### UNDERTAKING J2.1

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## <u>Undertaking</u>

6 To advise how much of the \$2.2 billion has already been approved by the Ontario 7 Energy Board for recovery.

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# 12 <u>Response</u>13

14 Chart 1 presents the amounts for the Definition Phase of DRP that have been approved 15 by the OEB. Years 2010 – 2014 are actuals that were approved through payment 16 amounts applications EB-2010-0008 and EB-2013-0321 and trued-up through 17 clearance of the Capacity Refurbishment Variance Account (CRVA) in EB-2012-0002 18 and EB-2014-0370. The amounts for 2015 are the amounts approved on a forecast 19 basis in EB-2013-0321. OPG has proposed to clear amounts recorded in the CRVA in 2015 in this Application<sup>1</sup>.

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# Chart 1 - Amounts for Definition Phase DRP Approved by the OEB

(\$M)	2010	2011	2012	2013	2014	2015
OM&A	3.2	2.2	2.8	6.3	6.3	18.2
Capital In- service	0	0	5.0	99.2	43.5	143.4 <sup>2</sup>

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<sup>&</sup>lt;sup>1</sup> For 2015 amounts to be cleared in the CRVA, see Ex. H1-1-1 Table 11.

<sup>&</sup>lt;sup>2</sup> Does not includes amounts for the Darlington Operations Support Building and Darlington Auxiliary Heating System projects that were approved and subsequently reclassified to the Nuclear Operations portfolio. As discussed in Ex. L-9.1-1 Staff-210 p. 3, lines 21-27, the revenue requirement of these forecast amounts was effectively credited back to customers through the CRVA, as a result of their reclassification.