Veridian – Staff IRs

LRAMVA

Staff Interrogatory #1

Veridian has requested to reserve the right to go back on what appears to be a couple years of lost revenues (2014 & 2015) and adjust the amounts based on updated data in its GIS related to actual billing amounts for a few municipalities who have undertaken street lighting projects (page 31 of 296, lines 3 to 15).

In a recent 2017 rates decision ([Guelph Hydro](http://www.rds.ontarioenergyboard.ca/webdrawer/webdrawer.dll/webdrawer/rec/554077/view/), pp. 11-13) the OEB stated that any LRAMVA amounts that are approved are done so on a final and they will not be revisited.  Based on the Veridian’s request and the OEB’s recent decision related to Guelph Hydro, Veridian is asked to:

1. Confirm the years (2014 & 2015, 2014-only, 2015-only?) where LRAMVA amounts are subject to change following receipt of final billing information.
2. Does Veridian have the necessary billing information to update all LRAMVA amounts now?
   1. If yes, please update your application
   2. If no, please comment on the following two options:
      1. Proceed without these amounts but the amounts will be approved on a final basis and you cannot go back, or
      2. Defer recovery of these amounts until all information is available.

Note: for both options, if possible, please identify the kW (and dollar amount) that Veridian anticipates has not currently been included in its application.

Staff Interrogatory #2 – LRAMVA Work form, Tab 8 (Streetlighting)

1. Veridian has provided its actual billing information for its streetlighting rate class in Tab 8 of the LRAMVA work form. Can you please confirm and/or comment on the following:
   * Are you able to provide a reference to the source data included in Tab 8, Table 26?
   * Are the billed kW values taken directly from Veridian’s billing system?
   * Are streetlighting customers billed kW amounts based on their actual usage?
2. How has Veridian calculated the persisting impacts of kW reductions to its streetlighting rate class due to streetlighting projects?
   * Has Veridian received any streetlighting-specific persistence information from the IESO?
   * Has Veridian relied on proxy persistence information from a related program?

Staff Interrogatory #3

It appears that the formula in the 2011-2014 tab of the LRAMVA work form did not properly deduct energy savings from demand response programs beyond the first year. Please review the following places in the work form and discuss whether there are any changes to the overall LRAMVA disposition.

Tab 4. 2011-14 LRAM

* cell I68
* cell I146
* cell I226

Staff Interrogatory #4

Distribution rates, tab 3:

It appears that $0.60/kW was deducted for GS 50-2,999 kW class with owned transformer for 2013 and 2014. Does this apply to other classes with owned transformers, or does it only affect this class of customers?