

February 22, 2017

Ms. Kirsten Walli  
Ontario Energy Board  
PO Box 2319  
27th Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4

**Re: 2017 Price Cap IR Rates Application – Draft Decision and Order Acceptance  
Board File No.: EB-2016-0063**

Dear Ms. Walli,

Entegrus Powerlines Inc. (“Entegrus”) has reviewed the Draft Decision and Order issued February 16, 2017 in respect of the above noted file. Entegrus confirms that the draft Tariff of Rates and Charges as shown in Appendix A is complete and accurate, with the exception of the following items:

- Appendix A, Page 5 to 7 of 15: As approved in Entegrus’ 2016 Cost of Service (EB-2015-0061), the “Low Voltage Service Rate” and the “Retail Transmission Rate – Line and Connection Service Rate” for both the General Service > 50 – 4,999 kW rate class and the Large Use rate class should contain a reference to “Note 1” of the Tariff of Rates and Charges.
- Appendix A, Page 13 of 15: Entegrus believes the “ALLOWANCES” section should be on the next page as opposed to appearing as part of the MicroFIT Service Classification.
- Appendix A, End of Document: As approved in Entegrus’ 2016 Cost of Service (EB-2015-0061), the Tariff of Rate and Charges should contain a Notes section containing a single note as follows:

*“The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.”*

Entegrus respectfully requests the Tariff of Rates and Charges be updated for these minor changes.



If you have any further questions, please do not hesitate to contact me at (519) 352-6300 extension 243 or via email at [regulatory@entegrus.com](mailto:regulatory@entegrus.com).

Sincerely,

*[Original Signed By]*

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cc: Katherine Wang, Ontario Energy Board  
Chris Cowell, Entegrus, Chief Financial and Regulatory Officer & VP Administration  
David Ferguson, Entegrus, VP of Regulatory & Human Resources