

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5393
Fax: (416) 345-5866
Joanne.Richardson@HydroOne.com

Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

December 21, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

Hydro One Networks' Request for Service Area Amendment and Asset Sale Application - Essex Powerlines Corporation

Hydro One Networks Inc. applies to the Ontario Energy Board for an Order or Orders to amend schedule 1 of its electricity distribution licence. This is a combined application amalgamating and streamlining the elements of a SAA and a Section 86(1) (b) application.

This application for a service area amendment ("SAA") addresses the transfer of a Hydro One Networks Inc. ("Hydro One") customer located at 99 Thomas Road in the Town of Amherstburg to Essex Powerlines Corp. ("EPL"). The customer at 99 Thomas Road is currently supplied from a Hydro One feeder, surrounded by the existing EPL service territory. EPL has requested to purchase the Hydro One feeder to address reliability concerns raised by the Town of Amherstburg. The sale of the Hydro One feeder to EPL will necessitate the transfer of the customer at 99 Thomas Road to EPL.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY ANDREW FLANNERY

Andrew Flannery on behalf of Joanne Richardson

Attach.

Service Area Amendment & Asset Sale Application

Hydro One Networks Inc.

December 21, 2016

7.0 INTRODUCTION

This application for a Service Area Amendment is structured and follows the minimum filing requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing requirement of the base reference.

Hydro One Networks Inc. (“Hydro One”) hereby applies to the Ontario Energy Board (the “OEB”) for an Order or Orders to amend schedule 1 of its electricity distribution licence.

This application for a service area amendment (“SAA”) addresses the transfer of a Hydro One Networks Inc. (“Hydro One”) customer located at 99 Thomas Road in the Town of Amherstburg to Essex Powerlines Corp. (“EPL”). The customer at 99 Thomas Road is currently supplied from a Hydro One feeder, surrounded by the existing EPL service territory. EPL has requested to purchase the Hydro One feeder to address reliability concerns raised by the Town of Amherstburg. The sale of the Hydro One feeder to EPL will necessitate the transfer of the customer at 99 Thomas Road to EPL.

This is a combined application amalgamating and streamlining the elements of a SAA and a Section 86(1) (b) application.

7.1 BASIC FACTS

GENERAL

7.1.1 (a)

*Provide the contact information for the applicant
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

Applicant:

Hydro One Networks Inc.
Pasquale Catalano
Regulatory Advisor, Regulatory Affairs
483 Bay Street, South Tower, 7th Floor, Toronto, ON M5G 2P5
Phone: 416-345-5405
Fax: 416-345-5866
Email: regulatory@hydroone.com

7.1.1 (b)

*Provide the contact information for the incumbent distributor
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

Incumbent Distributor:

Essex Powerlines Corporation
Joe Barile
General Manager
2730 Highway 3, Oldcastle, ON N0R 1L0
Phone: 519-737-9811
Fax: 519-737-7064
Email: jbarlie@essexpowerlines.ca

7.1.1 (c)

Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application. Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person

The customer at 99 Thomas Road

Giovanni (John) Miceli, CAO
Town of Amherstburg
271 Sandwich St. S
Amherstburg, ON N9V 2A5

7.1.1 (d) & (e)

Provide any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and any representative of the persons listed above including, but not limited to, a legal representative

Not applicable. There are no alternate distributors other than the applicant and the incumbent distributor.

7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT

Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.

DESCRIPTION OF PROPOSED SERVICE AREA

The 23M3 was originally constructed as part of a dedicated double circuit to serve a large 44MW sodium chlorate plant (Canadian Oxy) located at 99 Thomas Road. The company relocated its Ontario plant to Manitoba in 2007. The plant infrastructure has been taken down and the site is now operated by the Town of Amherstburg as a waste depot for renewables. Only the former administrative building remains. EPL has requested the sale of this section of 23M3 to help address reliability concerns raised by the Town of Amherstburg. This line serves no other Hydro One customer and serves no long-term purpose for Hydro One once this customer is transferred.

With the change in circuit ownership, the customer will be transferred to EPL and Hydro One's Distribution Licence – ED-2003-0043 will be amended to exclude this customer. The amendment has no impact on EPL's Distribution Licence – ED-2002-0499 as the Town of Amherstburg is served by EPL.

7.1.3

Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands.

For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).

Hydro One and Essex Powerlines Licence Amendments

Hydro One Networks Inc. (ED-2003-0043)

Name of Municipality:	Town of Amherstburg
Formerly Known As:	Town of Amherstburg, Township of Anderdon, Township of Malden, as at December 31, 1997.
Area Not Served By Networks:	The area served by Essex Powerlines Corporation described as the former Town of Amherstburg as more particularly set out in Licence No. ED-2002-0499
Networks assets within area not served by Networks:	Yes
Customer(s) within area not served by Networks:	Two industrial (former Direct Class) customers located at 381 Front Road North, Amherstburg ON, and 99 Thomas Road, Amherstburg ON

Upon approval of this application, 99 Thomas Rd, Amherstburg ON will be removed from the licence

Essex Powerlines Corporation – ED-2002-0499

SCHEDULE 1 DEFINITION OF SERVICE AREA

2. The Town of Amherstburg as of December 31, 1997

No change is required

7.1.4

Provide one or more maps or diagrams of the area that is the subject of the SAA application.

For Section 7.1.4 (a), (b), (d) – (f) - Please refer to Attachment A

7.1.4 (a)

Borders of the applicant's service area

7.1.4 (b)

Borders of the incumbent distributor's service area

7.1.4 (c)

Borders of any alternate distributor's service area

Not Applicable

7.1.4 (d)

Territory surrounding the area for which the applicant is making SAA application

7.1.4 (e)

Geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities

7.1.4 (f)

Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)

DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

7.1.5

Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).

The general service Hydro One customer at 99 Thomas Road is currently supplied from Hydro One's 23M3 feeder. This feeder owned by Hydro One is metered to Essex Power at Keith TS. The sale of the Hydro One feeder to EPL will necessitate the customer at 99 Thomas Road to become an EPL customer and eliminates a retail point of supply between the two LDCs.

7.1.6

*Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.
Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.*

Not Applicable

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.

Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application.

The proposed transaction reduces administrative settlements between the two LDCs and promotes a more contiguous service boundary within the town of Amherstburg. Both EPL and Hydro One have agreed to this transaction.

7.2.1 (a)

Location of the point of delivery and the point of connection

Section of 23M3 feeder located between Texas Road and Alma Street, east of Thomas Road, south of the M3 PME of MID-7 south of the railroad tracks in the Town of Amherstburg. Please refer to Attachment A for a map of the area.

7.2.1 (b)

Proximity of the proposed connection to an existing, well developed electricity distribution system

Not Applicable – consented SAA

7.2.1 (c)

The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs are unnecessary for the proposed SAA (Note: the Board will determine if the reason provided is acceptable).

7.2.1 (d)

The amount of any capital contribution required from the customer

Not Applicable

7.2.1 (e)

Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed

Not Applicable

7.2.1 (f)

Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term

The proposed SAA does not decrease the reliability of the infrastructure.

7.2.1 (g)

Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

7.2.1 (h)

Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.

Not Applicable

7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

Description of Impacts

7.3.1

Identify any affected customers or landowners.

99 Thomas Road, Amherstburg

7.3.2

Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

The customer moving to EPL, the distribution rate will be lower than the equivalent Hydro One distribution rates. See Attachment B for the comparison of rates.

There will be no change to distribution assets serving the customer, and will therefore be no impact on service quality and reliability

7.3.3

Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

Not Applicable

7.3.4

Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.

Not Applicable

7.3.5

Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.

Not applicable

7.3.6

Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.

See Part B (below) – Streamlined Section 86(1) (b) Application

Please refer to Attachment C for list of assets

7.3.7

Identify any customers that are proposed to be transferred to or from the applicant.

99 Thomas Road, Amherstburg

7.3.8

Provide a description of any existing load transfers or retail points of supply that will be eliminated.

As noted previously, this feeder owned by Hydro One is metered to Essex Power at Keith TS. The sale of the Hydro One feeder to EPL will necessitate the customer at 99 Thomas Road to become an EPL customer resulting in the elimination a retail point of supply between the two LDCs.

7.3.9

Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code (“DSC”)?

If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.

No new load transfers will be created as a result of the proposed SAA and a retail point of supply between the two LDCs will be eliminated.

EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS

7.3.10

Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.

Customer has been notified; please see Attachment C for customer’s consent

7.3.11

Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

Hydro One is the incumbent distributor and has drafted this application for efficiency purposes given the asset sale required. EPLs consent is found in Attachment D

7.3.12

Provide a written response from all affected customers, developers, and landowners consenting to the application. if applicable.

See Attachment C

7.3.13

Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

Not Applicable – there are no adverse effects expected

7.4 CUSTOMER PREFERENCE

7.4.1

An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

Not Applicable

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

Not Applicable

7.5.1

If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

Not Applicable

7.5.2

Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

Not Applicable

7.5.3

Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.

7.5.4

If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

Not Applicable

7.5.5

A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

Not Applicable

7.5.7

Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

Not Applicable

Part B: Transfer of Assets (streamlined S86 (1) (b))

2.0 DESCRIPTION OF THE ASSETS TO BE TRANSFERRED

2.1	<p>Please attach a description of the assets that are the subject of the proposed transaction.</p> <p>The proposed sale involves a section of Keith M3 (23M3) feeder. This section comprises of 41 poles along with the associated conductor and hardware. It is a 2km double-circuit pole line in the Town of Amherstburg.</p> <p>See Attachment E – List of Assets</p>
2.2	<p>Please indicate where the assets are located – whether in the applicant’s service territory or in the proposed recipient’s service territory (if applicable). Please include a map of the location.</p> <p>The physical location of the proposed assets to be sold is surrounded by EPL’s service territory. The assets are located between Texas Road and Alma Street, east of Thomas Road, south of the M3 PME of MID-7 south of the railroad tracks in the Town of Amherstburg.</p> <p>See Attachment A – Map</p>
2.3	<p>Are the assets surplus to the applicant’s needs? If yes, please indicate why, and since when.</p> <p>No, the assets are not surplus as they currently serve the customer at 99 Thomas Road.</p>
2.4	<p>Are the assets useful to the proposed recipient or any other party in serving the public? If yes, please indicate why.</p> <p>Yes, upon purchase, these assets will be integrated into EPL’s distribution system to better supply its customers.</p>
2.5	<p>Please indicate which utility’s customers are currently served by the assets.</p> <p>Hydro One customer is currently served by the assets</p>
2.6	<p>Please indicate which utility’s customers will be served by the assets after the transaction and into the foreseeable future.</p> <p>The assets will continue to service the customer at 99 Thomas Road, which, upon approval of this application, will be an EPL customer</p>

3.0**DESCRIPTION OF THE PROPOSED TRANSACTION**

3.1	<p>Please indicate if the proposed transaction will be a sale, lease or other (please specify).</p> <p>The transaction is a sale.</p>
3.2	<p>Please attach the details of the consideration (e.g. cash, assets, shares) to be given and received by each of the parties to the proposed transaction.</p> <p>This is a cash sale. The sale price is \$36,000.00 plus \$4,680.00 (HST) for a total sale price of \$40,680.00 The sale price has been agreed to by both parties, as indicated in the consent letter, attached to this application.</p> <p>See Attachment D – Consent Letter</p>
3.3	<p>Would the proposed transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</p> <p>Yes, Bell Canada is currently a joint use occupant on the poles and is paying joint use to Hydro One. Hydro One has given Bell Canada the “first-right of refusal” as per the Joint Use agreement and Bell Canada has declined the purchase. After the sale of the assets Bell Canada will pay joint use to EPL. The sale has no other material effect on any third party other than the purchaser and seller.</p> <p>See Attachment F – Bell Canada’s Consent Letter</p>
3.4	<p>Would the proposed transfer impact distribution or transmission rates of the applicant? If yes, please specify how.</p> <p>No</p>
3.5	<p>Will the transaction adversely affect the safety, reliability, quality of service, operational flexibility or economic efficiency of the applicant or the proposed recipient? If yes, please specify how.</p> <p>No, there will be no impact on Hydro One and will assist EPL in addressing aforementioned reliability concerns.</p>

7.6**OTHER**

It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.

7.7: WRITTEN CONSENT

Hydro One Networks Inc. consents to all the statements made in this application.

ORIGINAL SIGNED BY ANDREW FLANNERY ON BEHALF OF JOANNE RICHARDSON

Joanne Richardson
Director, Major Projects & Partnerships
Hydro One Networks Inc.

Dated: December 21, 2016

7.8 REQUEST FOR NO HEARING

Does the applicant request that the application be determined by the Board without a hearing? If yes, please provide:

- (a) an explanation as to how no person, other than the applicant and the proposed recipient, will be adversely affected in a material way by the outcome of the proceeding**
 - (b) the proposed recipient's written consent to the disposal of the application without a hearing.**
- (a) There will be no adverse impacts on the affected customer with regard to safety and reliability, as there will be no change in the distribution assets.
- (b) The signature on this application acknowledges agreement to dispose of this application without a hearing.

ORIGINAL SIGNED BY ANDREW FLANNERY ON BEHALF OF JOANNE RICHARDSON

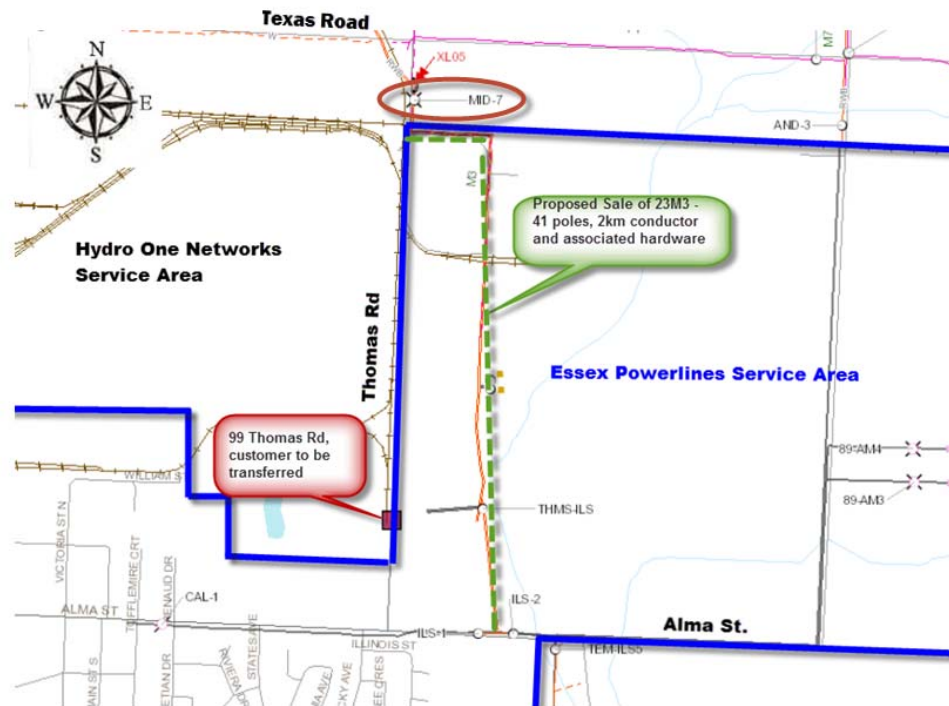
Joanne Richardson
Director, Major Projects & Partnerships
Hydro One Networks Inc.

Dated: December 21, 2016

ATTACHMENT ‘A’

Map – Location of Customer and Assets

Keith TS M3 – Proposed Feeder Sale to EPL



ATTACHMENT ‘B’

Hydro One/EPL Rate Comparison



Comparison of Essex Powerlines vs. Hydro One Networks (HON)
Rates, based on 5710 kWh monthly usage

	ESSEX PL	HON
	General Service <50kW	General Service Energy Billed (GSe) <50kW
Commodity Price (\$/kWh)	0.116	0.116
Monthly Consumption (kWh)	5,710	5,710
Delivery		
DX Service Charge (\$/month)	33.87	26.35
DX Fixed Rate Riders (\$/month)	18.69	1.11
DX Volume Charge (\$/kWh)	0.0116	0.0532
DX Low Voltage Rate (\$/kWh)	0.0010	0.0000
Smart Metering Entity Charge (\$/month)	0.79	0.79
Losses on Cost of Power (\$/kWh)	0.11600	0.11600
TX Network charge (\$/kWh)	0.0062	0.0057
TX Connection charge (\$/kWh)	0.0032	0.0037
Regulatory		
Standard Supply Service (\$/month)	0.25	0.25
Rural Rate protection (\$/kWh)	0.0013	0.0013
Wholesale market service (\$/kWh)	0.0044	0.0044
Debt Retirement (\$/kWh)	0.007	0.007
Loss Factor	1.0602	1.096
Bill Calculations		
Dx Delivery	146.48	394.49
Tx Delivery	56.90	58.83
Regulatory	74.72	75.89
Commodity	662.34	662.34
Total	940.45	1,191.54
Total+HST	1,062.70	1,346.44
Total+HST-OCEB	1,005.00	1,274.23

ATTACHMENT ‘C’

Customer Notification/Consent Letter



January 25, 2016

Giovanni (John) Miceli, CAO
Town of Amherstburg
271 Sandwich St. S
Amherstburg, ON
N9V 2A5

Mr. Miceli,

Important Information from Hydro One and Essex Powerlines

Hydro One and Essex Powerlines are working together on an asset sale in your area. Since you are the only Hydro One customer in this area connected to the asset, Hydro One is proposing to transfer your service to Essex Powerlines through a Service Area Amendment application.

Under the Ontario Energy Board's Service Area Amendment Application process, Hydro One and Essex Powerlines are jointly reaching out to you to request your consent in moving forward with this application to the Board. To provide your consent for this transfer of service, please sign the letter on the last page and return with the self-addressed envelope included.

As a result of your transfer of service from Hydro One to Essex Powerlines, your rates will decrease. A comparison chart based on your average monthly usage of 5710 kilowatt hours has been included on the next page. Please note that the comparison is based on the OEB's approved time-of-use commodity prices, and does not take into account the rates set by your retailer.

Upon receiving your consent, Hydro One and Essex Powerlines will continue with the application to the Ontario Energy Board to have the transfer approved. If approved, we will be in touch with you to facilitate the transfer.

If you have any questions, please contact Aarani Pathmanathan, Advisor, Program Integration, Hydro One Networks at 1-800-419-5208 ext. 6210.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rob Quail".

signed!
June 13, 2016

Rob Quail
Vice-President, Customer Service
Hydro One Networks Inc.

A handwritten signature in blue ink, appearing to read "Joe Barile".

Joe Barile
General Manager
Essex Powerlines Corporation

Enc.



Comparison of Essex Powerlines vs. Hydro One Networks (HON)
Rates, based on 5710 kWh monthly usage


	ESSEX PL	HON
	General Service <50kW	General Service Energy Billed (GSe) <50kW
Commodity Price (\$/kWh)	0.116	0.116
Monthly Consumption (kWh)	5,710	5,710
Delivery		
DX Service Charge (\$/month)	33.87	26.35
DX Fixed Rate Riders (\$/month)	18.69	1.11
DX Volume Charge (\$/kWh)	0.0116	0.0532
DX Low Voltage Rate (\$/kWh)	0.0010	0.0000
Smart Metering Entity Charge (\$/month)	0.79	0.79
Losses on Cost of Power (\$/kWh)	0.11600	0.11600
TX Network charge (\$/kWh)	0.0062	0.0057
TX Connection charge (\$/kWh)	0.0032	0.0037
Regulatory		
Standard Supply Service (\$/month)	0.25	0.25
Rural Rate protection (\$/kWh)	0.0013	0.0013
Wholesale market service (\$/kWh)	0.0044	0.0044
Debt Retirement (\$/kWh)	0.007	0.007
Loss Factor	1.0602	1.096
Bill Calculations		
Dx Delivery	146.48	394.49
Tx Delivery	56.90	58.83
Regulatory	74.72	75.89
Commodity	662.34	662.34
Total	940.45	1,191.54
Total+HST	1,062.70	1,346.44
Total+HST-OCEB	1,005.00	1,274.23



Customer Consent Letter



By signing below, I consent to Essex Powerlines' Service Area Amendment application, to include 99 Thomas Road in their licensed service territory. I also agree to dispose of this application without a hearing.


Name: GIOVANNI (JOHN) MICELI
Title: CAO
Town of Amherstburg

ATTACHMENT ‘D’

Incumbent Distributor’s Consent Letter



October 21, 2016

Via email d.fraser@hydroone.com
Doug Fraser,
Account Executive
Hydro One Networks Inc.
483 Bay Street, North Tower, 14th floor
Toronto ON M5G 2P5

Dear Doug,

RE: Essex Powerlines Corporation purchase from Hydro One Networks Inc

Further to your email dated October 21, 2016 regarding Essex Powerlines Corporation (EPL) purchase of assets from Hydro One Networks Inc (HONI) please be advised that EPL accepts the purchase price of \$36,000 (plus HST) in total for the assets defined as follows:

Forty-one (41) poles along with the associated, conductor and hardware starting at Thomas Road, then going east then south to Alma Street in the Town of Amherstburg.

EPL supports HONI's Application Under Section 86(1)(b) of the Ontario Energy Board Act, 1998 that with OEB approval these assets will transfer to the ownership of EPL. Also, EPL supports HONI request to process this Application without a hearing.

Yours truly,

A handwritten signature in blue ink, appearing to read 'Mark Alzner'.

Mark Alzner
Engineering & Asset Manager

Hydro One Networks
483 Bay Street
Toronto, ON. M5G 2P5
Customer Business Relations
Tel: (416) 345-6870
E-mail: d.fraser@hydroone.com



February 11, 2014

Mark Alzner
Essex Powerlines Corp.
2730 Highway 3
Oldcasatle, ON. N0R 1L0

Re: Sale of 23M3 section along Thomas Road – Amherstburg.

Dear Mr. Alzner;

This letter is to confirm your interest in purchasing forty-one (41) poles along with the associated conductor and hardware in the town of Amherstburg from Hydro One Networks Inc. (HONI) at a purchase price of \$36,000.00 (plus HST). Please indicate if Essex Powerlines Corp. (EPC) accepts the purchase price and wishes to conclude the transaction.

The foregoing purchase price does not include any real-estate cost involved in discharging any easements, which may be in place. Such costs are the purchaser's responsibility and details would be addressed if there is an acceptance of the price by EPC.

The sale will be conditional on the following reassurances being given to HONI:

- 1.0** Acceptance of the existing joint use tenants, where applicable, whose tenancy with HONI will be subsequently terminated upon the sales transaction.
- 2.0** The assumption of any existing or new easements and railway crossings required for the poles and anchors.

After EPC acknowledges its interest in purchasing the assets, HONI will seek approval of the sale under Section 86 of the OEB Act, as applicable.

The Pole and Conductor assets being sold are located completely within the service area of EPC and do not serve any HONI customers. These forty-one (41) HONI owned poles are located near Thomas Road in the town of Amherstburg. The approximate installation dates of the forty-one poles are illustrated in the table on the following page. The assets will be sold following OEB approval, on an "as is, where is" basis.

Pole	Barcode	Height	Class	Year	Conductor
1	B6GQNX	40	3	1968	Span Guy
2	AAR88X	55	4	1991	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral
3	AAR87S	55	3	1991	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral
4	AAR86N	55	3	1991	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral
5	ACSGMN	60	3	1991	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral
6	B4X87L	55	3	1991	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral
7	B4X8AJ	60	3	1968	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral Ohio Brass Insulators
8	AAR83Y	60	3	1968	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral Ohio Brass Insulators
9	AAR82T	60	3	1968	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral Ohio Brass Insulators
10	AAR7YC	60	3	1968	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral Ohio Brass Insulators
11	B4X8BP	40	3	1975	Span Guy
12	AAR7XX	60	3	1968	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral Ohio Brass Insulators
13	AAR7VN	60	3	1986	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral LAPP Insulators
14	B4X8CT	35	6	1968	Span Guy
15	AAR7UJ	60	3	1986	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral LAPP Insulators and Arresters
16	AAR7TD	60	3	1986	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral Ohio Brass Insulators
17	AAR7SY	55	3	1986	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral LAPP Insulators Bell Joint-Use
18	AAR7RT	55	3	1986	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral Ohio Brass Insulators Bell Joint-Use
19	B6GR2R	35	5	1968	Span Guy
20	AAR7PJ	55	3	1968	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral Ohio Brass Insulators Bell Joint-Use
21	AAR7NZ	55	3	1968	6x556 ASC 1X#4ACSR Primary 1X3/0ACSR Neutral Ohio Brass Insulators Bell Joint-Use
22	AAR7MU	55	3	1968	6x556 ASC 1X3/0ACSR Neutral
23	AAR7LP	50	3	1996	6x556 ASC 1X3/0ACSR Neutral
24	AAR7KK	50	3	1968	6x556 ASC 1X3/0ACSR Neutral Ohio Brass Insulators
25	B6GR3W	50	3	1968	6x556 ASC 1X3/0ACSR Neutral Ohio Brass Insulators
26	AAR8XB	50	3	1968	6x556 ASC 1X3/0ACSR Neutral Ohio Brass Insulators
27	AAR8YG	50	3	1968	6x556 ASC 1X3/0ACSR Neutral Ohio Brass Insulators
28	AAR8ZL	45	3	1968	6x556 ASC 1X3/0ACSR Neutral Ohio Brass Insulators
29	B6GR4B	45	3	1968	6x556 ASC 1X556ASC Neutral Ohio Brass Insulators
30	AAR95M	50	3	1983	6x556 ASC 1X556ASC Neutral LAPP Insulators
31	AAR96R	50	3	1968	6x556 ASC 1X556ASC Neutral Ohio Brass Insulators
32	AAR93C	50	3	1983	6x556 ASC 1X556ASC Neutral LAPP Insulators
33	AAR94H	45	3	1983	6x556 ASC 1X556ASC Neutral
34	AAR97W	50	3	1968	6x556 ASC 1X556ASC Neutral Ohio Brass Insulators
35	B6GR9A	50	3	1968	6x556 ASC 1X556ASC Neutral Ohio Brass Insulators
36	B6GR8V	50	3	1965	6x556 ASC 1X556ASC Neutral Ohio Brass Insulators
37	B6GR7Q	50	3	1965	6x556 ASC 1X556ASC Neutral Ohio Brass Insulators
38	B6GR6L	50	3	1968	6x556 ASC 1X556ASC Neutral Ohio Brass Insulators
39	B6GR5G	50	3	1968	6x556 ASC 1X556ASC Neutral Ohio Brass Insulators
40	C634TJ	55	2	2011	6x556 ASC 1X556ASC Neutral
41	C634EL	40	4	2011	Span Guy - Unregistered Easements for anchors

If you are in agreement with these conditions of sale, please sign and return this letter at your earliest convenience. On receipt of your signature below, we will begin the process to obtain the necessary internal and OEB approvals to complete the sale.

Yours truly,

Doug Fraser
Account Executive

Acknowledgement:

I agree with the terms and conditions set out in this letter dated, February 11, 2014 regarding the purchase of forty-one Poles along with the associated conductor and hardware from HONI for a price of \$36,000.00 (plus HST) on an "as is, where is" basis, with no representations or warranties being given (regarding the description of assets). I have authority to bind the corporation.



Name: MARK ALZNER

Title: ENGINEERING ASSET MANAGER

Company: ESSER POWERLINES CORP

ATTACHMENT ‘E’

List of Assets Proposed to be Transferred

List of Poles

Pole	Barcode	Height	Class	Year
1	B6GQNX	40	3	1968
2	AAR88X	55	4	1991
3	AAR87S	55	3	1991
4	AAR86N	55	3	1991
5	ACSGMN	60	3	1991
6	B4X87L	55	3	1991
7	B4X8AJ	60	3	1968
8	AAR83Y	60	3	1968
9	AAR82T	60	3	1968
10	AAR7YC	60	3	1968
11	B4X8BP	40	3	1975
12	AAR7XX	60	3	1968
13	AAR7VN	60	3	1986
14	B4X8CT	35	6	1968
15	AAR7UJ	60	3	1986
16	AAR7TD	60	3	1986
17	AAR7SY	55	3	1986
18	AAR7RT	55	3	1986
19	B6GR2R	35	5	1968
20	AAR7PJ	55	3	1968
21	AAR7NZ	55	3	1968
22	AAR7MU	55	3	1968
23	AAR7LP	50	3	1996
24	AAR7KK	50	3	1968
25	B6GR3W	50	3	1968
26	AAR8XB	50	3	1968
27	AAR8YG	50	3	1968
28	AAR8ZL	45	3	1968
29	B6GR4B	45	3	1968
30	AAR95M	50	3	1983
31	AAR96R	50	3	1968
32	AAR93C	50	3	1983
33	AAR94H	45	3	1983
34	AAR97W	50	3	1968
35	B6GR9A	50	3	1968
36	B6GR8V	50	3	1965
37	B6GR7Q	50	3	1965
38	B6GR6L	50	3	1968
39	B6GR5G	50	3	1968
40	C634TJ	55	2	2011
41	C634EL	40	4	2011

Attachment 'F'

Bell Consent Letter

Hydro One Networks Inc.
185 Clegg Road
Markham, ON L6G 1B7
www.HydroOne.com

Tel: (888) 332-2249 x3214
Fax: (905) 946-6215
John.Boldt@hydroone.com



John Boldt
Manager, Program Integration
Distribution Development

September 2, 2016

Bell Canada
Floor 3 West Tower
5115 Creekbank Road
Mississauga, ON
L4W 5R1

Attention: Tony Pereira – External Liaison

RE: SALE OF HYDRO ONE NETWORKS INC. JOINT USE POLES – Town of Amherstburg

This letter has been developed in respect to Hydro One Networks Inc. ("HONI") Joint Use Poles located in the Town of Amherstburg. There are Bell Canada attachments on four poles. HONI would like to sell these Joint Use Poles to a third party – Essex Powerlines Corp. ("EPL") within **3** months and as such, would like to receive Bell Canada's consent to the proposed sale pursuant to the provisions of the existing Agreement for the Joint Use Poles dated January 1, 2006 (the "Joint Use Agreement"). Please note that HONI intends to include as part of the transfer to the purchaser a condition that the purchaser agrees to continue to allow Bell Canada's attachments thereon for the remainder of the Initial Term (as this term is defined in the Joint Use Agreement).

The proposed line for sale is a section of Keith 23M3 that is embedded within the service territory of EPL which is between Texas Road and Alma Street west of Thomas Road in the Town of Amherstburg as shown on the attached map.

BARCODE NUMBER	HEIGHT	CLS	YEAR	JU - Bell
AAR7SY	55	3	1986	Yes
AAR7RT	55	3	1986	Yes
AAR7PJ	55	3	1968	Yes
AAR7NZ	55	3	1968	Yes

Please document your consent to the above-referenced proposed sale by no later than **September 12, 2016** by signing the form of acceptance at the end of this letter.

Should there be any further concerns, do not hesitate to contact me.

Sincerely;

A handwritten signature in blue ink that reads "John Boldt".

John Boldt
Manager Program Integration
Hydro One Networks

The undersigned hereby consents to the sale by Hydro One Networks Inc. of Hydro One Networks Inc.'s Joint Use Poles identified above in this letter to a purchaser this 2nd day of Sept., 2016.

Bell Canada

Randy Matis

Name:

Title:

I have authority to bind the corporation

Attachment 1 – Location of Assets

