

**Hydro One Networks Inc.**

7<sup>th</sup> Floor, South Tower  
483 Bay Street  
Toronto, Ontario M5G 2P5  
www.HydroOne.com

Tel: (416) 345-5393  
Fax: (416) 345-5866  
Joanne.Richardson@HydroOne.com

**Joanne Richardson**

Director – Major Projects and Partnerships  
Regulatory Affairs



BY COURIER

April 13, 2017

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 27, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application  
Between Hydro One Networks Inc. and Canadian Niagara Power Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Canadian Niagara Power Inc. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at [Pasquale.Catalano@HydroOne.com](mailto:Pasquale.Catalano@HydroOne.com).

Sincerely,

ORIGINAL SIGNED BY PASQUALE CATALANO  
FOR  
JOANNE RICHARDSON

Pasquale Catalano  
for  
Joanne Richardson

Attachment  
cc. Glen King



# **Ontario Energy Board**

**Elimination of Load Transfer Arrangements  
Between  
Hydro One Networks Inc. and Canadian  
Niagara Power Inc.**

**Combined Service Area Amendment and Asset  
Transfer Application**

**April 13, 2017**

## **PART I: SERVICE AREA AMENDMENT**

### **1.1 Basic Facts**

*As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Canadian Niagara Power Inc. ("Canadian Niagara Power") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.*

### **1.2 Identification of the Parties**

#### **1.2.1 Applicant**

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 <sup>th</sup> Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address: Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address: Pasquale.Catalano@HydroOne.com

#### **1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application**

Name of Co-Applicant or Other Distributor Canadian Niagara Power Inc.	Licence Number ED-2002-0572
Address: 1130 Bertie St. P.O. Box 1218 Fort Erie, ON L2A 5Y2	Telephone Number 905-871-0330
	Facsimile Number 905-871-8772
	E-mail Address: RegulatoryAffairs@FortisOntario.com
Contact Person: Greg Beharriell Manager, Regulatory Affairs	Telephone Number 905-871-0330 x3278
	Facsimile Number As listed above.
	E-mail Address Greg.Beharriell@cnpower.com

### 1.3 Description of Proposed Service Area

1.3.1	<p><b>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</b></p> <p>The proposed amendments are premise specific. Once this application is approved, Canadian Niagara Power's licence will include all of the premises in Attachment 1, and Hydro One's licence will include all of the premises in Attachment 2. The premises that are added to one distributor, will be removed from the other distributor's licence. Once the application is approved, the following changes to Hydro One's licence are required:</p> <p><u>To be removed from Schedule 1, Appendix B, Tab 1:</u> <b>Name of Municipality:</b> Township of Wainfleet as at March 31, 1999. <b>Formerly Known As:</b> Same</p> <p><u>To be added to Schedule 1, Appendix B, Tab 4:</u> <b>Name of Municipality:</b> Township of Wainfleet as at March 31, 1999. <b>Formerly Known As:</b> Same. <b>Area Not Served by Networks:</b> The area served by Canadian Niagara Power Inc. described as the Township of Wainfleet as more particularly set out in Licence No. ED-2002-0572. <b>Networks assets within area not served by Networks:</b> Yes <b>Customer(s) within area not served by Networks:</b> No</p> <p><b>Name of Municipality:</b> Town of Port Colborne as at December 31, 1990. <b>Formerly Known As:</b> Same. <b>Area Not Served by Networks:</b> The area served by Canadian Niagara Power Inc. described as the Town of Port Colborne as more particularly set out in Licence No. ED-2002-0572. <b>Networks assets within area not served by Networks:</b> Yes <b>Customer(s) within area not served by Networks:</b> No</p> <p>Once the application is approved, Canadian Niagara Power's licence will be amended to state the following:</p> <p><u>To be added to Schedule 1:</u> The customers located at the following civic numbers in the Township of Wainfleet:</p> <ul style="list-style-type: none"><li>• Port Colborne Wainfleet Rd. S: 20116, 20122, 20136, 20146 and 20154</li></ul> <p><u>Item 8 of Schedule 1 to be modified to read:</u> The Town of Port Colborne as of December 31, 1990 as per Regional Municipality of Niagara Act, R.S.O. 1990, with the exception of the following civic numbers:</p> <ul style="list-style-type: none"><li>• Townline Road: 3397 and 3429</li></ul>
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1.3.2	<b>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</b> Please see Attachments 3 and 4.
1.3.3	<b>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</b> 5 Hydro One Residential customers are proposed to be transferred to Canadian Niagara Power.  There are 2 Residential customers proposed to be transferred from Canadian Niagara Power to Hydro One.

#### **1.4 Information on Affected Load Transfer Customers**

1.4.1	<b>Provide a total number of load transfer arrangements between distributors.</b> Please see 1.3.3.
1.4.2	<b>Provide a number of load transfers eliminated in this application.</b> Please see 1.3.3.
1.4.3	<b>Provide a number of customers to be transferred from Hydro One to Canadian Niagara Power.</b> Please see 1.3.3.
1.4.4	<b>Provide a number of customers to be transferred from Canadian Niagara Power to Hydro One.</b> Please see 1.3.3.
1.4.5	<b>Provide a list of affected load transfer customers.</b> <b>(Customer listing must include customer address, name, billing address, rate class and meter number)</b> Please see Attachments 1 and 2.
1.4.6	<b>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendments.</b> Letters informing the customer of the proposed amendment were sent by Canadian Niagara Power and Hydro One to their respective customer on April 6, 2017.

## 1.5. Impacts Arising from the Amendment(s)

1.5.1	<p>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.</p> <p>The delivery charges will increase for customers moving from Canadian Niagara Power Inc. to Hydro One Networks. Table 1 shows the delivery and total bill impacts for these customers at typical consumption levels.</p> <p><b>Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Canadian Niagara Power Inc. (Rates effective January 1, 2016) to Hydro One Networks (Rates effective January 1, 2017)</b></p> <table><tr><th rowspan="2">Monthly Consumption (kWh)</th><th colspan="4">Canadian Niagara Power Inc.</th><th colspan="4">Hydro One Networks</th><th rowspan="2">Average Monthly Delivery Impact on Total Bill (\$)</th></tr><tr><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)*</th><th>Delivery Charge (\$) **</th><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)*</th><th>Delivery Charge (\$) **</th></tr><tr><td>750</td><td>RES</td><td>23.44</td><td>0.0154</td><td>50.59</td><td>R2</td><td>19.83</td><td>0.0374</td><td>66.23</td><td>15.64</td></tr></table> <p>* Includes low voltage charge ** Includes RTSR charges and cost of losses.</p> <p>As shown in Table 2, customers moving from Hydro One Networks to Canadian Niagara Power Inc. will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.</p> <p><b>Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One Networks (Rates effective January 1, 2017) to Canadian Niagara Power Inc. (Rates effective January 1, 2016)</b></p> <table><tr><th rowspan="2">Monthly Consumption (kWh)</th><th colspan="4">Hydro One Networks</th><th colspan="4">Canadian Niagara Power Inc.</th><th rowspan="2">Average Monthly Delivery Impact on Total Bill (\$)</th></tr><tr><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)*</th><th>Delivery Charge (\$) **</th><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)*</th><th>Delivery Charge (\$) **</th></tr><tr><td>750</td><td>R2</td><td>19.83</td><td>0.0374</td><td>66.23</td><td>RES</td><td>23.44</td><td>0.0154</td><td>50.59</td><td>(15.64)</td></tr></table> <p>* Includes low voltage charge ** Includes RTSR charges and cost of losses.</p>	Monthly Consumption (kWh)	Canadian Niagara Power Inc.				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	750	RES	23.44	0.0154	50.59	R2	19.83	0.0374	66.23	15.64	Monthly Consumption (kWh)	Hydro One Networks				Canadian Niagara Power Inc.				Average Monthly Delivery Impact on Total Bill (\$)	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	750	R2	19.83	0.0374	66.23	RES	23.44	0.0154	50.59	(15.64)
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1.5.2	<p><b>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</b></p> <p>No assets will be stranded as a result of this application.</p>																																																								
1.5.3	<p><b>Identify costs for stranded equipment that would need to be de-energized or removed.</b></p> <p>N/A – please see 1.5.2.</p>																																																								

1.5.4	<p><b>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</b></p> <p>Please see Part 2.</p>																									
1.5.5	<p><b>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</b></p> <p>The customers moving from Canadian Niagara Power Inc. to Hydro One Networks will receive a monthly bill credit to offset the increase in delivery charges<sup>1</sup>. In accordance with the Ontario Energy Board’s (OEB) direction provided in “Amendments to the Distribution System Code”, the credit will be calculated using each customer’s average monthly consumption over the most recent 12 months at the time the application is filed for the OEB’s approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.</p> <p>The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.</p> <p>Table 3 provides the credit amounts for each specific residential and general service customer moving from Canadian Niagara Power Inc. to Hydro One Networks. Please note that the calculations below are based on an interim rate order for Canadian Niagara Power Inc. issued by the OEB on December 13, 2016. Once Canadian Niagara Power Inc. receives its final rate order for 2017 rates (effective January 1, 2017), the bill impacts will be recalculated and the credits applied accordingly.</p> <p><b>Table 3: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Canadian Niagara Power Inc. (Rates effective January 1, 2016) to Hydro One Networks (Rates effective January 1, 2017)</b></p> <table><tr><th rowspan="2">Index</th><th rowspan="2">Average Monthly Consumption (kWh)</th><th colspan="2">Canadian Niagara Power Inc.</th><th colspan="2">Hydro One Networks</th><th rowspan="2">Monthly Credit (\$)</th></tr><tr><th>Rate Class</th><th>Delivery Charges (\$)</th><th>Rate Class</th><th>Delivery Charges (\$)</th></tr><tr><td>Cust1</td><td>945.1</td><td>RES</td><td>57.44</td><td>R2</td><td>78.09</td><td>20.65</td></tr><tr><td>Cust2</td><td>1862.75</td><td>RES</td><td>89.69</td><td>R2</td><td>133.89</td><td>44.20</td></tr></table>	Index	Average Monthly Consumption (kWh)	Canadian Niagara Power Inc.		Hydro One Networks		Monthly Credit (\$)	Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	Cust1	945.1	RES	57.44	R2	78.09	20.65	Cust2	1862.75	RES	89.69	R2	133.89	44.20
Index	Average Monthly Consumption (kWh)			Canadian Niagara Power Inc.		Hydro One Networks			Monthly Credit (\$)																	
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Cust1	945.1	RES	57.44	R2	78.09	20.65																				
Cust2	1862.75	RES	89.69	R2	133.89	44.20																				

<sup>1</sup> For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

## **PART II:       TRANSFER OF ASSETS (S. 86(1)(b))**

### **2.1       Description of the Assets to Be Transferred**

2.1.1	<b>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</b> See Attachments 1 and 2.
2.1.2	<b>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</b> The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor upon approval of the application. Please see Attachments 3 and 4 for maps indicating the location of the assets.
2.1.3	<b>Indicate which distributor’s customers are currently served by the assets.</b> Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

### **2.2       Description of the Sale Transaction**

2.2.1	<b>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</b>  Once approved, Hydro One will sell the assets servicing current Hydro One Geographical Customers to Canadian Niagara Power for \$790.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1.  Canadian Niagara Power will sell the assets servicing current Canadian Niagara Power Geographical Customers to Hydro One for \$1,608.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.
2.2.2	<b>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</b>  There are no third parties that will be impacted by this sale.



### **PART III: CERTIFICATION AND ACNOWLEDGEMENT**

#### **Applicant**


I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual ORIGINAL SIGNED BY PASQUALE CATALANO FOR JOANNE RICHARDSON	Name and Title of Key Individual Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	Date  April 13, 2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

#### **Co-Applicant (if applicable)**

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual Glen King VP Finance & CFO	Date  April 8/17
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

**Geographical Distributor LTLT Customer and Asset Transfer Information**

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class, include Tariff (Res, Scomm + RPP, DCB, etc.)
		Premise Address							Meter Information		Customer care Billing Information
1		20116	PORT COLBORNE WAINFLEET RD S	WAINFLEET	L3K 5V4	1	2	WAINFLEET	J2719310	Fig.8	R2_TOU_RPP
1		20122	PORT COLBORNE WAINFLEET RD S	WAINFLEET	L3K 5V4	1	2	WAINFLEET	J2719305	Fig.7	R2_TOU_RPP
1		20136	PORT COLBORNE WAINFLEET RD S	WAINFLEET	L3K 5V4	1	2	WAINFLEET	J2719307	Fig.8	R2_TOU_RPP
1		20146	PORT COLBORNE WAINFLEET RD S	WAINFLEET	L3K 5V4	1	2	WAINFLEET	J2718740	Fig.7	R2_TOU_RPP
1		20154	PORT COLBORNE WAINFLEET RD S	WAINFLEET	L3K 5V4	1	2	WAINFLEET	J2719304	Fig.8	R2_TOU_RPP

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	0	0	0	0	2	3	0	0	0	0	0	0	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	0	0	0	0	0	0	2	3	0	0	0	0	0	0	0	0
Total O/H	0	0	0	0	0	0	0	150	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	0	0	0	0	0	0	126	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)
Toal Buss (m)	60															

POLES	30	35	40	45	50	55	Total
Main Page	0	0	0	0	0	0	0
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	0	0	0	0	0	0

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	0	0	0	0	0	0
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	0	0	0	0	0	0
Sentinel Lights (Total)	0								

#### ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	0	0	0	0	0	0	0		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	0	0	0	0	0	0
Primary Wire (metres)	0								
Secondary O/H Wire (Metres)	210								
Secondary U/G Wire (Metres)	126								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

# Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
1		3429	Townline Rd	Port Colborne	L3K 5V4				219048	Fig.1	RES TOU
1		3397	Townline Rd	Port Colborne	L3K 5V4				219061	Fig.2	RES TOU

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total O/H	20	70	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	63	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)
Toal Buss (m)	60															

<b>POLES</b>	30	35	40	45	50	55	<b>Total</b>
Main Page	0	2	0	0	0	0	2
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
<b>TOTAL</b>	0	2	0	0	0	0	2

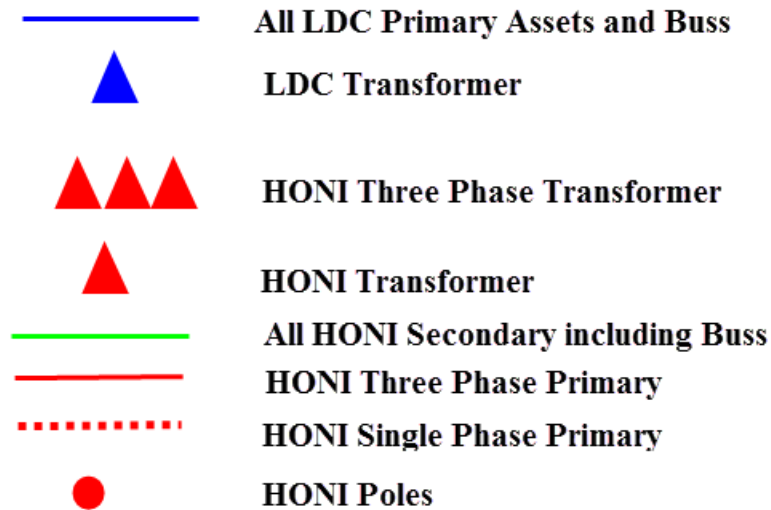
<b>Transformers</b>	5	10	15	25	50	75	100	167	<b>Total</b>
Main Page	0	0	0	1	0	0	0	0	1
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
<b>TOTAL</b>	0	0	0	1	0	0	0	0	1
Sentinel Lights (Total)	0								

#### ASSET SUMMARY

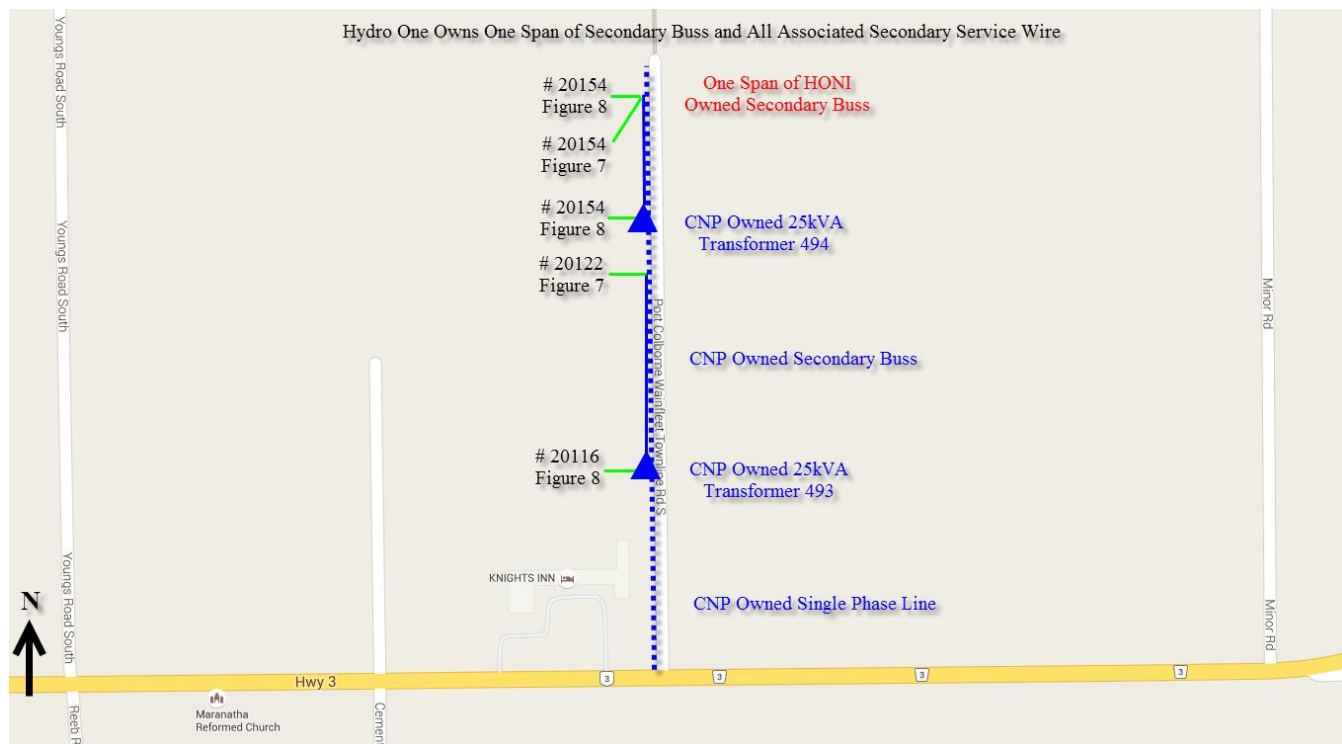
Poles	30	35	40	45	50	55	Total		
	0	2	0	0	0	0	2		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	1	0	0	0	0	1
Primary Wire (metres)	0								
Secondary O/H Wire (Metres)	150								
Secondary U/G Wire (Metres)	63								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

## Hydro One Geographical LDC Maps for LTLT Elimination with Canadian Niagara Power as Physical LDC

### Maps Legend








Map #1 -



**Canadian Niagara Power Map for LTLT Elimination with**  
**Hydro One as Physical LDC**

**Legend**

	Hydro One Three-Phase Primary
	Hydro One Single-Phase Primary
	CNP Transformer
	CNP Secondary Wire and Buss
	CNP Pole

**MAP #1**

