



Ontario Energy Board Commission de l'énergie de l'Ontario

SUMMARY OF COMMUNITY ENGAGEMENT BY OEB STAFF

EB-2016-0236

NATURAL RESOURCE GAS LIMITED

**Application for 2017 Rates: Community Meeting on October 13,
2016**

January 30, 2017

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1 INTRODUCTION

Natural Resource Gas Limited (NRG) is a natural gas distribution company regulated by the Ontario Energy Board (OEB). It is a privately owned utility that sells and distributes natural gas in southwestern Ontario.

NRG's franchise area is located south-east of London and includes the towns of Aylmer, Belmont, Brownsville, Port Burwell, Springfield, Straffordville and Vienna. The company provides natural gas to over 8,000 customers.

Natural Resource Gas Limited (NRG) filed an application with the Ontario Energy Board (OEB) on August 9, 2016, seeking approval to charge new rates for the sale, transmission and distribution of natural gas effective October 1, 2016. NRG applied for a one year cost of service rates and a four year rate adjustment based on an incentive ratemaking (IRM) framework. The IRM framework proposes an annual adjustment to distribution rates based on an inflation, productivity and a stretch factor. For a typical residential customer beginning October 1, 2016, the proposed increase was \$8.90 per month.

A Notice of Hearing was issued on August 30, 2016.

Further to the Notice of Hearing, the OEB hosted one community meeting on October 13, 2016, in the Malahide Community Centre located in Springfield, Ontario regarding NRG's 2017-2021 rates application.

This is an OEB staff report summarizing the outcomes of this community meeting. This report will be placed on the public record of the OEB hearing of this application along with copies of any written presentations made at the meeting. This report includes a summary of comments, questions and concerns raised during the community meeting by customers who attended the meeting. This summary is intended to capture the range of perspectives that were shared, rather than to provide a verbatim transcript of the meeting.

Customers are also able to submit individual written letters of comment with the OEB, either during a community meeting or any other time during the course of the OEB's review of an application. The OEB places written letters of comment on the public record of the specific proceeding. All comments must be submitted to the OEB before the decision-makers in that case begin to consider their decision on the application. In making its decision, the OEB considers everything on the public record, including all

comments when determining whether to grant the requests made by NRG in this application.

2 THE PROCESS

The OEB convenes community meetings in the service territories of local distribution companies that have applied to the OEB to change their rates through a cost of service proceeding.

Community meetings are part of the OEB's process of reviewing a rate application. The OEB has established a Customer Engagement Framework to ensure that the perspectives of customers served by rate-regulated entities are considered in the OEB's decision-making process.

The meetings are hosted by OEB staff in order to inform customers about the role of the OEB in rate-setting and the processes involved. OEB representatives explain the various ways that customers can become involved in the adjudicative process. A copy of the OEB's presentation has been attached to this report as Schedule A.

To assist customers in better understanding the application, the utility makes a presentation explaining its proposals for capital, operations and other spending that result in the requested rate change. A copy of NRG's presentation is attached to this report as Schedule B.

Customers and municipal officials are also invited to make presentations outlining their thoughts on the utility's proposals.

Following the presentations, customers have the opportunity to ask questions of the OEB and the utility about the application and the regulatory process. The issues raised by customers in the community meetings are documented and used by OEB staff in reviewing the application, asking interrogatories and making submissions to the OEB panel hearing and deciding the application. Any verbal comments provided to OEB staff at the community meeting are summarized in this report with no attribution.

In addition to providing verbal comments to OEB staff, customers attending the meetings may express their concerns directly to the OEB by providing individual comments (with attribution) through an online form on the computers provided or by filling in a hard copy comment form, which is then submitted to the OEB by OEB staff.

3 SUMMARY OF THE MEETINGS

Representatives and Attendees at Meeting

The meeting was held at the Malahide Community Centre in Springfield, Ontario from 6:30 p.m. to 8:30 p.m. Approximately 35 customers attended the meeting to hear presentations from OEB staff and NRG. Prior to the presentations, OEB staff and NRG were available to informally talk to attendees and answer questions. OEB staff and NRG representatives responded to questions from attendees during and following the presentations.

The following OEB staff and NRG representatives attended the meeting:

OEB Staff

Theodore Antonopoulos, Director of Rates
Michael Millar, Legal Counsel
Khalil Viraney, Project Advisor
Sylvia Kovesfalvi, Manager of Stakeholder Relations
Andrew Bodrug, Consultant

NRG

Brian Lippold, General Manager

OEB staff and NRG presented at the meeting. One NRG customer also made a presentation outlining some of the concerns regarding NRG's costs and rates.

Meeting participants had questions related to NRG's requested rate increase and the disparity in rates between NRG and Union Gas Limited.

Customer Presentation

One customer of NRG made a brief presentation. The presenter provided a comparison of the NRG and Union Gas bills. The presenter noted that although commodity costs are fairly similar, NRG's distribution rates are 40-50% higher than Union Gas'. Mr.

Crane indicated that NRG customers are paying too much and the application will further increase prices. Seniors who are on a pension that rise modestly each year would find it difficult to pay the additional costs. The presenter lastly suggested that NRG should probably sell itself to Union Gas.

Questions and Comments from Participants

One of the participants inquired from OEB staff as to how they get paid. OEB staff's response noted that the OEB receives its funding from the utilities it regulates, and it was essentially the utilities' ratepayers that were paying the salaries of OEB staff.

Questions and comments were similar in nature from most participants and focused on the disparity in rates between Union Gas and NRG and the significant increase that NRG was seeking in the current application.

Participants expressed concern about the proposed \$100 annual increase to rates if NRG's application was approved as filed. In this context, OEB staff clarified that the rate increase had not yet been approved by the OEB and the OEB would be thoroughly reviewing NRG's requests before making a decision.

One customer stated that NRG was not a competitive supplier among the other gas suppliers within the Province and that NRG should not be allowed to have a monopoly.

A couple of customers noted that they did not have gas service which was promised by NRG years ago. NRG in response clarified that it was sometimes expensive to connect a single customer. OEB staff further clarified that the OEB reviews costs to connect a single customer and sometimes a capital contribution (upfront payment) is required from the customer in order to get service.

One customer asked NRG as to why he was not able to purchase/rent a natural gas furnace from NRG. NRG in its response noted that it made a decision to get out of the rental business three years ago. NRG further informed the attendees that the OEB discouraged the utilities' rental business and it had ordered Union Gas and Enbridge to exit the rental business. NRG agreed with the independent service providers of gas equipment in its territory that NRG's rental business was providing an unfair advantage to NRG. NRG therefore decided to exit the business.

SCHEDULE A

ONTARIO ENERGY BOARD PRESENTATION

NATURAL RESOURCE GAS LIMITED

EB-2016-0236

OCTOBER 13, 2016



Ontario Energy Board

Commission de l'énergie de l'Ontario

About the Ontario Energy Board

OEB Community Meeting –
Springfield, Ontario

October 13, 2016

Who We Are

- The Ontario Energy Board is an independent public agency.
 - Regulating gas since 1960 and electricity since 1999
- Our goal is to promote a sustainable and efficient energy sector that provides energy consumers with reliable energy services at a reasonable cost.



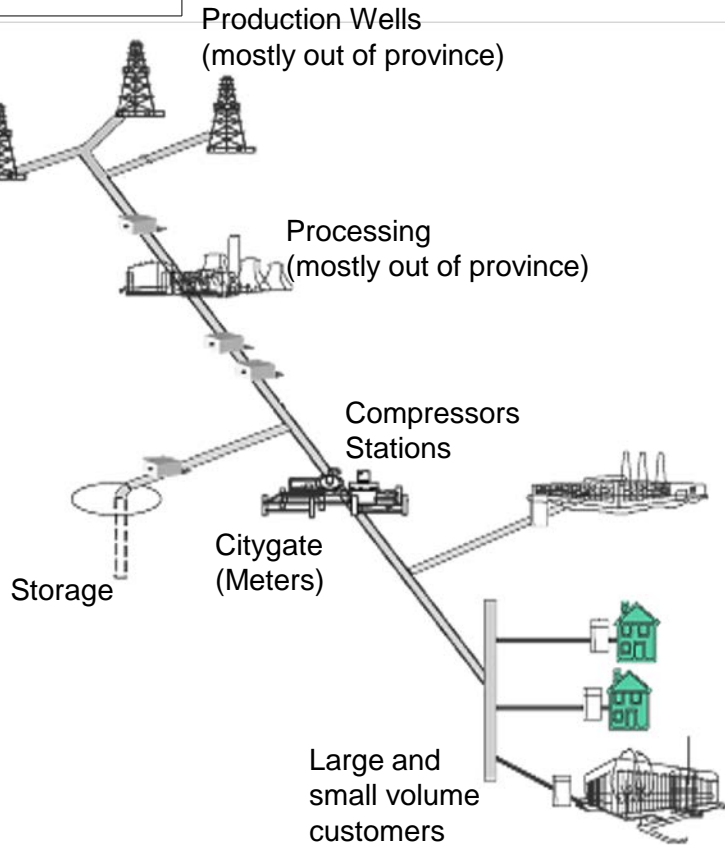
OEB Regulatory Oversight of Natural Gas

Sets Rates:

- For pass-through of costs for gas commodity and transportation (QRAM)
- For Distribution of natural gas

Other Approvals

- Certificate of public convenience and necessity establishing service territory for gas utilities
- Franchise Agreements with municipalities
- Construction of pipelines larger than 20km, \$2M
- Designates area for natural gas storage pools
- Recommends licences for gas wells
- Mergers and acquisitions for transmitters, distributors or storage companies
- Licences Natural Gas Marketers



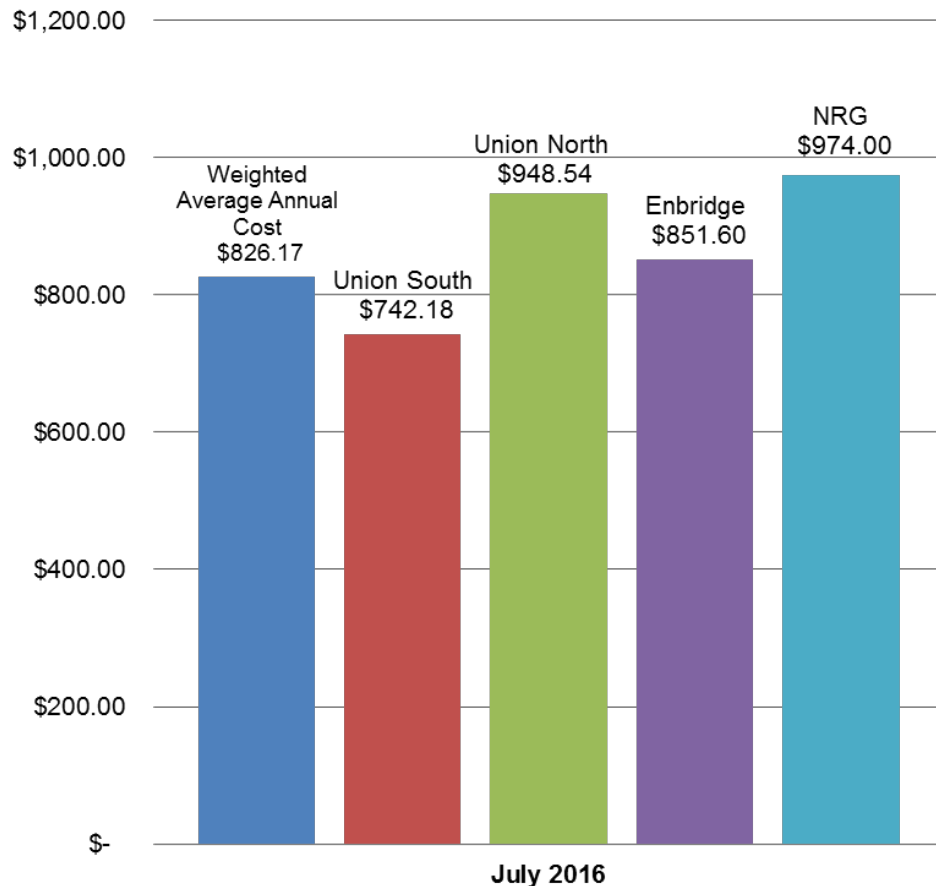


The OEB Sets Rates

- The OEB reviews the “rates” that a local utility can charge customers
- A rate is an amount that recovers:
 - a utility's costs of providing distribution service (e.g. operations, maintenance, administrative expense, capital projects)
 - a return on equity

Cost Varies by Distributor and Service Area

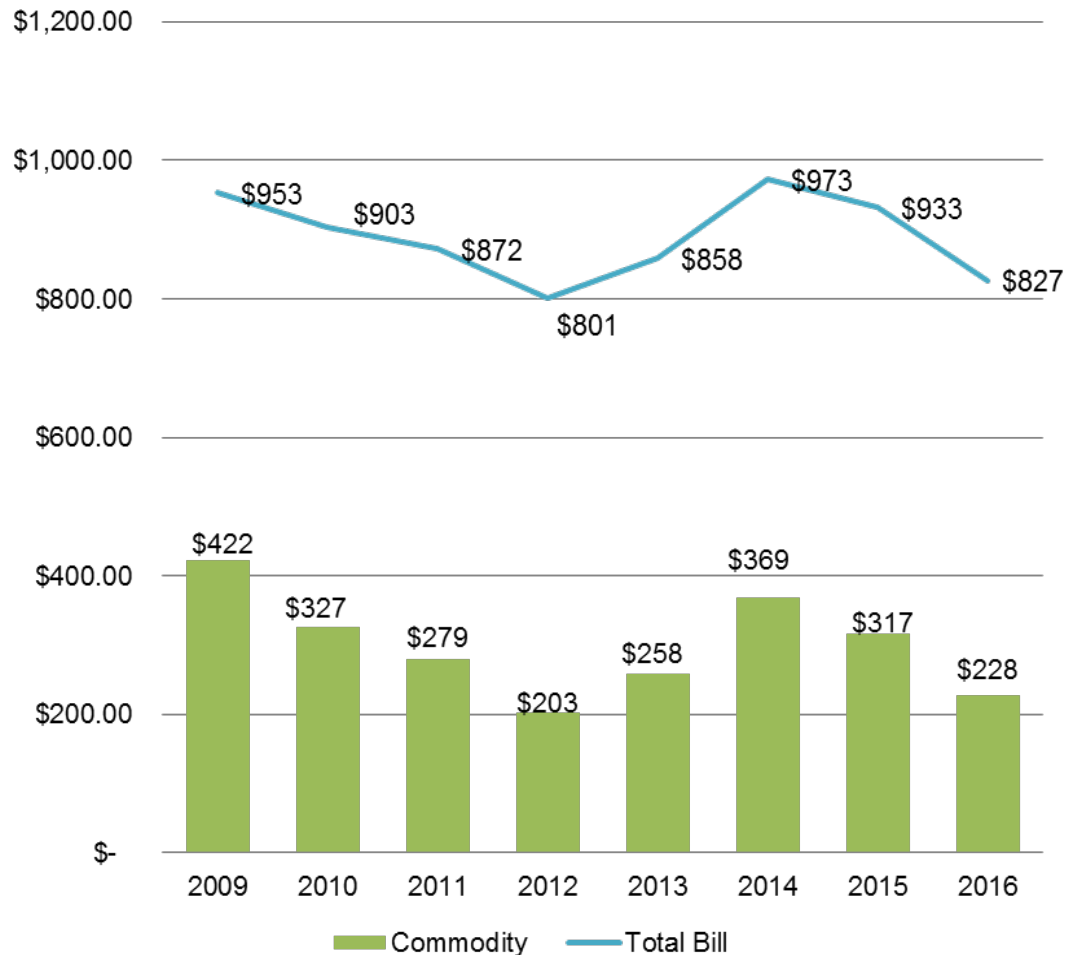
Annual Natural Gas Costs (July 2016)



- Reflects current July 2016 rates at typical residential consumption levels (in effect for the period July 1, 2016 to September 30, 2016).
- Variation in costs by distributor is a reflection of customer density and composition, gas supply origin, gas purchasing strategy, and asset vintage.

The OEB and Gas Commodity

Annual Cost for a Typical Residential Customer



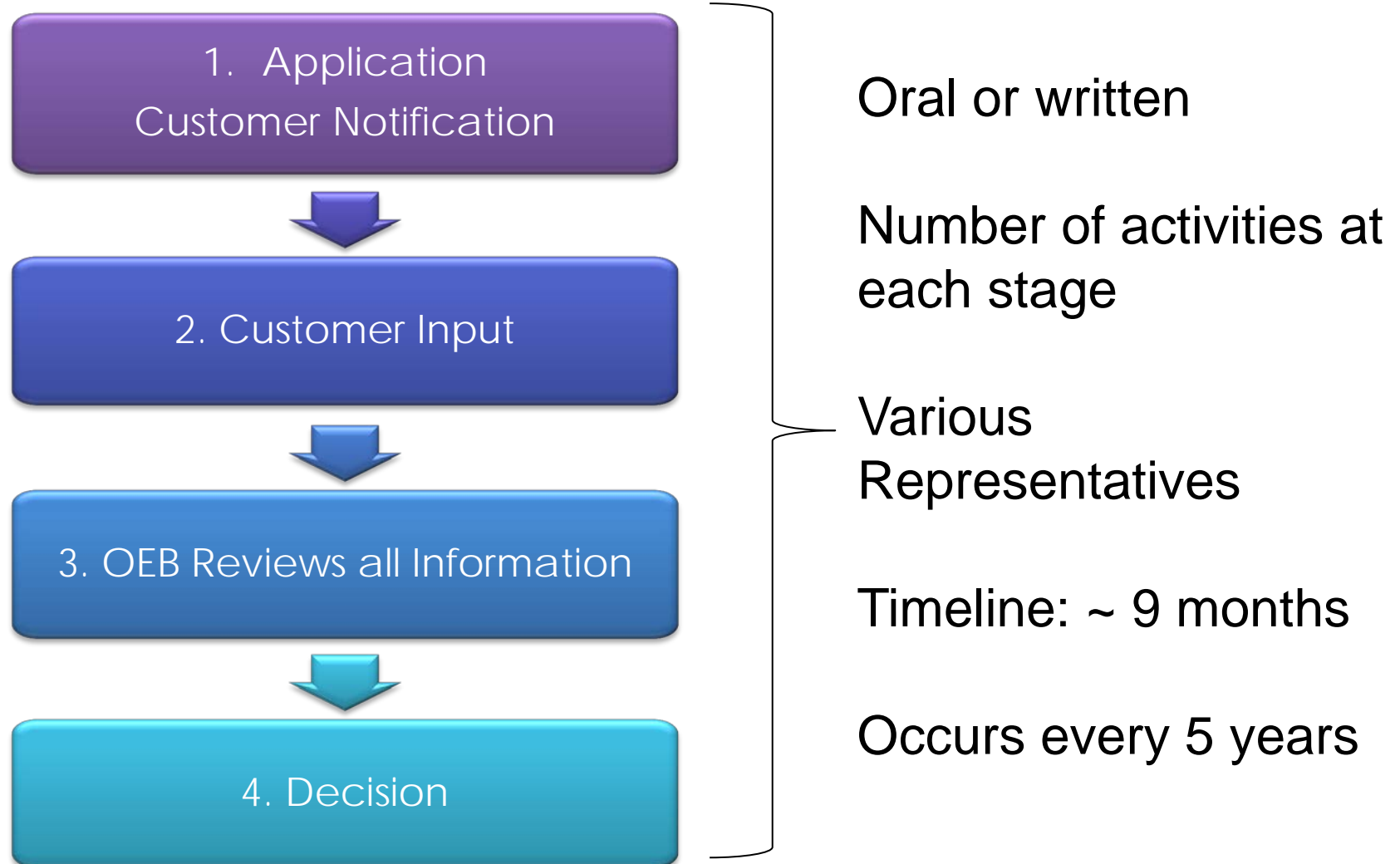
- Gas commodity costs have fallen an annual average of 6.6%
- Prices are set through the Quarterly Rate Adjustment Mechanism (QRAM) Process
- Trade-off between market prices and price stability
- Based on a forecast of market prices; also sets a price adjustment based on commodity cost variances in previous periods
- A pass-through to consumers based on the actual prices paid by the distributor (forecast + true-up process)

Delivering Value – Ensuring Reliability

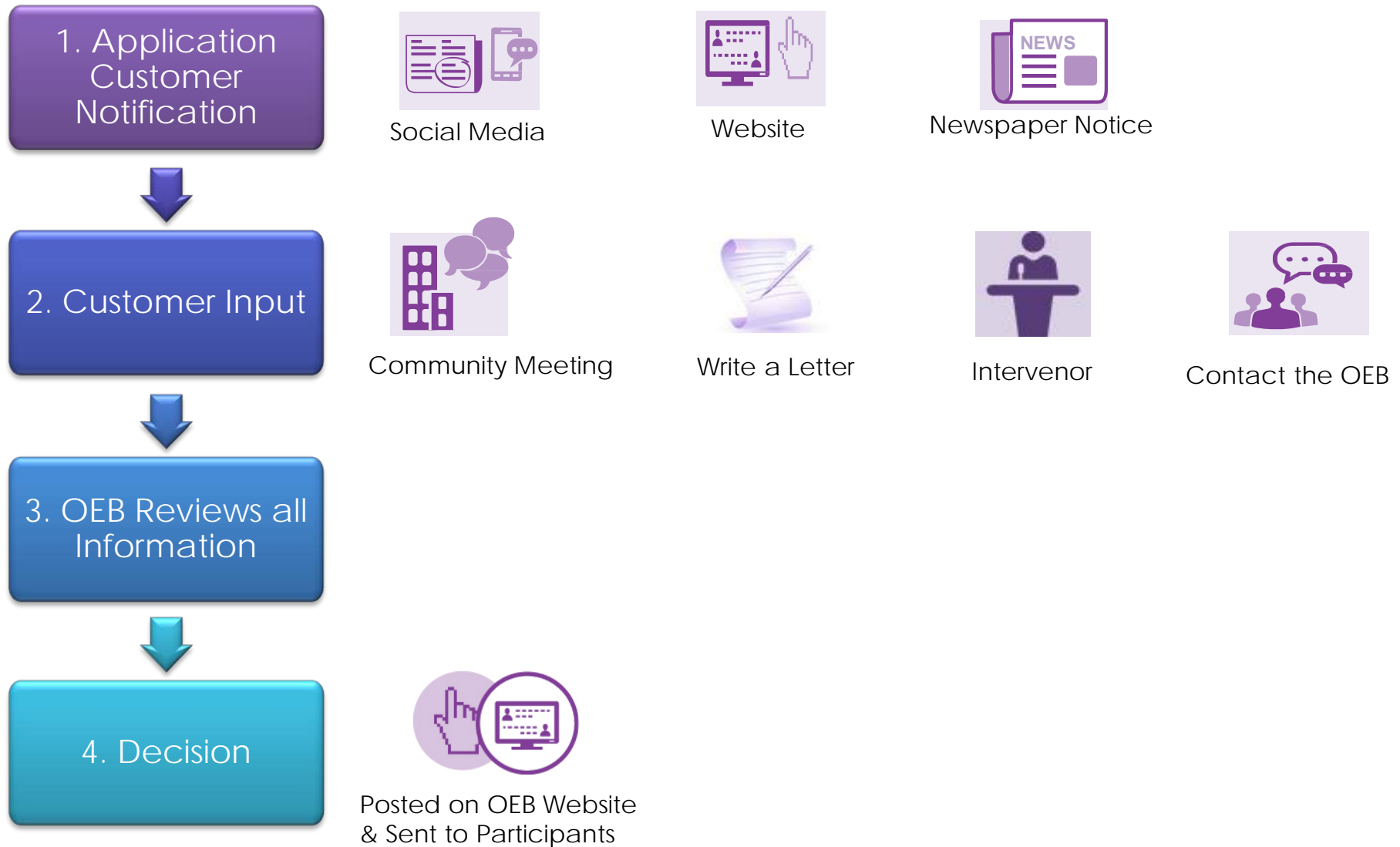
The OEB's job is to align various objectives to ensure reliability



OEB Rate-Setting Process: Hearing Steps



Be Heard in the OEB's Process



OEB Hearings

- Open to all
 - Evidence is public
 - All written hearing materials posted on OEB website
 - All oral hearings open to the public and broadcast through OEB's website

What Can You Do Tonight?

- OEB wants to hear from you. We encourage you to:
 - Ask questions
 - Provide comments (in hard copy or on laptops)
- Apply to become an active participant in our hearing
 - Become a monitor
 - Follow the proceedings
- Your voice helps the OEB do our job:

Ensuring utilities deliver value by focusing on what matters most to you





What Happens Next?

- The OEB Panel decides on written or oral hearing
- Then they consider the information
 - Utility's application
 - Your comments
 - Intervenor submissions



Contact OEB to Learn More

Visit our
website



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Toll Free 1-877-632-2727



www.ontarioenergyboard.ca



Twitter: @OntEnergyBoard



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Ontario M4P 1E4**



Ontario Energy Board
Commission de l'énergie de l'Ontario

Your Voice Matters – Thank You



SCHEDULE B
NATURAL RESOURCE GAS LIMITED PRESENTATION
EB-2016-0236
OCTOBER 13, 2016



Brian Lippold
October 13, 2016

2017 Cost of Service Rate Application

NATURAL RESOURCE GAS LIMITED

AGENDA

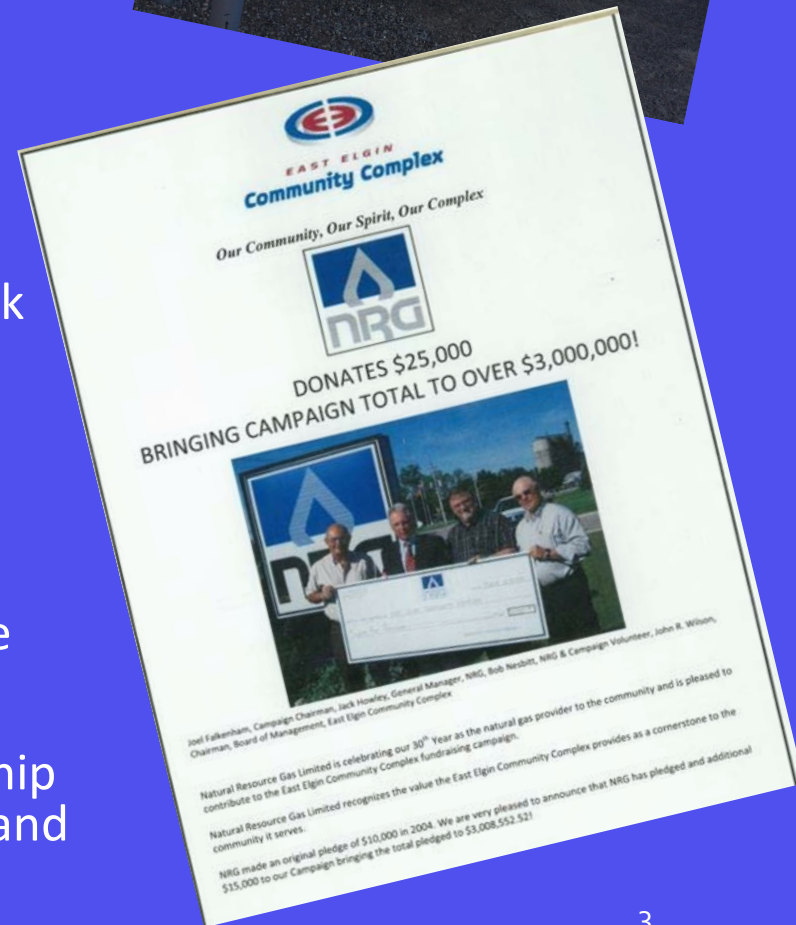
- About NRG
- Rates Process
- Strategic Priorities
- Capital
- O.M. & A.
- Questions/Answers





ABOUT NATURAL RESOURCE GAS:

- Locally and privately owned utility.
- Employs approximately 25 full-time staff
- NRG supports local suppliers, contractors service providers
- 8500 customers in Middlesex, Oxford, Norfolk & Elgin Counties
- NRG is 1 of 3 regulated Gas Utilities in the Province of Ontario
- Maintains a network of underground gas infrastructure large enough to span from the Grand Banks to Vancouver Island
- NRG supports the community with sponsorship of local sports associations, teams, events and charities



ABOUT NRG: SERVICE TERRITORY

Pipe diameters and wells locations

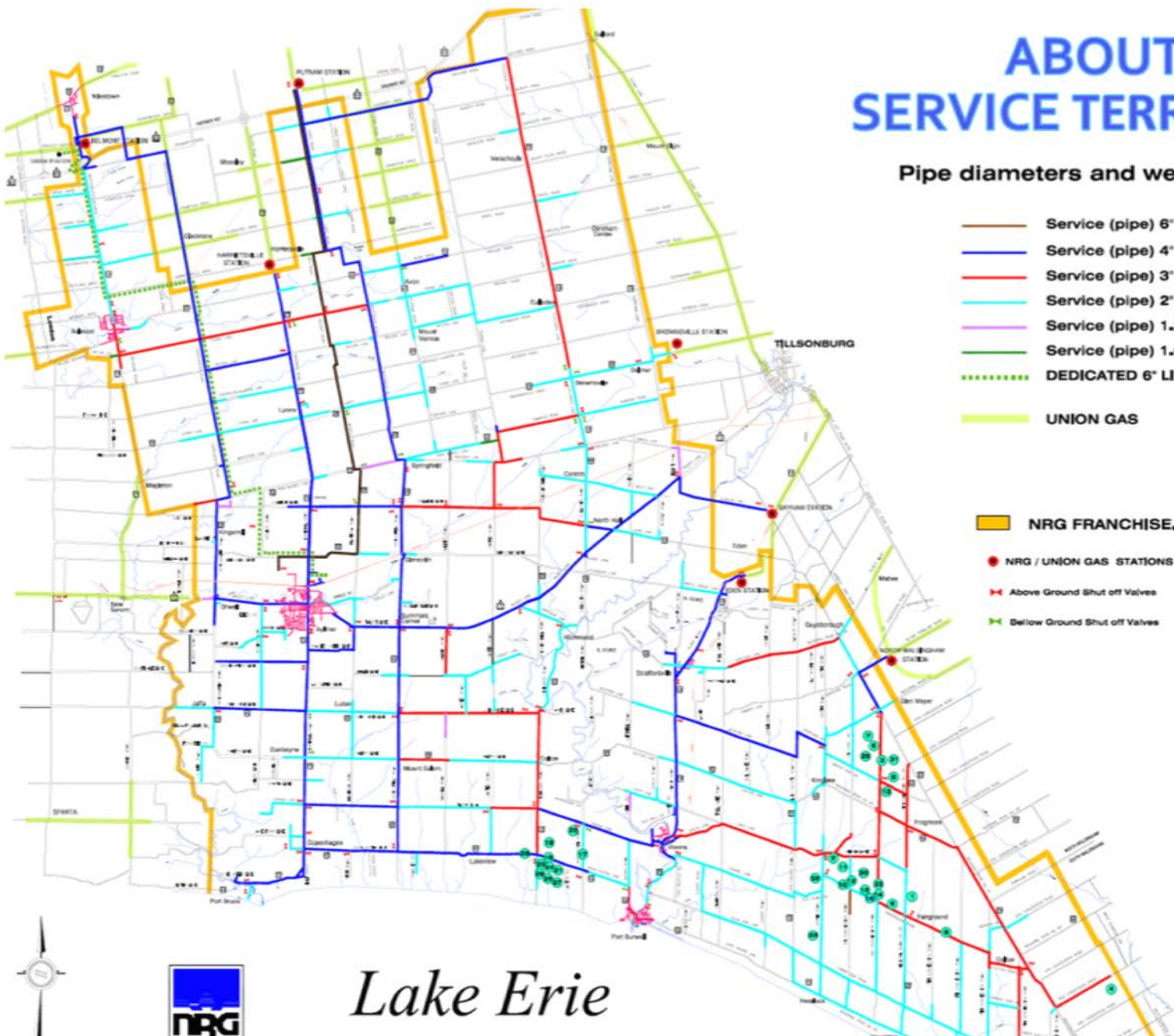
- Service (pipe) 6" Diameter
- Service (pipe) 4" Diameter
- Service (pipe) 3" Diameter
- Service (pipe) 2" Diameter
- Service (pipe) 1.25" Diameter
- Service (pipe) 1.00" Diameter
- DEDICATED 6" LINE - IGPC
- UNION GAS

NRG FRANCHISE.

NRG / UNION GAS STATIONS

Above Ground Shut off Valves

Below Ground Shut off Valves



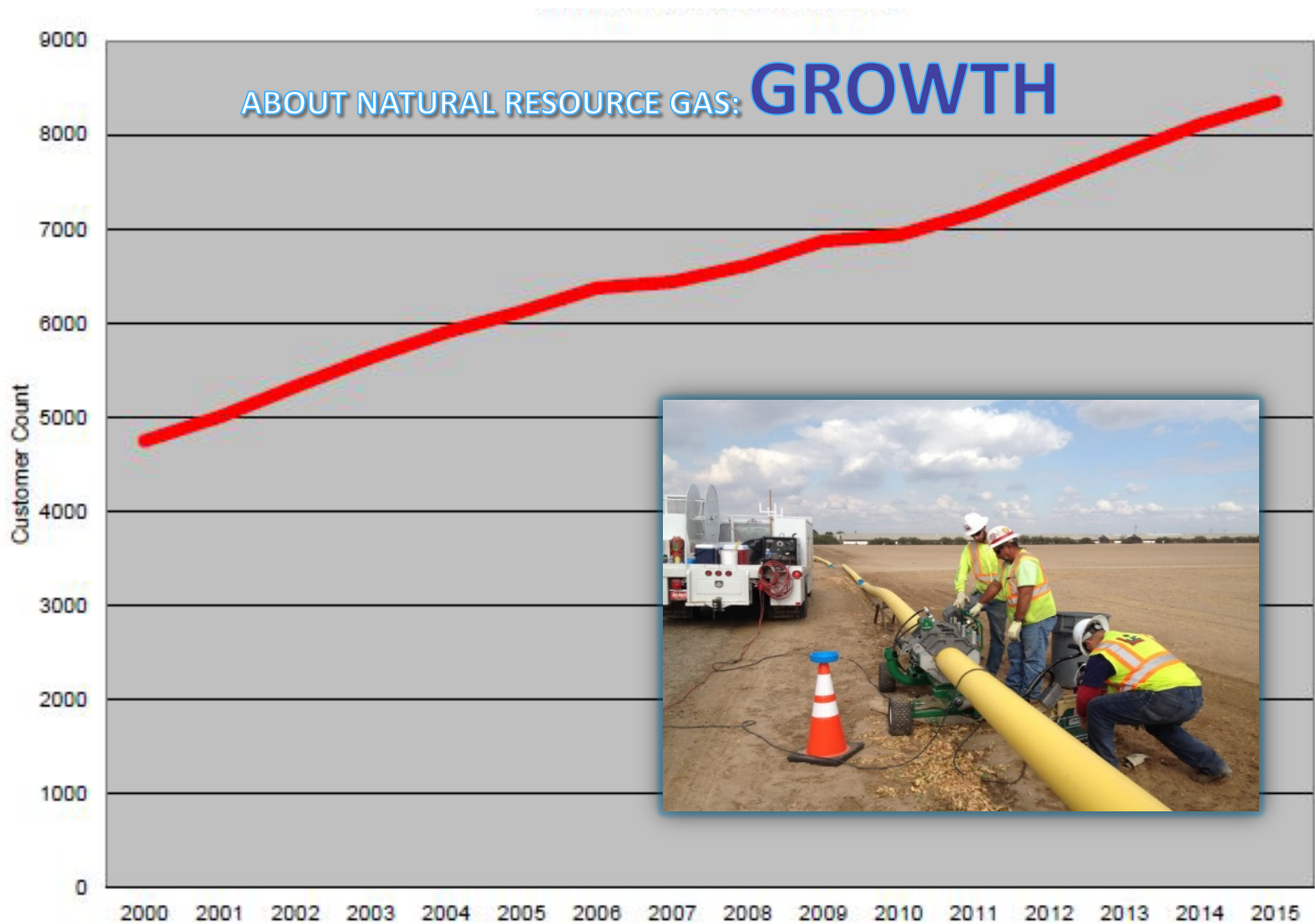
Lake Erie

About Natural Resource Gas:



SCORECARD

- Service Quality – Exceeds all industry targets
- Safety Response– Maintained 100% Compliance
- Asset Management – On Schedule
- 100% on-time service connections
- Financial Ratios – Maintain profitability within allowed band



- Steady growth rate of 2.5-4.5% /year (36.5% over last 10 years)
- Growth and stability is positive for ratepayers

RATE-SETTING PROCESS



- THE CURRENT COST OF SERVICE (C.O.S.) APPLICATION RESULTED IN INTERIM RATES EFFECTIVE OCTOBER 1, 2016
- THROUGH THE C.O.S. PROCESS, RATES ARE ADJUSTED TO CONSIDER PRUDENT COSTS REQUIRED TO OPERATE, GROW AND MAINTAIN A SAFE DISTRIBUTION SYSTEM
- APPLICATIONS ARE REVIEWED BY THE OEB AND REGULARLY UNDERTAKE A SETTLEMENT PROCESS WITH INTERVENORS.
- RATE IMPACT IS FORECASTED TO BE GREATEST IN THE FIRST YEARS (2016/17) AND LESS IN SUBSEQUENT YEARS
- **IMPORTANT:** RATE PAYERS ARE REPRESENTED BY INTERVENORS LIKE **V.E.C.C.** (VULNERABLE ENERGY CONSUMERS COALITION). THEY PROTECT THE VULNERABLE & BY EXTENSION, THEIR WORK BENEFITS THE RESIDENTIAL RATE PAYER OF NRG.

ACHIEVING JUST AND REASONABLE RATES



- Customer Focus
 - Provide value for customers
 - Better ways to gauge household consumption and understand bills
 - Greater Payment Options
 - Improved communication tools through robust billing messages
- Operational Effectiveness
 - System reinforcement projects aimed at bolstering system reliability and ensuring property protection and public safety
 - Asset Management Plans address prioritization of asset replacement
- Public Policy Responsiveness
 - Distribution System Growth ensures ability to connect to affordable, safe and abundant natural gas in predominantly rural areas
- Financial Performance
 - Prudent 5 year capital plan and OM&A strategy



Union Gas Limited (southern)

10.8927 ¢/m³

Enbridge Gas Distribution Inc.

10.6439 ¢/m³

Natural Resource Gas Limited

16.6850 ¢/m³

The rate for NRG includes storage and transportation charges.

Step 1: Enter your monthly gas usage

Select month for usage estimate: Jan ▾

Enter your monthly natural gas usage: 377 m³

Step 2: Click to view results

Calculate

Optional: See how your bill might look on a contr

Monthly Bill Statement NRG - All

Account Number:
000 000 000 000 0000

Meter Number:
00000000

Your Natural Gas Charges

Customer Charge (what is this charge?)	\$13.50
Delivery (what is this charge?)	\$61.19
Gas Supply Charge (what is this charge?)	\$62.90
Total Natural Gas Charges	\$137.59

HST \$17.89

Total Amount \$155.48

Step 1: Enter your monthly gas usage

Select month for usage estimate: Jan ▾

Enter your monthly natural gas usage: 377 m³

Step 2: Click to view results

Calculate

Optional: See how your bill might look on a con

Monthly Bill Statement Union - Southern

Account Number:
000 000 000 000 0000

Meter Number:
00000000

Your Natural Gas Charges

Customer Charge (what is this charge?)	\$21.00
Delivery (what is this charge?)	\$14.24
Delivery Charge Price Adjustment	\$3.52
Gas Supply Charge (what is this charge?)	\$43.62
Cost Adjustment (what is this charge?)	(\$2.56)
Transportation Charges (what is this charge?)	\$15.85
Transportation Price Adjustment	\$0.00
Storage Charges (what is this charge?)	\$2.65
Total Natural Gas Charges	\$98.32

HST \$12.78

Total Amount \$111.1

Step 1: Enter your monthly gas usage

Select month for usage estimate: Jan ▾

Enter your monthly natural gas usage: 377 m³

Step 2: Click to view results

Calculate

Optional: See how your bill might look on a contr

Monthly Bill Statement Union - Northern

Account Number:
000 000 000 000 0000

Meter Number:
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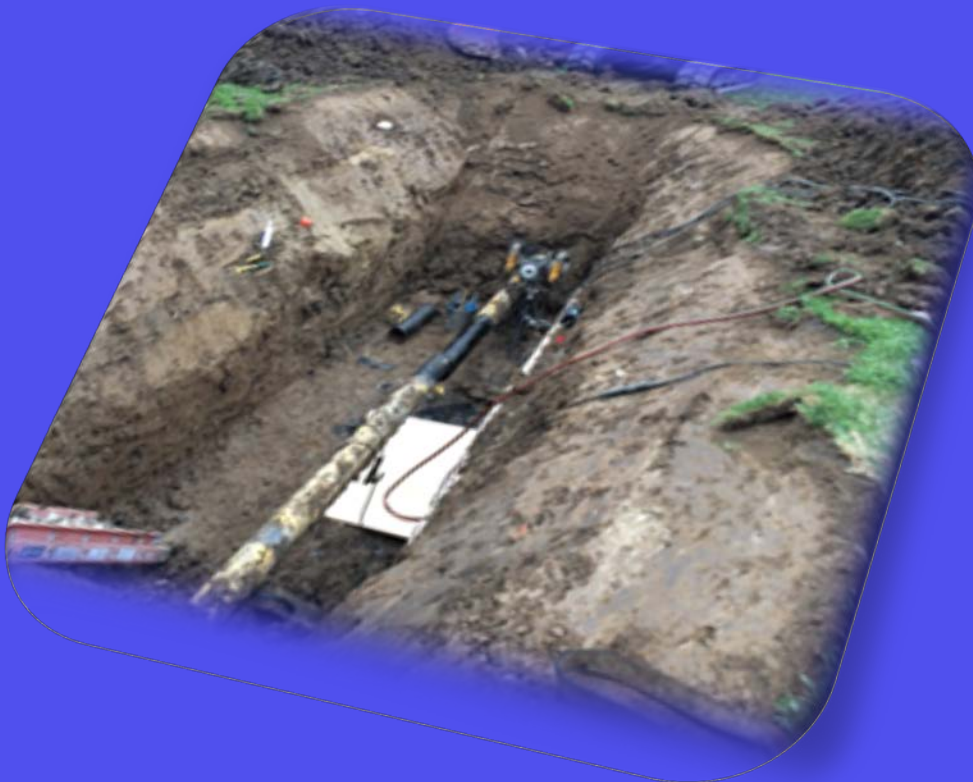
Your Natural Gas Charges

Customer Charge (what is this charge?)	\$21.00
Delivery (what is this charge?)	\$32.69
Delivery Charge Price Adjustment	\$4.93
Gas Supply Charge (what is this charge?)	\$43.28
Cost Adjustment (what is this charge?)	(\$6.37)
Transportation Charges (what is this charge?)	\$24.47
Transportation Price Adjustment	\$1.48
Storage Charges (what is this charge?)	\$14.88
Total Natural Gas Charges	\$136.35

HST \$17.73

Total Amount \$154.08

NRG'S STRATEGIC PRIORITIES



- Safety
- Reliability
- Rates
- Conservation
- Community Focus
- Agribusiness Support

Explanation of Prudent Capital Additions

	<u>Test</u> <u>2017</u>	<u>Bridge</u> <u>2016</u>	<u>Actual</u> <u>2015</u>	<u>Actual</u> <u>2014</u>	<u>Actual</u> <u>2013</u>	<u>Actual</u> <u>2012</u>	<u>Actual</u> <u>2011</u>	<u>Actual</u> <u>2010</u>
Mains - Additions	425,000	2,046,520	56,544	55,483	49,023	350,150	422,291	117,826
- Replacements	150,000	6,500	0	0	0	0	0	2,160
Services - Additions	212,096	135,000	188,548	100,574	199,720	199,126	100,085	86,842
- Replacements	0	0	0	0	0	0	0	1,490
Ethanol Pipeline	200,000	0	0	0	0	0	0	0
New Steel Mains	0	0	0	0	0	0	0	0
Meters	131,189	125,026	276,027	260,412	176,570	73,713	22,920	103,219
Meter - IGPC	0	0	14,512	0	0	0	0	0
Regulators	63,500	62,250	14,512	22,302	71,354	42,387	17,105	16,139
Franchises	0	30,000	39,047	115,157	373,270	0	1,450	6,197
Land	0	15,000	0	0	0	0	0	0
Buildings	60,000	12,000	0	3,285	1,758	0	0	0
Furniture & Fixtures	4,200	2,000	6,214	21,653	2,946	10,083	0	0
Computer Equipment	20,000	9,000	15,638	6,076	6,972	3,640	1,159	5,214
Computer Software	89,500	200,000	10,977	9,327	7,504	3,952	16,800	21,115
Machinery & Equipment	17,700	98,100	47,243	40,158	38,373	5,328	3,741	4,347
Communication Equipment	7,500	12,000	0	15,889	4,730	0	10,196	6,500
Automotive	84,600	79,200	15,632	126,257	54,384	55,064	65,571	14,075
Rental Water Heaters	0	0	123,708	166,120	147,245	220,239	153,853	192,902
Total Capital Expenditures	1,465,285	2,832,596	808,603	942,693	1,133,848	963,682	815,171	578,027

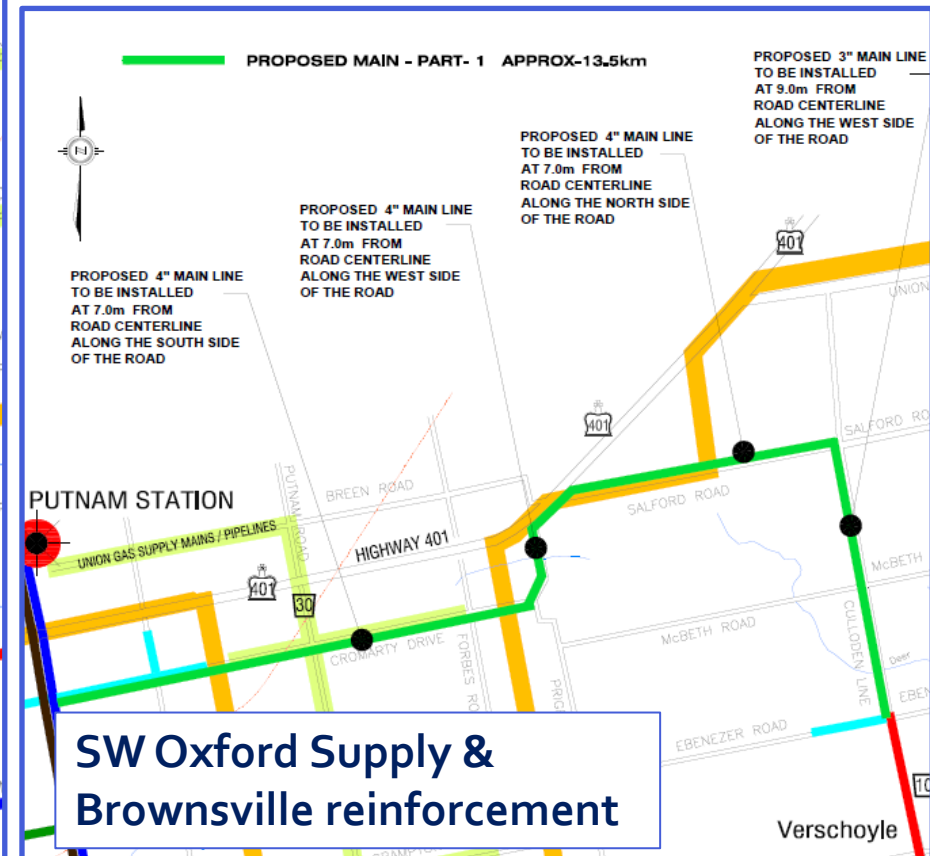
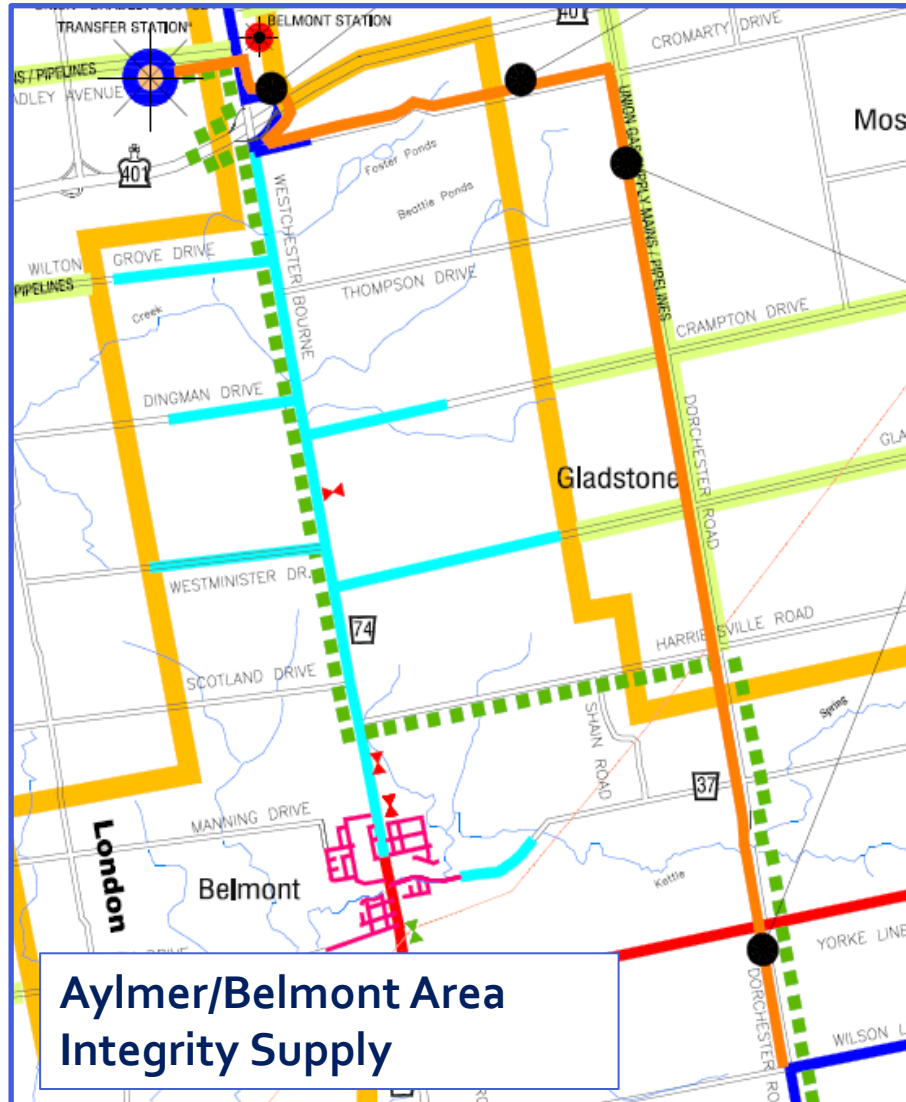
<u>Reasons for major variance</u>
Pipeline Installations
Accounting Change -Regs
MCAN Changes to policy
20-year renewal
Required for reporting and CR
Safety policy and CNG
Ancilliary sales removed

CAPITAL: INVESTMENTS THAT SAVE OPERATIONAL DOLLARS OVER TIME



CAPITAL: REINFORCEMENT PROJECTS

2016 Major Capital Projects completed YTD



OPERATIONS, MAINTENANCE & ADMINISTRATION





O.M. & A:

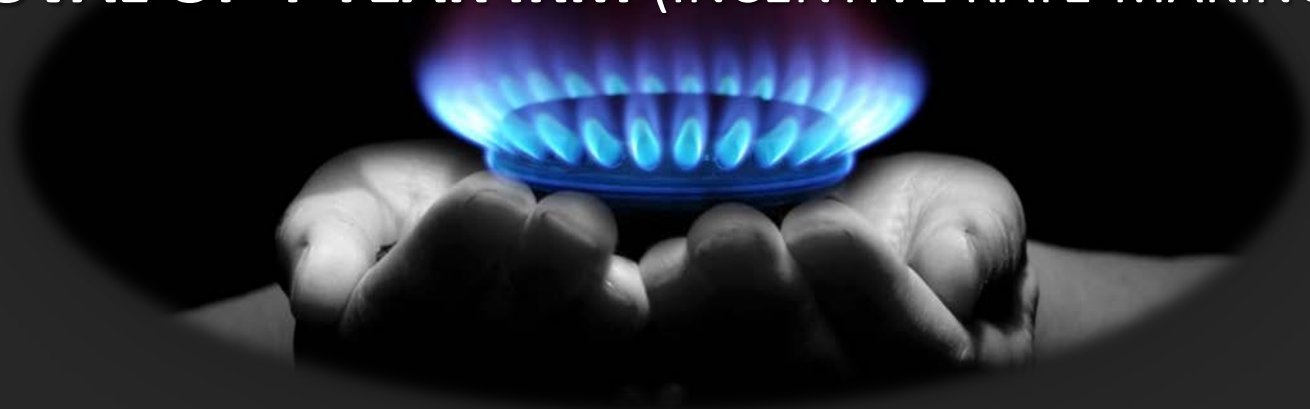
2017 Application for 3.866 M costs vs 2.629 M approved in 2011. Key drivers for increase:

- 22% Growth in customer since 2011
- Inflation, increased legal cost
- Growing contractor and consulting costs in response to regulatory & environmental policy changes
- Acquisition of talent & additional consulting
- Recruitment costs, succession planning and training cost that come with replacement of experienced staff
- Process and field safety improvements

SUMMARY OF ITEMS IN COS APPLICATION



- ✓ **SEEKING APPROVAL FOR ADDITION TO CAPITAL**
- ✓ **INCREASE OF 1.2 MILLION IN OPERATING, MAINTENANCE & ADMINISTRATION COSTS**
- ✓ **ADDITIONAL 500,000 m³ LOCAL WELL GAS @ \$8.43/MCF**
- ✓ **CUST CHARGE \$13.50 TO \$18.50 then 50¢/yr (UNION AT \$21)**
- ✓ **APPROVAL OF 4-YEAR IRM (INCENTIVE RATE-MAKING PLAN)**



BILL IMPACT

REASONS FOR 2016 VARIANCE?

Year	Distribution Portion of Bill	Total \$ Change	Annual % Change
2006	445.37		
2009	468.76	23.39	1.3%
2010	470.09	1.33	0.2%
2011	472.38	2.29	0.5%
2013	475.29	2.91	0.6%
2014	479.67	4.38	0.9%
2015	488.08	8.42	1.8%
2016	588.35	100.27	20.5%
2017	593.06	4.71	0.8%
2018	597.80	4.74	0.8%
2019	602.58	4.78	0.8%
2020	607.40	4.82	0.8%
OCT 2016 through 2020 AVERAGES.			
	597.84	23.86	4.0%

= 23.86/.

Notes: 1) This assumes 0 change to Commodity - Without Union System Gas
2) Above are **Pre-Settlement** figures

- ✓ **2 Pipeline Projects**
 - Engineering
 - Legal/Land Acquisition
 - TSSA Variances
- ✓ **5Yr Rate-case**
 - Consulting costs
 - Legal Fees
- ✓ **System Integrity Study**
 - OEB Directed
- ✓ **Increases to staff level, labour & contract costs**
- ✓ **Software system Upgrade**
 - Cap and Trade
 - Payment Options
- ✓ **Challenges with UG for increased volumes**
- ✓ **TSSA Audit Year**
- ✓ **USD impact on services**

LOOK FOR IN NOVEMBER



Outfitting your home with energy-smart upgrades can help you save 3 ways:

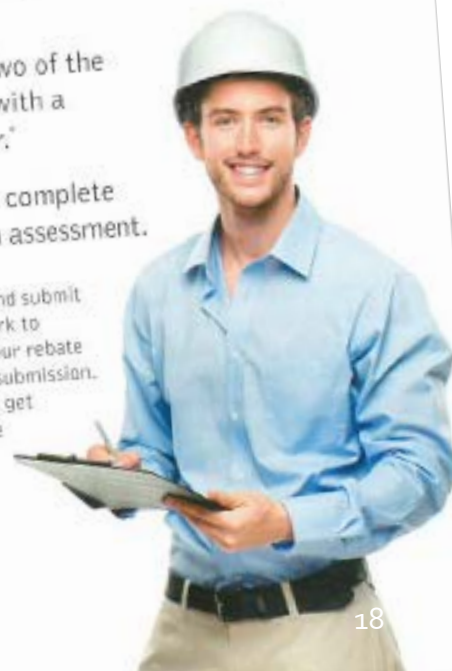
- 1 SAVE MONEY NOW.**
Improve the energy efficiency of your home and get up to **\$5,000** of your renovation costs back.
- 2 SAVE MONEY LATER.**
Increased energy efficiency will decrease your energy bill by up to **20% every year.**
- 3 INCREASE THE VALUE OF YOUR HOME.**
An energy-efficient home is more attractive to future buyers.

How to take advantage of the Home Reno Rebate:

- 1 Call** a participating certified energy advisor before starting your renovations. For a complete list, go to uniongas.com/homerenob.
- 2 Complete** your pre-renovation energy assessment.
- 3 Review** your assessment and renovation options with your energy advisor.
- 4 Complete** at least two of the eligible renovations with a reputable contractor.*
- 5 Call** your advisor to complete your post-renovation assessment.

Your advisor will collect and submit all the necessary paperwork to Union Gas. You will get your rebate cheque within 90 days of submission.

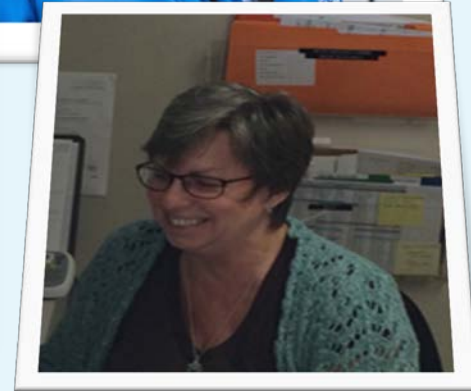
*We recommend that you get quotes from at least three reputable contractors.



QUESTIONS



THANK YOU TO OUR CUSTOMERS!



We promise to continue to deliver safe, affordable & abundant natural gas to your home or business

REFERENCES FOR Q AND A:

TRENDS IN GAS PRICING

COURTESY OF UNION GAS

Ten-Year Comparison of Energy Costs

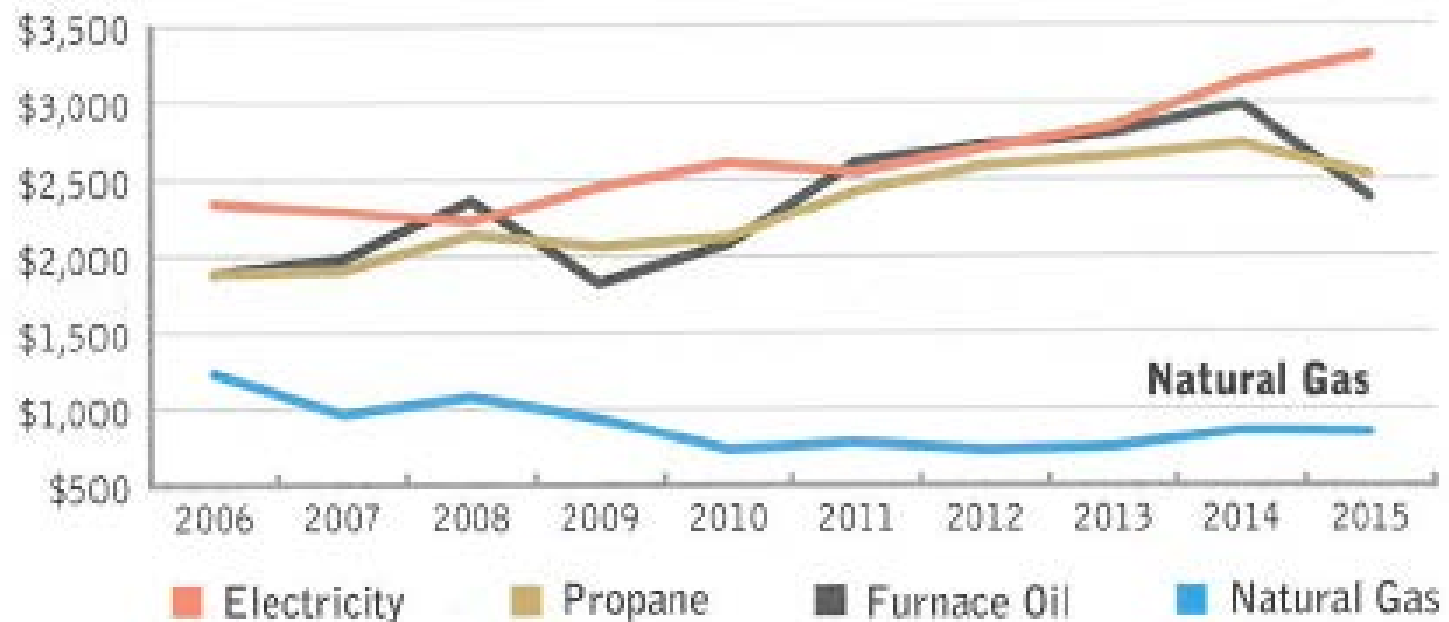


Chart assumes Union Gas residential average energy use of 82 GJ equal to 2,200^{m³} of natural gas a year. Natural gas rates based on October 2015 rates for London and Thunder Bay • Electricity rates based on October 2015 Ontario Energy Board time-of-use and utility-specific rates for London and Thunder Bay • Propane and furnace oil rates based on the October 2015 Kent Reports for London and Thunder Bay.

REFERENCES FOR Q AND A: OMB COMAPARBLES IN GAS PRICING



Gas Rate Structure (effective May 1 2016)

These rates apply to all customers except, Interruptible Customers and Direct Purchase Customers (Retailer)

monthly		per m ³
Block #1	1st 1500 m ³	\$0.3302
Block #2	Next 3500 m ³	\$0.2956
Block #3	Next 70000 m ³	\$0.2738
Block #4	All over 75000 m ³	\$0.2613

Residential Service Charge (Monthly)
Commercial Service Charge (Monthly)

\$21.00
\$70.00

Components that make up the m³ rate

per m ³ (cubic meter)	Commodity	Transportation & Storage	Local Distribution Costs	Total
Block #1	0.1285	0.1156	0.0861	\$ 0.3302
Block #2	0.1285	0.1156	0.0515	\$ 0.2956
Block #3	0.1285	0.1156	0.0297	\$ 0.2738
Block #4	0.1285	0.1156	0.0172	\$ 0.2613

REFERENCES FOR Q AND A: OMB COMAPARBLES IN GAS PRICING

12/10/2016

Natural Gas Rates - Kitchener Utilities

All volume - m ³	10.5	4.0	7.1543	21.6543	72 ¢/day
Previous Rate for first 100 m ³	19.0	3.0	7.4042	29.4042	73 ¢/day

m³=cubic meters

The above fees are also subject to an additional 13% HST.

Current rates for general service M2 customers

General service M2 - annual consumption greater than 50,000 m³

Amount of Natural Gas Used Per Month	Supply Rate ¢/m ³	Transportation Rate ¢/m ³	Variable Delivery rate ¢/m ³	Net Rate ¢/m ³	Daily Fixed Charge
First 1,000 m ³	10.5	4.0	6.6466	21.1466	\$2.30/day
Next 6,000 m ³	10.5	4.0	6.5677	21.0677	\$2.30/day
Next 13,000 m ³	10.5	4.0	6.3326	20.8326	\$2.30/day
All over 20,000 m ³	10.5	4.0	6.0505	20.5505	\$2.30/day
Previous Rate for first 1,000 m ³	19.0	3.0	6.6466	28.6466	\$2.30/day

The above fees are also subject to an additional 13% HST.

x 31 = 2263