

Hydro One Networks Inc.

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Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

March 22, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Greater Sudbury Hydro Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Greater Sudbury Hydro Inc. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
cc. Tiija Luttrell



Ontario Energy Board

**Elimination of Load Transfer Arrangements
Between
Hydro One Networks Inc. and Greater
Sudbury Hydro Inc.**

**Combined Service Area Amendment and Asset
Transfer Application**

March 22, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Greater Sudbury Hydro Inc. ("Sudbury") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	License Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Pasquale.Catalano@HydroOne.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Greater Sudbury Hydro Inc.	License Number ED-2002-0559
Address: 500 Regent St Sudbury, Ontario P3E 3Y2	Telephone Number 705-675-7536
	Facsimile Number 705-675-0529
	E-mail Address:
Contact Person: Tiija Luttrell Supervisor - Regulatory	Telephone Number 705-675-7536 x 2357
	Facsimile Number 705-675-0529
	E-mail Address tiija.luttrell@gsuinc.ca

1.3 Description of Proposed Service Area

1.3.1 Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the license(s) of the distributor(s).

The proposed amendments are premise-specific. Once this application is approved, Hydro One's license will include all of the premises in Attachment 2. These will be removed from Sudbury's license.

Once the application is approved, all of the premises listed in Attachment 1 will be included in Sudbury's license, and removed from Hydro One's license. Sudbury's license will be amended as per the following:

SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this License.

1. The City of Sudbury as at November 27, 1984, now in the City of Greater Sudbury:
 - a. Excluding the customers located at the following addresses:
 - i. 287 Birch Drive, Sudbury, Ontario, P3E 4N1
 - ii. 314 Birch Drive, Sudbury, Ontario, P3E 4N1
 - iii. 3703 Southview Drive, Sudbury, Ontario, P3G 1H1
 - iv. 3720 Southview Drive, Sudbury, Ontario, P3G 1H1
2. The Town of Capreol as of December 31, 1972, now in the City of Greater Sudbury.
3. The Town of Coniston as of December 31, 1972, now in the City of Greater Sudbury:
 - a. Excluding the customer located at the following address:
 - i. 130 Allan Street, Coniston, Ontario, P0M 1M0
4. The Township of Falconbridge as of December 31, 1972, excluding Lots 8, 9, 10, 11, 12, Concession 6, and Lots 11, 12, Concession 5.
5. The former Town of Cache Bay as of December 31, 1998, now in the Municipality of West Nipissing.
6. The former Town of Sturgeon Falls as of December 31, 1998, now in the Municipality of West Nipissing.
7. The customers located at the following premise addresses in the former Town of Nickel Centre as of December 31, 2000, now in the City of Greater Sudbury:
 - a. 1500 Barrydowne Road, Garson, Ontario, P3L 1M5
 - b. 1930 Maley Drive, Garson, Ontario, P3L 1M5
 - c. 1990 Maley Drive, Garson, Ontario, P3L 1M5
 - d. 2248 Maley Drive, Garson, Ontario, P3L 1M5
 - e. 2288 Maley Drive, Garson, Ontario, P3L 1M5
 - f. 2292 Maley Drive, Garson, Ontario, P3L 1M5
 - g. NW ¼ of N ½ Lot 1 Concession 3 (Geographic Township of Garson); PIN 73492-0532
8. The customers located at the following premise addresses in the former Regional Municipality of Sudbury as of December 31, 2000, now in the City of Greater Sudbury:
 - a. 225 Wolf Lake Road, Sudbury, Ontario, P3G 1L9
 - b. 245 Wolf Lake Road, Sudbury, Ontario, P3G 1L9
 - c. 247 Wolf Lake Road, Sudbury, Ontario, P3G 1L9
 - d. 249 Wolf Lake Road, Sudbury, Ontario, P3G 1L9
 - e. 8431 Tilton Lake Road, Sudbury, Ontario, P3G 1L7

1.3.1	<p>9. The customers located at the following premise addresses in the former Township of Dill as of December 31, 2000, now in the City of Greater Sudbury:</p> <ol style="list-style-type: none"> 6280 Estaire Road, Sudbury, Ontario, P3G 0A4 6280A Estaire Road, Sudbury, Ontario P3G 0A4 6291 Estaire Road, Sudbury, Ontario, P3G 0A4 3694 Dill Lake Road, Sudbury, Ontario, P3G 0A5 <p>The only change required to Hydro One's license is administrative in nature- Appendix B – Tab 4 requires a spelling correction to the Town of Coniston. The licence should read as follows:</p> <p>Name of Municipality: City of Greater Sudbury Formerly Known As: Region of Sudbury, City of Sudbury, City of Valley East, Town of Capreol, Town of Nickel Centre, Town of Onaping Falls, Town of Rayside-Balfour, Town of Walden, as at December 31, 2000. Area Not Served By Networks: The area served by Greater Sudbury Hydro Inc. described as the former City of Sudbury, the former townsite of the former Town of Capreol, and the former Town of Coniston (part of former Town of Nickel Centre) as more particularly set out in Licence No. ED-2002-0559. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p>
1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application. Please see Attachments 3 and 4.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer. 19 Hydro One customers are proposed to be transferred to Sudbury:</p> <ul style="list-style-type: none"> 12 Residential Customers 3 General Customers 1 Seasonal Customer 1 MicroFIT Customer 1 Sentinel Light 1 unmetered scattered load streetlight <p>5 Sudbury customers are proposed to be transferred to Hydro One:</p> <ul style="list-style-type: none"> 4 Residential Customers 1 Sentinel Light

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors. Please see 1.3.3.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application. Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from Hydro One to Sudbury. Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Sudbury to Hydro One. Please see 1.3.3.</p>
1.4.5	<p>Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachments 1 and 2.</p>

1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <p>Letters informing customers of the proposed amendments were sent by both Sudbury and Hydro One to their respective customers prior to February 24, 2017.</p>
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1.5 Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers’ total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer’s bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

1.5.1 Customers moving from Sudbury to Hydro One

The delivery charges will increase for the residential and general service customers moving from Sudbury to Hydro One. Table 1 shows the delivery impact on total bill for these customers at the typical monthly consumption levels by rate class.

Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Greater Sudbury Hydro Inc. to Hydro One Networks (Rates effective January 1, 2017)

Monthly Consumption (kWh)	Greater Sudbury Hydro Inc.				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	
750	RES	18.63	0.0095	39.12	R1	33.77	0.023	67.12	28.00

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

The customers moving from Sudbury to Hydro One will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board’s (OEB) direction provided in “Amendments to the Distribution System Code”, the credit is calculated using the customer’s average monthly consumption over the most recent 12 months at the time the application is filed for the OEB’s approval. Sudbury has provided the average monthly consumption for each customer, based on the most recent 12 months of actual billing data. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

Unmetered customers

There are only a few Street Light, Sentinel Light, and USL accounts being transferred between Greater Sudbury Hydro Inc. and Hydro One Networks for which no mitigation credit will be applied.

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

1.5.2 Customers moving from Hydro One to Sudbury

As shown in Table 2, customers moving from Hydro One to Sudbury will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One Networks to Greater Sudbury Hydro Inc. (Rates effective January 1, 2017)

Monthly Consumption (kWh)	Hydro One Networks				Greater Sudbury Hydro Inc.				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	
750	R1	33.77	0.0230	67.12	RES	18.63	0.0095	39.12	(28.00)
750	R2	19.83	0.0374	66.23	RES	18.63	0.0095	39.12	(27.11)
2,000	GSE	27.87	0.0560	183.31	GS<50	21.64	0.0188	87.87	(95.44)

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

1.5.2 **Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.**

No assets will be stranded as a result of this amendment.

1.5.3 **Identify costs for stranded equipment that would need to be de-energized or removed.**

N/A – please see 1.5.2

1.5.4 **Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.**

Please see Part 2

1.5.5 **Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.**

The customers moving from Sudbury to Hydro One will receive a monthly bill credit to offset the increase in delivery charges². In accordance with the OEB's direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

Table 3: Credit Amount to Eliminate the Increase in Delivery Charges for Customers Moving from Sudbury to Hydro One (Rates as of January 1, 2017)

Index	Average Monthly Consumption (kWh)	Greater Sudbury Hydro Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	929	RES	43.82	R1	74.89	31.07
Cust2	852	RES	41.80	R1	71.54	29.75
Cust3	1022	RES	46.26	R1	78.92	32.66
Cust4	1907	RES	69.51	R1	117.34	47.83

*Estimated average monthly consumption

As shown in Table 2 in Section 1.5.1, customers moving from Hydro One to Sudbury will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

² For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

PART II: TRANSFER OF ASSETS (S. 86(1) (b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) See Attachments 1 and 2.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.
2.1.3	Indicate which distributor’s customers are currently served by the assets. Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. Hydro One will sell the assets servicing current Hydro One Geographical Customers to Sudbury for \$50,183.40 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1. Sudbury will sell the assets servicing current Sudbury Geographical Customers to Hydro One for \$4,117.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. Yes, Bell Canada is the only joint use partner on the poles subject to this sale. Bell Canada has granted Hydro One approval to sell the poles subject to this sale to Sudbury, as required by the First Right of Refusal clause in the Hydro One-Bell Joint Use Agreement. The signed letter by Bell is included as Attachment 5.

PART III: CERTIFICATION AND ACKNOWLEDGEMENT

Applicant

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JOANNE RICHARDSON	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	March 22, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY FRANK KALLONEN	Frank Kallonen President and CEO	March 9, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Premise Address							Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Number	Street	City	Postal Code	Lot	Concession	Township			
1		1500	BARRYDOWNE ROAD	GARSON	P3L 1M5	LOT 12	1	GARSON	J3475285	Special #1	R1_TOU_RPP
1		1930	MALEY DR	GARSON	P3L 1M5	LOT 11	1	GARSON	J3590726	Special #1	GSE_DCB
1		1930	MALEY DR	GARSON	P3L 1M5	LOT 11	1	GARSON	J3450407	Special #1	GSE_DCB
1		1930	MALEY DR	GARSON	#N/A	LOT 11	1	#N/A	UNMETERED	Special #1	SNL_2TRRPP
1		1990	MALEY DR	GARSON	P3L 1M5	LOT 11	1	GARSON	J3327668	Special #1	R1_TOU_RPP
1		2248	MALEY DR	GARSON	P3L 1M5	LOT 10	1	GARSON	J3583521	Special #1	GSE_TOURPP
2		2288	MALEY DR	GARSON	P3L 1M5			GARSON	J3562503	Fig.4	R1_TOU_RPP
2		2292	MALEY DR	GARSON	P3L 1M5			GARSON	J3382382	Fig.3	R1_TOU_RPP
3		225	WOLF LAKE RD	TILTON	KOK 1Y0			TILTON	J3356526	Special #2	S_2TR_RPP
3		245	WOLF LAKE RD	TILTON	KOK 1Y0	LOT 12	5	TILTON	J3394370	Special #2	R2_2TR_RPP
3		247	WOLF LAKE RD	TILTON	KOK 1Y0	LOT 12	5	TILTON	J3394371	Special #2	R2_2TR_RPP
3		249	WOLF LAKE RD	TILTON	KOK 1Y0	LOT 12	5	TILTON	J3394362	Special #2	R2_2TR_RPP
3		8431	TILTON LAKE RD	EDEN	POH 2K0			EDEN	J3451225	Special #2	MICROFIT
3		8431	TILTON LAKE RD	EDEN	POH 2K0			EDEN	J3557267	Special #2	R2_DCB
4		6280	ESTAIRE RD	DILL	P0G 1A0	6	4	DILL	J3475280	Fig.13	R2_TOU_RPP
4		6291	ESTAIRE RD	DILL	P3E 4N1			DILL	J3475249	Fig.6	R2_TOU_RPP
4		6280A	ESTAIRE RD	DILL	P0G 1A0			DILL	J3475248	Fig.13	R2_TOU_RPP
5		3694	DILL LAKE RD	DILL	K0G 1M0			DILL	J3557316	Fig.6	R2_2TR_RPP

MALEY DR

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
3	35	40	Earth Plus	\$218.00	\$654.00
1	35	50	Earth Plus	\$0.00	\$0.00
1	30	25	Earth Plus	\$526.00	\$526.00
1	30	40	Earth Plus	\$210.00	\$210.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
6					\$1,390.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
#1500	183	1	403	\$3.00	\$1,209.00
				\$3.00	\$0.00
Totals	183		403		\$1,209.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Barrydowne road	2	\$180.00	\$360.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	2		\$360.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
2	2	\$210.00	\$420.00
13	1	\$60.00	\$60.00
14	2	\$0.00	\$0.00
			\$0.00
			\$0.00
Totals	5		\$480.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	20	25	\$3,075.00	\$3,075.00
1	20	25	\$2,025.00	\$2,025.00
1	35	25	\$506.00	\$506.00
3	20	10	\$2,025.00	\$6,075.00
6				\$11,681.00

WOLF LAKE RD & TILTON LAKE RD

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
3	45	26	Earth Plus	\$725.00	\$2,175.00
15	40	26	Earth Plus	\$627.00	\$9,405.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
18					\$11,580.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Tilton Lake to Wolf Lake Rd	1029	1	2263.8	\$3.00	\$6,791.40
				\$3.00	\$0.00
Totals	1029		2263.8		\$6,791.40

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
#249	1	\$180.00	\$180.00
#247	1	\$180.00	\$180.00
#245	1	\$180.00	\$180.00
Totals	3		\$540.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
6	4	\$150.00	\$600.00
5	1	\$80.00	\$80.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$680.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	20	25	\$2,025.00	\$2,025.00
1	5	25	\$3,544.00	\$3,544.00
				\$0.00
2				\$5,569.00

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	1	1	0	2	0	0	0	0	0	0	2	0	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	0	0	1	1	0	2	0	0	0	0	0	0	2	0	0	0
Total O/H	0	0	20	70	0	100	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	0	0	63	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	80	0	0	Total Primary (m)
Toal Buss (m)	180															

POLES	30	35	40	45	50	55	Total
Main Page	0	3	6	2	0	0	11
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	3	6	2	0	0	11

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	15	0	0	0	0	15
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	15	0	0	0	0	15
Sentinel Lights (Total)	1								

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	0	3	6	2	0	0	11		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	15	0	0	0	0	15
Primary Wire (metres)	80								
Secondary O/H Wire (Metres)	370								
Secondary U/G Wire (Metres)	63								
Current Transformers	0								
Sentinel Lights	1								
Easements	0								












Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer	Premise Address							Meter ID No.	Classification Figure	Geographical
		Number	Street	City	Postal Code	Lot	Concession	Township			
1		3720	Southview Dr	Sudbury	P3G 1H1	12	5	Broder	99102209	Fig.10	R1
1		3703	Southview Dr	Sudbury	P3G 1H1	12	5	Broder	99102211	Fig.10	R1
2		287	Birch Dr	Sudbury	P3E 4N1	7	2	Dill	99107584	Fig.6	R1
3		314	Birch Dr	Sudbury	P3E 4N1	7	2	Dill	99107585	Fig.14	R1
3		314	Birch Dr - Sentinel Light	Sudbury	P3E 4N1	7	2	Dill			SL

Hydro One Geographical LDC Maps for LTLT Elimination with

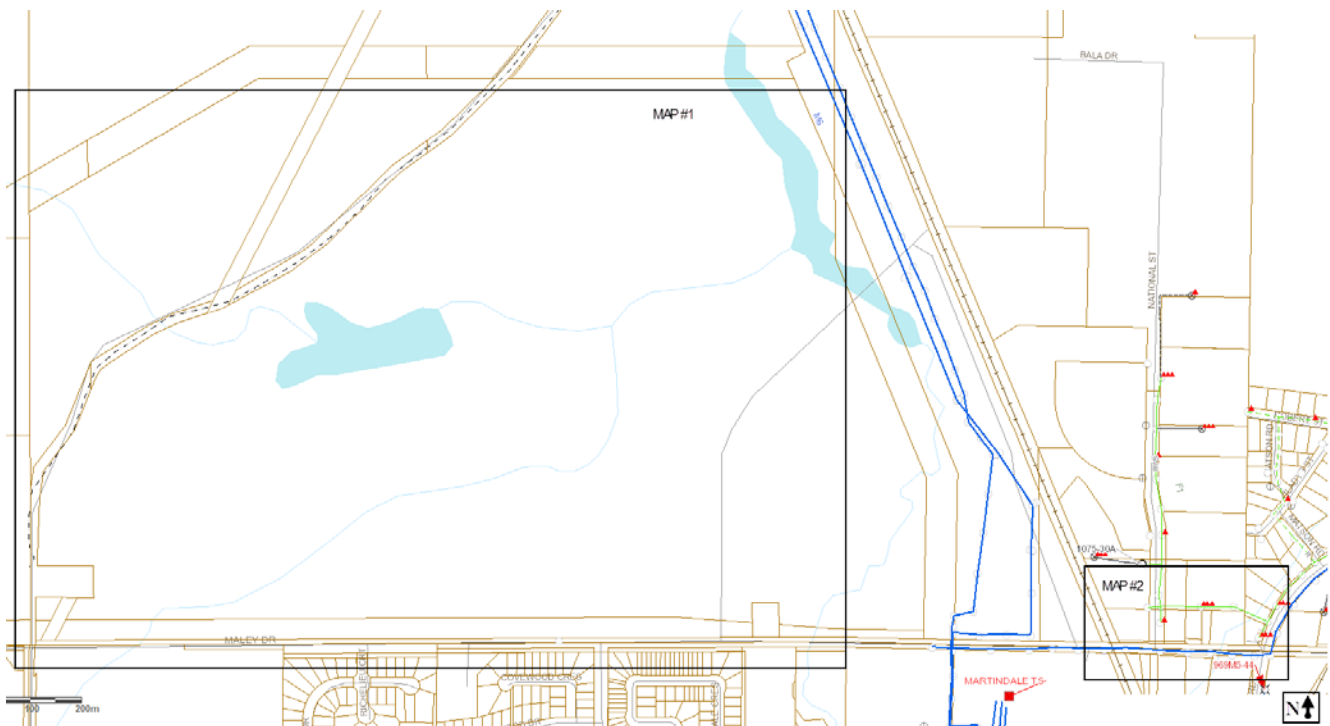
Greater Sudbury Power as Physical LDC

Map Legend

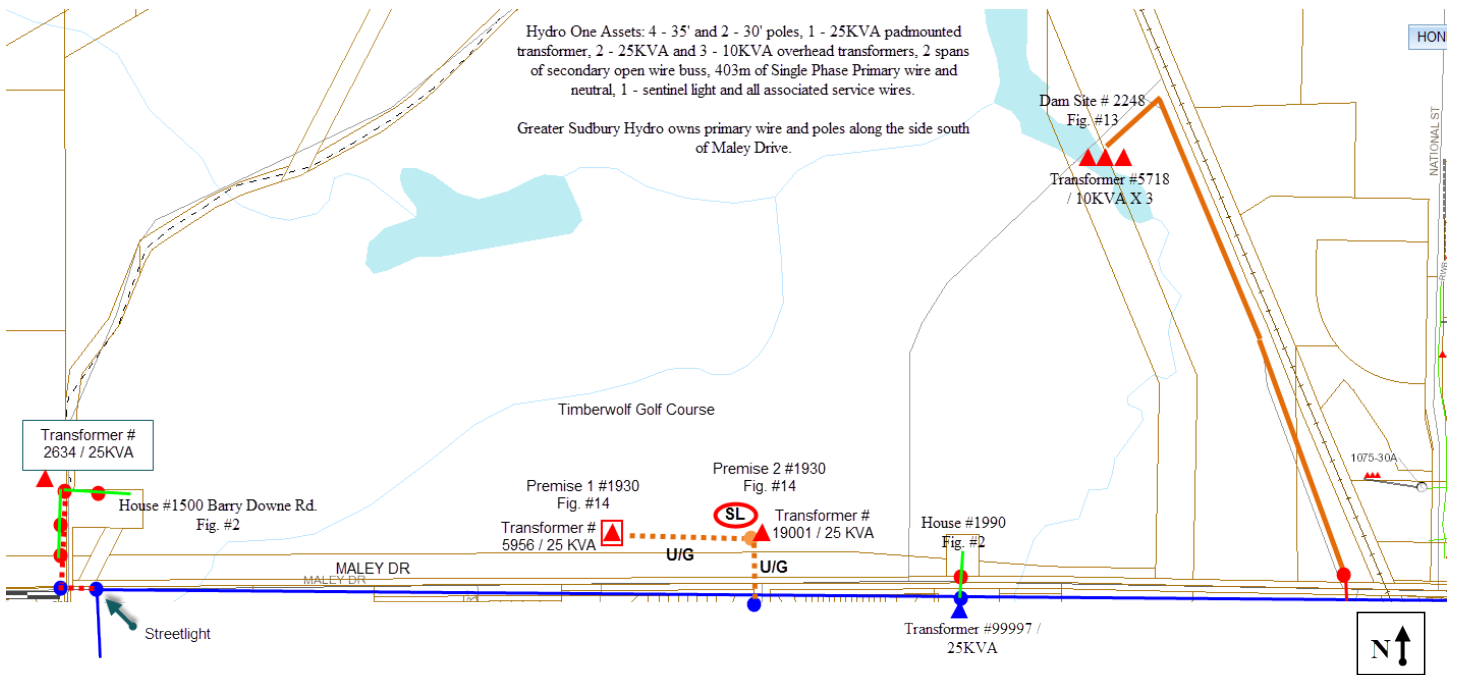
	Customer owned wire
	All LDC Primary Assets and Buss
	LDC Transformer
	LDC Poles
	HONI Three Phase Transformer
	HONI Transformer
	HONI Secondary including Buss
	HONI Three Phase Primary
	HONI Single Phase Primary
	HONI Poles HONI Sentinel Light
	

MAPS

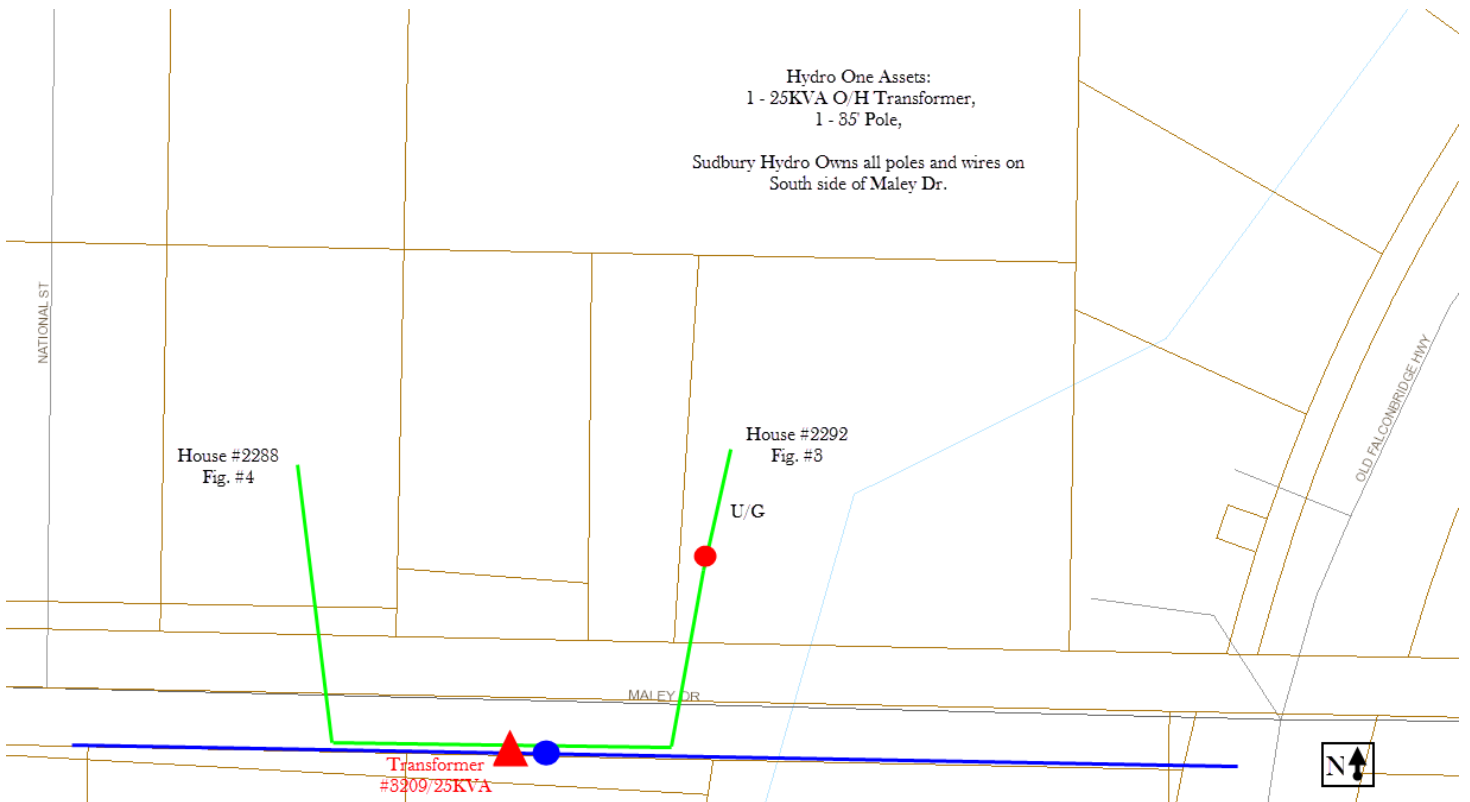
Overview #1 -



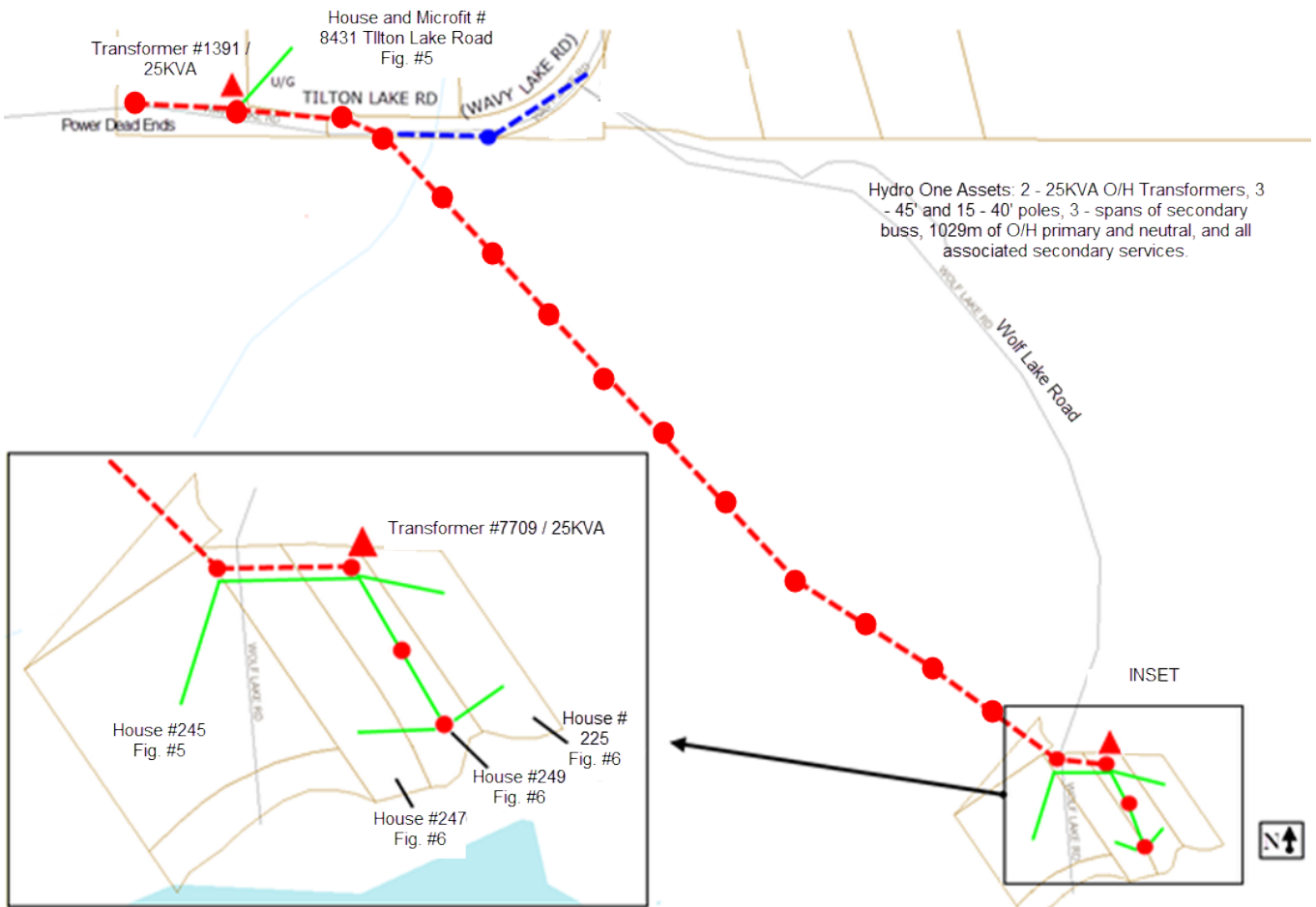
Map #1 (Special Case #1) -



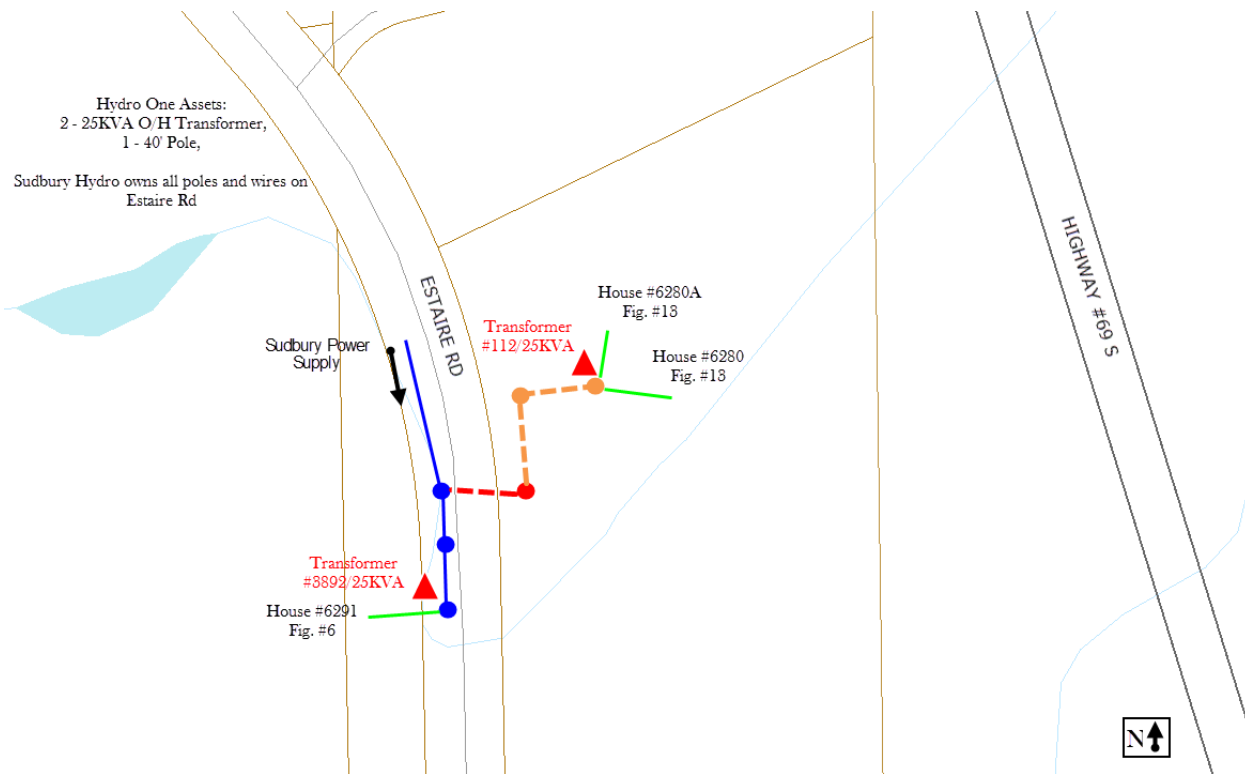
Map #2 -



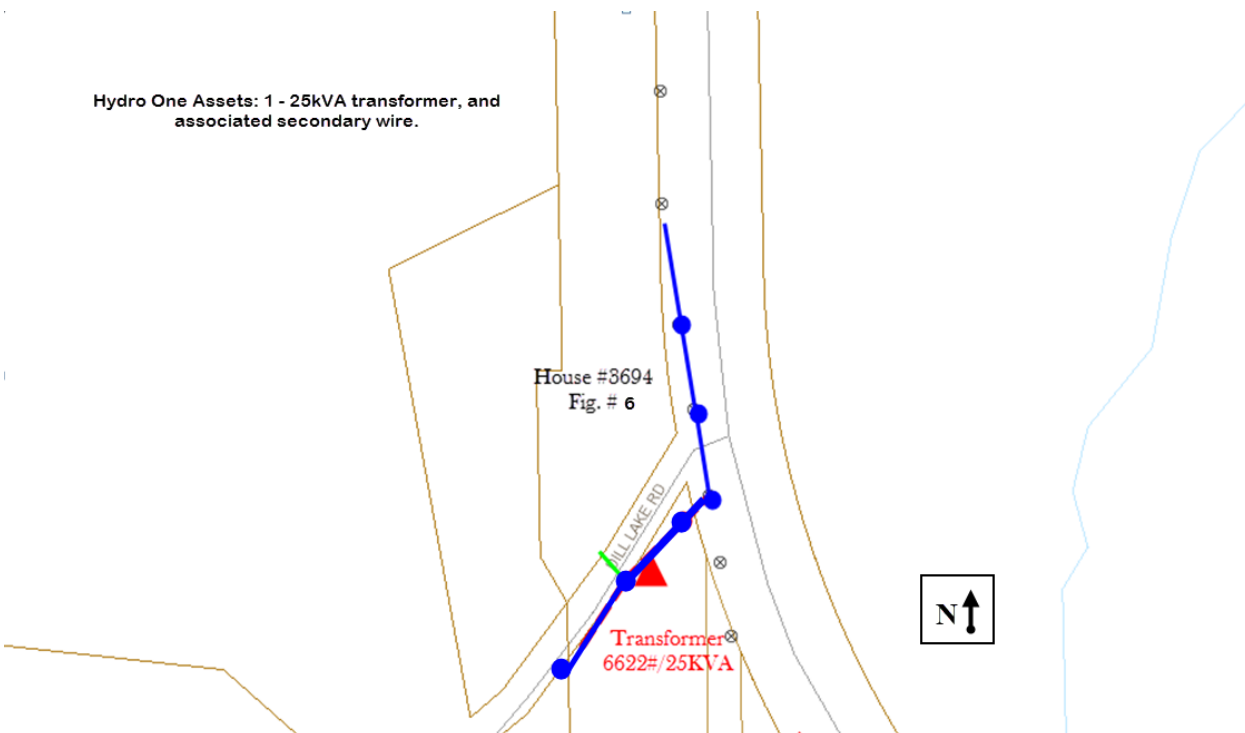
Map #3 - (Special Case #2)



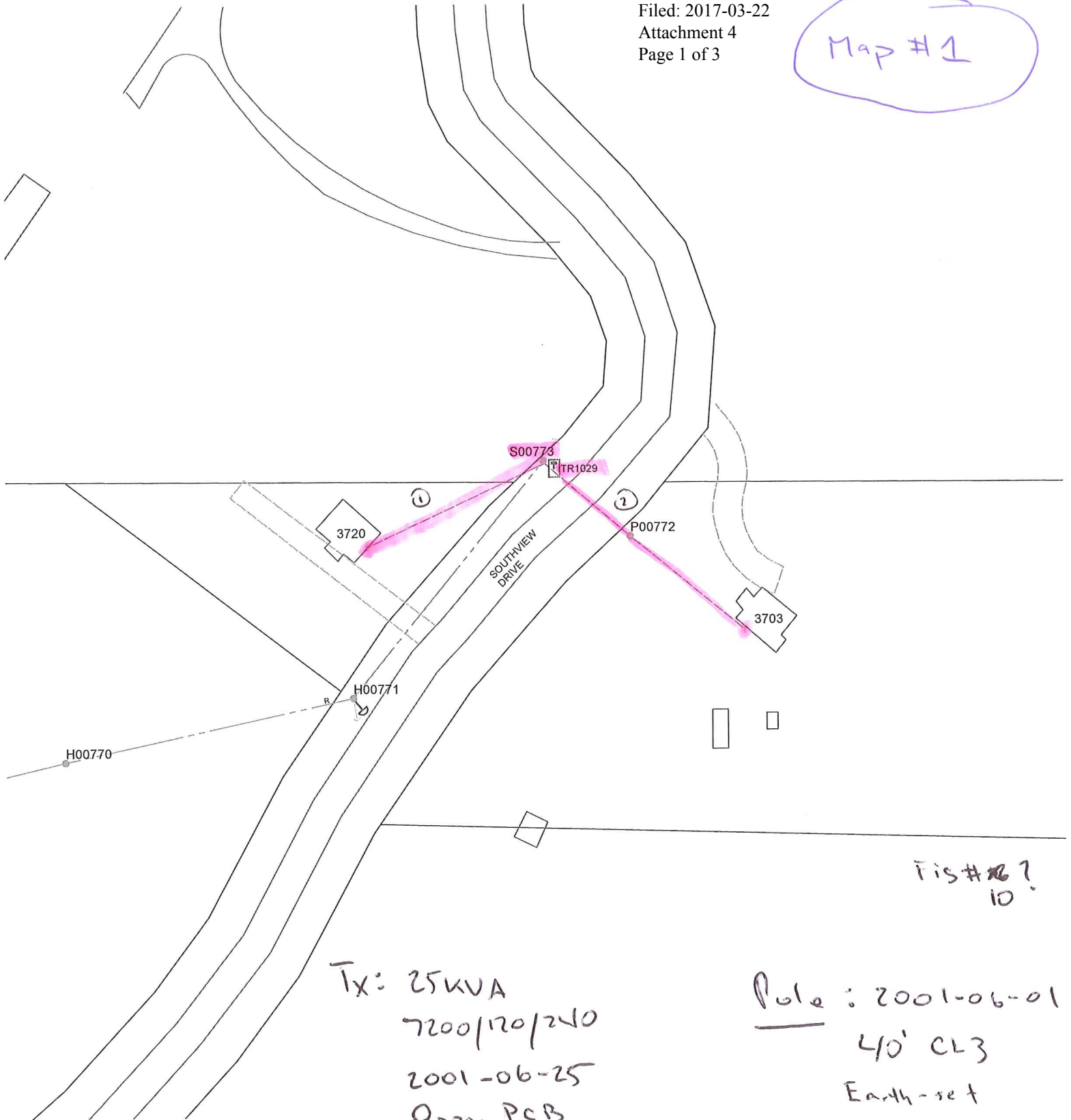
Map #4 -



Map #5 -



Map #1



Tx: 25KVA
7200/120/240
2001-06-25
Oppm PCB

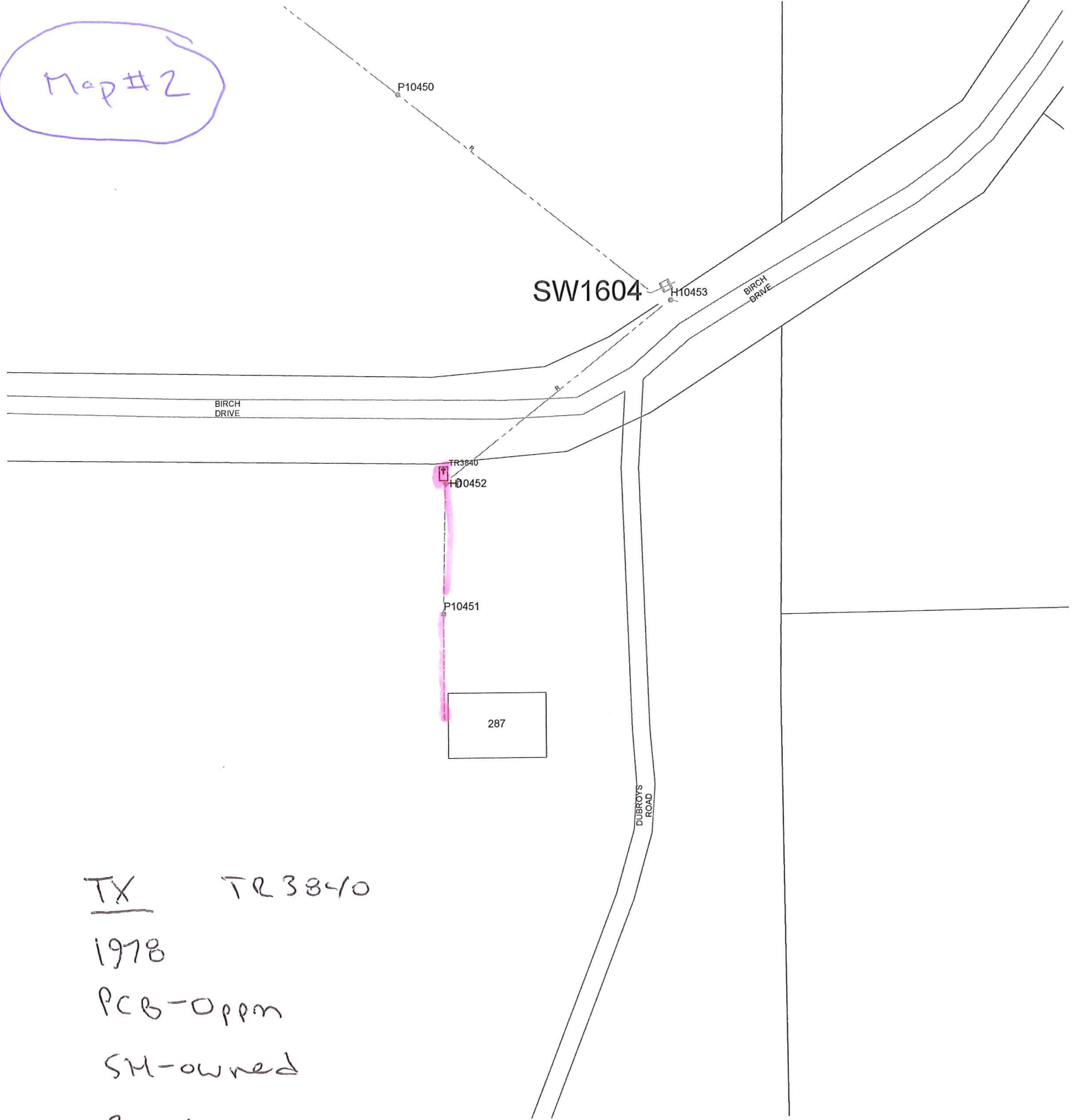
Pole: 2001-06-01
40' CL3
Earth-set
Subby hydro owned

- ① Approx. 37m of #4 str. al. service cond.
- ② Approx. 49m of #4 str. al. service cond.

Other: 1 anchor, 1 down guy
All plant in City R.O.W

Ben permit
#

Map #2



TX TR3840

1978

PCB-0ppm

SM-owned

3kVA

7200/120/240

HV str. at trigger

Map #3

TX TR 3148

1000A 7200/120/240V

PCB-0ppm

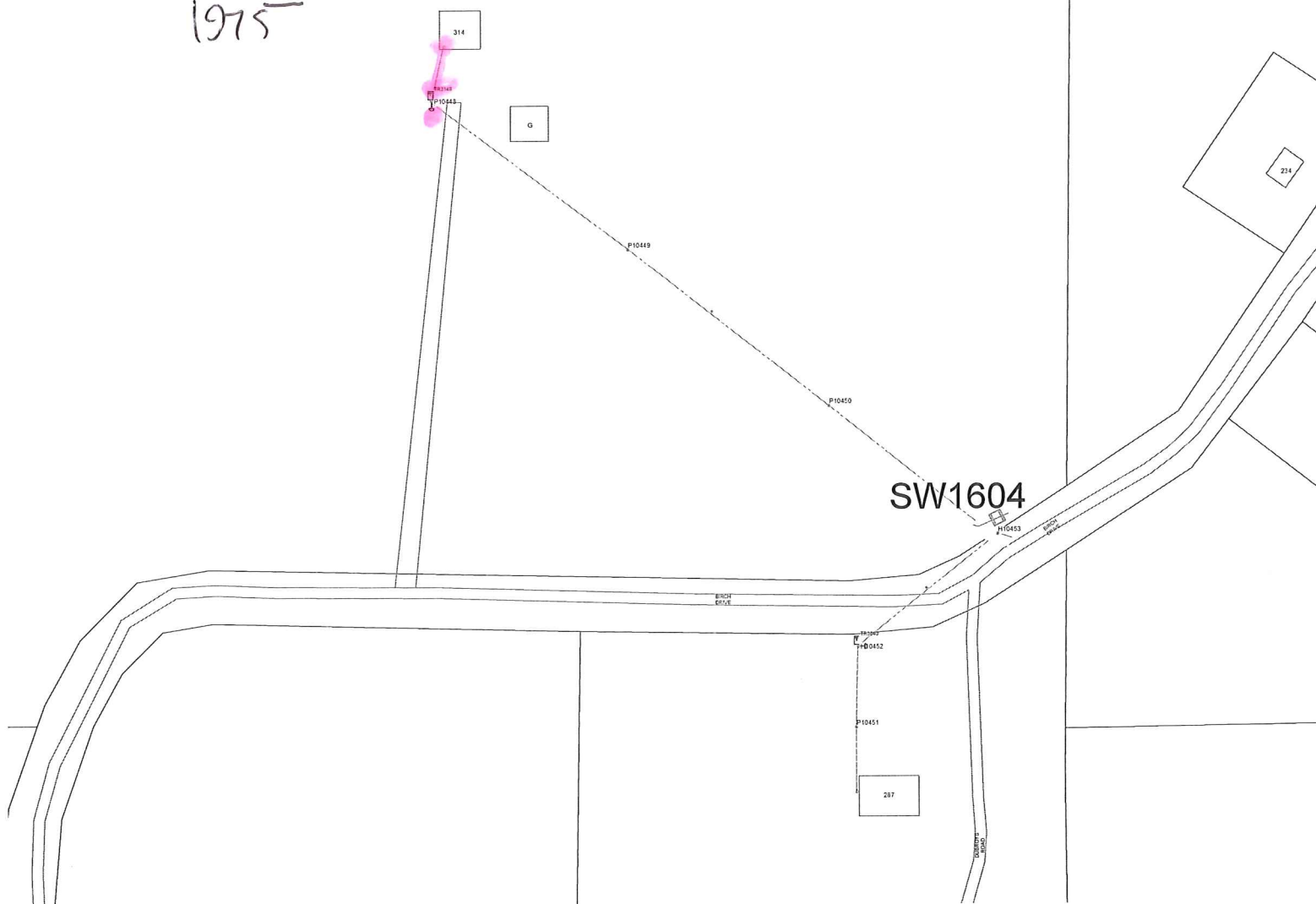
Sudbury hydro-owned

Austral. trip

1975

Sentinel light

100W hrs



Hydro One Networks Inc.
185 Clegg Road
Markham, ON L6G 1B7
www.HydroOne.com

Tel: (888) 332-2249 x3214
Fax: (905) 946-6215
John.Boldt@hydroone.com

Filed: 2017-03-22
Attachment 5
Page 1 of 1



John Boldt
Manager, Program Integration
Distribution Development

March 16, 2017

Bell Canada
Floor 3 West Tower
5115 Creekbank Road
Mississauga, ON
L4W 5R1

Attention: Tony Pereira – External Liaison

RE: SALE OF HYDRO ONE NETWORKS INC. JOINT USE POLES – NEAR THE CITY OF GREATER SUDBURY – LTLT ELIMINATION

This letter has been developed in respect to Hydro One Networks Inc. ("HONI") Joint Use Poles located in the areas near the City of Greater Sudbury, which are servicing HONI's Long Term Load Transfer (LTLT) customers and have Bell Canada attachments on them. HONI would like to sell these Joint Use Poles to a third party – Greater Sudbury Hydro Inc. within 3 months and as such, would like to receive Bell Canada's consent to the proposed sale pursuant to the provisions of the existing Agreement for the Joint Use Poles dated January 1, 2006 (the "Joint Use Agreement"). Please note that HONI intends to include as part of the transfer to the purchaser a condition that the purchaser agrees to continue to allow Bell Canada's attachments thereon for the remainder of the Initial Term (as this term is defined in the Joint Use Agreement).

The poles subject to this sale are associated with the elimination of long term load transfers ("LTLTs") on Barrydowne Road, alongside Tilton Lake Road and an offroad section servicing Wolf Lake Road.

Please document your consent to the above-referenced proposed sale by no later than **March 24th, 2017** by signing the form of acceptance at the end of this letter.

Should there be any further concerns, do not hesitate to contact me.

Sincerely;

A handwritten signature in blue ink that reads "John Boldt".

John Boldt
Manager Program Integration
Hydro One Networks

The undersigned hereby consents to the sale by Hydro One Networks Inc. of Hydro One Networks Inc.'s Joint Use Poles identified above in this letter to a purchaser this 16 day of March, ~~2016~~ 2017

Bell Canada

2017

A handwritten signature in black ink that reads "Darren Digby".
Name: Darren Digby
Title: Senior Manager
I have authority to bind the corporation