



Ontario Energy Board
Commission de l'énergie de l'Ontario

**AMENDED DECISION AND ORDER ON COST
AWARDS**

EB-2010-0249/EB-2014-0189

**Electricity Distribution System Reliability Measures and
Expectations**

BEFORE: Cathy Spoel
Presiding Member

Christine Long
Vice Chair and Member

March 1, 2017

INTRODUCTION AND SUMMARY

On September 18, 2013, the Ontario Energy Board (the OEB) announced the launch of an initiative to establish performance standards for the OEB's existing system reliability measures and to develop and implement new customer specific reliability measures (EB-2010-0249).

On October 2, 2013, the OEB issued its Decision on Cost Eligibility and granted the following parties intervenor status and cost award eligibility for this proceeding:

- Association of Major Power Consumers in Ontario (AMPCO)
- Energy Probe Research Foundation (Energy Probe)
- Vulnerable Energy Consumers Coalition (VECC)

(collectively, the "EB-2010-0249 Eligible Participants").

On July 15, 2014, the OEB announced the next step in its system reliability project with a new initiative to develop specific performance targets (EB-2014-0189).

On August 19, 2014, the OEB issued a Decision on Cost Eligibility and granted the following parties intervenor status and cost award eligibility for this second proceeding:

- Association of Major Power Consumers in Ontario (AMPCO)
- Building Owners and Managers Association (BOMA)
- Canadian Manufacturers & Exporters (CME)
- London Property Management Association (LPMA)
- Vulnerable Energy Consumers Coalition (VECC)

(collectively, the "EB-2014-0189 Eligible Participants").

On September 3, 2015, the OEB issued its Notice of Hearing for Cost Awards and determined that cost awards would be available under section 30 of the *Ontario Energy Board Act, 1998* (the Act) in relation to both EB-2010-0249 and 2014-0189.

On September 17, 2015, AMPCO submitted its cost claim for EB-2014-0189. On September 25, 2015, AMPCO submitted its cost claim for EB-2010-0249.

On December 11, 2015 the OEB issued its Decision and Order on Cost Awards for both EB-2010-0249 and EB-2014-0189. Unfortunately, this Decision and Order only included AMPCO's cost claim for EB-2014-0189.

In the fall of 2016, AMPCO brought this oversight to the attention of OEB staff and requested reconsideration of their cost claim for EB-2010-0249.

Pursuant to section 41.02 of the OEB's *Rules of Practice and Procedure*, the OEB will correct this oversight.

OEB Findings

The OEB has reviewed the additional cost claim and has determined it is in accordance with the OEB's Notice dated September 3, 2015. The OEB finds that AMPCO is entitled to 100% of its reasonably incurred costs of participating in EB-2010-0249. The OEB approves cost awards of \$3,288.75 (including HST) for AMPCO.

Process for Paying the Cost Awards

The amount payable by each licensed electricity distributor in relation to costs awarded to each eligible participant is listed in Schedule A to this Decision and Order. However, the amounts will not be paid directly by the distributor to the participant.

The OEB will use the process set out in section 12 of the *Practice Direction on Cost Awards* to implement the payment of the cost awards. Therefore, the OEB will act as a clearing house for all payments of cost awards relating to this consultation process. Invoices will be issued to distributors at the same time as the invoices for cost assessments are made under section 26 of the OEB Act. The practice of the OEB is to issue to each licensed distributor one invoice that covers all cost awards payable by the distributor for the relevant period. As a result, the invoice may cover cost awards payable in relation to a number of consultations, including this one.

THE OEB THEREFORE ORDERS THAT:

1. Each distributor listed in Schedule A to this Decision and Order shall pay the amounts set out in Schedule A in relation to the costs awarded to AMPCO.
2. Each distributor listed in Schedule A to this Decision and Order shall pay the OEB's costs of, and incidental to, this consultation.

3. The payments referred to in paragraphs 1 and 2 shall be made to the OEB in accordance with the invoice issued to each distributor, and shall be due at the same time as cost assessments under section 26 of the OEB Act are due.

DATED at Toronto March 1, 2017

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Schedule A
OEB's Decision and Order on Cost Awards
EB-2010-0249/EB-2014-0189

Electricity Distribution System Owner/Operator	AMPCO
Algoma Power Inc.	7.70
Atikokan Hydro Inc.	1.10
Attawapiskat Power Corp.	0.30
Bluewater Power Distribution Corporation	23.80
Brantford Power Inc.	25.49
Burlington Hydro Inc.	43.76
Canadian Niagara Power Inc.	18.90
Centre Wellington Hydro Ltd.	4.43
Chapleau Public Utilities Corporation	0.83
Collus PowerStream Corp.	10.67
Cooperative Hydro Embrun Inc.	1.30
Cornwall Street Railway Light and Power Company Ltd.	16.02
E.L.K. Energy Inc.	7.77
Energy + Inc.	41.12
Enersource Hydro Mississauga Inc.	132.09
Entegrus Powerlines Inc.	26.71
Enwin Utilities Ltd.	56.96
Erie Thames Powerlines Corporation	12.09
Espanola Regional Hydro Distribution Corporation	2.18
Essex Powerlines Corporation	18.78
Festival Hydro Inc.	13.36
Fort Albany Power Corporation	0.18
Fort Frances Power Corporation	2.48
Greater Sudbury Hydro Inc.	31.12
Grimsby Power Incorporated	7.08
Guelph Hydro Electric Systems Inc.	34.59
Haldimand County Hydro Inc.	14.05
Halton Hills Hydro Inc.	14.10
Horizon Utilities Corporation	157.90
Hydro Hawkesbury Inc.	3.66
Hearst Power Distribution Company Limited	1.83
Hydro 2000 Inc.	0.81
Hydro One Brampton Networks Inc.	96.45
Hydro One Networks Inc.	819.98
Hydro One Remote Communities Incorporated	2.34
Hydro Ottawa Limited	208.12
Innpower Corporation	10.19
Kashechewan Power Corporation	0.23

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Electricity Distribution System Owner/Operator	AMPCO
Kenora Hydro Electric Corporation Ltd.	3.68
Kingston Hydro Corporation	17.91
Kitchener-Wilmot Hydro Inc.	59.58
Lakefront Utilities Inc.	6.53
Lakeland Power Distribution Ltd.	8.75
London Hydro Inc.	99.94
Midland Power Utility Corporation	4.64
Milton Hydro Distribution Inc.	22.38
Newmarket-Tay Power Distribution Ltd.	22.80
Niagara Peninsula Energy Inc.	33.97
Niagara-on-the-lake Hydro Inc.	5.62
North Bay Hydro Distribution Limited	15.86
Northern Ontario Wires Inc.	4.01
Oakville Hydro Electricity Distribution Inc.	43.10
Orangeville Hydro Limited	7.63
Orillia Power Distribution Corporation	8.76
Oshawa PUC Networks Inc.	35.74
Ottawa River Power Corporation	7.10
Peterborough Distribution Incorporated	23.67
Powerstream Inc.	229.39
PUC Distribution Inc.	22.03
Renfrew Hydro Inc.	2.80
Rideau St. Lawrence Distribution Inc.	3.88
St. Thomas Energy Inc.	10.88
Sioux Lookout Hydro Inc.	1.83
Thunder Bay Hydro Electricity Distribution Inc.	33.23
Tillsonburg Hydro Inc.	4.54
Toronto Hydro-Electric System Limited	484.59
Veridian Connections Inc.	76.97
Wasaga Distribution Inc.	8.45
Waterloo North Hydro Inc.	35.77
Welland Hydro-Electric System Corp.	14.74
Wellington North Power Inc.	2.44
West Coast Huron Energy Inc.	2.49
Westario Power Inc.	15.03

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Electricity Distribution System Owner/Operator	AMPCO
Whitby Hydro Electric Corporation	27.26
Woodstock Hydro Services Inc.	10.28
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TOTAL	\$ 3,288.75