

UNDERTAKING J14.4

Undertaking

To provide 2013-2015 actual values for EB-2013-0321, Ex. F2-1-1, p. 14, Chart 3, specifically with respect to WANO, FLR, Unit Capability and All Value for Money.

And to provide 2016 actual results for WANO, FLR, Unit Capability and All Value for Money

Response

Table 1 below provides 2013-2016 actual values for WANO NPI, FLR, Unit Capability Factor and Value for Money.

Table 1

NPI (Index)	2013	2014	2015	2016
Pickering	67.5	64.4	68.5	76.3
Darlington	90.8	92.1	83.7	87.7
FLR (%)	2013	2014	2015	2016
Pickering	9.78	10.88	2.83	4.92
Darlington	5.25	1.53	5.10	3.17
UCF (%)	2013	2014	2015	2016
Pickering	73.71	75.28	79.35	74.71
Darlington	82.92	92.09	76.86	83.98
Total Generating Cost per MWH (\$)	2013	2014	2015	2016
Pickering	69.62	68.78	63.91	71.82
Darlington	42.31	39.63	52.31	46.11
Non-Fuel Operating Cost per MWH	2013	2014	2015	2016
Pickering	58.54	57.18	53.95	60.45
Darlington	33.61	28.33	38.59	33.01
Fuel Cost per MWH (\$)	2013	2014	2015	2016
Pickering	5.81	5.65	5.68	5.93
Darlington	5.21	5.05	5.31	5.60
Capital Costper MW DER (\$)	2013	2014	2015	2016
Pickering	33.53	38.62	29.42	35.10
Darlington	24.88	49.86	55.82	54.72