

Elimination of Long Term Load Transfers

Between

Niagara Peninsula Energy Inc.

And

Alectra Utilities Corporation

(formerly Horizon Utilities Corporation)

Combined Service Area Amendment and Asset Transfer Application

Date: February 23, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

This joint application addresses the elimination of long-term load transfer (“LTLT”) arrangements between Niagara Peninsula Energy Inc. (“NPEI”) and Alectra Utilities Corporation (“Alectra Utilities”) (formerly Horizon Utilities Corporation).

This is an application combining and streamlining the elements of a Service Area Amendment application and a Section 86(1)(b) Transfer of Assets application for LTLT purposes only.

1.2 Identification of the Parties

1.2.1 Applicant

Niagara Peninsula Energy Inc.	Licence Number: ED-2007-0749
7447 Pin Oak Drive Box 120 Niagara Falls, Ontario L2E 6S9	Contact Person: Paul Blythin
	Telephone Number: 905-356-2681 ext 6064
	Facsimile Number: 905-356-0118
	E-mail Address: paul.blythin@npei.ca

1.2.2 Co-Applicant

Alectra Utilities Corporation (formerly Horizon Utilities Corporation)	Licence Number: Horizon Utilities: ED-2006-0031
55 John Street North PO Box 2249, STN LCD 1 Hamilton, Ontario L8N 3E4	Contact Person: Indy J. Butany-DeSouza
	Telephone Number: 905-317-4765
	Facsimile Number: 905-522-6570
	E-mail Address: indy.butany@alectrautilities.com

1.3 Description of Proposed Service Area

1.3.1

Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).

In April 2016, Horizon Utilities filed an application (the "MAADs Application") along with Enersource Hydro Mississauga Inc. ("Enersource"), and PowerStream Inc. ("PowerStream"), (collectively, the Applicants) requesting approval to amalgamate to form Alectra Inc. (identified as "LDC Co" in the application), and for Alectra to purchase and amalgamate with Hydro One Brampton Networks Inc. (Hydro One Brampton) under section 86 of the Ontario Energy Board Act, 1998 (the "Act").

As part of the MAADs Application, approvals were requested for: (a) transfer of the distribution licences and rate orders for each of the applicants and Hydro One Brampton to Alectra Utilities; and (b) an electricity distributor licence for Alectra Utilities.

On December 8, 2016, the OEB issued its Decision and Order in respect of the MAADs Application. In the Decision, the OEB approved the [Alectra] LDC Co licence application and the transfer of the rate orders for each of the applicants and Hydro One Brampton to [Alectra] LDC Co. The OEB found that "a transfer of the distribution licences of each of the amalgamating entities to [Alectra] LDC Co is no longer required. The licences of the amalgamating entities will be cancelled upon the effective date of [Alectra] LDC Co's licence".

Amendments to the Horizon Utilities distribution licence should be carried forward to the Alectra Utilities licence, as necessary.

The proposed amendments are premise specific. Upon approval of this application, the premise listed in Attachment 2 will be added to NPEI's licence, and removed from Alectra Utilities' licence (formerly Horizon Utilities ED-2006-0031). Upon approval of this application, all of the premises listed in Attachment 1 will be added to Alectra Utilities' licence, and removed from NPEI's licence.

These amendments should be reflected in NPEI's and Alectra Utilities' respective distribution licences as follows:

Niagara Peninsula Energy Inc. (ED-2007-0749)

Currently, Items 2 and 3 of Schedule 1 of NPEI's distribution licence read as follows:

2. The Town of Lincoln as of December 31, 1990 as established in the *Regional Municipality of Niagara Act R.S.O 1990*

3. The Township of West Lincoln as of December 31, 1990 as established in the *Regional Municipality of Niagara Act R.S.O 1990*.

The proposed wording of Items 2 and 3 of Schedule 1 in NPEI's amended licence is as follows:

2. The Town of Lincoln as of December 31, 1990 as established in the *Regional Municipality of Niagara Act R.S.O 1990*, including the customer located at the following physical addresses:

- 3705 Ninth Street, St. Catharines

excluding the customers located at the following physical addresses:

- 1969 North Service Road, Jordan Station
- 2060 South Service Road, Jordan Station
- 2084 South Service Road, Jordan Station
- 2010 South Service Road, Jordan Station
- 1837 Pelham Road, Jordan

3. The Township of West Lincoln as of December 31, 1990 as established in the *Regional Municipality of Niagara Act R.S.O 1990*, excluding the customers located at the following physical addresses:

- 8886 Young Street, Smithville
- 9540 Young Street, Smithville
- 9652 Young Street, Smithville
- 3075 South Grimsby Road 18, Smithville

<p>1.3.1 Cont'd</p>	<p><u>Alectra Utilities Corporation (Horizon Utilities Corporation: ED-2006-0031)</u></p> <p>Currently, Items 7 and 12 of Schedule 1 of Alectra Utilities' distribution licence read as follows:</p> <p>7. The former City of Stoney Creek as of December 31, 2000, now in the City of Hamilton.</p> <p>12. The City of St. Catharines as at December 31, 1990.</p> <p>The proposed wording of Items 7 and 12 of Schedule 1 in Alectra Utilities' amended licence is as follows:</p> <p>7. The former City of Stoney Creek as of December 31, 2000, now in the City of Hamilton, including the customers located at the following physical addresses:</p> <ul style="list-style-type: none"> • 8886 Young Street, Smithville • 9540 Young Street, Smithville • 9652 Young Street, Smithville • 3075 South Grimsby Road 18, Smithville <p>12. The City of St. Catharines as at December 31, 1990, including the customers located at the following physical addresses:</p> <ul style="list-style-type: none"> • 1969 North Service Road, Jordan Station • 2060 South Service Road, Jordan Station • 2084 South Service Road, Jordan Station • 2010 South Service Road, Jordan Station • 1837 Pelham Road, Jordan <p>excluding the customer located at the following physical address:</p> <ul style="list-style-type: none"> • 3705 Ninth Street, St. Catharines
<p>1.3.2</p>	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Please see Attachment 3 for maps relating to the customers proposed to be transferred from NPEI to Alectra Utilities.</p> <p>Please see Attachment 4 for the map relating to the customer proposed to be transferred from Alectra Utilities to NPEI.</p>
<p>1.3.3</p>	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <p>Nine individual customers are proposed to be transferred from NPEI to Alectra Utilities (8 Residential customers and 1 General Service < 50 kW customer). Details are provided in Attachment 1.</p> <p>One individual residential customer is proposed to be transferred from Alectra Utilities to NPEI. Details are provided in Attachment 2.</p>

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide the total number of Load Transfer Arrangements between distributors</p> <p>The following Load Transfer Arrangements currently exist between NPEI and Alectra Utilities:</p> <p>Nine customers of NPEI are supplied by Alectra Utilities. One customer of Alectra Utilities is supplied by NPEI.</p>
1.4.2	<p>Provide the number of Load Transfer Arrangements eliminated in this application</p> <p>This application proposes to eliminate all of the load transfer arrangements between NPEI and Alectra Utilities listed in Section 1.4.1 above.</p>
1.4.3	<p>Provide the number of customers to be transferred from NPEI to Alectra Utilities</p> <p>Please see Section 1.3.3 above.</p>
1.4.4	<p>Provide the number of customers to be transferred from Alectra Utilities to NPEI.</p> <p>Please see Section 1.3.3 above.</p>
1.4.5	<p>Provide the list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number)</p> <p>Please see Attachment 1 and Attachment 2.</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <p>The applicants confirm that the affected customers have been notified of the proposed service area amendments. Please see Attachment 5 for a sample letter.</p>

1.5 Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

For the customers transferring from NPEI to Alectra Utilities, Table 1 below shows the delivery impact on an average customer's total bill. The proposed transfer results in a reduction in delivery charges; therefore no rate mitigation is required for these customers.

Table 1:

Bill Impacts at Typical Consumption Levels for Customers Moving from NPEI (Rates Effective May 1, 2016) to Alectra Utilities (Rates Effective January 1, 2016)

Monthly Consumption (kWh)	NPEI				Alectra Utilities				Average Monthly Delivery Impact on Total Bill
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh)*	Delivery Charge (\$)**	
750	RES	21.94	0.0144	46.50	RES	18.80	0.01216	41.76	(4.74)
2,000	GS < 50	38.05	0.0143	100.42	GS < 50	41.21	0.01066	96.12	(4.29)

* Includes low voltage charge

** Includes RTSR charges and cost of losses

For the customer transferring from Alectra Utilities to NPEI, Table 2 below shows the delivery impact on an average customer's total bill. Rate mitigation is addressed in Section 1.5.5 below.

Table 2:

Bill Impacts at Typical Consumption Levels for Customers Moving from Alectra Utilities (Rates Effective January 1, 2016) to NPEI (Rates Effective May 1, 2016)

Monthly Consumption (kWh)	Alectra Utilities				NPEI				Average Monthly Delivery Impact on Total Bill
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh)*	Delivery Charge (\$)**	
750	RES	18.8	0.01216	41.76	RES	21.94	0.01440	46.50	4.74

* Includes low voltage charge

** Includes RTSR charges and cost of losses

1.5.2

Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.

Upon approval of the service area amendment and transfer of customers, the existing meters will be replaced with meters belonging to the physical distributor.

1.5.3	<p>Identify costs for stranded equipment that would need to be de-energized or removed.</p> <p>The residual value of any meters that would not be reutilized is immaterial.</p>																		
1.5.4	<p>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</p> <p>For assets to be transferred from NPEI to Alectra Utilities, please see Attachment 1.</p> <p>For assets to be transferred from Alectra Utilities to NPEI, please see Attachment 2.</p>																		
1.5.5	<p>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</p> <p>The residential customer moving from Alectra Utilities to NPEI will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's ("OEB") direction provided in "Amendments to the Distribution System Code" (EB-2015-0006), December 21, 2015, the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.</p> <p>The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.</p> <p>Table 3 below provides the credit amount for the residential customer moving from Alectra Utilities to NPEI, which has been calculated using this customer's average monthly consumption, based on the most recent 12 months.</p> <p style="text-align: center;">Table 3:</p> <p style="text-align: center;">Credit Amount to Offset Increase in Delivery Charge for Customer Moving from Alectra Utilities (Rates Effective January 1, 2016) to NPEI (Rates Effective May 1, 2016)</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px auto;"> <thead> <tr> <th rowspan="2" style="width: 15%;">Customer</th><th rowspan="2" style="width: 15%;">Average Monthly Consumption (kWh)</th><th colspan="2" style="width: 20%;">Alectra Utilities</th><th colspan="2" style="width: 20%;">NPEI</th><th rowspan="2" style="width: 10%;">Monthly Credit (\$)</th></tr> <tr> <th style="width: 10%;">Rate Class</th><th style="width: 10%;">Delivery Charge (\$)**</th><th style="width: 10%;">Rate Class</th><th style="width: 10%;">Delivery Charge (\$)**</th></tr> </thead> <tbody> <tr> <td>Customer #1</td><td style="text-align: center;">3,122</td><td style="text-align: center;">RES</td><td style="text-align: center;">114.39</td><td style="text-align: center;">RES</td><td style="text-align: center;">124.19</td><td style="text-align: center;">9.80</td></tr> </tbody> </table> <p style="margin-left: 40px;">** Includes RTSR charges, low voltage charges, and cost of losses</p> <p>NPEI requests approval to record the costs associated with the rate impact mitigation plan in Account 1508, Other Regulatory Assets, Sub-Account LTLT Rate Impact Mitigation. A draft accounting order is included as Attachment 7.</p> <p>Alectra Utilities is not requesting a rate mitigation deferral account in this application, as the customers transferring from NPEI to Alectra Utilities will see a decrease in delivery charges.</p>	Customer	Average Monthly Consumption (kWh)	Alectra Utilities		NPEI		Monthly Credit (\$)	Rate Class	Delivery Charge (\$)**	Rate Class	Delivery Charge (\$)**	Customer #1	3,122	RES	114.39	RES	124.19	9.80
Customer	Average Monthly Consumption (kWh)			Alectra Utilities		NPEI			Monthly Credit (\$)										
		Rate Class	Delivery Charge (\$)**	Rate Class	Delivery Charge (\$)**														
Customer #1	3,122	RES	114.39	RES	124.19	9.80													

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "Amendments to the Distribution System Code", Section C (File No.: EB-2015-0006), December 21, 2015.

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	<p>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</p> <p>Please see Attachment 1 for a detailed listing of the assets to be sold to Alectra Utilities.</p> <p>Please see Attachment 2 for a detailed listing of the assets to be sold to NPEI.</p>
2.1.2	<p>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</p> <p>The assets are located within the territory that that will be transferred from the geographical distributor to the physical distributor if the application is approved. Please see Attachment 3 and Attachment 4 for maps indicating the location of the assets.</p>
2.1.3	<p>Indicate which distributor’s customers are currently served by the assets.</p> <p>Currently, the assets are being used to service the geographical distributor's customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.</p>


2.2 Description of the Sale Transaction

2.2.1	<p>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</p> <p>NPEI will sell the assets servicing the subject Geographical Customers to Alectra Utilities for \$44,702 plus applicable taxes. A detailed listing of the assets is included in Attachment 1.</p> <p>Alectra Utilities will sell the assets servicing the subject Geographical Customer to NPEI for \$2,121 plus applicable taxes. A detailed listing of the assets is included in Attachment 2.</p>
2.2.2	<p>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</p> <p>Bell Canada is the only joint use partner on the poles subject to this sale. There are currently Bell Canada attachments on one pole owned by NPEI to be sold to Alectra Utilities. Bell Canada also owns four of the poles where NPEI has wire attached; This wire is being sold to Alectra Utilities as part of this application. As Alectra Utilities and Bell Canada have an existing joint use agreement, no new agreements will be necessary. NPEI and Alectra Utilities will work with Bell Canada to update the existing permits to reflect the impact of this SAA Application. NPEI has notified Bell Canada of the proposed sale. The notification letter is included as Attachment 6.</p>

PART III: CERTIFICATION AND ACKNOWLEDGEMENT

Applicant (Niagara Peninsula Energy Inc.):


I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Suzanne Wilson Vice-President, Finance	Feb 22, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (Alectra Utilities Corporation):

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Indy J. Butany-DeSouza Vice-President, Regulatory Affairs	Feb 14/2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

List of Attachments

Attachment 1	Geographical Distributor (NPEI) LTLT Customer and Asset Transfer Information
Attachment 2	Geographical Distributor (Alectra Utilities) LTLT Customer and Asset Transfer Information
Attachment 3	Geographical Distributor (NPEI) LTLT Maps
Attachment 4	Geographical Distributor (Alectra Utilities) LTLT Maps
Attachment 5	Sample Customer Letter
Attachment 6	Joint Use Letter
Attachment 7	NPEI Draft Accounting Order

Attachment 1

Geographical Distributor (NPEI)

LTLT Customer and Asset Transfer Information

Geographical Distributor LTLT Customer and Asset Transfer Information (NPEI)

Map #	Primary Customer Name	Number	Street	City	Postal Code	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address				Meter Information		
1		1969	NORTH SERVICE RD	JORDAN	LOR 1S0	649743	Special #1	GS < 50 kW
2		2060	SOUTH SERVICE RD	JORDAN STATION	LOR 1S0	642317	Special #1	Residential
2		2084	SOUTH SERVICE RD	JORDAN STATION	LOR 1S0	642316	Special #1	Residential
3		2010	SOUTH SERVICE RD	JORDAN STATION	LOR 1S0	628997	Special #1	Residential
4		1837	PELHAM ROAD	JORDAN	LOR 1S0	641269	Fig.13	Residential
5		8886	YOUNG STREET	SMITHVILLE	LOR2A0	647140	Special #2	Residential
6		9540	YOUNG STREET	SMITHVILLE	LOR2A0	640942	Fig.5	Residential
6		9652	YOUNG STREET	SMITHVILLE	LOR2A0	640943	Fig.6	Residential
5		3075	SOUTH GRIMSBY #18	SMITHVILLE	LOR2A0	653413	Special #2	Residential

North Service Road/ South Service Road

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold by NPEI to Alectra Utilities

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	35	48	Earth Plus	\$44.00	\$44.00
1	35	51	Earth Plus	\$0.00	\$0.00
2	35	56	Earth Plus	\$0.00	\$0.00
2	40	11	Earth Plus	\$1,021.00	\$2,042.00
1	40	24	Earth Plus	\$680.00	\$680.00
1	45	52	Earth Plus	\$0.00	\$0.00
1	50	3	Earth Plus	\$1,570.00	\$1,570.00
9					\$4,336.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
North/South Service Road near Charles Daley Park	317	1	317	\$3.00	\$951.00
				\$3.00	\$0.00
Totals	317		317		\$951.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
1969 North Service Rd	Fig.16	\$0.00	\$0.00
2060 South Service Rd	Fig.6	\$150.00	\$150.00
2010 South Service Rd	Fig.14	\$0.00	\$0.00
2084 South Service Rd	Fig.14	\$0.00	\$0.00
			\$0.00
Totals			\$150.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	24	100	\$2,460.00	\$2,460.00
1	6	25	\$3,443.00	\$3,443.00
				\$0.00
2				\$5,903.00

Asset Notes
- The 25KVA transformer #800 is used to feed one unmetered city streetlight on the North Service road
- The 100KVA transformer #7005 is a Stepdown Station transformer
- Assets accounted for on Main page

Younge Street/South Grimsby #18

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold by NPEI to Alectra Utilities

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
3	40	2	Earth Plus	\$1,256.00	\$3,768.00
7	40	29	Earth Plus	\$551.00	\$3,857.00
1	45	29	Earth Plus	\$633.00	\$633.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
11					\$8,258.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Younge Street	370	1	370	\$3.00	\$1,110.00
South Grimsby #18	155	1	155	\$3.00	\$465.00
Totals	525		525		\$1,575.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
8886 Younge Street	Fig.5	\$80.00	\$80.00
3075 South Grimsby #18	Fig.6	\$150.00	\$150.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$230.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	20	25	\$2,025.00	\$2,025.00
1	3	15	\$3,746.00	\$3,746.00
				\$0.00
2				\$5,771.00

Asset Notes
All Asset Values are included in main page, this page is used as a breakdown

Summary of Assets to be Sold by NPEI to Alectra Utilities

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	0	0	1	1	0	0	0	0	0	0	1	0	0	
Special Case #1					1											63
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
Special Case #7																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	0	0	0	0	2	1	0	0	0	0	0	0	1	0	0	63
Total O/H	0	0	0	0	0	50	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m) 50
Total U/G	0	0	0	0	126	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m) 126
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	40	0	0	Total Primary (m) 103
Total Buss (m)	0															

POLES	30	35	40	45	50	55	Total
Main Page	0	0	0	1	0	0	1
Special Case #1		4	3	1	1		9
Special Case #2			10	1			11
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
Special Case #7							0
TOTAL	0	4	13	3	1	0	21

Transformers	5	10	15	25	30	37	50	75	100	150	225	Total	NOTE: Transformers from special cases are accounted for on the main page
Main Page	0	2	1	5	0	0	0	1	0	0	0	9	
Special Case #1				1					1			2	
Special Case #2												0	
Special Case #3												0	
Special Case #4												0	
Special Case #5												0	
Special Case #6												0	
TOTAL	0	2	1	6	0	0	0	1	1	0	0	11	
Sentinel Lights (Total)	0												

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total					
	0	4	13	3	1	0	21					
Transformers	5	10	15	25	30	37	50	75	100	150	225	Total
	0	2	1	6	0	0	0	1	1	0	0	11
Primary Wire (metres)	103											
Secondary O/H Wire (Metres)	50											
Secondary U/G Wire (Metres)	126											
Current Transformers	2											
Sentinel Lights	0											
Easements	0											

Total Asset Values	
Poles	13,227
Transformers	27,649
Primary Wire	3,673
Secondary O/H Wire	-
Secondary U/G Wire	-
Current Transformers	153
Sentinel Lights	-
Easements	-
TOTAL	44,702

Attachment 2

Geographical Distributor (Alectra Utilities) LTLT Customer and Asset Transfer Information

Geographical Distributor LTLT Customer and Asset Transfer Information: ALECTRA UTILITIES CORPORATION

Map #	Primary Customer Name	Number	Street	City	Postal Code	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address				Meter Information		
1		3705	Ninth Street	Lincoln	L2R 6P9	7103149		RESIDENT

Ninth Street/Pelham Rd

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold by Alectra Utilities to NPEI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
0					\$0.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Pole line to customer	32.13	1	32.13	\$3.00	\$96.39
Totals	32.13		32.13		\$96.39

Buss - Wire			
Location	Line Length (m)	Price/metre	Total Asset Value
Totals	0		\$0.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$0.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	20	25	\$2,025.00	\$2,025.00
				\$0.00
				\$0.00
1				\$2,025.00

Summary of Assets to be Sold by Alectra Utilities to NPEI

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #1	32.13															
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H																
U/G																
Primary																
Neutral																
Subtotal	32.13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total O/H	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)
Total Buss (m)	0															

POLES	30	35	40	45	50	55	Total
Main Page	0	0	0	0	0	0	0
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	0	0	0	0	0	0

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	1	0	0	0	0	1
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	1	0	0	0	0	1
Sentinel Lights (Total)	0								

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	0	0	0	0	0	0	0		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	1	0	0	0	0	1
Primary Wire (metres)	0								
Secondary O/H Wire (Metres)	0								
Secondary U/G Wire (Metres)	0								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Total Asset Values	
Poles	
Transformers	2,025
Primary Wire	96
Secondary O/H Wire	
Secondary U/G Wire	
Current Transformers	
Sentinel Lights	
Easements	
TOTAL	2,121

Attachment 3

Geographical Distributor (NPEI)

LTLT Maps

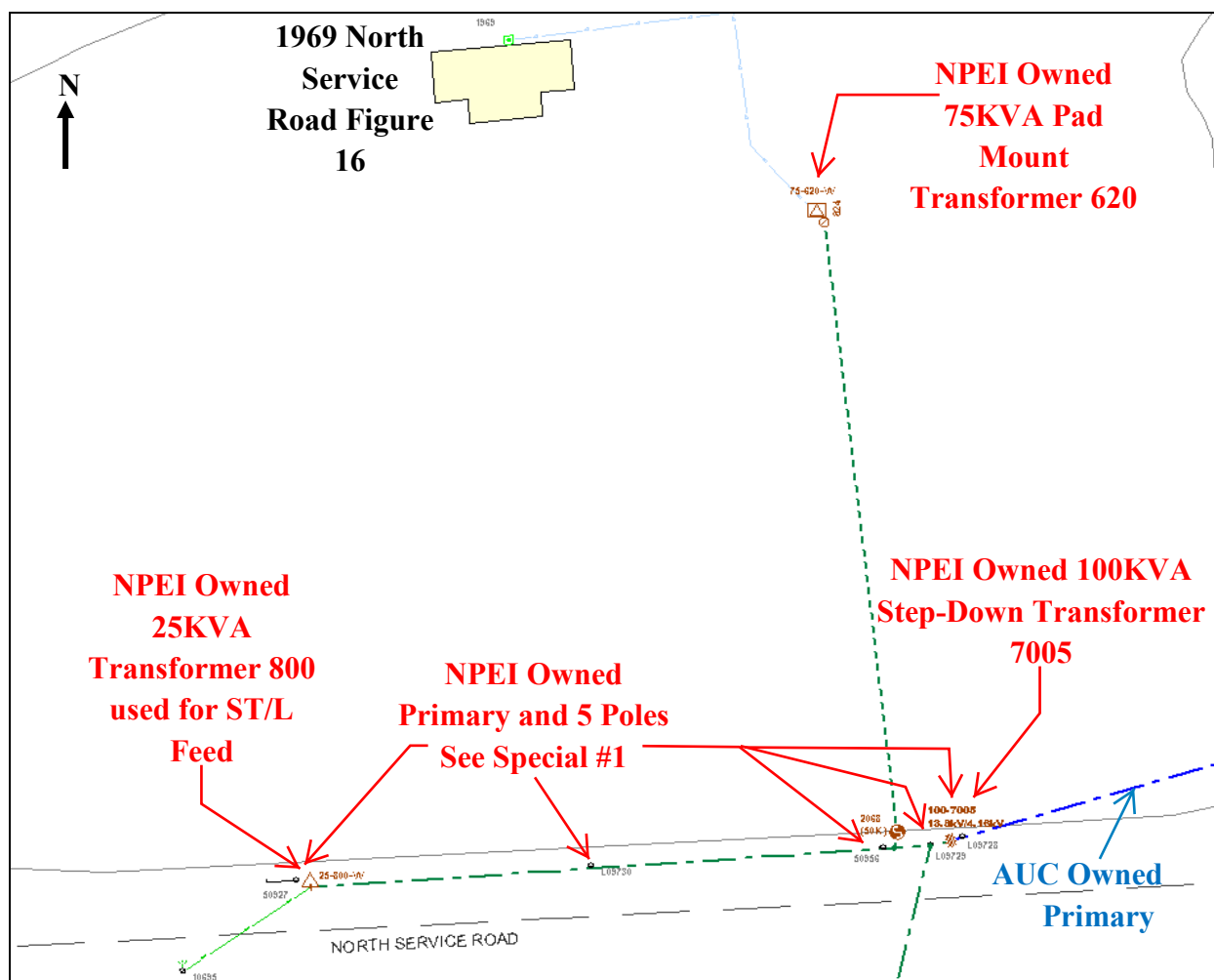
Niagara Peninsula Energy Inc. (NPEI) Geographical LDC Maps for LTLT Elimination with Alectra Utilities Corp. (AUC) as Physical LDC

ELECTRIC SYMBOLS LEGEND

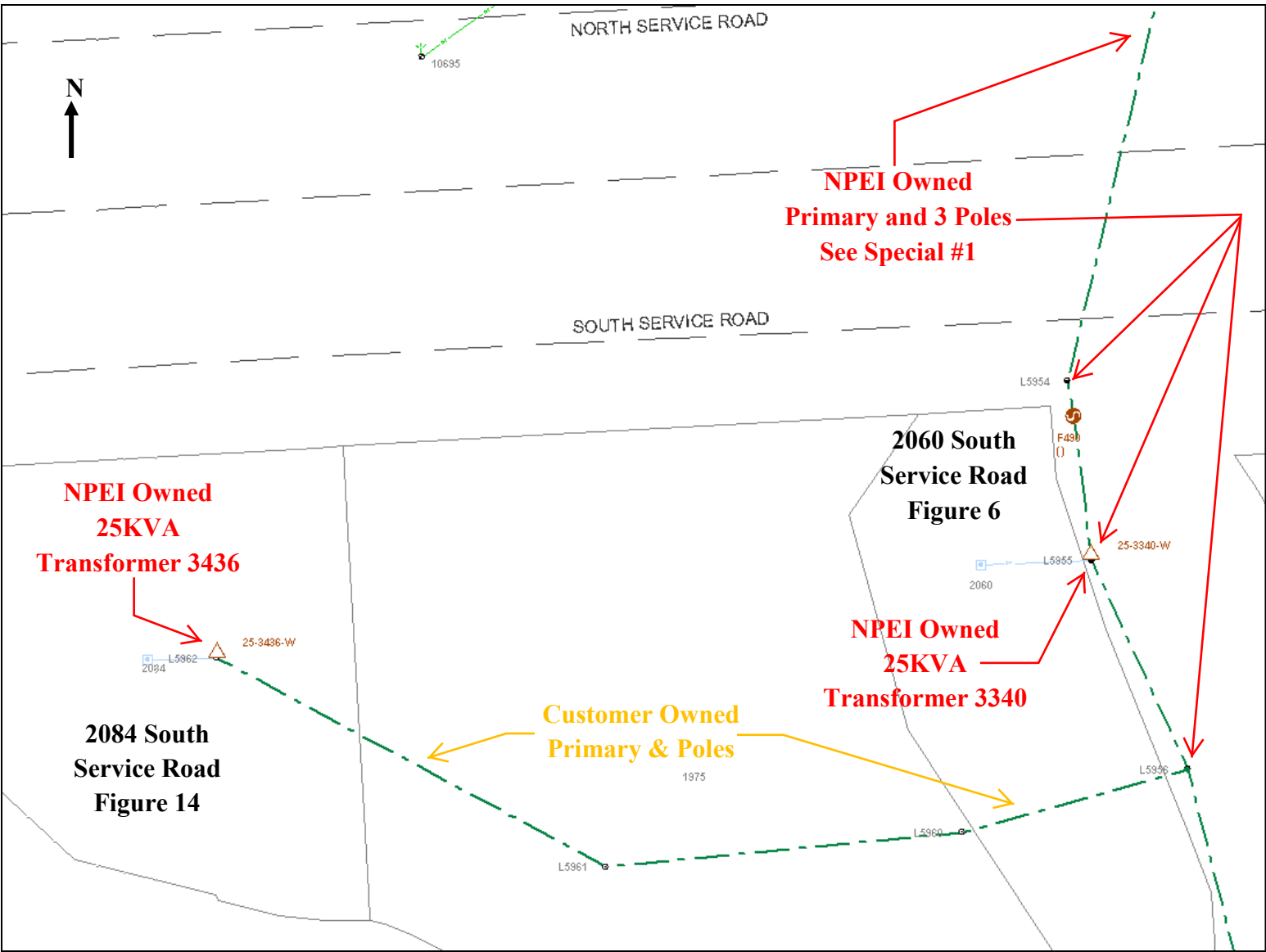
	3 PH. OH 13.8kV		3 PH. UG 13.8kV		1 PH. OH SEC.
	1 PH. OH 13.8kV		1 PH. UG 13.8kV		3 PH. OH SEC.
	3 PH. OH 4.16kV		3 PH. UG 4.16kV		1 PH. UG SEC.
	1 PH. OH 4.16kV		1 PH. UG 4.16kV		3 PH. UG SEC.
	3 PH. OH 27.6kV		3 PH. UG 27.6kV		OH STREETLIGHT
	1 PH. OH 27.6kV		1 PH. UG 27.6kV		UG STREETLIGHT
	3 PH. OH 8.32kV		3 PH. UG 8.32kV		TRENCH
	1 PH. OH 8.32kV		3 PH. UG 8.32kV		

	OH 1 PHASE 120/240V		HYDRO POLE		FUSED DISCONNECT
	PADMOUNT 1 PHASE 120/240V		STEP DOWN TRANSFORMER		LOAD BREAK ELBOW
	PADMOUNT 3 PHASE 347/600V		FOREIGN POLE		OH 3 PHASE BANK 347/600V
	CUSTOMER SERVICE POINT		SOLID BLADE DISCONNECT		OH 3 PHASE BANK 120/208V

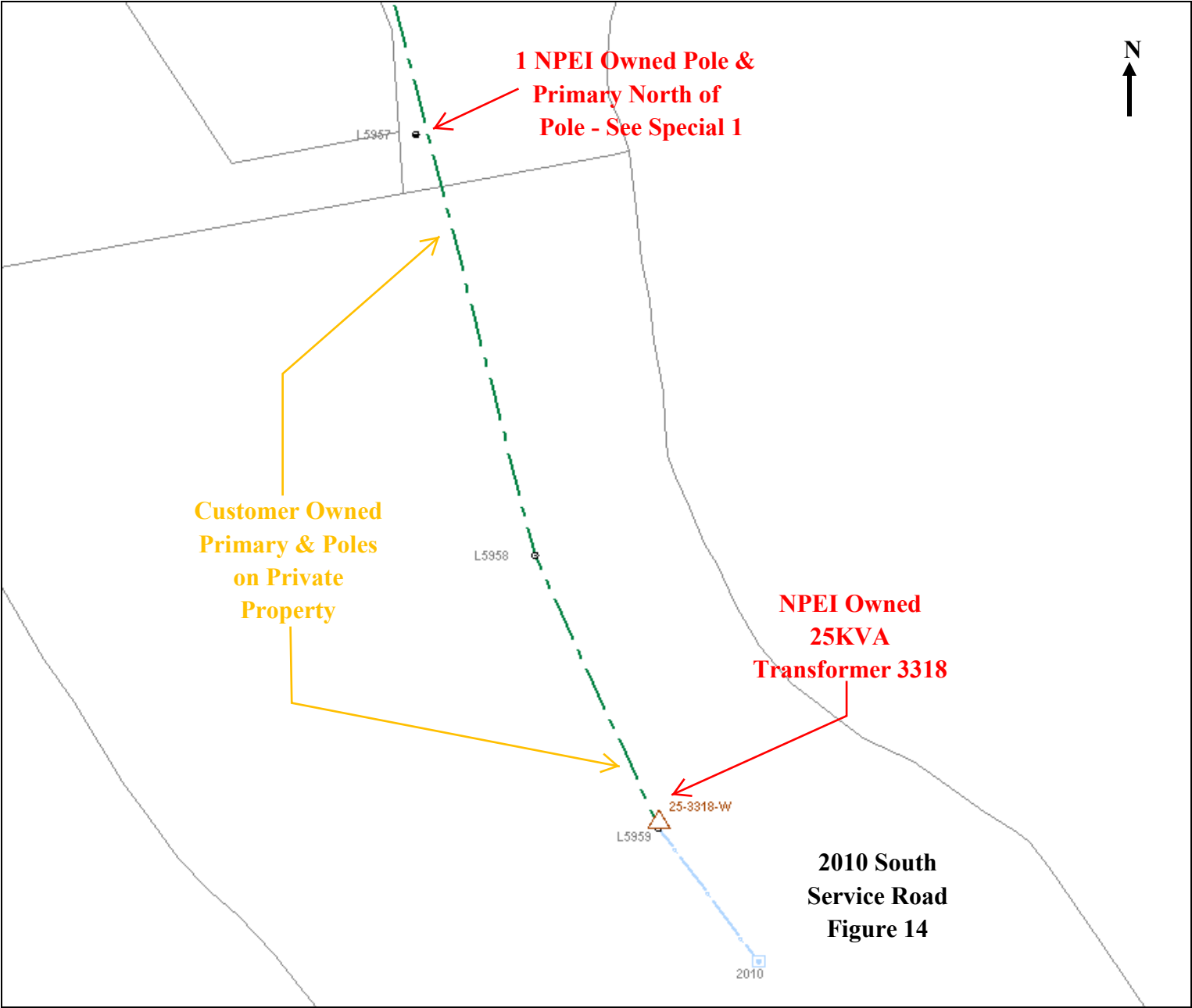
Map #1



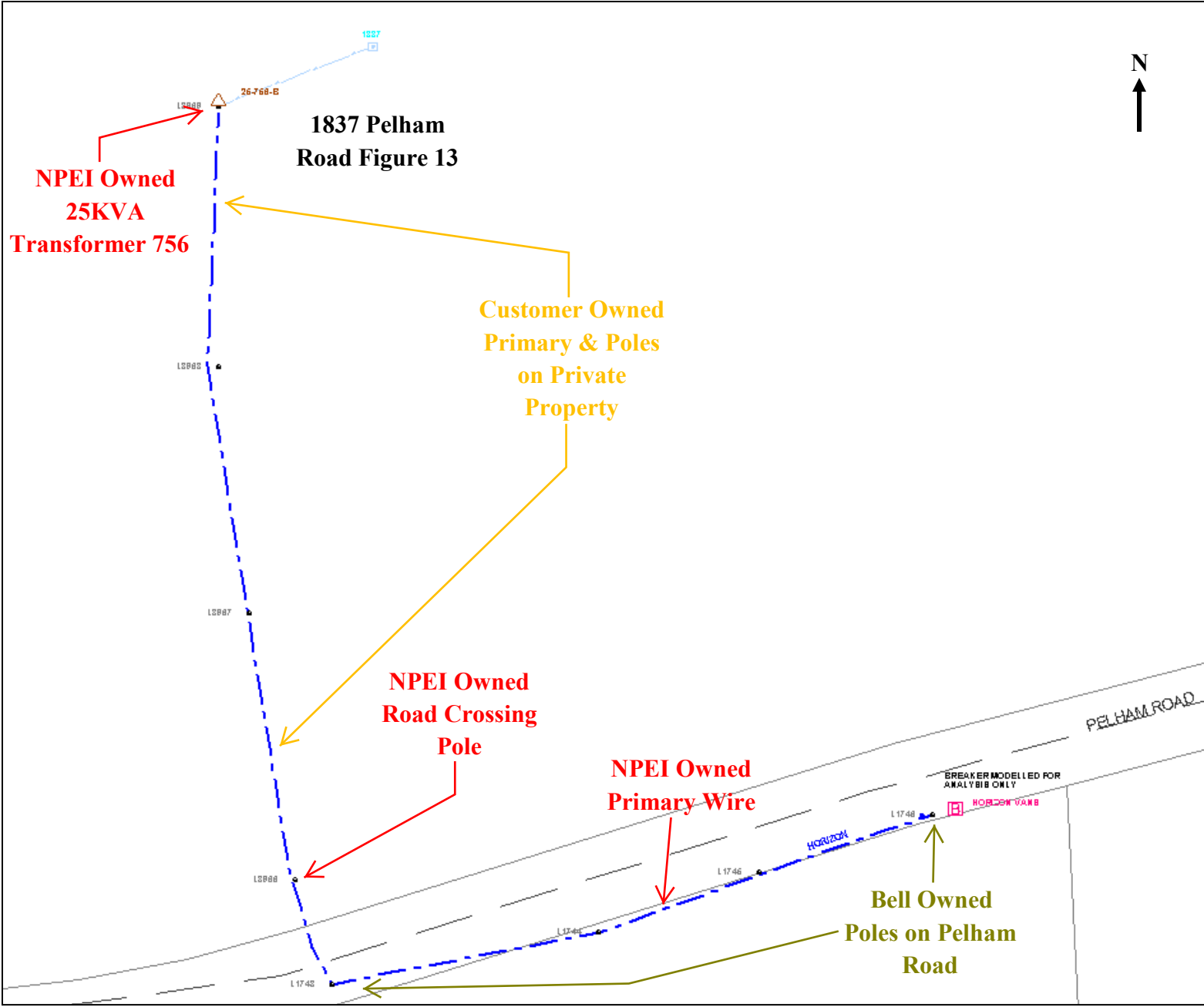
Map #2



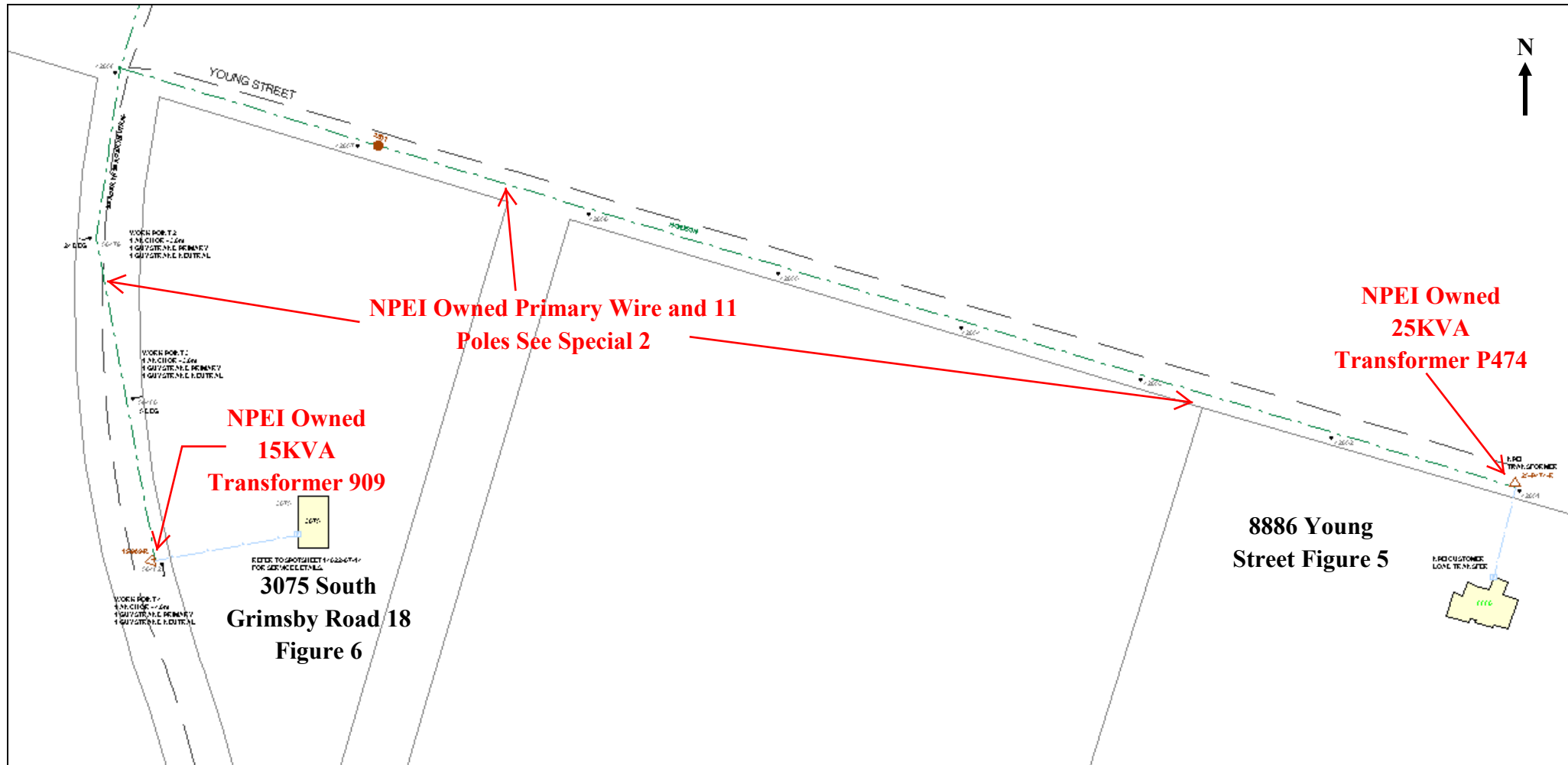
Map #3



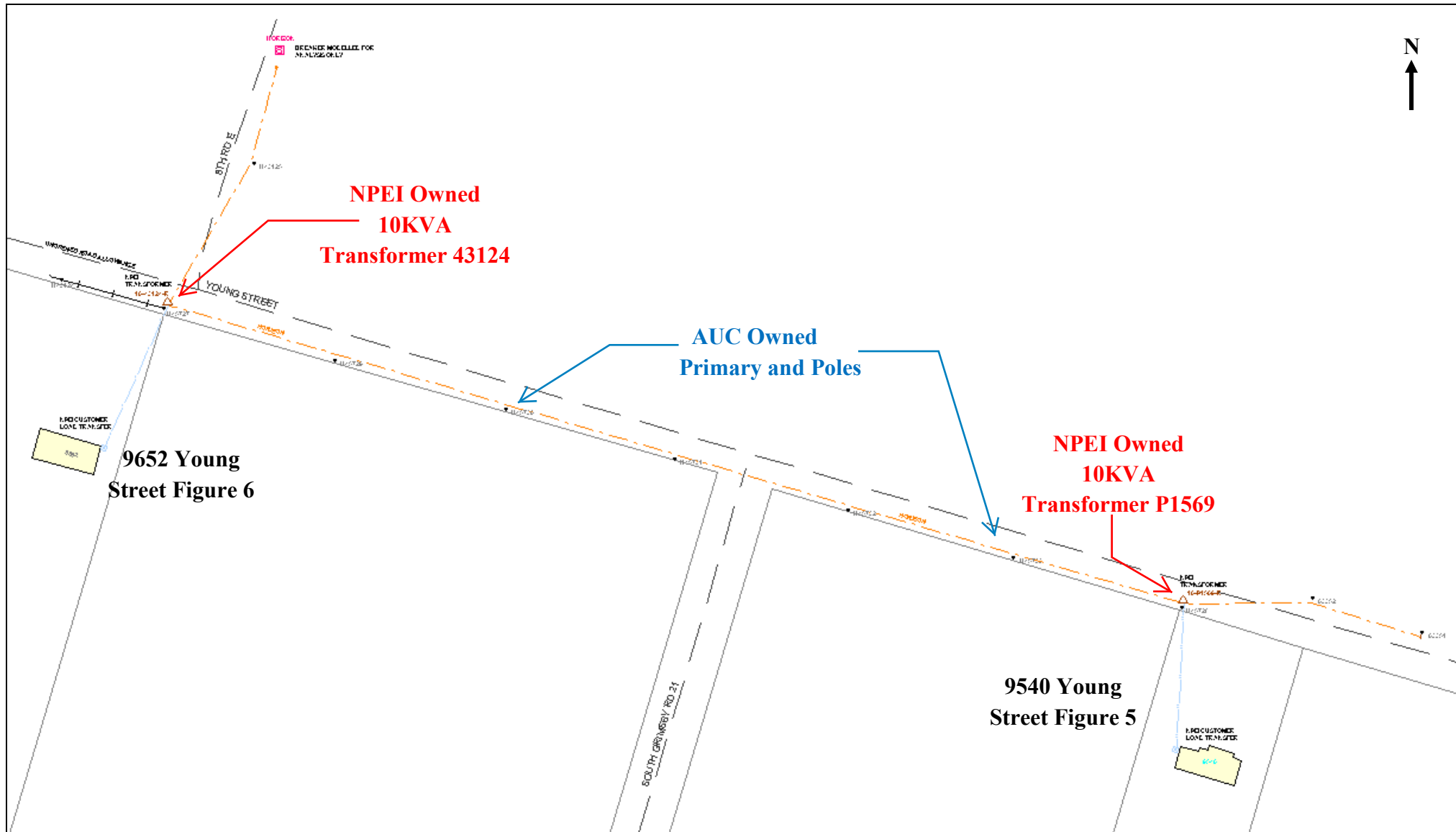
Map #4



Map #5



Map #6



Attachment 4

Geographical Distributor (Alectra Utilities)

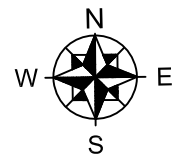
LTLT Maps

alectra
utilities

Discover the possibilities

LEGEND

- CUSTOMER OWNED EQUIPMENT
- ALECTRA UTILITIES OWNED EQUIPMENT



SINGLE ALECTRA CUSTOMER
FED FROM N.P.E.I.
G-TECH SHOWS TRANSFORMER (TX#3211) AND
HOUSE SERVICE CABLE AS BEING ALECTRA OWNED

PRIMARY FEED SHOWN AS BEING CUSTOMER OWNED
ON PRIVATE CIRCUIT NUMBER AND R-Ø

POLE LINE SHOWN AS CUSTOMER OWNED, WOOD POLES

N.P.E.I. - MAP 1 - L.T.L.T.
3705 NINTH STREET LOUTH
ST. CATHARINES

FIFTH AVENUE

NINTH STREET LOUTH

Attachment 5

Sample Customer Letter

Sample Customer Letter – NPEI Customer

YOU WILL SOON BE SERVED BY A NEW ELECTRICITY DISTRIBUTOR

Dear valued customer:

We are writing to let you know you will be served by a new electricity distributor. While you are currently a customer of Niagara Peninsula Energy Inc. and charged Niagara Peninsula Energy Inc.'s distribution rates, your electricity is provided to you by Alectra Utilities Corporation (formerly Horizon Utilities Corporation). Pending the Ontario Energy Board's (OEB) approval, Alectra Utilities Corporation will become your electricity distributor in the near future. We expect this change to take place in approximately [xxx] weeks.

What This Means To You

We are making this change to serve you better.

It is more cost-effective and efficient for all electricity consumers to have the same distributor deliver electricity to your [home/business] and provide you with customer service. For example, if your power goes out, you will now be contacting Alectra Utilities Corporation – the distributor that has control over when the power will be restored. Once this transfer is complete, Alectra Utilities Corporation will be responsible for delivering electricity to you, reading your smart meters, issuing your monthly bills and providing you with quality customer service.

Alectra Utilities Corporation will ensure the delivery of electricity to your [home/business] is not affected in any way, due to this transfer. As a result of this transfer, the estimated reduction in your electricity bill is approximately xx% or \$xx per month.

In the next weeks ahead, you will receive the following notifications from us:

- Notification of the meter change that effectively moves your service from Niagara Peninsula Energy Inc. to your new electricity distributor Alectra Utilities Corporation.
- Regular billing between time of notification and the last reading, at which time the meter change occurs.
- Final Bill which will include your last reading from Niagara Peninsula Energy Inc. concluding service. Please note that account balances will not be transferred to your new electricity distributor. Balances should be paid to the distributor which has rendered the bill.

Please do not hesitate to contact [name of person] at Niagara Peninsula Energy Inc. at [phone number], if you have any questions or concerns.

Alectra Utilities / NPEI - LTLT Elimination Sample Customer Letter

Notice of Changes to Your Electricity Distributor

Dear Valued Customer:

We are writing to advise that, in approximately eight weeks, you will be billed by a new electricity distributor. Your home is on the border of the City of St Catharines and the Town of Lincoln. You are currently an Alectra Utilities Corporation ("Alectra Utilities") (formerly Horizon Utilities Corporation) customer paying Alectra Utilities' rates and are serviced and billed by Alectra Utilities. However, your electricity is physically supplied by Niagara Peninsula Energy Inc. ("NPEI").

To simplify the process and comply with the Ontario Energy Board's ("OEB") Distribution System Code, to be followed by electricity distributors, we have requested approval from the OEB to transfer your account to NPEI. Upon approval, NPEI will be responsible for servicing and billing, in addition to supplying your electricity.

We are making this change to serve you better. In addition to offering one-stop servicing of your electricity needs, it is more cost effective for you to have the same distributor deliver electricity to your home and provide you with customer service. Once this transfer is complete, NPEI will be responsible for delivering your electricity, reading your meters, issuing your monthly bills, restoring power during outages and providing you with quality customer service.

NPEI has a higher delivery charge than Alectra Utilities. To compensate you so you do not realize an increase in your monthly bill, NPEI will provide a credit on your bill to offset the higher delivery charge as long as you remain the account holder.

If you have any questions or concerns, please do not hesitate to contact Rob Rohr at Alectra Utilities at (905) 317-4777.

Attachment 6

Joint Use Letter

February 23, 2017

Steve Chappell
Bell Canada
63 King Street
St. Catharines, ON
L2R 6S9

RE: Sale of Niagara Peninsula Energy Inc. Joint Use Assets to Alectra Utilities Corporation

Dear Steve Chappell:

This letter has been sent to notify you that Niagara Peninsula Energy Inc. ("NPEI") and Alectra Utilities Corporation ("Alectra Utilities") have jointly submitted a Service Area Amendment ("SAA") Application to the Ontario Energy Board ("OEB") for the purpose of eliminating Long Term Load Transfer ("LTLT") arrangements.

There are currently Bell Canada attachments on one pole owned by NPEI to be sold to Alectra Utilities. Bell Canada also owns four of the poles where NPEI has wire attached; this wire is being sold to Alectra Utilities as part of this application.

As Alectra Utilities and Bell Canada have an existing joint use agreement, no new agreements will be necessary. NPEI and Alectra Utilities will work with Bell Canada to update the existing permits to reflect the impact of this SAA Application.

NPEI will provide further details on the specific permits involved once OEB approval is granted.

Should there be any questions or concerns, please contact Jim Sorley or myself at 905-356-2681.

Sincerely,

Ryan Claussen
Niagara Peninsula Energy Inc.
Distribution Engineer (E.I.T)

Attachment 7

NPEI Draft Accounting Order

Niagara Peninsula Energy Inc. Draft Accounting Order

Account 1508 Other Regulatory Assets – Sub-account LTLT Rate Impact Mitigation Deferral Account

Niagara Peninsula Energy Inc. shall establish this new deferral account effective February 23, 2017 to record costs associated with lost revenue resulting from the rate impact mitigation plan associated with the transfer of long term load transfer customers and any costs involved in the set-up of such a plan.

The disposition of the deferral account will be subject to an OEB determination of prudence.

The accounting entries to be recorded are as follows:

USoA #	Account Description
Dr: 1508	Other Regulatory Assets – Sub account LTLT Rate Impact Mitigation Deferral
Cr: 1100	Customer Accounts Receivable

To record the lost revenue resulting from the rate impact mitigation plan.

USoA #	Account Description
Dr: 1508	Other Regulatory Assets – Sub account LTLT Rate Impact Mitigation Deferral
Cr: 4405	Interest and Dividend Income

To record carrying charges on the principal balance of the “LTLT Rate Impact Mitigation Deferral Account”