Table 4 – Corrected for WMS Class B

Customer Class	\$/Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider Non_WMP	\$/Unit	Global Adjustment Rate Rider
Residential	\$/kWh	(0.0026)	0.0000	\$/kWh	0.0005
General Service Less Than 50 kW	\$/kWh	(0.0026)	0.0000	\$/kWh	0.0005
General Service 50 to 999 kW	\$/kW	(0.0255)	(0.9377)	\$/kWh	0.0005
General Service 1,000 to 4,999 kW	\$/kW	(1.1187)	0.0000	\$/kWh	0.0005
Large Use	\$/kW	(1.3866)	0.0000	\$/kWh	0.0000
Unmetered Scattered Load	\$/kWh	(0.0026)	0.0000	\$/kWh	0.0000
Sentinel Lighting	\$/kW	(0.9357)	0.0000	\$/kWh	0.0000
Street Lighting	\$/kW	(0.9258)	0.0000	\$/kWh	0.0005

2017 Proposed Deferral and Variance Account Rate Riders

Tax Changes

Milton Hydro has completed the 2017 IRM Rate Generator Model Tab 8. STS – Tax Change to calculate the difference between the taxes included in Milton Hydro's 2016 Cost of Service Application and the 2017 taxes at current tax rates. There is no change in the tax rate therefore the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing required for Milton Hydro's 2017 rate application.

Specific Service Charges

Milton Hydro has not proposed any changes to its specific service charges.

Proposed Distribution Rates and Other Charges

Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2017, at Appendix C and the customer bill impacts are included detail in Tab 20. Bill Impacts, Appendix D below and summarized in Table 5 below.

Milton Hydro calculated both the distribution charge impact and the customer total bill impact using the results from the 2017 IRM Rate Generator Model. A typical Residential customer using 750 kWh would have a distribution rate increase of \$0.43 or 1.60% and a total bill decrease of (\$2.16) or (1.47%) per month. In accordance with the Filing Requirements Milton