



ENERGY+ INC.

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February 28, 2017

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Toronto, ON, M4P 1E4

Dear Ms. Walli:

**Re: EB-2016-0060 Energy+ Inc.
2017 Electricity Distribution Rate Application**

Energy+ Inc. proposes to revise our request for the disposition of Group 1 Accounts to exclude Account 1588 and Account 1589 for both the Brant service territory and the Cambridge and North Dumfries service territory.

As a result of information requests from OEB Staff, Energy+ Inc. conducted a detailed review of the accounts and have identified IESO over-billing discrepancies related to Global Adjustment charges for the Cambridge and North Dumfries service territory. IESO staff have advised that they are targeting the March 31, 2017 settlement statement to process the corrections.

Allocation errors for Global Adjustment charges between Account 1588 and Account 1589 were also identified for both the Brant and Cambridge North Dumfries service territories.

Energy+ Inc. understands the OEB’s practice and guidelines provide for the disposition of all Group 1 accounts, but requests the Board consider a partial disposition in light of the materiality threshold.

	2015 Group 1 Balances	2015 Group 1 Balances Excluding 1588 and 1589	Variance
CND	(\$5,503,930)	(\$3,795,222)	(\$1,708,708)
Brant	\$535,777	(\$283,437)	\$819,214
Total	(\$4,968,153)	(\$4,078,659)	(\$889,494)

Updated 2017 IRM Rate Models have been submitted through the OEB Portal.

The 1% threshold for the Cambridge and North Dumfries service territory is still exceeded, exclusive of balances in Accounts 1588 and 1589.

Threshold Test

Total Claim (including Account 1568)	(\$3,795,222)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$3,795,222)
Threshold Test (Total claim per kWh) ²	(\$0.0026)

Updated Bill Impact for Cambridge North Dumfries Service Territory

Rate Class, Categories	kWh	kW	Total Bill (Excluding HST)						
			Current	Original Proposed	Revised Proposed	Variance (Original vs Current)	% Impact (Original vs Current)	Variance (Revised vs Current)	% Impact (Revised vs Current)
Residential (RPP)	305	-	\$ 59.62	\$ 61.60	\$ 60.93	\$ 1.98	3.3%	\$ 1.31	2.2%
Residential (RPP)	750	-	\$ 123.91	\$ 123.68	\$ 123.19	\$ (0.23)	-0.2%	\$ (0.72)	-0.6%
GS < 50 kW (RPP)	2,000	-	\$ 316.71	\$ 316.43	\$ 316.64	\$ (0.28)	-0.1%	\$ (0.07)	0.0%
GS >50 to 999 kW (Non-RPP)	20,000	60	\$ 3,333.05	\$ 3,400.61	\$ 3,291.44	\$ 67.56	2.0%	\$ (41.60)	-1.2%
GS >1,000 to 4,999 kW (Non-RPP)	800,000	2,000	\$ 123,363.27	\$ 122,727.87	\$ 118,541.87	\$ (635.40)	-0.5%	\$ (4,821.40)	-3.9%
Large Use (Non-RPP)	6,600,000	16,000	\$ 951,726.61	\$ 984,018.62	\$ 947,794.62	\$ 32,292.01	3.4%	\$ (3,931.99)	-0.4%
Unmetered Scattered Load (RPP)	63	-	\$ 15.39	\$ 15.47	\$ 15.50	\$ 0.08	0.5%	\$ 0.11	0.7%
Street Lighting (Non-RPP)	22,860	97	\$ 6,260.65	\$ 5,996.11	\$ 5,911.97	\$ (264.54)	-4.2%	\$ (348.68)	-5.6%
Embedded (Non-RPP)	960,000	4,200	\$ 143,044.02	\$ 145,317.90	\$ 145,317.90	\$ 2,273.88	1.6%	\$ 2,273.88	1.6%

The 1% threshold for the Brant service territory is met, exclusive of balances in accounts 1588 and 1589

Threshold Test

Total Claim (including Account 1568)	(\$137,324)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$283,437)
Threshold Test (Total claim per kWh) ²	(\$0.0010)

Updated Bill impact for Brant Service Territory

Rate Class, Categories	kWh	kW	Total Bill (Excluding HST)						
			Current	Original Proposed	Revised Proposed	Variance (Original vs Current)	% Impact (Original vs Current)	Variance (Revised vs Current)	% Impact (Revised vs Current)
Residential (RPP)	358	-	\$ 73.17	\$ 72.88	\$ 74.67	\$ (0.29)	-0.4%	\$ 1.50	2.1%
Residential (RPP)	750	-	\$ 133.21	\$ 127.79	\$ 131.54	\$ (5.42)	-4.1%	\$ (1.67)	-1.3%
GS < 50 kW (RPP)	2,000	-	\$ 345.55	\$ 335.16	\$ 345.16	\$ (10.39)	-3.0%	\$ (0.39)	-0.1%
GS >50 to 4,999 kW (Non-RPP)	25,200	85	\$ 4,221.46	\$ 4,241.49	\$ 4,106.15	\$ 20.04	0.5%	\$ (115.31)	-2.7%
GS >50 to 4,999 kW Interval <1000(Non-RPP)	25,200	85	\$ 4,242.89	\$ 4,263.13	\$ 4,027.36	\$ 20.23	0.5%	\$ (215.53)	-5.1%
GS >50 to 4,999 kW Interval >1000(Non-RPP)	725,000	1,700	\$112,150.98	\$ 115,428.61	\$ 109,848.67	\$ 3,277.63	2.9%	\$ (2,302.31)	-2.1%
Unmetered Scattered Load (RPP)	407	-	\$ 70.22	\$ 66.85	\$ 68.88	\$ (3.38)	-4.8%	\$ (1.34)	-1.9%
Street Lighting (Non-RPP)	104,000	398	\$ 37,262.55	\$ 37,139.80	\$ 36,497.23	\$ (122.75)	-0.3%	\$ (765.31)	-2.1%
Sentinel Lighting (RPP)	330	1	\$ 82.23	\$ 78.08	\$ 79.79	\$ (4.15)	-5.1%	\$ (2.44)	-3.0%

If the Board determines that Group 1 accounts shall only be disposed in total, Energy+ Inc. requests a deferral of the all Group 1 accounts to allow for the further review and analysis of the balances in Accounts 1588 and 1589.

Energy+ Inc. also confirms its request for disposition of 2011-2015 LRAMVA balances for the Brant service territory customers as this is outside of the parameters of the Group 1 Balances.

If you require any additional information or clarification, please contact the undersigned at (519) 621-8405, ext 2340.

Yours truly,

Energy+ Inc.

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