

January 26, 2017

**RESS, EMAIL & COURIER**

Ontario Energy Board  
P.O. Box 2319  
27th Floor, 2300 Yonge Street  
Toronto, ON M4P 1E4

Attention: Ms. K. Walli, Board Secretary

Dear Ms. Walli:

**Re: Wataynikaneyap Power LP - Application for Accounting Order to Establish  
Deferral Account (EB-2016-0262) – Applicant Responses to Supplemental  
Interrogatories - Correction**

On January 24, 2017 the applicant filed its responses to supplemental interrogatories from Board Staff. It has come to the applicant's attention that it inadvertently inserted certain incorrect numbers into the table filed in response to IR Staff – S8(b). Specifically, in the column marked "Between December 2013 and September 8, 2015", the numbers for "Environmental assessments", "Accounting, administration and project management" and "Start-up costs (partnership formation)" were not correct. The "Total" for this column has been updated accordingly. The applicant regrets any confusion this may have caused. A corrected version of the applicant's response to IR Staff – S8 is attached.

Yours truly,



Jonathan Myers

Enclosure

cc: Ms. Margaret Kenequanash, WPLP  
Mr. Jerry Vaninetti, WPLP  
Mr. Tim Lavoie, WPLP  
Mr. Charles Keizer, Torys LLP

**WATAYNIKANEYAP POWER LP**

**Response to Supplemental Interrogatory from Board Staff**

**BOARD STAFF - S8**

**Topic:** Costs

**Reference:** IR Staff-4

**Preamble:** WPLP provided a breakdown of development costs by time period at the reference above.

**Request:**

- a) Please provide the release date for the 2013 LTEP referred to in the Orders in Council filed in this proceeding
- b) Please provide a further breakdown of the fourth column of the table into two periods: from October 23, 2010 to the release date of 2013 LTEP, and from the release date of 2013 LTEP to September 8, 2015.

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**Response:**

- a) The 2013 LTEP was released on December 2, 2013.<sup>1</sup>
- b) The requested breakdown is provided in the table below. WPLP notes many of these costs were tracked through promissory notes spanning several months, and that the transition dates between successive promissory notes do not align with the requested cut-off date of the 2013 LTEP. In order to provide the requested breakdown, WPLP has pro-rated the costs of these promissory notes on a monthly basis for the period covered by each relevant promissory note.

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<sup>1</sup> <https://news.ontario.ca/mei/en/2013/11/ontario-releases-long-term-energy-plan.html>

<b>Project cost category</b>	<b>Between October 23, 2010 and prior to licence application, September 8, 2015</b>	<b>Between October 23, 2010 and November 2013</b>	<b>Between December 2013 and September 8, 2015</b>
Engineering, design, and procurement	\$1,665,298	\$1,018,109	\$647,189
Permitting and licensing	\$0	\$0	\$0
Environmental assessments	\$3,077,218	\$2,220,726	\$856,491
Non-Aboriginal land rights acquisition and landowner engagement	\$40,000	\$0	\$40,000
Aboriginal engagement and communication	\$1,457,010	\$761,853	\$695,158
Non-Aboriginal community and other stakeholder engagement costs	\$708,917	\$133,454	\$575,463
Regulatory activities and filings, and legal support	\$457,022	\$263,743	\$193,279
Interconnection studies	\$0	\$0	\$0
Accounting, administration, and project management	\$4,089,839	\$2,540,807	\$1,549,032
Aboriginal land-related costs	\$0	\$0	\$0
Aboriginal participation, training, mitigation of project impact, and local distribution planning	\$980,004	\$536,072	\$443,932
Contingency costs incurred in excess of budgeted costs	\$0	\$0	\$0
Development activities not reflected in other sub-accounts	\$471,716	\$330,969	\$140,747
Start-up costs (partnership formation)	\$2,713,133	\$1,444,635	\$1,268,498
<b>Total</b>	<b>\$15,660,155</b>	<b>\$9,250,367</b>	<b>\$6,409,789</b>