



MILTON HYDRO DISTRIBUTION INC.

200 Chisholm Drive, Milton, Ontario, L9T 3G9
Telephone (905) 876-4611 • Fax (905) 876-2044

March 23, 2017

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

Re: Milton Hydro Distribution Inc. ED-2003-0014
Service Area Amendment Application per DSC 6.5 LTLT
Milton Hydro to Alectra Utilities

Please find Milton Hydro Distribution Inc.'s ("Milton Hydro") Service Area Amendment Application for the transfer of load transfer customers to Alectra Utilities Corporation ("Alectra Utilities") in accordance with the Distribution System Code section 6.5. This application is signed by both Milton Hydro and Alectra Utilities.

Attachments 1, 3 and 4 do not have customer names and the originals will be filed in confidence as they include customer specific information.

Two hard copies of the Application will follow by courier under separate cover.

Yours truly,

Original Signed

Cameron McKenzie CPA, CGA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

Elimination of Long Term Load Transfers

Between

Milton Hydro Distribution Inc.

And

Alectra Utilities Corporation (formerly Enersource Hydro Mississauga Inc.)

Combined Service Area Amendment and Asset Transfer Application

Date: March 23, 2017

Part I: Service Area Amendment

1.1 Basic Facts

This joint application between Milton Hydro Distribution Inc. (“Milton Hydro”), the geographic distributor and Alectra Utilities Corporation (“Alectra Utilities”), the physical distributor, addresses the elimination of long term load transfers (“LTLT”) between Milton Hydro and Alectra Utilities.

This application proposes to transfer Milton Hydro’s assets which are fed from Alectra Utilities’ distribution system to Alectra Utilities to complete the elimination of the LTLT customers.

This is an application amalgamating and streamlining the elements of a Service Area Amendment (“SAA”) and a Section 86(1)(b) application for LTLT and associated exemption purposes only.

1.2 Identification of the Parties

1.2.1 Applicant

Milton Hydro Distribution Inc. (ED-2003-0014)	
200 Chisholm Drive Milton, Ontario L9T 3G9	Contact Person – Cameron McKenzie
	Telephone Number – 289-429-5212
	Fax Number – 905-876-2044
	E-mail – cameronmckenzie@miltonhydro.com

1.2.2 Co-Applicant

Alectra Utilities Corporation (ED-2016-0360)	
2185 Derry Road W. Mississauga, Ontario L5N 7A6	Contact Person – Judy Wasney
	Telephone Number – 905-283-4288
	Fax Number – 905-566-2737
	E-mail – regulatoryaffairs@enersource.com

1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p><u>Milton Hydro Distribution Inc. (ED-2003-0014)</u></p> <ol style="list-style-type: none"> 1. The Town of Milton as of December 31, 1990, excluding the following municipal addresses: <ul style="list-style-type: none"> • 5073 Bell School Line • 5073 Bell School Line • 5741 Bell School Line 2. Customers in the City of Burlington at the following municipal addresses: <ul style="list-style-type: none"> • 5222 No. 1 Side Road • 5244 No. 1 Side Road • 5300 No. 1 Side Road • 6080 Bell School Line • 6100 Bell School Line • 6144 Bell School Line • 6220 Bell School Line • 6550 Bell School Line • 6500 Bell School Line • 5274 Derry Road • 5192 Derry Road • 5184 Derry Road • 5150 Derry Road • 5150 Derry Road • 5150 Derry Road • 5118 Derry Road • 4316 Derry Road • 4280 Derry Road • 4262 Derry Road • 4240 Derry Road • 4220 Derry Road • 4200 Derry Road • 4140 Derry Road • 4130 Derry Road • 4110 Derry Road • 4082 Derry Road • 4050 Derry Road • 4030 Derry Road
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- 4020 Derry Road
- 4006 Derry Road
- 3900 Derry Road
- 3800 Derry Road
- 3700 Derry Road
- 3200 Derry Road
- 3154 Derry Road
- 2192 Derry Road
- 2180 Derry Road
- 2130 Derry Road
- 1200 Derry Road
- 6719 McNiven Road
- 6740 McNiven Road

The thirty (30) customer accounts identified in this application would require amending the geographic boundary of Schedule 1 of Milton Hydro's distribution licence. The proposed wording for item 1 of Schedule 1 is as follows:

1. The Town of Milton as of December 31, 1990, excluding the following municipal addresses:
 - 5073 Bell School Line
 - 5073 Bell School Line
 - 5741 Bell School Line
 - 4087 Eglinton Avenue West
 - The lands located on the west side of Ninth Line beginning with municipal address 4496 up to and including municipal address 6432.

Alectra Utilities Corporation (ED-2016-0360)

Currently, Schedule 1 of Alectra Utilities's distribution license defines the boundaries of its service area as follows:

1. The City of Mississauga as of December 31, 1990, excluding:
 - lands located on Winston Churchill Blvd, between Hwy 401 and Meadowpine Blvd with the civic address number 7575; and
 - the triangular piece of lands located between Dundas Street West to Ninth Line to Highway 403, generally between (250 metres north of) Burnhamthorpe Road to the north and Dundas Street West to the south.
2. The following lands located within the City of Brampton:

	<ul style="list-style-type: none"> lands located 50m west of the centre-line of Mavis Road and 128m north of the City of Mississauga Boundary; and lands located 70m west of the centre-line of Mavis Road and 75m north of the City of Mississauga Boundary. <p>The thirty customer accounts identified in this application would require amending the physical boundary of Schedule 1 of Alectra Utilities' distribution licence. The proposed wording for item 2 of Schedule 1 is as follows:</p> <p>2. The following lands located within the City of Brampton:</p> <ul style="list-style-type: none"> lands located 50m west of the centre-line of Mavis Road and 128m north of the City of Mississauga Boundary; lands located 70m west of the centre-line of Mavis Road and 75m north of the City of Mississauga Boundary; 4087 Eglinton Avenue West; and The lands located on the west side of Ninth Line beginning with municipal address 4496 up to and including municipal address 6432.
1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Detailed information of the area affected by the LTLT is found in Attachment 2 – Milton Hydro / Alectra Utilities LTLT Maps.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer, residential subdivision, commercial or industrial customer.</p> <p>Individual customer names, addresses, and rate classes are found in the Excel spreadsheet filed separately with this Application and also at Attachment 4. Customer names have been removed from the spreadsheet and may be found on the Excel spreadsheet filed in confidence.</p> <p>Detailed information of the area affected by the LTLT is found in Attachment 2 – Map 2 – Customer Account Locations.</p>

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide the total number of Load Transfer Arrangements between distributors.</p> <p>This application addresses the elimination of an existing LTLT encompassing thirty customer accounts in proximity to the service area boundaries between Milton Hydro and Alectra Utilities. There are no other LTLT agreements between Milton Hydro and Alectra Utilities.</p>
1.4.2	<p>Provide the number of Load Transfer Arrangements eliminated in this application.</p> <p>The application proposes the transfer of all thirty LTLT customer accounts and associated facilities that exist in the subject service area from Milton Hydro to Alectra Utilities thereby eliminating all Load Transfer Arrangements between the two distributors.</p>
1.4.3	<p>Provide the number of customers to be transferred from Milton Hydro to Alectra Utilities.</p> <p>As above.</p>
1.4.4	<p>Provide the number of customers to be transferred from Alectra Utilities to Milton Hydro.</p> <p>Not applicable.</p>
1.4.5	<p>Provide the list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number).</p> <p>Please see the Excel spreadsheet filed separately and also at Attachment 4. Customer names have been removed from the spreadsheet and may be found on the Excel spreadsheet filed in confidence.</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <p>The applicants confirm that the affected customers have been notified of the changes affected by the service area amendment. Please see Attachment 5 for the standard letter that was used as a template to notify all affected customers.</p>

1.5 Impacts Arising from the Amendment(s)

1.5.1	<p>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 800 kWh / month for the average residential consumer. Provide any additional information as required.</p> <p>The average Residential customer, using 800 kWh per month, will have a decrease in the total monthly delivery charge of \$2.75 when transferred to Alectra Utilities.</p>
1.5.2	<p>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</p> <p>Alectra Utilities will replace existing meters upon approval of this Application.</p>
1.5.3	<p>Identify costs for stranded equipment that would need to be de-energized or removed.</p> <p>The residual value for the meters that would be removed is \$38,604</p>
1.5.4	<p>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</p> <p>Please see the Excel spreadsheet separately and also at Attachment 4 that identifies Milton Hydro / Alectra Utilities LTLT Asset Transfer Information.</p>
1.5.5	<p>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</p> <p>Please see Attachment 3 – Milton Hydro / Alectra Utilities LTLT Rate Impacts.</p>

Part II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	<p>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets).</p> <p>Please see the Excel spreadsheet filed separately and also at Attachment 4 that identifies Milton Hydro / Alectra Utilities LTLT Asset Transfer Information.</p>
2.1.2	<p>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</p> <p>The assets are located within the territory that is proposed to be transferred from the geographical distributor to the physical distributor. Please see Attachment 2 – Map 3 – Milton Hydro / Alectra Utilities Service Layouts.</p>
2.1.3	<p>Indicate which distributor’s customers are currently served by the assets.</p> <p>The assets are currently being used to service Milton Hydro's customers (the geographic distributor)</p>


2.2 Description of the Sale Transaction

2.2.1	<p>The value of the assets to be transferred shall be determined based on net book value (“NBV”). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</p> <p>The value of the assets being transferred totals \$18,215 plus applicable taxes. Please see the Excel spreadsheet filed separately and also at Attachment 4 that identifies Milton Hydro / Alectra Utilities LTLT Asset Transfer Information.</p>
2.2.2	<p>Will the transfer impact any other parties (e.g., joint users of poles) including any agreements with third parties? If yes, please specify below.</p> <p>No.</p>

PART III: CERTIFICATION AND ACKNOWLEDGEMENT


Applicant:

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Cameron McKenzie Director, Regulatory Affairs	March 23, 2017

Co-Applicant:

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Indy Butany-DeSouza Vice President, Regulatory	March 23, 2017

ATTACHMENTS

Attachment 1

Milton Hydro / Alectra Utilities LTLT Customer Information

Attachment 2

Milton Hydro / Alectra Utilities LTLT Maps

- Legend
- Map 1 - Boundary Map
- Map 2 – Customer Account Locations
- Map 3 – Service Layouts Ninth Line North to South

Attachment 3

Milton Hydro / Alectra Utilities LTLT Rate Impacts

Attachment 4

Milton Hydro / Alectra Utilities LTLT Asset Transfer Spreadsheet (also filed in an Excel Version)

Attachment 5












Milton Hydro / Alectra Utilities LTLT Elimination – Sample Customer Letter

Attachment 1 - Milton Hydro / Alectra Utilities LTLT Customer Information

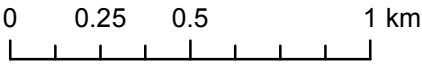
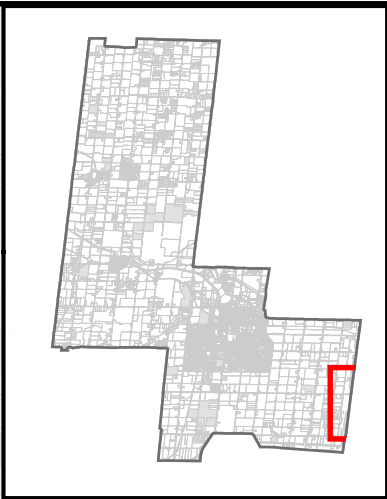
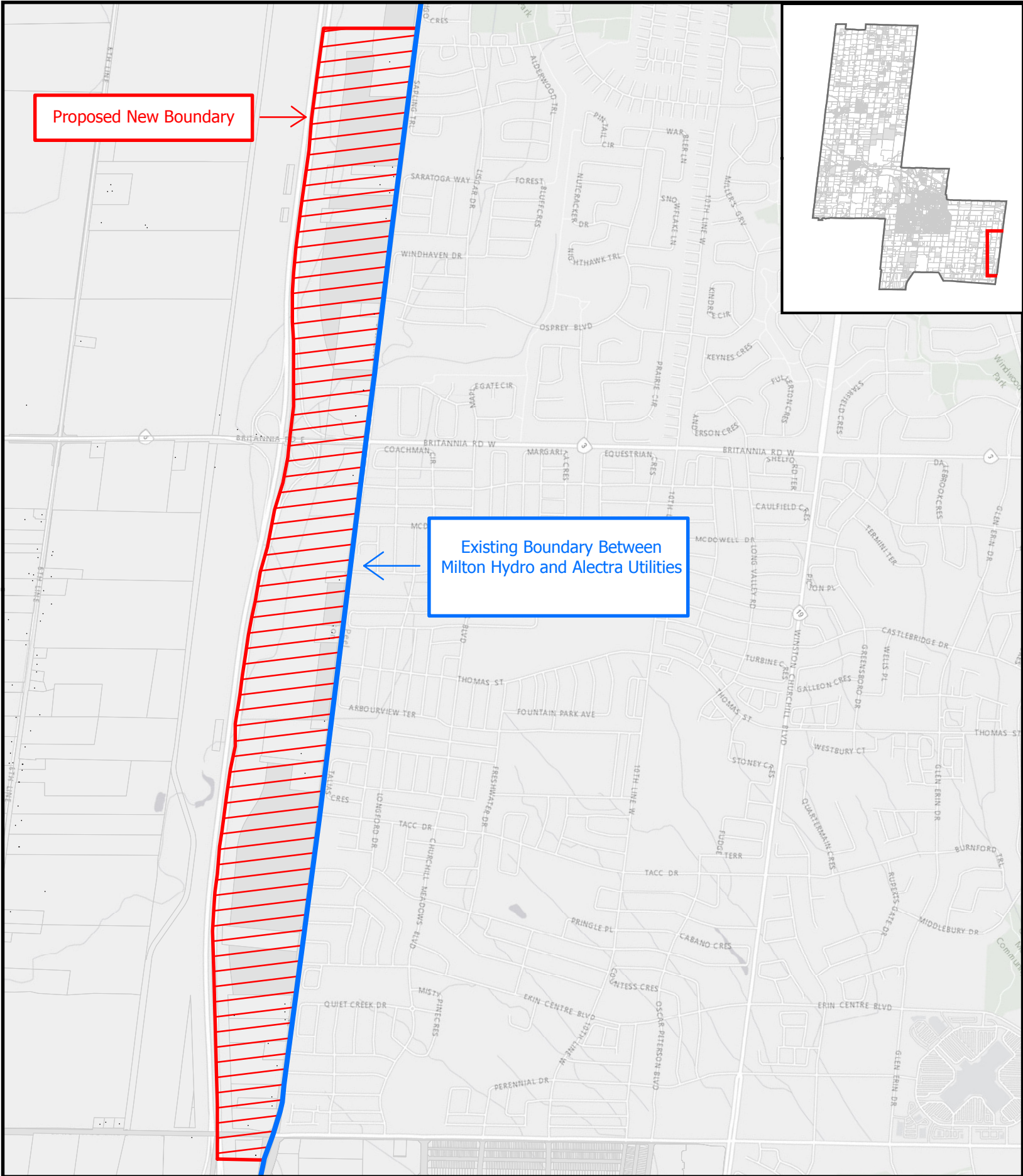
Customer	Service Address		Rate Class
Customer 1	1687	Lower Base Line	Residential Interval TOU Electric Heat
Customer 2	4496	Ninth Line	Residential Interval TOU
Customer 3	4496	Ninth Line	General Service < 50 kW TOU
Customer 4	5034	Ninth Line	Residential Interval TOU Electric Heat
Customer 5	5054	Ninth Line	Residential Interval TOU Electric Heat
Customer 6	5080	Ninth Line	Residential Interval TOU
Customer 7	5104	Ninth Line	Residential Interval TOU
Customer 8	5150	Ninth Line	Residential Interval TOU Electric Heat
Customer 9	5170	Ninth Line	General Service < 50 kW TOU
Customer 10	5170	Ninth Line	Residential Interval TOU
Customer 11	5170	Ninth Line	General Service < 50 kW TOU
Customer 12	5368	Ninth Line	Residential Interval TOU
Customer 13	5400	Ninth Line	Residential Interval TOU
Customer 14	5476	Ninth Line	Residential Interval TOU
Customer 15	5578	Ninth Line	Residential Interval TOU
Customer 16	5578	Ninth Line	Residential Interval TOU Electric Heat
Customer 17	5578	Ninth Line	Residential Interval TOU Electric Heat
Customer 18	5644	Ninth Line	Residential Interval TOU
Customer 19	5768	Ninth Line	Residential Interval TOU
Customer 20	6000	Ninth Line	General Service < 50 kW TOU
Customer 21	6056	Ninth Line	General Service < 50 kW TOU
Customer 22	6056	Ninth Line	General Service < 50 kW TOU
Customer 23	6150	Ninth Line	Residential Interval TOU
Customer 24	6252	Ninth Line	Residential Interval TOU
Customer 25	6288	Ninth Line	Residential Interval TOU
Customer 26	6302	Ninth Line	General Service < 50 kW TOU
Customer 27	6302	Ninth Line	Residential Interval TOU
Customer 28	6314	Ninth Line	Residential Interval TOU
Customer 29	6314	Ninth Line	General Service < 50 kW TOU
Customer 30	6432	Ninth Line	Residential Interval TOU

Attachment 2 - Legend

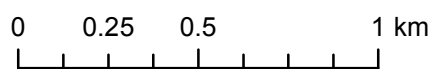
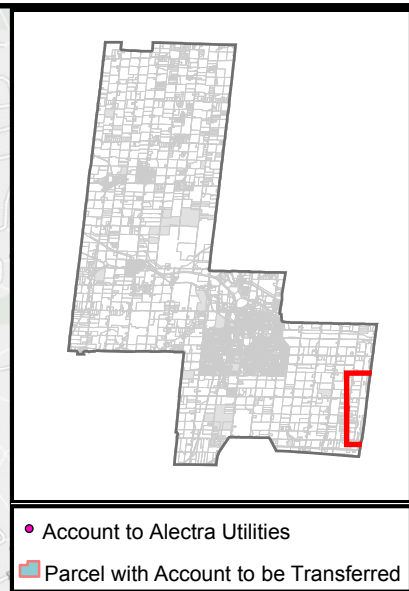
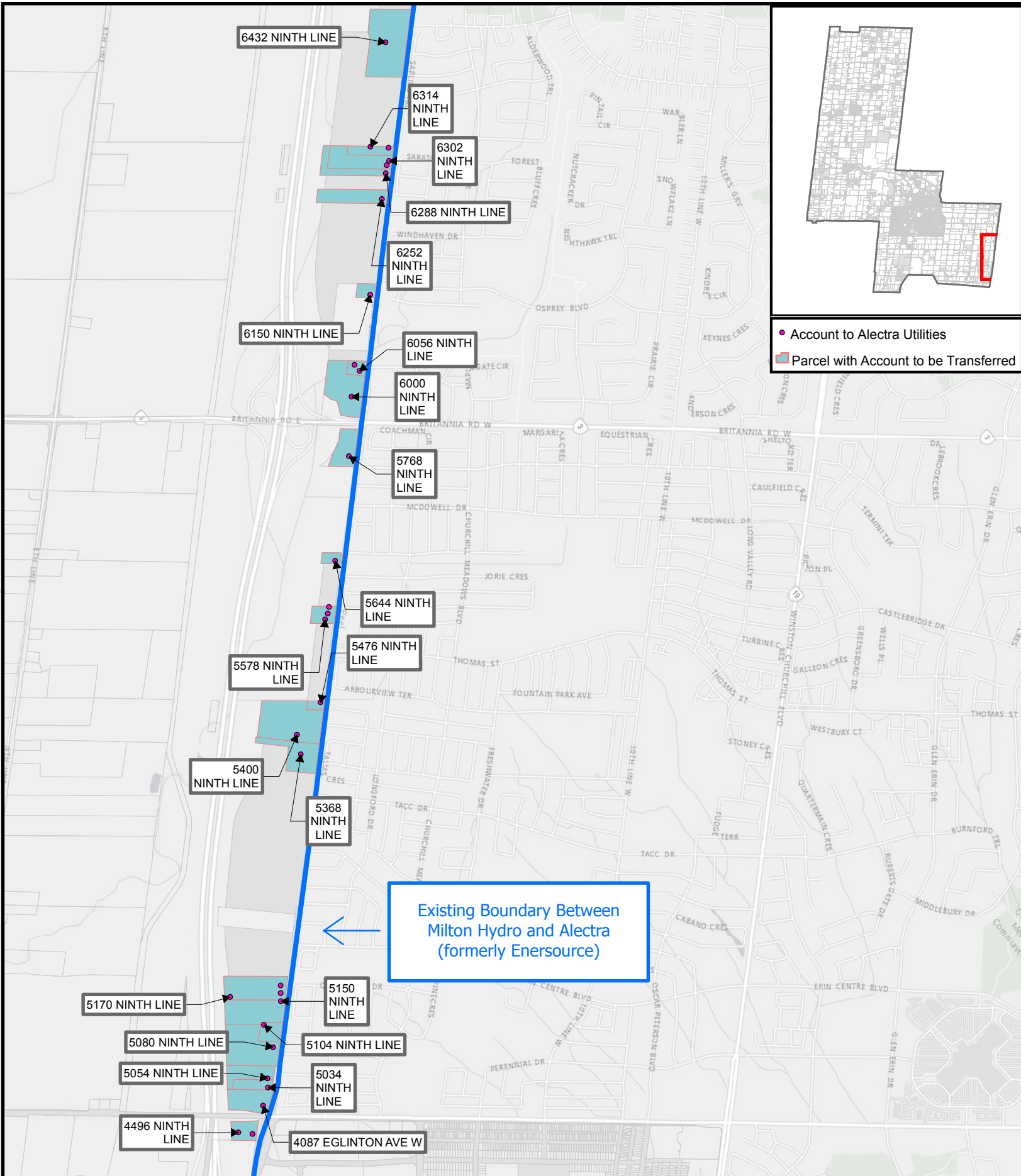
Legend

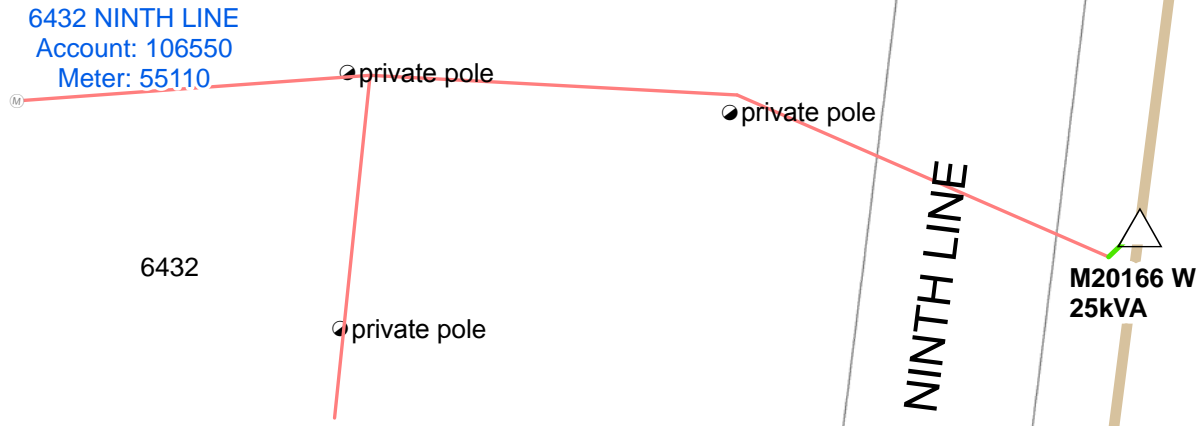
-  Overhead Primary Wire (Milton Hydro, various colours)
-  Overhead Primary Wire (not Milton Hydro)
-  1-ph Polemounted Transformer
-  1-ph Padmounted Transformer
-  Milton Hydro Pole
-  Privately Owned Pole
-  Overhead 120/240V Secondary Wire
-  Overhead 120/240V Service Wire
-  Underground 120/240V Service Wire
-  Service Meter
-  Generation Meter

Attachment 2 - Map 1
Milton Hydro / Alectra Utilities - Boundary Map

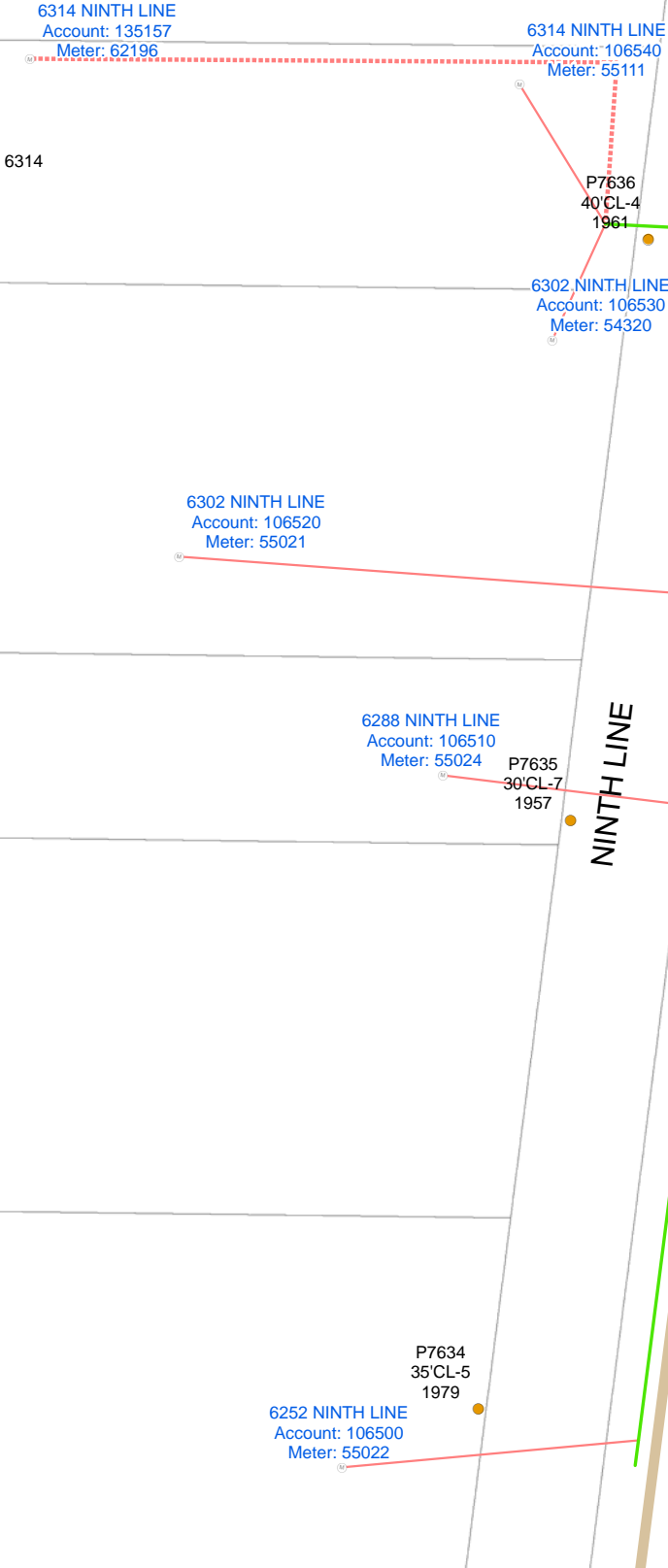


Attachment 2 - Map 2 Customer Account Locations





Attachment 2 - Map 3
Service Layouts Ninth Line
North to South
Page 2 of 15



Attachment 2 - Map 3
Service Layouts Ninth Line
North to South
Page 3 of 15



6168

6150

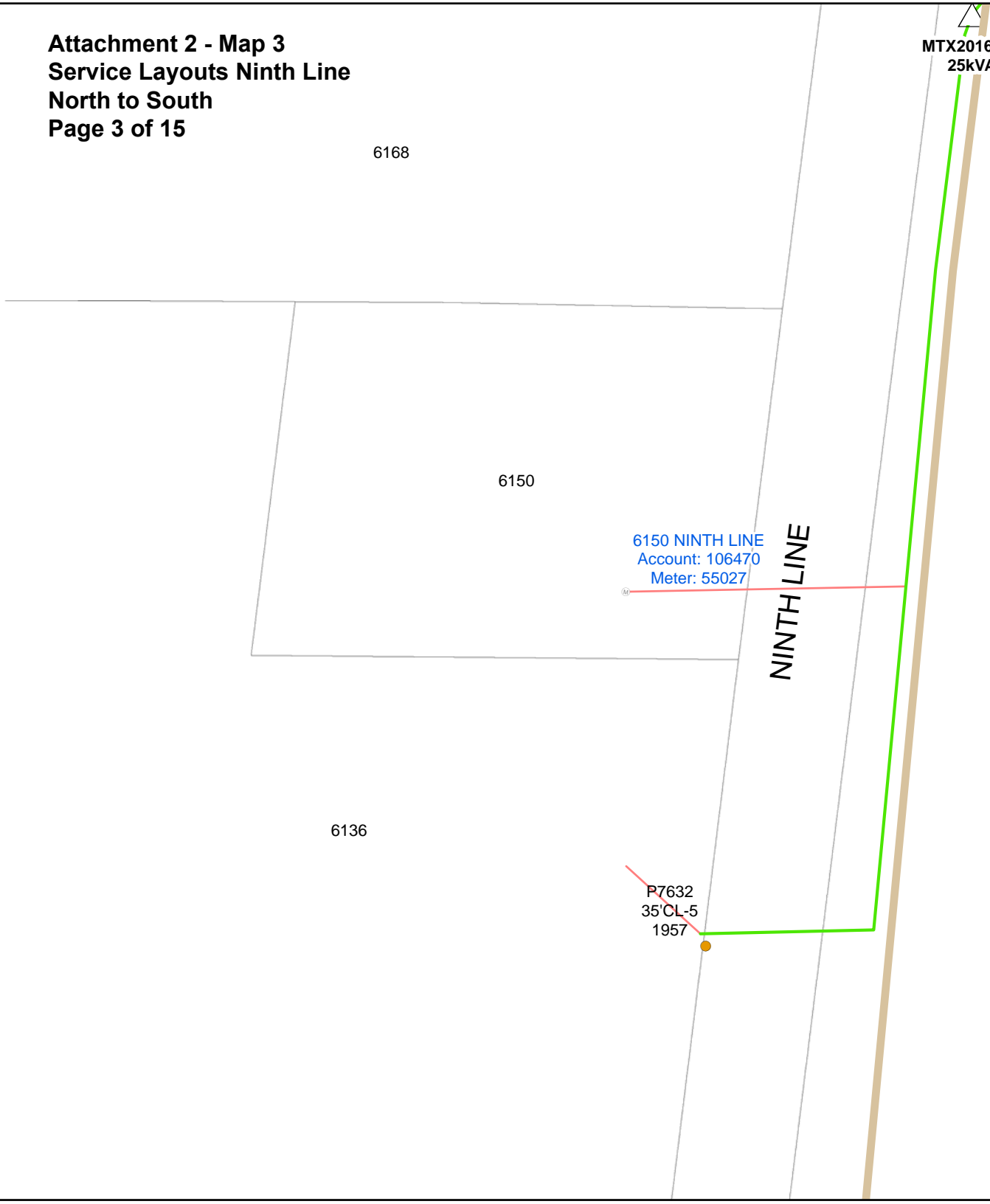
6150 NINTH LINE
Account: 106470
Meter: 55027

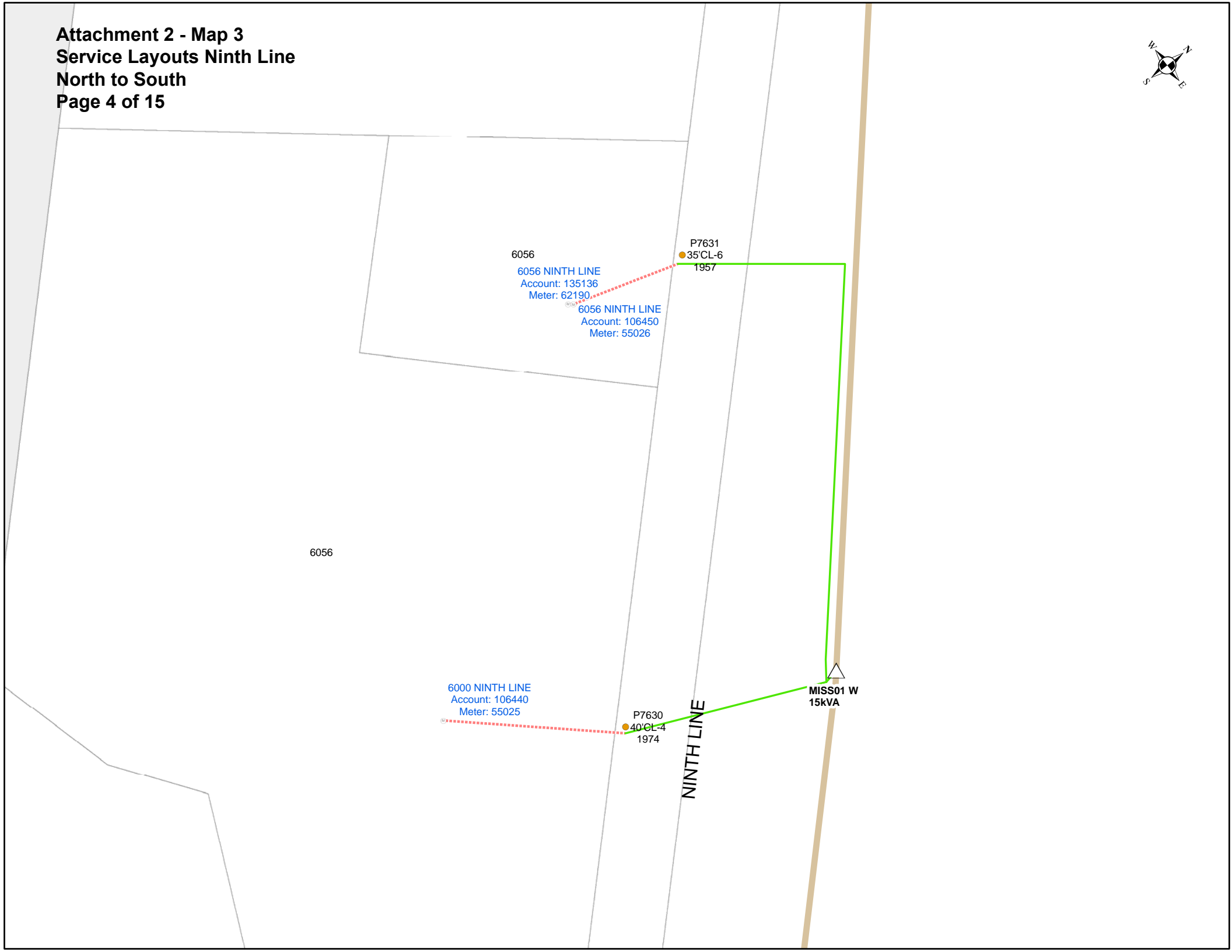
6136

NINTH LINE

P7632
35'CL-5
1957

MTX20168 W
25kVA







NINTH LINE

5768

5768 NINTH LINE
Account: 106390
Meter: 55484

P8066
45'CL-4
1992

private pole

M22711 W
25kVA

5768



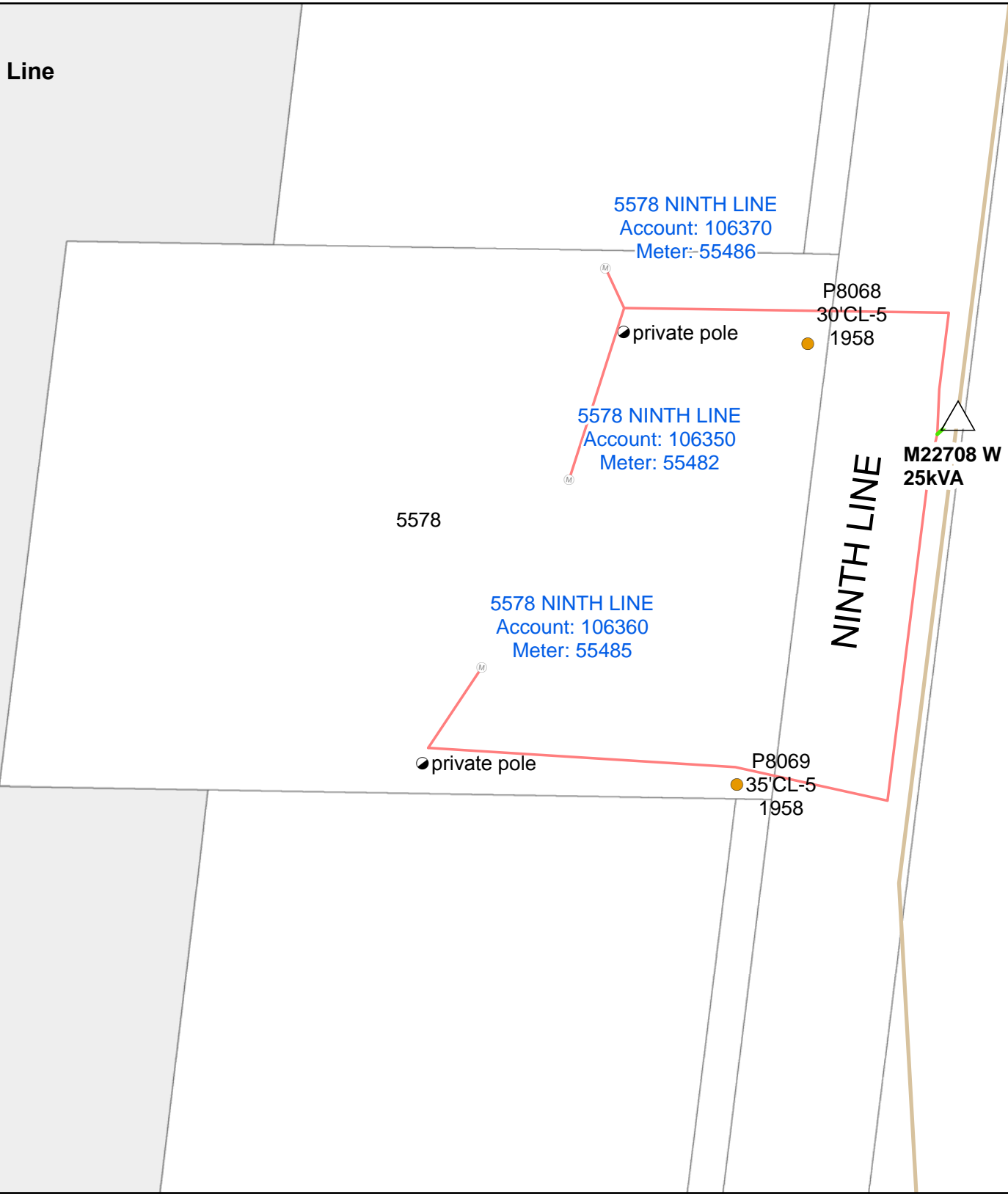
5644

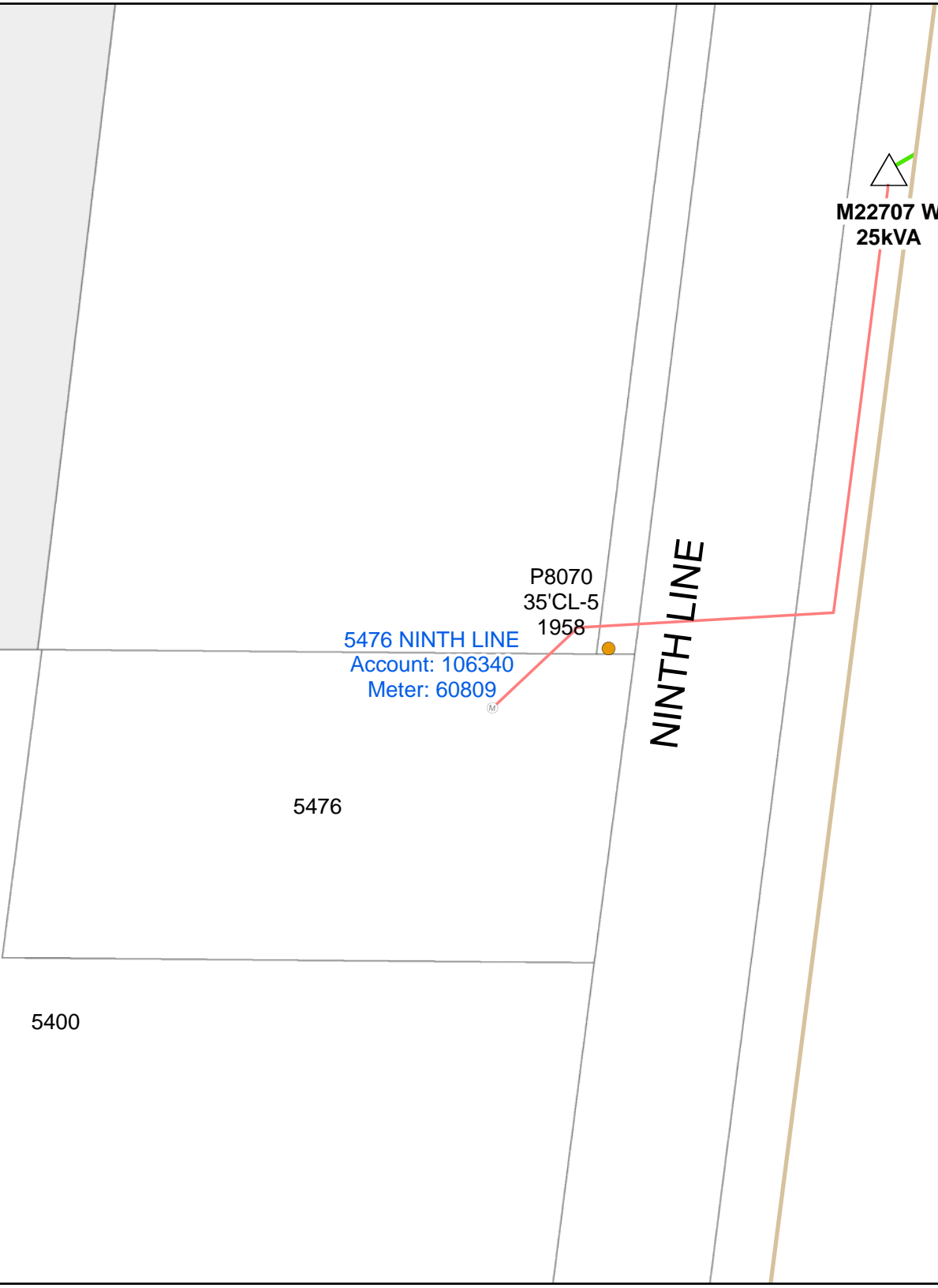
5644 NINTH LINE
Account: 106380
Meter: 55483

P8067
30'CL-4
1954

NINTH LINE

M22709 W
25kVA







5400 NINTH LINE
Account: 106330
Meter: 56178



1797 W
100kVA

5400

P8071
45'CL-4
2000

P8072
35'CL-5
1958

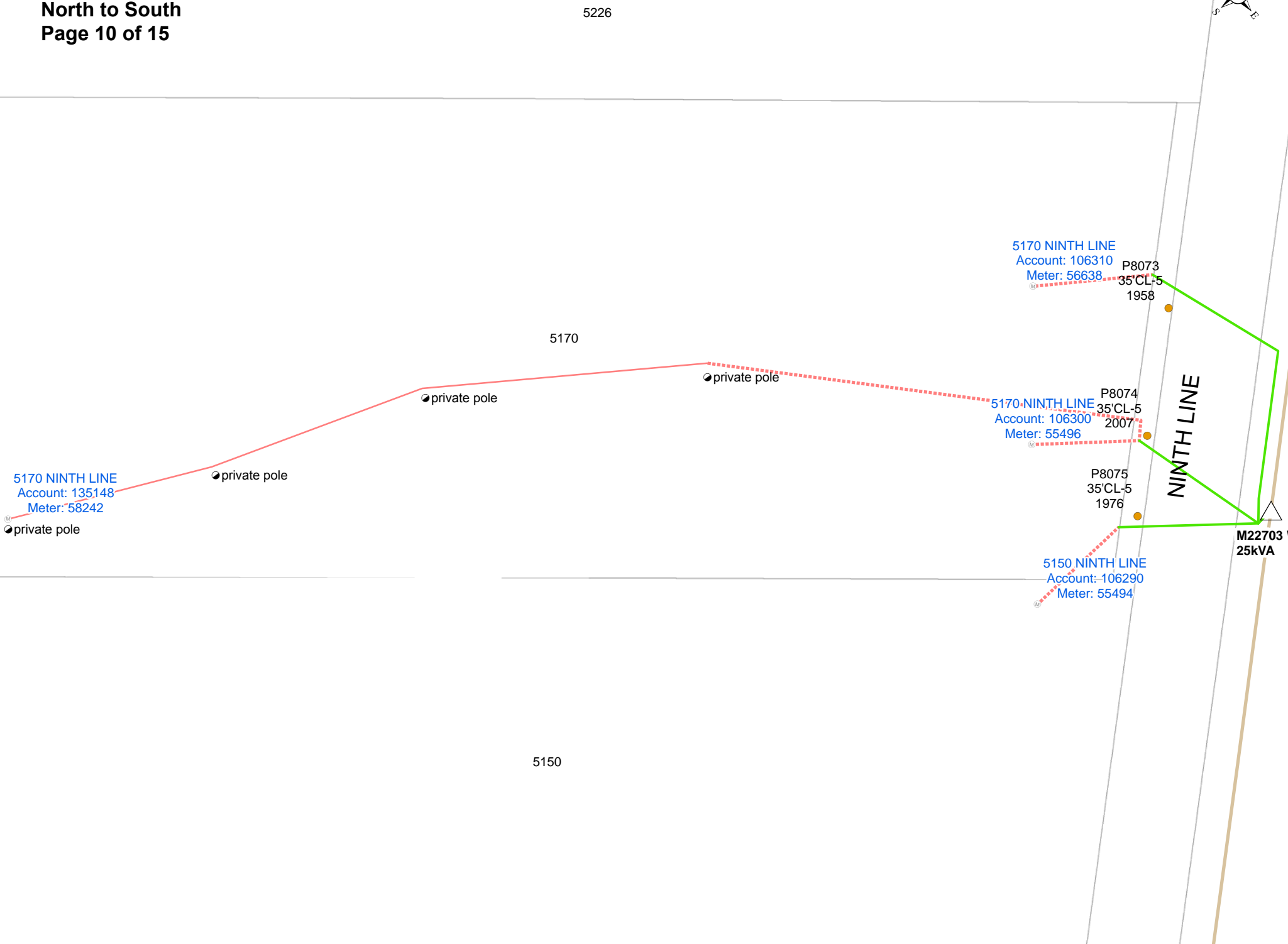
5368 NINTH LINE
Account: 106320
Meter: 55488

5368

NINTH LINE

M22706 W
25kVA

5226





5150

5104 NINTH LINE
Account: 106280
Meter: 55495



P8076
30'CL-4
2002



NINTH LINE

M22898 W
25kVA



5104

5080

M22702 W
10kVA





5104

5080

5054

NINTH LINE

5080 NINTH LINE
Account: 106270
Meter: 55493

P8077

35' CL-6
1950

M22702 W
10kVA

M





5080

5054

5054 NINTH LINE
Account: 106260
Meter: 55463

P8078
35'CL-5
1959

NINTH LINE

M22701 W
10kVA

5034

5034 NINTH LINE
Account: 106250
Meter: 55464

P8079
35'CL-5
1989

1687





NINTH LINE

1687

4087 EGLINTON AVE W
Account: 106210
Meter: 54856

P8046 35'CL-4 1987
P8045 35'CL-3 1988
P8044 35'CL-5 1954

LOWER BASE LINE E

M22700 R
25kVA

● Alectra pole
● Alectra pole

● private pole

4496



● Alectra pole

● Alectra pole



M22700 R
25kVA

● private pole

4496

4496 NINTH LINE
Account: 106220
Meter: 55462



4496 NINTH LINE
Account: 106230
Meter: 55461



4452

NINTH LINE



Attachment 3
Milton Hydro / Alectra Utilities
LTLT Rate Impacts

Name	Address		Customer Class	Monthly kWh	Milton Hydro					Alectra (formerly Enersource Hydro)					Average Monthly Delivery Impact on Total Bill (\$)
					Fixed Distribution Charge	Variable Distribution Charge	Transmission	Losses \$\$\$	Total Delivery Charge \$\$\$	Fixed Distribution Charge	Variable Distribution Charge	Transmission & Low voltage	Losses \$\$\$	Total Delivery Charge \$\$\$	
Customer 1	1687	LOWER BASE LINE	RESIDENTIAL	1936	18.61	0.0110	0.0139	8.09	75.87	19.11	0.0069	0.0141	7.76	68.50	(7.37)
Customer 2	4496	NINTH LINE	RESIDENTIAL	468	18.61	0.0110	0.0139	1.95	32.45	19.11	0.0069	0.0141	1.88	31.05	(1.40)
Customer 3	4496	NINTH LINE	GS < 50 KW	27	16.51	0.0174	0.0126	0.11	17.44	43.60	0.0127	0.0130	0.11	44.41	26.97
Customer 4	5034	NINTH LINE	RESIDENTIAL	769	18.61	0.0110	0.0139	3.21	41.35	19.11	0.0069	0.0141	3.08	38.73	(2.63)
Customer 5	5054	NINTH LINE	RESIDENTIAL	1602	18.61	0.0110	0.0139	6.69	65.99	19.11	0.0069	0.0141	6.42	59.98	(6.01)
Customer 6	5080	NINTH LINE	RESIDENTIAL	1028	18.61	0.0110	0.0139	4.29	49.01	19.11	0.0069	0.0141	4.12	45.33	(3.68)
Customer 7	5104	NINTH LINE	RESIDENTIAL	1072	18.61	0.0110	0.0139	4.48	50.32	19.11	0.0069	0.0141	4.30	46.46	(3.86)
Customer 8	5150	NINTH LINE	RESIDENTIAL	3227	18.61	0.0110	0.0139	13.48	114.05	19.11	0.0069	0.0141	12.94	101.43	(12.62)
Customer 9	5170	NINTH LINE	GS < 50 KW	5341	16.51	0.0174	0.0120	22.31	201.45	43.60	0.0127	0.0130	21.42	204.74	3.29
Customer 10	5170	NINTH LINE	RESIDENTIAL	2153	18.61	0.0110	0.0139	8.99	82.29	19.11	0.0069	0.0141	8.63	74.03	(8.25)
Customer 11	5170	NINTH LINE	GS < 50 KW	3601	16.51	0.0174	0.0120	15.04	141.20	43.60	0.0127	0.0130	14.44	152.25	11.04
Customer 12	5368	NINTH LINE	RESIDENTIAL	1900	18.61	0.0110	0.0139	7.94	74.80	19.11	0.0069	0.0141	7.62	67.58	(7.22)
Customer 13	5400	NINTH LINE	RESIDENTIAL	517	18.61	0.0110	0.0139	2.16	33.90	19.11	0.0069	0.0141	2.07	32.30	(1.60)
Customer 14	5476	NINTH LINE	RESIDENTIAL	746	18.61	0.0110	0.0139	3.12	40.67	19.11	0.0069	0.0141	2.99	38.14	(2.53)
Customer 15	5578	NINTH LINE	RESIDENTIAL	1668	18.61	0.0110	0.0139	6.97	67.94	19.11	0.0069	0.0141	6.69	61.66	(6.28)
Customer 16	5578	NINTH LINE	RESIDENTIAL	1499	18.61	0.0110	0.0139	6.26	62.94	19.11	0.0069	0.0141	6.01	57.35	(5.59)
Customer 17	5578	NINTH LINE	RESIDENTIAL	0	18.61	0.0110	0.0139	0.00	18.61	19.11	0.0069	0.0141	0.00	19.11	0.50
Customer 18	5644	NINTH LINE	RESIDENTIAL	788	18.61	0.0110	0.0139	3.29	41.92	19.11	0.0069	0.0141	3.16	39.21	(2.70)
Customer 19	5768	NINTH LINE	RESIDENTIAL	1577	18.61	0.0110	0.0139	6.59	65.25	19.11	0.0069	0.0141	6.32	59.34	(5.91)
Customer 20	6000	NINTH LINE	GS < 50 KW	2916	16.51	0.0174	0.0120	12.18	117.48	43.60	0.0127	0.0130	11.69	131.58	14.10
Customer 21	6056	NINTH LINE	GS < 50 KW	1062	16.51	0.0174	0.0120	4.44	53.28	43.60	0.0127	0.0130	4.26	75.64	22.36
Customer 22	6056	NINTH LINE	GS < 50 KW	1563	16.51	0.0174	0.0120	6.53	70.63	43.60	0.0127	0.0130	6.27	90.76	20.12
Customer 23	6150	NINTH LINE	RESIDENTIAL	872	18.61	0.0110	0.0139	3.64	44.40	19.11	0.0069	0.0141	3.50	41.36	(3.05)
Customer 24	6252	NINTH LINE	RESIDENTIAL	536	18.61	0.0110	0.0139	2.24	34.46	19.11	0.0069	0.0141	2.15	32.78	(1.68)
Customer 25	6288	NINTH LINE	RESIDENTIAL	814	18.61	0.0110	0.0139	3.40	42.68	19.11	0.0069	0.0141	3.26	39.88	(2.81)
Customer 26	6302	NINTH LINE	GS < 50 KW	2328	16.51	0.0174	0.0120	9.72	97.12	43.60	0.0127	0.0130	9.34	113.84	16.72
Customer 27	6302	NINTH LINE	RESIDENTIAL	908	18.61	0.0110	0.0139	3.79	45.46	19.11	0.0069	0.0141	3.64	42.27	(3.19)
Customer 28	6314	NINTH LINE	RESIDENTIAL	1107	18.61	0.0110	0.0139	4.62	51.35	19.11	0.0069	0.0141	4.44	47.35	(4.00)
Customer 29	6314	NINTH LINE	GS < 50 KW	3462	16.51	0.0174	0.0120	14.46	136.39	43.60	0.0127	0.0130	13.88	148.05	11.66
Customer 30	6432	NINTH LINE	RESIDENTIAL	815	18.61	0.0110	0.0139	3.40	42.71	19.11	0.0069	0.0141	3.27	39.90	(2.81)

Attachment 2 - Map 2		Primary Customer Name		Transfer Effective (Date/Trigger)																											
				Number		Street		City		Postal Code		Lot		Concession		Township		Property Identification No. (PIN) Optional if available													
						Premise Address										Mailing Address if Different															
	Customer 1			1687	LOWER BASE LINE	MISSISSAUGA	L5M 0R6																								
	Customer 2			4496	NINTH LINE	HORNBY	L5M 0R5																								
	Customer 3			4496	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 4			5034	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 5			5054	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 6			5080	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 7			5104	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 8			5150	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 9			5170	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 10			5170	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 11			5170	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 12			5368	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer13			5400	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 14			5476	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 15			5578	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 16			5578	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 17			5578	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 18			5644	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 19			5768	NINTH LINE	MISSISSAUGA	L5M 0R5																								
	Customer 20			6000	NINTH LINE	MISSISSAUGA	L5N 0C1																								
	Customer 21			6056	NINTH LINE	MISSISSAUGA	L5N 0C1																								
	Customer 22			6056	NINTH LINE	HORNBY	L0P 1E0																								
	Customer 23			6150	NINTH LINE	MISSISSAUGA	L5N 0C1																								
	Customer 24			6252	NINTH LINE	MISSISSAUGA	L5N 0C1																								
	Customer 25			6288	NINTH LINE	MISSISSAUGA	L5N 0C1																								
	Customer 26			6302	NINTH LINE																										

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Code	Meter ID No.	Meter Type (Material Description)	Register Group Description	Potential Transformer (PT) and Current Transformer (CT) If Yes, enter CT & PT size and characteristics in the cell below	Primary Adjustment Credit with Primary Metering (Y/N)	Power Factor Adjustment Factor (<90%)	Site Specific Loss Factor (SSLA) where >1%	Current Transformer / Potential Transformer Asset Value	Classification Figure #	Operations Centre	Road Crossing Pole (Y/N)	Road Crossing Pole for (Primary / Secondary)	Road Crossing Pole ID	Road Crossing Pole Owner (Physical/Geo/Customer)	Road Crossing Pole Height (ft.)	Road Crossing Pole Age (years)	Pole Value
Meter Information										Pole Information							
MLT54856	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Special #1		Y	Secondary	8044, 8045, 8046	Geographic DC	35, 35, 35	63, 29, 30	\$888.00
MLT74390	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.8		N						
MLT74418	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.8		N						
MLT55464	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8079	Geographic DC	35	28	\$474.00
MLT55463	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8078	Geographic DC	35	58	\$0.00
MLT55493	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8077	Geographic DC	35	67	\$0.00
MLT55495	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8076	Geographic DC	30	15	\$737.00
MLT55494	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8075	Geographic DC	35	41	\$193.00
MLT55496	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8074	Geographic DC	35	10	\$864.00
MLT56638	240 Volt, 20 Amp, 1.0 Ele Central 200 Amp, Donut			N					Fig.4		Y	Secondary	8073	Geographic DC	35	59	\$0.00
MLT59186	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.8		Y	Secondary	8074	Geographic DC	35	10	\$0.00
MLT63089	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8072	Geographic DC	35	59	\$0.00
MLT56178	240 Volt, 20 Amp, 1.0 Ele Central 400 Amp, Donut			N					Fig.15		Y	Primary	8071	Geographic DC	45	17	\$994.00
MLT60809	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8070	Geographic DC	35	59	\$0.00
MLT55482	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8068	Geographic DC	30	59	\$0.00
MLT69939	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8069	Geographic DC	35	59	\$0.00
MLT55486	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.8		Y	Secondary	8068	Geographic DC	30	59	\$0.00
MLT55483	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8067	Geographic DC	30	63	\$0.00
MLT55484	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	8066	Geographic DC	45	25	\$753.00
MLT55025	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.3		Y	Secondary	7630	Geographic DC	40	43	\$184.00
MLT55026	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.3		Y	Secondary	7631	Geographic DC	35	60	\$0.00
MLT62190	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.3		Y	Secondary	7631	Geographic DC	35	60	\$0.00
MLT55027	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		N						
MLT74717	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	7634	Geographic DC	35	38	\$259.00
MLT55024	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	7635	Geographic DC	30	60	\$0.00
MLT55021	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.8		Y	Secondary		Physical DC			
MLT54320	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		Y	Secondary	7636	Geographic DC	40	56	\$0.00
MLT55111	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.8		y	Secondary	7636	Geographic DC	40	56	
MLT62196	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.7		Y	Secondary	7636	Geographic DC	40	56	
MLT64078	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter			N					Fig.4		y	Secondary		Physical DC			
								\$0.00									\$5,346.00

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Sentinel Light Value (\$180/Span)					Other Information				Streetlights		
Sentinel Light Owner (Geo/Customer)	Sentinel Light-Bulb Wattage (W)	Type of Light	Ballast Size	Sentinel Light Value (Unit price = \$100 per light)	Legal Land Rights on File (Y/N)	Licensed 3rd Party Attacher(s) on Pole(s) (Y/N)	Customer Contract(s), Service Agreement(s), Notice(s), Condition(s) etc. (Y/N)	Easement Value	Streetlights (Y/N)	Streetlight Bulb Wattage (W)	Type of Light*
				N	Y			N			
				N							
				N	Y						
				N	Y						
				N							
				N							
				N	Y						
				N	Y						
				N							
				N	N						
				Y	N						
				N	N						
				N	Y						
				N	Y						
				N							
				N	N						
				N	Y						
				N	Y						
				N	Y						
				N							
				N	Y						
				N	Y						
				N	Y						
					</						

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Account No.		Geographical Distributor Rate Class		Physical Distributor Rate Class		Consumption (Average Monthly), Estimate to be used if less than 12 months of data available for customer		Consumption (Estimate/Actual)		Average KW Billing (For Demand Customers)		Number of Months Consumption Data is Based On		HST Exempt Status (Y/N)		Low Income Status (Y/N)		OESP Status (Y/N)		PAP Status (Y/N)		First Nations Status (Y/N)		Certificate of Indian Status #		Vital Services/Critical care Designation (Y/N)		Multi-unit designation (Y/N)		Number of Residential Units Connected under a General Service (i.e. C		Large Volume	
Customer care Billing Info																																	
106210	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT		1936	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106220	RESIDENTIAL INTERVAL TOU		468	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106230	GS < 50 TOU		27	ACTUAL		2	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106250	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT		769	ACTUAL		12	N	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106260	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT		1602	ACTUAL		12	N	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106270	RESIDENTIAL INTERVAL TOU		1028	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106280	RESIDENTIAL INTERVAL TOU		1072	ACTUAL		5	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106290	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT		3227	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106300	GS < 50 TOU		5341	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106310	RESIDENTIAL INTERVAL TOU		2153	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
135148	GS < 50 TOU		3601	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106320	RESIDENTIAL INTERVAL TOU		1900	ACTUAL		12	N	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106330	RESIDENTIAL INTERVAL TOU		517	ACTUAL		12	N	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106340	RESIDENTIAL INTERVAL TOU		746	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106350	RESIDENTIAL INTERVAL TOU		1668	ACTUAL		12	N	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106360	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT		1499	ACTUAL		12	N	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106370	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT		0	ACTUAL		12	N	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106380	RESIDENTIAL INTERVAL TOU		788	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106390	RESIDENTIAL INTERVAL TOU		1577	ACTUAL		12	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106440	GS < 50 TOU		2916	ACTUAL		12	N	N	N	Y	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	N	
106450	GS < 50 TOU		1062																														

Selected (Condominium)	Time farm designation (Y/N)	Retailer Enrolled (Y/N)	Retailer Name	Retailer Phone	Retail Contract Number	Retail Contract Start Date	Landlord Agreement (Y/N)	ODSp Customer (Y/N)	Language Preference (E/F)	Epost/eBilling Status (Y/N)	Budget Billing Status (Y/N)	Billing Frequency	Meter Read Type	Transformer Allowance (Y/N)	Transformer Loss (Dry-Core) (Y/N)	Sentinel Light Charge (Y/N)	Sentinel Lic
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Dropdown Tab

Y/N	Language	Qty	Classification Figure	Ownership
Y	E	1	Fig.1	Physical DC
N	F	2	Fig.2	Geographic DC
		3	Fig.3	Customer
			Fig.4	
			Fig.5	
			Fig.6	
			Fig.7	
			Fig.8	
			Fig.9	
			Fig.10	
			Fig.11	
			Fig.12	
			Fig.13	
			Fig.14	
			Fig.15	
			Fig.16	
			Special #1	
			Special #2	
			Special #3	
			Special #4	
			Special #5	
			Special #6	
			Special #7	
			Special #8	
			Special #9	
			Special #10	
			Special #11	
			Special #12	
			Special #13	
			Special #14	
			Special #15	
			Special #16	

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Orientation	Class	Txf	No. of Phases
OH	Primary	Shared	1
UG	Secondary	Unique	3

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Txf Secondary V	Secondary Service Gauge	Rate Class
120	#4	General Svc Energy 2TIER RPP
240	1/0	Medium Density Residential - TOU RPP
120/208	2/0	Low Density Residential- TOU RPP
120/240	3/0	Low Density Residential - 2TIER RPP
347	4/0	Sentinel Light 2TIER RPP
600		General Svc Energy TOU RPP
347/600		Low Density Residential - DCB
		General Svc Energy DCB
		Microfit Charge
		MICROFIT for generation payments
		Urban Residential - TOU RPP
		Urban Residential - DCB
		Urban Gen Svc Energy TOU RPP
		SCOMM
		RES

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Trans PCB

Consumption

N/A

Estimated

(\$250)

Actual

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Special #1 Tab

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	35	30	Earth Plus	\$432.00	\$432.00
1	35	29	Earth Plus	\$456.00	\$456.00
1	35	63	Earth Plus	\$0.00	\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
3					\$888.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
				\$3.00	\$0.00
				\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Lower Base Line E, W Ninth Line	3	\$180.00	\$540.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	3		\$540.00

Secondary Services to Premise			
Location	Figure #7	Price/Premise	Total Asset Value
1687 Eglinton Ave	1	\$80.00	\$80.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$80.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
				\$0.00
				\$0.00
				\$0.00
0				\$0.00

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Asset Summary Tab

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	3	18	0	0	1	6	0	0	0	0	0	0	1	
Special Case #1							1									
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20			20
Neutral									20	20			20			20
Subtotal	0	0	3	18	0	0	2	6	0	0	0	0	0	0	1	0
Total O/H	0	0	60	1260	0	0	0	300	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	0	0	189	0	0	0	126	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40	Total Primary (m)
Total Buss (m)	960															

POLES	30	35	40	45	50	55	Total
Main Page	5	13	4	2	0	0	24
Special Case #1		3					3
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	5	16	4	2	0	0	27

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	0	0	0	1	0	1
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	0	0	0	1	0	1
Sentinel Lights (Total)	0								

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	5	16	4	2	0	0	27		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	0	0	0	1	0	1
Primary Wire (metres)	40								
Secondary O/H Wire (Metres)	2580								
Secondary U/G Wire (Metres)	315								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Attachment 5

Milton Hydro / Alectra Utilities (formerly Enersource Hydro) LTLT Elimination

YOU WILL SOON BE SERVED BY A NEW ELECTRICITY DISTRIBUTOR

Dear Valued Customer:

We are writing to let you know that you will be served by a new electricity distributor. While you are currently a customer of Milton Hydro and charged Milton Hydro distribution rates, your electricity is supplied by Alectra Utilities (formerly Enersource Hydro Mississauga). In compliance with the Ontario Energy Board's ("OEB") Distribution System Code, Milton Hydro has requested approval from the OEB to transfer your account to Alectra Utilities. Pending approval, Alectra Utilities will become your electricity distributor. This change will take place no later than June 21, 2017.

What Does This Means To You

We are making this change to serve you better. It is more cost-effective and efficient for you to have the same distributor deliver electricity to your home or business and provide you with customer service. For example, if your power goes out, you will now be contacting Alectra Utilities – the distributor that has control over when the power will be restored. Once this transfer is complete, Alectra Utilities will be responsible for delivering your electricity, reading your smart meter, issuing your monthly bills, and providing you with quality customer service.

Alectra Utilities will ensure the delivery of electricity to your home or business is not affected in any way, due to this transfer. As a result of this transfer, the estimated reduction in your electricity delivery charge is approximately \$X.XX per month. OR: As this transfer results in a higher electricity delivery charge, the increase will be offset by a credit applied by Alectra Utilities on your bill, as long as you remain the account holder.

If you have any questions or concerns please do not hesitate to contact Debbie Ceelen at Milton Hydro at 905-876-4611 or Judy Wasney at Alectra Utilities at 905-283-4288.