

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Niagara Peninsula Energy Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2017.

## **Introduction**

Niagara Peninsula Energy Inc. ("NPEI") filed its 2017 IRM Price Cap Rate Application (EB-2016-0094) with the Ontario Energy Board ("OEB") on September 26, 2016. NPEI's Application included a request for the disposition of Group 1 Deferral and Variance Account balances in the total amount of (\$4,397,950), representing the Group 1 balances as at December 31, 2015, plus projected carrying charges to April 30, 2017. The requested total amount to be disposed of in this Application remains the same. NPEI's Group 1 balances were last disposed in NPEI's 2015 Cost of Service Application (EB-2014-0096), which was based on audited balances as at December 31, 2013.

On February 3, 2017, Board Staff posed certain questions of NPEI in respect of Accounts #1588 RSVA – Power and #1589 – RSVA Global Adjustment. The balances in these accounts seemed high to Board Staff when the balances were compared to other distributors. Board Staff requested that NPEI provide a quantitative analysis to support the balances in both Account #1588 RSVA – Power and #1589 RSVA – Global Adjustment.

In order to properly respond to the information request, NPEI began an in-depth review of the accounts. During this review, NPEI determined that it was appropriate to obtain an independent report to support the balances in the accounts.

In a letter dated February 17, 2017, NPEI advised the Board that NPEI had engaged KPMG to provide a Section 9100, *Report on the Results of Applying Specified Auditing Procedures to*

*Financial Information Other than Financial Statements.* NPEI indicated that it expected to file the Section 9100 Report, along with other supporting evidence, by March 24, 2017. On February 21, 2017, the OEB issued a letter granting NPEI's requested extension. The Board indicated that, in the alternative, NPEI could withdraw its request for recovery of Group 1 Deferral and Variance Account balances. Due to the Group 1 balances being in a repayment position to the customer, NPEI has opted to not withdraw its request for recovery as it is in the best interest of the customers from a bill impacts perspective to be effective May 1, 2017.

Board Staff requested that NPEI explain the high account balances in Account #1588 RSVA – Power and Account #1589 RSVA – Global Adjustment, and provide a quantitative analysis for 2014 and 2015 supporting the account balances. In response to Board Staff's queries, NPEI performed a review of the Account #1589 balances and the Global Adjustment true-up. NPEI engaged KPMG to prepare a Section 9100 Report (Attachment 1) to support NPEI's Global Adjustment true-up calculation. To provide additional support, NPEI completed the Global Adjustment Variance Analysis Excel Template provided by Board Staff (Attachment 2).

The result of NPEI's review, supported by the Section 9100 report, is an adjustment to Account #1589 RSVA – Global Adjustment with a corresponding offset to Account #1588 RSVA – Power. The continuity schedule supporting the Account #1588 and Account #1589 balances is included as Attachment 3.

NPEI's review resulted in no change to the total Group 1 balance proposed for disposition of (\$4,397,950). The review resulted in a total adjustment, including carrying charges up to December 31, 2015, of a reduction to Account #1588 RSVA - Power of \$1,908,780 and a reduction to Account #1589 RSVA Global Adjustment of (\$1,908,780). As a result, the high balances in both Account #1588 and Account #1589, as originally filed, have been reduced.

## **Global Adjustment Billed to NPEI's Customers**

NPEI did not have any Class A customers during 2014 or 2015.

During 2014, and for 8 months of 2015, all of NPEI's Class B non-Regulated Price Plan ("RPP") customers were billed Global Adjustment ("GA") at the Independent Electricity System Operator's ("IESO's") First Estimate GA rate for each month. In 2015, several of NPEI's General Service > 50 kW customers engaged NPEI and requested to be billed based on the IESO's Actual GA rate. In order to accommodate these customer requests, NPEI began billing all GS > 50 kW and Street Lighting Class B customers based on the IESO's Actual GA by moving them to a billing cycle that would accommodate Actual GA billing.

During 2014, and for 8 months of 2015, Residential and GS < 50 kW customers with retailer contracts were billed GA based on the IESO's First Estimate GA rate. For 4 months of 2015, Residential and GS < 50 kW customers with retailer contracts were billed GA based on the First Estimate rate, the Actual rate, or a combination of both rates, depending on when their bills were issued during the month and the consumption period. For example, a residential customer with a retailer contract was issued a bill on September 30, 2015 for the consumption period of August 14, 2015 to September 15, 2015. On the bill date, the Actual GA for August 2015 was available from the IESO. The Actual GA rate for September 2015 was not yet available. This customer was billed GA as follows: the consumption that relates to August 14 – August 31 was billed GA using the August Actual GA rate, and the consumption that relates to September 1 – September 15 was billed GA using the September First Estimate GA rate.

Beginning in March 2017, NPEI will begin billing all of its Class B customers based on the Actual GA rate by moving all customers to a billing cycle which will accommodate Actual GA billing i.e. after the 16<sup>th</sup> of the following month.

## **Global Adjustment True-Up Adjustment**

Upon an in-depth review of the balances in Accounts #1588 – RSVA – Power and #1589 RSVA – Global Adjustment, the Global Adjustment true-up resulted in adjustments to the Account #1588 and Account #1589 balances in the amounts of \$1,641,772 to Account #1588 and

(\$1,641,772) to Account #1589 for 2014, and \$267,008 to Account #1588 and (\$267,008) to Account #1589 for 2015, which resulted in a total debit to Account #1588 of \$1,908,780 and a total credit to Account #1589 of (\$1,908,780). Details are provided in Table 1 below and in Attachment 3.

NPEI queried its billing system to obtain all GA billing transactions with consumption by account number relating to 2014 and 2015. The balance in Account #1589 RSVA – Global Adjustment should reflect the difference between amounts billed to customers at the First Estimate GA rate and what the amount would be if the consumption was billed at the Actual GA rate, which is the same rate that is charged to NPEI on the monthly IESO invoice. Customer billings that are based on the Actual GA rate do not contribute to the balance in Account #1589, as in this case there is no variance between the billed amount and the amount that NPEI is charged on its IESO invoice.

Using this detailed data, NPEI calculated the appropriate variance for each month that should be recorded in Account #1589 RSVA – Global Adjustment. NPEI then compared the calculated variances to the variance entries that were recorded in the general ledger to obtain the GA true-up adjustments. In recording the GA true-up adjustments, the offsetting account is Account #1588 RSVA – Power.

Board Staff provided NPEI with a Global Adjustment Analysis Excel template which includes the calculation of the GA variance each month. NPEI has completed this template, which is included as Attachment 2. NPEI notes that the Board Staff template does not account for account billings where consumption crosses over different months and therefore NPEI modified the template in its response.

Table 1 below shows the results of NPEI's analysis.

**Table 1 – Global Adjustment True-Up and Revised Balances**

True-Up Adjustments Account 1588 and 1589	Account 1588 - RSVA Power			Account 1589 - RSVA GA		
	Principal	Interest	Total	Principal	Interest	Total
Original Balances, as at December 31, 2015	(4,637,793)	(88,633)	(4,726,426)	2,824,290	38,051	2,862,341
True-Up Adjustment for 2014	1,652,047	(10,275)	1,641,772	(1,652,047)	10,275	(1,641,772)
True-Up Adjustment for 2015	254,143	12,865	267,008	(254,143)	(12,865)	(267,008)
Revised Balances, as at December 31, 2015	(2,731,603)	(86,043)	(2,817,646)	918,100	35,461	953,561

Continuity schedules showing the True-Up adjustments by month for Account #1588 RSVA - Power and Account #1589 RSVA – Global Adjustment are included as Attachment 3.

NPEI engaged KPMG to provide a Section 9100, *Report on the Results of Applying Specified Auditing Procedures to Financial Information Other than Financial Statements* in respect of NPEI's GA True-up Adjustments for 2014 and 2015, and the revised balances in Accounts #1588 and #1589. The KPMG report is included as Attachment 1.

### **Disposition of Account #1588 and Account #1589 Balances**

NPEI entered the true-up amounts for Account #1588 RSVA – Power and Account #1589 RSVA – Global Adjustment on the Continuity Schedule in the 2017 IRM Rate Generator model on Sheet 3. Continuity Schedule, using the cells AV28 and AV29 (Principal Adjustments during 2014), cells BA28 and BA29 (Interest Adjustments during 2014), cells BF28 and BF29 (Principal Adjustments during 2015) and cells BK28 and BK29 (Interest Adjustments during 2015).

Table 2 below shows the resulting Account #1588 and Account #1589 balances proposed for disposition, including projected carrying charges from January 1, 2016 to April 30, 2017.

**Table 2 – Revised Account 1588 and 1589 Balances Proposed for Disposition**

Total Balance for Disposition (including projected interest to Apr 30, 2017)	Account 1588 - RSVA Power			Account 1589 - RSVA GA			Total 1588 and 1589		
	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total
Balances for Disposition, as originally filed	(4,637,793)	(156,654)	(4,794,447)	2,824,290	79,474	2,903,764	(1,813,503)	(77,180)	(1,890,683)
True-Up Adjustment for 2014	1,652,047	(10,275)	1,641,772	(1,652,047)	10,275	(1,641,772)	-	-	-
True-Up Adjustment for 2015	254,143	12,865	267,008	(254,143)	(12,865)	(267,008)	-	-	-
Resulting Change in Projected Interest		27,957	27,957		(27,957)	(27,957)	-	-	-
Balance for Disposition, as revised	(2,731,603)	(126,107)	(2,857,710)	918,100	48,927	967,027	(1,813,503)	(77,180)	(1,890,683)

Based on the revised Account #1588 and Account #1589 balances as per Table 2 above, the balances proposed for disposition of all Group 1 Accounts and the LRAM Variance Account, including projected carrying charges to April 30, 2017, are shown in Table 3 below.

**Table 3 – Balances for Disposition Including Carrying Charges**

<b>Group 1 Accounts</b>	<b>Account Number</b>	<b>Total Claim - Revised</b>	<b>Total Claim - Originally Filed</b>	<b>Difference</b>
LV Variance Account	1550	587,850	587,850	-
Smart Metering Entity Charge Variance Account	1551	(31,817)	(31,817)	-
RSVA - Wholesale Market Service Charge	1580	(3,144,164)	(3,144,164)	-
Variance WMS – Sub-account CBR Class A	1580	-	-	-
Variance WMS – Sub-account CBR Class B	1580	344,565	344,565	-
RSVA - Retail Transmission Network Charge	1584	341,610	341,610	-
RSVA - Retail Transmission Connection Charge	1586	(406,045)	(406,045)	-
RSVA - Power	1588	(2,857,710)	(4,794,447)	1,936,737
RSVA - Global Adjustment	1589	967,027	2,903,765	(1,936,737)
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(199,266)	(199,266)	-
<b>RSVA - Global Adjustment</b>	1589	967,027	2,903,765	(1,936,737)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		(5,364,977)	(7,301,714)	1,936,737
<b>Total Group 1 Balance</b>		(4,397,950)	(4,397,950)	-
<b>LRAM Variance Account</b>	1568	496,934	496,934	-
<b>Total including Account 1568</b>		<b>(3,901,016)</b>	<b>(3,901,016)</b>	-

As indicated above, NPEI began billing its GS > 50 kW and Street Lighting Class B customers based on the IESO's Actual GA rate in 2015. Since customer billings that are based on the Actual GA rate do not contribute to the balance in Account #1589 RSVA – Global Adjustment, it is appropriate that the GA balances that accumulated after this time should only be allocated to the other rate classes that continued to be billed using the First Estimate (Residential and GS < 50 kW). However, due to several subsequent billings and adjustments, the total of the GA variance for the four months in 2015 that would be attributable to only the Residential and GS<50 kW rate classes is \$6,284. The total Account #1589 balance of \$967,027, including projected carrying charges to April 30, 2017, has been allocated in the updated 2017 IRM Rate Generator based on the total non-RPP kWh billed from NPEI's most recent RRR filing. Table 4 below shows the calculation of revised Global Adjustment Rate Riders.

**Table 4 – Revised Global Adjustment Rate Riders from IRM Rate Generator Model**

Rate Class	Non-RPP kWh	% of Non-RPP kWh	GA Allocated	Rate Rider \$/kWh
RESIDENTIAL SERVICE CLASSIFICATION	27,150,258	4.28%	41,401	0.0015
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	18,705,558	2.95%	28,524	0.0015
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	581,251,576	91.66%	886,347	0.0015
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	-	0.00%	-	
SENTINEL LIGHTING SERVICE CLASSIFICATION	22,409	0.00%	34	0.0015
STREET LIGHTING SERVICE CLASSIFICATION	7,030,180	1.11%	10,720	0.0015
	634,159,981	100.00%	967,027	

NPEI has calculated what the Global Adjustment Rate Riders would be, based on allocating \$960,743 recoverable from all Non-RPP rate classes, and \$6,284 recoverable from only the Residential and GS < 50 kW classes. These are shown in Table 5 below.

**Table 5 – Global Adjustment Rate Riders – Separate Allocation of \$6,284**

Rate Class	Non-RPP kWh	% of Non-RPP kWh	Total GA \$ Allocated per Rate Generator Model	Rate Rider \$/kWh per Rate Generator Model	Allocate \$6,284 to Residential and GS < 50 kW classes only	Revised Allocated \$ GA	Revised Rate Rider Based on Separate Allocation \$/kWh	Difference in Rate Riders
RESIDENTIAL SERVICE CLASSIFICATION	27,150,258	4.28%	41,401	0.001525	(269)	3,721	0.001652	0.00013
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	18,705,558	2.95%	28,524	0.001525	(185)	2,563	0.001652	0.00013
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	581,251,576	91.66%	886,347	0.001525	(5,760)	-	0.001515	(0.00001)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	-	0.00%	-		-	-		-
SENTINEL LIGHTING SERVICE CLASSIFICATION	22,409	0.00%	34	0.001525	(0)	34	0.001515	(0.00001)
STREET LIGHTING SERVICE CLASSIFICATION	7,030,180	1.11%	10,720	0.001525	(70)	10,651	0.001515	(0.00001)
	634,159,981	100.00%	967,027		(6,284)	6,284		

Based on separately allocating \$6,284, the GA rate riders for the Residential and GS < 50 kW rate classes would change from \$0.0015/kWh to \$0.0017/kWh (to 4 decimal places). The rate riders for the other classes would not change in the 4th decimal place.

The revised Deferral and Variance Rate Riders and Global Adjustment Rate Riders proposed by NPEI are shown in Tables 6 and 7 below.

**Table 6 – Revised Proposed Deferral and Variance Rate Riders**

Rate Class	Unit	Deferral and Variance Rate Rider as Revised	Deferral and Variance Rate Rider as Originally Filed	Difference
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(0.0047)	(0.0063)	0.0016
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	(0.0046)	(0.0062)	0.0016
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	(1.6877)	(2.3198)	0.6321
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(0.0045)	(0.0061)	0.0016
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(1.7191)	(2.3316)	0.6125
STREET LIGHTING SERVICE CLASSIFICATION	kW	(1.6091)	(2.1723)	0.5632

**Table 7 – Revised Proposed Global Adjustment Rate Riders**

Rate Class	Unit	Global Adjustment Rate Rider as Revised	Global Adjustment Rate Rider as Originally Filed	Difference
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0017	0.0046	(0.0029)
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	0.0017	0.0046	(0.0029)
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	0.0015	0.0046	(0.0031)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh		-	-
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0.0015	0.0046	(0.0031)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0.0015	0.0046	(0.0031)

NPEI requests Board Staff's assistance to modify the 2017 IRM Rate Generator Model to reflect the GA Rate Riders as given in Table 7 above which are based on separately allocating \$6,284 to the Residential and GS < 50 kW classes.

Table 8 below shows a summary of the bill impacts from NPEI's updated 2017 IRM Rate Generator Model. The bill impacts also reflect the revisions to the 2017 IRM Rate Generator Model made by Board Staff during the application process to update the Price Escalator and RTSR Rates.

**Table 8 – Bill Impacts – Revised IRM Rate Generator**

Bill Impacts - Revised 2017 IRM Rate Generator					
Rate Class	Typical Monthly Usage	Total Monthly Bill Impact - RPP Customer		Total Monthly Bill Impact - Non - RPP Customer	
		\$	%	\$	%
<b>Residential</b>	750 kWh/month				
Comparison to 2016		\$ (2.29)	-1.5%	\$ (1.02)	-0.7%
<b>GS&lt;50 kW</b>	2,000 kWh/month				
Comparison to 2016		\$ (3.70)	-0.9%	\$ (0.31)	-0.1%
<b>GS&gt;50 kW</b>	65,000 kWh/month 180 kW/month				
Comparison to 2016		\$ (102.71)	-0.9%	\$ 7.46	0.1%
<b>USL</b>	250 kWh/month				
Comparison to 2016		\$ (0.52)	-1.2%	\$ (0.52)	-1.2%
<b>Sentinel</b>	44 kWh/month 0.12 kW/month				
Comparison to 2016		\$ (0.04)	-0.4%	\$ 0.04	0.4%
<b>Streetlighting</b>	50 kWh/month 0.13 kW/month				
Comparison to 2016		\$ (0.09)	-1.0%	\$ (0.00)	0.0%

NPEI's revised 2017 IRM Rate Generator Model is included as Attachment 4.

Table 9 below shows a summary of the bill impacts based on the GA Rate Riders as proposed in Table 7 above. The bill impacts also reflect the revisions to the 2017 IRM Rate Generator Model made by Board Staff during the application process to update the Price Escalator and RTSR Rates.

**Table 9 – Bill Impacts – GA Rate Riders Based on Separate Allocation of \$6,284**

Bill Impacts with True-Up (Separate Allocation of \$6,284 GA Balance)					
Rate Class	Typical Monthly Usage	Impact - RPP		Impact - Non - RPP	
		\$	%	\$	%
<b>Residential</b>	750 kWh/month				
Comparison to 2016		\$ (2.29)	-1.5%	\$ (0.85)	-0.6%
<b>GS&lt;50 kW</b>	2,000 kWh/month				
Comparison to 2016		\$ (3.70)	-0.9%	\$ 0.14	0.0%
<b>GS&gt;50 kW</b>	65,000 kWh/month 180 kW/month				
Comparison to 2016		\$ (102.71)	-0.9%	\$ 7.46	0.1%
<b>USL</b>	250 kWh/month				
Comparison to 2016		\$ (0.52)	-1.2%	\$ (0.52)	-1.2%
<b>Sentinel</b>	44 kWh/month 0.12 kW/month				
Comparison to 2016		\$ (0.04)	-0.4%	\$ 0.04	0.4%
<b>Streetlighting</b>	50 kWh/month 0.13 kW/month				
Comparison to 2016		\$ (0.09)	-1.0%	\$ (0.00)	0.0%

Table 10 below shows a summary of the bill impacts from NPEI's 2017 IRM Rate Generator Model with Group 1 balances as originally filed. The bill impacts also reflect the revisions to the 2017 IRM Rate Generator Model made by Board Staff during the application process to update the Price Escalator and RTSR Rates.

**Table 10 – Bill Impacts – Group 1 Balances as Originally Filed**

Bill Impacts with Group 1 Balances Disposition as Originally Filed					
Rate Class	Typical Monthly Usage	Total Monthly Bill Impact - RPP Customer		Total Monthly Bill Impact - Non - RPP Customer	
		\$	%	\$	%
<b>Residential</b>	750 kWh/month				
Comparison to 2016		\$ (3.64)	-2.4%	\$ 0.25	0.2%
<b>GS&lt;50 kW</b>	2,000 kWh/month				
Comparison to 2016		\$ (7.32)	-1.9%	\$ 3.08	0.8%
<b>GS&gt;50 kW</b>	65,000 kWh/month 180 kW/month				
Comparison to 2016		\$ (231.28)	-2.1%	\$ 106.59	1.0%
<b>USL</b>	250 kWh/month				
Comparison to 2016		\$ (0.97)	-2.2%	\$ (0.97)	-2.2%
<b>Sentinel</b>	44 kWh/month 0.12 kW/month				
Comparison to 2016		\$ (0.12)	-1.2%	\$ 0.11	1.1%
<b>Streetlighting</b>	50 kWh/month 0.13 kW/month				
Comparison to 2016		\$ (0.17)	-2.0%	\$ 0.09	1.1%

## Implementation

NPEI reiterates its request for its 2017 rates, including rate riders, to be effective and implemented May 1, 2017 so as not to issue fluctuating bill impacts to customers. NPEI notes that the total of its Group 1 Deferral and Variance Account balances proposed for disposition is (\$4,397,950). As this a credit balance due to customers, and represents two years of accumulated variances, NPEI seeks to avoid any further delays in the disposition of this balance as it would be in the customers best interest from a bill impact perspective to proceed with a May 1, 2017 disposition.

Further, NPEI notes that its 2016 Tariff of Rates and Charges (EB-2015-0090, EB-2015-0328) includes several rate riders with a termination date of April 30, 2017. The net effect of the current rate riders is a credit for typical customers. If the implementation of NPEI's 2017 rates is delayed, then customers would experience additional bill fluctuations due to the cessation of the 2016 rate riders without the implementation of the 2017 credit rate riders.

## **Summary**

NPEI requests disposition of the revised balances of Account #1588 RSVA – Power and Account #1589 RSVA – Global Adjustment, based on the adjustments set out in this evidence using rate riders as shown in Tables 6 and 7.

NPEI requests disposition of the other Group 1 Accounts, and Account #1568 LRAM Variance Account as originally filed and as shown in Table 3 above.

NPEI proposes that this disposition be accomplished by way of rate riders to effective for a period of one year, beginning May 1, 2017, as given in Tables 6 and 7 above.

All of Which is Respectfully Submitted

## List of Attachments

Attachment 1 – KPMG's *Report on the Results of Applying Specified Auditing Procedures to Financial Information Other than Financial Statements*

Attachment 2 – Completed Account 1589 Global Adjustment Variance Analysis Template

Attachment 3 – Account 1588 and Account 1589 Continuity Schedule

Attachment 4 – Revised 2017 IRM Rate Generator Model

**Attachment 1**

***KPMG's Report on the Results of Applying Specified Auditing Procedures to Financial  
Information Other than Financial Statements***



KPMG LLP  
80 King Street, Suite 620  
St. Catharines ON L2R 7G1  
Canada  
Tel 905-685-4811  
Fax 905-682-2008

## REPORT ON SPECIFIED AUDITING PROCEDURES

To the management of Niagara Peninsula Energy Inc. and the Ontario Energy Board

As specifically agreed, we have performed the specified auditing procedures enumerated below with respect to accounts 1588 and 1589 balances of Niagara Peninsula Energy as at December 31, 2014 and 2015. The specified auditing procedures are summarized, along with the findings, as follows:

Specified Auditing Procedures Performed	Findings
1. Agree the opening 2014 balances of Accounts 1588 and 1589 to the 2013 audited financial statements.	<i>No issues noted.</i>
2. Agree 2012 and 2013 dispositions to the OEB decisions.	<i>No issues noted.</i>
3. For 2014 and 2015 for RSVA power, agree the variance entry to the difference between what was billed to the customer and what was paid to the IESO.	<i>No issues noted.</i>
4. For 2014 and 2015 for RSVA Power Global Adjustment ("GA"), agree the amount billed on the "Global Adjustment True-Up" spreadsheet to the general ledger revenue accounts.	<i>No issues noted.</i>
5. For 2014 and 2015, calculate the GA amount billed divided by usage (Kwh) excluding loss to give the GA rate. Agree the calculated rate to the published relevant GA rate.	<i>Differences of less than 5% of the GA rate were found due to adjustments made to customer bills during the month with the exception of the month of March 2014 which contained a 7.7M kWH correction to a customer bill which distorted the calculated rate, however had no impact on the final adjustment proposed by management.</i>
6. For 2014 and 2015, quantify the usage (Kwh) multiplied by the final published GA actual rate giving the final GA amount.	<i>No issues noted.</i>
7. For 2014 and 2015, compare the final GA amount to the GA billed.	<i>No issues noted.</i>
8. For 2014 and 2015, agree the total difference between the GA amount and the GA amount billed to the adjustment proposed by management to account 1589 with an offset to 1588.	<i>Difference of \$1 in both 2014 and 2015.</i>



These specified auditing procedures do not constitute an audit or review of accounts 1588 and 1589, and therefore we are unable to and do not provide any assurance on accounts 1588 and 1589. The above listed findings relate only to the accounts specified above and does not extend to any of Niagara Peninsula Energy Inc.'s financial statements taken as a whole.

Our report is intended solely for Niagara Peninsula Energy Inc. and the Ontario Energy Board and should not be distributed or used by parties other than Niagara Peninsula Energy Inc. and the Ontario Energy Board.

A handwritten signature in black ink that reads 'KPMG LLP' with a long horizontal line underneath.

Chartered Professional Accountants,  
Licensed Public Accountants

## **Attachment 2**

### **Completed Account 1589 Global Adjustment Variance Analysis Template**

## 2014 and 2015 Global Adjustment Analysis Example

Allocation Method for Class B RSVA-Global Adjustment.			
IRM Total Metered Before Losses	1,203,184,319	kWh	100%
IRM RPP Before Losses	569,024,338	kWh	47.3%
IRM Non RPP Before Losses	634,159,981	kWh	52.7%
IRM Class A Before Losses		kWh	0.0%
IRM Net Class B Before Losses	634,159,981	kWh	52.7%

Input cells

	Class B (Non RPP and Non Class A) RSVA GA Analysis - Allocation Method									
2014	Class B Non-RPP Spot - Billed on 1st Estimate kWh *	Class B Non-RPP Spot - Billed on Actual kWh *	First Estimate GA \$/kWh	2nd Estimate GA \$/kWh	Actual GA \$/kWh	Retail - Final \$/kWh	Class B Non-RPP @ Retail GA	Class B Non-RPP @ Actual GA	Est. Variance Retail less Final	Est. Variance Total
Consumption Month										
Jan 2014 BJ' billed at 1st	54,514,766		\$0.03626		\$0.01261	\$0.02365	\$1,976,705	\$687,431	(\$1,289,274)	
AJ's and BJ's at different rates due to billing cycle	5,646,808								(\$133,655)	(\$1,422,929)
Feb 2014	48,679,669		\$0.02231		\$0.01330	\$0.00901	\$1,086,043	\$647,440	(\$438,604)	
AJ's and BJ's at different rates due to billing cycle	2,340,737								(\$56,342)	(\$494,946)
Mar 2014	50,954,778		\$0.01103		(\$0.00027)	\$0.01130	\$562,031	(\$13,758)	(\$575,789)	
AJ's and BJ's at different rates due to billing cycle	2,273,112								\$7,142	(\$568,647)
Apr 2014	38,994,496		(\$0.00965)		\$0.05198	(\$0.06163)	(\$376,297)	\$2,026,934	\$2,403,231	
AJ's and BJ's at different rates due to billing cycle	4,589,135								(\$116,430)	\$2,286,801
May 2014	48,406,010		\$0.05356		\$0.07196	(\$0.01840)	\$2,592,626	\$3,483,296	\$890,671	
AJ's and BJ's at different rates due to billing cycle	4,721,062								\$100,495	\$991,166
June 2014	52,086,236		\$0.07190		\$0.06025	\$0.01165	\$3,745,000	\$3,138,196	(\$606,805)	
AJ's and BJ's at different rates due to billing cycle	2,020,735								\$40,519	(\$566,286)
July 2014	54,579,220		\$0.05976		\$0.06256	(\$0.00280)	\$3,261,654	\$3,414,476	\$152,822	
AJ's and BJ's at different rates due to billing cycle	2,889,036								(\$26,319)	\$126,503
Aug 2014	54,730,023		\$0.06108		\$0.06761	(\$0.00653)	\$3,342,910	\$3,700,297	\$357,387	
AJ's and BJ's at different rates due to billing cycle	2,818,150								\$5,824	\$363,211
Sept 2014	50,322,203		\$0.08049		\$0.07963	\$0.00086	\$4,050,434	\$4,007,157	(\$43,277)	
AJ's and BJ's at different rates due to billing cycle	5,585,631								\$25,896	(\$17,381)
Oct 2014	47,498,066		\$0.07492		\$0.10014	(\$0.02522)	\$3,558,555	\$4,756,456	\$1,197,901	
AJ's and BJ's at different rates due to billing cycle	2,559,810								(\$6,575)	\$1,191,326
Nov 2014	46,543,025		\$0.09901		\$0.08232	\$0.01669	\$4,608,225	\$3,831,422	(\$776,803)	
AJ's and BJ's at different rates due to billing cycle	2,443,260								\$53,923	(\$722,880)
Dec 2014	48,932,122		\$0.07318		\$0.07444	(\$0.00126)	\$3,580,853	\$3,642,507	\$61,654	
AJ's and BJ's at different rates due to billing cycle	2,585,209								(\$51,108)	\$10,546
	634,128,090	-	\$0.05282		\$0.05638	(\$0.00356)	\$31,988,740	\$33,321,854	\$1,176,484	\$1,176,484

BJ = Billing Journal

AJ = Adjustment Journal

		Class B (Non RPP and Non Class A) RSVA GA Analysis - Allocation Method								
2015	Class B Non-RPP Spot - Billed on 1st Estimate kWh *	Class B Non-RPP Spot - Billed on Actual kWh *	First Estimate GA \$/kWh	2nd Estimate GA \$/kWh	Actual GA \$/kWh	Retail - Final \$/kWh	Class B Non-RPP @ Retail GA	Class B Non-RPP @ Actual GA	Est. Variance Retail less Final	Est. Variance Total
Consumption Month										
Jan 2015 consumption	51,631,198		\$0.05549		\$0.05068	\$0.00481	\$2,865,015	\$2,616,669	(\$248,346)	
AJ's and BJ's at different rates due to billing cycle	3,852,037								(\$7,628)	(\$255,974)
Feb 2015 consumption	49,292,641		\$0.06981		\$0.03961	\$0.03020	\$3,441,119	\$1,952,482	(\$1,488,638)	
AJ's and BJ's at different rates due to billing cycle	2,790,952								\$3,661	(\$1,484,977)
Mar 2015 consumption	50,704,312	413,528	\$0.03604		\$0.06290	(\$0.02686)	\$1,827,383	\$3,189,301	\$1,361,918	
AJ's and BJ's at different rates due to billing cycle	1,749,271								(\$51,892)	\$1,310,026
Apr 2015 consumption	-	45,463,477	\$0.06705		\$0.09559	(\$0.02854)	\$0	\$0	\$0	
March consumption		713,152	\$0.03604		\$0.06290	(\$0.02686)	\$0	\$0	\$0	
AJ's and BJ's at different rates due to billing cycle	(6,195,370)								\$36,991	\$36,991
May 2015 consumption		48,312,434	\$0.09416		\$0.09668	(\$0.00252)	\$0	\$0	\$0	
April consumption		2,355,493	\$0.06705		\$0.09559	(\$0.02854)	\$0	\$0	\$0	
AJ's and BJ's at different rates due to billing cycle	8,925,714								\$52,102	\$52,102
June 2015 consumption	48,391,644	1,397,671	\$0.09228		\$0.09540	(\$0.00312)	\$4,465,581	\$4,616,563	\$150,982	
May consumption		2,037,033	\$0.09416		\$0.09668	(\$0.00252)	\$0	\$0	\$0	
AJ's and BJ's at different rates due to billing cycle	439,054								(\$4,170)	\$146,812
July 2015 consumption		53,604,890	\$0.08888		\$0.07883	\$0.01005	\$0	\$0	\$0	
June consumption		2,309,106	\$0.09228		\$0.09540	(\$0.00312)	\$0	\$0	\$0	
AJ's and BJ's at different rates due to billing cycle	3,250,533								(\$31,820)	(\$31,820)
Aug 2015 consumption		54,274,654	\$0.08805		\$0.08010	\$0.00795	\$0	\$0	\$0	
July consumption		2,420,911	\$0.08888		\$0.07883	\$0.01005	\$0	\$0	\$0	
AJ's and BJ's at different rates due to billing cycle	1,578,151								(\$14,086)	(\$14,086)
Sept 2015 consumption		50,500,031	\$0.08270		\$0.06703	\$0.01567	\$0	\$0	\$0	
August consumption		2,753,614	\$0.08805		\$0.08010	\$0.00795	\$0	\$0	\$0	
AJ's and BJ's at different rates due to billing cycle	2,837,293								(\$37,813)	(\$37,813)
Oct 2015 consumption		46,695,170	\$0.06371		\$0.07544	(\$0.01173)	\$0	\$0	\$0	
September consumption		2,071,043	\$0.08270		\$0.06703	\$0.01567	\$0	\$0	\$0	
AJ's and BJ's at different rates due to billing cycle	2,048,749								\$17,875	\$17,875
Nov 2015 consumption		45,805,174	\$0.07623		\$0.11320	(\$0.03697)	\$0	\$0	\$0	
October consumption		1,904,509	\$0.06371		\$0.07544	(\$0.01173)	\$0	\$0	\$0	
AJ's and BJ's at different rates due to billing cycle	907,883								\$19,793	\$19,793
Dec 2015 consumption		48,130,631	\$0.11462		\$0.09471	\$0.01991	\$0	\$0	\$0	
November consumption		2,212,247	\$0.07623		\$0.11320	(\$0.03697)	\$0	\$0	\$0	
AJ's and BJ's at different rates due to billing cycle	793,398								(\$17,299)	(\$17,299)
	222,997,460	411,162,521	\$0.07709		\$0.08011	(\$0.00301)	\$12,599,099	\$12,375,015	(\$258,370)	(\$258,370)

<b>Total</b>	<b>\$918,114</b>	<b>\$918,114</b>
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BJ = Billing Journal

AJ = Adjustment Journal

### **Attachment 3**

#### **Account 1588 and Account 1589 Continuity Schedule**

## Continuity Schedule - Account #1588 RSVA - Power and #1589 RSVA - Global Adjustment

	Excludes Carrying Charges			1588 Carrying Charges			Excludes Carrying Charges			1589 Carrying Charges			Total		
	GA True UP	Total 1588	Revised GL	1588 Carrying Charges	1588 Carrying Charges True-Up	Revised 1588 Carrying Charges	GA True UP	Non-RPP GA Variance	Revised GL	1589 Carrying Charges	1589 Carrying Charges True-Up	Revised 1589 Carrying Charges	Total Principal	Total CC	Total Principal and CC
Balance at Jan 1, 2014	(6,269,441)		(6,269,441)	(204,787)		(204,787)	5,291,581		5,291,581	55,598		55,598	(977,860)	(149,189)	(1,127,049)
Dispose 2012 Balances in 2014	4,719,278		4,719,278	197,022		197,022	(3,681,341)		(3,681,341)	(114,939)		(114,939)	1,037,937	82,083	1,120,021
2013 Activity	(1,550,163)	-	(1,550,163)	(7,765)	-	(7,765)	1,610,241	-	1,610,241	(59,340)	-	(59,340)	60,077	(67,105)	(7,028)
1-Jan-14	1,897,968	(1,772,305)	125,663	(8,860)		(8,860)	(3,195,247)	1,772,305	(1,422,942)	1,189		1,189	(1,297,279)	(7,671)	(1,304,950)
1-Feb-14	559,338	(1,292,969)	(733,631)	(7,559)		(7,559)	(1,787,915)	1,292,969	(494,946)	10,848		10,848	(1,228,577)	3,289	(1,225,289)
1-Mar-14	(706,927)	(488,098)	(1,195,025)	(10,086)		(10,086)	(1,056,745)	488,098	(568,647)	4,023		4,023	(1,763,672)	(6,063)	(1,769,735)
1-Apr-14	(2,942,410)	(643,955)	(3,586,365)	(8,793)		(8,793)	1,642,846	643,955	2,286,801	3,250		3,250	(1,299,564)	(5,543)	(1,305,107)
1-May-14	(648,120)	2,851,103	2,202,983	(9,942)		(9,942)	3,842,269	(2,851,103)	991,166	2,701		2,701	3,194,148	(7,241)	3,186,907
1-Jun-14	666,558	2,268,534	2,935,092	(3,510)		(3,510)	1,702,248	(2,268,534)	(566,286)	1,129		1,129	2,368,806	(2,382)	2,366,424
1-Jul-14	84,223	214,273	298,496	(3,488)		(3,488)	340,776	(214,273)	126,503	2,693		2,693	424,999	(796)	424,203
1-Aug-14	(265,166)	18,291	(246,875)	(3,770)		(3,770)	381,502	(18,291)	363,211	3,439		3,439	116,337	(331)	116,006
1-Sep-14	(806,811)	601,805	(205,007)	(4,851)		(4,851)	584,424	(601,805)	(17,381)	3,831		3,831	(222,388)	(1,020)	(223,408)
1-Oct-14	(606,351)	(1,163,196)	(1,769,547)	(4,699)		(4,699)	28,130	1,163,196	1,191,326	4,362		4,362	(578,221)	(337)	(578,557)
1-Nov-14	(45,658)	1,539,332	1,493,674	(4,899)		(4,899)	816,452	(1,539,332)	(722,881)	3,565		3,565	770,794	(1,334)	769,460
1-Dec-14	(295,813)	(480,768)	(776,581)	(4,235)	(10,275)	(14,510)	(470,222)	480,768	10,546	4,703	10,275	14,978	(766,035)	468	(765,568)
2014 Activity	(3,109,170)	1,652,047	(1,457,122)	(74,694)	(10,275)	(84,968)	2,828,517	(1,652,047)	1,176,470	45,733	10,275	56,008	(280,653)	(28,960)	(309,613)
GL Balance December 31, 2014	(4,659,333)	1,652,047	(3,007,286)	(82,458)	(10,275)	(92,733)	4,438,758	(1,652,047)	2,786,710	(13,607)	10,275	(3,332)	(220,575)	(96,065)	(316,641)
Dispose 2013 balances in 2015	1,550,163		1,550,163	38,148	-	38,148	(1,610,241)		(1,610,241)	27,779	-	27,779	(60,077)	65,927	5,850
2014 Activity	(3,109,170)	1,652,047	(1,457,122)	(44,310)	(10,275)	(54,585)	2,828,517	(1,652,047)	1,176,470	14,172	10,275	24,447	(280,653)	(30,138)	(310,791)
1-Jan-15	(188,622)	(951,473)	(1,140,095)	(4,235)		(4,235)	(1,207,447)	951,473	(255,974)	4,703		4,703	(1,396,069)	468	(1,395,601)
1-Feb-15	1,894,678	101,960	1,996,638	(5,043)		(5,043)	(1,383,017)	(101,960)	(1,484,977)	3,894		3,894	511,661	(1,148)	510,513
1-Mar-15	(1,109,959)	(2,132,219)	(3,242,178)	(6,384)		(6,384)	(822,193)	2,132,219	1,310,026	3,652		3,652	(1,932,152)	(2,732)	(1,934,884)
1-Apr-15	280,184	1,874,427	2,154,610	(4,993)		(4,993)	1,911,418	(1,874,427)	36,991	1,335		1,335	2,191,602	(3,659)	2,187,943
1-May-15	2,489	1,245,361	1,247,850	(2,241)		(2,241)	1,297,463	(1,245,361)	52,102	1,429		1,429	1,299,952	(812)	1,299,140
1-Jun-15	(511,120)	60,116	(451,004)	(1,885)		(1,885)	206,928	(60,116)	146,812	1,712		1,712	(304,192)	(172)	(304,364)
1-Jul-15	21,848	710,362	732,210	(2,469)		(2,469)	678,542	(710,362)	(31,820)	1,540		1,540	700,389	(929)	699,460
1-Aug-15	(173,425)	(425,835)	(599,260)	(2,177)		(2,177)	(439,921)	425,835	(14,086)	741		741	(613,346)	(1,436)	(614,782)
1-Sep-15	(924,335)	(1,673,387)	(2,597,722)	(3,169)		(3,169)	(1,711,200)	1,673,387	(37,813)	1,504		1,504	(2,635,535)	(1,665)	(2,637,200)
1-Oct-15	(887,895)	(502,725)	(1,390,620)	(4,190)		(4,190)	(484,850)	502,725	17,875	602		602	(1,372,745)	(3,588)	(1,376,333)
1-Nov-15	63,783	2,136,536	2,200,319	(3,802)		(3,802)	2,156,329	(2,136,536)	19,793	370		370	2,220,112	(3,432)	2,216,680
1-Dec-15	3,749	(188,978)	(185,229)	(3,736)	12,865	9,129	(206,277)	188,978	(17,299)	2,397	(12,865)	(10,468)	(202,528)	(1,339)	(203,867)
2015 Activity	(1,528,624)	254,143	(1,274,481)	(44,323)	12,865	(31,458)	(4,226)	(254,143)	(258,369)	23,879	(12,865)	11,014	(1,532,850)	(20,444)	(1,553,294)
Dispose 2014 balances in 2016 did not meet threshold	0						-						-	-	-
Claim in 2017 IRM	(4,637,793)	1,906,190	(2,731,603)	(88,633)	2,590	(86,043)	2,824,291	(1,906,190)	918,101	38,051	(2,590)	35,461	(1,813,502)	(50,582)	(1,864,085)

Total Non-RPP GA Variance = \$918,101 agrees to the OEB Global Adjustment Analysis Template in Attachment 2

## **Attachment 4**

### **Revised 2017 IRM Rate Generator Model**



Ontario Energy Board

# Incentive Regulation Model for 2017 Filers

## Quick Links

Ontario Energy Board's 2017 Electricity  
Distribution Rates Webpage

Chapter 3 of the Filing Requirements for  
Electricity Distribution Rate Applications – 2016  
Edition for 2017 Rate Applications

Version 1.3

Utility Name	Niagara Peninsula Energy Inc.
Assigned EB Number	EB-2016-0094
Name of Contact and Title	Suzanne Wilson, Vice-President Finance
Phone Number	905-353-6004
Email Address	Suzanne.Wilson@npei.ca
We are applying for rates effective	Monday, May 01, 2017
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2015
Please indicate the last Cost of Service Re-Basing Year	2015

## Notes

☐ Pale green cells represent input cells.



# Incentive Regulation Model for 2017 File

## Niagara Peninsula Energy Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0090 & EB-2015-0328

## RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.94
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$	(0.14)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	0.93
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kWh	(0.0030)
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the account-holder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(45.00)
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#### Class F



# Incentive Regulation Model for 2017 File

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

## Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

## Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

## Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.05
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$	(0.30)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2017	\$	2.73
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kWh	(0.0030)
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103.43
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$	(0.57)
Distribution Volumetric Rate	\$/kW	3.3809
Low Voltage Service Rate	\$/kW	0.1612
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kW	(1.1427)
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$/kW	(0.0361)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8580

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	19.65
Rate Rider for Adjustment to 2015 Interim Rates (per customer) - effective until April 30, 2017	\$	(0.18)
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kWh	(0.0030)
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.09
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$	(0.13)
Distribution Volumetric Rate	\$/kW	21.3249
Low Voltage Service Rate	\$/kW	0.1347
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kW	(1.1122)
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$/kW	(0.1612)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9593
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5526

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.21
Rate Rider for Adjustment to 2015 Interim Rates (per connection) - effective until April 30, 2017	\$	(0.01)
Distribution Volumetric Rate	\$/kW	4.7185
Low Voltage Service Rate	\$/kW	0.1239
Rate Rider for Disposition of Account 1576 - effective until April 30, 2017	\$/kW	(1.0585)
Rate Rider for Adjustment to 2015 Interim Rates - effective until April 30, 2017	\$/kW	(0.0493)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4275

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Regulation Model for 2017 File

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2017 File

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



# Incentive Regulation Model for 2017 File

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### Customer Administration

Returned cheque charge (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service install & remove - overhead - no transformer	\$	500.00
Temporary Service install & remove - underground - no transformer	\$	300.00
Temporary Service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles	\$	22.35

(with the exception of wireless attachments)



Ontario Energy Board

# Incentive Regulation Model for 2017 File

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# Incentive Regulation Model for 2017 File

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0479

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0374

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2010	Transactions <sup>2</sup> Debit/ (Credit) during 2010	OEB-Approved Disposition during 2010	Principal Adjustments <sup>1</sup> during 2010	Closing Principal Balance as of Dec 31, 2010	Opening Interest Amounts as of Jan 1, 2010	Interest Jan 1 to Dec 31, 2010	OEB-Approved Disposition during 2010	Interest Adjustments <sup>1</sup> during 2010	Closing Interest Amounts as of Dec 31, 2010
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
Variance WMS – Sub-account CBR Class A	1580					0					0
Variance WMS – Sub-account CBR Class B	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power	1588					0					0
RSVA - Global Adjustment	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
- If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.
- Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

2011										2012					
Opening Principal Amounts as of Jan 1, 2011	Transactions <sup>2</sup> Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments <sup>1</sup> during 2011	Closing Interest Amounts as of Dec 31, 2011	Opening Principal Amounts as of Jan 1, 2012	Transactions <sup>2</sup> Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012
0				0	0				0	0			(123,432)	(123,432)	0
0				0	0				0	0				0	0
0				0	0				0	0			(3,164,722)	(3,164,722)	0
0				0	0				0	0				0	0
0				0	0				0	0				0	0
0				0	0				0	0			876,443	876,443	0
0				0	0				0	0			650,143	650,143	0
0				0	0				0	0			(4,719,278)	(4,719,278)	0
0				0	0				0	0			3,681,340	3,681,340	0
0				0	0				0	0				0	0
0				0	0				0	0			(1,776,570)	(1,776,570)	0
0				0	0				0	0			(43,770)	(43,770)	0
0				0	0				0	0				0	0
0				0	0				0	0				0	0
0				0	0				0	0				0	0
0				0	0				0	0				0	0
0				0	0				0	0				0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	3,681,340	3,681,340	0
0	0	0	0	0	0	0	0	0	0	0	0	0	(8,301,187)	(8,301,187)	0
0	0	0	0	0	0	0	0	0	0	0	0	0	(4,619,847)	(4,619,847)	0
				0					0	0				0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	(4,619,847)	(4,619,847)	0

				2013											
Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions <sup>2</sup> Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments <sup>1</sup> during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec 31, 2013	Opening Principal Amounts as of Jan 1, 2014	Transactions <sup>2</sup> Debit/ (Credit) during 2014
		1,664	1,664	(123,432)	67,739			(55,694)	1,664	3,070			4,734	(55,694)	99,352
			0	0	36,447			36,447	0	509			509	36,447	(10,120)
		(29,963)	(29,963)	(3,164,722)	(916,481)			(4,081,203)	(29,963)	(40,248)			(70,211)	(4,081,203)	(380,379)
			0	0				0	0				0	0	
			0	0				0	0				0	0	
		10,477	10,477	876,443	606,068			1,482,511	10,477	10,347			20,823	1,482,511	376,405
		(850)	(850)	650,143	394,500			1,044,642	(850)	6,819			5,969	1,044,642	326,752
		(104,524)	(104,524)	(4,719,278)	(1,550,163)			(6,269,441)	(104,524)	(100,263)			(204,787)	(6,269,441)	(3,109,170)
		42,784	42,784	3,681,340	1,610,241			5,291,581	42,784	12,814			55,598	5,291,581	2,828,517
			0	0				0	0				0	0	
		1,695,251	1,695,251	(1,776,570)	4,442			(1,772,128)	1,695,251	(39,697)			1,655,554	(1,772,128)	(4,442)
		(64,405)	(64,405)	(43,770)	(2,161)			(45,931)	(64,405)	822			(63,583)	(45,931)	2,161
			0	0				0	0				0	0	
			0	0				0	0				0	0	
			0	0				0	0				0	0	
			0	0				0	0				0	0	1,993,400
			0	0				0	0				0	0	
0	0	42,784	42,784	3,681,340	1,610,241	0	0	5,291,581	42,784	12,814	0	0	55,598	5,291,581	2,828,517
0	0	1,507,650	1,507,650	(8,301,187)	(1,359,610)	0	0	(9,660,797)	1,507,650	(158,641)	0	0	1,349,010	(9,660,797)	(706,041)
0	0	1,550,434	1,550,434	(4,619,847)	250,631	0	0	(4,369,216)	1,550,434	(145,826)	0	0	1,404,608	(4,369,216)	2,122,476
			0	0				0	0				0	0	
0	0	1,550,434	1,550,434	(4,619,847)	250,631	0	0	(4,369,216)	1,550,434	(145,826)	0	0	1,404,608	(4,369,216)	2,122,476

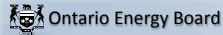
2014								2015								
OEB-Approved Disposition during 2014	Principal Adjustments <sup>1</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>1</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014	Opening Principal Amounts as of Jan 1, 2015	Transactions <sup>2</sup> Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>1</sup> during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015
(123,432)		167,090	4,734	1,548	(755)		7,037	167,090	475,769	67,738		575,120	7,037	4,074	6,817	
		26,327	509	483			992	26,327	(21,091)	36,447		(31,211)	992	83	1,223	
(3,164,722)		(1,296,860)	(70,211)	(25,477)	(91,992)		(3,697)	(1,296,860)	(2,698,822)	(916,482)		(3,079,200)	(3,697)	(12,287)	3,818	
		0	0				0	0				0	0			
		0	0				0	0	338,467			338,467		1,134		
876,442		982,474	20,823	17,148	27,655		10,317	982,474	(54,118)	606,069		322,287	10,317	9,326	5,047	
650,143		721,251	5,969	12,518	11,893		6,594	721,251	(738,838)	394,500		(412,086)	6,594	7,299	1,808	
(4,719,278)	1,652,047	(3,007,285)	(204,787)	(74,694)	(197,022)	(10,275)	(92,733)	(3,007,285)	(1,528,623)	(1,550,163)	254,143	(2,731,603)	(92,733)	(44,323)	(38,148)	12,865
3,681,341	(1,652,047)	2,786,710	55,598	45,733	114,939	10,275	(3,332)	2,786,710	(4,226)	1,610,240	(254,143)	918,100	(3,332)	23,878	(27,779)	(12,865)
		0	0				0	0				0	0			
(1,776,570)		(0)	1,655,554	17,934	1,673,488		0	(0)				(0)	0			
(43,770)		(0)	(63,583)	(1,358)	(64,941)		0	(0)				(0)	0			
		0	0				0	0				0	0			
		0	0				0	0				0	0			
4,619,847		(2,626,447)	0	(31,875)	(1,473,265)		1,441,390	(2,626,447)	1,029,949			(1,596,498)	1,441,390	(20,742)		
		0	0				0	0	(251,150)	(545,693)		294,543	0	1,919	46,937	
3,681,341	(1,652,047)	2,786,710	55,598	45,733	114,939	10,275	(3,332)	2,786,710	(4,226)	1,610,240	(254,143)	918,100	(3,332)	23,878	(27,779)	(12,865)
(3,681,340)	1,652,047	(5,033,450)	1,349,010	(83,772)	(114,939)	(10,275)	1,369,901	(5,033,450)	(3,448,458)	(1,907,583)	254,143	(6,320,181)	1,369,901	(53,518)	27,503	12,865
0	0	(2,246,740)	1,404,608	(38,039)	(0)	0	1,366,570	(2,246,740)	(3,452,684)	(297,343)	0	(5,402,081)	1,366,570	(29,640)	(277)	0
		0	0				0	0	477,114	0		477,114	0	12,822		
0	0	(2,246,740)	1,404,608	(38,039)	(0)	0	1,366,570	(2,246,740)	(2,975,570)	(297,343)	0	(4,924,967)	1,366,570	(16,817)	(277)	0

If you have a Class A customer, 1580 sub-account CBR Class B will be disposed through a rate rider calculated outside the model (if significant).

If you have only Class B customers, the balance applicable to Class B will be allocated and disposed with account 1580.

Please click if you have one or more Class A customers. ☐

Closing Interest Amounts as of Dec 31, 15	2016				Projected Interest on Dec-31-15 Balances				2.1.7 RRR	Variance RRR vs. 2015 Balance (Principal + Interest)
	Principal Disposition during 2016 - instructed by OEB	Interest Disposition during 2016 - instructed by OEB	Closing Principal Balances as of Dec 31, 2016 Adjusted for Dispositions during 2016	Closing Interest Balances as of Dec 31, 15 Adjusted for Disposition in 2016	Projected Interest from Jan 1, 2016 to December 31, 2016 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Projected Interest from January 1, 2017 to April 30, 2017 on Dec 31 -15 balance adjusted for disposition during 2016 <sup>3</sup>	Total Interest	Total Claim	As of Dec 31-15	
4,294			575,120	4,294	6,326	2,109	12,729	587,850	579,415	0
(148)			(31,211)	(148)	(343)	(114)	(606)	(31,817)	(31,360)	(1)
(19,802)			(3,079,200)	(19,802)	(33,871)	(11,290)	(64,963)	(3,144,164)	(2,759,401)	339,601
0			0	0			0	<input type="checkbox"/> Check to Dispose of Account (Disabled)	0	0
1,134			338,467	1,134	3,723	1,241	6,098	<input checked="" type="checkbox"/> Check to Dispose of Account	344,565	(339,601)
14,596			322,287	14,596	3,545	1,182	19,323	341,610	336,883	0
12,085			(412,086)	12,085	(4,533)	(1,511)	6,041	(406,045)	(400,001)	(0)
(86,043)			(2,731,603)	(86,043)	(30,048)	(10,016)	(126,107)	(2,857,710)	(4,726,427)	(1,908,781)
35,461			918,100	35,461	10,099	3,366	48,927	967,027	2,862,342	1,908,780
0			0	0			0	<input type="checkbox"/> Check to Dispose of Account	0	0
0			(0)	0			0	<input type="checkbox"/> Check to Dispose of Account	0	(0)
0			(0)	0			0	<input type="checkbox"/> Check to Dispose of Account	0	(0)
0			0	0			0	<input type="checkbox"/> Check to Dispose of Account	0	0
0			0	0			0	<input type="checkbox"/> Check to Dispose of Account	0	0
1,420,648			(1,596,498)	1,420,648	(17,561)	(5,854)	1,397,232	<input checked="" type="checkbox"/> Check to Dispose of Account	(199,266)	(175,851)
(45,018)			294,543	(45,018)			(45,018)	<input type="checkbox"/> Check to Dispose of Account	0	0
35,461	0	0	918,100	35,461	10,099	3,366	48,927	967,027	2,862,342	1,908,780
1,301,745	0	0	(6,320,181)	1,301,745	(72,762)	(24,254)	1,204,730	(5,364,977)	(6,927,217)	(1,908,781)
1,337,207	0	0	(5,402,081)	1,337,207	(62,663)	(20,888)	1,253,656	(4,397,950)	(4,064,875)	(1)
12,822			477,114	12,822	5,248	1,749	19,820	496,934	481,097	(8,839)
1,350,029	0	0	(4,924,967)	1,350,029	(57,415)	(19,138)	1,273,476	(3,901,016)	(3,583,778)	(8,840)



## Incentive Regulation Model for 2017 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the OEB.

YES

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers	Metered kW for Non- RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	424,304,413	0	27,150,258	0			424,304,413	0	70%	\$83,740	47,518
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	125,782,373	0	18,705,558	0			125,782,373	0	19%	\$150,772	4,471
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	644,165,900	1,640,396	581,251,576	1,495,147			644,165,900	1,640,396	10%	\$262,422	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,583,365	0	0	0			1,583,365	0	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	255,688	672	22,409	58			255,688	672	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,092,580	20,270	7,030,180	19,789			7,092,580	20,270	1%		
<b>Total</b>		1,203,184,319	1,661,338	634,159,981	1,514,994	0	0	1,203,184,319	1,661,338	100%	\$496,934	51,989

### Threshold Test

Total Claim (including Account 1568)	(\$3,901,016)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$4,397,950)
Threshold Test (Total claim per kWh) <sup>2</sup>	(\$0.0037)

1568 Account Balance from Continuity Schedule	\$496,934
Total Balance of Account 1568 in Column R DOES NOT MATCH the amount entered on the Continuity Schedule	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

## Incentive Regulation Model for 2017 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1595_(2014)	1568
					1550	1551	1580	1584	1586	1588		
RESIDENTIAL SERVICE CLASSIFICATION	35.3%	4.3%	91.4%	35.3%	207,306	(29,081)	(987,282)	120,469	(143,192)	(1,007,775)	(139,669)	83,740
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.5%	2.9%	8.6%	10.5%	61,455	(2,736)	(292,674)	35,712	(42,448)	(298,748)	(36,899)	150,772
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	53.5%	91.7%	0.0%	53.5%	314,726	0	(1,498,861)	182,892	(217,390)	(1,529,973)	(19,867)	262,422
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	774	0	(3,684)	450	(534)	(3,761)	(413)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	125	0	(595)	73	(86)	(607)	(64)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	1.1%	0.0%	0.6%	3,465	0	(16,503)	2,014	(2,394)	(16,846)	(2,352)	0
Total	100.0%	100.0%	100.0%	100.0%	587,850	(31,817)	(2,799,599)	341,610	(406,045)	(2,857,710)	(199,266)	496,934

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

## Incentive Regulation Model for 2017 Filers

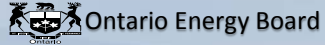
Below is a GA calculation based on non-RPP consumption data minus Class A consumption. If a Class B customer switched into Class A during the 2015 rate year click this checkbox: ☐

Identify the total billed consumption for former Class B customers prior to becoming Class A customers (i.e. Jan.1 to June 30, 2015) in column G.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2015 (partial and/or full year Class A customers)*	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
		kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	27,150,258		27,150,258	4.3%	\$41,401	\$0.0015 kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,705,558		18,705,558	2.9%	\$28,524	\$0.0015 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	581,251,576		581,251,576	91.7%	\$886,347	\$0.0015 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	22,409		22,409	0.0%	\$34	\$0.0015 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	7,030,180		7,030,180	1.1%	\$10,720	\$0.0015 kWh
<b>Total</b>		634,159,981	0	634,159,981	100.0%	\$967,027	



# Incentive Regulation Model for 2017 Filers

**Input required at cell C13 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) 

12
----

  
Proposed Rate Rider Recovery Period (in months) 

12
----

**Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Revenue Reconcila
RESIDENTIAL SERVICE CLASSIFICATION	kWh	424,304,413	0	424,304,413	0	(1,979,224)		(0.0047)		0.0002	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	125,782,373	0	125,782,373	0	(576,339)		(0.0046)		0.0012	
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	644,165,900	1,640,396	644,165,900	1,640,396	(2,768,473)		(1.6877)		0.1600	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,583,365	0	1,583,365	0	(7,169)		(0.0045)		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	255,688	672	255,688	672	(1,155)		(1.7191)		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,092,580	20,270	7,092,580	20,270	(32,616)		(1.6091)		0.0000	
											(5,364,976.64)

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Ontario Energy Board

# Incentive Regulation Model for 2017 Filers

## Summary - Sharing of Tax Change Forecast Amounts

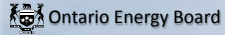
For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation  
(Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2015	2017
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate		15.000%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -



## Incentive Regulation Model for 2017 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.  
As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	424,304,413		0	0.00	S/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	125,782,373		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	644,165,900	1,640,396	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,583,365		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	255,688	672	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,092,580	20,270	0	0.0000	kW
<b>Total</b>		1,203,184,319	1,661,338	\$0		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



Ontario Energy Board

## Incentive Regulation Model for 2017 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	424,304,413	0	1.0479	444,628,594
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	424,304,413	0	1.0479	444,628,594
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	125,782,373	0	1.0479	131,807,349
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	125,782,373	0	1.0479	131,807,349
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6464	644,165,900	1,640,396		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8580	644,165,900	1,640,396		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	1,583,365	0	1.0479	1,659,208
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	1,583,365	0	1.0479	1,659,208
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9593	255,688	672		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5526	255,688	672		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0005	7,092,580	20,270		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4275	7,092,580	20,270		



Ontario Energy Board

## Incentive Regulation Model for 2017 Filers

Uniform Transmission Rates		Unit		2015		2016		2017	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.78			\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.86			\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00			\$	2.02	\$	2.02
Hydro One Sub-Transmission Rates		Unit		2015 - 2016		2016		2017	
				Jan - Apr 2015    May - Jan 2016		Feb - Dec 2016			
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.3396	\$	3.3396
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7791	\$	0.7791
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.7713	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5504	\$	2.5504
If needed, add extra host here. (I)		Unit		2015		2016		2017	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW					\$	2.8107	\$	2.8090
Line Connection Service Rate	kW					\$	0.5033	\$	0.5083
Transformation Connection Service Rate	kW	\$	1.77			\$	1.77		
Both Line and Transformation Connection Service Rate	kW	\$	1.77					\$	0.5083
If needed, add extra host here. (II)		Unit		2015		2016		2017	
Rate Description				Rate		Rate		Rate	
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$	-			\$	-	\$	-
				Historical 2015		Current 2016		Forecast 2017	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$								

Incentive Regulation Model for 2017 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				153,281	\$3.78	\$ 579,402	156,905	\$0.86	\$ 134,938	120,241	\$2.00	\$ 240,482	\$ 375,420
February				170,327	\$3.78	\$ 643,838	172,204	\$0.86	\$ 148,096	129,518	\$2.00	\$ 259,036	\$ 407,132
March				146,475	\$3.78	\$ 553,677	157,591	\$0.86	\$ 135,528	119,537	\$2.00	\$ 239,074	\$ 374,602
April				126,462	\$3.78	\$ 478,028	128,520	\$0.86	\$ 110,527	98,181	\$2.00	\$ 196,362	\$ 306,889
May				148,833	\$3.78	\$ 562,590	163,065	\$0.86	\$ 140,236	123,670	\$2.00	\$ 247,340	\$ 387,576
June				156,029	\$3.78	\$ 589,789	158,003	\$0.86	\$ 135,882	118,829	\$2.00	\$ 237,658	\$ 373,540
July				202,862	\$3.78	\$ 766,820	191,673	\$0.86	\$ 164,838	145,031	\$2.00	\$ 290,062	\$ 454,900
August				193,295	\$3.78	\$ 730,656	194,458	\$0.86	\$ 167,234	145,582	\$2.00	\$ 291,164	\$ 458,398
September				185,843	\$3.78	\$ 702,486	196,841	\$0.86	\$ 169,283	148,701	\$2.00	\$ 297,402	\$ 466,685
October				115,620	\$3.78	\$ 437,045	123,926	\$0.86	\$ 106,576	94,998	\$2.00	\$ 189,996	\$ 296,572
November				126,190	\$3.78	\$ 477,000	133,004	\$0.86	\$ 114,383	99,818	\$2.00	\$ 199,636	\$ 314,019
December				125,952	\$3.78	\$ 476,100	139,559	\$0.86	\$ 120,021	104,676	\$2.00	\$ 209,352	\$ 329,373
Total				1,851,172	\$ 3.78	\$ 6,997,430	1,915,748	\$ 0.86	\$ 1,647,544	1,448,782	\$ 2.00	\$ 2,897,564	\$ 4,545,107

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				41,847	\$3.23	\$ 135,165	42,314	\$0.65	\$ 27,504	24,800	\$1.62	\$ 40,176	\$ 67,680
February				43,194	\$3.23	\$ 139,516	43,607	\$0.65	\$ 28,345	26,706	\$1.62	\$ 43,263	\$ 71,608
March				35,824	\$3.23	\$ 115,712	35,985	\$0.65	\$ 23,390	21,518	\$1.62	\$ 34,860	\$ 58,250
April				31,754	\$3.23	\$ 102,565	33,176	\$0.65	\$ 21,565	18,700	\$1.62	\$ 30,293	\$ 51,858
May				36,280	\$3.41	\$ 123,791	36,519	\$0.79	\$ 28,773	20,932	\$1.80	\$ 37,714	\$ 66,488
June				40,669	\$3.41	\$ 138,767	40,677	\$0.79	\$ 32,050	23,134	\$1.80	\$ 41,682	\$ 73,732
July				48,401	\$3.41	\$ 165,147	48,409	\$0.79	\$ 38,141	26,695	\$1.80	\$ 48,100	\$ 86,241
August				47,665	\$3.41	\$ 162,636	47,736	\$0.79	\$ 37,611	26,093	\$1.80	\$ 47,015	\$ 84,626
September				47,949	\$3.41	\$ 163,808	47,961	\$0.79	\$ 37,788	26,788	\$1.80	\$ 48,267	\$ 86,055
October				33,955	\$3.41	\$ 115,858	33,996	\$0.79	\$ 26,786	19,667	\$1.80	\$ 35,435	\$ 62,221
November				36,665	\$3.41	\$ 125,103	36,665	\$0.79	\$ 28,888	21,115	\$1.80	\$ 38,046	\$ 66,934
December				37,969	\$3.41	\$ 129,555	38,089	\$0.79	\$ 30,011	22,089	\$1.80	\$ 39,800	\$ 69,810
Total				482,171	\$ 3.35	\$ 1,617,423	485,136	\$ 0.74	\$ 360,853	278,236	\$ 1.74	\$ 484,651	\$ 845,504

Add Extra Host Here (I) GPI - Niagara West				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										8,979	\$ 1.7700	\$ 15,893	\$ 15,893
February										15,198	\$ 1.7700	\$ 26,901	\$ 26,901
March										11,365	\$ 1.7700	\$ 20,116	\$ 20,116
April										8,288	\$ 1.7700	\$ 14,670	\$ 14,670
May										7,065	\$ 1.7700	\$ 12,506	\$ 12,506
June										9,221	\$ 1.7700	\$ 16,321	\$ 16,321
July										13,211	\$ 1.7700	\$ 23,383	\$ 23,383
August										10,646	\$ 1.7700	\$ 18,843	\$ 18,843
September										11,215	\$ 1.7700	\$ 19,850	\$ 19,850
October										8,264	\$ 1.7700	\$ 14,627	\$ 14,627
November										9,502	\$ 1.7700	\$ 16,818	\$ 16,818
December										9,600	\$ 1.7700	\$ 16,992	\$ 16,992
Total				-	\$ -	\$ -	-	\$ -	\$ -	122,554	\$ 1.77	\$ 216,921	\$ 216,921

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				195,128	\$ 3.6620	\$ 714,567	199,219	\$ 0.8154	\$ 162,443	154,020	\$ 1.9254	\$ 296,551	\$ 458,994
February				213,521	\$ 3.6687	\$ 783,354	215,812	\$ 0.8176	\$ 176,441	171,422	\$ 1.9204	\$ 329,200	\$ 505,641
March				182,299	\$ 3.6719	\$ 669,388	193,576	\$ 0.8210	\$ 158,918	152,420	\$ 1.9292	\$ 294,049	\$ 452,968
April				158,216	\$ 3.6696	\$ 580,593	161,697	\$ 0.8169	\$ 132,092	125,169	\$ 1.9280	\$ 241,326	\$ 373,418
May				185,113	\$ 3.7079	\$ 686,381	199,585	\$ 0.8468	\$ 169,010	151,667	\$ 1.9619	\$ 297,560	\$ 466,570
June				196,698	\$ 3.7039	\$ 728,556	198,680	\$ 0.8452	\$ 167,932	151,184	\$ 1.9556	\$ 295,661	\$ 463,593
July				251,263	\$ 3.7091	\$ 931,967	240,081	\$ 0.8455	\$ 202,980	184,937	\$ 1.9550	\$ 361,545	\$ 564,525
August				240,960	\$ 3.7072	\$ 893,292	242,193	\$ 0.8458	\$ 204,845	182,321	\$ 1.9582	\$ 357,022	\$ 561,866
September				233,792	\$ 3.7045	\$ 866,093	244,802	\$ 0.8459	\$ 207,072	186,704	\$ 1.9577	\$ 365,519	\$ 572,591
October				149,575	\$ 3.6965	\$ 552,902	157,922	\$ 0.8445	\$ 133,362	122,928	\$ 1.9528	\$ 240,058	\$ 373,420
November				162,855	\$ 3.6972	\$ 602,103	169,668	\$ 0.8444	\$ 143,271	130,435	\$ 1.9512	\$ 254,499	\$ 397,770
December				163,922	\$ 3.6948	\$ 605,655	177,649	\$ 0.8445	\$ 150,032	136,365	\$ 1.9517	\$ 266,144	\$ 416,176
Total				2,333,343	\$ 3.69	\$ 8,614,853	2,400,884	\$ 0.84	\$ 2,008,396	1,849,572	\$ 1.95	\$ 3,599,135	\$ 5,607,532

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	153,281	\$ 3.6600	\$ 561,009	156,905	\$ 0.8700	\$ 136,507	120,241	\$ 2.0200	\$ 242,887		\$ 379,394		
February	170,327	\$ 3.6600	\$ 623,398	172,204	\$ 0.8700	\$ 149,818	129,518	\$ 2.0200	\$ 261,626		\$ 411,444		
March	146,475	\$ 3.6600	\$ 536,100	157,591	\$ 0.8700	\$ 137,104	119,537	\$ 2.0200	\$ 241,465		\$ 378,569		
April	126,462	\$ 3.6600	\$ 462,853	128,520	\$ 0.8700	\$ 111,813	98,181	\$ 2.0200	\$ 198,326		\$ 310,138		
May	148,833	\$ 3.6600	\$ 544,730	163,065	\$ 0.8700	\$ 141,867	123,670	\$ 2.0200	\$ 249,813		\$ 391,680		
June	156,029	\$ 3.6600	\$ 571,066	158,003	\$ 0.8700	\$ 137,462	118,829	\$ 2.0200	\$ 240,035		\$ 377,497		
July	202,862	\$ 3.6600	\$ 742,476	191,673	\$ 0.8700	\$ 166,755	145,031	\$ 2.0200	\$ 292,962		\$ 459,717		
August	193,295	\$ 3.6600	\$ 707,461	194,458	\$ 0.8700	\$ 169,178	145,582	\$ 2.0200	\$ 294,076		\$ 463,254		
September	185,843	\$ 3.6600	\$ 680,185	196,841	\$ 0.8700	\$ 171,252	148,701	\$ 2.0200	\$ 300,376		\$ 471,628		
October	115,620	\$ 3.6600	\$ 423,170	123,926	\$ 0.8700	\$ 107,815	94,998	\$ 2.0200	\$ 191,896		\$ 299,711		
November	118,114	\$ 3.6600	\$ 432,298	123,502	\$ 0.8700	\$ 107,447	99,818	\$ 2.0200	\$ 201,632		\$ 309,079		
December	117,879	\$ 3.6600	\$ 431,437	129,959	\$ 0.8700	\$ 113,064	104,676	\$ 2.0200	\$ 211,446		\$ 324,510		
Total	1,835,022	\$ 3.66	\$ 6,716,181	1,896,647	\$ 0.87	\$ 1,650,083	1,448,782	\$ 2.02	\$ 2,926,539		\$ 4,576,622		

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	41,847	\$ 3.4121	\$ 142,785	42,314	\$ 0.7879	\$ 33,340	24,800	\$ 1.8018	\$ 44,685		\$ 78,024		
February	43,194	\$ 3.3396	\$ 144,250	43,607	\$ 0.7791	\$ 33,974	26,706	\$ 1.7713	\$ 47,304		\$ 81,278		
March	35,824	\$ 3.3396	\$ 119,638	35,985	\$ 0.7791	\$ 28,036	21,518	\$ 1.7713	\$ 38,116		\$ 66,152		
April	31,754	\$ 3.3396	\$ 106,045	33,176	\$ 0.7791	\$ 25,848	18,700	\$ 1.7713	\$ 33,123		\$ 58,970		
May	36,280	\$ 3.3396	\$ 121,161	36,519	\$ 0.7791	\$ 28,452	20,932	\$ 1.7713	\$ 37,076		\$ 65,528		
June	40,669	\$ 3.3396	\$ 135,819	40,677	\$ 0.7791	\$ 31,692	23,134	\$ 1.7713	\$ 40,977		\$ 72,669		
July	48,401	\$ 3.3396	\$ 161,638	48,409	\$ 0.7791	\$ 37,715	26,695	\$ 1.7713	\$ 47,285		\$ 85,001		
August	47,665	\$ 3.3396	\$ 159,181	47,736	\$ 0.7791	\$ 37,191	26,093	\$ 1.7713	\$ 46,219		\$ 83,410		
September	47,949	\$ 3.3396	\$ 160,131	47,961	\$ 0.7791	\$ 37,366	26,788	\$ 1.7713	\$ 47,450		\$ 84,816		
October	33,955	\$ 3.3396	\$ 113,396	33,996	\$ 0.7791	\$ 26,487	19,667	\$ 1.7713	\$ 34,836		\$ 61,322		
November	36,665	\$ 3.3396	\$ 122,445	36,665	\$ 0.7791	\$ 28,565	21,115	\$ 1.7713	\$ 37,402		\$ 65,967		
December	37,969	\$ 3.3396	\$ 126,803	38,089	\$ 0.7791	\$ 29,675	22,089	\$ 1.7713	\$ 39,126		\$ 68,801		
Total	482,171	\$ 3.35	\$ 1,613,291	485,136	\$ 0.78	\$ 378,342	278,236	\$ 1.77	\$ 493,597		\$ 871,938		

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -	8,979	\$ 1.7700	\$ 15,893		\$ 15,893		
February	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -	15,198	\$ 1.7700	\$ 26,901		\$ 26,901		
March	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -	11,365	\$ 1.7700	\$ 20,116		\$ 20,116		
April	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -	8,288	\$ 1.7700	\$ 14,670		\$ 14,670		
May	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -	7,065	\$ 1.7700	\$ 12,506		\$ 12,506		
June	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -	9,221	\$ 1.7700	\$ 16,321		\$ 16,321		
July	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -	13,211	\$ 1.7700	\$ 23,383		\$ 23,383		
August	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -	10,646	\$ 1.7700	\$ 18,843		\$ 18,843		
September	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -					\$ -		
October	-	\$ 2.8107	\$ -	-	\$ 0.5033	\$ -					\$ -		
November	8,076	\$ 2.8107	\$ 22,700	9,502	\$ 0.5033	\$ 4,782					\$ 4,782		
December	8,073	\$ 2.8107	\$ 22,692	9,600	\$ 0.5033	\$ 4,832					\$ 4,832		
Total	16,150	\$ 2.81	\$ 45,392	19,102	\$ 0.50	\$ 9,614	83,973	\$ 1.77	\$ 148,633		\$ 158,247		

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		\$ -		

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount		
January	195,128	\$ 3.6068	\$ 703,794	199,219	\$ 0.8526	\$ 169,847	154,020	\$ 1.9703	\$ 303,464		\$ 473,311		
February	213,521	\$ 3.5952	\$ 767,649	215,812	\$ 0.8516	\$ 183,792	171,422	\$ 1.9591	\$ 335,831		\$ 519,624		
March	182,299	\$ 3.5970	\$ 655,738	193,576	\$ 0.8531	\$ 165,140	152,420	\$ 1.9662	\$ 299,696		\$ 464,836		
April	158,216	\$ 3.5957	\$ 568,897	161,697	\$ 0.8513	\$ 137,660	125,169	\$ 1.9663	\$ 246,118		\$ 383,779		
May	185,113	\$ 3.5972	\$ 665,891	199,585	\$ 0.8534	\$ 170,319	151,667	\$ 1.9740	\$ 299,395		\$ 469,714		
June	196,698	\$ 3.5938	\$ 706,884	198,680	\$ 0.8514	\$ 169,154	151,184	\$ 1.9667	\$ 297,332		\$ 466,486		
July	251,263	\$ 3.5983	\$ 904,114	240,081	\$ 0.8517	\$ 204,470	184,937	\$ 1.9662	\$ 363,631		\$ 568,102		
August	240,960	\$ 3.5966	\$ 866,641	242,193	\$ 0.8521	\$ 206,369	182,321	\$ 1.9698	\$ 359,138		\$ 565,507		
September	233,792	\$ 3.5943	\$ 840,316	244,802	\$ 0.8522	\$ 208,618	175,489	\$ 1.9820	\$ 347,826		\$ 556,444		
October	149,575	\$ 3.5873	\$ 536,566	157,922	\$ 0.8504	\$ 134,302	114,865	\$ 1.9773	\$ 226,731		\$ 361,033		
November	162,855	\$ 3.5457	\$ 577,443	169,668	\$ 0.8298	\$ 140,794	120,933	\$ 1.9766	\$ 239,034		\$ 379,828		
December	163,922	\$ 3.5440	\$ 580,932	177,649	\$ 0.8307	\$ 147,572	126,765	\$ 1.9767	\$ 250,571		\$ 398,143		
Total	2,333,343	\$ 3.59	\$ 8,374,865	2,400,884	\$ 0.85	\$ 2,038,038	1,810,992	\$ 1.97	\$ 3,568,769		\$ 5,606,807		

# Incentive Regulation Model for 2017 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	144,448	\$ 3.6600	\$ 528,680	147,926	\$ 0.8700	\$ 128,696	120,241	\$ 2.0200	\$ 242,887	\$		\$	\$ 371,582			
February	155,129	\$ 3.6600	\$ 567,772	157,006	\$ 0.8700	\$ 136,595	129,518	\$ 2.0200	\$ 261,626	\$		\$	\$ 398,222			
March	141,416	\$ 3.6600	\$ 517,583	146,226	\$ 0.8700	\$ 127,217	119,537	\$ 2.0200	\$ 241,465	\$		\$	\$ 368,681			
April	119,970	\$ 3.6600	\$ 439,090	120,232	\$ 0.8700	\$ 104,602	98,181	\$ 2.0200	\$ 198,326	\$		\$	\$ 302,927			
May	146,291	\$ 3.6600	\$ 535,425	156,000	\$ 0.8700	\$ 135,720	123,670	\$ 2.0200	\$ 249,813	\$		\$	\$ 385,533			
June	147,909	\$ 3.6600	\$ 541,347	148,782	\$ 0.8700	\$ 129,440	118,829	\$ 2.0200	\$ 240,035	\$		\$	\$ 369,475			
July	189,651	\$ 3.6600	\$ 694,124	178,462	\$ 0.8700	\$ 155,262	145,031	\$ 2.0200	\$ 292,962	\$		\$	\$ 448,224			
August	183,709	\$ 3.6600	\$ 672,375	183,812	\$ 0.8700	\$ 159,916	145,582	\$ 2.0200	\$ 294,076	\$		\$	\$ 453,992			
September	178,920	\$ 3.6600	\$ 654,847	185,626	\$ 0.8700	\$ 161,495	148,701	\$ 2.0200	\$ 300,376	\$		\$	\$ 461,871			
October	108,303	\$ 3.6600	\$ 396,389	115,662	\$ 0.8700	\$ 100,626	94,998	\$ 2.0200	\$ 191,896	\$		\$	\$ 292,522			
November	118,114	\$ 3.6600	\$ 432,298	123,502	\$ 0.8700	\$ 107,447	99,818	\$ 2.0200	\$ 201,632	\$		\$	\$ 309,079			
December	117,879	\$ 3.6600	\$ 431,437	129,959	\$ 0.8700	\$ 113,064	104,676	\$ 2.0200	\$ 211,446	\$		\$	\$ 324,510			
Total	1,751,739	\$ 3.66	\$ 6,411,366	1,793,194	\$ 0.87	\$ 1,560,079	1,448,782	\$ 2.02	\$ 2,926,539	\$		\$	\$ 4,486,619			

Hydro One				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	41,847	\$ 3.3396	\$ 139,751	42,314	\$ 0.7791	\$ 32,967	24,800	\$ 1.7713	\$ 43,928	\$		\$	\$ 76,895			
February	43,194	\$ 3.3396	\$ 144,250	43,607	\$ 0.7791	\$ 33,974	26,706	\$ 1.7713	\$ 47,304	\$		\$	\$ 81,278			
March	35,824	\$ 3.3396	\$ 119,638	35,985	\$ 0.7791	\$ 28,036	21,518	\$ 1.7713	\$ 38,116	\$		\$	\$ 66,152			
April	31,754	\$ 3.3396	\$ 106,045	33,176	\$ 0.7791	\$ 25,848	18,700	\$ 1.7713	\$ 33,123	\$		\$	\$ 58,970			
May	36,280	\$ 3.3396	\$ 121,161	36,519	\$ 0.7791	\$ 28,452	20,932	\$ 1.7713	\$ 37,076	\$		\$	\$ 65,528			
June	40,669	\$ 3.3396	\$ 135,819	40,677	\$ 0.7791	\$ 31,692	23,134	\$ 1.7713	\$ 40,977	\$		\$	\$ 72,669			
July	48,401	\$ 3.3396	\$ 161,838	48,409	\$ 0.7791	\$ 37,715	26,895	\$ 1.7713	\$ 47,285	\$		\$	\$ 85,001			
August	47,665	\$ 3.3396	\$ 159,181	47,736	\$ 0.7791	\$ 37,191	26,093	\$ 1.7713	\$ 46,219	\$		\$	\$ 83,410			
September	47,949	\$ 3.3396	\$ 160,131	47,961	\$ 0.7791	\$ 37,366	26,788	\$ 1.7713	\$ 47,450	\$		\$	\$ 84,816			
October	33,955	\$ 3.3396	\$ 113,396	33,996	\$ 0.7791	\$ 26,487	19,667	\$ 1.7713	\$ 34,836	\$		\$	\$ 61,322			
November	36,665	\$ 3.3396	\$ 122,445	36,665	\$ 0.7791	\$ 28,565	21,115	\$ 1.7713	\$ 37,402	\$		\$	\$ 65,967			
December	37,969	\$ 3.3396	\$ 126,803	38,089	\$ 0.7791	\$ 29,675	22,089	\$ 1.7713	\$ 39,126	\$		\$	\$ 68,801			
Total	482,171	\$ 3.34	\$ 1,610,258	485,136	\$ 0.78	\$ 377,969	278,236	\$ 1.77	\$ 492,840	\$		\$	\$ 870,810			

Add Extra Host Here (I)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	8,833	\$ 2.8090	\$ 24,812	8,979	\$ 0.5083	\$ 4,564	8,979	\$ -	\$ -	\$		\$	\$ 4,564			
February	15,198	\$ 2.8090	\$ 42,692	15,198	\$ 0.5083	\$ 7,725	15,198	\$ -	\$ -	\$		\$	\$ 7,725			
March	5,059	\$ 2.8090	\$ 14,212	11,365	\$ 0.5083	\$ 5,777	11,365	\$ -	\$ -	\$		\$	\$ 5,777			
April	6,492	\$ 2.8090	\$ 18,237	8,288	\$ 0.5083	\$ 4,213	8,288	\$ -	\$ -	\$		\$	\$ 4,213			
May	2,542	\$ 2.8090	\$ 7,141	7,065	\$ 0.5083	\$ 3,591	7,065	\$ -	\$ -	\$		\$	\$ 3,591			
June	8,120	\$ 2.8090	\$ 22,809	9,221	\$ 0.5083	\$ 4,687	9,221	\$ -	\$ -	\$		\$	\$ 4,687			
July	13,211	\$ 2.8090	\$ 37,110	13,211	\$ 0.5083	\$ 6,715	13,211	\$ -	\$ -	\$		\$	\$ 6,715			
August	9,586	\$ 2.8090	\$ 26,928	10,646	\$ 0.5083	\$ 5,411	10,646	\$ -	\$ -	\$		\$	\$ 5,411			
September	6,923	\$ 2.8090	\$ 19,446	11,215	\$ 0.5083	\$ 5,701	11,215	\$ -	\$ -	\$		\$	\$ 5,701			
October	7,317	\$ 2.8090	\$ 20,554	8,264	\$ 0.5083	\$ 4,200	8,264	\$ -	\$ -	\$		\$	\$ 4,200			
November	8,076	\$ 2.8090	\$ 22,686	9,502	\$ 0.5083	\$ 4,830	9,502	\$ -	\$ -	\$		\$	\$ 4,830			
December	8,073	\$ 2.8090	\$ 22,678	9,600	\$ 0.5083	\$ 4,880	9,600	\$ -	\$ -	\$		\$	\$ 4,880			
Total	99,433	\$ 2.81	\$ 279,306	122,554	\$ 0.51	\$ 62,294	122,554	\$ -	\$ -	\$		\$	\$ 62,294			

Add Extra Host Here (II)				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$		

Total				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	195,128	\$ 3.55	\$ 693,243	199,219	\$ 0.83	\$ 166,227	154,020	\$ 1.86	\$ 286,815	\$		\$	\$ 453,042			
February	213,521	\$ 3.53	\$ 754,715	215,812	\$ 0.83	\$ 178,295	171,422	\$ 1.80	\$ 308,930	\$		\$	\$ 487,225			
March	182,299	\$ 3.57	\$ 651,432	193,576	\$ 0.83	\$ 161,029	152,420	\$ 1.83	\$ 279,580	\$		\$	\$ 440,610			
April	158,216	\$ 3.56	\$ 563,372	161,697	\$ 0.83	\$ 134,663	125,169	\$ 1.85	\$ 231,448	\$		\$	\$ 366,111			
May	185,113	\$ 3.59	\$ 663,727	199,585	\$ 0.84	\$ 167,763	151,667	\$ 1.89	\$ 286,889	\$		\$	\$ 454,653			
June	196,698	\$ 3.56	\$ 699,974	198,680	\$ 0.83	\$ 165,819	151,184	\$ 1.86	\$ 281,011	\$		\$	\$ 446,831			
July	251,263	\$ 3.55	\$ 892,872	240,081	\$ 0.83	\$ 199,692	184,937	\$ 1.84	\$ 340,248	\$		\$	\$ 539,940			
August	240,960	\$ 3.56	\$ 858,483	242,193	\$ 0.84	\$ 202,519	182,321	\$ 1.87	\$ 340,295	\$		\$	\$ 542,813			
September	233,792	\$ 3.57	\$ 834,425	244,802	\$ 0.84	\$ 204,562	186,704	\$ 1.86	\$ 347,826	\$		\$	\$ 552,387			
October	149,575	\$ 3.55	\$ 530,339	157,922	\$ 0.83	\$ 131,313	122,928	\$ 1.84	\$ 226,731	\$		\$	\$ 358,044			
November	162,855	\$ 3.55	\$ 577,429	169,668	\$ 0.83	\$ 140,842	130,435	\$ 1.83	\$ 239,034	\$		\$	\$ 379,876			
December	163,922	\$ 3.54	\$ 580,918	177,649	\$ 0.83	\$ 147,620	136,365	\$ 1.84	\$ 250,571	\$		\$	\$ 398,191			
Total	2,333,343	\$ 3.56	\$ 8,300,930	2,400,884	\$ 0.83	\$ 2,000,343	1,849,572	\$ 1.85	\$ 3,419,380	\$		\$	\$ 5,419,722			



Ontario Energy Board

## Incentive Regulation Model for 2017 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	444,628,594	0	3,156,863	37.6%	3,149,644	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	131,807,349	0	843,567	10.0%	841,638	0.0064
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6464		1,640,396	4,341,144	51.7%	4,331,217	2.6403
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	1,659,208	0	10,619	0.1%	10,595	0.0064
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9593		672	1,317	0.0%	1,314	1.9548
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0005		20,270	40,550	0.5%	40,457	1.9959

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	444,628,594	0	2,356,532	39.0%	2,184,513	0.0049
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	131,807,349	0	606,314	10.0%	562,055	0.0043
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8580		1,640,396	3,047,856	50.4%	2,825,373	1.7224
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	1,659,208	0	7,632	0.1%	7,075	0.0043
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5526		672	1,043	0.0%	967	1.4393
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4275		20,270	28,935	0.5%	26,823	1.3233

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	444,628,594	0	3,149,644	37.6%	3,121,839	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	131,807,349	0	841,638	10.0%	834,208	0.0063
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6403		1,640,396	4,331,217	51.7%	4,292,980	2.6170
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	1,659,208	0	10,595	0.1%	10,501	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9548		672	1,314	0.0%	1,302	1.9376
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9959		20,270	40,457	0.5%	40,100	1.9783

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	444,628,594	0	2,184,513	39.0%	2,111,622	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	131,807,349	0	562,055	10.0%	543,301	0.0041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7224		1,640,396	2,825,373	50.4%	2,731,098	1.6649
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	1,659,208	0	7,075	0.1%	6,839	0.0041
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4393		672	967	0.0%	935	1.3912
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3233		20,270	26,823	0.5%	25,928	1.2791



Ontario Energy Board

# Incentive Regulation Model for 2017 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	47,067	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	407,092,792	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%						
				Rate Design Transition Years Left	3		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	21.94		0.0139		1.60%	25.68	0.0094
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	38.05		0.0139		1.60%	38.66	0.0141
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	103.43		3.3809		1.60%	105.08	3.4350
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	19.65		0.0137		1.60%	19.96	0.0139
SENTINEL LIGHTING SERVICE CLASSIFICATION	17.09		21.3249		1.60%	17.36	21.6661
STREET LIGHTING SERVICE CLASSIFICATION	1.21		4.7185		1.60%	1.23	4.7940
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.9400	12,391,685	68.7%	10.4%	3.34	79.1%	25.28	14,278,113
Current Residential Variable Rate (inclusive of R/C adj.)	0.0139	5,658,590	31.3%			20.9%	0.0093	3,785,963
		18,050,275						18,064,076

## Incentive Regulation Model for 2017 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

## Incentive Regulation Model for 2017 Filers

# Niagara Peninsula Energy Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

### RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.68
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0094
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	(0.0047)
Low Voltage Service Rate	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Niagara Peninsula Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2016-0094

**ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS**

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

**APPLICATION**

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

**MONTHLY RATES AND CHARGES**

**Class A**

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

**Class B**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

**Class C**

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

**Class D**

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

**Class E**

**Niagara Peninsula Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2016-0094**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

**Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

**Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

# Niagara Peninsula Energy Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0141
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)		
- effective until April 30, 2018	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	(0.0046)
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Niagara Peninsula Energy Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	105.08
Distribution Volumetric Rate	\$/kW	3.4350
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018) - effective until April 30, 2018	\$/kW	0.1600
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(1.6877)
Low Voltage Service Rate	\$/kW	0.1612
Retail Transmission Rate - Network Service Rate	\$/kW	2.6170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6649

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Niagara Peninsula Energy Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	19.96
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	(0.0045)
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Niagara Peninsula Energy Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0094

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.36
Distribution Volumetric Rate	\$/kW	21.6661
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(1.7191)
Low Voltage Service Rate	\$/kW	0.1347
Retail Transmission Rate - Network Service Rate	\$/kW	1.9376
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3912

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Niagara Peninsula Energy Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2017

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EB-2016-0094

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.23
Distribution Volumetric Rate	\$/kW	4.7940
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(1.6091)
Low Voltage Service Rate	\$/kW	0.1239
Retail Transmission Rate - Network Service Rate	\$/kW	1.9783
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2791

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Niagara Peninsula Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2017**  
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**EB-2016-0094**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**Niagara Peninsula Energy Inc.**  
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**EB-2016-0094**

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Niagara Peninsula Energy Inc.**  
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EB-2016-0094

## **SPECIFIC SERVICE CHARGES**

### **APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### **Customer Administration**

Returned cheque charge (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### **Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

### **Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service install & remove - overhead - no transformer	\$	500.00
Temporary Service install & remove - underground - no transformer	\$	300.00
Temporary Service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles	\$	22.35

(with the exception of wireless attachments)

**Niagara Peninsula Energy Inc.**  
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EB-2016-0094

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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**EB-2016-0094**

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0479

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0374

[illegible]



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0479		
Proposed/Approved Loss Factor	1.0479		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.94	1	\$ 21.94	\$ 25.68	1	\$ 25.68	\$ 3.74	17.05%
Distribution Volumetric Rate	\$ 0.0139	750	\$ 10.43	\$ 0.0094	750	\$ 7.05	\$ (3.38)	-32.37%
Fixed Rate Riders	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Volumetric Rate Riders	\$ 0.0031	750	\$ (2.33)	\$ 0.0002	750	\$ 0.15	\$ 2.48	-106.45%
<b>Sub-Total A (excluding pass through)</b>			\$ 30.83			\$ 32.88	\$ 2.05	6.65%
Line Losses on Cost of Power	\$ 0.1114	36	\$ 4.00	\$ 0.1114	36	\$ 4.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0047	750	\$ (3.53)	\$ (3.53)	
GA Rate Riders			\$ -		750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.00			\$ 34.52	\$ (1.48)	-4.10%
RTSR - Network	\$ 0.0071	786	\$ 5.58	\$ 0.0070	786	\$ 5.50	\$ (0.08)	-1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	786	\$ 4.17	\$ 0.0047	786	\$ 3.69	\$ (0.47)	-11.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 45.74			\$ 43.72	\$ (2.03)	-4.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	786	\$ 1.02	\$ 0.0013	786	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	786	\$ 0.86	\$ 0.0011	786	\$ 0.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	488	\$ 42.41	\$ 0.0870	488	\$ 42.41	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	128	\$ 16.83	\$ 0.1320	128	\$ 16.83	\$ -	0.00%
TOU - On Peak	\$ 0.1800	135	\$ 24.30	\$ 0.1800	135	\$ 24.30	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 134.25			\$ 132.23	\$ (2.03)	-1.51%
HST	13%		\$ 17.45	13%		\$ 17.19	\$ (0.26)	-1.51%
<b>Total Bill on TOU</b>			\$ 151.70			\$ 149.41	\$ (2.29)	-1.51%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0479		
Proposed/Approved Loss Factor	1.0479		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.05	1	\$ 38.05	\$ 38.66	1	\$ 38.66	\$ 0.61	1.60%
Distribution Volumetric Rate	\$ 0.0139	2000	\$ 27.80	\$ 0.0141	2000	\$ 28.20	\$ 0.40	1.44%
Fixed Rate Riders	\$ 2.43	1	\$ 2.43	\$ -	1	\$ -	\$ (2.43)	-100.00%
Volumetric Rate Riders	\$ 0.0031	2000	\$ (6.20)	\$ 0.0012	2000	\$ 2.40	\$ 8.60	-138.71%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.08			\$ 69.26	\$ 7.18	11.57%
Line Losses on Cost of Power	\$ 0.1114	96	\$ 10.67	\$ 0.1114	96	\$ 10.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0046	2,000	\$ (9.20)	\$ (9.20)	
GA Rate Riders			\$ -		2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 74.34			\$ 72.32	\$ (2.02)	-2.72%
RTSR - Network	\$ 0.0064	2,096	\$ 13.41	\$ 0.0063	2,096	\$ 13.20	\$ (0.21)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,096	\$ 9.64	\$ 0.0041	2,096	\$ 8.59	\$ (1.05)	-10.87%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 97.39			\$ 94.12	\$ (3.28)	-3.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,096	\$ 7.54	\$ 0.0036	2,096	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,096	\$ 2.72	\$ 0.0013	2,096	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,096	\$ 2.31	\$ 0.0011	2,096	\$ 2.31	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,300	\$ 113.10	\$ 0.0870	1,300	\$ 113.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	340	\$ 44.88	\$ 0.1320	340	\$ 44.88	\$ -	0.00%
TOU - On Peak	\$ 0.1800	360	\$ 64.80	\$ 0.1800	360	\$ 64.80	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 347.00			\$ 343.72	\$ (3.28)	-0.94%
HST		13%	\$ 45.11		13%	\$ 44.68	\$ (0.43)	-0.94%
<b>Total Bill on TOU</b>			\$ 392.11			\$ 388.41	\$ (3.70)	-0.94%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	65,000	kWh	
Demand	180	kW	
Current Loss Factor	1.0479		
Proposed/Approved Loss Factor	1.0479		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 103.43	1	\$ 103.43	\$ 105.08	1	\$ 105.08	\$ 1.65	1.60%
Distribution Volumetric Rate	\$ 3.3809	180	\$ 608.56	\$ 3.4350	180	\$ 618.30	\$ 9.74	1.60%
Fixed Rate Riders	\$ (0.57)	1	\$ (0.57)	\$ -	1	\$ -	\$ 0.57	-100.00%
Volumetric Rate Riders	\$ 1.1788	180	\$ (212.18)	\$ 0.1600	180	\$ 28.80	\$ 240.98	-113.57%
<b>Sub-Total A (excluding pass through)</b>			\$ 499.24			\$ 752.18	\$ 252.94	50.67%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	180	\$ -	\$ 1.6877	180	\$ (303.79)	\$ (303.79)	
GA Rate Riders			\$ -		65,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1612	180	\$ 29.02	\$ 0.1612	180	\$ 29.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 528.25			\$ 477.41	\$ (50.84)	-9.62%
RTSR - Network	\$ 2.6464	180	\$ 476.35	\$ 2.6170	180	\$ 471.06	\$ (5.29)	-1.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8580	180	\$ 334.44	\$ 1.6649	180	\$ 299.68	\$ (34.76)	-10.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,339.05			\$ 1,248.15	\$ (90.89)	-6.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,114	\$ 245.21	\$ 0.0036	68,114	\$ 245.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,114	\$ 88.55	\$ 0.0013	68,114	\$ 88.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	65,000	\$ 455.00	\$ 0.0070	65,000	\$ 455.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	68,114	\$ 74.92	\$ 0.0011	68,114	\$ 74.92	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	44,274	\$ 3,851.82	\$ 0.0870	44,274	\$ 3,851.82	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	11,579	\$ 1,528.47	\$ 0.1320	11,579	\$ 1,528.47	\$ -	0.00%
TOU - On Peak	\$ 0.1800	12,260	\$ 2,206.88	\$ 0.1800	12,260	\$ 2,206.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 9,790.14			\$ 9,699.25	\$ (90.89)	-0.93%
HST		13%	\$ 1,272.72		13%	\$ 1,260.90	\$ (11.82)	-0.93%
<b>Total Bill on TOU</b>			\$ 11,062.86			\$ 10,960.15	\$ (102.71)	-0.93%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.65		\$ -	\$ 19.96	0	\$ -	\$ -	-
Distribution Volumetric Rate	\$ 0.0137	250	\$ 3.43	\$ 0.0139	250	\$ 3.48	\$ 0.05	1.46%
Fixed Rate Riders	\$ (0.18)		\$ -	\$ -	0	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0031	250	\$ (0.78)	\$ -	250	\$ -	\$ 0.78	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 2.65			\$ 3.48	\$ 0.82	31.13%
Line Losses on Cost of Power	\$ 0.1114	12	\$ 1.33	\$ 0.1114	12	\$ 1.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0045	250	\$ (1.13)	\$ (1.13)	-
GA Rate Riders			\$ -		250	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4.08			\$ 3.78	\$ (0.30)	-7.35%
RTSR - Network	\$ 0.0064	262	\$ 1.68	\$ 0.0063	262	\$ 1.65	\$ (0.03)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	262	\$ 1.21	\$ 0.0041	262	\$ 1.07	\$ (0.13)	-10.87%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6.97			\$ 6.51	\$ (0.46)	-6.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	262	\$ 0.94	\$ 0.0036	262	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	262	\$ 0.34	\$ 0.0013	262	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	262	\$ 0.29	\$ 0.0011	262	\$ 0.29	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	163	\$ 14.14	\$ 0.0870	163	\$ 14.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	43	\$ 5.61	\$ 0.1320	43	\$ 5.61	\$ -	0.00%
TOU - On Peak	\$ 0.1800	45	\$ 8.10	\$ 0.1800	45	\$ 8.10	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 38.38			\$ 37.93	\$ (0.46)	-1.19%
HST		13%	\$ 4.99		13%	\$ 4.93	\$ (0.06)	-1.19%
<b>Total Bill on TOU</b>			\$ 43.38			\$ 42.86	\$ (0.52)	-1.19%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	44	kWh
Demand	0	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.09		\$ -	\$ 17.36	0	\$ -	\$ -	-
Distribution Volumetric Rate	\$ 21.3249	0.12	\$ 2.56	\$ 21.6661	0.12	\$ 2.60	\$ 0.04	1.60%
Fixed Rate Riders	\$ (0.13)		\$ -	\$ -	0	\$ -	\$ -	-
Volumetric Rate Riders	\$ 1.2734	0.12	\$ (0.15)	\$ -	0.12	\$ -	\$ 0.15	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 2.41			\$ 2.60	\$ 0.19	8.05%
Line Losses on Cost of Power	\$ 0.1114	2	\$ 0.23	\$ 0.1114	2	\$ 0.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.7191	0	\$ (0.21)	\$ (0.21)	-
GA Rate Riders			\$ -	\$ -	44	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1347	0	\$ 0.02	\$ 0.1347	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.66			\$ 2.64	\$ (0.01)	-0.47%
RTSR - Network	\$ 1.9593	0	\$ 0.24	\$ 1.9376	0	\$ 0.23	\$ (0.00)	-1.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5526	0	\$ 0.19	\$ 1.3912	0	\$ 0.17	\$ (0.02)	-10.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.08			\$ 3.04	\$ (0.03)	-1.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	46	\$ 0.17	\$ 0.0036	46	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	46	\$ 0.06	\$ 0.0013	46	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	44	\$ 0.31	\$ 0.0070	44	\$ 0.31	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	46	\$ 0.05	\$ 0.0011	46	\$ 0.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	29	\$ 2.49	\$ 0.0870	29	\$ 2.49	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	7	\$ 0.99	\$ 0.1320	7	\$ 0.99	\$ -	0.00%
TOU - On Peak	\$ 0.1800	8	\$ 1.43	\$ 0.1800	8	\$ 1.43	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 8.81			\$ 8.78	\$ (0.03)	-0.39%
HST		13%	\$ 1.15		13%	\$ 1.14	\$ (0.00)	-0.39%
<b>Total Bill on TOU</b>			\$ 9.96			\$ 9.92	\$ (0.04)	-0.39%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	0	kW
Current Loss Factor	1.0479	
Proposed/Approved Loss Factor	1.0479	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.21		\$ -	\$ 1.23	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 4.7185	0.13	\$ 0.61	\$ 4.7940	0.13	\$ 0.62	\$ 0.01	1.60%
Fixed Rate Riders	\$ (0.01)		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 1.1078	0.13	\$ (0.14)	\$ -	0.13	\$ -	\$ 0.14	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 0.47			\$ 0.62	\$ 0.15	32.77%
Line Losses on Cost of Power	\$ 0.1114	2	\$ 0.27	\$ 0.1114	2	\$ 0.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.6091	0	\$ (0.21)	\$ (0.21)	
GA Rate Riders					50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1239	0	\$ 0.02	\$ 0.1239	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 0.75			\$ 0.70	\$ (0.06)	-7.36%
RTSR - Network	\$ 2.0005	0	\$ 0.26	\$ 1.9783	0	\$ 0.26	\$ (0.00)	-1.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4275	0	\$ 0.19	\$ 1.2791	0	\$ 0.17	\$ (0.02)	-10.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1.20			\$ 1.12	\$ (0.08)	-6.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	52	\$ 0.19	\$ 0.0036	52	\$ 0.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	52	\$ 0.06	\$ 0.0011	52	\$ 0.06	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	33	\$ 2.83	\$ 0.0870	33	\$ 2.83	\$ -	0.00%
TOU - Mid Peak	\$ 0.1320	9	\$ 1.12	\$ 0.1320	9	\$ 1.12	\$ -	0.00%
TOU - On Peak	\$ 0.1800	9	\$ 1.62	\$ 0.1800	9	\$ 1.62	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 7.68			\$ 7.60	\$ (0.08)	-1.01%
HST	13%		\$ 1.00	13%		\$ 0.99	\$ (0.01)	-1.01%
<b>Total Bill on TOU</b>			\$ 8.68			\$ 8.59	\$ (0.09)	-1.01%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.94	1	\$ 21.94	\$ 25.68	1	\$ 25.68	\$ 3.74	17.05%
Distribution Volumetric Rate	\$ 0.0139	750	\$ 10.43	\$ 0.0094	750	\$ 7.05	\$ (3.38)	-32.37%
Fixed Rate Riders	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
Volumetric Rate Riders	\$ 0.0031	750	\$ (2.33)	\$ 0.0002	750	\$ 0.15	\$ 2.48	-106.45%
<b>Sub-Total A (excluding pass through)</b>			\$ 30.83			\$ 32.88	\$ 2.05	6.65%
Line Losses on Cost of Power	\$ 0.1130	36	\$ 4.06	\$ 0.1130	36	\$ 4.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0047	750	\$ (3.53)	\$ (3.53)	
GA Rate Riders				\$ 0.0015	750	\$ 1.13	\$ 1.13	
Low Voltage Service Charge	\$ 0.0005	750	\$ 0.38	\$ 0.0005	750	\$ 0.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 36.05			\$ 35.70	\$ (0.35)	-0.97%
RTSR - Network	\$ 0.0071	786	\$ 5.58	\$ 0.0070	786	\$ 5.50	\$ (0.08)	-1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	786	\$ 4.17	\$ 0.0047	786	\$ 3.69	\$ (0.47)	-11.32%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 45.80			\$ 44.90	\$ (0.90)	-1.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	786	\$ 2.83	\$ 0.0036	786	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	786	\$ 1.02	\$ 0.0013	786	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)	\$ 0.0011	786	\$ 0.86	\$ 0.0011	786	\$ 0.86	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	750	\$ 84.75	\$ 0.1130	750	\$ 84.75	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 135.27			\$ 134.37	\$ (0.90)	-0.67%
HST	13%		\$ 17.58	13%		\$ 17.47	\$ (0.12)	-0.67%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 152.85			\$ 151.83	\$ (1.02)	-0.67%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.05	1	\$ 38.05	\$ 38.66	1	\$ 38.66	\$ 0.61	1.60%
Distribution Volumetric Rate	\$ 0.0139	2000	\$ 27.80	\$ 0.0141	2000	\$ 28.20	\$ 0.40	1.44%
Fixed Rate Riders	\$ 2.43	1	\$ 2.43	\$ -	1	\$ -	\$ (2.43)	-100.00%
Volumetric Rate Riders	\$ 0.0031	2000	\$ (6.20)	\$ 0.0012	2000	\$ 2.40	\$ 8.60	-138.71%
<b>Sub-Total A (excluding pass through)</b>			\$ 62.08			\$ 69.26	\$ 7.18	11.57%
Line Losses on Cost of Power	\$ 0.1130	96	\$ 10.83	\$ 0.1130	96	\$ 10.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0046	2,000	\$ (9.20)	\$ (9.20)	
GA Rate Riders				\$ 0.0015	2,000	\$ 3.00	\$ 3.00	
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 74.50			\$ 75.48	\$ 0.98	1.32%
RTSR - Network	\$ 0.0064	2,096	\$ 13.41	\$ 0.0063	2,096	\$ 13.20	\$ (0.21)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,096	\$ 9.64	\$ 0.0041	2,096	\$ 8.59	\$ (1.05)	-10.87%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 97.55			\$ 97.27	\$ (0.28)	-0.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,096	\$ 7.54	\$ 0.0036	2,096	\$ 7.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,096	\$ 2.72	\$ 0.0013	2,096	\$ 2.72	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,096	\$ 2.31	\$ 0.0011	2,096	\$ 2.31	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	2,000	\$ 226.00	\$ 0.1130	2,000	\$ 226.00	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 350.12			\$ 349.85	\$ (0.28)	-0.08%
HST	13%		\$ 45.52	13%		\$ 45.48	\$ (0.04)	-0.08%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 395.64			\$ 395.33	\$ (0.31)	-0.08%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	65,000 kWh
Demand	180 kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 103.43	1	\$ 103.43	\$ 105.08	1	\$ 105.08	\$ 1.65	1.60%
Distribution Volumetric Rate	\$ 3.3809	180	\$ 608.56	\$ 3.4350	180	\$ 618.30	\$ 9.74	1.60%
Fixed Rate Riders	\$ (0.57)	1	\$ (0.57)	\$ -	1	\$ -	\$ 0.57	-100.00%
Volumetric Rate Riders	\$ 1.1788	180	\$ (212.18)	\$ 0.1600	180	\$ 28.80	\$ 240.98	-113.57%
<b>Sub-Total A (excluding pass through)</b>			\$ 499.24			\$ 752.18	\$ 252.94	50.67%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	180	\$ -	\$ 1.6877	180	\$ (303.79)	\$ (303.79)	
GA Rate Riders				\$ 0.0015	65,000	\$ 97.50	\$ 97.50	
Low Voltage Service Charge	\$ 0.1612	180	\$ 29.02	\$ 0.1612	180	\$ 29.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 528.25			\$ 574.91	\$ 46.66	8.83%
RTSR - Network	\$ 2.6464	180	\$ 476.35	\$ 2.6170	180	\$ 471.06	\$ (5.29)	-1.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8580	180	\$ 334.44	\$ 1.6649	180	\$ 299.68	\$ (34.76)	-10.39%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,339.05			\$ 1,345.65	\$ 6.61	0.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	68,114	\$ 245.21	\$ 0.0036	68,114	\$ 245.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	68,114	\$ 88.55	\$ 0.0013	68,114	\$ 88.55	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	65,000	\$ 455.00	\$ 0.0070	65,000	\$ 455.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	68,114	\$ 74.92	\$ 0.0011	68,114	\$ 74.92	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	68,114	\$ 7,696.83	\$ 0.1130	68,114	\$ 7,696.83	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 9,899.55			\$ 9,906.16	\$ 6.61	0.07%
HST	13%		\$ 1,286.94	13%		\$ 1,287.80	\$ 0.86	0.07%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 11,186.49			\$ 11,193.96	\$ 7.46	0.07%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	250 kWh
Demand	- kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.65		\$ -	\$ 19.96	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0137	250	\$ 3.43	\$ 0.0139	250	\$ 3.48	\$ 0.05	1.46%
Fixed Rate Riders	\$ (0.18)		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0031	250	\$ (0.78)	\$ -	250	\$ -	\$ 0.78	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 2.65			\$ 3.48	\$ 0.82	31.13%
Line Losses on Cost of Power	\$ 0.1130	12	\$ 1.35	\$ 0.1130	12	\$ 1.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0045	250	\$ (1.13)	\$ (1.13)	
GA Rate Riders				\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4.10			\$ 3.80	\$ (0.30)	-7.31%
RTSR - Network	\$ 0.0064	262	\$ 1.68	\$ 0.0063	262	\$ 1.65	\$ (0.03)	-1.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	262	\$ 1.21	\$ 0.0041	262	\$ 1.07	\$ (0.13)	-10.87%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6.98			\$ 6.53	\$ (0.46)	-6.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	262	\$ 0.94	\$ 0.0036	262	\$ 0.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	262	\$ 0.34	\$ 0.0013	262	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	262	\$ 0.29	\$ 0.0011	262	\$ 0.29	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	250	\$ 28.25	\$ 0.1130	250	\$ 28.25	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 38.56			\$ 38.10	\$ (0.46)	-1.19%
HST	13%		\$ 5.01	13%		\$ 4.95	\$ (0.06)	-1.19%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 43.57			\$ 43.05	\$ (0.52)	-1.19%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	44 kWh
Demand	0 kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.09		\$ -	\$ 17.36	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 21.3249	0.12	\$ 2.56	\$ 21.6661	0.12	\$ 2.60	\$ 0.04	1.60%
Fixed Rate Riders	\$ (0.13)		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 1.2734	0.12	\$ (0.15)	\$ -	0.12	\$ -	\$ 0.15	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 2.41			\$ 2.60	\$ 0.19	8.05%
Line Losses on Cost of Power	\$ 0.1130	2	\$ 0.24	\$ 0.1130	2	\$ 0.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.7191	0	\$ (0.21)	\$ (0.21)	
GA Rate Riders				\$ 0.0015	44	\$ 0.07	\$ 0.07	
Low Voltage Service Charge	\$ 0.1347	0	\$ 0.02	\$ 0.1347	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.66			\$ 2.71	\$ 0.05	2.01%
RTSR - Network	\$ 1.9593	0	\$ 0.24	\$ 1.9376	0	\$ 0.23	\$ (0.00)	-1.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5526	0	\$ 0.19	\$ 1.3912	0	\$ 0.17	\$ (0.02)	-10.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.08			\$ 3.11	\$ 0.03	1.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	46	\$ 0.17	\$ 0.0036	46	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	46	\$ 0.06	\$ 0.0013	46	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	44	\$ 0.31	\$ 0.0070	44	\$ 0.31	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	46	\$ 0.05	\$ 0.0011	46	\$ 0.05	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	44	\$ 4.97	\$ 0.1130	44	\$ 4.97	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 8.64			\$ 8.67	\$ 0.03	0.36%
HST	13%		\$ 1.12	13%		\$ 1.13	\$ 0.00	0.36%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 9.76			\$ 9.80	\$ 0.04	0.36%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	50 kWh
Demand	0 kW
Current Loss Factor	1.0479
Proposed/Approved Loss Factor	1.0479

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.21		\$ -	\$ 1.23	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 4.7185	0.13	\$ 0.61	\$ 4.7940	0.13	\$ 0.62	\$ 0.01	1.60%
Fixed Rate Riders	\$ (0.01)		\$ -	\$ -	0	\$ -	\$ -	
Volumetric Rate Riders	\$ 1.1078	0.13	\$ (0.14)	\$ -	0.13	\$ -	\$ 0.14	-100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 0.47			\$ 0.62	\$ 0.15	32.77%
Line Losses on Cost of Power	\$ 0.1130	2	\$ 0.27	\$ 0.1130	2	\$ 0.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.6091	0	\$ (0.21)	\$ (0.21)	
GA Rate Riders				\$ 0.0015	50	\$ 0.08	\$ 0.08	
Low Voltage Service Charge	\$ 0.1239	0	\$ 0.02	\$ 0.1239	0	\$ 0.02	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 0.76			\$ 0.78	\$ 0.02	2.60%
RTSR - Network	\$ 2.0005	0	\$ 0.26	\$ 1.9783	0	\$ 0.26	\$ (0.00)	-1.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4275	0	\$ 0.19	\$ 1.2791	0	\$ 0.17	\$ (0.02)	-10.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1.20			\$ 1.20	\$ (0.00)	-0.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	52	\$ 0.19	\$ 0.0036	52	\$ 0.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	52	\$ 0.06	\$ 0.0011	52	\$ 0.06	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1130	50	\$ 5.65	\$ 0.1130	50	\$ 5.65	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 7.52			\$ 7.51	\$ (0.00)	-0.03%
HST	13%		\$ 0.98	13%		\$ 0.98	\$ (0.00)	-0.03%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 8.49			\$ 8.49	\$ (0.00)	-0.03%

Customer Class:	Add additional scenarios if required
RPP / Non-RPP:	
Consumption	kWh
Demand	kW
Current Loss Factor	
Proposed/Approved Loss Factor	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
GA Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)		-	\$ -	\$ 0.0036	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)		-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge		1	\$ -	\$ 0.2500	1	\$ 0.25	\$ 0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	-	\$ -	\$ 0.0011	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0870	-	\$ -	\$ 0.0870	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1320	-	\$ -	\$ 0.1320	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1800	-	\$ -	\$ 0.1800	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1130	-	\$ -	\$ 0.1130	-	\$ -	\$ -	
<b>Total Bill on TOU (before Taxes)</b>			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
<b>Total Bill on TOU</b>			\$ -			\$ 0.28	\$ 0.28	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ -			\$ 0.28	\$ 0.28	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ -			\$ 0.28	\$ 0.28	