

Hydro One Networks Inc.

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Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

April 18, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Waterloo North Hydro Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Waterloo North Hydro Inc. are jointly applying to the Ontario Energy Board ("Board") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
cc. Alyson Conrad



Ontario Energy Board

**Elimination of Load Transfer Arrangements
Between
Hydro One Networks Inc. and Waterloo North
Hydro Inc.**

**Combined Service Area Amendment and Asset
Transfer Application**

April 18, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Waterloo North Hydro Inc. ("Waterloo") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Regulatory@Hydroone.com
Contact Person Pasquale Catalano Regulatory Analyst	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address Pasquale.Catalano@Hydroone.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Waterloo North Hydro Inc.	Licence Number ED-2002-0575
Address: 526 Country Squire Road Waterloo, ON N2K 4G8	Telephone Number 519-886-5090
	Facsimile Number See below
	E-mail Address: See below
Contact Person: Alyson Conrad Manager of Regulatory Affairs	Telephone Number 519-888-5550
	Facsimile Number 519-886-6414
	E-mail Address aconrad@wnhydro.com

1.3 Description of Proposed Service Area

1.3.1 Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).

The proposed amendments are premise-specific. Once this application is approved, Hydro One's licence will include all of the premises in Attachment 2. These will be removed from Waterloo's licence. The premises specified in Attachment 1 will be included in Waterloo's licence, once the application is approved.

Waterloo North Hydro Inc. Licence ED-2002-0575 should be amended as follows

SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. The City of Waterloo, the Township of Wellesley and the Township of Woolwich as of January 1, 1991.
 - Excluding the customers located at the following addresses:
 - 1970 Ritter Road, Woolwich, ON, N3B 2Z1
 - 6881 Yatton Sideroad, Woolwich, ON, N0B 2S0
 - 6835 Yatton Sideroad, Woolwich, ON, N0B 2S0
 - 6158 Weisenberg Road, Woolwich, ON, N0B 2V0
 - 4645 Lichty Road, Wellesley, ON, N0B 2S0
 - 7666 Line 86, Wellesley, ON, N0B 2S0
 - 7690 Line 86, Wellesley, ON, N0B 2S0
 - 7710 Line 86, Wellesley, ON, N0B 2S0
 - 7730 Line 86, Wellesley, ON, N0B 2S0
 - 7766 Line 86, Wellesley, ON, N0B 2S0
 - 7800 Line 86, Wellesley, ON, N0B 2S0
 - 7810 Line 86, Wellesley, ON, N0B 2S0
 - 7838 Line 86, Wellesley, ON, N0B 2S0
 - 7874 Line 86, Wellesley, ON, N0B 2S0
 - 7898 Line 86, Wellesley, ON, N0B 2S0
 - 7914 Line 86, Wellesley, ON, N0B 2S0
 - 7930 Line 86, Wellesley, ON, N0B 2S0
 - 7956 Line 86, Wellesley, ON, N0B 2S0
 - 7992 Line 86, Wellesley, ON, N0B 2S0
 - 7994 Line 86, Wellesley, ON, N0B 2S0
 - 7996 Line 86, Wellesley, ON, N0B 2S0
 - 7998 Line 86, Wellesley, ON, N0B 2S0
 - 4775 Chalmers-Forrest Road, Wellesley, ON, N0B 2S0
 - 7969 Road 116, Wellesley ON, N0B 2S0
 - 7983 Road 116, Wellesley ON, N0B 2S0
 - 7987 Road 116, Wellesley ON, N0B 2S0
 - 8067 Road 116, Wellesley ON, N0B 2S0
2. The customers located in the Township of Perth East, formerly known as the Township of Mornington, Township of Ellice, Township of North Easthope, Township of South Easthope, Village of Milverton, as at December 31, 1997.
 - 6154 116th Road, Perth East, ON, N0K 1M0
 - 6194 116th Road, Perth East, ON, N0K 1M0
 - 6292 116th Road, Perth East, ON, N0K 1M0
 - 6334 116th Road, Perth East, ON, N0K 1M0

- 6476 116th Road, Perth East, ON, N0K 1M0
- 6574 116th Road, Perth East, ON, N0K 1M0
- 6878 116th Road, Perth East, ON, N0K 1M0
- 7688 116th Road, Perth East, ON, N4W 3G9
- 7766 116th Road, Perth East, ON, N4W 3G9
- 7796 116th Road, Perth East, ON, N4W 3G9

3. The customers located in the Township of Mapleton, formerly known as Township of Mapleton, Township of Maryborough, (Jan 1998-Village of Drayton, Township of Peel amalgamated into the Township of Mapleton), as at December 31, 1998.

- 6362 Yatton Sideroad, Peel, ON, N0B 2S0
- 6363 Yatton Sideroad, Peel, ON, N0B 2S0
- 6364 Yatton Sideroad, Peel, ON, N0B 2S0
- 6365 Yatton Sideroad, Peel, ON, N0B 2S0
- 6366 Yatton Sideroad, Peel, ON, N0B 2S0
- 6367 Yatton Sideroad, Peel, ON, N0B 2S0
- 6368 Yatton Sideroad, Peel, ON, N0B 2S0
- 6369 Yatton Sideroad, Peel, ON, N0B 2S0
- 6370 Yatton Sideroad, Peel, ON, N0B 2S0
- 6464 Yatton Sideroad, Peel, ON, N0B 2S0
- 7165 Blind Line, Peel, ON, N3B 2Z3
- 7167 Blind Line, Peel, ON, N3B 2Z3
- 7171 Blind Line, Peel, ON, N3B 2Z3
- 7173 Blind Line, Peel, ON, N3B 2Z3
- 7175 Blind Line, Peel, ON, N3B 2Z3
- 7177 Blind Line, Peel, ON, N3B 2Z3
- 7179 Blind Line, Peel, ON, N3B 2Z3
- 7185 Blind Line, Peel, ON, N3B 2Z3
- 7203 Blind Line, Peel, ON, N3B 2Z3
- 7226 Blind Line, Peel, ON, N3B 2Z3
- 7236 Blind Line, Peel, ON, N3B 2Z3
- 7252 Blind Line, Peel, ON, N3B 2Z3
- 7253 Blind Line, Peel, ON, N3B 2Z3
- 7018 Floradale Road, Peel, ON, N0B 1V0
- 7022 Floradale Road, Peel, ON, N0B 1V0
- 7032 Floradale Road, Peel, ON, N0B 1V0
- 7119 Wellington Road 86, Peel, ON, N3B 2Z3
- 7121 Wellington Road 86, Peel, ON, N3B 2Z3
- 7123 Wellington Road 86, Peel, ON, N3B 2Z3
- 7125 Wellington Road 86, Peel, ON, N3B 2Z3
- 7155 Wellington Road 86, Peel, ON, N3B 2Z3
- 7201 Wellington Road 86, Peel, ON, N3B 2Z3
- 7213 Wellington Road 86, Peel, ON, N0B 2S0
- 7215 Wellington Road 86, Peel, ON, N3B 2Z2
- 7217 Wellington Road 86, Peel, ON, N3B 2Z2
- 7219 Wellington Road 86, Peel, ON, N3B 2S0
- 7221 Wellington Road 86, Peel, ON, N3B 2S0
- 7223 Wellington Road 86, Peel, ON, N3B 2S0
- 7225 Wellington Road 86, Peel, ON, N3B 2S0
- 7231 Wellington Road 86, Peel, ON, N3B 2S0
- 7243 Wellington Road 86, Peel, ON, N3B 2S0
- 7245 Wellington Road 86, Peel, ON, N3B 2Z2
- 7247 Wellington Road 86, Peel, ON, N3B 2Z2

- 7249 Wellington Road 86, Peel, ON, N3B 2Z2
- 7251 Wellington Road 86, Peel, ON, N3B 2Z2
- 7263 Wellington Road 86, Peel, ON, N3B 2Z2
- 7269 Wellington Road 86, Peel, ON, N3B 2Z2
- 7271 Wellington Road 86, Peel, ON, N3B 2Z2
- 7273 Wellington Road 86, Peel, ON, N3B 2Z2
- 7275 Wellington Road 86, Peel, ON, N3B 2Z2
- 7277 Wellington Road 86, Peel, ON, N3B 2Z2
- 7293 Wellington Road 86, Peel, ON, N3B 2Z2
- 7595 Wellington Road 86, Peel, ON, N0B 2S0
- 7603 Wellington Road 86, Peel, ON, N0B 2S0
- 7605 Wellington Road 86, Peel, ON, N0B 2S0
- 7607 Wellington Road 86, Peel, ON, N0B 2S0
- 7609 Wellington Road 86, Peel, ON, N0B 2S0
- 7613 Wellington Road 86, Peel, ON, N0B 2S0
- 7621 Wellington Road 86, Peel, ON, N0B 2S0
- 6672 Ruggle's Road, Peel, ON, N0B 2S0
- 6970 Yatton Sideroad, Peel, ON, N0G 1P0
- 6508 Reid Woods Drive, Peel, ON, N3B 2Z3

4. The customers located in the Township of Centre Wellington formerly known as Town of Fergus, Village of Elora, Township of West Garafraxa, Township of Nichol, Township of Pilkington, as at December 31, 1998:

- 7106 County Road 21, Pilkington, ON, K0E 1X0
- 7092 Crowsfoot Road, Pilkington, ON, N0B 1M0
- 7100 Crowsfoot Road, Pilkington, ON, N0B 1M0
- 7104 Crowsfoot Road, Pilkington, ON, N0B 1M0
- 5778 Elm Pathway, ON, N0B 1B0
- 7098 Schaefer Road, Pilkington, ON, N0B 1B0
- 7106 Schaefer Road, Pilkington, ON, N0B 1B0
- 7110 Schaefer Road, Pilkington, ON, N0B 1B0
- 7119 Schaefer Road, Pilkington, ON, N0B 1B0
- 7120 Schaefer Road, Pilkington, ON, N0B 1B0
- 5879 Splint Road, Pilkington, ON, N0B 1B0
- 5883 Splint Road, Pilkington, ON, N0B 1B0
- 5887 Splint Road, Pilkington, ON, N0B 1B0
- 6023 Weisenberg Road, Pilkington, ON, N0B 1B0
- 6033 Weisenberg Road, Pilkington, ON, N0B 1B0
- 6053 Weisenberg Road, Pilkington, ON, N0B 1B0
- 6097 Weisenberg Road, Pilkington, ON, N0B 1B0
- 6287 Weisenberg Road, Pilkington, ON, N0B 2V0
- 6307 Weisenberg Road, Pilkington, ON, N0B 2V0
- 6367 Weisenberg Road, Pilkington, ON, N0B 2V0
- 7111 Noah Road, Pilkington, ON, N3B 2Z1
- 7112 Noah Road, Pilkington, ON, N3B 2Z1
- 6929 Wellington Road 17, Pilkington, ON, N3B 2Z1
- 6961 Wellington Road 17, Pilkington, ON, N3B 2Z1
- 6979 Wellington Road 17, Pilkington, ON, N3B 2Z1
- 6983 Wellington Road 17, Pilkington, ON, N3B 2Z1
- 6985 Wellington Road 17, Pilkington, ON, N3B 2Z1
- 6953 Wellington Road 18, Pilkington, ON, N3B 2Z1

	<ul style="list-style-type: none"> • 7093 Wellington Road 18, Pilkington, ON, N3B 2Z1 <p>5. The customers located in the Township of Guelph/Eramosa formerly known as the Township of Guelph, Township of Eramosa, as at December 31, 1998:</p> <ul style="list-style-type: none"> • 5283 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5285 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5291 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5395 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5419 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5423 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5427 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5431 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5443 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5469 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 5485 Guelph Woolwich Townline, Guelph, ON, N0B 1M0 • 6870 Speedvale Ave, Guelph, ON, N0B 1M0 • 7015 Pine Creek Road, Guelph, ON, N1H 6J4 • 7017 Pine Creek Road, Guelph, ON, N1H 6J4 • 5651 Township Road 3, Guelph, ON, N1H 6J4
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Hydro One's Distribution Licence ED-2003-0043 should be amended as follows:

Remove from Schedule 1, Appendix B, Tab 1:

Name of Municipality: Township of Mapleton

Formerly Known As: Township of Mapleton, Township of Maryborough, (Jan 1998-Village of Drayton, Township of Peel amalgamated into the Township of Mapleton), as at December 31, 1998.

Amend in Schedule 1, Appendix B, Tab 4:

Name of Municipality: Township of Perth East

Formerly Known As: Township of Mornington, Township of Ellice, Township of North Easthope, Township of South Easthope, Village of Milverton, as at December 31, 1997.

Area Not Served By Networks: The area served by Festival Hydro Inc. as more particularly set out in Licence No. ED-2002-0513.

The area served by Waterloo North Hydro Inc. as more particularly set out in Licence No. ED-2002-0575.

Network assets within area not served by Networks: Yes

Customers(s) within area not served by Networks: No

Name of Municipality: Township of Centre Wellington

Formerly Known As: Town of Fergus, Village of Elora, Township of West Garafraxa, Township of Nichol, Township of Pilkington, as at December 31, 1998.

Area Not Served By Networks: The area served by Centre Wellington Hydro Ltd. described as the former Town of Fergus and the former Village of Elora as more particularly set out in Licence No. ED-2002-0498.

The area served by Waterloo North Hydro Inc. as more particularly set out in Licence No. ED-2002-0575.

Name of Municipality: Township of Mapleton

Network assets within area not served by Networks: Yes

Customers(s) within area not served by Networks: No

Formerly Known As: Township of Mapleton, Township of Maryborough, (Jan 1998-Village of Drayton, Township of Peel amalgamated into the Township of Mapleton), as at December 31, 1998.

Area Not Served By Networks: The area served by Waterloo North Hydro Inc. as more particularly set out in Licence No. ED-2002-0575.

Network assets within area not served by Networks: Yes

Customers(s) within area not served by Networks: No

	<p>Name of Municipality: Township of Guelph/Eramosa</p> <p>Formerly Known As: Township of Guelph, Township of Eramosa, as at December 31, 1998:</p> <p>Area Not Served By Networks: The area served by Guelph Hydro Electric Systems Inc. as more particularly set out in Licence No. ED-2002-0565.</p> <p>The area served by Waterloo North Hydro Inc. as more particularly set out in Licence No. ED-2002-0575.</p> <p>Network assets within area not served by Networks: Yes</p> <p>Customers(s) within area not served by Networks: No</p>
1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Please see Attachments 3 and 4.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <p>131 Hydro One customers are proposed to be transferred to Waterloo:</p> <ul style="list-style-type: none"> • 106 Residential Customers • 19 General Service Customers • 2 Microfit Customers • 4 Sentinel Light Accounts. <p>26 Waterloo customers are proposed to be transferred to Hydro One:</p> <ul style="list-style-type: none"> • 4 Residential Customers • 22 General Service Customers

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors.</p> <p>Please see 1.3.3.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application.</p> <p>Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from Hydro One to Waterloo.</p> <p>Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Waterloo to Hydro One.</p> <p>Please see 1.3.3.</p>
1.4.5	<p>Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number)</p> <p>Please see Attachments 1 and 2 for all of the Hydro One and Waterloo customers impacted</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <p>Letters informing customers of the proposed amendments were sent by both Waterloo and Hydro One to their respective customers prior to April 13, 2017.</p>

1.5 Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.

Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).

Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

1.5.1 Customers moving from Waterloo to Hydro One

The delivery charges will increase for customers moving from Waterloo North Hydro Inc. to Hydro One Networks. Table 1 shows the delivery and total bill impacts for these customers at typical consumption levels. Please note any change that may result from the Ontario government's Fair Hydro Plan is not included in the calculations below. Once the Fair Hydro Plan is finalized, the bill impacts will be recalculated accordingly.

Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Waterloo to Hydro One (Rates effective January 1, 2017)

Monthly Consumption (kWh)	Waterloo North Hydro Inc.				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	
750	RES	23.62	0.0107	42.61	R2	19.83	0.0374	66.23	27.08
2,000	GS<50kW	32.47	0.0164	91.53	GSE	27.87	0.0560	183.31	104.63
35,000	GS>50kW	121.29	5.2197	1,158.25	GSD	89.48	16.0236	2,304.49	1,407.11

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

The customers moving from Waterloo to Hydro One will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit is calculated using the customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. Waterloo has provided the average monthly consumption for each customer, based on the most recent 12 months of actual billing data, where available. Where there is less than 12 months of data available, Waterloo has provided their best estimate of the customer's monthly average over 12 months. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

1.5.2 Customers moving from Hydro One to Waterloo

As shown in Table 2, customers moving from Hydro One to Waterloo will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One to Waterloo (Rates effective January 1, 2017)

Monthly Consumption (kWh)	Hydro One Networks				Waterloo North Hydro Inc.				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)***	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)***	
750	R2	19.83	0.0374	66.23	RES	23.62	0.0107	42.61	(27.08)
2,000	GSE	27.87	0.0560	183.31	GS<50kW	32.47	0.0164	91.53	(104.63)
35,000	GSD	89.48	16.0236	2,304.49	GS>50kW	121.29	5.2197	1158.25	(1407.11)

* Includes low voltage charge

*** Includes RTSR charges and cost of losses.

1.5.2

Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.

No assets will be stranded as a result of this amendment.

1.5.3

Identify costs for stranded equipment that would need to be de-energized or removed.

This would not be applicable as there will not be any stranded assets in this case. See 1.5.2.

1.5.4

Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.

Please see Part 2 of this application for more details.

1.5.5

Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.

The customers moving from Waterloo to Hydro One will receive a monthly bill credit to offset the increase in delivery charges². In accordance with the OEB's direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

Table 3: Credit Amount to Eliminate the Increase in Delivery Charges for Customers Moving from Waterloo to Hydro One (Rates effective January 1, 2017)

Index	Average Monthly Consumption (kWh)	Waterloo North Hydro Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	2013	GS<50kW	91.91	GSE	184.31	92.40
Cust2	4564	GS<50kW	166.24	GSE	381.57	215.33
Cust3	8205	GS<50kW	272.32	GSE	663.11	390.78
Cust4	3824	RES	117.20	R2	253.15	135.95
Cust5	3105	GS<50kW	123.73	GSE	268.75	145.02
Cust6	2008	GS<50kW	91.77	GSE	183.93	92.16
Cust7	3343	GS<50kW	130.66	GSE	287.16	156.49
Cust8	10160	GS>50kW	858.13	GSD	1,663.43	805.29
Cust9	2860	GS<50kW	116.59	GSE	249.81	133.22
Cust10	4783	GS<50kW	172.62	GSE	398.50	225.88
Cust11	2242	GS<50kW	98.58	GSE	202.02	103.44
Cust12	686	GS<50kW	53.25	GSE	81.70	28.46
Cust13	4642	GS<50kW	168.51	GSE	387.60	219.09
Cust14	1290	GS<50kW	70.85	GSE	128.41	57.56
Cust15	1137	GS<50kW	66.39	GSE	116.58	50.19
Cust16	6314	GS<50kW	217.23	GSE	516.89	299.66
Cust17	2919	GS<50kW	118.31	GSE	254.37	136.06
Cust18	1276	GS<50kW	70.44	GSE	127.33	56.89
Cust19	4885	GS<50kW	175.59	GSE	406.39	230.80
Cust20	3770	GS>50kW	624.65	GSD	1,164.68	540.03
Cust21	1844	RES	69.16	R2	132.75	63.60
Cust22	775	RES	43.22	R2	67.75	24.53
Cust23	1206	RES	53.67	R2	93.96	40.28
Cust24	2305	GS<50kW	100.42	GSE	206.89	106.47
Cust25	603	GS<50kW	50.83	GSE	75.29	24.46
Cust26	852	RES	45.08	R2	72.43	27.35
Cust27	616	RES	39.36	R2	58.08	18.72
Cust28	1601	GS<50kW	79.91	GSE	152.46	72.55

² For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

Table 4: Credit Amount to Eliminate the Increase in Delivery Charges for Customers Moving from Hydro One to Waterloo (Rates effective January 1, 2017)

Index	Average Monthly Consumption (kWh)	Waterloo North Hydro Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust12	0	RES	23.62	R2	19.83	3.79
Cust45	19	RES	23.83	R2	20.55	3.28

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	<p>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</p> <p>See Attachments 1 and 2.</p>
2.1.2	<p>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</p> <p>The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.</p>
2.1.3	<p>Indicate which distributor’s customers are currently served by the assets.</p> <p>Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.</p>

2.2 Description of the Sale Transaction

2.2.1	<p>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</p> <p>Hydro One will sell the assets servicing current Hydro One Geographical Customers to Waterloo for \$186,032.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1.</p> <p>Waterloo will sell the assets servicing current Waterloo Geographical Customers to Hydro One for \$78,737.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.</p>
2.2.2	<p>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</p> <p>No</p>

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JOANNE RICHARDSON	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	April 18, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY ALBERT P. SINGH	Albert P. Singh VP Finance and CFO	April 12, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
1		6194	116TH RD	PERTH EAST	N0K 1M0	18	1	PERTH EAST	J3015905	Fig.4	R2_2TR_RPP
1		6154	116TH RD	PERTH EAST	N0K 1M0	18	1	PERTH EAST	J2668697	Fig.14	R2_TOU_RPP
1		6292	116TH RD	PERTH EAST	N0K 1M0	18	2	PERTH EAST	J3015907	Fig.14	R2_TOU_RPP
1		6334	116TH RD	PERTH EAST	N0K 1M0	18	2	PERTH EAST	J3015906	Fig.14	R2_TOU_RPP
2		6476	116TH RD	PERTH EAST	N0K 1M0	18	3	PERTH EAST	J3139492	Fig.13	R2_TOU_RPP
3		6574	116TH RD	PERTH EAST	N0K 1L0	18	4	PERTH EAST	J2025020	Fig.5	R2_2TR_RPP
3		6574	116TH RD	PERTH EAST	N0K 1L1	18	4	PERTH EAST	Unmetered	Fig.5	SNL_2TRRPP
4		6878	116TH RD	PERTH EAST	N0K 1L0	18	6	PERTH EAST	J3015889	Fig.14	R2_2TR_RPP
4		6878	116TH RD	PERTH EAST	N0K 1L0	18	6	PERTH EAST	Unmetered	Fig.14	SNL_2TRRPP
5		7766	116TH RD	PERTH EAST	N4W 3G9	SH18	12	PERTH EAST	J3285277	Fig.14	MICROFIT
5		7688	116TH RD	PERTH EAST	N4W 3G9	NH18	11	PERTH EAST	J3015739	Fig.14	R2_TOU_RPP
5		7766	116TH RD	PERTH EAST	N4W 3G9	SH18	12	PERTH EAST	J3042660	Fig.14	R2_TOU_RPP
6		7796	116TH RD	PERTH EAST	N4W 3G9	18	12	PERTH EAST	J3017764	Fig.14	R2_2TR_RPP
7		6362	YATTON SIDERD	PEEL	N0B 250	18	1	PEEL	J3118397	Special #1	R2_TOU_RPP
7		6363	YATTON SIDERD	PEEL	N0B 250	19	1	PEEL	J3118404	Special #1	R2_TOU_RPP
7		6364	YATTON SIDERD	PEEL	N0B 250	18	1	PEEL	J3118401	Special #1	R2_TOU_RPP
7		6365	YATTON SIDERD	PEEL	N0B 250	19	1	PEEL	J3118402	Special #1	R2_TOU_RPP
7		6366	YATTON SIDERD	PEEL	N0B 250	18	1	PEEL	J3118403	Special #1	R2_TOU_RPP
7		6367	YATTON SIDERD	PEEL	N0B 250	19	1	PEEL	J3118377	Special #1	R2_TOU_RPP
7		6368	YATTON SIDERD	PEEL	N0B 250	18	1	PEEL	J3118380	Special #1	R2_TOU_RPP
7		6369	YATTON SIDERD	PEEL	N0B 250	19	1	PEEL	J3118379	Special #1	R2_TOU_RPP
7		6370	YATTON SIDERD	PEEL	N0B 250	18	1	PEEL	J3118378	Special #1	R2_TOU_RPP
8		6464	YATTON SIDERD	PEEL	N0B 250	18	2	PEEL	J3028512	Special #1	R2_DCB
9		7203	BLIND LINE	PEEL	N3B 223			PEEL	J3028510	Special #2	GSE_TOURPP
9		7165	BLIND LINE	PEEL	N3B 223	21	2	PEEL	J3118681	Special #2	R2_TOU_RPP
9		7167	BLIND LINE	PEEL	N3B 223	21	2	PEEL	J3118684	Special #2	R2_TOU_RPP
9		7171	BLIND LINE	PEEL	N3B 223	21	2	PEEL	J3118683	Special #2	R2_TOU_RPP
9		7173	BLIND LINE	PEEL	N3B 223	21	2	PEEL	J3119136	Special #2	R2_TOU_RPP
9		7175	BLIND LINE	PEEL	N3B 223	21	2	PEEL	J3119133	Special #2	R2_TOU_RPP
9		7177	BLIND LINE	PEEL	N3B 223	21	2	PEEL	J3119135	Special #2	R2_TOU_RPP
9		7179	BLIND LINE	PEEL	N3B 223	21	2	PEEL	J3119134	Special #2	R2_TOU_RPP
9		7185	BLIND LINE	PEEL	N3B 223	21	2	PEEL	J3028511	Special #2	R2_TOU_RPP
10		7226A	BLIND LINE	PEEL	N3B 223	20	1	PEEL	J3119129	Special #2	GSE_DCB
10		7253	BLIND LINE	PEEL	N3B 223	19	2	PEEL	J3028559	Special #2	GSE_TOURPP
10		7226	BLIND LINE	PEEL	N3B 223	20	1	PEEL	J3118690	Special #2	R2_DCB
10		7236	BLIND LINE	PEEL	N3B 223	PT20	1	PEEL	J3118689	Special #2	R2_TOU_RPP
10		7252	BLIND LINE	PEEL	N3B 223	19	1E	PEEL	J3118692	Special #2	R2_TOU_RPP
11		7098	SCHAEFER RD	PILKINGTON EAST	N0B 1B0	19	5	PILKINGTON EAST	J3286917	Special #4	MICROFIT
11		7092	CROWSFOOT RD	PILKINGTON EAST	N0B 1M0	19	5	PILKINGTON EAST	J2476640	Special #4	R2_2TR_RPP
11		7100	CROWSFOOT RD	PILKINGTON EAST	N0B 1B0			PILKINGTON EAST	J3564780	Special #4	R2_2TR_RPP
11		7104	CROWSFOOT RD	PILKINGTON EAST	N0B 1M0	19	5	PILKINGTON EAST	J2476642	Special #4	R2_TOU_RPP
11		7098	SCHAEFER RD	PILKINGTON EAST	N0B 1B0	19	5	PILKINGTON EAST	J2476664	Special #4	R2_TOU_RPP
12		5778	ELM PATHWAY PVT	PILKINGTON EAST	N0B 1B0	17	5	PILKINGTON EAST	J3630991	Special #4	R2_DCB
12		7106	SCHAEFER RD	PILKINGTON EAST	N0B 1B0	18	5	PILKINGTON EAST	J3065873	Special #4	R2_TOU_RPP
12		7110	SCHAEFER RD	PILKINGTON EAST	N0B 1B0	0	0	PILKINGTON EAST	J3552204	Special #4	R2_TOU_RPP
12		7119	SCHAEFER RD	PILKINGTON EAST	N0B 1B0	18	5	PILKINGTON EAST	J2476665	Special #4	R2_TOU_RPP
12		7120	SCHAEFER RD	PILKINGTON EAST	N0B 1B0	17	5	PILKINGTON EAST	J3066124	Special #4	R2_TOU_RPP
13		7106	COUNTY RD 21	PILKINGTON EAST	K0E 1X0	5	5	PILKINGTON EAST	J2476914	Fig.13	R2_TOU_RPP
13		6287	WEISENBERG RD	PILKINGTON EAST	N0B 2V0	4 5	5	PILKINGTON EAST	J2476044	Fig.13	R2_TOU_RPP
14		7018	FLORADALE RD	PEEL	N0B 1V0	19	8	PEEL	J3217297	Fig.5	R2_2TR_RPP
14		7022	FLORADALE RD	PEEL	N0B 1V0	19	8	PEEL	J3109756	Fig.5	R2_2TR_RPP
14		7032	FLORADALE RD	PEEL	N0G 1P0	19	8	PEEL	J3138630	Fig.7	R2_TOU_RPP
15		5283	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	7	5B	GUELPH	J2475357	Fig.6	R2_TOU_RPP
15		5285	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	7	5B	GUELPH	J3065985	Fig.1	R2_TOU_RPP

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
15		5291	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	8	4B	GUELPH	J3065986	Fig.6	R2_TOU_RPP
15		6870	SPEEDVALE AVE	GUELPH	N0B 1M0	7	5B	GUELPH	J2475359	Fig.6	R2_TOU_RPP
16		5395	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	12	4B	GUELPH	J2475293	Fig.13	GSE_TOURPP
16		5427	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0			GUELPH	J3394728	Fig.16	GSE_TOURPP
16		5419	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	13	4B	GUELPH	J3394729	Fig.13	R2_TOU_RPP
16		5423	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	13	4B	GUELPH	J3394797	Fig.5	R2_TOU_RPP
16		5427	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	13	4B	GUELPH	J3476318		R2_TOU_RPP
16		5431	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	13	4B	GUELPH	J2475747	Fig.5	R2_TOU_RPP
16		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	J2475298	Fig.13	R2_TOU_RPP
16		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	Unmetered	Fig.13	SNL_2TRRPP
17		5469	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	15	4B	GUELPH	J3027009	Fig.13	R2_2TR_RPP
17		5485	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	15	4B	GUELPH	J3450920	Fig.5	R2_2TR_RPP
17		5443	GUELPH WOOLRICH TLINE	GUELPH	N0B 1M0	14	4B	GUELPH	J3625758	Fig.13	R2_TOU_RPP
18		7111	NOAH RD	PILKINGTON WEST	N3B 2Z1	14	6	PILKINGTON WEST	J2933984	Special #3	GSE_DCB
18		7111	NOAH RD	PILKINGTON WEST	N3B 2Z1	14	6	PILKINGTON WEST	J3065862	Special #3	R2_2TR_RPP
18		7112	NOAH RD	PILKINGTON WEST	N0B 1S0	13	6	PILKINGTON WEST	J3459382	Special #3	R2_2TR_RPP
19		7015A	PINE CREEK RD	GUELPH	N1H 6I4			GUELPH	J3510236	Fig.5	GSE_TOURPP
19		7015	PINE CREEK RD	GUELPH	N1H 6I4	20	3B	GUELPH	J3381583	Fig.5	R2_TOU_RPP
19		7017	PINE CREEK RD	GUELPH	N1H 6I4	20	3B	GUELPH	J2475372	Fig.1	R2_TOU_RPP
20		7123	WELLINGTON RD 86	PEEL	N3B 2Z3	22	1	PEEL	J3119302	Fig.14	GSE_2TRRPP
20		7119	WELLINGTON RD 86	PEEL	N3B 2Z3	PT22	1	PEEL	J3139662	Fig.5	R2_2TR_RPP
20		7121	WELLINGTON RD 86	PEEL	N3B 2Z3	22	1	PEEL	J3139663	Fig.6	R2_2TR_RPP
20		7123	WELLINGTON RD 86	PEEL	N3B 2Z3	22	1	PEEL	J3119303	Fig.6	R2_2TR_RPP
20		7125	WELLINGTON RD 86	PEEL	N3B 2Z3	22	1	PEEL	J3139664	Fig.6	R2_2TR_RPP
21		7155	WELLINGTON RD 86	PEEL	N3B 2Z3	22	1	PEEL	J3028561	Fig.14	R2_TOU_RPP
22		7201	WELLINGTON RD 86	PEEL	N0B 2S0			PEEL	J3015796	Fig.13	GSE_TOURPP
23		7213	WELLINGTON RD 86	PEEL	N3B 2Z2	20	1	PEEL	J3642523	Fig.13	GSD_2TRRPP
23		7213	WELLINGTON RD 86	PEEL	N0B 2S0	20	1	PEEL	J3593231	Fig.13	GSD_DCB
23		7213	WELLINGTON RD 86	PEEL	N3B 2Z2	20	1	PEEL	J3575666	Fig.13	GSE_TOURPP
23		7215	WELLINGTON RD 86	PEEL	N0B 2S0	20	1	PEEL	J3119317	Fig.4	GSE_TOURPP
23		7221	WELLINGTON RD 86	PEEL	N0B 2S0			PEEL	J3119304	Fig.4	R2_DCB
23		7217	WELLINGTON RD 86	PEEL	N0B 2S0	20	1	PEEL	J3119318	Fig.8	R2_TOU_RPP
23		7219	WELLINGTON RD 86	PEEL	N0B 2S0	20	1	PEEL	J3119319	Fig.4	R2_TOU_RPP
23		7223	WELLINGTON RD 86	PEEL	N0B 2S0	20	1	PEEL	J3119301	Fig.8	R2_TOU_RPP
23		7225	WELLINGTON RD 86	PEEL	N0B 2S0	20	1	PEEL	J3119292	Fig.4	R2_TOU_RPP
24		7231	WELLINGTON RD 86	PEEL	N0B 2S0	20	1	PEEL	J3028557	Fig.13	R2_TOU_RPP
25		7243	WELLINGTON RD 86	PEEL	N4W 3G8	19	1	PEEL	J3240378	Fig.1	R2_TOU_RPP
25		7245	WELLINGTON RD 86	PEEL	N3B 2Z2	19	1	PEEL	J3119290	Fig.5	R2_TOU_RPP
25		7247	WELLINGTON RD 86	PEEL	N3B 2Z2	19	1	PEEL	J2740199	Fig.1	R2_TOU_RPP
25		7249	WELLINGTON RD 86	PEEL	N3B 2Z2	19	1	PEEL	J3119399	Fig.1	R2_TOU_RPP
25		7251	WELLINGTON RD 86	PEEL	N3B 2Z2	19	1	PEEL	J3119400	Fig.5	R2_TOU_RPP
26		7269	WELLINGTON RD 86	PEEL	N3B 2Z2	19	1	PEEL	J3025940	Fig.4	GSE_DCB
26		7263	WELLINGTON RD 86	PEEL	N3B 2Z2	19	1	PEEL	J3119398	Fig.3	R2_DCB
26		7271	WELLINGTON RD 86	PEEL	N3B 2Z2	19	1	PEEL	J3365674	Fig.8	R2_TOU_RPP
26		7273	WELLINGTON RD 86	PEEL	N3B 2Z2	19	1	PEEL	J3119425	Fig.7	R2_TOU_RPP
26		7275	WELLINGTON RD 86	PEEL	N4W 3G8	19	1	PEEL	J3119428	Fig.4	R2_TOU_RPP
26		7277	WELLINGTON RD 86	PEEL	N3B 2Z2	19	1	PEEL	J3119427	Fig.8	R2_TOU_RPP
27		7293	WELLINGTON RD 86	PEEL	N3B 2Z2	18	1	PEEL	J2929602	Fig.5	GSE_DCB
28		7613	WELLINGTON RD 86	PEEL	N4W 3G8	10	1	PEEL	J3118419	Fig.2	GSE_2TRRPP
28		7595	WELLINGTON RD 86	PEEL	N0B 2S0	11	1	PEEL	J3015713	Fig.13	R2_TOU_RPP
28		7603	WELLINGTON RD 86	PEEL	N4W 3G8	10	1	PEEL	J3118398	Fig.4	R2_TOU_RPP
28		7605	WELLINGTON RD 86	PEEL	N0B 2S0	10	1	PEEL	J3118420	Fig.8	R2_TOU_RPP
28		7607	WELLINGTON RD 86	PEEL	N0B 2S0	10	1	PEEL	J2967972	Fig.4	R2_TOU_RPP

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
28		7609	WELLINGTON RD 86	PEEL	N0B 2S0	10	1	PEEL	J3118418	Fig.13	R2_TOU_RPP
29		7621A	WELLINGTON RD 86	PEEL	N4W 3G8	10	1	PEEL	J3575639	Fig.9	GSE_2TRRPP
29		7621	WELLINGTON RD 86	PEEL	N0B 2S0	10	1	PEEL	J3118417	Fig.2	R2_TOU_RPP
30		6672	RUGGLE'S RD	PEEL	N0B 2S0	19	4	PEEL	J3031620	Fig.14	R2_TOU_RPP
31		5651	TOWNSHIP RD 3	GUELPH	N1H 6J4	21	2B	GUELPH	J3027037	Fig.14	R2_2TR_RPP
32		6053	WEISENBERG RD	PILKINGTON EAST	N0B 1B0			PILKINGTON EAST	J3395839	Fig.14	GSE_2TRRPP
32		6097	WEISENBERG RD	PILKINGTON EAST	N0B 1B0	9	5	PILKINGTON EAST	J2196293	Fig.2	R2_TOU_RPP
33		6023	WEISENBERG RD	PILKINGTON EAST	N0B 1B0	11	5W	PILKINGTON EAST	J3249474		R2_2TR_RPP
33		6033	WEISENBERG RD	PILKINGTON EAST	N0B 1B0	11	5	PILKINGTON EAST	J3459381	Fig.13	R2_TOU_RPP
34		6307	WEISENBERG RD	PILKINGTON EAST	N0B 2V0			PILKINGTON EAST	J3552161	Fig.15	R2_TOU_RPP
35		6367	WEISENBERG RD	PILKINGTON EAST	N0B 2V0	4	5	PILKINGTON EAST	J3476350	Fig.13	R2_TOU_RPP
36		6929	WELLINGTON RD 17	PILKINGTON WEST	N3B 2Z1	4	6	PILKINGTON WEST	J2807963	Fig.13	R2_TOU_RPP
36		6961	WELLINGTON RD 17	PILKINGTON WEST	N3B 2Z1	3	6	PILKINGTON WEST	J2476598	Fig.1	R2_TOU_RPP
36		6953	WELLINGTON RD 18	PILKINGTON WEST	N3B 2Z1	3	6	PILKINGTON WEST	J2476596	Fig.2	R2_TOU_RPP
37		6979	WELLINGTON RD 17	PILKINGTON WEST	N3B 2Z1	2	6	PILKINGTON WEST	J2476597	Fig.1	R2_2TR_RPP
37		6983	WELLINGTON RD 17	PILKINGTON WEST	N3B 2Z1			PILKINGTON WEST	J3564818	Fig.13	R2_2TR_RPP
37		6985	WELLINGTON RD 17	PILKINGTON WEST	N3B 2Z1	2	6	PILKINGTON WEST	J2476599	Fig.10	R2_2TR_RPP
38		7093	WELLINGTON RD 18	PILKINGTON WEST	N3B 2Z1	17	6	PILKINGTON WEST	J3195366	Fig.14	R2_2TR_RPP
39		5879	SPLINT RD	PILKINGTON EAST	N0B 1B0	15	5	PILKINGTON EAST	J3071775	Fig.1	R2_2TR_RPP
39		5883	SPLINT RD	PILKINGTON EAST	N0B 1B0	15	5	PILKINGTON EAST	J3071773	Fig.6	R2_2TR_RPP
39		5887	SPLINT RD	PILKINGTON EAST	N0B 1B0	14	5	PILKINGTON EAST	J3037544	Fig.14	R2_TOU_RPP
40		6970	YATTON SIDERD	PEEL	N0G 1P0	18	8	PEEL	J3633762	Fig.14	R2_2TR_RPP
40		6970	YATTON SIDERD	PEEL	#N/A	#N/A	#N/A	#N/A	Unmetered	Fig.14	SNL_2TRRPP
41		6508	REID WOODS DR	PEEL	N3B 2Z3	21	2	PEEL	J3118691	Fig.1	GSE_2TRRPP

Special Case # 1 Yatton Side Road

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	40	15	Earth Plus	\$916.00	\$916.00
1	40	25	Earth Plus	\$654.00	\$654.00
1	40	44	Earth Plus	\$157.00	\$157.00
2	40	51	Earth Plus	\$0.00	\$0.00
1	35	10	Earth Plus	\$864.00	\$864.00
1	35	11	Earth Plus	\$844.00	\$844.00
5	35	15	Earth Plus	\$756.00	\$3,780.00
14	35	51	Earth Plus	\$0.00	\$0.00
1	30	44	Earth Plus	\$127.00	\$127.00
1	30	45	Earth Plus	\$106.00	\$106.00
1	30	51	Earth Plus	\$0.00	\$0.00
1	25	45	Earth Plus	\$106.00	\$106.00
			Earth Plus		\$0.00
30					\$7,554.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
From House #6360 to Premise #6464	1659	1	3318	\$3.00	\$9,954.00
Totals	1659		3318		\$9,954.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Yatton SideRd from Rd 86 to House #6370	4	\$180.00	\$720.00
From Transformer 24685 northward	3	\$180.00	\$540.00
		\$180.00	\$0.00
Totals	7		\$1,260.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
6	5	\$150.00	\$750.00
2	3	\$210.00	\$630.00
5	1	\$80.00	\$80.00
14	1	\$0.00	\$0.00
			\$0.00
Totals			\$1,460.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	40+	37.5	\$0.00	\$0.00
1	15	25	\$2,531.00	\$2,531.00
				\$0.00
2				\$2,531.00

Special Case # 2 BLIND LINE

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	45	10	Earth Plus	\$1,206.00	\$1,206.00
1	45	43	Earth Plus	\$210.00	\$210.00
1	40	1	Earth Plus	\$1,282.00	\$1,282.00
1	40	39	Earth Plus	\$286.00	\$286.00
13	40	41	Earth Plus	\$236.00	\$3,068.00
6	40	43	Earth Plus	\$184.00	\$1,104.00
1	35	2	Earth Plus	\$1,039.00	\$1,039.00
1	35	13	Earth Plus	\$802.00	\$802.00
1	35	19	Earth Plus	\$670.00	\$670.00
2	35	43	Earth Plus	\$152.00	\$304.00
1	35	46	Earth Plus	\$86.00	\$86.00
29					\$10,057.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
BLIND LINE	1716	1	3432	\$3.00	\$10,296.00
				\$3.00	\$0.00
Totals	1716		3432		\$10,296.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
House #7165 - #7173	3	\$180.00	\$540.00
House # 7226 - #7226A	1	\$180.00	\$180.00
		\$180.00	\$0.00
Totals	4		\$720.00

Secondary Services to Premise			
Figure #	# OF PREMISES	Price/Premise	Total Asset Value
1	4	\$140.00	\$3,220.00
5	7	\$80.00	\$80.00
6	1	\$150.00	\$150.00
14	2	\$0.00	\$0.00
			\$0.00
Totals	14		\$3,450.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
3	40	25	\$0.00	\$0.00
1	40	15	\$0.00	\$0.00
2	20	25	\$2,025.00	\$4,050.00
1	15	25	\$2,531.00	\$2,531.00
1	15	50	\$3,031.00	\$3,031.00
8				\$9,612.00

Special Case #3 NOAH ROAD

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	40	10	Earth Plus	\$1,046.00	\$1,046.00
4	35	58	Earth Plus	\$0.00	\$0.00
2	30	58	Earth Plus	\$0.00	\$0.00
6					\$1,046.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Along Noah Rd	477.5	1	955	\$3.00	\$2,865.00
				\$3.00	\$0.00
Totals	477.5		955		\$2,865.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
13	2	\$60.00	\$120.00
13	1	\$0.00	\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$120.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	3	25	\$3,544.00	\$3,544.00
1	20	25	\$2,025.00	\$2,025.00
1	30	25	\$1,013.00	\$1,013.00
3				\$6,582.00

SCHAEFER ROAD (SIDEROAD 18)

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
4	40	44	Earth Plus	\$157.00	\$628.00
1	40	3	Earth Plus	\$1,231.00	\$1,231.00
1	40	13	Earth Plus	\$965.00	\$965.00
1	40	23	Earth Plus	\$706.00	\$706.00
2	35	44	Earth Plus	\$131.00	\$262.00
1	35	19	Earth Plus	\$670.00	\$670.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
10					\$4,462.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
From Crowsfoot Road North	728	1	1456	\$3.00	\$4,368.00
				\$3.00	\$0.00
Totals	728		1456		\$4,368.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
7129	1	\$180.00	\$180.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	1		\$180.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
9	1	\$140.00	\$140.00
8	1	\$150.00	\$150.00
1	1	\$140.00	\$140.00
5	2	\$80.00	\$160.00
6	2	\$150.00	\$300.00
13	1	\$60.00	\$60.00
14	1	\$0.00	\$0.00
			\$0.00
Totals			\$950.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	15	25	\$2,531.00	\$2,531.00
1	10	25	\$3,038.00	\$3,038.00
1	45	25	\$0.00	\$0.00
2	20	25	\$2,025.00	\$4,050.00
1	30	50	\$1,213.00	\$1,213.00
6				\$10,832.00

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	9	4	1	9	13	7	2	5	1	1	0	0	20	18	1	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	9	4	1	9	13	7	2	5	1	1	0	0	20	18	1	0
Total O/H	180	280	20	630	0	350	0	250	0	63	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	567	0	63	0	819	0	126	0	63	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	40	40	0	0	800	0	40	Total Primary (m)
Total Buss (m)	1140															920

POLES	30	35	40	45	50	55	Total
Main Page	7	21	18	1	0	0	47
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	7	21	18	1	0	0	47

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	2	4	9	69	8	2	0	0	94
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	2	4	9	69	8	2	0	0	94
Sentinel Lights (Total)	3								

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	7	21	18	1	0	0	47		
Transformers	5	10	15	25	50	75	100	167	Total
	2	4	9	69	8	2	0	0	94
Primary Wire (metres)	920								
Secondary O/H Wire (Metres)	2913								
Secondary U/G Wire (Metres)	1638								
Current Transformers	0								
Sentinel Lights	3								
Easements	0								

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Premise Address							Meter #	Classification Figure #
		Number	Street	City	Postal Code	Lot	Concession	Township		
1		1970	Ritter Rd	Listowel	N3B 2Z1	121		WOOLWICH	144769	Special #1
2		6835	Yatton Sideroad	Listowel	N0B 2S0	119		WOOLWICH	150052	Fig.13
2		6881	Yatton Sideroad	Listowel	N0B 2S0	120		WOOLWICH	150051	Fig.14
3		6158	Weisenberg Rd	Guelph	N0B 2V0			WOOLWICH	161983	Fig.13
4		4645	Lichty Rd	Listowel	N0B 2S0	7	14 West	WELLESLEY	149854	Fig.13
4		7666	Line 86	Listowel	N0B 2S0	9	14 West	WELLESLEY	157868	Fig.13
4		7690	Line 86	Listowel	N0B 2S0	8	14 West	WELLESLEY	149856	Fig.13
4		7710	Line 86	Listowel	N0B 2S0	8	14 West	WELLESLEY	149855	Fig.13
4		7730	Line 86	Listowel	N0B 2S0	7	14 West	WELLESLEY	149857	Fig.13
4		7766	Line 86	Listowel	N0B 2S0	6	14 West	WELLESLEY	157866	Fig.13
4		7800	Line 86	Listowel	N0B 2S0	6	14 West	WELLESLEY	149932	Fig.13
4		7810	Line 86	Listowel	N0B 2S0	5	14 West	WELLESLEY	203854	Fig.13
4		7838	Line 86	Listowel	N0B 2S0	5	14 West	WELLESLEY	157773	Fig.14
5		4775	Chalmers-Forrest Rd	Listowel	N0B 2S0	4	14 West	WELLESLEY	137053	Special #2
5		7874	Line 86	Listowel	N0B 2S0	4	14 West	WELLESLEY	157819	Fig.14
5		7874	Line 86	Listowel	N0B 2S0	4	14 West	WELLESLEY	203227	Fig.14
5		7898	Line 86	Listowel	N0B 2S0	3	14 West	WELLESLEY	159769	Fig.14
5		7914	Line 86	Listowel	N0B 2S0	3	14 West	WELLESLEY	149490	Fig.14
5		7930	Line 86	Listowel	N0B 2S0	2	14 West	WELLESLEY	157821	Fig.14
5		7956	Line 86	Listowel	N0B 2S0	2	14 West	WELLESLEY	157869	Fig.14
6		7992	Line 86	Listowel	N0B 2S0	1	14 West	WELLESLEY	135703	Fig.4
6		7994	Line 86	Listowel	N0B 2S0	1	14 West	WELLESLEY	135702	Fig.5
6		7996	Line 86	Listowel	N0B 2S0	1	14 West	WELLESLEY	151225	Fig.4
6		7998	Line 86	Listowel	N0B 2S0	1	14 West	WELLESLEY	136264	Fig.4
6		8067	Road 116	Listowel	N0B 2S0	1	14 West	WELLESLEY	149931	Fig.13
7		7969	Road 116	Listowel	N0B 2S0	1	14 West	WELLESLEY	149461	Fig.14
7		7983	Road 116	Listowel	N0B 2S0	1	14 West	WELLESLEY	151123	Fig.6
7		7987	Road 116	Listowel	N0B 2S0	1	14 West	WELLESLEY	136019	Fig.14

Ritter Road

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
6	40	23	Earth Plus	\$706.00	\$4,236.00
2	35	23	Earth Plus	\$584.00	\$1,168.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
8					\$5,404.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
	285	1	570	\$3.00	\$1,710.00
				\$3.00	\$0.00
Totals	285		570		\$1,710.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
14	1	\$0.00	\$0.00
			\$0.00
Totals			\$0.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	25	25	\$1,519.00	\$1,519.00
		50		\$0.00
		25		\$0.00
				\$0.00
1				\$1,519.00

4775 Chalmers-Forrest Road

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	35	43	Earth Plus	\$152.00	\$152.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
1					\$152.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
	98	1	196	\$3.00	\$588.00
				\$3.00	\$0.00
Totals	98		196		\$588.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
6	1	\$150.00	\$150.00
			\$0.00
Totals			\$150.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	20	25	\$2,025.00	\$2,025.00
		50		\$0.00
		25		\$0.00
				\$0.00
1				\$2,025.00

	Fig.1	Fig.2	Fig.3	Fig.4	Fig.5	Fig.6	Fig.7	Fig.8	Fig.9	Fig.10	Fig.11	Fig.12	Fig.13	Fig.14	Fig.15	Fig.16	Primary Wire Line
Main Page	0	0	0	0	3	1	1	0	0	0	0	0	0	11	10	0	
WNH Special #1															1		
WNH Special #2							1										
O/H	20	70	20	70		50		50		63		63					
U/G	63		63		63		63		63		63						
Primary										20	20			20		20	
Neutral										20	20			20		20	
Subtotal	0	0	0	0	3	1	2	0	0	0	0	0	0	11	11	0	0
Total O/H	0	0	0	0	210	0	100	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m) 1450
Total U/G	0	0	0	0	63	0	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m) 63
Total Primary	0	1	0	0	0	0	0	0	0	0	0	0	0	440	0	0	Total Primary (m) 440
Toal Buss (m)	1140																












POLES	30	35	40	45	50	55	Total
Main Page	0	5	0	0	0	0	5
WNH Special #1		2	6				8
WNH Special #2		1					1
TOTAL	0	8	6	0	0	0	14

Transformers	5	10kva	15kva	25kva	50kva	75kva	100kva	167	Total
Main Page	0	0	0	17	8	0	3	0	28
WNH Special #1									0
WNH Special #2									0
TOTAL	0	0	0	17	8	0	3	0	28
Sentinel Lights (Total)	0								

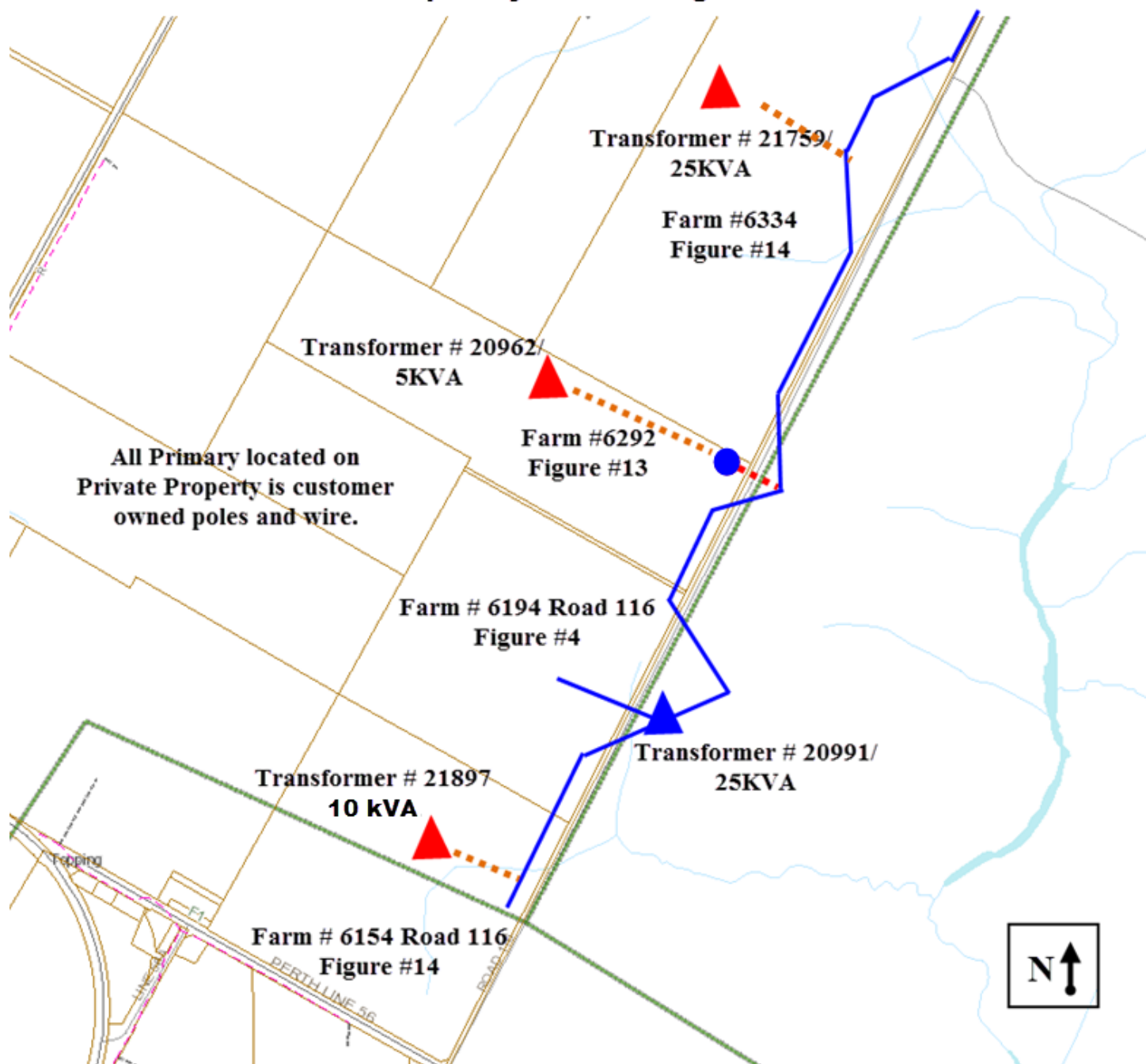
ASSET SUMMARY

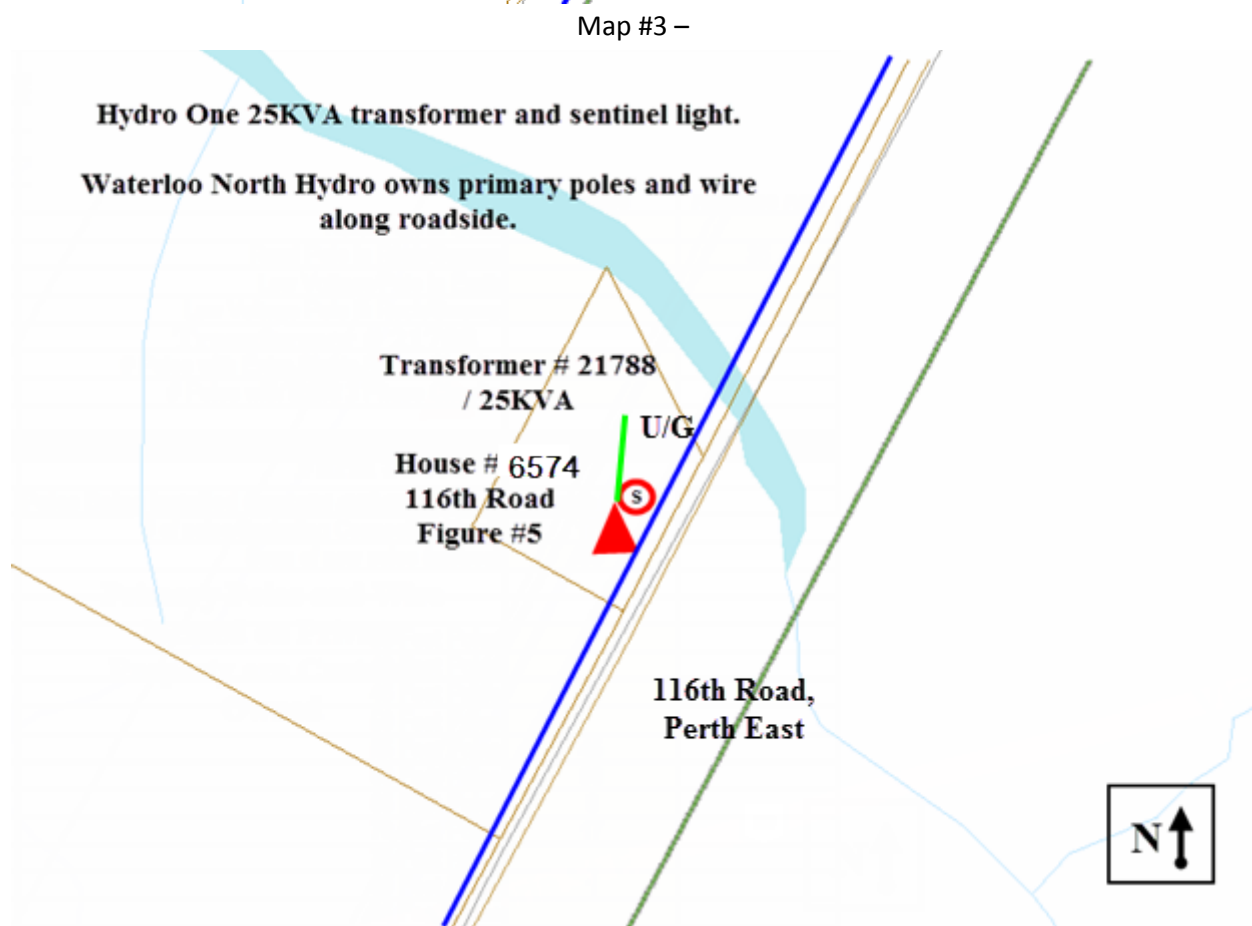
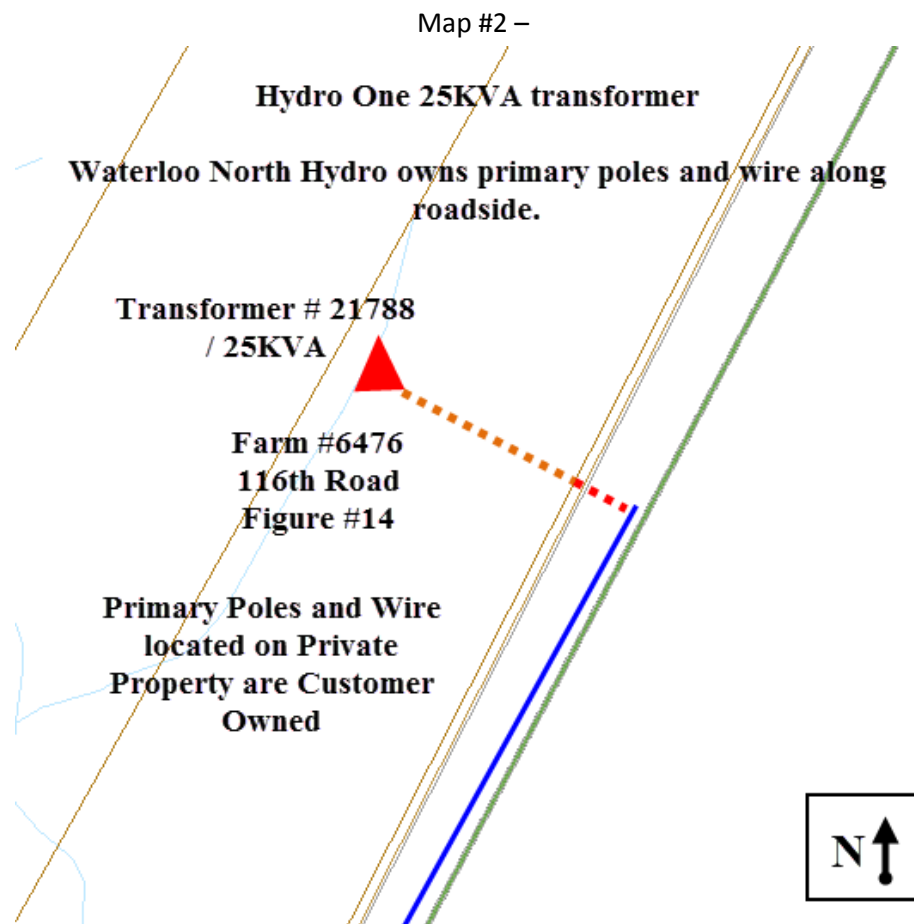
Poles	30	35	40	45	50	55	Total		
	0	8	6	0	0	0	14		
Transformers	5	10kva	15kva	25kva	50kva	75kva	100kva	167	Total
	0	0	0	17	8	0	3	0	28
Primary Wire (metres)	440								
Secondary O/H Wire (Metres)	1450								
Secondary U/G Wire (Metres)	63								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Map Legend

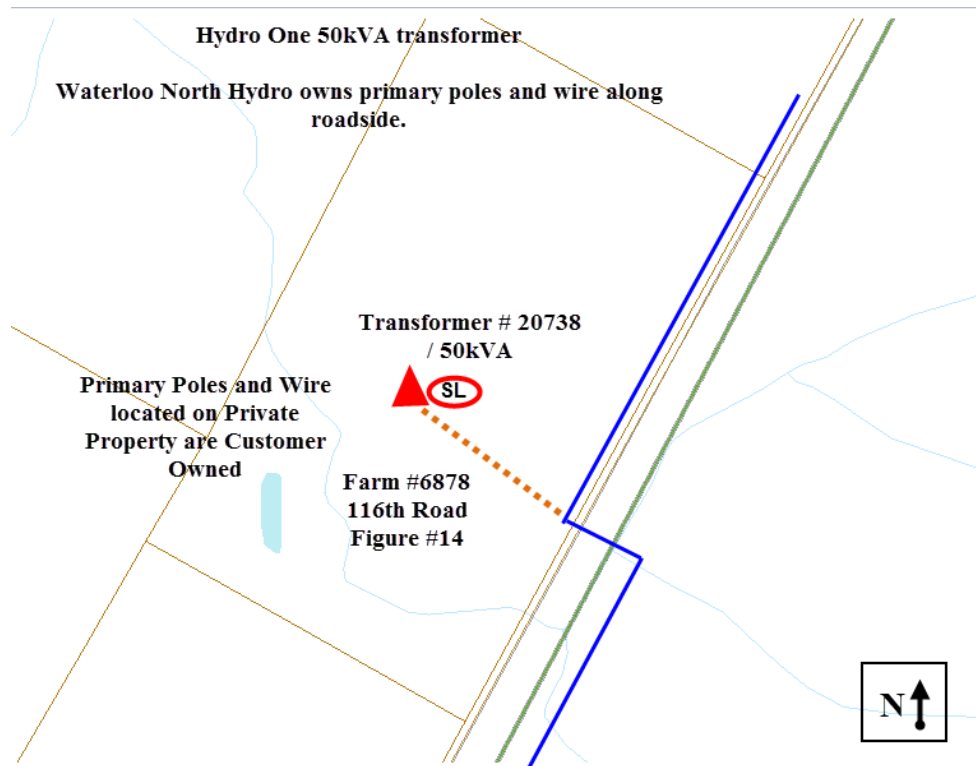
	Customer owned wire
	All LDC Primary Assets and Buss
	LDC Transformer
	LDC Poles
	HONI Three Phase Transformer
	HONI Transformer
	All HONI Secondary including Buss
	HONI Three Phase Primary
	HONI Single Phase Primary
	HONI Poles
	

Hydro One Assets: 1 - 5 kVA, 1 - 10 kVA and 1 - 25 kVA transformers, and 1 primary road crossing.





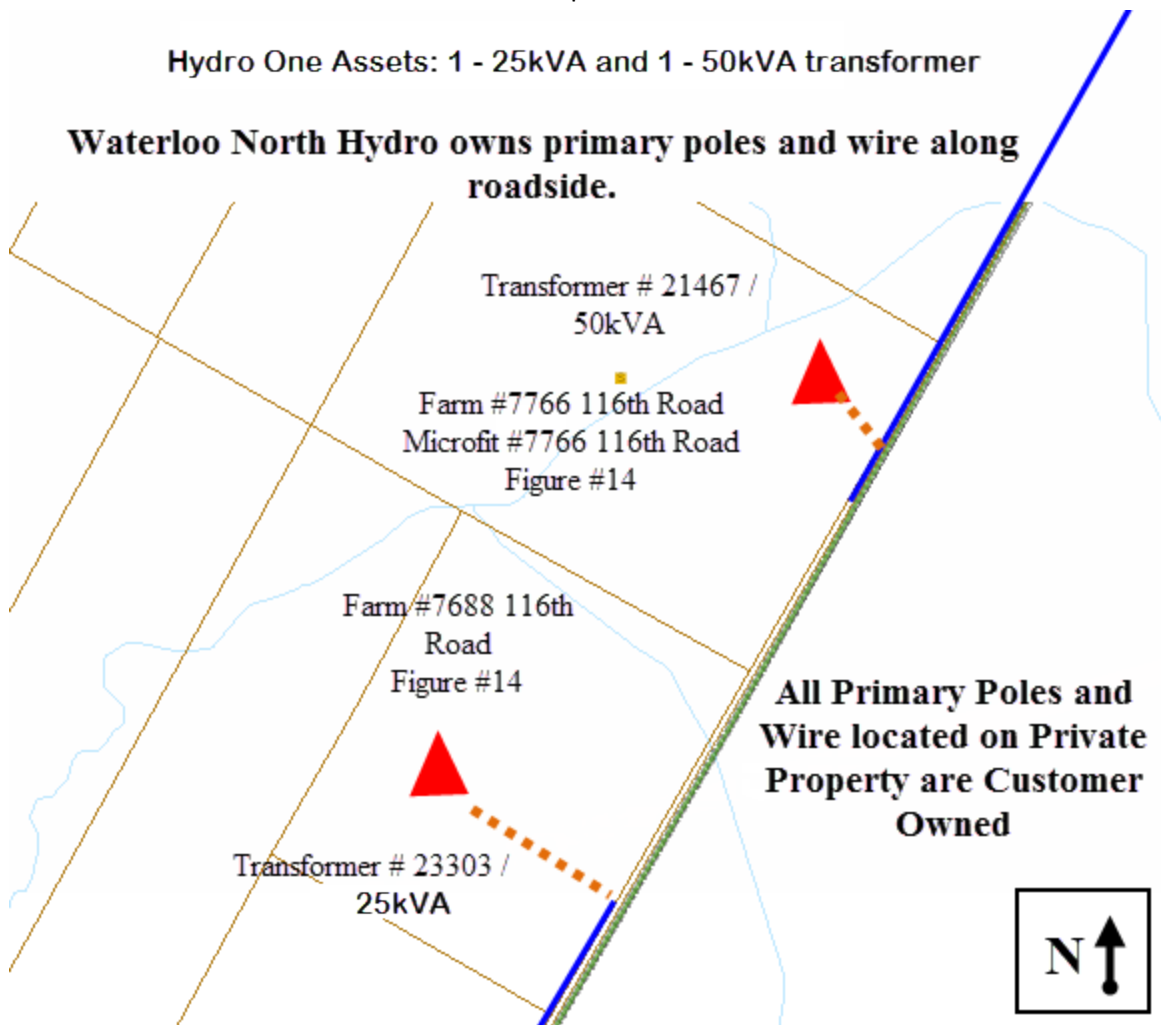
Map #4



Map #5 -

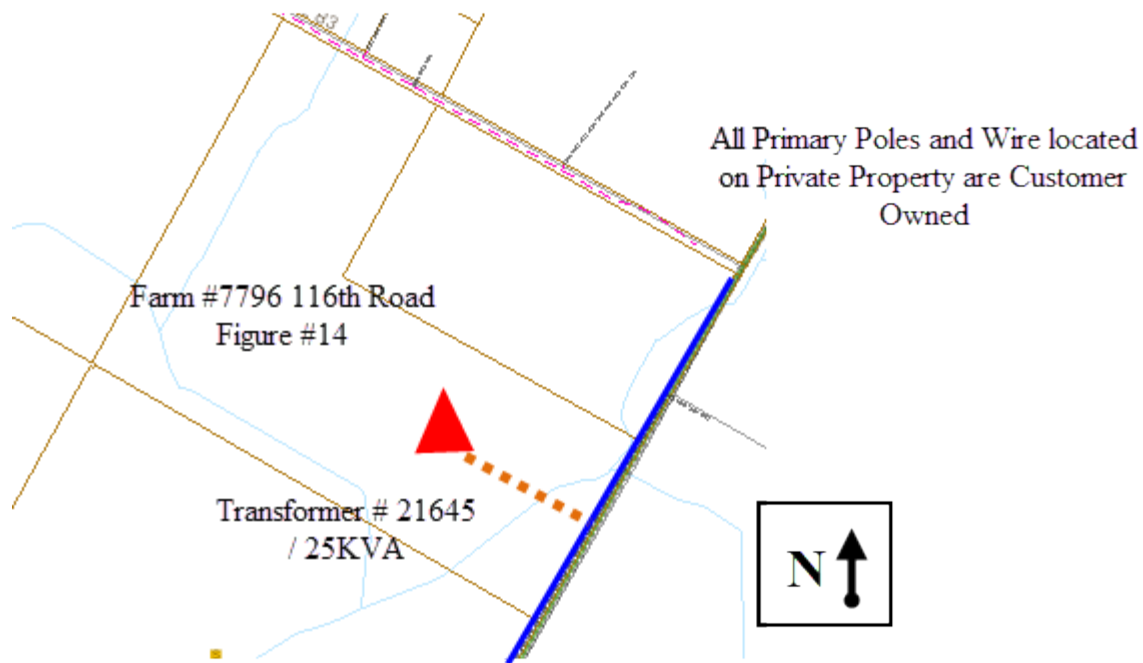
Hydro One Assets: 1 - 25kVA and 1 - 50kVA transformer

Waterloo North Hydro owns primary poles and wire along roadside.



Map #6 –
Hydro One 1 -25KVA transformer

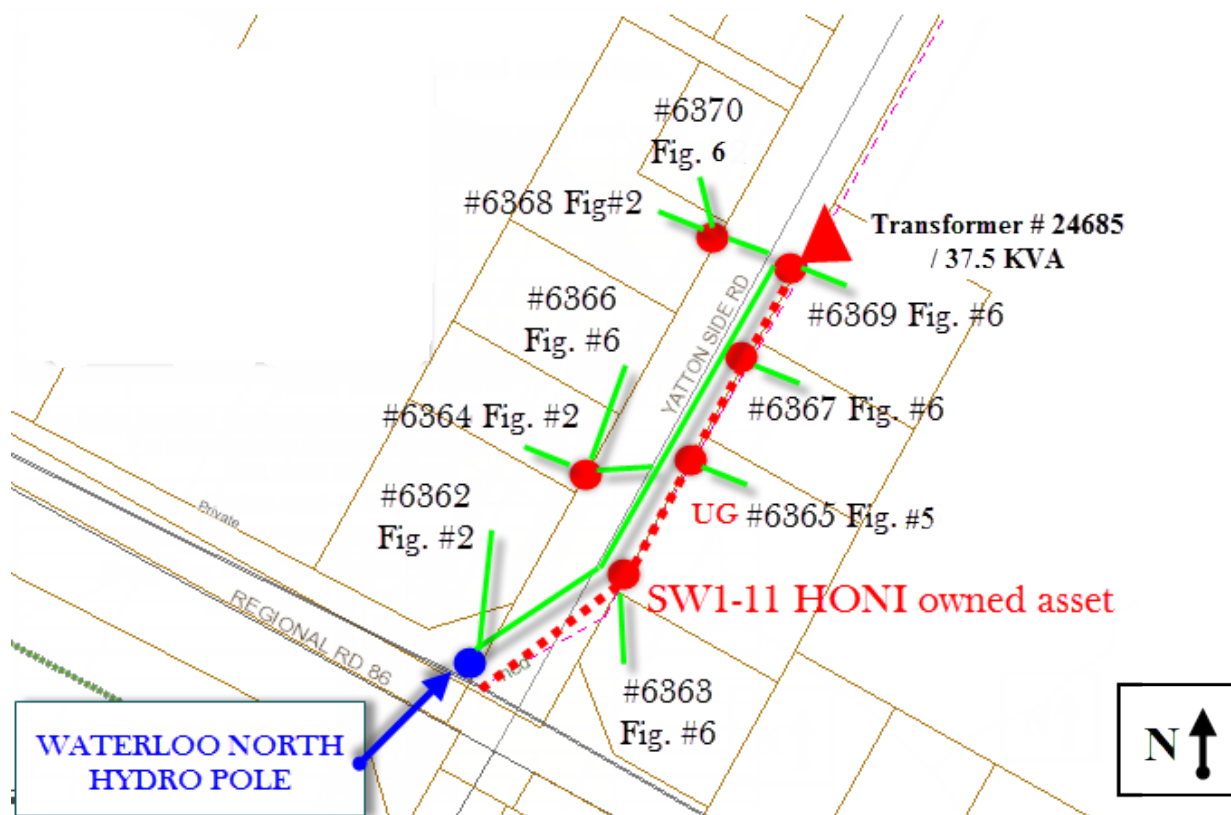
Waterloo North Hydro owns primary poles and wire along roadside.



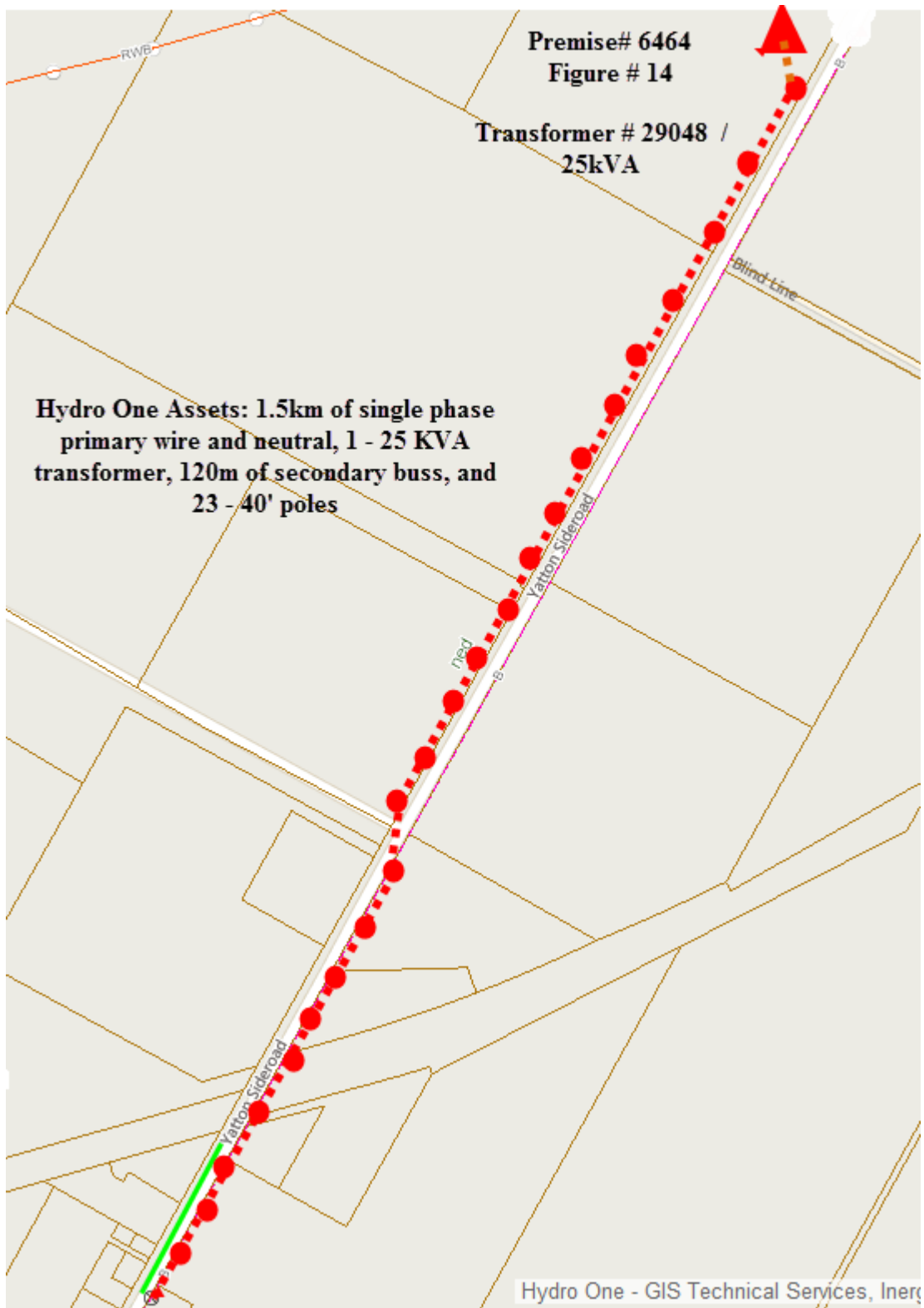
Map #7 – (Special Case #1)

Hydro One Assets: 5 - 35' poles, 1 ' 40' pole, 4 spans of Primary wire and neutral,
1 - 37.5 KVA transformer and all associated secondary wires.

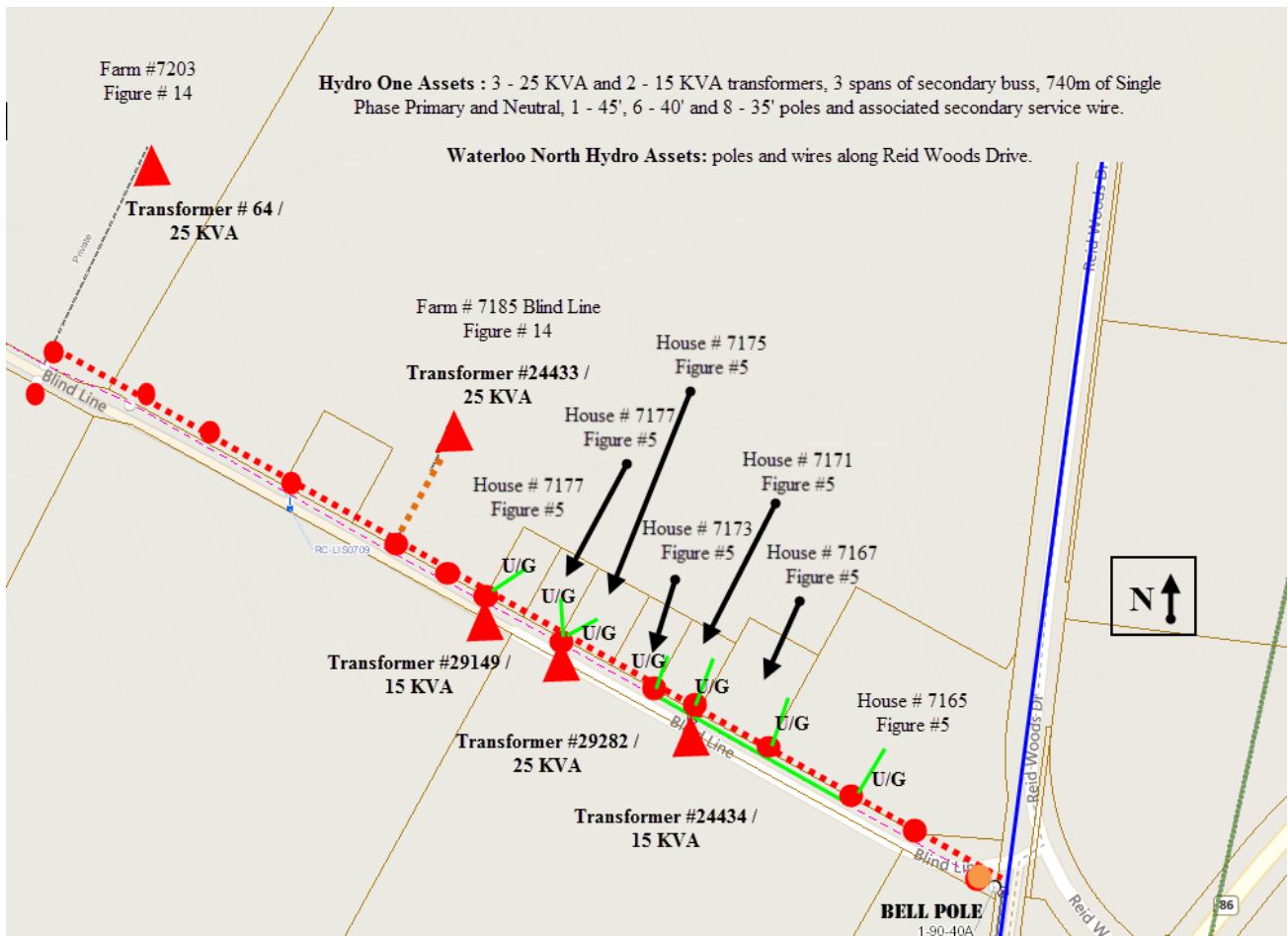
Waterloo North Hydro Assets: Pole alongside Regional Road 86



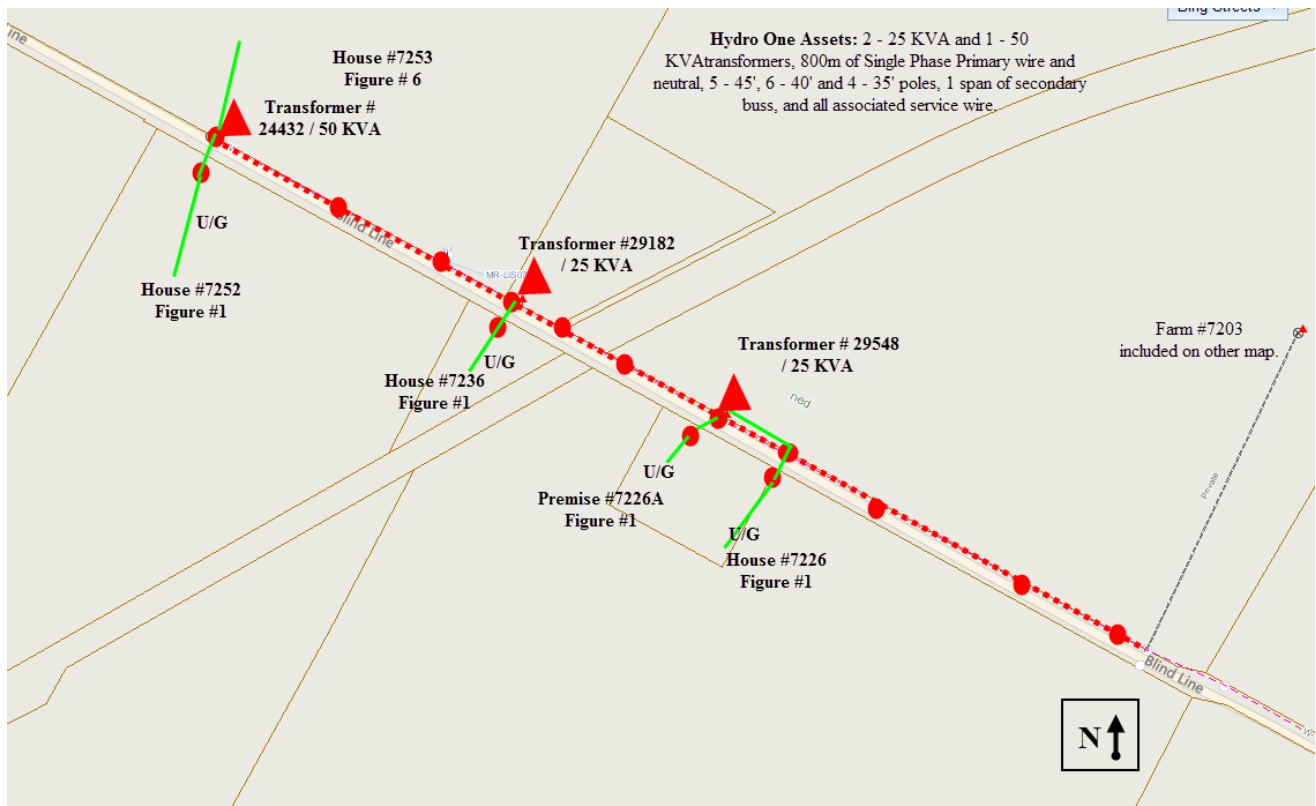
Map # 8 - (Special Case #1)



Map # 9 (Special Case #2)



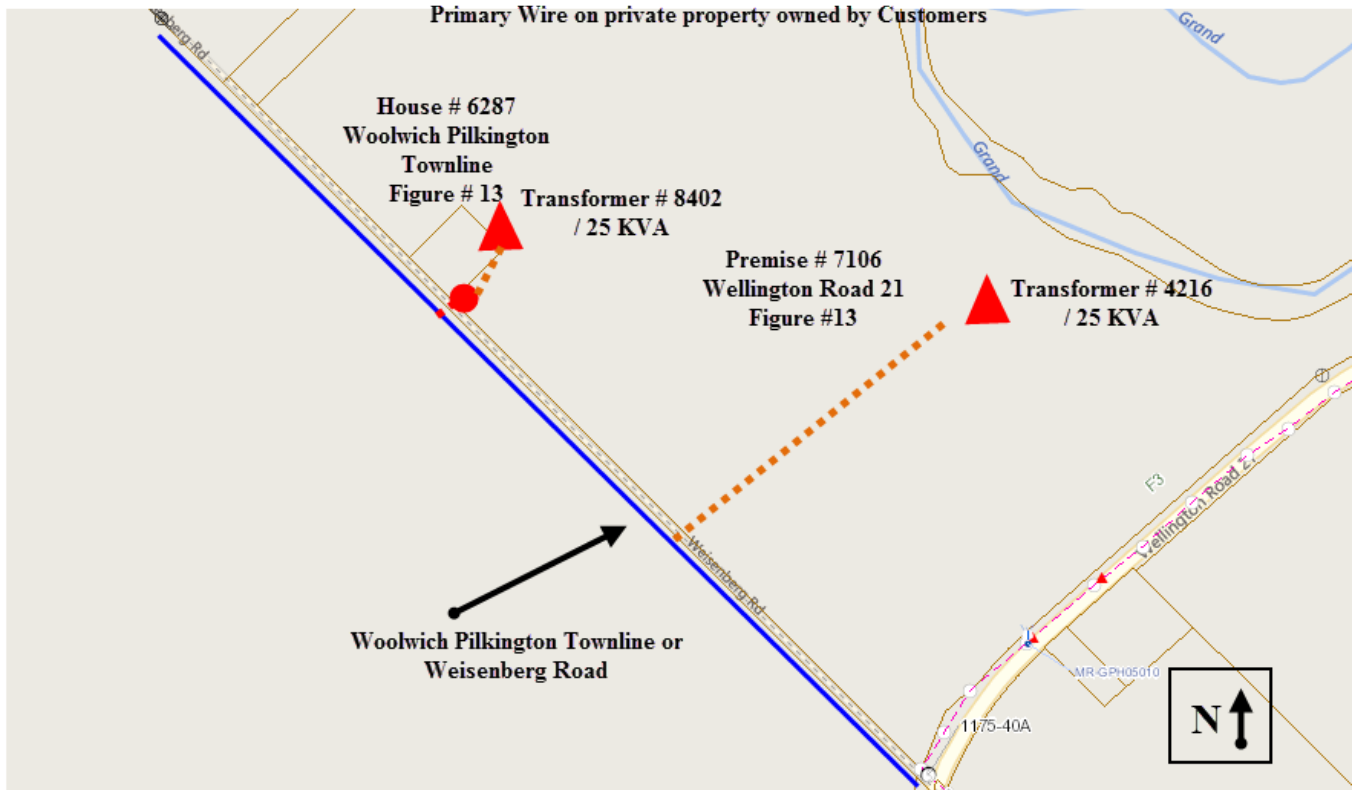
Map #10 (Special Case #2)



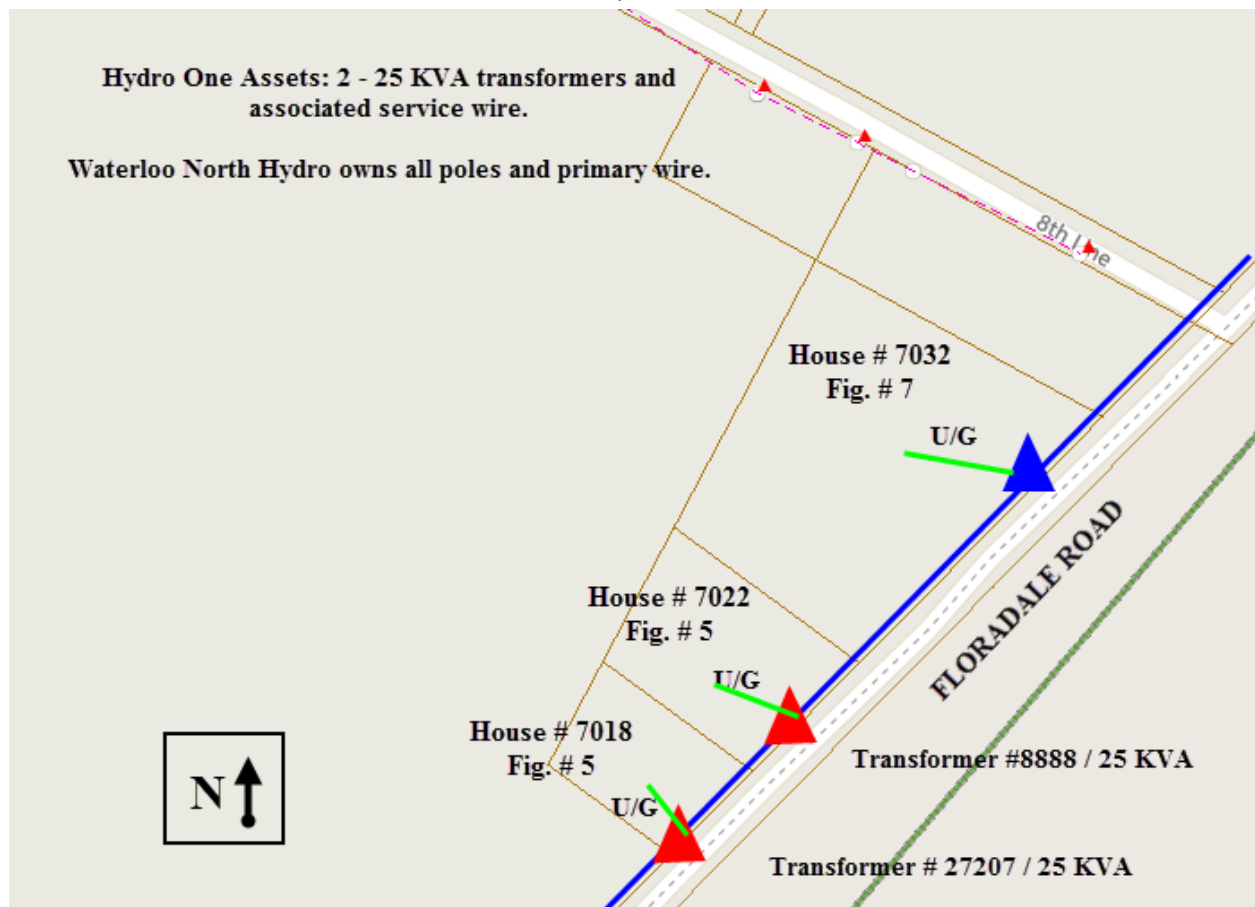
Map # 13

Hydro One Assets: 2 - 25 KVA transformers, 2 primary road crossing and 1 primary road crossing pole.

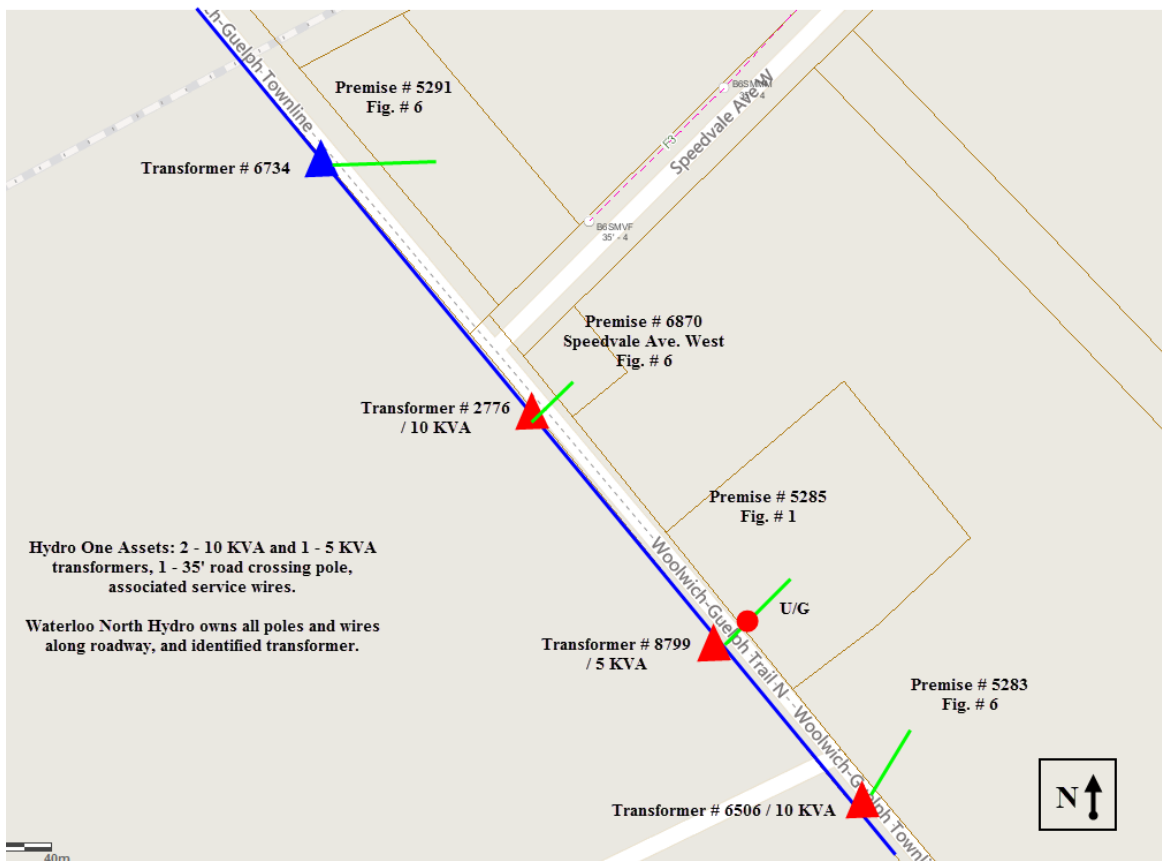
Waterloo North Hydro Assets: All primary wire and poles alongside of Weisenberg Rd.



Map # 14



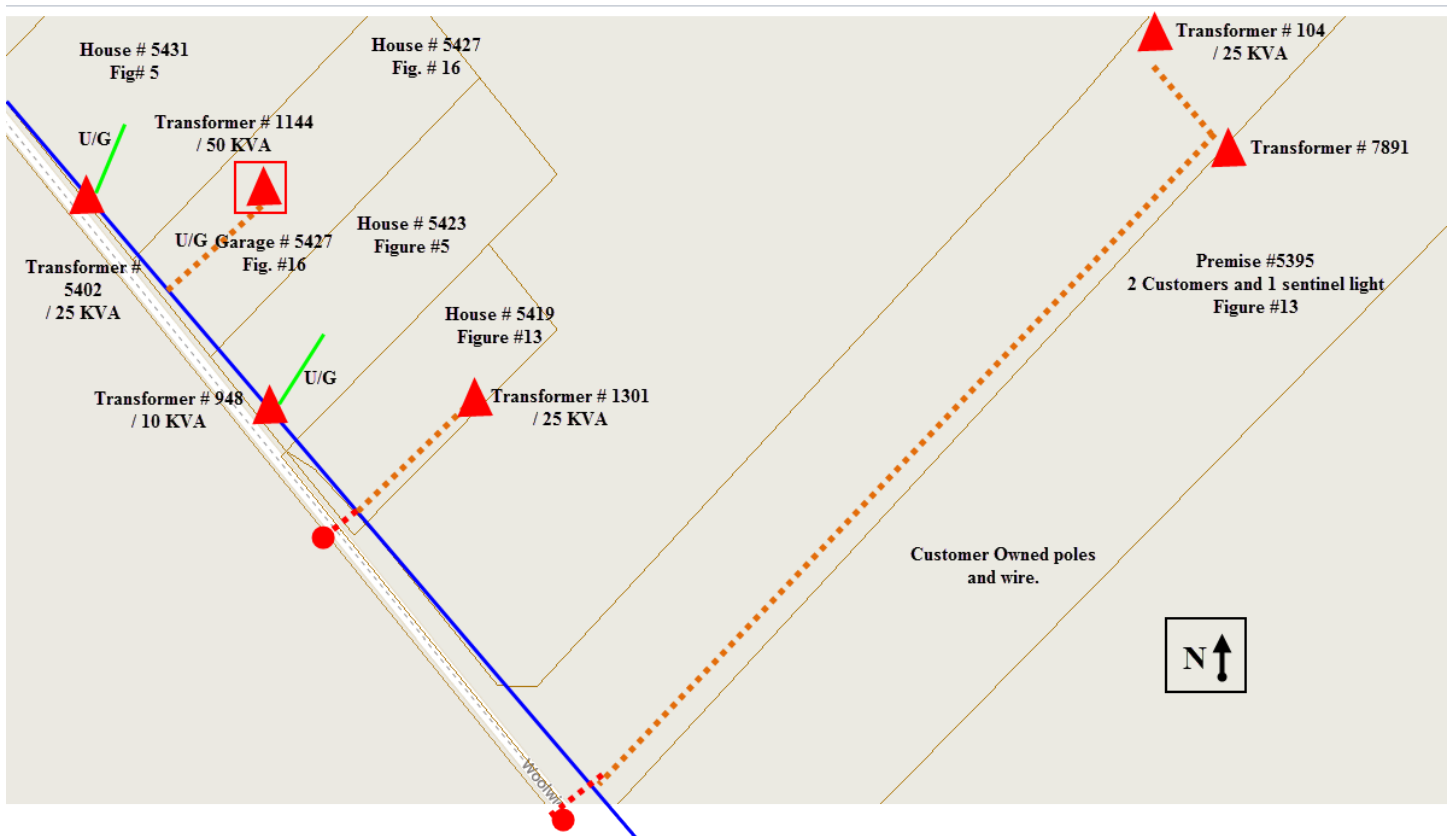
Map # 15



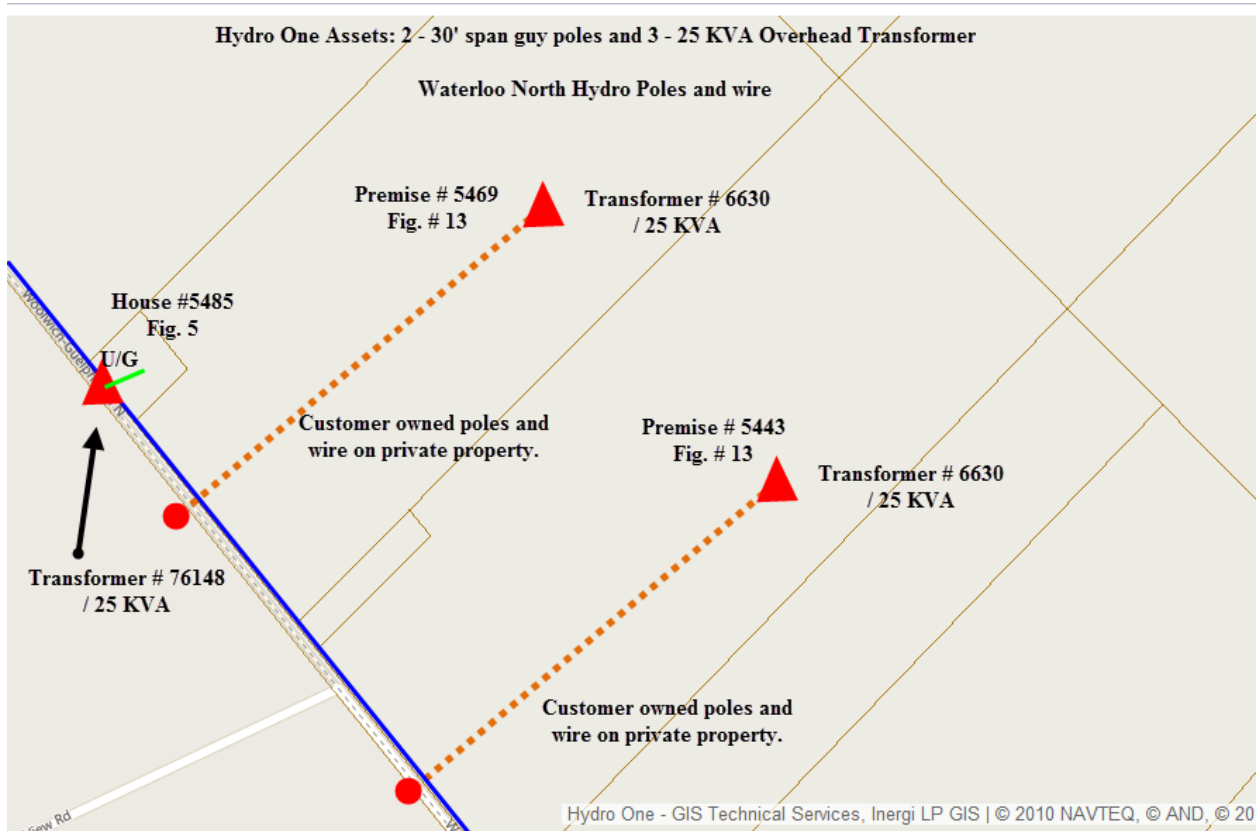
Map # 16

Hydro One Assets: 1 - 50 KVA Padmount, 1 - 10 KVA and 4 - 25KVA pole mounted transformers, 2 30' span guy poles and 2 underground secondary service wire.

Waterloo North Hydro owns all poles and wire alongside roadway.



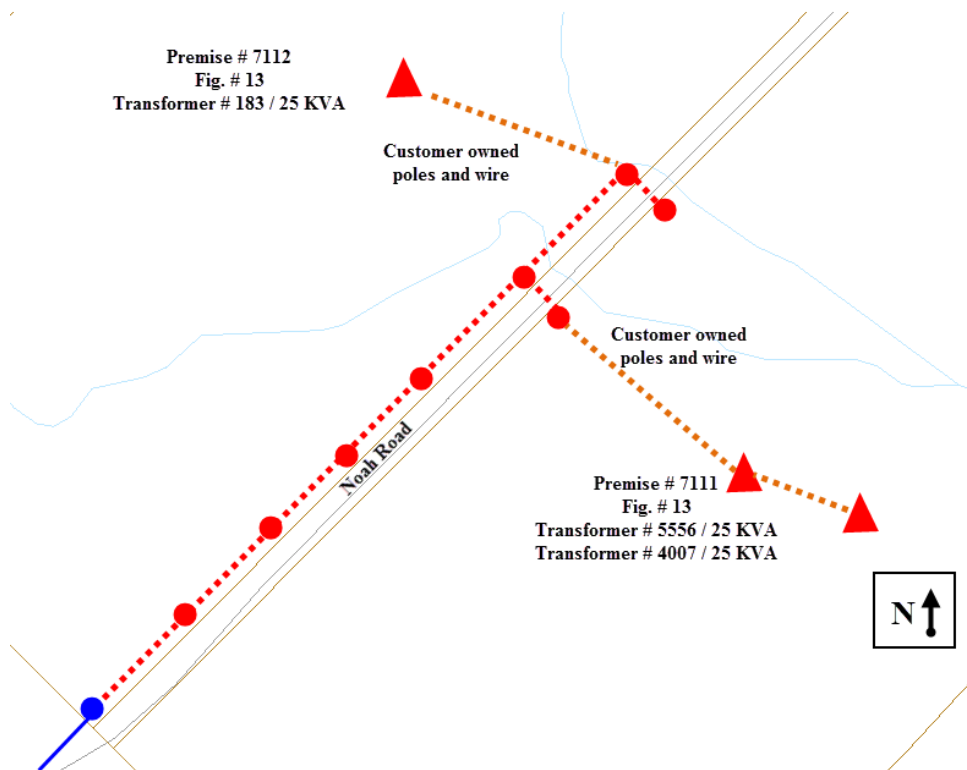
Map # 17



Map # 18

Hydro One Assets - 3 - 25 KVA transformers, 7 - 40' Poles, 955 meters of O/H ASCR Wire and 2 Primary Wire road crossings.

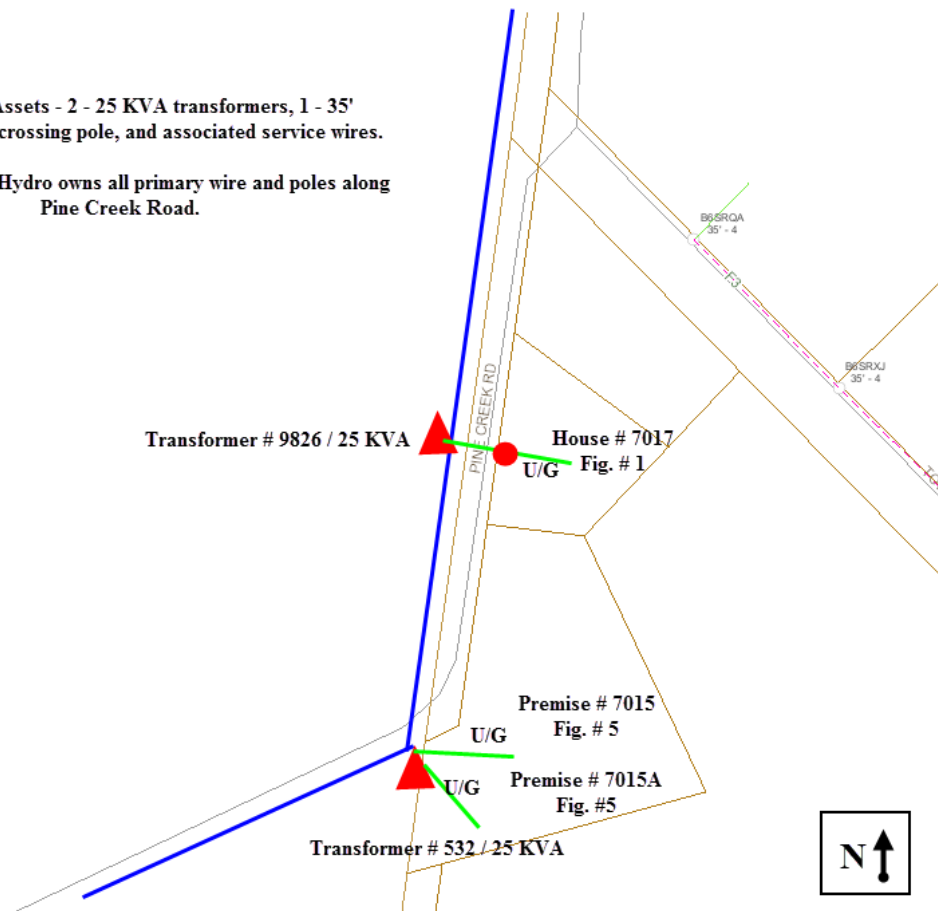
Customer owns all primary wire and poles on private property.



Map # 19

Hydro One Assets - 2 - 25 KVA transformers, 1 - 35' secondary road crossing pole, and associated service wires.

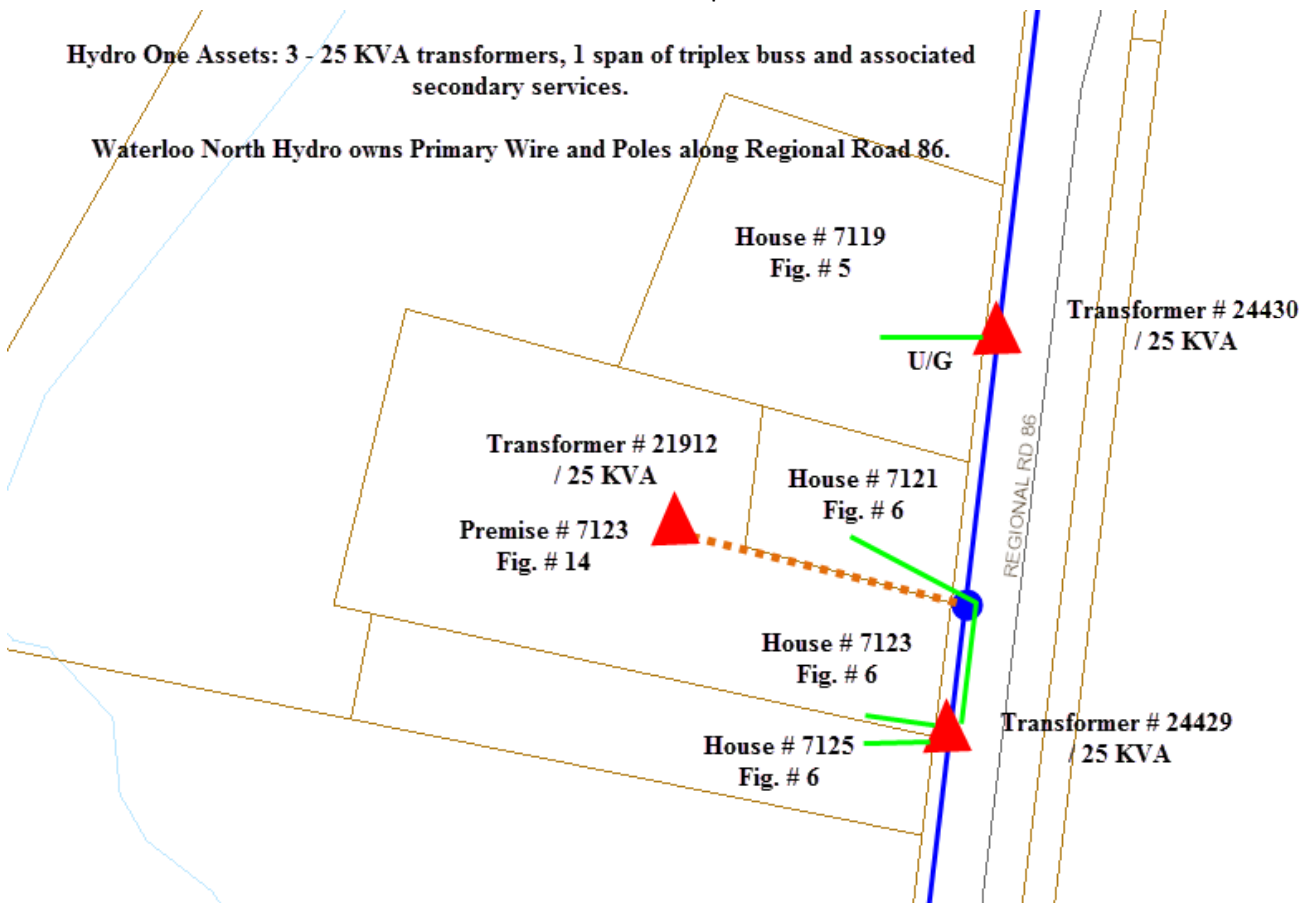
Waterloo North Hydro owns all primary wire and poles along Pine Creek Road.



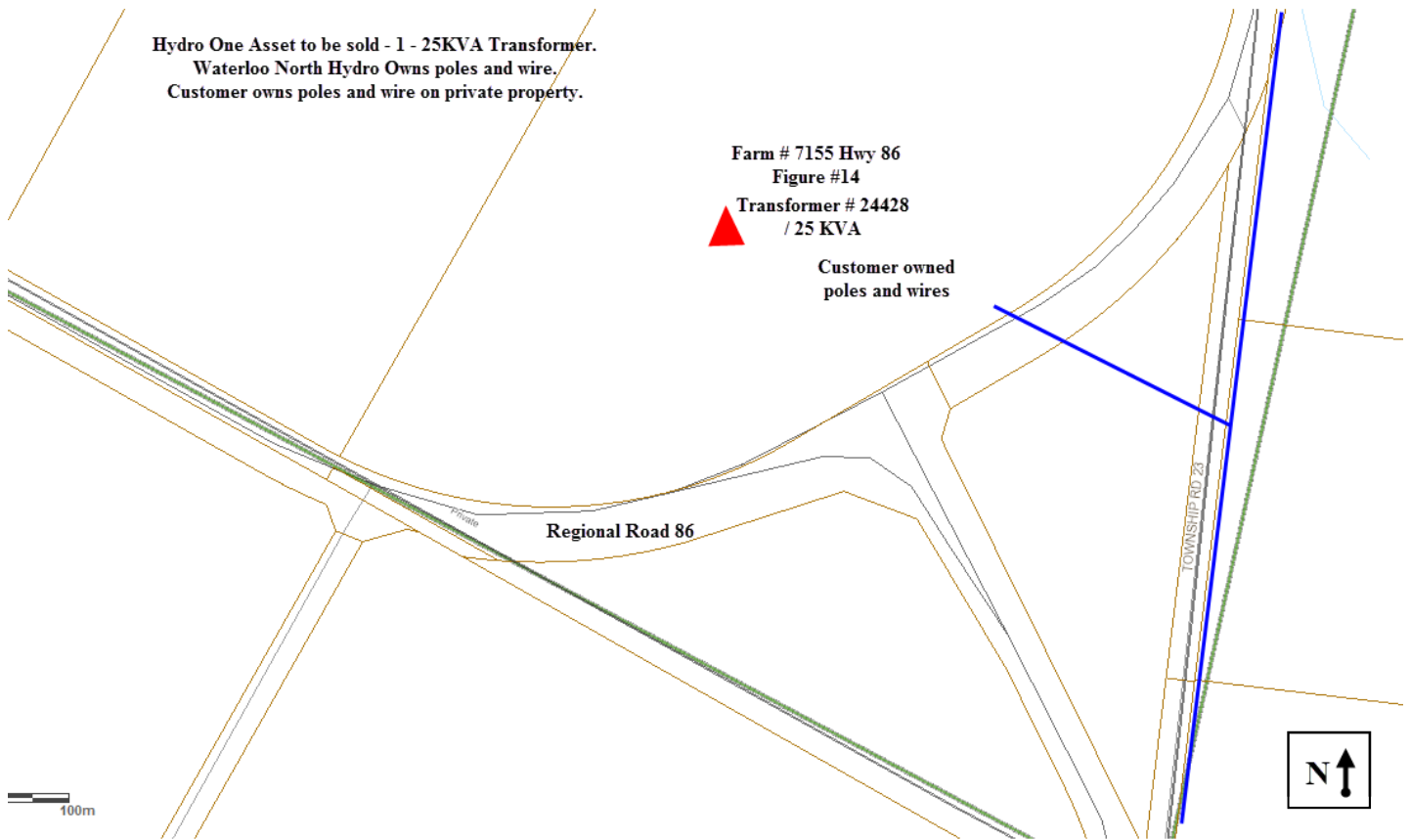
Map # 20

Hydro One Assets: 3 - 25 KVA transformers, 1 span of triplex buss and associated secondary services.

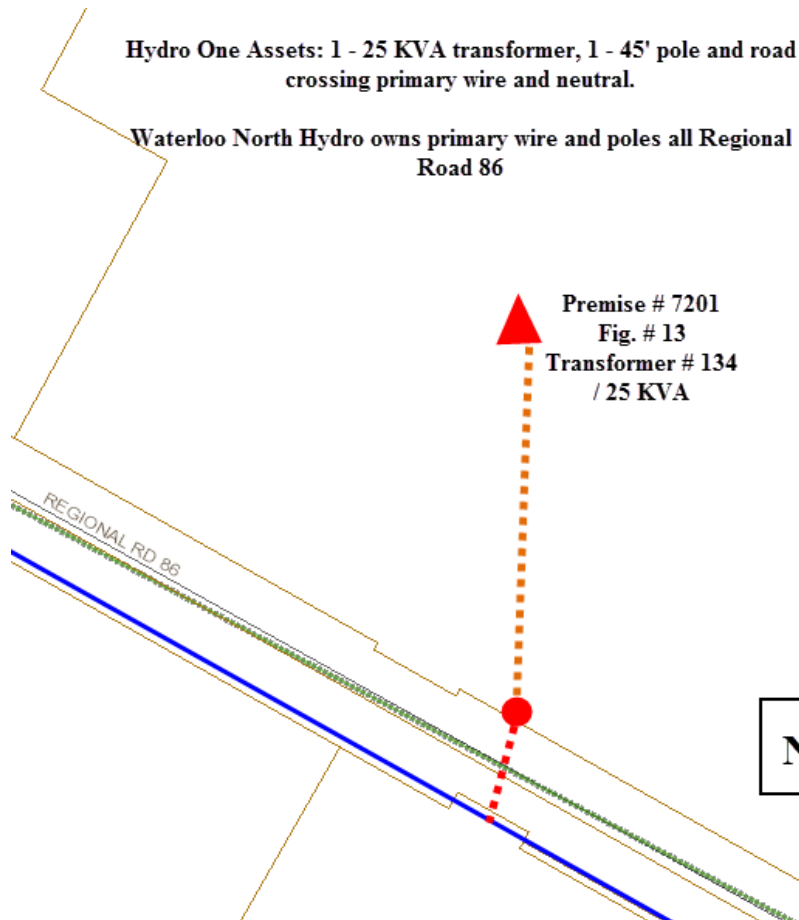
Waterloo North Hydro owns Primary Wire and Poles along Regional Road 86.



Map # 21



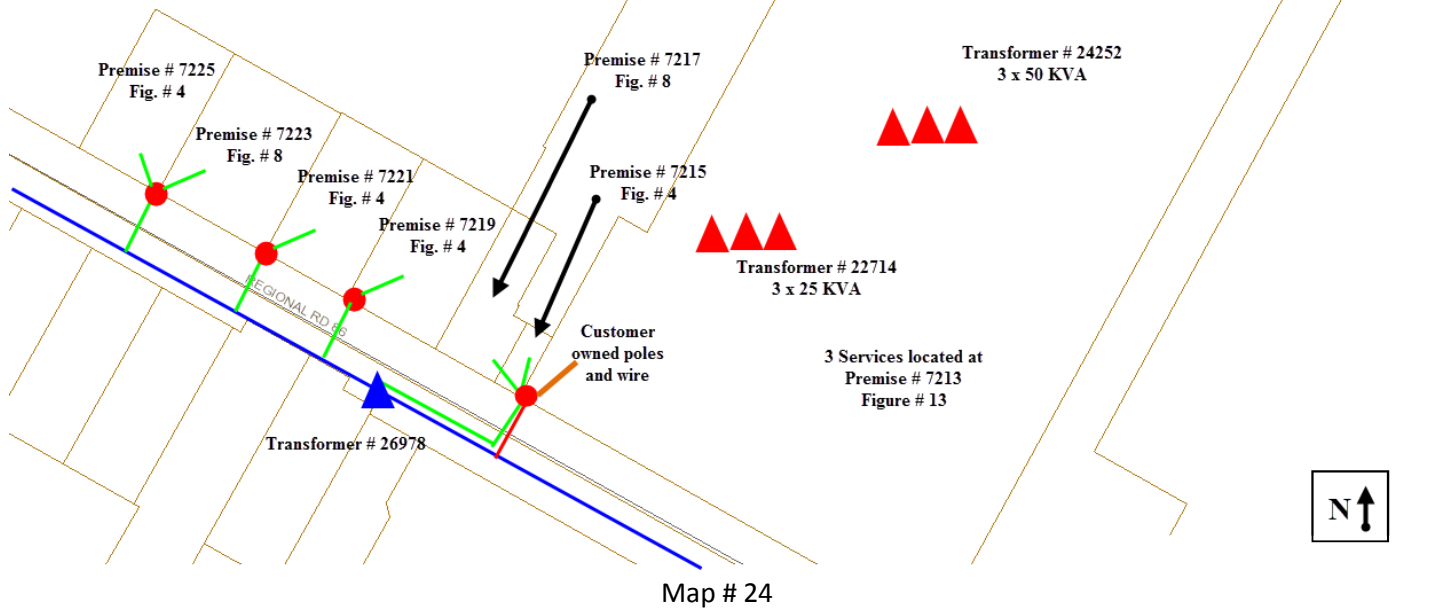
Map # 22



Map # 23

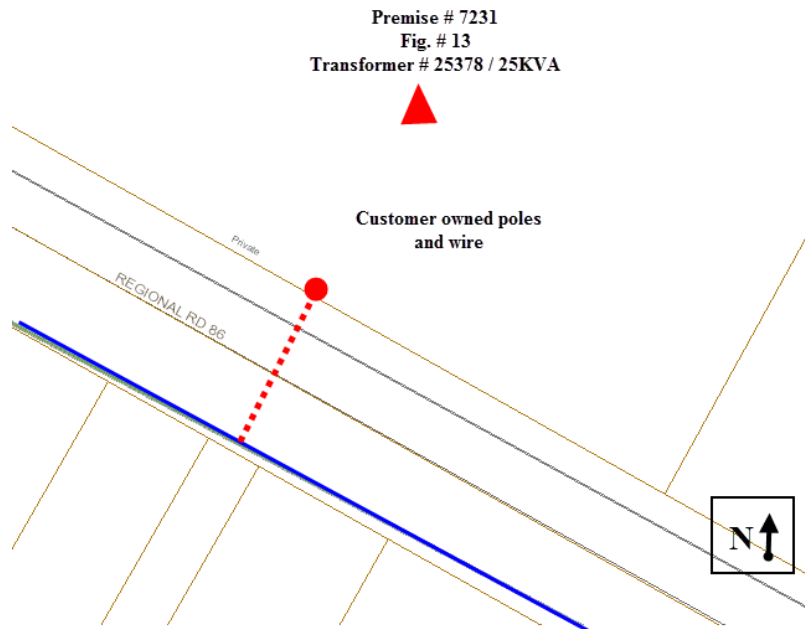
Hydro One Assets: 3 - 35' and 1 - 45' poles, 3 - 50KVA and 3 - 25 KVA transformers, 2 spans of Secondary buss and all other associated Service Wires.

Waterloo North Hydro owns transformer #26978 and all primary wires and poles along south side of Regional Road 86.



Hydro One Assets: 1 - 25 KVA transformer, 1 span of Primary Wire and Neutral and 1 - 40' road crossing pole.

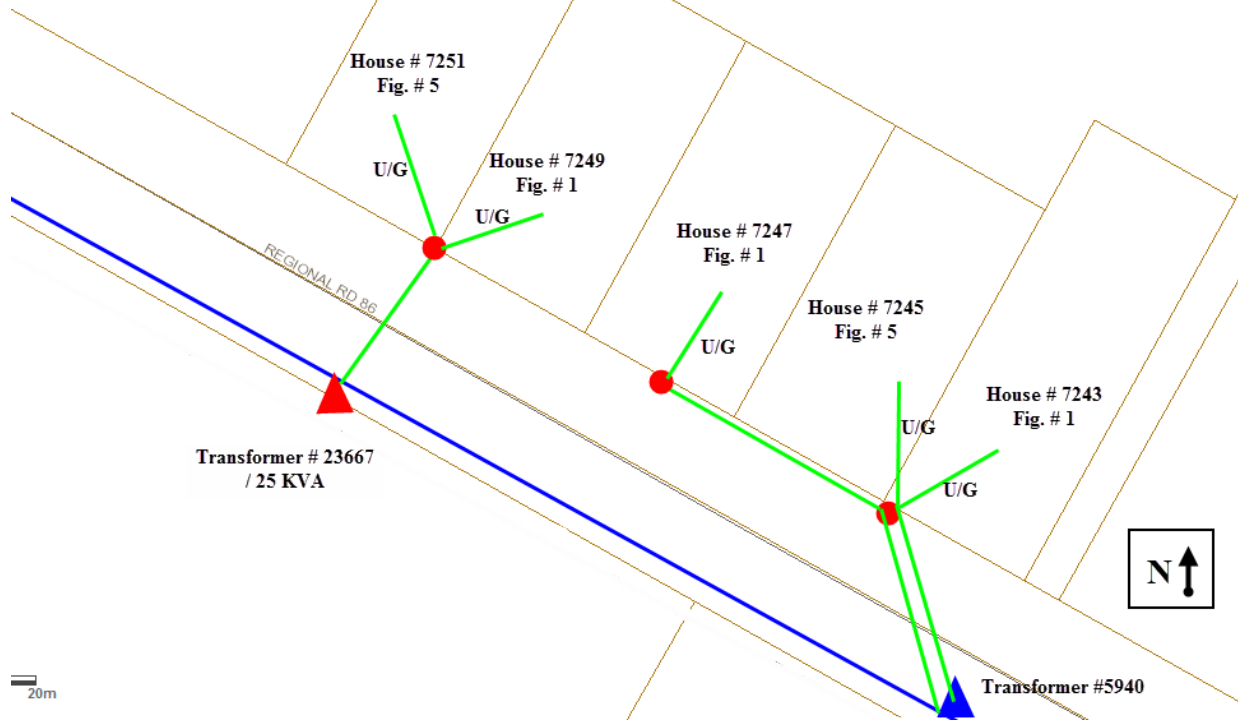
Waterloo North Hydro owns primary wire and poles along Regional Road 86



Map # 25

Hydro One Assets: 3 - 35' secondary poles, 1 - 25 KVA transformer and Associated Service Wires.

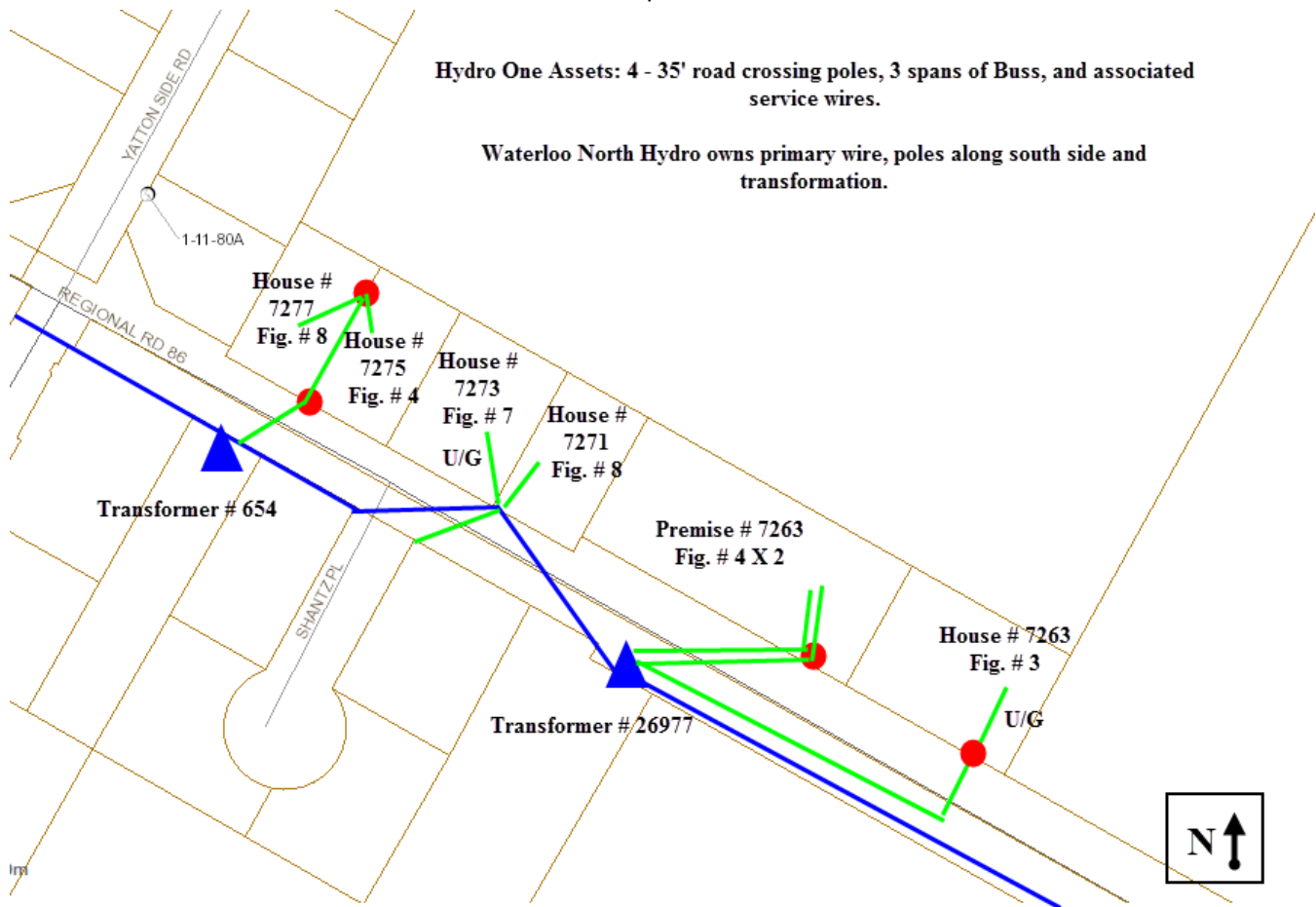
Waterloo North Hydro owns 1 transformer, primary wires and poles along south side of Regional Road 86



Map # 26

Hydro One Assets: 4 - 35' road crossing poles, 3 spans of Buss, and associated service wires.

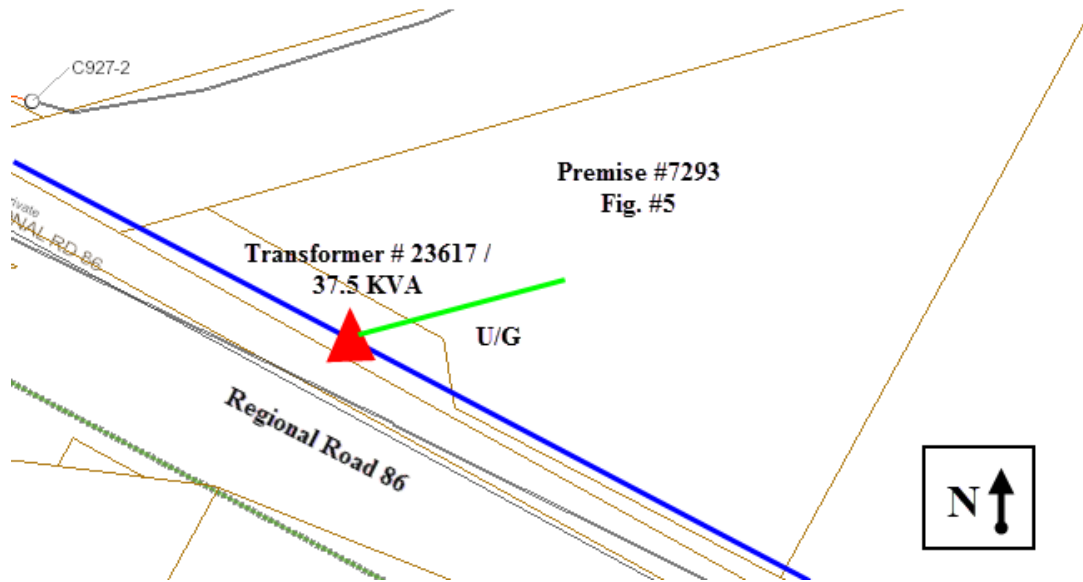
Waterloo North Hydro owns primary wire, poles along south side and transformation.



Map # 27

Hydro One Assets: 1 - 37.5KVA transformer and associated service wire.

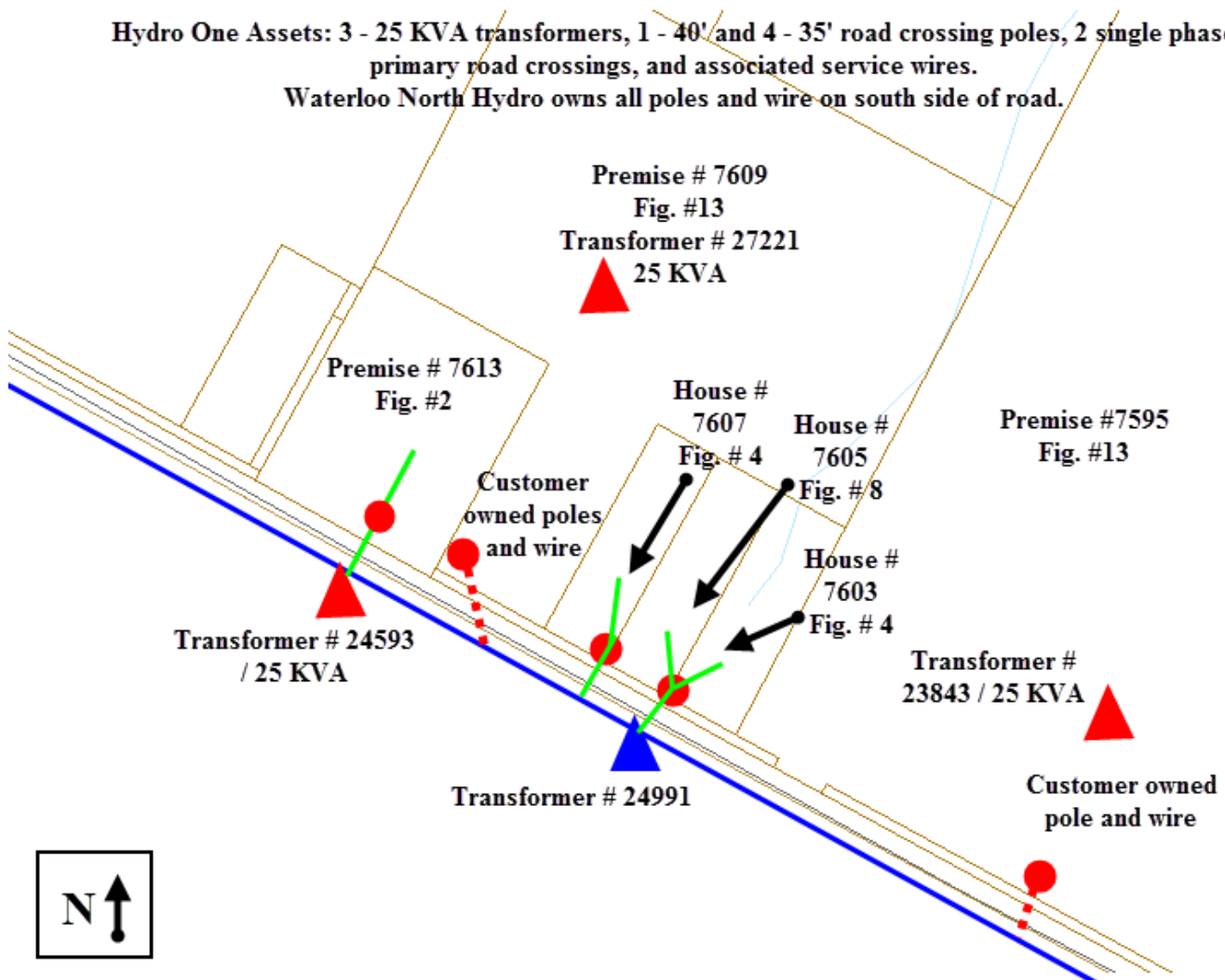
Waterloo North Hydro owns poles and wires along north side of roadway.



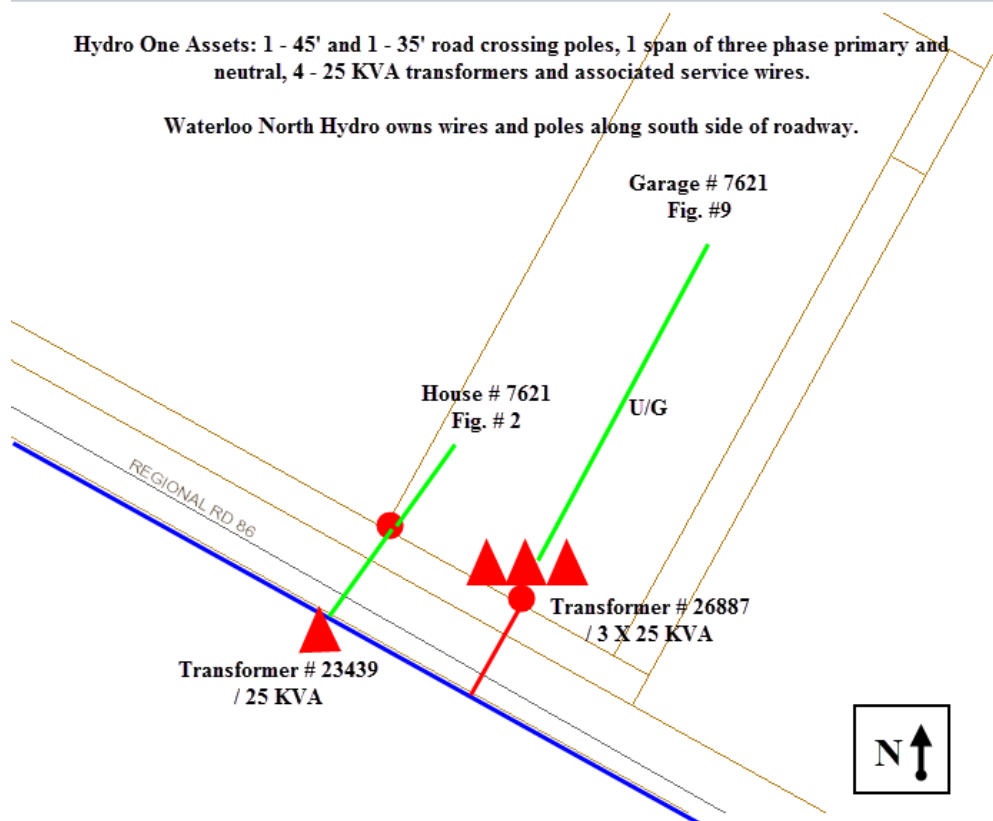
Map # 28

Hydro One Assets: 3 - 25 KVA transformers, 1 - 40' and 4 - 35' road crossing poles, 2 single phase primary road crossings, and associated service wires.

Waterloo North Hydro owns all poles and wire on south side of road.



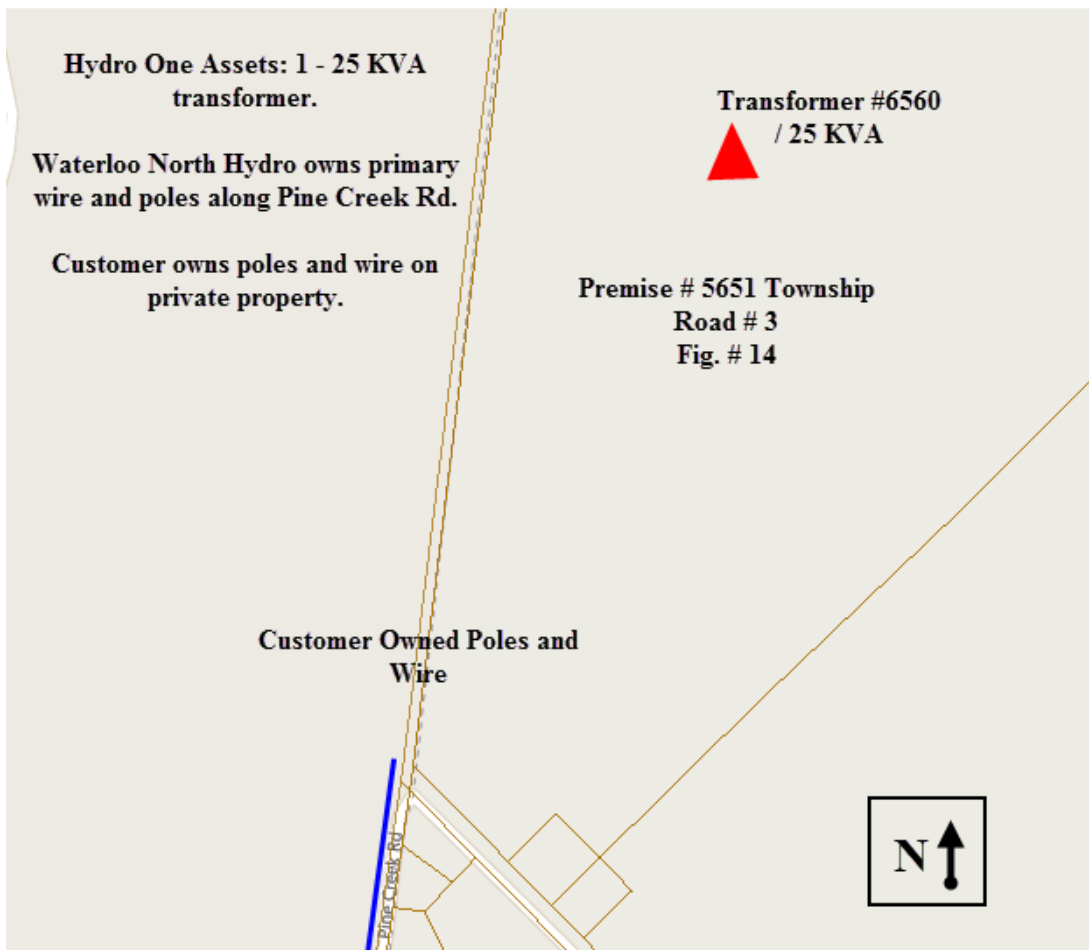
Map # 29



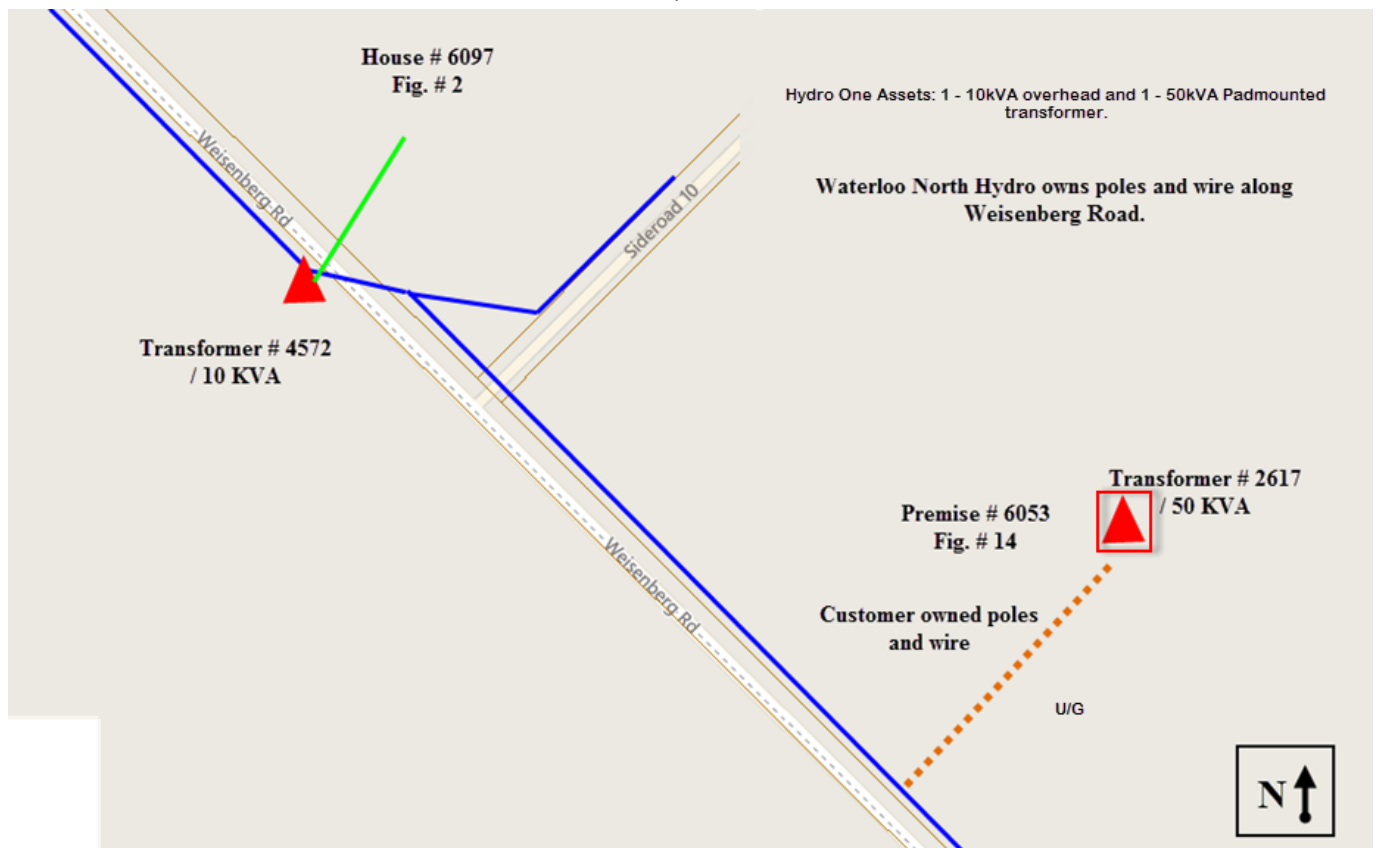
Map # 30



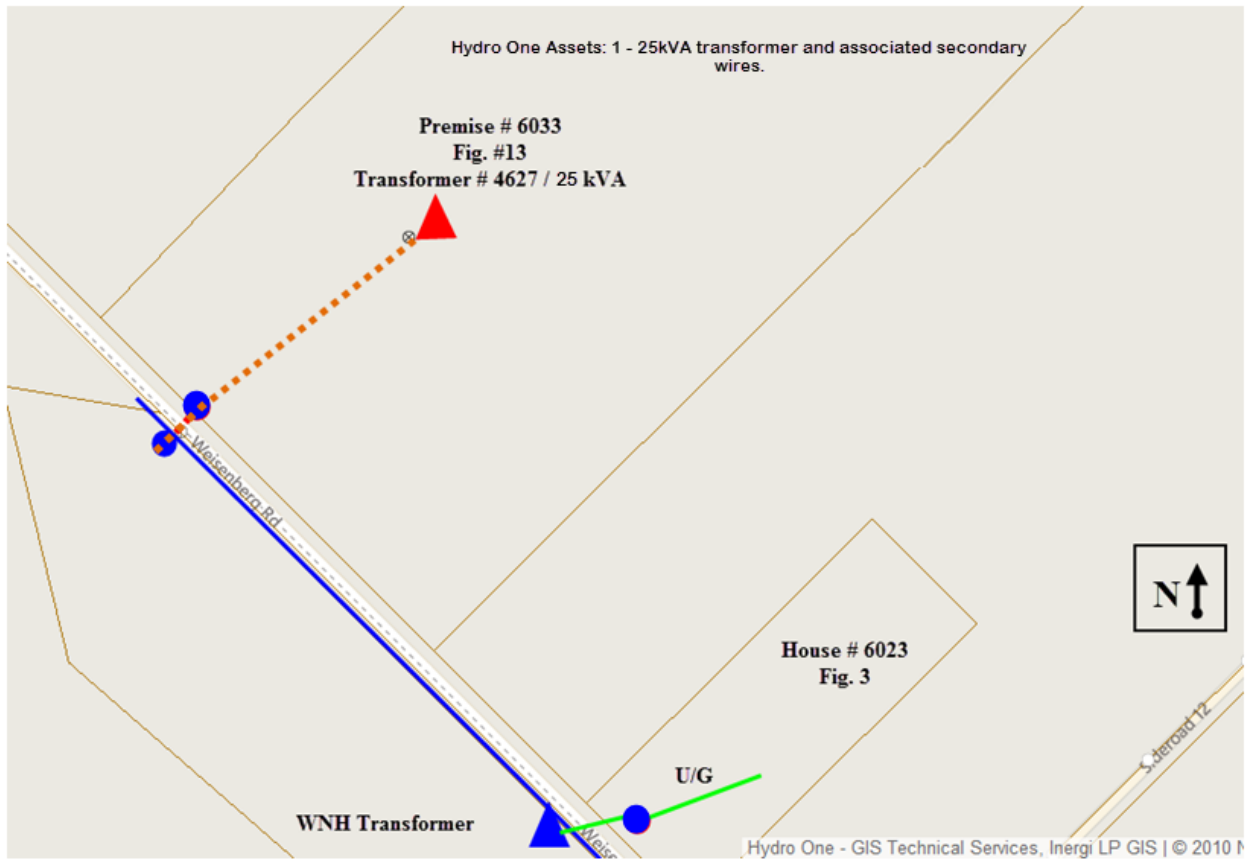
Map # 31



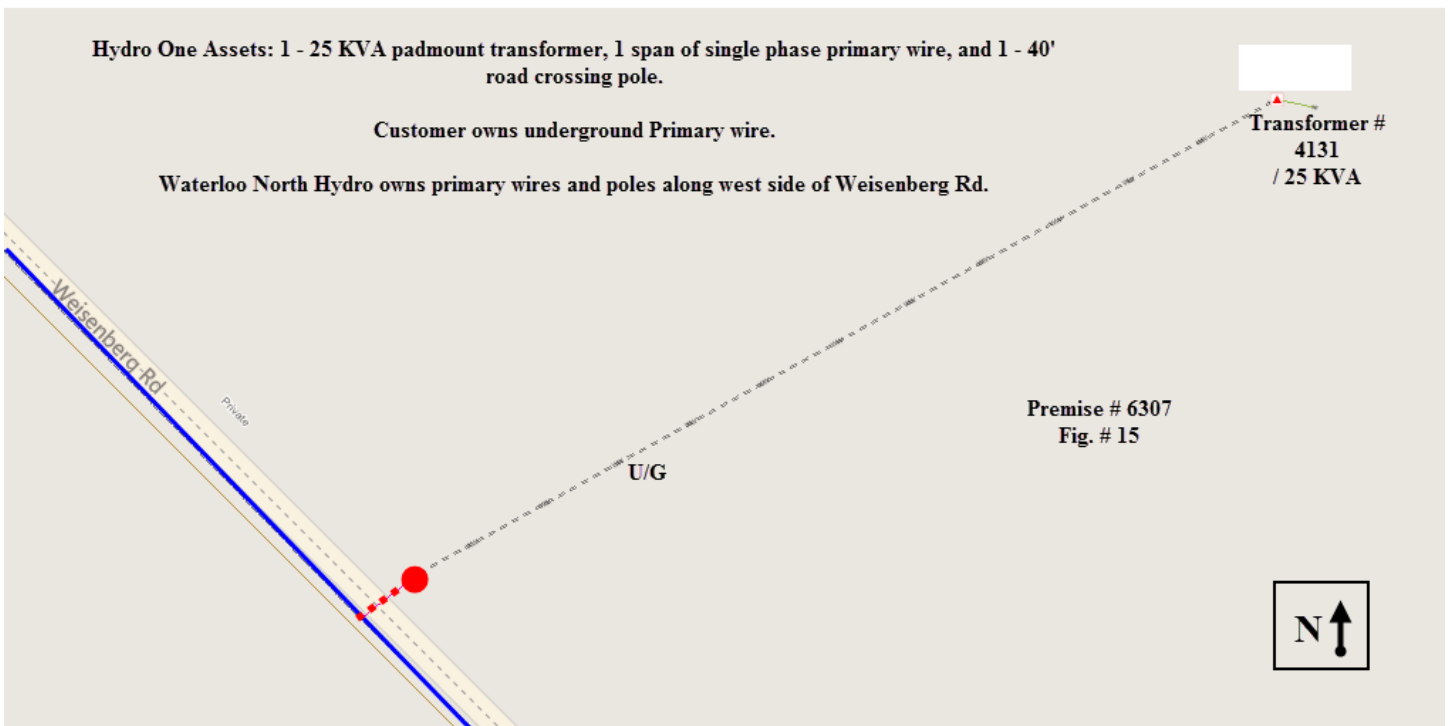
Map # 32



Map # 33

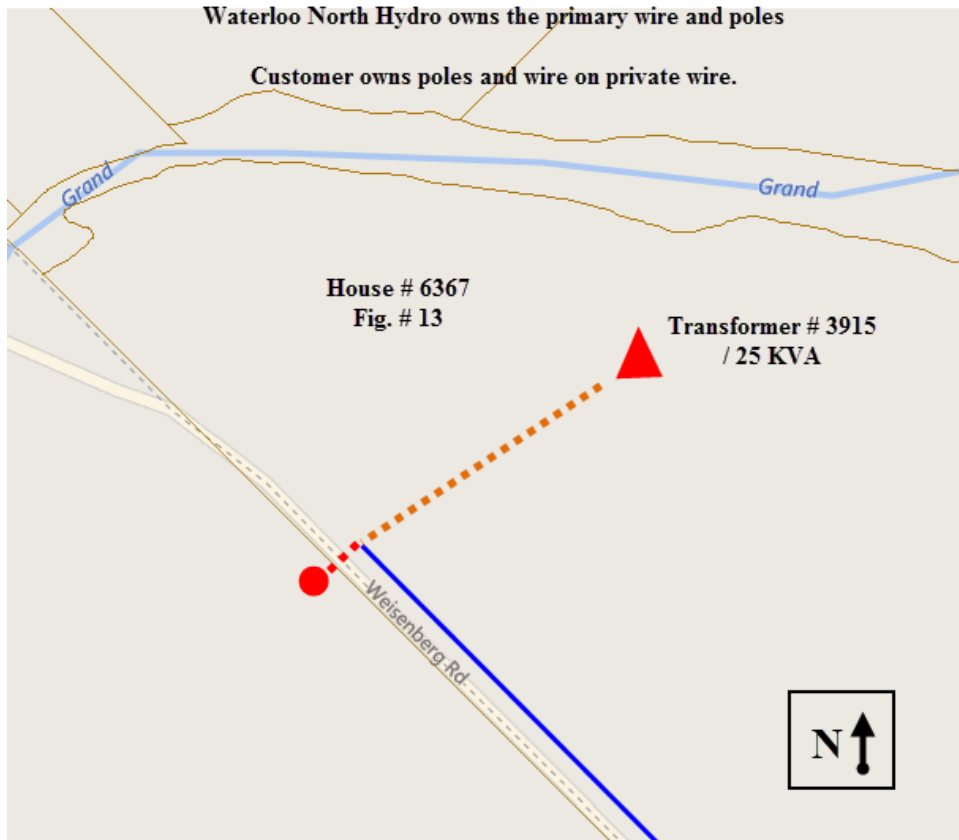


Map #34

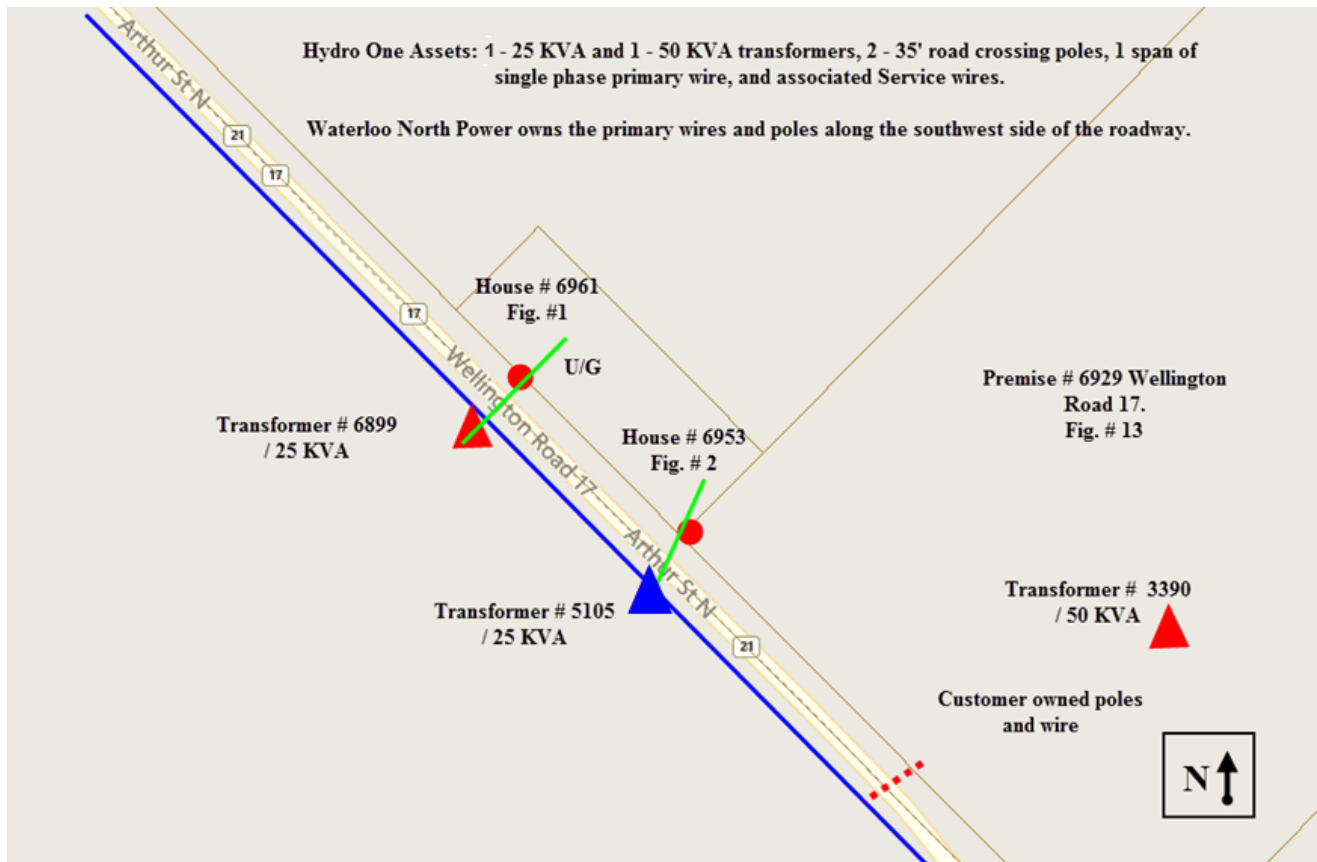


Map # 35

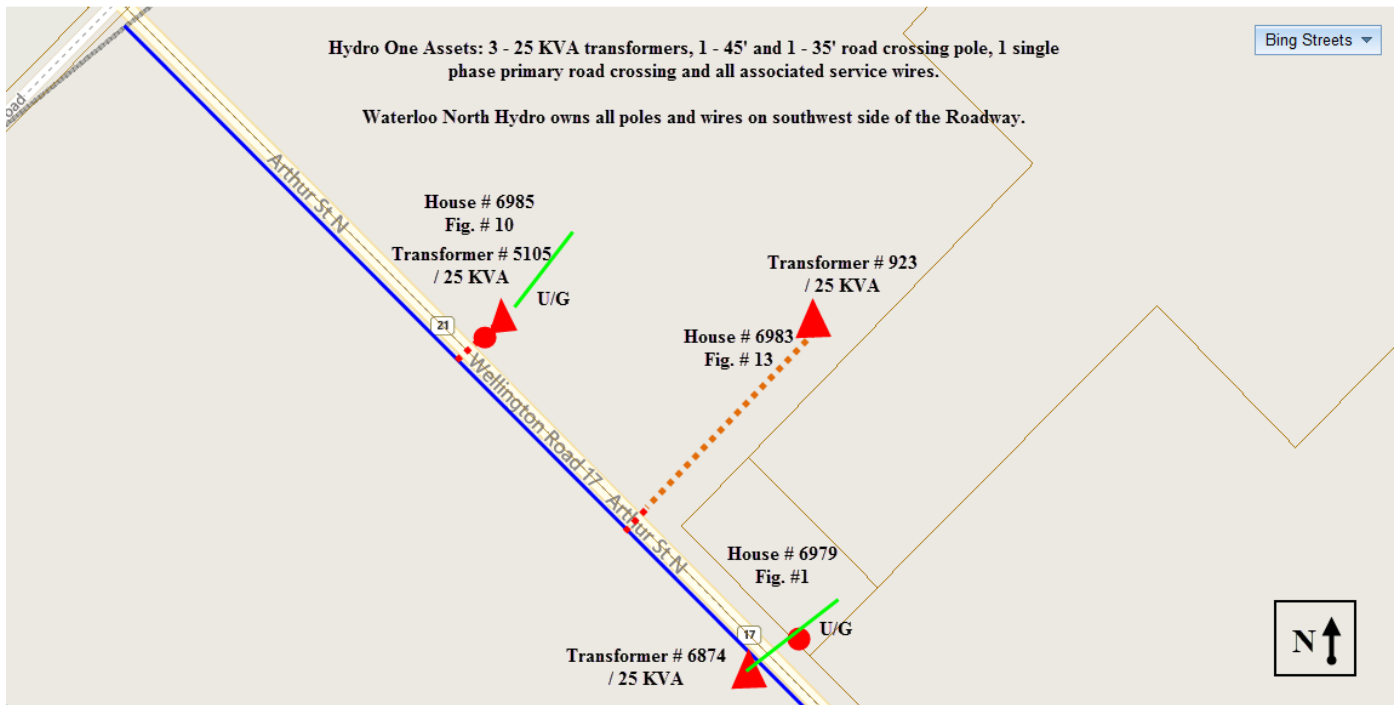
Hydro One Assets: 1 - 25 KVA transformer, 1 span of span guy wire, and 1 - 35' span guy pole.



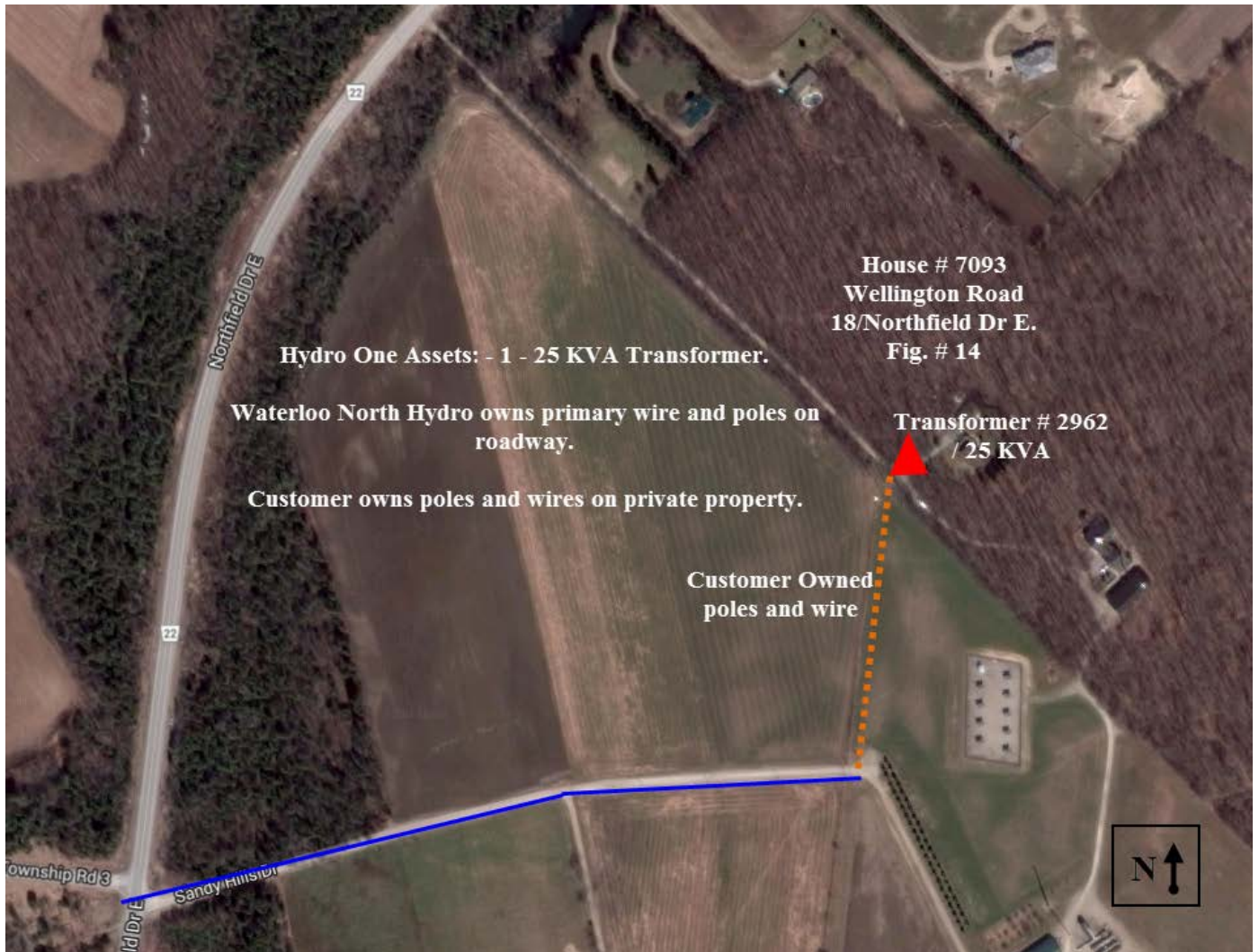
Map # 36



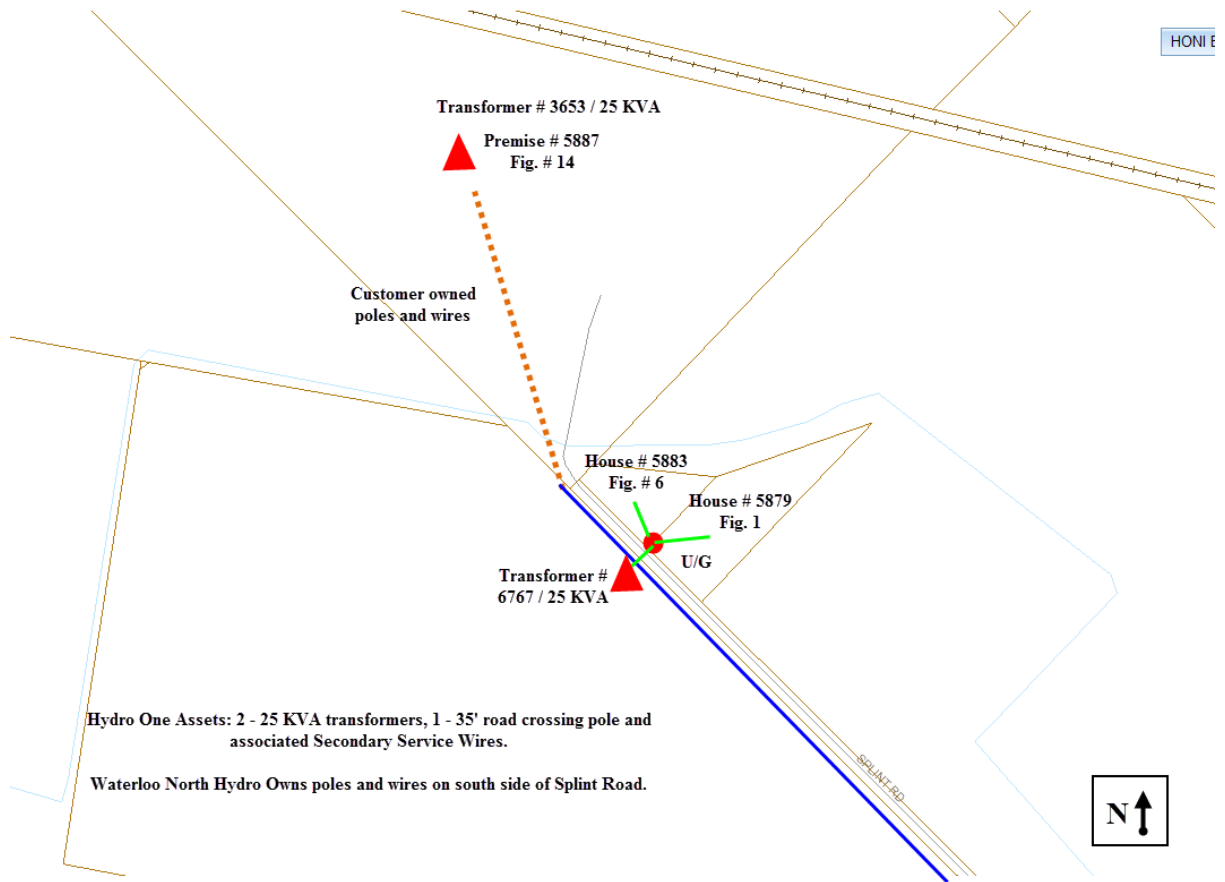
Map # 37



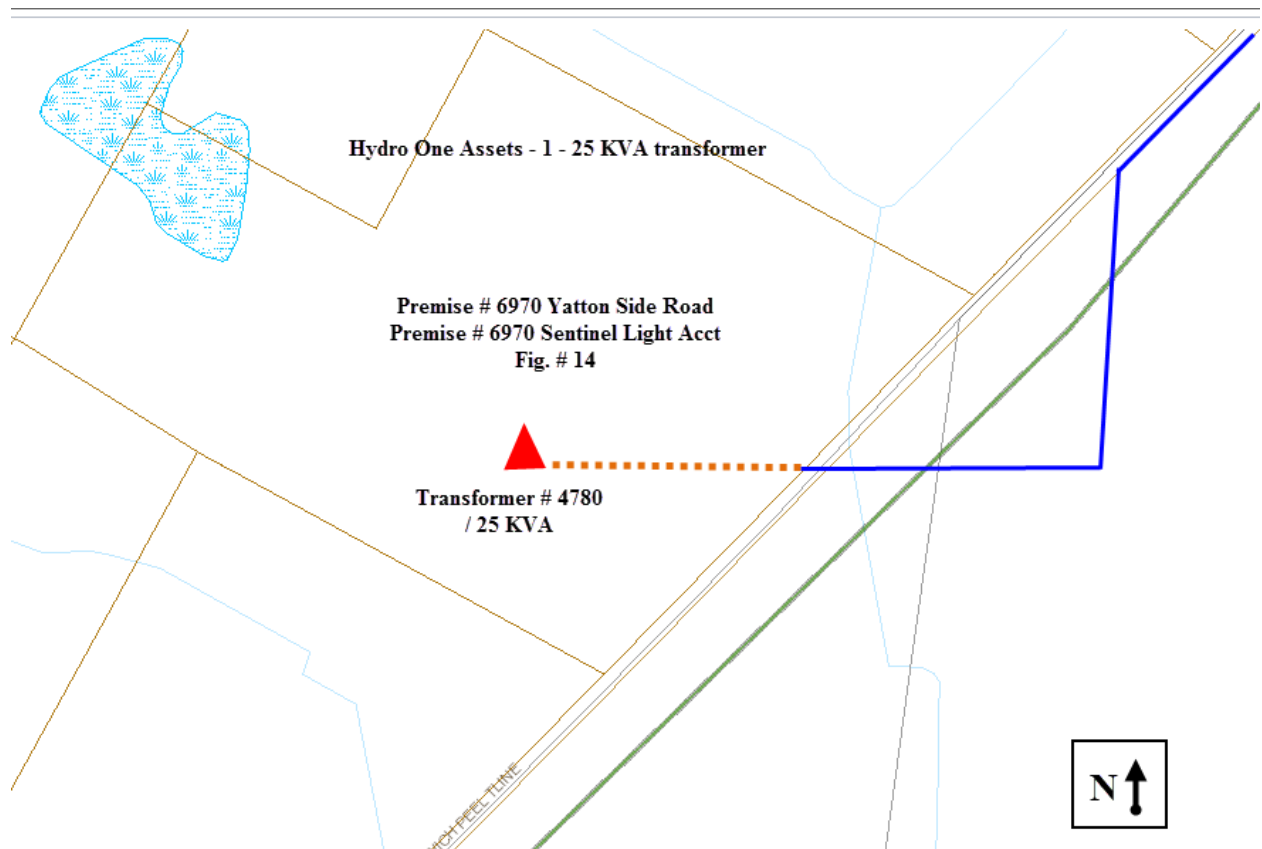
Map # 38

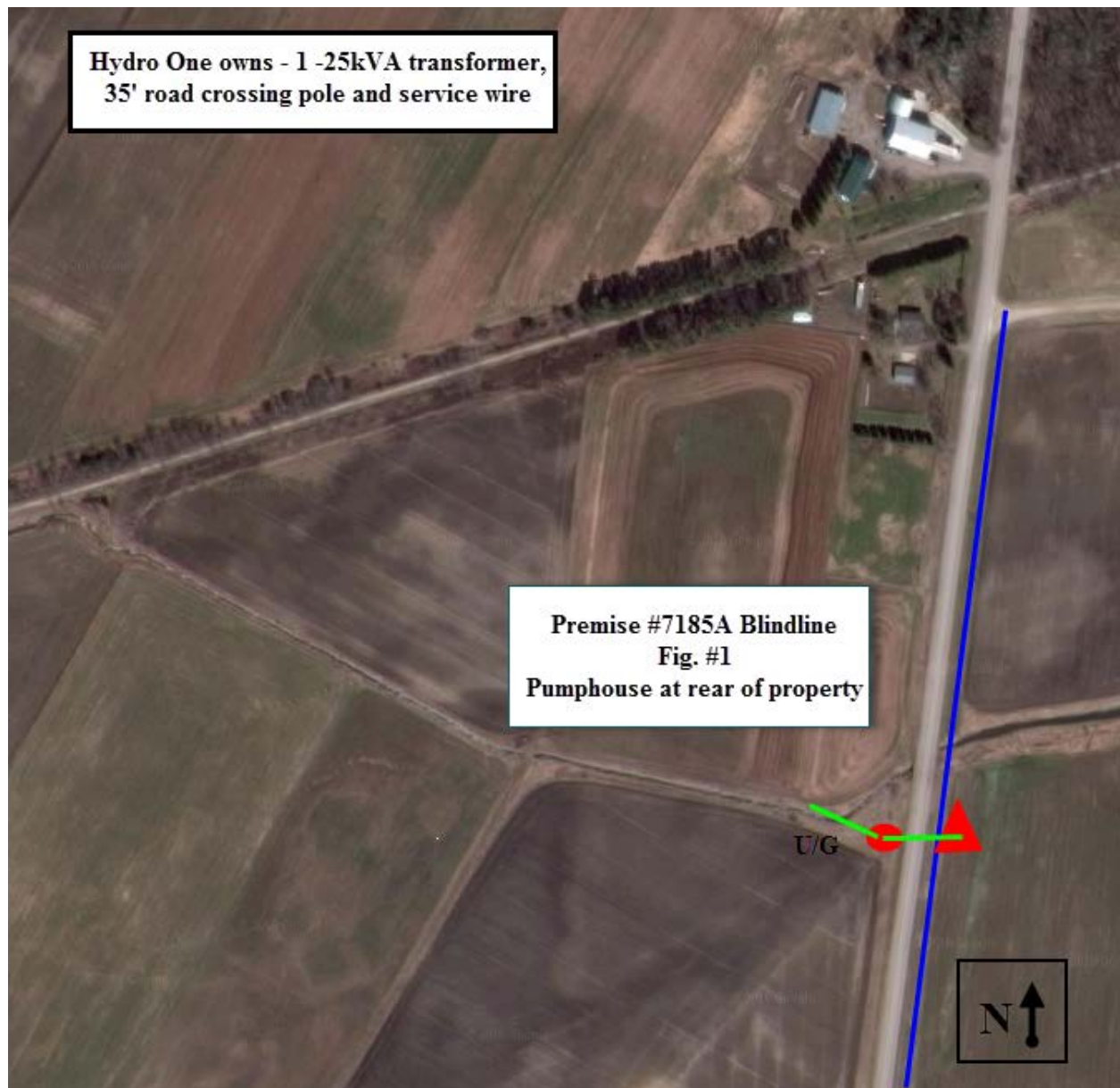


Map # 39




Map # 40





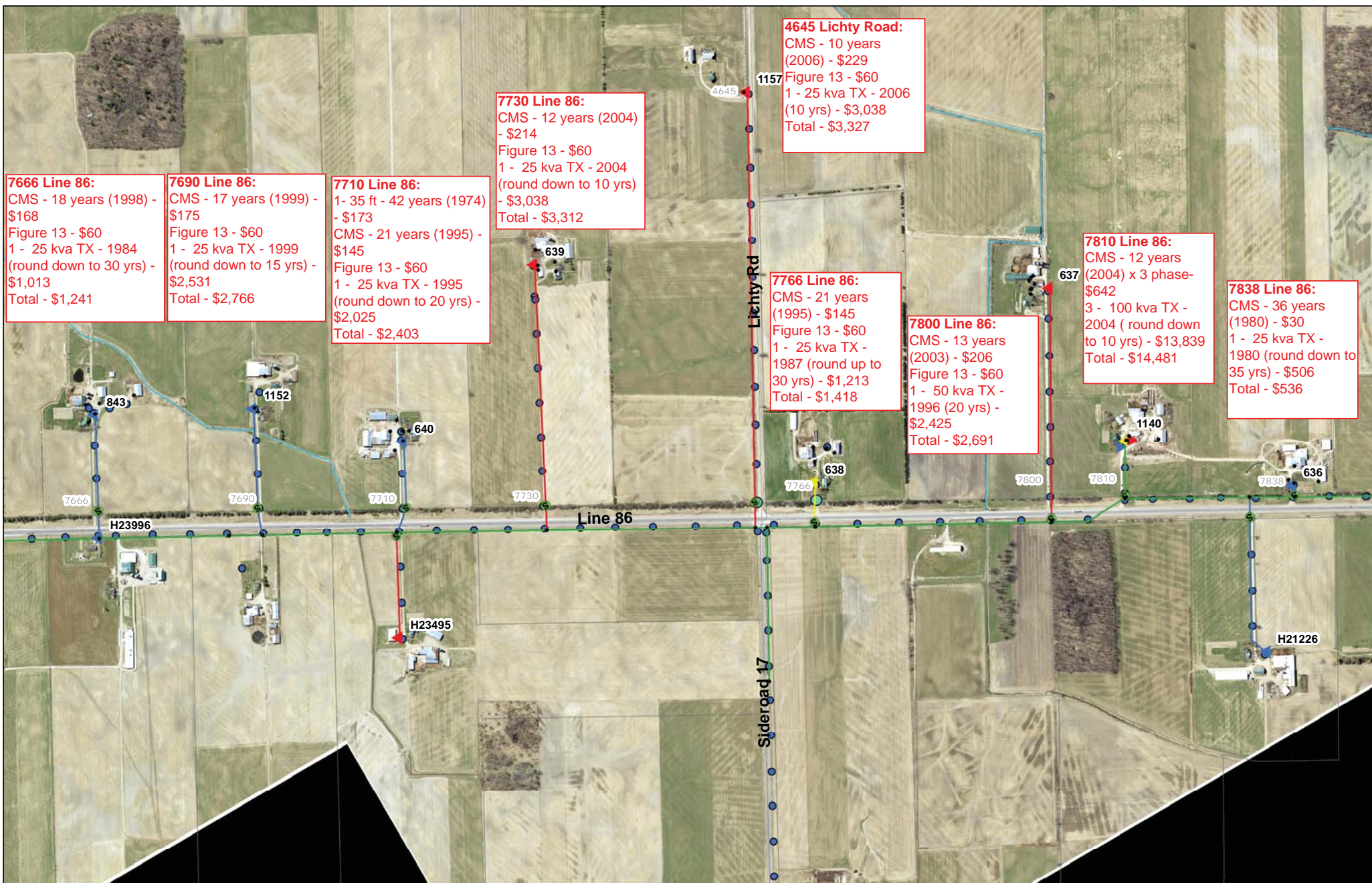


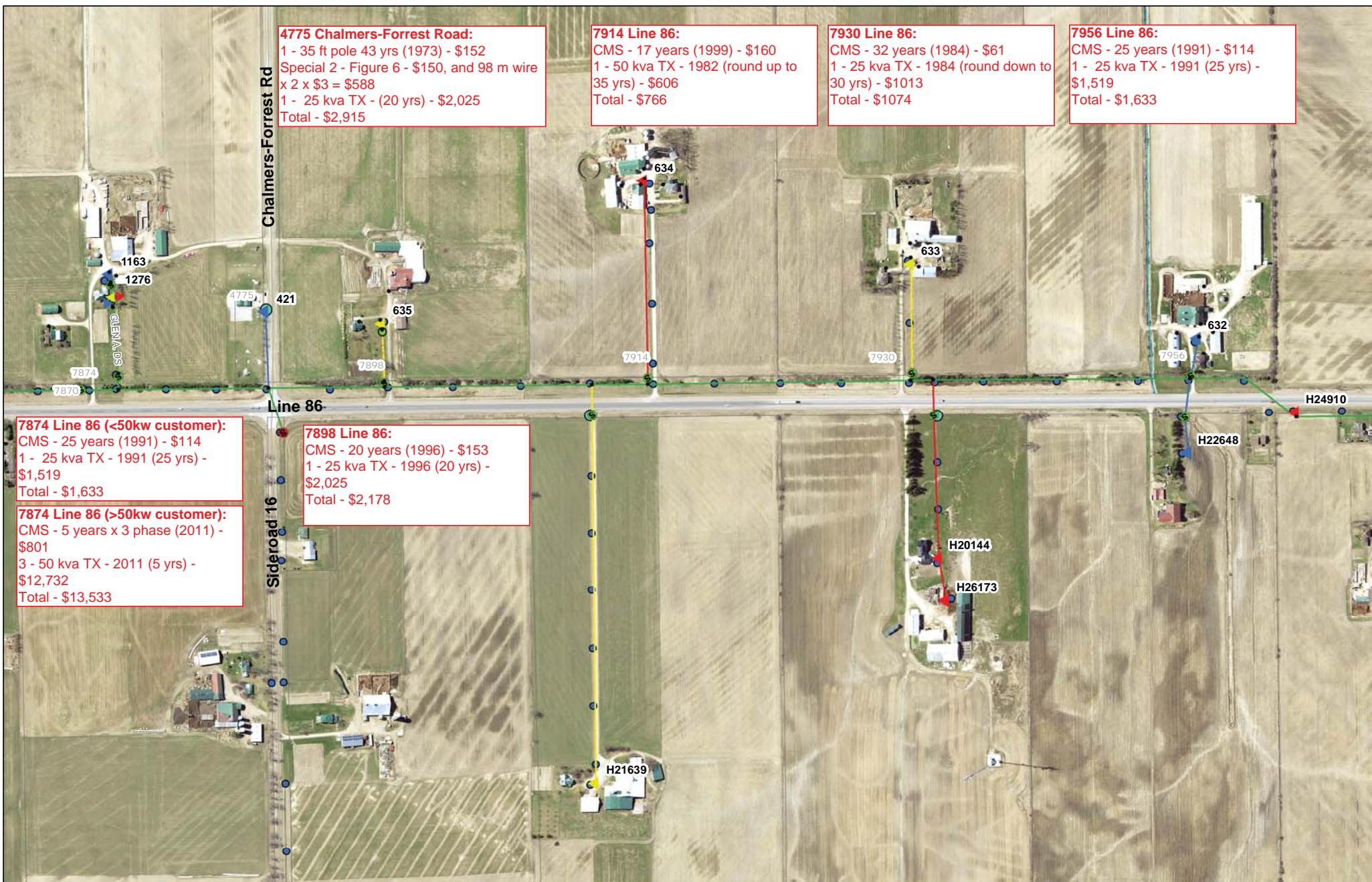


6835 Yatton Sideroad:
CMS - 25 years (1991) - \$114
Figure 13 - \$60
1 - 50 kva TX - 1991 (25 yrs) - \$1,819
Total - \$1,993

6881 Yatton Sideroad:
CMS - 20 years (1996) - \$153
1 - 25 kva TX - 1996 (20 yrs) - \$2,025
Total - \$2,178







8067 Road 116:
CMS - 31 years (1985) - \$69
1 - 25 kva TX - 1985 (round down to
30 years) - \$1,013
Total - \$1,082

Road 116

H26397

7998 Line 86:
1 - 35 ft pole 22 yrs (1994) - \$607
Figure 4 - \$210
Total - \$817

7996 Line 86:
Figure 4 - \$210
Total - \$210

7994 Line 86:
1 - 35 ft pole 22 yrs (1994) - \$607
Figure 5 - \$80
Total - \$687

7992 Line 86:
1 - 35 ft pole 31 yrs (1985) - \$411
Figure 4 - \$210
Total - \$621

County Rd 86

H22361

County Rd 11

Line 86

H22842

H22194

H29153

7987 Road 116:
1 - 25 kva TX - 1986 (30 years) -
\$1,013
Total - \$1,013

7983 Road 116:
Figure 6 - \$150
1 - 25 kva TX - (20 years) - \$2,025
Total - \$2,175

7969 Line 86:
CMS - 21 years (1995) - \$145
Figure 13 - \$60
1 - 25 kva TX - 1995 (round down to
20 yrs) - \$2,025
Total - \$2,230