

1. Please confirm the Geographic and Physical distributors in the Load Transfer Arrangement between Halton Hills Hydro Inc. (HHHI) and Hydro One Brampton Networks Inc. (HOBNI).
2. Please provide the exact number of customers and their rate classes involved in this Load Transfer Arrangement.
3. Please describe the referenced road improvements on Winston Churchill Blvd. in detail and explain how they relate to the Load Transfer Arrangement Elimination. Does HHHI's requested exemption create new short term Load Transfer Arrangements? Or does this planned system access project involve existing Load Transfer customers?
4. Please describe the steps that have been taken by each party in the past (including planning, design, etc.) for this particular project and what future steps are to be taken by each party. Please include a timeline for completion of each step (including steps to be taken by other parties, e.g. Region of Peel, Region of Halton and /or HOBNI and include technical drawings/plans etc. if necessary.
5. Please explain if this planned system access project had been brought to the OEB's attention (in the context of Load Transfer) and was specifically approved by the OEB during HHHI's Cost of Service proceeding. Please provide references to the OEB approved/issued documents, other than the DSP (if applicable) and any supporting project cost budgets specifically considered for the Load Transfer situation (if applicable).
6. Please elaborate on the timeline of your "temporary exemption request from section 6.5.3 of the DSC" and advise how long HHHI would require to be exempted from section 6.5.3.
7. Is there any intention that the distributor ends up serving the above-mentioned customers permanently, after the exemption period is over (assuming exemption is granted)?
8. Please confirm whether HHHI has had any conversations with HOBNI in this case (if yes, please advise on the outcome) and if to HHHI's knowledge, HOBNI agrees with HHHI's proposal.

*Please respond by Tuesday, January 31, 2017.*