January 11th, 2017

Ms. Kirsten Walli
Ontario Energy Board
PO Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: 2017 IRM4 Rate Application
Board File No.: EB-2016-0069

Dear Ms. Walli,

Please find enclosed Essex Powerlines Corporation's ("EPLC") 2017 4th Generation IRM Rate Application. By way of this application, EPLC is seeking Ontario Energy Board ("OEB") approval for distribution rates effective May 1st, 2017.

A complete application was submitted January 11th, 2017 via the OEB web portal. Further, two (2) hardcopies have been sent to the OEB via courier.

The primary contact for this application is Lindsay Thiessen, Manager of Regulatory Accounting. Lindsay can be contacted via telephone at (519)737-9811 x158 or via email at lthiessen@essexpowerlines.ca.

EPLC respectfully requests that this Application be addressed via written hearing and will endeavor to make a copy of the application available in a prominent place on our website, where directed by the OEB.

If you have any further questions or concerns, please do not hesitate to contact us anytime.

Regards,

[Original Signed By]

Giuseppe Barile
General Manager
Essex Powerlines Corporation

Cc: Kristopher Taylor, Director of Corporate Strategy
Lindsay Thiessen, Manager of Regulatory Accounting

2730 Highway 3 | Oldcastle, ON | N0R 1L0
Direct: 519-737-9811 | Fax: 519-737-9755

Certificate of Evidence

As General Manager of Essex Powerlines Corporation, I certify that the evidence filed in the Essex Powerlines 2017 IRM application is accurate to the best of my knowledge and belief. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Rate Applications.

[Original Signed By]

Giuseppe Barile
General Manager
Essex Powerlines Corporation

2730 Highway 3 | Oldcastle, ON | N0R 1L0
Direct: 519-737-9811 | Fax: 519-737-9755

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S. O. 1998, c.15;

AND IN THE MATTER OF an Application by Essex Powerlines Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of Electricity as of May 1, 2017.

Title of Proceeding:	An application by Essex Powerlines Corporation for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2017.
Applicant's Name:	Essex Powerlines Corporation
Applicants address for Service:	2730 Highway 3 Oldcastle, ON, N0R 1A0 Attention: Joe Barile, General Manager Telephone: (519) 737-9811 ext. 217 Fax: (519) 737-7064 Email: jbarile@essexpowerlines.ca

APPLICATION

1. Introduction

a. The Applicant is Essex Powerlines Corporation (referred to in the application as the "Applicant" or "Essex"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Oldcastle. The Applicant carries on the business of distributing electricity within the Town of Amherstburg, the Town of LaSalle, the Municipality of Leamington and the Town of Tecumseh.

b. Essex Powerlines Corporation hereby applies to the Ontario Energy Board (the "OEB" or the "Board") pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB act") for approval of its proposed distribution rates and other charges, effective May 1, 2017 based on a 2017 4th

Generation Incentive Regulation Mechanism ('IRM4" or "Price Cap IR") application.

c. Unless otherwise identified in the Application, Essex followed Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications dated July 14, 2016 (the "Filing Requirements") in order to prepare this application.

d. Essex has used the following Board issued model:

• 2017 IRM4 Rate Generator Model V1.3

To clarify, Essex used the original version of the model (published August 25th 2016).

2. Proposed Distribution Rates and Other Charges

The Schedule of Rates and Charges proposed in this Application is identified in Attachment B.

3. Proposed Effective Date of Rate Order

a. Essex requests that the OEB make its Rate Order effective May 1, 2017.

b. Essex requests that the existing rates be made interim commencing May 1, 2017 in the event that there is insufficient time for:

• The Board to issue a draft rate order
• The Applicant to review and comment on the draft rate order
• The Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2017.

Essex also requests to be permitted to recover the incremental revenue from the effective date to the implementation date if the dates are not aligned.

4. Form of Hearing Requested

Essex respectively requests that this application be decided by way of a written hearing.

5. Relief Sought

Essex hereby applies for an Order or Orders approving the proposed distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements dated July 14, 2016 including the following:

a. An adjustment to the approved Retail Transmission Service Rates ('RTSR's') as provided in the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (dated October 22, 2008) and subsequent revisions and updates to the Uniform Transmission Rates ("UTR's") and as supported by the completion of the related sections of the Board's issued 2017 IRM4 Rate Generator Model;

b. The continuation of the current rate of $.0036 per kWh for the Wholesale Market Service for Class B customers. Essex does not presently have any Class A customers.

c. Updating the Rural or Remote Electricity Rate Protection Charge (RRRP) from $0.0013 per kWh to $0.0021 per kWh as per the Boards Decision and Order (EB-2016-0362) issued December 15th, 2016.

d. The continuation of the Standard Supply Service – Administrative Charge of $.25 per month.

e. The continuation of all specific service charges as outlined in the appropriate tariff sheet attached to this application.

f. The approval of a tax savings of $47,644. This amount is associated with the 50/50 sharing of the impact of currently known legislated tax changes as per the Filing Requirements and as calculated in the 2017 IRM4 Rate Generator Model;

g. The continuation of the Ontario Electricity Support Program collection charge at existing rates;

6. Notice Publication

If required by the Board, Essex will publish the Notice of Application (or other relevant information) in the Windsor Star newspaper for the English version of the notice and the LeRampart newspaper for the French version of the notice.

Manager's Summary

Essex Powerlines Corporation ("Essex") hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2017 under the 2017 electricity distribution incentive regulation mechanism ("IRM").

Essex filed a comprehensive cost of service rebasing application for May 1, 2010 rates, proceeded by way of a Settlement Conference and Agreement, and had rates approved by the Ontario Energy Board under file number EB-2009-0143. Essex will be filing a cost of service rebasing application for 2018 rates.

For purposes of the 2017 IRM application, Essex has followed Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated on July 14, 2016 ("Filing Requirements").

Listed below are the specific items to be addressed in the Manager's Summary and Reflected in the IRM Model:

1. Classification Change
2. Board Approved Tariff of Rates and Changes
3. Settlement Process
4. Billing Determinants
5. Revenue-to-Cost Ratio Adjustments
6. Price Cap Adjustment
7. Shared Tax Savings
8. Deferral and Variance Accounts
9. RTSR Adjustment
10. Rate Design for Residential Customers
11. Proposed Rates and Bill Impacts

The following details of Essex Powerlines rate application are noted below:

1. Classification Change

As identified during our yearly review of all customer account activity, and based on 2015 consumption for all customer classes, Essex will be reclassifying one customer from the GS>50 rate class to the GS 3,000-4,999 kW rate class effective May 1, 2017.

2. Board Approved Tariff of Rates and Charges

Essex Powerlines 2016 Board Approved Tariff of Rates and Charges, as issued March 17, 2016 18, 2015, (EB-2015-0005) was used to pre-populate the 2017 IRM4 Rate

Generator model as required and a PDF copy has been included as Appendix A of the application.

3. Settlement Process

As per the filing requirements, the following is the settlement process at Essex.

1. IESO monthly settlement – submitted by the 4th business day after the calendar month end.
2. For the Global Adjustment (GA), Essex uses the 1st estimate for billing customers for all rate classes. Timely billing and cash flows are the main reasons for selecting the 1st estimate.
3. Consumption estimates - Essex uses a data query from its billing system that is downloaded into an Excel spreadsheet which includes all cost of power consumption and segregates, by billing codes, the RPP customer consumption. The RPP customer consumption is divided by the total customer cost of power consumption to determine the RPP percentage portion. The non-RPP portion is determined to be the remaining percentage amount to total to 100 percent.
4. IESO settlement of RPP – market price - The estimated RPP kWhs are split between RPP categories (on/off/mid peak and tiers 1 and 2) using the most current month RPP billing stats as a proxy. For each RPP category, the associated RPP pricing less a monthly average price issued to determine the RPP settlement amounts with the IESO.
5. IESO settlement of RPP GA - GA rates (2nd estimate) are also applied to the estimated RPP consumption to estimate the RPP portion of the GA cost which are included for settlement with the IESO.
6. True up process - The billing system setups are maintained to allow the billing transactions to be analyzed by calendar month. This provides the billing stat information required by calendar month to compare against the estimates. Any difference is incorporated into the settlement process and general ledger accounts as required.
7. Embedded Generation – the settlement with the IESO relating to embedded generation (FIT, microFIT) is done based on the contract price versus market price on a monthly basis. Essex also purchases energy from Hydro One Networks due to embedded generation in their territory that migrates into Essex's territory.
8. Accrual accounting – Essex confirms that is uses accrual accounting in its Global Adjustment settlement processes.

4. Billing Determinants

For the prepopulated sheet (sheet 4) of the 2017 IRM4 model, Essex confirms the accuracy of the billing determinants.

Essex has followed the approach identified in the 2017 IRM Rate Generator model to address wholesale market participants (WMP).

5. Revenue-to-Cost Ratio Adjustments

Essex has completed all requirements from a previous Board decision (EB-2009-0143) to phase in any revenue-to-cost ratio adjustments. As a result, there are no further requirements for adjustments in the 2017 IRM4 application.

6. Price Cap Adjustment

Based on the current price cap parameters, the Rate Generator model reflects an adjustment of 1.95%. That calculation is based on a price escalator of 2.1%, less a productivity factor of 0.0%, less a stretch factor of 0.15%.

7. Shared Tax Savings

Based on the 2017 Shared Tax Work form, Essex is not applying for any shared tax rates. Essex will be disposing of the balance identified of $47,644 into account 1595 as instructed on the Shared tax rate rider sheet within the 2017 rate generator model.

8. Deferral and Variance Accounts

Essex is currently undergoing an OEB audit and will not be requesting disposition of any deferral and variance accounts. This was discussed with, and agreed to, by OEB audit staff.

9. Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)

For the reasons identified under the Deferral and Variance heading above, Essex will not be requesting the disposition of any lost revenue as part of its 2017 IRM filing. Essex will be seeking the disposition of any lost revenue from CDM programs during its 2018 cost of service filing. The lost revenue to be requested during the cost of service filing will be for the periods 2013-2016 and any persisting lost revenues from programs delivered in 2011 and 2012.

10. Retail Transmission Service Rates (RTSR)

Essex has adjusted its retail transmission service rates to recover the wholesale transmission, network and connection costs that it will be charging to customers. Essex has used the worksheets included in the 2017 IRM rate generator model.

Essex used the wholesale quantities billed for 2015 and Hydro One Sub-Transmission class rates from 2016 to calculate the forecasted rates for 2017.

11. Rate Design for Residential Customers

Essex has incorporated the second phase of the transition to a fully fixed monthly distribution service charge in this application. The phase-in period is assumed to be implemented over a four year period beginning in 2016. The resulting increase to Essex's monthly service charge, as shown in Tab 15 Rev2Cost_GDPIPI is calculated to be $3.77, which is within the $4 threshold identified in the filing requirements.

Essex also reviewed residential customers at the 10th consumption percentile to ensure that the new rate design along with other rate changes included in this application are not causing a total bill impact of 10% or greater. As shown in section 11 below, the impact is 6.8%.

To determine the 10th consumption percentile, Essex used the following steps:

1. Our billing software provider extracted billing data by customer account from the billing system. The data included consumption for residential customers for meter readings between January 1, 2015 to December 31, 2015.
2. The data was sorted and summarized by customer account. The consumption was divided by the total bill days to obtain a daily average. The daily average was multiplied by 30 to get an average consumption for 30 days.
3. The monthly average was then sorted and zero values removed in order to determine the 10th percentile.
4. The 10th percentile customer consumptions were then averaged. The overall average was determined to be 254 kWh per month.
5. The average consumption of 254 kWh per month was included in the bill impact calculations.

12. Proposed Rates and Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		$	%	$	%	$	%	$	%
Residential - RPP	kWh	$ 1.11	4.4%	$ 2.83	9.4%	$ 2.59	7.0%	$ 3.65	2.6%
GS<50 - RPP	kWh	$ 1.27	2.2%	$ 5.87	8.4%	$ 5.23	6.1%	$ 7.83	2.1%
GS 50-2,999 - Non-RPP	kW	$ 10.61	2.4%	$ 10.61	1.4%	$ (0.76)	-0.1%	$ 37.48	0.5%
GS 3,000-4,999 - Non-RPP	kW	$ 95.67	2.0%	$ 95.67	1.6%	$ 8,762.55	148.5%	$11,130.82	5.6%
USL - RPP	kWh	$ 0.56	2.8%	$ 2.17	9.0%	$ 1.95	6.5%	$ 2.87	2.2%
Sentinel Lights - RPP	kW	$ 0.02	2.5%	$ 0.10	9.1%	$ 0.10	6.9%	$ 0.14	2.1%
Street Lights - Non-RPP	kW	$ 0.02	2.0%	$ 0.02	1.3%	$ 0.01	0.5%	$ 0.04	0.6%
Residential 10th Percentile - RPP	kWh	$ 2.94	15.1%	$ 3.52	16.3%	$ 3.44	14.4%	$ 4.13	6.8%

13. Rate Generator

A copy of the Rate Generator Model is included in Appendix B of this rate application.

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Quick Links

Ontario Energy Board's 2017 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications

Version 1.3

Utility Name	Essex Powerlines Corporation
Assigned EB Number	EB-2016-0069
Name of Contact and Title	Lindsay Thiessen, Manager of Regulatory Accounting
Phone Number	519-737-9811 x158
Email Address	lthiessen@essexpowerlines.ca
We are applying for rates effective	Monday, May 1, 2017
Rate-Setting Method	**Price Cap IR**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2015**
Please indicate the last Cost of Service Re-Basing Year	**2010**

Notes

Pale green cells represent input cells.

Essex Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0005

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	16.58
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	$	(0.11)
Distribution Volumetric Rate	$/kWh	0.0116
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	$/kWh	(0.0023)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kWh	0.0066
Retail Transmission Rate - Network Service Rate	$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.
The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A
(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit	$	(30.00)

Class B
(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit	$	(34.00)

Class C
(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit	$	(38.00)

Class D
(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit	$	(42.00)

Class E
Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(45.00)

Class F

(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit	$	(50.00)

Class G
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(55.00)

Class H
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(60.00)

Class I
Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(75.00)

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	34.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0118
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	$/kWh	(0.0023)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kWh	0.0066
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	228.69
Distribution Volumetric Rate	$/kW	2.1721
Low Voltage Service Rate	$/kW	0.3506
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	$/kW	(0.8646)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kW	2.5358
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	$/kW	(0.0191)
Retail Transmission Rate - Network Service Rate	$/kW	1.8436
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2765
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.2710
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.4154

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,502.44
Distribution Volumetric Rate	$/kW	1.3932
Low Voltage Service Rate	$/kW	0.4094

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	9.37
Distribution Volumetric Rate	$/kWh	0.0292
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	$/kWh	(0.0023)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kWh	0.0066
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.35
Distribution Volumetric Rate	$/kW	9.6238
Low Voltage Service Rate	$/kW	0.2816
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	$/kW	(0.8109)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kW	2.3785
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	$/kW	(0.0481)
Retail Transmission Rate - Network Service Rate	$/kW	1.4193
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9731

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.24
Distribution Volumetric Rate	$/kW	8.7869
Low Voltage Service Rate	$/kW	0.2798
Rate Rider 3 for Disposition of Deferral and Variance Accounts (2015) - approved on an interim basis and effective until April 30, 2017	$/kW	(0.7462)
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kW	2.1886
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	$/kW	1.3995
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9668

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/reconnect charge - at meter - during regular hours	$	65.00
Disconnect/reconnect charge - at meter - after hours	$	185.00
Disconnect/reconnect at pole - during regular hours	$	185.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Install/remove load control device - during regular hours	$	65.00
Install/remove load control device - after regular hours	$	185.00

Other

Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	22.35

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0496

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010												
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan 1, 2010**	**Transactions[2] Debit/ (Credit) during 2010**	**OEB-Approved Disposition during 2010**	**Principal Adjustments[1] during 2010**	**Closing Principal Balance as of Dec 31, 2010**	**Opening Interest Amounts as of Jan 1, 2010**	**Interest Jan 1 to Dec 31, 2010**	**OEB-Approved Disposition during 2010**	**Interest Adjustments[1] during 2010**	**Closing Interest Amounts as of Dec 31, 2010**	**Opening Principal Amounts as of Jan 1, 2011**	**Transactions[2] Debit/ (Credit) during 2011**	**OEB-Approved Disposition during 2011**
Group 1 Accounts														
LV Variance Account	1550	30,672	52,703	103,328		(19,954)	6,492	(424)	6,408		(340)	(19,954)	355,109	
Smart Metering Entity Charge Variance Account	1551					0					0	0		
RSVA - Wholesale Market Service Charge	1580	(3,021,634)	(680,670)	(2,755,150)		(947,154)	(290,801)	(17,350)	(279,260)		(28,891)	(947,154)	(1,042,317)	
Variance WMS – Sub-account CBR Class A	1580					0					0	0		
Variance WMS – Sub-account CBR Class B	1580					0					0	0		
RSVA - Retail Transmission Network Charge	1584	(298,125)	327,484	(1,133,600)		1,162,959	(116,254)	4,283	(114,880)		2,910	1,162,959	(167,078)	
RSVA - Retail Transmission Connection Charge	1586	(774,334)	(315,335)	(762,746)		(326,923)	(49,435)	(3,138)	(52,272)		(301)	(326,923)	(555,670)	
RSVA - Power	1588	4,993,034	(140,382)	3,176,708		1,675,944	535,654	(925)	538,107		(3,378)	1,675,944	3,070,788	
RSVA - Global Adjustment	1589	(2,792,293)	(767,869)	(312,106)		(3,248,056)	0	468			468	(3,248,056)	(2,047,537)	
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2013)[4]	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2014)[4]	1595					0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2015)[4]														
Not to be disposed of unless rate rider has expired and balance has been audited	1595					0					0	0		
RSVA - Global Adjustment	**1589**	(2,792,293)	(767,869)	(312,106)	0	(3,248,056)	0	468	0	0	468	(3,248,056)	(2,047,537)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		929,613	(756,201)	(1,371,460)	0	1,544,872	85,657	(17,553)	98,103	0	(29,999)	1,544,872	1,660,832	0
Total Group 1 Balance		(1,862,680)	(1,524,070)	(1,683,566)	0	(1,703,184)	85,657	(17,086)	98,103	0	(29,531)	(1,703,184)	(386,705)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	**1568**													
Total including Account 1568		(1,862,680)	(1,524,070)	(1,683,566)	0	(1,703,184)	85,657	(17,086)	98,103	0	(29,531)	(1,703,184)	(386,705)	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

3 If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

4 Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2011							2012												
Principal Adjustments[1] during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments[1] during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions[2] Debit / (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments[1] during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments[1] during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions[2] Debit / (Credit) during 2013	OEB-Approved Disposition during 2013
	335,155	(340)	320			(20)	335,155	373,036	(18,134)		726,325	(20)	6,737	(2,515)		9,232	726,325	609,899	
	0	0				0	0				0	0				0	0	46,737	
	(1,989,471)	(28,891)	(14,343)			(43,234)	(1,989,471)	(1,584,483)	(995,694)		(2,578,260)	(43,234)	(38,275)	(2,594)		(78,915)	(2,578,260)	(800,162)	
	0	0				0	0				0	0				0	0		
	0	0				0	0				0	0				0	0		
	995,881	2,910	12,936			15,846	995,881	(648,746)	1,142,986		(795,851)	15,846	9,476	45,254		(19,932)	(795,851)	(186,687)	
	(882,593)	(301)	(5,490)			(5,791)	(882,593)	(384,485)	(340,358)		(926,720)	(5,791)	(16,490)	6,473		(28,754)	(926,720)	(1,336,055)	
	4,746,732	(3,378)	(65,083)			(68,461)	4,746,732	4,757,761	1,710,789		7,793,704	(68,461)	(57,449)	(70,318)		(55,592)	7,793,704	6,331,346	
	(5,295,593)	468	39,173			39,641	(5,295,593)	(3,436,249)	(3,248,056)		(5,483,786)	39,641	65,794	(62,091)		167,526	(5,483,786)	(5,767,265)	
	0	0				0	0				0	0				0	0		
	0	0				0	0				0	0				0	0		
	0	0				0	0				0	0				0	0		
	0	0				0	0				0	0				0	0	(209,381)	
	0	0				0	0				0	0				0	0		
	0	0				0	0				0	0				0	0		
	0	0				0	0				0	0				0	0		
0	(5,295,593)	468	39,173	0	0	39,641	(5,295,593)	(3,436,249)	(3,248,056)	0	(5,483,786)	39,641	65,794	(62,091)	0	167,526	(5,483,786)	(5,767,265)	0
0	3,205,704	(29,999)	(71,660)	0	0	(101,659)	3,205,704	2,513,083	1,499,589	0	4,219,198	(101,659)	(96,001)	(23,700)	0	(173,960)	4,219,198	4,455,697	0
0	(2,089,889)	(29,531)	(32,487)	0	0	(62,018)	(2,089,889)	(923,166)	(1,748,467)	0	(1,264,588)	(62,018)	(30,207)	(85,791)	0	(6,434)	(1,264,588)	(1,311,568)	0
	0					0	0				0	0				0	0		
0	(2,089,889)	(29,531)	(32,487)	0	0	(62,018)	(2,089,889)	(923,166)	(1,748,467)	0	(1,264,588)	(62,018)	(30,207)	(85,791)	0	(6,434)	(1,264,588)	(1,311,568)	0

☑ Check to Dispose of Account

2013							2014												
Principal Adjustments[1] during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments[1] during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions[2] Debit / (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments[1] during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31. 2014	OEB-Approved Disposition during 2014	Interest Adjustments[1] during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions[2] Debit / (Credit) during 2015	OEB-Approved Disposition during 2015
	1,336,224	9,232	13,711			22,943	1,336,224	519,336	708,191		1,147,369	22,943	23,097	19,695		26,345	1,147,369	998,522	628,034
	46,737	0				0	46,737	(6,484)			40,253	0				0	40,253	(2,946)	46,737
	(3,378,422)	(78,915)	(32,495)			(111,410)	(3,378,422)	(812,442)	(3,573,954)		(616,910)	(111,410)	(68,100)	(147,000)		(32,510)	(616,910)	(1,047,928)	195,532
	0	0				0	0				0	0				0	0		
	0	0				0	0				0	0				0	0		
	(982,538)	(19,932)	2,049			(17,883)	(982,538)	(550,711)	347,134		(1,880,383)	(17,883)	(3,332)	31,682		(52,897)	(1,880,383)	(427,797)	(1,329,672)
	(2,262,775)	(28,754)	(25,472)			(54,226)	(2,262,775)	(459,985)	(1,267,076)		(1,455,684)	(54,226)	(38,573)	(45,501)		(47,297)	(1,455,684)	330,582	(995,698)
(6,419,261)	7,705,789	(55,592)	(161,736)			(217,328)	7,705,789	984,736	9,554,493		(863,968)	(217,328)	252,886	49,174		(13,616)	(863,968)	(1,719,979)	(1,848,704)
6,419,261	(4,831,790)	167,526	184,331			351,857	(4,831,790)	(443,609)	(8,731,842)		3,456,443	351,857	(235,143)	(54,573)		171,287	3,456,443	(6,884)	3,900,052
	0	0				0	0				0	0				0	0		
	0	0				0	0	(185,412)			(185,412)	0	(3,283)		(53,701)	(56,984)	(185,412)		
	0	0				0	0				0	0				0	0		
	(209,381)	0	(48,626)		69,076	20,450	(209,381)				(209,381)	20,450	(68,821)			(48,371)	(209,381)		(209,381)
	0	0				0	0				0	0				0	0		
	0	0				0	0	1,717,199	3,109,577		(1,392,378)	0	(19,768)			(19,768)	(1,392,378)	1,947,528	
	0	0				0	0				0	0				0	0	2,317,932	970,837
6,419,261	(4,831,790)	167,526	184,331	0	0	351,857	(4,831,790)	(443,609)	(8,731,842)	0	3,456,443	351,857	(235,143)	(54,573)	0	171,287	3,456,443	(6,884)	3,900,052
(6,419,261)	2,255,634	(173,960)	(252,569)	0	69,076	(357,453)	2,255,634	1,206,238	8,878,365	0	(5,416,493)	(357,453)	74,106	(91,950)	(53,701)	(245,098)	(5,416,493)	2,395,915	(2,542,316)
0	(2,576,156)	(6,434)	(68,238)	0	69,076	(5,596)	(2,576,156)	762,628	146,523	0	(1,960,050)	(5,596)	(161,036)	(146,523)	(53,701)	(73,810)	(1,960,050)	2,389,031	1,357,736
	0	0				0	0				0	0				0	0		0
0	(2,576,156)	(6,434)	(68,238)	0	69,076	(5,596)	(2,576,156)	762,628	146,523	0	(1,960,050)	(5,596)	(161,036)	(146,523)	(53,701)	(73,810)	(1,960,050)	2,389,031	1,357,736

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

2015							2016				Projected Interest on Dec-31-15 Balances					2.1.7 RRR	
Principal Adjustments[1] during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments[1] during 2015	Closing Interest Amounts as of Dec 31, 15	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 [3]	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 [3]	Total Interest	Total Claim		As of Dec 31-15	Variance RRR vs. 2015 Balance *(Principal + Interest)*
	1,517,857	26,345	14,002	15,557		24,790			1,517,857	24,790			24,790	1,542,647		1,542,648	1
	(9,429)	0	518	916		(398)			(9,429)	(398)			(398)	(9,827)		(9,827)	(0)
	(1,860,370)	(32,510)	(12,804)	39,422		(84,735)			(1,860,370)	(84,735)			(84,735)	(1,945,105)		(1,945,105)	(0)
	0	0				0			0	0			0	0	☐ Check to Dispose of Account (Disabled)	0	0
	0	0				0			0	0			0	0	☐ Check to Dispose of Account	0	0
	(978,508)	(52,897)	(16,917)	(75,627)		5,813			(978,508)	5,813			5,813	(972,695)		(972,696)	(1)
	(129,404)	(47,297)	(10,107)	(28,242)		(29,162)			(129,404)	(29,162)			(29,162)	(158,566)		(158,565)	1
	(735,243)	(13,616)	1,665	(302,737)		290,786			(735,243)	290,786			290,786	(444,457)		(444,455)	2
	(450,493)	171,287	18,958	482,871		(292,626)			(450,493)	(292,626)			(292,626)	(743,119)		(743,120)	(1)
	0	0				0			0	0			0	0	☐ Check to Dispose of Account	0	0
	(185,412)	(56,984)	(2,071)			(59,055)			(185,412)	(59,055)			(59,055)	(244,467)	☑ Check to Dispose of Account	(244,467)	(0)
	0	0				0			0	0			0	0	☐ Check to Dispose of Account	0	0
	0	(48,371)	(796)	20,450		(69,617)			0	(69,617)			(69,617)	(69,617)	☑ Check to Dispose of Account	(69,617)	0
	0	0				0			0	0			0	0	☐ Check to Dispose of Account	0	0
	555,150	(19,768)	(2,698)			(22,466)			555,150	(22,466)			(22,466)	532,684	☑ Check to Dispose of Account	532,684	0
	1,347,095	0	(407)			(407)			1,347,095	(407)			(407)	1,346,688	☑ Check to Dispose of Account	1,346,688	(0)
0	(450,493)	171,287	18,958	482,871	0	(292,626)	0	0	(450,493)	(292,626)	0	0	(292,626)	(743,119)		(743,120)	(1)
0	(478,263)	(245,098)	(29,614)	(330,261)	0	55,550	0	0	(478,263)	55,550	0	0	55,550	(422,714)		(422,712)	2
0	(928,756)	(73,810)	(10,656)	152,610	0	(237,077)	0	0	(928,756)	(237,077)	0	0	(237,077)	(1,165,833)		(1,165,832)	1
	0	0				0			0	0			0	0		0	0
0	(928,756)	(73,810)	(10,656)	152,610	0	(237,077)	0	0	(928,756)	(237,077)	0	0	(237,077)	(1,165,833)		(1,165,832)	1

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Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption *(if applicable)*	Total Metered kW less WMP consumption *(if applicable)*	1595 Recovery Proportion (2010) [1]	1595 Recovery Proportion (2012) [1]	1595 Recovery Proportion (2014) [1]	1595 Recovery Proportion (2015) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	246,568,730	0	13,729,529	0			246,568,730	0	50%	50%	50%	50%		26,713
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	65,860,609	0	16,824,574	0			65,860,609	0	13%	13%	13%	13%		1,926
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	153,968,819	467,566	135,921,417	414,845			153,968,819	467,566	31%	31%	31%	31%		
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,123,392	37,510	17,123,392	37,510			17,123,392	37,510	3%	3%	3%	3%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,565,940	0	469,298	0			1,565,940	0	0%	0%	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	321,765	896	28,782	77			321,765	896	0%	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,367,655	10,936	6,367,655	10,936			6,367,655	10,936	1%	1%	1%	1%		
	Total	491,776,911	516,908	190,464,647	463,368	0	0	491,776,911	516,908	100%	100%	100%	100%	$0	28,639

Threshold Test

Total Claim (including Account 1568)	($1,165,833)
Total Claim for Threshold Test (All Group 1 Accounts)	($1,165,833)
Threshold Test (Total claim per kWh) [2]	($0.0024)

1568 Account Balance from Continuity Schedule	$0
Total Balance of Account 1568 in Column R matches the amount entered on the Continuity Schedule	

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[2] The Threshold Test does not include the amount in 1568.

[3] The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

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No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	allocated based on Total less WMP 1580	1584	1586	allocated based on Total less WMP 1588	1595_(2010)	1595_(2012)	1595_(2014)	1595_(2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	50.1%	7.2%	93.3%	50.1%	773,457	(9,166)	(975,243)	(487,693)	(79,502)	(222,843)	(122,572)	(34,905)	267,079	675,207	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	13.4%	8.8%	6.7%	13.4%	206,597	(661)	(260,496)	(130,267)	(21,236)	(59,523)	(32,740)	(9,323)	71,339	180,354	0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	31.3%	71.4%	0.0%	31.3%	482,982	0	(608,986)	(304,538)	(49,645)	(139,153)	(76,539)	(21,796)	166,776	421,630	0
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	3.5%	9.0%	0.0%	3.5%	53,714	0	(67,727)	(33,869)	(5,521)	(15,476)	(8,512)	(2,424)	18,548	46,891	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.2%	0.0%	0.3%	4,912	0	(6,194)	(3,097)	(505)	(1,415)	(778)	(222)	1,696	4,288	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	1,009	0	(1,273)	(636)	(104)	(291)	(160)	(46)	349	881	0
STREET LIGHTING SERVICE CLASSIFICATION	1.3%	3.3%	0.0%	1.3%	19,975	0	(25,186)	(12,595)	(2,053)	(5,755)	(3,165)	(901)	6,897	17,437	0
Total	100.0%	100.0%	100.0%	100.0%	1,542,647	(9,827)	(1,945,105)	(972,695)	(158,566)	(444,457)	(244,467)	(69,617)	532,684	1,346,688	0

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

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Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e.Jan.1 to June 30, 2015) in columns G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA $ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	13,729,529		13,729,529	7.2%	($53,567)	-$0.0039	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	16,824,574		16,824,574	8.8%	($65,643)	-$0.0039	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	135,921,417		135,921,417	71.4%	($530,313)	-$0.0039	kWh
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	17,123,392		17,123,392	9.0%	($66,809)	-$0.0039	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	469,298		469,298	0.2%	($1,831)	-$0.0039	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	28,782		28,782	0.0%	($112)	-$0.0039	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,367,655		6,367,655	3.3%	($24,844)	-$0.0039	kWh
	Total	190,464,647	0	190,464,647	100.0%	($743,119)		

*For new Class A customers (who became Class A in 2015), add their consumption only related to July to December period.

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Incentive Regulation Model for 2017 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes [2]	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) [2]	Deferral/Variance Account Rate Rider [2]	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) [2]	Account 1568 Rate Rider	Revenue Reconcilation [1]
RESIDENTIAL SERVICE CLASSIFICATION	kWh	246,568,730	0	246,568,730	0	(216,180)		(0.0009)		0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	65,860,609	0	65,860,609	0	(55,956)		(0.0008)		0.0000	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	153,968,819	467,566	153,968,819	467,566	(129,269)		(0.2765)		0.0000	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,123,392	37,510	17,123,392	37,510	(14,376)		(0.3833)		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,565,940	0	1,565,940	0	(1,315)		(0.0008)		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	321,765	896	321,765	896	(270)		(0.3015)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,367,655	10,936	6,367,655	10,936	(5,346)		(0.4889)		0.0000	
											(422,713.55)

[1] When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

[2] Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

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Incentive Regulation Model for 2017 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2010**	**2017**
Taxable Capital **(if you are not claiming capital tax, please enter your OEB-Approved Rate Base)**	$ 41,119,713	$ 41,119,713
Deduction from taxable capital up to $15,000,000	$ 15,000,000	$ 15,000,000
Net Taxable Capital	$ 26,119,713	$ 26,119,713
Rate	0.15%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ 19,429	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ 1,248,461	$ 1,248,461
Corporate Tax Rate	31.00%	26.500%
Tax Impact	$ 382,636	$ 330,842
Grossed-up Tax Amount	$ 525,985	$ 450,125
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ 19,429	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 525,985	$ 450,125
Total Tax Related Amounts	$ 545,414	$ 450,125
Incremental Tax Savings		-$ 95,288
Sharing of Tax Amount (50%)		**-$ 47,644**

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Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	25,902	271,379,498	0	12.55	0.0148	0.0000	3,900,841	4,016,417	0	7,917,258	49.3%	50.7%	0.0%	70.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	1,852	72,012,960	0	20.59	0.0070	0.0000	457,592	504,091	0	961,683	47.6%	52.4%	0.0%	8.6%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	222	196,386,718	467,092	300.00	0.0000	2.8494	799,200	0	1,330,932	2,130,132	37.5%	0.0%	62.5%	19.0%
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	0	0	0	1993.42	0.0000	1.8485	0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	151	1,605,371	0	8.91	0.0278	0.0000	16,145	44,629	0	60,774	26.6%	73.4%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	168	390,941	1,076	2.05	0.0000	5.8683	4,133	0	6,314	10,447	39.6%	0.0%	60.4%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,643	5,929,910	18,024	1.75	0.0000	4.7426	55,503	0	85,481	140,984	39.4%	0.0%	60.6%	1.3%
Total		30,938	547,705,398	486,192				5,233,414	4,565,137	1,422,727	11,221,278				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	246,568,730		-33,616	0.00	$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	65,860,609		-4,083	0.0000	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	153,968,819	467,566	-9,044	0.0000	kW
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	17,123,392	37,510	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,565,940		-258	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	321,765	896	-44	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,367,655	10,936	-599	0.0000	kW
Total		491,776,911	516,908	($47,644)		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

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Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0052	246,568,730	0	1.0602	261,412,168
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034	246,568,730	0	1.0602	261,412,168
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0045	65,860,609	0	1.0602	69,825,418
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032	65,860,609	0	1.0602	69,825,418
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8436	153,968,819	467,566		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2765	153,968,819	467,566		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.2710	153,968,819	467,566		
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	$/kW	1.4154	153,968,819	467,566		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.2710	17,123,392	37,510		
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	$/kW	1.4154	17,123,392	37,510		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0045	1,565,940	0	1.0602	1,660,210
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032	1,565,940	0	1.0602	1,660,210
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.4193	321,765	896		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9731	321,765	896		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.3995	6,367,655	10,936		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9668	6,367,655	10,936		

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Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates	Unit	2015	2016	2017
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.78	$ 3.66	$ 3.66
Line Connection Service Rate	kW	$ 0.86	$ 0.87	$ 0.87
Transformation Connection Service Rate	kW	$ 2.00	$ 2.02	$ 2.02

Hydro One Sub-Transmission Rates	Unit	2015 - 2016		2016	2017
		Jan - Apr 2015	May - Jan 2016	Feb - Dec 2016	
Rate Description		**Rate**		**Rate**	**Rate**
Network Service Rate	kW	$ 3.23	$ 3.4121	$ 3.3396	$ 3.3396
Line Connection Service Rate	kW	$ 0.65	$ 0.7879	$ 0.7791	$ 0.7791
Transformation Connection Service Rate	kW	$ 1.62	$ 1.8018	$ 1.7713	$ 1.7713
Both Line and Transformation Connection Service Rate	kW	$ 2.27	$ 2.5897	$ 2.5504	$ 2.5504

If needed, add extra host here. (I)	Unit	2015	2016	2017
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed, add extra host here. (II)	Unit	2015	2016	2017
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

		Historical 2015	Current 2016	Forecast 2017
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

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Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,718	$3.23	$ 270,410	43,137	$0.65	$ 28,039	83,718	$1.62	$ 135,624	$ 163,663
February	77,248	$3.23	$ 249,510	40,406	$0.65	$ 26,264	79,705	$1.62	$ 129,123	$ 155,387
March	70,180	$3.23	$ 226,683	37,812	$0.65	$ 24,578	73,777	$1.62	$ 119,519	$ 144,097
April	66,379	$3.23	$ 214,404	37,015	$0.65	$ 24,060	69,130	$1.62	$ 111,991	$ 136,050
May	90,135	$3.41	$ 307,551	48,075	$0.79	$ 37,878	91,001	$1.80	$ 163,965	$ 201,843
June	101,564	$3.41	$ 346,545	52,383	$0.79	$ 41,273	102,819	$1.80	$ 185,258	$ 226,531
July	130,271	$3.41	$ 444,498	61,948	$0.79	$ 48,809	131,667	$1.80	$ 237,238	$ 286,046
August	112,716	$3.41	$ 384,599	59,498	$0.79	$ 46,878	116,958	$1.80	$ 210,735	$ 257,613
September	122,173	$3.41	$ 416,866	62,777	$0.79	$ 49,462	123,914	$1.80	$ 223,268	$ 272,731
October	67,503	$3.41	$ 230,328	31,003	$0.79	$ 24,427	69,822	$1.80	$ 125,806	$ 150,233
November	72,657	$3.41	$ 247,913	31,816	$0.79	$ 25,068	73,727	$1.80	$ 132,842	$ 157,910
December	74,601	$3.41	$ 254,544	32,771	$0.79	$ 25,820	75,149	$1.80	$ 135,403	$ 161,223
Total	1,069,145	$ 3.36	$ 3,593,852	538,641	$ 0.75	$ 402,556	1,091,387	$ 1.75	$ 1,910,770	$ 2,313,326

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$ -			$ -			$ -		$ -
February		$ -			$ -			$ -		$ -
March		$ -			$ -			$ -		$ -
April		$ -			$ -			$ -		$ -
May		$ -			$ -			$ -		$ -
June		$ -			$ -			$ -		$ -
July		$ -			$ -			$ -		$ -
August		$ -			$ -			$ -		$ -
September		$ -			$ -			$ -		$ -
October		$ -			$ -			$ -		$ -
November		$ -			$ -			$ -		$ -
December		$ -			$ -			$ -		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,718	$ 3.2300	$ 270,410	43,137	$ 0.6500	$ 28,039	83,718	$ 1.6200	$ 135,624	$ 163,663
February	77,248	$ 3.2300	$ 249,510	40,406	$ 0.6500	$ 26,264	79,705	$ 1.6200	$ 129,123	$ 155,387
March	70,180	$ 3.2300	$ 226,683	37,812	$ 0.6500	$ 24,578	73,777	$ 1.6200	$ 119,519	$ 144,097
April	66,379	$ 3.2300	$ 214,404	37,015	$ 0.6500	$ 24,060	69,130	$ 1.6200	$ 111,991	$ 136,050
May	90,135	$ 3.4121	$ 307,551	48,075	$ 0.7879	$ 37,878	91,001	$ 1.8018	$ 163,965	$ 201,843
June	101,564	$ 3.4121	$ 346,545	52,383	$ 0.7879	$ 41,273	102,819	$ 1.8018	$ 185,258	$ 226,531
July	130,271	$ 3.4121	$ 444,498	61,948	$ 0.7879	$ 48,809	131,667	$ 1.8018	$ 237,238	$ 286,046
August	112,716	$ 3.4121	$ 384,599	59,498	$ 0.7879	$ 46,878	116,958	$ 1.8018	$ 210,735	$ 257,613
September	122,173	$ 3.4121	$ 416,866	62,777	$ 0.7879	$ 49,462	123,914	$ 1.8018	$ 223,268	$ 272,731
October	67,503	$ 3.4121	$ 230,328	31,003	$ 0.7879	$ 24,427	69,822	$ 1.8018	$ 125,806	$ 150,233
November	72,657	$ 3.4121	$ 247,913	31,816	$ 0.7879	$ 25,068	73,727	$ 1.8018	$ 132,842	$ 157,910
December	74,601	$ 3.4121	$ 254,544	32,771	$ 0.7879	$ 25,820	75,149	$ 1.8018	$ 135,403	$ 161,223
Total	1,069,145	$ 3.36	$ 3,593,852	538,641	$ 0.75	$ 402,556	1,091,387	$ 1.75	$ 1,910,770	$ 2,313,326

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
February	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
March	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
April	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
May	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
June	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
July	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
August	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
September	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
October	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
November	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
December	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	83,718	$ 3.4121	$ 285,656	43,137	$ 0.7879	$ 33,988	83,718	$ 1.8018	$ 150,844	$ 184,831
February	77,248	$ 3.3396	$ 257,976	40,406	$ 0.7791	$ 31,480	79,705	$ 1.7713	$ 141,182	$ 172,662
March	70,180	$ 3.3396	$ 234,375	37,812	$ 0.7791	$ 29,459	73,777	$ 1.7713	$ 130,681	$ 160,141
April	66,379	$ 3.3396	$ 221,679	37,015	$ 0.7791	$ 28,838	69,130	$ 1.7713	$ 122,450	$ 151,288
May	90,135	$ 3.3396	$ 301,016	48,075	$ 0.7791	$ 37,455	91,001	$ 1.7713	$ 161,189	$ 198,645
June	101,564	$ 3.3396	$ 339,182	52,383	$ 0.7791	$ 40,812	102,819	$ 1.7713	$ 182,122	$ 222,934
July	130,271	$ 3.3396	$ 435,053	61,948	$ 0.7791	$ 48,263	131,667	$ 1.7713	$ 233,222	$ 281,485
August	112,716	$ 3.3396	$ 376,427	59,498	$ 0.7791	$ 46,355	116,958	$ 1.7713	$ 207,168	$ 253,522
September	122,173	$ 3.3396	$ 408,009	62,777	$ 0.7791	$ 48,910	123,914	$ 1.7713	$ 219,489	$ 268,399
October	67,503	$ 3.3396	$ 225,434	31,003	$ 0.7791	$ 24,154	69,822	$ 1.7713	$ 123,676	$ 147,830
November	72,657	$ 3.3396	$ 242,645	31,816	$ 0.7791	$ 24,788	73,727	$ 1.7713	$ 130,593	$ 155,381
December	74,601	$ 3.3396	$ 249,136	32,771	$ 0.7791	$ 25,532	75,149	$ 1.7713	$ 133,111	$ 158,643
Total	1,069,145	$ 3.35	$ 3,576,587	538,641	$ 0.78	$ 420,035	1,091,387	$ 1.77	$ 1,935,727	$ 2,355,762

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	83,718	$ 3.4121	$ 285,656	43,137	$ 0.7879	$ 33,988	83,718	$ 1.8018	$ 150,844	$ 184,831
February	77,248	$ 3.3396	$ 257,976	40,406	$ 0.7791	$ 31,480	79,705	$ 1.7713	$ 141,182	$ 172,662
March	70,180	$ 3.3396	$ 234,375	37,812	$ 0.7791	$ 29,459	73,777	$ 1.7713	$ 130,681	$ 160,141
April	66,379	$ 3.3396	$ 221,679	37,015	$ 0.7791	$ 28,838	69,130	$ 1.7713	$ 122,450	$ 151,288
May	90,135	$ 3.3396	$ 301,016	48,075	$ 0.7791	$ 37,455	91,001	$ 1.7713	$ 161,189	$ 198,645
June	101,564	$ 3.3396	$ 339,182	52,383	$ 0.7791	$ 40,812	102,819	$ 1.7713	$ 182,122	$ 222,934
July	130,271	$ 3.3396	$ 435,053	61,948	$ 0.7791	$ 48,263	131,667	$ 1.7713	$ 233,222	$ 281,485
August	112,716	$ 3.3396	$ 376,427	59,498	$ 0.7791	$ 46,355	116,958	$ 1.7713	$ 207,168	$ 253,522
September	122,173	$ 3.3396	$ 408,009	62,777	$ 0.7791	$ 48,910	123,914	$ 1.7713	$ 219,489	$ 268,399
October	67,503	$ 3.3396	$ 225,434	31,003	$ 0.7791	$ 24,154	69,822	$ 1.7713	$ 123,676	$ 147,830
November	72,657	$ 3.3396	$ 242,645	31,816	$ 0.7791	$ 24,788	73,727	$ 1.7713	$ 130,593	$ 155,381
December	74,601	$ 3.3396	$ 249,136	32,771	$ 0.7791	$ 25,532	75,149	$ 1.7713	$ 133,111	$ 158,643
Total	1,069,145	$ 3.35	$ 3,576,587	538,641	$ 0.78	$ 420,035	1,091,387	$ 1.77	$ 1,935,727	$ 2,355,762

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
February	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
March	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
April	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
May	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
June	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
July	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
August	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
September	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
October	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
November	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
December	-	$ 3.6600	$ -	-	$ 0.8700	$ -	-	$ 2.0200	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	83,718	$ 3.3396	$ 279,586	43,137	$ 0.7791	$ 33,608	83,718	$ 1.7713	$ 148,290	$ 181,898
February	77,248	$ 3.3396	$ 257,976	40,406	$ 0.7791	$ 31,480	79,705	$ 1.7713	$ 141,182	$ 172,662
March	70,180	$ 3.3396	$ 234,375	37,812	$ 0.7791	$ 29,459	73,777	$ 1.7713	$ 130,681	$ 160,141
April	66,379	$ 3.3396	$ 221,679	37,015	$ 0.7791	$ 28,838	69,130	$ 1.7713	$ 122,450	$ 151,288
May	90,135	$ 3.3396	$ 301,016	48,075	$ 0.7791	$ 37,455	91,001	$ 1.7713	$ 161,189	$ 198,645
June	101,564	$ 3.3396	$ 339,182	52,383	$ 0.7791	$ 40,812	102,819	$ 1.7713	$ 182,122	$ 222,934
July	130,271	$ 3.3396	$ 435,053	61,948	$ 0.7791	$ 48,263	131,667	$ 1.7713	$ 233,222	$ 281,485
August	112,716	$ 3.3396	$ 376,427	59,498	$ 0.7791	$ 46,355	116,958	$ 1.7713	$ 207,168	$ 253,522
September	122,173	$ 3.3396	$ 408,009	62,777	$ 0.7791	$ 48,910	123,914	$ 1.7713	$ 219,489	$ 268,399
October	67,503	$ 3.3396	$ 225,434	31,003	$ 0.7791	$ 24,154	69,822	$ 1.7713	$ 123,676	$ 147,830
November	72,657	$ 3.3396	$ 242,645	31,816	$ 0.7791	$ 24,788	73,727	$ 1.7713	$ 130,593	$ 155,381
December	74,601	$ 3.3396	$ 249,136	32,771	$ 0.7791	$ 25,532	75,149	$ 1.7713	$ 133,111	$ 158,643
Total	1,069,145	$ 3.34	$ 3,570,518	538,641	$ 0.78	$ 419,655	1,091,387	$ 1.77	$ 1,933,174	$ 2,352,829

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	83,718	$ 3.34	$ 279,586	43,137	$ 0.78	$ 33,608	83,718	$ 1.77	$ 148,290	$ 181,898
February	77,248	$ 3.34	$ 257,976	40,406	$ 0.78	$ 31,480	79,705	$ 1.77	$ 141,182	$ 172,662
March	70,180	$ 3.34	$ 234,375	37,812	$ 0.78	$ 29,459	73,777	$ 1.77	$ 130,681	$ 160,141
April	66,379	$ 3.34	$ 221,679	37,015	$ 0.78	$ 28,838	69,130	$ 1.77	$ 122,450	$ 151,288
May	90,135	$ 3.34	$ 301,016	48,075	$ 0.78	$ 37,455	91,001	$ 1.77	$ 161,189	$ 198,645
June	101,564	$ 3.34	$ 339,182	52,383	$ 0.78	$ 40,812	102,819	$ 1.77	$ 182,122	$ 222,934
July	130,271	$ 3.34	$ 435,053	61,948	$ 0.78	$ 48,263	131,667	$ 1.77	$ 233,222	$ 281,485
August	112,716	$ 3.34	$ 376,427	59,498	$ 0.78	$ 46,355	116,958	$ 1.77	$ 207,168	$ 253,522
September	122,173	$ 3.34	$ 408,009	62,777	$ 0.78	$ 48,910	123,914	$ 1.77	$ 219,489	$ 268,399
October	67,503	$ 3.34	$ 225,434	31,003	$ 0.78	$ 24,154	69,822	$ 1.77	$ 123,676	$ 147,830
November	72,657	$ 3.34	$ 242,645	31,816	$ 0.78	$ 24,788	73,727	$ 1.77	$ 130,593	$ 155,381
December	74,601	$ 3.34	$ 249,136	32,771	$ 0.78	$ 25,532	75,149	$ 1.77	$ 133,111	$ 158,643
Total	1,069,145	$ 3.34	$ 3,570,518	538,641	$ 0.78	$ 419,655	1,091,387	$ 1.77	$ 1,933,174	$ 2,352,829

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Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0052	261,412,168	0	1,359,343	36.7%	1,311,650	0.0050
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0045	69,825,418	0	314,214	8.5%	303,190	0.0043
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.8436		467,566	862,005	23.3%	831,761	1.7789
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.2710		467,566	1,061,842	28.6%	1,024,587	2.1913
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.2710		37,510	85,185	2.3%	82,196	2.1913
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0045	1,660,210	0	7,471	0.2%	7,209	0.0043
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.4193		896	1,272	0.0%	1,227	1.3695
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.3995		10,936	15,305	0.4%	14,768	1.3504

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0034	261,412,168	0	888,801	36.4%	857,859	0.0033
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032	69,825,418	0	223,441	9.2%	215,663	0.0031
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2765		467,566	596,848	24.5%	576,070	1.2321
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.4154		467,566	661,793	27.1%	638,754	1.3661
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.4154		37,510	53,092	2.2%	51,243	1.3661
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0032	1,660,210	0	5,313	0.2%	5,128	0.0031
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9731		896	872	0.0%	842	0.9392
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9668		10,936	10,573	0.4%	10,205	0.9331

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0050	261,412,168	0	1,311,650	36.7%	1,309,424	**0.0050**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0043	69,825,418	0	303,190	8.5%	302,675	**0.0043**
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.7789		467,566	831,761	23.3%	830,349	**1.7759**
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.1913		467,566	1,024,587	28.6%	1,022,848	**2.1876**
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.1913		37,510	82,196	2.3%	82,057	**2.1876**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	$/kWh	0.0043	1,660,210	0	7,209	0.2%	7,197	**0.0043**
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.3695		896	1,227	0.0%	1,225	**1.3672**
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	$/kW	1.3504		10,936	14,768	0.4%	14,743	**1.3481**

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0033	261,412,168	0	857,859	36.4%	856,791	**0.0033**
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	69,825,418	0	215,663	9.2%	215,394	**0.0031**
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2321		467,566	576,070	24.5%	575,352	**1.2305**
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.3661		467,566	638,754	27.1%	637,958	**1.3644**
General Service 3,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.3661		37,510	51,243	2.2%	51,180	**1.3644**
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031	1,660,210	0	5,128	0.2%	5,121	**0.0031**
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9392		896	842	0.0%	841	**0.9381**
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9331		10,936	10,205	0.4%	10,192	**0.9320**

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	25,902	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.95%	Billed kWh for Residential Class (approved in the last CoS)	271,379,498	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	16.58		0.0116		1.95%	20.35	0.0079
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	34.53		0.0118		1.95%	35.20	0.0120
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	228.69		2.1721		1.95%	233.15	2.2145
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	1502.44		1.3932		1.95%	1,531.74	1.4204
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.37		0.0292		1.95%	9.55	0.0298
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.35		9.6238		1.95%	3.42	9.8115
STREET LIGHTING SERVICE CLASSIFICATION	3.24		8.7869		1.95%	3.30	8.9582
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition

		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge ($/month/year)	New F/V Split	Adjusted Rates[1]	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	16.5800	5,153,462	62.1%	12.6%	3.38	74.7%	19.96	6,204,047
Current Residential Variable Rate (inclusive of R/C adj.)	0.0116	3,148,002	37.9%			25.3%	0.0077	2,089,622
		8,301,464						8,293,669

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

		Proposed
Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Ontario Electricity Support Program (OESP)	$/kWh	0.0011

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0069

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	20.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0079
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kWh	0.0066
Retail Transmission Rate - Network Service Rate	$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
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EB-2016-0069

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.
The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.
In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A
(a) account-holders with a household income of $28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of three persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of five persons; and
(d) account-holders with a household income of between $48,001 and $52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.

OESP Credit	$	(30.00)

Class B
(a) account-holders with a household income of $28,000 or less living in a household of three persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of four persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of six persons;
but does not include account-holders in Class F.

OESP Credit	$	(34.00)

Class C
(a) account-holders with a household income of $28,000 or less living in a household of four persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of five persons;
(c) account-holders with a household income of between $39,001 and $48,000 living in a household of seven or more persons;
but does not include account-holders in Class G.

OESP Credit	$	(38.00)

Class D
(a) account-holders with a household income of $28,000 or less living in a household of five persons; and
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of six persons;
but does not include account-holders in Class H.

OESP Credit	$	(42.00)

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
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Class E
Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(45.00)

Class F
(a) account-holders with a household income of $28,000 or less living in a household of six or more persons;
(b) account-holders with a household income of between $28,001 and $39,000 living in a household of seven or more persons; or
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit	$	(50.00)

Class G
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(55.00)

Class H
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(60.00)

Class I
Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:
(a) the dwelling to which the account relates is heated primarily by electricity;
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	$	(75.00)

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
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EB-2016-0069

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.20
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0120
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kWh	0.0066
Retail Transmission Rate - Network Service Rate	$/kWh	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Essex Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2017
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EB-2016-0069

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	233.15
Distribution Volumetric Rate	$/kW	2.2145
Low Voltage Service Rate	$/kW	0.3506
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kW	2.5358
Retail Transmission Rate - Network Service Rate	$/kW	1.7759
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.2305
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.1876
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.3644

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	1,531.74
Distribution Volumetric Rate	$/kW	1.4204
Low Voltage Service Rate	$/kW	0.4094
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.1876
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.3644

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	9.55
Distribution Volumetric Rate	$/kWh	0.0298
Low Voltage Service Rate	$/kWh	0.0010
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kWh	0.0066
Retail Transmission Rate - Network Service Rate	$/kWh	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.42
Distribution Volumetric Rate	$/kW	9.8115
Low Voltage Service Rate	$/kW	0.2816
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kW	2.3785
Retail Transmission Rate - Network Service Rate	$/kW	1.3672
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9381

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	3.30
Distribution Volumetric Rate	$/kW	8.9582
Low Voltage Service Rate	$/kW	0.2798
Rate Rider 4 for Disposition of Global Adjustment Account (2015) - approved on an interim basis and effective until April 30, 2018, applicable only for Non-RPP Customers	$/kW	2.1886
Retail Transmission Rate - Network Service Rate	$/kW	1.3481
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.9320

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Returned cheque (plus bank charges)	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Collection of account charge - no disconnection - after regular hours	$	165.00
Disconnect/reconnect charge - at meter - during regular hours	$	65.00
Disconnect/reconnect charge - at meter - after hours	$	185.00
Disconnect/reconnect at pole - during regular hours	$	185.00
Disconnect/reconnect at pole - after regular hours	$	415.00
Install/remove load control device - during regular hours	$	65.00
Install/remove load control device - after regular hours	$	185.00

Other

Service call - customer owned equipment	$	30.00
Service call - after regular hours	$	165.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	$	22.35

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0496

Ontario Energy Board

Incentive Regulation Model for 2017 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:
1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2016 of $0.113/kWh (IESO's Monthly Market Report for May 2016, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Due to the change to energy consumption used in the calculation of GA rate riders for the 2017 rate year, the separate "GA Rate Riders" line is only applicable to the "Proposed" section of the bill impact tables.
3. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**RPP? Non-RPP Retailer? Non-RPP Other?**	**Current Loss Factor** (eg: 1.0351)	**Proposed Loss Factor**	**Consumption (kWh)**	**Demand kW (if applicable)**	**RTSR Demand or Demand-Interval?**	**Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).**
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0602	1.0602	750		**N/A**	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	**kWh**	RPP	1.0602	1.0602	2,000		**N/A**	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0602	1.0602	40,000	100	**DEMAND**	
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0602	1.0602	1,282,464	2,440	**DEMAND**	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	**kWh**	RPP	1.0602	1.0602	700		**N/A**	
SENTINEL LIGHTING SERVICE CLASSIFICATION	**kW**	RPP	1.0602	1.0602	36	0	**DEMAND**	
STREET LIGHTING SERVICE CLASSIFICATION	**kW**	Non-RPP (Other)	1.0602	1.0602	36	0	**DEMAND**	
RESIDENTIAL SERVICE CLASSIFICATION	**kWh**	RPP	1.0602	1.0602	254		**N/A**	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								

Table 2

	RATE CLASSES / CATEGORIES *(eg: Residential TOU, Residential Retailer)*	**Units**	**Sub-Total**						**Total**	
			A		**B**		**C**		**A + B + C**	
			$	**%**	**$**	**%**	**$**	**%**	**$**	**%**
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ 1.11	4.4%	$ 2.83	9.4%	$ 2.59	7.0%	$ 3.65	2.6%
2	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	$ 1.27	2.2%	$ 5.87	8.4%	$ 5.23	6.1%	$ 7.83	2.1%
3	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 10.61	2.4%	$ 10.61	1.4%	$ (0.76)	-0.1%	$ 37.48	0.5%
4	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 95.67	2.0%	$ 95.67	1.6%	$ 8,762.55	148.5%	$ 11,130.82	5.6%
5	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	$ 0.56	2.8%	$ 2.17	9.0%	$ 1.95	6.5%	$ 2.87	2.2%
6	SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	$ 0.02	2.5%	$ 0.10	9.1%	$ 0.10	6.9%	$ 0.14	2.1%
7	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	$ 0.02	2.0%	$ 0.02	1.3%	$ 0.01	0.5%	$ 0.04	0.6%
8	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**750**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0602**	
Proposed/Approved Loss Factor	**1.0602**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 16.58**	1	$ 16.58	**$ 20.35**	1	$ 20.35	$ 3.77	22.74%
Distribution Volumetric Rate	**$ 0.0116**	750	$ 8.70	**$ 0.0079**	750	$ 5.93	$ (2.78)	-31.90%
Fixed Rate Riders	**$ (0.11)**	1	$ (0.11)	**$ -**	1	$ -	$ 0.11	-100.00%
Volumetric Rate Riders	**$ -**	750	$ -	**$ -**	750	$ -	$ -	
Sub-Total A (excluding pass through)			$ 25.17			$ 26.28	**$ 1.11**	**4.39%**
Line Losses on Cost of Power	**$ 0.1114**	45	$ 5.03	**$ 0.1114**	45	$ 5.03	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**-$ 0.0023**	750	$ (1.73)	**$ -**	750	$ -	$ 1.73	-100.00%
GA Rate Riders				**$ -**	750	$ -	$ -	
Low Voltage Service Charge	**$ 0.0010**	750	$ 0.75	**$ 0.0010**	750	$ 0.75	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ 0.7900**	1	$ 0.79	**$ 0.7900**	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 30.01**			**$ 32.84**	**$ 2.83**	**9.43%**
RTSR - Network	**$ 0.0052**	795	$ 4.13	**$ 0.0050**	795	$ 3.98	$ (0.16)	-3.85%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0034**	795	$ 2.70	**$ 0.0033**	795	$ 2.62	$ (0.08)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			**$ 36.85**			**$ 39.44**	**$ 2.59**	**7.03%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	795	$ 2.86	**$ 0.0036**	795	$ 2.86	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	795	$ 1.03	**$ 0.0021**	795	$ 1.67	$ 0.64	61.54%
Standard Supply Service Charge	**$ 0.2500**	1	$ 0.25	**$ 0.2500**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	**$ 0.0011**	795	$ 0.87	**$ 0.0011**	795	$ 0.87	$ -	0.00%
TOU - Off Peak	**$ 0.0870**	488	$ 42.41	**$ 0.0870**	488	$ 42.41	$ -	0.00%
TOU - Mid Peak	**$ 0.1320**	128	$ 16.83	**$ 0.1320**	128	$ 16.83	$ -	0.00%
TOU - On Peak	**$ 0.1800**	135	$ 24.30	**$ 0.1800**	135	$ 24.30	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 125.42**			**$ 128.64**	**$ 3.23**	**2.57%**
HST	13%		$ 16.30	13%		$ 16.72	$ 0.42	2.57%
Total Bill on TOU			**$ 141.72**			**$ 145.37**	**$ 3.65**	**2.57%**

Customer Class:	**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**2,000**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0602**	
Proposed/Approved Loss Factor	**1.0602**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 34.53**	1	$ 34.53	**$ 35.20**	1	$ 35.20	$ 0.67	1.94%
Distribution Volumetric Rate	**$ 0.0118**	2000	$ 23.60	**$ 0.0120**	2000	$ 24.00	$ 0.40	1.69%
Fixed Rate Riders	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Volumetric Rate Riders	**-$ 0.0001**	2000	$ (0.20)	**$ -**	2000	$ -	$ 0.20	-100.00%
Sub-Total A (excluding pass through)			$ 57.93			$ 59.20	**$ 1.27**	**2.19%**
Line Losses on Cost of Power	**$ 0.1114**	120	$ 13.41	**$ 0.1114**	120	$ 13.41	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**-$ 0.0023**	2,000	$ (4.60)	**$ -**	2,000	$ -	$ 4.60	-100.00%
GA Rate Riders				**$ -**	2,000	$ -	$ -	
Low Voltage Service Charge	**$ 0.0010**	2,000	$ 2.00	**$ 0.0010**	2,000	$ 2.00	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ 0.7900**	1	$ 0.79	**$ 0.7900**	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 69.53**			**$ 75.40**	**$ 5.87**	**8.44%**
RTSR - Network	**$ 0.0045**	2,120	$ 9.54	**$ 0.0043**	2,120	$ 9.12	$ (0.42)	-4.44%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0032**	2,120	$ 6.79	**$ 0.0031**	2,120	$ 6.57	$ (0.21)	-3.13%
Sub-Total C - Delivery (including Sub-Total B)			**$ 85.86**			**$ 91.09**	**$ 5.23**	**6.10%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	2,120	$ 7.63	**$ 0.0036**	2,120	$ 7.63	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	2,120	$ 2.76	**$ 0.0021**	2,120	$ 4.45	$ 1.70	61.54%
Standard Supply Service Charge	**$ 0.2500**	1	$ 0.25	**$ 0.2500**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	**$ 0.0070**	2,000	$ 14.00	**$ 0.0070**	2,000	$ 14.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	**$ 0.0011**	2,120	$ 2.33	**$ 0.0011**	2,120	$ 2.33	$ -	0.00%
TOU - Off Peak	**$ 0.0870**	1,300	$ 113.10	**$ 0.0870**	1,300	$ 113.10	$ -	0.00%
TOU - Mid Peak	**$ 0.1320**	340	$ 44.88	**$ 0.1320**	340	$ 44.88	$ -	0.00%
TOU - On Peak	**$ 0.1800**	360	$ 64.80	**$ 0.1800**	360	$ 64.80	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 335.61**			**$ 342.54**	**$ 6.93**	**2.06%**
HST	13%		$ 43.63	13%		$ 44.53	$ 0.90	2.06%
Total Bill on TOU			**$ 379.24**			**$ 387.07**	**$ 7.83**	**2.06%**

Customer Class:	**GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**40,000**	**kWh**
Demand	**100**	**kW**
Current Loss Factor	**1.0602**	
Proposed/Approved Loss Factor	**1.0602**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 228.69	1	$ 228.69	$ 233.15	1	$ 233.15	$ 4.46	1.95%
Distribution Volumetric Rate	$ 2.1721	100	$ 217.21	$ 2.2145	100	$ 221.45	$ 4.24	1.95%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	-$ 0.0191	100	$ (1.91)	$ -	100	$ -	$ 1.91	-100.00%
Sub-Total A (excluding pass through)			$ 443.99			$ 454.60	**$ 10.61**	**2.39%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ 2.5358	100	$ 253.58	$ 2.5358	100	$ 253.58	$ -	0.00%
GA Rate Riders				$ -	40,000	$ -	$ -	
Low Voltage Service Charge	$ 0.3506	100	$ 35.06	$ 0.3506	100	$ 35.06	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 732.63**			**$ 743.24**	**$ 10.61**	**1.45%**
RTSR - Network	$ 1.8436	100	$ 184.36	$ 1.7759	100	$ 177.59	$ (6.77)	-3.67%
RTSR - Connection and/or Line and Transformation Connection	$ 1.2765	100	$ 127.65	$ 1.2305	100	$ 123.05	$ (4.60)	-3.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1,044.64**			**$ 1,043.88**	**$ (0.76)**	**-0.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	42,408	$ 152.67	$ 0.0036	42,408	$ 152.67	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	42,408	$ 55.13	$ 0.0021	42,408	$ 89.06	$ 33.93	61.54%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	40,000	$ 280.00	$ 0.0070	40,000	$ 280.00	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	42,408	$ 46.65	$ 0.0011	42,408	$ 46.65	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	42,408	$ 4,792.10	$ 0.1130	42,408	$ 4,792.10	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 6,371.19**			**$ 6,404.36**	**$ 33.17**	**0.52%**
HST	13%		$ 828.25	13%		$ 832.57	$ 4.31	0.52%
Total Bill on Average IESO Wholesale Market Price			**$ 7,199.45**			**$ 7,236.92**	**$ 37.48**	**0.52%**

Customer Class:	**GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**1,282,464**	**kWh**
Demand	**2,440**	**kW**
Current Loss Factor	**1.0602**	
Proposed/Approved Loss Factor	**1.0602**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 1,502.44	1	$ 1,502.44	$ 1,531.74	1	$ 1,531.74	$ 29.30	1.95%
Distribution Volumetric Rate	$ 1.3932	2440	$ 3,399.41	$ 1.4204	2440	$ 3,465.78	$ 66.37	1.95%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ -	2440	$ -	$ -	2440	$ -	$ -	
Sub-Total A (excluding pass through)			$ 4,901.85			$ 4,997.52	**$ 95.67**	**1.95%**
Line Losses on Cost of Power	$ -	-	$ -	$ -	-	$ -	$ -	
Total Deferral/Variance Account Rate Riders	$ -	2,440	$ -	$ -	2,440	$ -	$ -	
GA Rate Riders				$ -	1,282,464	$ -	$ -	
Low Voltage Service Charge	$ 0.4094	2,440	$ 998.94	$ 0.4094	2,440	$ 998.94	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 5,900.78**			**$ 5,996.45**	**$ 95.67**	**1.62%**
RTSR - Network	$ -	2,440	$ -	$ 2.1876	2,440	$ 5,337.74	$ 5,337.74	
RTSR - Connection and/or Line and Transformation Connection	$ -	2,440	$ -	$ 1.3644	2,440	$ 3,329.14	$ 3,329.14	
Sub-Total C - Delivery (including Sub-Total B)			**$ 5,900.78**			**$ 14,663.33**	**$ 8,762.55**	**148.50%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	1,359,668	$ 4,894.81	$ 0.0036	1,359,668	$ 4,894.81	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	1,359,668	$ 1,767.57	$ 0.0021	1,359,668	$ 2,855.30	$ 1,087.73	61.54%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	1,282,464	$ 8,977.25	$ 0.0070	1,282,464	$ 8,977.25	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	1,359,668	$ 1,495.64	$ 0.0011	1,359,668	$ 1,495.64	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	1,359,668	$ 153,642.52	$ 0.1130	1,359,668	$ 153,642.52	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 176,678.56**			**$ 186,528.85**	**$ 9,850.28**	**5.58%**
HST	13%		$ 22,968.21	13%		$ 24,248.75	$ 1,280.54	5.58%
Total Bill on Average IESO Wholesale Market Price			**$ 199,646.78**			**$ 210,777.60**	**$ 11,130.82**	**5.58%**

Customer Class:	**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**700**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0602**	
Proposed/Approved Loss Factor	**1.0602**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 9.37**		$ -	**$ 9.55**	0	$ -	$ -	
Distribution Volumetric Rate	**$ 0.0292**	700	$ 20.44	**$ 0.0298**	700	$ 20.86	$ 0.42	2.05%
Fixed Rate Riders	**$ -**		$ -	**$ -**	0	$ -	$ -	
Volumetric Rate Riders	**-$ 0.0002**	700	$ (0.14)	**$ -**	700	$ -	$ 0.14	-100.00%
Sub-Total A (excluding pass through)			$ 20.30			$ 20.86	**$ 0.56**	**2.76%**
Line Losses on Cost of Power	**$ 0.1114**	42	$ 4.69	**$ 0.1114**	42	$ 4.69	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**-$ 0.0023**	700	$ (1.61)	**$ -**	700	$ -	$ 1.61	-100.00%
GA Rate Riders				**$ -**	700	$ -	$ -	
Low Voltage Service Charge	**$ 0.0010**	700	$ 0.70	**$ 0.0010**	700	$ 0.70	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 24.08**			**$ 26.25**	**$ 2.17**	**9.01%**
RTSR - Network	**$ 0.0045**	742	$ 3.34	**$ 0.0043**	742	$ 3.19	$ (0.15)	-4.44%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.0032**	742	$ 2.37	**$ 0.0031**	742	$ 2.30	$ (0.07)	-3.13%
Sub-Total C - Delivery (including Sub-Total B)			**$ 29.80**			**$ 31.75**	**$ 1.95**	**6.54%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	742	$ 2.67	**$ 0.0036**	742	$ 2.67	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	742	$ 0.96	**$ 0.0021**	742	$ 1.56	$ 0.59	61.54%
Standard Supply Service Charge	**$ 0.2500**	1	$ 0.25	**$ 0.2500**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	**$ 0.0070**	700	$ 4.90	**$ 0.0070**	700	$ 4.90	$ -	0.00%
Ontario Electricity Support Program (OESP)	**$ 0.0011**	742	$ 0.82	**$ 0.0011**	742	$ 0.82	$ -	0.00%
TOU - Off Peak	**$ 0.0870**	455	$ 39.59	**$ 0.0870**	455	$ 39.59	$ -	0.00%
TOU - Mid Peak	**$ 0.1320**	119	$ 15.71	**$ 0.1320**	119	$ 15.71	$ -	0.00%
TOU - On Peak	**$ 0.1800**	126	$ 22.68	**$ 0.1800**	126	$ 22.68	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 117.37**			**$ 119.92**	**$ 2.54**	**2.16%**
HST	13%		$ 15.26	13%		$ 15.59	$ 0.33	2.16%
Total Bill on TOU			**$ 132.63**			**$ 135.50**	**$ 2.87**	**2.16%**

Customer Class:	**SENTINEL LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**RPP**	
Consumption	**36**	**kWh**
Demand	**0**	**kW**
Current Loss Factor	**1.0602**	
Proposed/Approved Loss Factor	**1.0602**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	**$ 3.35**		$ -	**$ 3.42**	0	$ -	$ -	
Distribution Volumetric Rate	**$ 9.6238**	0.1	$ 0.96	**$ 9.8115**	0.1	$ 0.98	$ 0.02	1.95%
Fixed Rate Riders	**$ -**		$ -	**$ -**	0	$ -	$ -	
Volumetric Rate Riders	**-$ 0.0481**	0.1	$ (0.00)	**$ -**	0.1	$ -	$ 0.00	-100.00%
Sub-Total A (excluding pass through)			$ 0.96			$ 0.98	**$ 0.02**	**2.46%**
Line Losses on Cost of Power	**$ 0.1114**	2	$ 0.24	**$ 0.1114**	2	$ 0.24	$ -	0.00%
Total Deferral/Variance Account Rate Riders	**-$ 0.8109**	0	$ (0.08)	**$ -**	0	$ -	$ 0.08	-100.00%
GA Rate Riders				**$ -**	36	$ -	$ -	
Low Voltage Service Charge	**$ 0.2816**	0	$ 0.03	**$ 0.2816**	0	$ 0.03	$ -	0.00%
Smart Meter Entity Charge (if applicable)	**$ -**	1	$ -	**$ -**	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1.15**			**$ 1.25**	**$ 0.10**	**9.13%**
RTSR - Network	**$ 1.4193**	0	$ 0.14	**$ 1.3672**	0	$ 0.14	$ (0.01)	-3.67%
RTSR - Connection and/or Line and Transformation Connection	**$ 0.9731**	0	$ 0.10	**$ 0.9381**	0	$ 0.09	$ (0.00)	-3.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1.39**			**$ 1.48**	**$ 0.10**	**6.93%**
Wholesale Market Service Charge (WMSC)	**$ 0.0036**	38	$ 0.14	**$ 0.0036**	38	$ 0.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	**$ 0.0013**	38	$ 0.05	**$ 0.0021**	38	$ 0.08	$ 0.03	61.54%
Standard Supply Service Charge	**$ 0.2500**	1	$ 0.25	**$ 0.2500**	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	**$ 0.0070**	36	$ 0.25	**$ 0.0070**	36	$ 0.25	$ -	0.00%
Ontario Electricity Support Program (OESP)	**$ 0.0011**	38	$ 0.04	**$ 0.0011**	38	$ 0.04	$ -	0.00%
TOU - Off Peak	**$ 0.0870**	23	$ 2.04	**$ 0.0870**	23	$ 2.04	$ -	0.00%
TOU - Mid Peak	**$ 0.1320**	6	$ 0.81	**$ 0.1320**	6	$ 0.81	$ -	0.00%
TOU - On Peak	**$ 0.1800**	6	$ 1.17	**$ 0.1800**	6	$ 1.17	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 6.13**			**$ 6.25**	**$ 0.13**	**2.06%**
HST	13%		$ 0.80	13%		$ 0.81	$ 0.02	2.06%
Total Bill on TOU			**$ 6.92**			**$ 7.07**	**$ 0.14**	**2.06%**

Customer Class:	**STREET LIGHTING SERVICE CLASSIFICATION**	
RPP / Non-RPP:	**Non-RPP (Other)**	
Consumption	**36**	**kWh**
Demand	**0**	**kW**
Current Loss Factor	**1.0602**	
Proposed/Approved Loss Factor	**1.0602**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 3.24		$ -	$ 3.30	0	$ -	$ -	
Distribution Volumetric Rate	$ 8.7869	0.1	$ 0.88	$ 8.9582	0.1	$ 0.90	$ 0.02	1.95%
Fixed Rate Riders	$ -		$ -	$ -	0	$ -	$ -	
Volumetric Rate Riders	-$ 0.0001	0.1	$ (0.00)	$ -	0.1	$ -	$ 0.00	-100.00%
Sub-Total A (excluding pass through)			$ 0.88			$ 0.90	**$ 0.02**	**1.95%**
Line Losses on Cost of Power	$ 0.1130	2	$ 0.24	$ 0.1130	2	$ 0.24	$ -	0.00%
Total Deferral/Variance Account Rate Riders	$ 2.1886	0	$ 0.22	$ 2.1886	0	$ 0.22	$ -	0.00%
GA Rate Riders				$ -	36	$ -	$ -	
Low Voltage Service Charge	$ 0.2798	0	$ 0.03	$ 0.2798	0	$ 0.03	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ -	1	$ -	$ -	1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 1.37**			**$ 1.39**	**$ 0.02**	**1.25%**
RTSR - Network	$ 1.3995	0	$ 0.14	$ 1.3481	0	$ 0.13	$ (0.01)	-3.67%
RTSR - Connection and/or Line and Transformation Connection	$ 0.9668	0	$ 0.10	$ 0.9320	0	$ 0.09	$ (0.00)	-3.60%
Sub-Total C - Delivery (including Sub-Total B)			**$ 1.61**			**$ 1.62**	**$ 0.01**	**0.53%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	38	$ 0.14	$ 0.0036	38	$ 0.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	38	$ 0.05	$ 0.0021	38	$ 0.08	$ 0.03	61.54%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	$ 0.0070	36	$ 0.25	$ 0.0070	36	$ 0.25	$ -	0.00%
Ontario Electricity Support Program (OESP)	$ 0.0011	38	$ 0.04	$ 0.0011	38	$ 0.04	$ -	0.00%
Average IESO Wholesale Market Price	$ 0.1130	36	$ 4.07	$ 0.1130	36	$ 4.07	$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			**$ 6.16**			**$ 6.20**	**$ 0.04**	**0.63%**
HST	13%		$ 0.80	13%		$ 0.81	$ 0.01	0.63%
Total Bill on Average IESO Wholesale Market Price			**$ 6.96**			**$ 7.00**	**$ 0.04**	**0.63%**

Customer Class:	**RESIDENTIAL SERVICE CLASSIFICATION - 10th PERCENTILE**	
RPP / Non-RPP:	**RPP**	
Consumption	**254**	**kWh**
Demand	**-**	**kW**
Current Loss Factor	**1.0602**	
Proposed/Approved Loss Factor	**1.0602**	

	Current OEB-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 16.58	1	$ 16.58	$ 20.35	1	$ 20.35	$ 3.77	22.74%
Distribution Volumetric Rate	$ 0.0116	254	$ 2.95	$ 0.0079	254	$ 2.01	$ (0.94)	-31.90%
Fixed Rate Riders	$ (0.11)	1	$ (0.11)	$ -	1	$ -	$ 0.11	-100.00%
Volumetric Rate Riders	$ -	254	$ -	$ -	254	$ -	$ -	
Sub-Total A (excluding pass through)			$ 19.42			$ 22.36	**$ 2.94**	**15.14%**
Line Losses on Cost of Power	$ 0.1114	15	$ 1.70	$ 0.1114	15	$ 1.70	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0023	254	$ (0.58)	$ -	254	$ -	$ 0.58	-100.00%
GA Rate Riders				$ -	254	$ -	$ -	
Low Voltage Service Charge	$ 0.0010	254	$ 0.25	$ 0.0010	254	$ 0.25	$ -	0.00%
Smart Meter Entity Charge (if applicable)	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 21.58**			**$ 25.10**	**$ 3.52**	**16.33%**
RTSR - Network	$ 0.0052	269	$ 1.40	$ 0.0050	269	$ 1.35	$ (0.05)	-3.85%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0034	269	$ 0.92	$ 0.0033	269	$ 0.89	$ (0.03)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			**$ 23.90**			**$ 27.34**	**$ 3.44**	**14.41%**
Wholesale Market Service Charge (WMSC)	$ 0.0036	269	$ 0.97	$ 0.0036	269	$ 0.97	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	269	$ 0.35	$ 0.0021	269	$ 0.57	$ 0.22	61.54%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	$ 0.0011	269	$ 0.30	$ 0.0011	269	$ 0.30	$ -	0.00%
TOU - Off Peak	$ 0.0870	165	$ 14.36	$ 0.0870	165	$ 14.36	$ -	0.00%
TOU - Mid Peak	$ 0.1320	43	$ 5.70	$ 0.1320	43	$ 5.70	$ -	0.00%
TOU - On Peak	$ 0.1800	46	$ 8.23	$ 0.1800	46	$ 8.23	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 54.05**			**$ 57.71**	**$ 3.66**	**6.77%**
HST	13%		$ 7.03	13%		$ 7.50	$ 0.48	6.77%
Total Bill on TOU			**$ 61.08**			**$ 65.22**	**$ 4.13**	**6.77%**