EB-2016-0061

Canadian Niagara Power Inc.

Application for electricity distribution rates and other charges beginning January 1, 2017

ENERGY PROBE RESEARCH FOUNDATION ("ENERGY PROBE") CROSS-EXAMINATION COMPENDIUM

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4-Staff-68

Ref. E4/T4/S 2

Please complete the following table: (note that a separate table should be completed for both pensions and OPEBs, respectively)

Pensions and OPEBs	First Year of recovery to 2011	2012	2013	2014	2015	2016	2017
Amounts included in Rates							
OM&A							
Capital							
Total	\$ -	\$ -	\$ -	\$ -	\$-	\$ -	\$-
Paid contribution / benefit amounts (Cash)							
Net excess amount included in rates relative to amounts actually paid.	\$ -	\$-	\$-	\$-	\$-	\$-	\$-

Please describe what the distributor has done with recoveries in excess of cash payments, if any.

RESPONSE:

CNPI has completed the schedule for years 2009 to 2017. The information from the first year of recovery to 2009 have not been included. This is due to information availability and reliability issues for these earlier years. However, CNPI believes the information below is typical of the trend for these years also.

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Pensions		2009 to 2011		2012		2013		2014		2015		2016		017
Amounts included in rates (000's)														
OM&A	\$	934	\$	276	\$	344	\$	284	\$	245	\$	97	\$	211
Allocated out to related parties through shared service agreements	\$	199	\$	92	\$	98	\$	98	\$	108	\$	44	\$	86
Capital	Ş	470	\$	141	\$	176	\$	138	\$	154	\$	63	\$	133
Total	\$	1,602	\$	509	\$	618	\$	520	\$	507	\$	204	\$	431
Paid contribution / benefit amounts (cash)	\$	2,578	\$	1,111	\$	1,126	\$	1,120	\$	626	\$	-	\$	-
Net excess (deficit) amount included in rates relative to amounts actually paid	\$	(976)	\$	(602)	\$	(508)	\$	(600)	\$	(119)	\$	204	\$	431
OPEBs	2009) to 2011	2	2012	2	013	2	014	2	015	2	016	2	017
OPEBs Amounts included in rates (000's)	2009	9 to 2011	2	2012	2	2013	2	014	2	015	2	016	2	017
	2009 \$	0 to 2011 695	\$	2012 251	2 \$	251	2	014 257	2	286	2	016 295	2 \$	276
Amounts included in rates (000's)			2 \$ \$		2 \$ \$		2 \$ \$		2 \$ \$				2 \$ \$	
Amounts included in rates (000's) OM&A		695	\$ \$ \$	251	2 \$ \$ \$	251	2) \$ \$ \$	257	2 \$ \$ \$	286	\$	295	2 \$ \$ \$	276
Amounts included in rates (000's) OM&A Allocated out to related parties through shared service agreements	\$ \$	695 148	\$ \$ \$ \$	251 84	2 \$ \$ \$ \$	251 72	2 \$ \$ \$ \$	257 89	2 \$ \$ \$ \$	286 126	\$ \$	295 133	2 \$ \$ \$ \$	276 113
Amounts included in rates (000's) OM&A Allocated out to related parties through shared service agreements Capital	\$ \$	695 148 350	2 \$ \$ \$ \$ \$	251 84 128	2 \$ \$ \$ \$ \$	251 72 129	2 \$ \$ \$ \$ \$	257 89 125	2 \$ \$ \$ \$	286 126 180	\$ \$	295 133 193	2 \$ \$ \$ \$ \$	276 113 174

As per the above table, the net deficit in the DB Pension costs over the period has been approximately \$2.2 million. The net excess in OPEB costs have been approximately \$1.8 million. Therefore, the net deficit is approximately \$400k over the 9-year period for the combined Pension and OPEBs.

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Ref: Exhibit 4, Tab 1, Schedule 1

a) How many months of actual data are included in the 2016 bridge year figures shown in Table 4.1.1.1?

b) Please provide the most recent year-to-date actuals for the 2016 in the same level of detail as found in Table 4.1.1.1. Please also provide the figures for the corresponding period in 2015.

c) Based on the response to part (b) what is the most current forecast of OM&A expenses for 2016, based on the most recent year-to-date actuals?

d) Please confirm that the figures in Table 4.1.1.1 include both LEAP and property taxes for all years shown.

RESPONSE:

- a) There was no actual data included in the 2016 Bridge Year figures shown in Table 4.1.1.1.
- b) See table below for September 2015 and September 2016 year-to-date activity.

	2015 Sept YTD Actuals	2016 Sept YTD Actuals
Operations	1,314,287	1,285,676
Maintenance	1,372,033	1,265,670
Billing and Collecting	1,291,013	1,291,069
Community Relations	961	347
Administrative and General	3,131,050	3,238,749
Total	7,109,345	7,081,510



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- c) At the time of filing this response, CNPI does not have any reason to believe that the actual 2016 operating expenses will significantly vary from the amounts provided in Table 4.1.1.1 of Exhibit 4, Tab 1, Schedule 1.
- d) Confirmed.



1 OM&A COST DRIVER ANALYSIS

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See Table 4.2.2.1 below for Appendix 2-JB of the Filing Requirements, along with explanations subsequent to the table. Within Table 4.2.2.1, CNPI has identified specific significant items that drive operating expenses either upwards or downwards. CNPI notes that in addition to the specific items in the table below, there is a general increase in operating expenses period over period that can be attributable to inflationary and related upwards pressures on expenses.

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Table 4.2.2.1 Recoverable OM&A Cost Driver Table Appendix 2-JB

OM&A		st Rebasing (2013 Actuals)	2014 Actuals	2015 Actuals			Actuals 2015 Actuals 2016 Bridge Year 2017 T			115 Actuals 2016 Bridge Year		
Reporting Basis = ASPE												
Opening Balance	\$	9,835,961	\$ 8,864,063	\$	9,434,813	\$	9,518,933	\$	10,130,816			
CDM Staffing	\$	(85,000)	\$ 56,000			\$	26,000					
Vehicle Depreciation Credit	\$	(351,000)	\$ 351,000									
Approved IFRS Costs	\$	(85,000)	\$ 85,000									
Port Colborne Service Center Closure	\$	(35,000)	\$ (20,000)									
Regulatory Staffing	\$	(100,000)										
Customer Service Staffing and Charge-outs	\$	(92,000)	\$ (70,000)	\$	(30,000)	\$	30,000					
Collections and Bad Debts	\$	(8,000)	\$ (99,000)	\$	29,000	\$	49,000	\$	38,000			
Shared Service Allocation			\$ 63,000			\$	45,000	\$	(11,000)			
ON1Call Initiative			\$ 40,000									
Vacant IT Position				\$	(40,000)	\$	40,000					
IT Billable Costs				\$	(28,000)	\$	28,000					
Pole Testing Program						\$	150,000					
MIST O&M						\$	44,000					
EAB Program								\$	100,000			
Load Dispatching								\$	65,000			
Asset Management								\$	30,000			
Miscellaneous		(215,898)	164,750		153,120		199,883		191,906			
Closing Balance	\$	8,864,063	\$ 9,434,813	\$	9,518,933	\$	10,130,816	\$	10,544,723			

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1	Pole Testing Program
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3	2016 Bridge vs 2015 Actuals
4	
5	Increase of \$150k
6	
7	Included in the 2016 Bridge Year and forward 5 years is the addition of CNPI's detailed
8	wood pole inspection and testing program. As discussed in section 5.2.2.2. of CNPI's
9	Distribution Asset Management Program, the program at an annual cost of approximately
10	\$75k will test all wood poles under certain criteria. The test results will help CNPI to develop
11	a more effective pole replacement program.
12	
13	An additional \$75k has been budgeted to accommodate immediate pole repairs including
14	Grade 1 repairs to pole guy guards, down grounds, anchors, crossarms, insulators and
15	other associated materials identified during the pole inspection and testing program.
16	
17	MIST O&M
18	
19	2016 Bridge vs 2015 Actuals
20	
21	Increase of \$44k
22	
23	In accordance with amendments to the DSC in 2014, in 2015 CNPI installed MIST meters
24	that had a monthly peak demand over 50 kW, not including interval metered installations.
25	Within Exhibit 9 of this Application CNPI details the incremental operating costs projected to
26	be \$44k in 2016.

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1	EAB Program	
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<u>2017 Test vs 2016 Bridge</u>

3 4

The Emerald Ash Borer (EAB) Program is intended to manage burdens resulting from the infestation of Ash trees within CNPI's service territories. A \$100,000 increase to operating expenses is anticipated as a result of the EAB Program. This program is focused on sustaining service reliability by proactively eliminating risks associated with this infestation and includes the following mitigation strategies:

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- Completion of risk assessment
- Removal of infested tress on CNPI owned land
- Assisting stakeholders
 - Creation of electrically safe work zones
- Additional Ash tree trimming in support of clearances for the purpose
 of removal
- Asset repairs as a result of Ash tree failure
- The EAB Program is detailed in Section 5.2.4.2 of CNPI's Distribution Asset Management
 Program. (Appendix to DSP at Exhibit 2, Tab 2, Schedule 1, Appendix A)
- 19
- 20 Load Dispatching
- 21
- 22 2017 Test vs 2016 Bridge
- 23

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24 Increase of $65k
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In 2017, CNPI has budgeted for an increase in load dispatching efforts as a result of staff assuming on-call duties on a full time basis. Once training of Operations Techs to provide backup for CNPI's control room is complete, efforts will remain constant in order to facilitate the ongoing operation of CNPI's control room.

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1 Asset Management

- 2
- 3 <u>2017 Test vs 2016 Bridge</u>
- 4
- 5 Increase of \$30k
- 6
- 7 As the capital portion of the GIS system is being concluded, CNPI's estimates that there will
- ⁸ be approximately \$30k per year incurred to maintain the system.