



Andrew Mandyam
Director, Regulatory Affairs
and Financial Performance

tel 416-495-5499
fax 416-495-6072
EGDRegulatoryProceedings@enbridge.com

Enbridge Gas Distribution
500 Consumers Road
North York, Ontario M2J 1P8
Canada

January 3, 2017

VIA RESS, EMAIL and COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms. Walli:

**Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application
Ontario Energy Board File No. EB-2012-0459 / EB-2015-0114**

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, page 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014.

The Company, as part of its 2015 Rate Application (EB-2014-0276, Exhibit D1, Tab 2, Schedule 1, page 6 of 11) committed to continue to provide monthly reporting in 2015. Also, the Company developed and filed a 2015 UDC Mitigation Strategy as part of the Supplemental Agreement in EB-2014-0276 and committed to file monthly updates to that mitigation strategy (Exhibit N, Tab 1, Schedule 2, page 6, paragraph 4).

As discussed in EB-2015-0114, the Company is committed to providing monthly reporting of the on-going amounts in the 2016 UDCDA as well as a copy of its 2016 UDC mitigation plan. To the extent there is an update to the mitigation plan as originally filed it will be provided in the March 2016 Report. Please see the attached Report for December 2016.

The Company informed parties as a part of its March report that based upon its anticipated requirements for the summer of 2016 it would be forecasting that it will be able to avoid any cost consequences of unutilized TCPL – FT capacity. The forecast underpinning the April to October reports continued to show that the Company would be avoiding any cost consequences of unutilized TCPL-FT capacity in the summer of 2016. The attached report for December 2016 reflects a small forecasted amount being recorded in the 2016 Unabsorbed Demand Charges Deferral Account (2016 UDCDA) in the month of December. This was primarily due to the delay in the in-service date of TCPL's Kings North pipeline.

Ms. Kirsten Walli
2017-01-03
Page 2 of 2

Please do not hesitate to contact me with any questions.

Yours Truly,

(Original Signed)

Andrew Mandyam
Director, Regulatory Affairs and Financial Performance

Attach.

cc: EB-2015-0114 Interested Parties

December 2016 UDC Report

Forecasted Monetary Impacts in the 2016 UDCDA
\$ millions

[illegible]

Forecasted Monthly Unutilized Capacity
PJ's -

[illegible]

Unutilized Capacity Released

[illegible]

Net Unutilized Capacity

Net Unutilized Capacity

Item

Item #	Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	Column 8
	April	May	June	July	August	September	October	Total
	30	31	30	31	31	30	31	214
1.	Days in the month	-	-	-	-	-	-	-
	Forecasted Cost of UDC - \$ millions							
	PJs							
2.	Forecasted UDC To Be Mitigated	-	-	-	0.0	0.0	(0.0)	-
	Forecasted Dawn Discretionary Requirement Replaced with Utilization of Long Haul Capacity	-	-	-	-	-	-	-
3.	Potential UDC Shed	-	-	-	0.0	0.0	(0.0)	0.0
	Forecasted Added Utility Requirement	-	-	-	-	-	-	-
6.	Forecasted Summer Unutilized Capacity	-	-	-	0.0	0.0	(0.0)	0.0
7.	June to August Release (Target)	-	-	-	-	-	-	-
8.	July to September Release (Target)	-	-	-	0.0	0.0	(0.0)	0.0
9.	Remaining Daily/Monthly Release Capacity	-	-	-	0.0	0.0	-	0.0
10.	Total Targeted Daily Capacity to be Released Daily/Monthly	-	-	-	0	0	-	-