30 days) |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.2910 | (per 30 days) |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | | |
|--|--------|--------|---------------|
| Wholesale Market Service Rate (WMS) – Not including CBR | \$/kWh | 0.0032 | |
| Capacity Based Recovery (CBR) – Applicable for Class B Customers | \$/kWh | 0.0004 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0021 | |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 | |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 | (per 30 days) |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | | |
|----------------|----|------|---------------|
| Service Charge | \$ | 5.33 | (per 30 days) |
|----------------|----|------|---------------|

ALLOWANCES

| | | | |
|--|--------|--------|---------------|
| Transformer Allowance for Ownership | \$/kVA | (0.62) | (per 30 days) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) | |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Account History | \$ | 25.00 |
| Duplicate Invoices for Previous Billing | \$ | 25.00 |
| Request for Other Billing or System Information | \$ | 25.00 |
| Easement Letter | \$ | 25.00 |
| Income Tax Letter | \$ | 25.00 |
| Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable) | \$ | 35.00 |
| Returned Cheque Charge (plus bank charges) | \$ | 25.00 |
| Special Meter Reads | \$ | 55.00 |
| Meter Dispute Charge Plus Measurement Canada Fees (if meter found correct) | \$ | 55.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of Account Charge – No Disconnection | \$ | 55.00 |
| Disconnect/Reconnect Charges for Non-Payment of Account | | |
| - At Meter - During Regular Hours | \$ | 120.00 |
| - At Meter - After Regular Hours | \$ | 400.00 |
| - At Pole - During Regular Hours | \$ | 300.00 |
| - At Pole - After Regular Hours | \$ | 820.00 |
| Install/Remove Load Control Device – During Regular hours | \$ | 120.00 |
| Install/Remove Load Control Device – After Regular hours | \$ | 400.00 |

Other

| | | |
|--|----|----------|
| Service Call – Customer Owned Equipment | \$ | 55.00 |
| Disconnect/Reconnect at Meter – During Regular Hours | \$ | 120.00 |
| Disconnect/Reconnect at Meter – After Regular Hours | \$ | 400.00 |
| Disconnect/Reconnect at Pole - During Regular Hours | \$ | 300.00 |
| Disconnect/Reconnect at Pole - After Regular Hours | \$ | 820.00 |
| Temporary Service Install & Remove – Overhead – No Transformer | \$ | 2,040.00 |
| Specific Charge for Access to the Power Poles (Wireline Attachments) – per pole/year | \$ | 42.00 |

Toronto Hydro-Electric System Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0254

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0376 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0187 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0272 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0085 |