AIRD & BERLIS LLP

Barristers and Solicitors

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April 25, 2017

SENT VIA EMAIL, COURIER AND RESS

Ms. Kirsten Walli Board Secretary **Ontario Energy Board** 2300 Yonge Street 27th Floor, P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli

Re: Natural Resource Gas Sale to EPCOR Natural Gas Limited Partnership Board File No. EB-2016-0351

We are counsel to Integrated Grain Processors Co-operative Inc. ("IGPC").

Pursuant to Procedural Order No. 1 dated March 29, 2017, please find attached the Interrogatories of IGPC.

If there are any questions, please contact the undersigned.

Yours truly,

AIRD & BERLIS LLP

Scott Stoll

SAS/ar Encl.

cc. Brian Lippold, NRG (via email) Laurie O'Meara, NRG (via email) Richard J. King, Osler, Hoskin & Harcourt LLP (via email) Jessica Kennedy, Osler, Hoskin & Harcourt LLP (via email)

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| 1.0 | - IGPC - 1 |
|------------|---|
| Ref: | Exhibit 1, Tab 1, Schedule 3, Pages 1 and 2 |
| Preamble | NRG and EPCOR identified that it would make offers to personnel and that certain agreements that have yet to be negotiated in order to be able to conclude the transaction. IGPC wishes to understand how outstanding issues have progressed since filing of the Application and any potential risks to the level of service customers receive. |
| Questions: | a) Do NRG/EPCOR expect any significant staff changeover as a result of the transaction? If so, please provide a description of the plan to ensure continuity of service and retention of institutional knowledge. |
| | b) Please update the status of the renewal of the franchise agreement with Oxford County. Do NRG/EPCOR anticipate any concerns regarding the renewal? If so please describe and provide the plan to manage such issue. |
| | c) Please update the status of the regulatory transition services agreement with Ayerswood Development Corp. |
| Response: | a) |

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| 1.0 | - IGPC - 2 |
|------------|---|
| Ref: | None. |
| Preamble | IGPC wishes to understand whether there will be any change in the level of service that will be offered to customers. |
| Questions: | a) Please list any exemptions that NRG has from any Board requirement such as GDAR or the ARC. b) For each such exemption listed in (a), does EPCOR plan to continue with the exemption in the near term or for an indefinite period of time. Please explain the rationale. c) Please list any outstanding Board orders or commitments applicable to NRG and the current status of such order or commitment. d) Does EPCOR undertake to fulfill the requirements of the orders or commitments? If not, please explain. |
| Response: | a) |

| 1.0 | - IGPC - 3 |
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| Ref: | Attachment 10, Page 26 |
| Preamble | EPCOR has identified additional expansion into the natural gas distribution business near Kincardine. IGPC wishes to understand, and be assured, that such expansion will not adversely impact the ratepayers of NRG. |
| Questions: | a) Please provide an update of the EPCOR expansion into the Kincardine area. b) Please describe the benefits, if any, that current NRG customers may receive from this expansion. c) Please describe the risks, if any, that current NRG customers may be exposed to under this expansion. What steps has EPCOR taken to mitigate those risks or shield the NRG customers from such risks? |
| Response: | a) |