

Hydro One Networks Inc.

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Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

April 25, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Lakeland Power Distribution Ltd.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Lakeland Power Distribution Ltd. are jointly applying to the Ontario Energy Board ("Board") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
cc. Chris Litschko



Ontario Energy Board

**Elimination of Load Transfer Arrangements
Between
Hydro One Networks Inc. and Lakeland
Power Distribution Ltd.**

**Combined Service Area Amendment and Asset
Transfer Application**

April 25, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Lakeland Hydro Inc. ("Lakeland") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number see below
	Facsimile Number see below
	E-mail Address Regulatory@Hydroone.com
Contact Person Pasquale Catalano, Regulatory Advisor	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Pasquale.Catalano@Hydroone.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Lakeland Hydro Inc.	Licence Number ED-2002-0540
Address: 200-395 Centre St. North Huntsville, ON P1H 2M2	Telephone Number 705-789-5442
	Facsimile Number 705-789-3110
	E-mail Address: belliott@lakelandpower.on.ca
Contact Person: Chris Litschko	Telephone Number 705-789-5442 ext224
	Facsimile Number 705-789-3110
	E-mail Address chris@lakelandholding.com

1.3 Description of Proposed Service Area

1.3.1 Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).

The proposed amendments are premise-specific. Once this application is approved, Hydro One's licence will include all of the premises in Attachment 2. These will be removed from Lakeland's licence. The premises specified in Attachment 1 will be included in Lakeland Hydro's licence, once the application is approved.

Lakeland Hydro Distribution Licence ED-2002-0540 should be amended as follows

SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA

1. In the former Town of Bracebridge as at April 1, 1999, the service area:
 - South West corner of Muskoka Concession 10 Lot 14 and goes East along Concession 10 to the South East corner of Muskoka Concession 10 Lot 1.
 - It then goes south along the border of Muskoka Lot 2, Concession 9 and Muskoka Lot 1, Concession 9 to the southwest corner of Muskoka Lot 1, Concession 8. It then turns easterly along the border of Muskoka Lot 1, Concession 7 and Muskoka Lot 1, Concession 8. It then follows an irregular line along the west and south edges of the registered properties known as 1181 and 1188 Campbell's Road, Gravenhurst to the border of Muskoka Lot 1, Concession 7 and Draper Lot A Concession 7 approximately 125m south of the Draper Lot 1, Concession 8 and Draper Lot A, Concession 7 border.
 - It then goes south along the Muskoka and Draper Concession Border to the South West Corner of Muskoka Concession 7 Lot 1. It continues East North East until it reaches the west corner of Draper Concession 7 Lot A. It continues South East to the South West Corner of Draper Concession 7 Lot A. It then continues East North East along Draper Concession 6 and Draper Concession 7 border to the corner of Draper Concession 7 Lot 4.
 - It then goes North North West to the North West corner of Draper Concession 12 Lot 5. It then follows the West side of Hwy 11 until 100m West of the corner of Macaulay Concession 2 Lot 7.
 - It then goes North North West to the North West corner of Draper Concession 12 Lot 5. It then follows the West side of Hwy 11 until 100m West of the corner of Macaulay Concession 2 Lot 7.
 - It then Continues East North East between Macaulay Concession 1 and Macaulay Concession 2 to the South West corner of Macaulay Concession 2 Lot 21.
 - Then it goes North North West to the North East corner of Macaulay Concession 5 Lot 21. It then goes West South West along the border of Macaulay Concession 6 and Macaulay Concession 5 to the East side of Hwy 11 and heads North North West along Hwy. 11 to 50m East of the corner of Macaulay Concession 7 Lot 8.
 - It then goes West South West along the border of Macaulay Concession 7 and Macaulay Concession 8 to the North West corner of Macaulay Concession 7 Lot 1. Three addresses within Concession 7 Lot 2 are excluded.
 - It then goes North North West to the corner of Monck Concession A Lot 13 and heads West South West to the North West corner of Monck Concession A Lot 13. It then goes South South West to the North East corner of Monck Concession 7 Lot 3.
 - It continues West South West to the North West corner of Monck Concession 7 Lot 4. It continues South South East to the North West corner of Monck Concession 6 Lot 4.
 - It continues West South West along the border of Monck Concession 7 and Monck Concession 6/5 to the North West Corner of Monck Concession 6 Lot 5. It then continues South South East to the North Edge of the property lines at Monck Concession 5 Lot 6. It follows the North Edge of the property lines to the South West.
 - It then heads South South East 800m into Lake Muskoka, then 2350m East South East in Lake Muskoka.
 - It then continues 2130m South East in Lake Muskoka and then goes South South West 1790m in Lake Muskoka, then goes South East 1090m in Lake Muskoka and then heads South 2800m in Lake Muskoka.

	<ul style="list-style-type: none"> • It then heads East to the Shore of Muskoka Concession 9 Lot 14 then heads North North East to the South West Corner of Concession 10 Lot 14. • Includes Islands of Auburn Island, Ennis Island, Caisse Island, Sandspit Island, McVittie Island, Peninsula Island, Summer Island and Frank Island; • excluding customers at the following addresses: <ul style="list-style-type: none"> i. 154 Beaumont Drive. ii. 1987 Manitoba St, Bracebridge, ON, P1L 1W9 iii. 1981 Manitoba St, Bracebridge, ON, P1L 1W9 • Including customers at the following addresses: <ul style="list-style-type: none"> i. 1007 Crawford Road, Bracebridge, ON ii. 1010 Crawford Road, Bracebridge, ON iii. 1025 Crawford Road, Bracebridge, ON iv. 1033 Crawford Road, Bracebridge, ON v. 1016 Partridge Lane, Bracebridge, ON vi. 1048 Partridge Lane, Bracebridge, ON vii. 1060 Partridge Lane, Bracebridge, ON viii. 1060 Partridge Lane, Bracebridge, ON ix. 1086 Partridge Lane, Bracebridge, ON x. 1108 Partridge Lane, Bracebridge, ON xi. 1004 Pearcey Lane, Bracebridge, ON xii. 1015 Pearcey Lane, Bracebridge, ON xiii. 1031 Pearcey Lane, Bracebridge, ON xiv. 1030 Boyd Bay Rd Road, Bracebridge, ON xv. 1038 Boyd Bay Rd Road, Bracebridge, ON xvi. 1040 Boyd Bay Rd Road, Bracebridge, ON xvii. 1044 Boyd Bay Rd Road, Bracebridge, ON xviii. 1046 Boyd Bay Rd Road, Bracebridge, ON xix. 1048 Boyd Bay Rd Road, Bracebridge, ON <p>2. The former Village of Sundridge as at July 3, 1963.</p> <p>3. The Village of Burk's Falls as at March 1, 1951 in the district of Parry Sound.</p> <p>4. The former town of Huntsville as of December 31, 1970:</p> <ul style="list-style-type: none"> • excluding the consumer located at 61 Domtar Road. • Including the customers (12) located at the following addresses: <ul style="list-style-type: none"> i. 20 Dairy Lane, Huntsville, ON, P1H 1L4 <p>5. The former village of Magnetewan as of December 31, 1997, now in the Township of Magnetewan.</p> <ul style="list-style-type: none"> • Excluding the customers located at the following addresses: <ul style="list-style-type: none"> i. 13 Billschwamm Rd, Magnetawan, ON, P0A 1P0 ii. 289 Victoria St, Magnetawan, ON, P0A 1P0 iii. 277 Victoria St, Magnetawan, ON, P01 1Z0 <p>6. The Town of Parry Sound as of January 1, 1982.</p> <ul style="list-style-type: none"> • Excluding the customers located at the following addresses: <ul style="list-style-type: none"> i. 65 Harris Drive, Parry Sound, ON, P2A 0C3 ii. 78 Harris Drive, Parry Sound, ON, P2A 0C3 iii. 21 Townview Trail, Parry Sound, ON, P2A 2X3 iv. 19 Townview Trail, Parry Sound, ON, P2A 2X4 v. 15 Townview Trail, Parry Sound, ON, P2A 2X2 vi. 0 Oak Island, Parry Sound, ON vii. 25 South Channel Rd, Parry Sound, ON viii. 18 Deep Water Rd, Parry Sound, ON ix. 10 Deep Water Rd, Parry Sound, ON
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	<ul style="list-style-type: none"> x. 16 Deep Water Rd, Parry Sound, ON xi. 0 South Channel Rd, Parry Sound, ON xii. 27 South Channel Rd, Parry Sound, ON xiii. 13 South Channel Rd, Parry Sound, ON xiv. 5 South Channel Rd, Parry Sound, ON xv. 19 South Channel Rd, Parry Sound, ON xvi. 17 South Channel Rd, Parry Sound, ON xvii. 1180 Geewadin Rd, Parry Sound, ON xviii. 1175 Geewadin Rd, Parry Sound, ON xix. 1171 Geewadin Rd, Parry Sound, ON xx. 1179 Geewadin Rd, Parry Sound, ON xxi. 1183 Geewadin Rd, Parry Sound, ON xxii. 1187 Geewadin Rd, Parry Sound, ON xxiii. 1191 Geewadin Rd, Parry Sound, ON xxiv. 1167 Geewadin Rd, Parry Sound, ON xxv. 1207 Geewadin Rd, Parry Sound, ON xxvi. 1210 Geewadin Rd, Parry Sound, ON xxvii. 1195 Geewadin Rd, Parry Sound, ON xxviii. 1196 Geewadin Rd, Parry Sound, ON xxix. 1208 Geewadin Rd, Parry Sound, ON xxx. 1213 Geewadin Rd, Parry Sound, ON xxxi. 1221 Geewadin Rd, Parry Sound, ON xxxii. 1217 Geewadin Rd, Parry Sound, ON xxxiii. 1220 Geewadin Rd, Parry Sound, ON • Including the customers located at the following addresses <ul style="list-style-type: none"> i. 5 HWY 69, Parry Sound, ON, P0G 1A0 <p>Hydro One's Distribution Licence ED-2003-0043 will not require any amendments.</p>
1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Please see Attachments 3 and 4.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <p>34 Hydro One customers are proposed to be transferred to Lakeland:</p> <ul style="list-style-type: none"> • 25 Residential Customers • 2 General Service Customers • 1 Microfit Customer • 6 Seasonal Customers <p>39 Lakeland customers are proposed to be transferred to Hydro One:</p> <ul style="list-style-type: none"> • 39 Residential Customers

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors.</p> <p>Section 1.3.3 addresses the majority of existing load transfer arrangements between the two distributors. Given that Lakeland is an embedded LDC, there are some load transfer arrangements associated with that relationship that are not being addressed by this Application.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application.</p> <p>Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from Hydro One to Lakeland.</p> <p>Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Lakeland to Hydro One.</p>

	Please see 1.3.3.
1.4.5	Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachments 1 and 2 for all of the Hydro One and Lakeland Hydro customers impacted
1.4.6	Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s). Letters informing customers of the proposed amendments were sent by both Lakeland and Hydro One to their respective customers prior to February 18 th , 2017.

1.5 Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

1.5.1 Customers moving from Lakeland to Hydro One

The delivery charges will increase for the residential and general service customers moving from Lakeland to Hydro One. Table 1 shows the delivery impact on total bill for these customers at the typical monthly consumption levels by rate class.

Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Lakeland (Rate effective May 1, 2017) to Hydro One (Rates effective January 1, 2017)

Monthly Consumption (kWh)	Lakeland Power Distribution Ltd.				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	
750	RES	27.15	0.0110	50.70	R2	19.83	0.0374	66.23	15.53

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

The customers moving from Lakeland to Hydro One will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit is calculated using the customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. Lakeland has provided the average monthly consumption for each customer, based on the most recent 12 months of actual billing data, where available. Where there is less than 12 months of data available, Lakeland has provided their best estimate of the customer's monthly average over 12 months. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

1.5.2 Customers moving from Hydro One to Lakeland

As shown in Table 2, customers moving from Hydro One to Lakeland will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One (Rates effective January 1, 2017) to Lakeland Power (Rates effective May 1, 2017)

Monthly Consumption (kWh)	Hydro One Networks				Lakeland Power Distribution Ltd.				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	
750	R1	33.77	0.0230	67.12	RES	27.15	0.011	50.70	(16.42)
750	R2	19.83	0.0374	66.23	RES	27.15	0.011	50.70	(15.53)
350	Seasonal	36.28	0.0635	66.94	RES	27.15	0.011	38.56	(28.38)
2,000	GSE	27.87	0.0560	183.31	GS<50	45.32	0.0122	107.47	(75.84)

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

1.5.2 **Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.**

No assets will be stranded as a result of this amendment.

1.5.3 **Identify costs for stranded equipment that would need to be de-energized or removed.**

This would not be applicable as there will not be any stranded assets in this case. See 1.5.2.

1.5.4 **Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.**

Please see Part 2 of this application for more details.

1.5.5

Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.

The customers moving from Lakeland to Hydro One will receive a monthly bill credit to offset the increase in delivery charges². In accordance with the OEB's direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

Table 3: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Lakeland Power (Rates effective May 1, 2017) to Hydro One (Rates effective January 1, 2017)

Index	Average Monthly Consumption (kWh)	Lakeland Power Distribution Ltd.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	1357	RES	69.11	R2	103.14	34.02
Cust2	870	RES	54.34	R2	73.52	19.19
Cust3	499	RES	43.08	R2	50.96	7.88
Cust4	339	RES	38.23	R2	41.23	3.01
Cust5	140	RES	32.19	R2	29.13	0
Cust6	924	RES	55.98	R2	76.81	20.83
Cust7	1448	RES	71.87	R2	108.67	36.80
Cust8	253	RES	35.62	R2	36.00	0.39
Cust9	2304	RES	97.85	R2	160.72	62.88
Cust10	893	RES	55.04	R2	74.92	19.89
Cust11	75	RES	30.22	R2	25.18	0
Cust12	937	RES	56.37	R2	77.60	21.23
Cust13	828	RES	53.06	R2	70.97	17.91
Cust14	343	RES	38.35	R2	41.48	3.13
Cust15	120	RES	31.58	R2	27.92	0
Cust16	971	RES	57.40	R2	79.67	22.26
Cust17	1580	RES	75.88	R2	116.70	40.82
Cust18	1229	RES	65.23	R2	95.35	30.12
Cust19	1425	RES	71.18	R2	107.27	36.10
Cust20	966	RES	57.25	R2	79.36	22.11
Cust21	617	RES	46.66	R2	58.14	11.48
Cust22	606	RES	46.33	R2	57.47	11.14
Cust23	1143	RES	62.62	R2	90.12	27.50
Cust24	737	RES	50.30	R2	65.44	15.13
Cust25	425	RES	40.84	R2	46.46	5.63
Cust26	294	RES	36.86	R2	38.50	1.64
Cust27	62	RES	29.82	R2	24.39	0
Cust28	258	RES	35.77	R2	36.31	0.54
Cust29	152	RES	32.55	R2	29.86	0
Cust30	280	RES	36.44	R2	37.65	1.21
Cust31	512	RES	43.47	R2	51.75	8.28
Cust32	2820	RES	113.50	R2	192.10	78.60
Cust33	980	RES	57.67	R2	80.21	22.54
Cust34	1653	RES	78.09	R2	121.14	43.04
Cust35	1779	RES	81.92	R2	128.80	46.88
Cust36	169	RES	33.07	R2	30.90	0
Cust37	749	RES	50.67	R2	66.17	15.50
Cust38	1120	RES	61.92	R2	88.73	26.80
Cust39	2166	RES	93.66	R2	152.33	58.67

² For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

Table 4: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Hydro One (Rates effective January 1, 2017) to Lakeland (Rates effective May 1, 2017)

Index	Average Monthly Consumption (kWh)	Hydro One Networks		Lakeland Power Distribution Ltd.		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	1460.88	R2	109.45	RES	72.27	0
Cust2	451.13	R2	48.05	RES	41.63	0
Cust3	1460.24	R2	109.42	RES	72.25	0
Cust4	334	R2	40.93	RES	38.07	0
Cust5	1221.33	R2	94.89	RES	65.00	0
Cust6	1654.79	R2	121.25	RES	78.15	0
Cust7	1150.09	R2	90.56	RES	62.84	0
Cust8	34.09	GSE	31.30	GS<50	47.16	15.86
Cust9	1011.64	GSE	106.88	GS<50	77.15	0
Cust10	791.58	R2	68.76	RES	51.96	0
Cust11	1070	R2	85.69	RES	60.41	0
Cust12	1200.12	R2	93.60	RES	64.35	0
Cust13	3308.09	R2	221.78	RES	128.31	0
Cust14	1090.15	R2	86.91	RES	61.02	0
Cust15	481.82	R1	55.48	RES	42.56	0
Cust16	584.47	R1	59.93	RES	45.67	0
Cust17	931.22	R1	74.98	RES	56.19	0
Cust18	430.01	R1	53.23	RES	40.99	0
Cust19	297.45	R1	47.47	RES	36.97	0
Cust20	126.08	R1	40.03	RES	31.77	0
Cust21	335.04	R1	49.10	RES	38.11	0
Cust22	673.65	R1	63.80	RES	48.38	0
Cust23	463.68	R1	54.69	RES	42.01	0
Cust24	253.03	R1	45.54	RES	35.62	0
Cust25	283.5	R1	46.87	RES	36.54	0
Cust26	251.26	R1	45.47	RES	35.56	0
Cust27	1174.6	R2	92.05	RES	63.58	0
Cust28	1988.12	Seasonal	206.76	RES	88.26	0
Cust29	152.28	Seasonal	50.07	RES	32.56	0
Cust30	743.24	Seasonal	100.51	RES	50.49	0
Cust31	425.54	Seasonal	73.39	RES	40.85	0
Cust32	79.53	Seasonal	43.86	RES	30.35	0
Cust33	305.07	Seasonal	63.11	RES	37.20	0

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) See Attachments 1 and 2.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.
2.1.3	Indicate which distributor’s customers are currently served by the assets. Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. Hydro One will sell the assets servicing current Hydro One Geographical Customers to Lakeland for \$28,392.20 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1. Lakeland will sell the assets servicing current Lakeland Geographical Customers to Hydro One for \$63,386.50 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. No.

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JOANNE RICHARDSON	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	April 25, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY VINCE KULCHYCKI	Vince Kulchycki COO	April 4, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Premise Address							Meter ID No.	Classification Figure #	Customer care Billing
		Number	Street	City	Postal Code	Lot	Concession	Township			
1		1007	CRAWFORD ROAD	MONCK	P1L 1W8	5	5		J2473771	Fig.3	R2_TOU_RPP
1		1010	CRAWFORD ROAD	MONCK	P1L 1W8	5	5		J2105379	Fig.7	R2_TOU_RPP
1		1016	PARTRIDGE LANE	MONCK	P1L 1W8	6	5		J2473535	Special #1	R2_TOU_RPP
1		1025	CRAWFORD ROAD	MONCK	P1L 1W8	5	5		J2473768	Fig.14	R2_TOU_RPP
1		1033	CRAWFORD ROAD	MONCK	P1L 1W8	5	5		J3046920	Fig.14	R2_TOU_RPP
1		1048	PARTRIDGE LANE	MONCK	P1L 1W8	7	5		J2473570	Special #1	R2_TOU_RPP
1		1060	PARTRIDGE LANE	MONCK	P1L 1W8	7	5		J3451406	Fig.13	MICROFIT /
1		1060	PARTRIDGE LANE	MONCK	P1L 1W8	7	5		J3503198	Fig.13	R2_TOU_RPP
		1007A	CRAWFORD ROAD	MONCK	P1L 1W8	5	5		J2473769	Fig.3	GSE TOURPP
		1016A	PARTRIDGE LANE	MONCK	P1L 1W8	5	6		J2473533	Special #1	GSE TOURPP
2		1086	PARTRIDGE LANE	MONCK	P1L 1W8	7	5		J2473569	Fig.15	R2_2TR_RPP
2		1108	PARTRIDGE LANE	MONCK	P1L 1W8	8	5		J2473526	Fig.4	R2_2TR_RPP
3		1004	PEARCEY ROAD	MONCK	P1L 1W8				J2105448	Special #2	R2_TOU_RPP
3		1015	PEARCEY ROAD	MONCK	P1L 1W8				J3513169	Special #2	R2_TOU_RPP
3		1031	PEARCEY ROAD	MONCK	P1L 1W8				J3046918	Special #2	R2_TOU_RPP
4		20	DAIRY LANE	CHAFFEY	P0J 1H0	PT 13&14	2		J3516981	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE BLDG C-4	CHAFFEY		14	1		J3518173	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE B2	CHAFFEY	P0J 1H0	PT 13 14	2		J3518163	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE	CHAFFEY	P1H 2L1	14	1		J3518175	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE	CHAFFEY		14	1		J3518174	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE	CHAFFEY	P0J 1H0	PT 13 14	2		J3518160	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE B4	CHAFFEY		PT 13&14	2		J3518161	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE A3	CHAFFEY	P0J 1H0	PT 13&14	2		J3516983	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE A1	CHAFFEY	P0J 1H0	13	2		J3185026	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE A2 BLDG A	CHAFFEY	P0J 1H0	14	2		J3516982	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE	CHAFFEY	P0J 1H0	PT 13 14	2		J3518162	Fig.15	R1_TOU_RPP
4		20	DAIRY LANE	CHAFFEY	P0J 1H0	PT 13&14	2		J3518172	Fig.15	R1_TOU_RPP
5		5	HWY 69	FOLEY	P0G 1A0	146	A		J3194320	Fig.7	R2_TOU_RPP
6		1030	BOYD BAY ROAD	MONCK	P1L 1W8	12	5		J3096159	Fig.8	S_TOU_RPP
6		1038	BOYD BAY ROAD	MONCK	P1L 1W8	12	5		J3096161	Fig.8	S_TOU_RPP
6		1040	BOYD BAY ROAD	MONCK	P1L 1W8	12	5		J3096162	Fig.8	S_TOU_RPP
6		1044	BOYD BAY ROAD	MONCK	P1L 1W8	12	5		J3096163	Fig.8	S_TOU_RPP
6		1046	BOYD BAY ROAD	MONCK	P1L 1W8	12	5		J3096164	Fig.8	S_TOU_RPP
6		1048	BOYD BAY ROAD	MONCK	P1L 1W8	12	5		J3096129	Fig.8	S_TOU_RPP

PARTRIDGE LANE

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles				
Quantity	Age	Set	Residual Value	Total Asset Value
4	37	Earth Plus	\$340.00	\$1,360.00
		Earth Plus		\$0.00
		Earth Plus		\$0.00
		Earth Plus		\$0.00
		Earth Plus		\$0.00
		Earth Plus		\$0.00
		Earth Plus		\$0.00
4				\$1,360.00

Primary and Neutral - Wire				
Location	# of Phases	Total Length (m)	Price/metre	Total Asset Value
1016 Partridge to 1048 Partridge	1	847	\$3.00	\$2,541.00
		0	\$3.00	\$0.00
Totals		DAIRY LANE		\$2,541.00

Buss - Wire		
Location	Price/span	Total Asset Value
	\$180.00	\$0.00
	\$180.00	\$0.00
	\$180.00	\$0.00
Totals		\$0.00

Secondary Services to Premise		
Figure #	Price/Premise	Total Asset Value
6	\$150.00	\$300.00
6	\$0.00	\$0.00
		\$0.00
		\$0.00
		\$0.00
Totals		\$300.00

Transformers			
Quantity	Size (KVA)	Residual Value	Total Asset Value
1	25	\$0.00	\$0.00
1	25	\$506.00	\$506.00
			\$0.00
2			\$506.00

Pearcey Road

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles				
Quantity	Age	Set	Residual Value	Total Asset Value
3	33	Earth Plus	\$443.00	\$1,329.00
1	9	Earth Plus	\$888.00	\$888.00
		Earth Plus		\$0.00
		Earth Plus		\$0.00
		Earth Plus		\$0.00
		Earth Plus		\$0.00
		Earth Plus		\$0.00
4				\$2,217.00

Primary and Neutral - Wire				
Location	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Off road from Hwy 118 to Pearcey Road	1	378.4	\$3.00	\$1,135.20
		0	\$3.00	\$0.00
Totals		DAIRY LANE		\$1,135.20

Buss - Wire		
Location	Price/span	Total Asset Value
	\$180.00	\$0.00
	\$180.00	\$0.00
	\$180.00	\$0.00
Totals		\$0.00

Secondary Services to Premise		
Figure #	Price/Premise	Total Asset Value
2	\$210.00	\$210.00
6	\$150.00	\$150.00
13	\$60.00	\$60.00
		\$0.00
		\$0.00
Totals		\$420.00

Transformers			
Quantity	Size (KVA)	Residual Value	Total Asset Value
2	25	\$2,025.00	\$4,050.00
			\$0.00
			\$0.00
2			\$4,050.00

	Figure #1	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9
Main Page	0	2	1	0	0	2	6	0
Special Case #1								
Special Case #2								
Special Case #3								
Special Case #4								
Special Case #5								
Special Case #6								
O/H	20	20	70		50		50	
U/G	63	63		63		63		63
Primary								20
Neutral								20
Subtotal	0	2	1	0	0	2	6	0
Total O/H	0	40	70	0	0	0	300	0
Total U/G	0	126	0	0	0	126	0	0
Total Primary	0	0	0	0	0	0	0	0
Toal Buss (m)	240							

POLES	30	40	DAIRY LANE	50	55	Total
Main Page	0	1	0	0	0	8
Special Case #1						0
Special Case #2						0
Special Case #3						0
Special Case #4						0
Special Case #5						0
Special Case #6						0
TOTAL	0	1	0	0	0	8

Transformers	5	15	25	50	75	100	167	Total
Main Page	0	0	13	7	0	11	0	31
Special Case #1								0
Special Case #2								0
Special Case #3								0
Special Case #4								0
Special Case #5								0
Special Case #6								0
TOTAL	0	0	13	7	0	11	0	31
Sentinel Lights (Total)	0							

ASSET SUMMARY

Poles	30	40	45	50	55	Total		
	0	1	0	0	0	8		
Transformers	5	15	25	50	75	100	167	Total
	0	0	13	7	0	11	0	31
Primary Wire (metres)	600							
Secondary O/H Wire (Metres)	650							
Secondary U/G Wire (Metres)	252							
Current Transformers	0							
Sentinel Lights	0							
Easements	0							

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Premise Address							Meter ID No.	Classification Figure #	Customer Care Billing Information
		Number	Street	City	Postal Code	Lot	Concession	Township			
1.1		21	TOWNVIEW TRAIL	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7182	Special #1	R2_TOU_RPP
1.1		19	TOWNVIEW TRAIL	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7184	Special #1	R2_TOU_RPP
1.1		15	TOWNVIEW TRAIL	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 8890	Special #1	R2_TOU_RPP
1.2		0	OAK ISLAND	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7714	Special #1	R2_TOU_RPP
1.3		25	SOUTH CHANNEL RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7230	Special #1	R2_TOU_RPP
1.4		18	DEEP WATER RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7158	Special #1	R2_TOU_RPP
1.4		1220	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7159	Special #1	R2_TOU_RPP
1.4		16	DEEP WATER RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7180	Special #1	R2_TOU_RPP
1.4		10	DEEP WATER RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7181	Special #1	R2_TOU_RPP
1.5		0	SOUTH CHANNEL RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7209	Special #1	R2_TOU_RPP
1.5		27	SOUTH CHANNEL RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 10040	Special #1	R2_TOU_RPP
1.5		13	SOUTH CHANNEL RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7231	Special #1	R2_TOU_RPP
1.5		5	SOUTH CHANNEL RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7232	Special #1	R2_TOU_RPP
1.5		19	SOUTH CHANNEL RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7233	Special #1	R2_TOU_RPP
1.5		17	SOUTH CHANNEL RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7250	Special #1	R2_TOU_RPP
1.6		1180	GEEWADIN RD	Parry Sound	P2A 2X4			Parry Sound	PS10713	Special #1	R2_TOU_RPP
1.7		1175	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7162	Special #1	R2_TOU_RPP
1.7		1171	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7163	Special #1	R2_TOU_RPP
1.7		1179	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7165	Special #1	R2_TOU_RPP
1.7		1183	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7208	Special #1	R2_TOU_RPP
1.7		1187	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7226	Special #1	R2_TOU_RPP
1.7		1191	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7227	Special #1	R2_TOU_RPP
1.7		1167	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7164	Special #1	R2_TOU_RPP
1.8		1207	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7178	Special #1	R2_TOU_RPP
1.8		1210	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7228	Special #1	R2_TOU_RPP
1.8		1195	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7229	Special #1	R2_TOU_RPP
1.8		1196	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS10861	Special #1	R2_TOU_RPP
1.8		1208	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7179	Special #1	R2_TOU_RPP
1.9		1213	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7160	Special #1	R2_TOU_RPP
1.9		1221	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7161	Special #1	R2_TOU_RPP
1.9		1217	GEEWADIN RD	Parry Sound	P2A 2X4	N/A	N/A	Parry Sound	PS 7183	Special #1	R2_TOU_RPP
2		13	BILLSCHWAMMS RD	Magnetawan	P2A 2X4	96	B	CHAPMAN	LL00000282	Fig.6	R2_TOU_RPP
3		289	VICTORIA ST	Magnetawan	P0A 1P0	94	B	CHAPMAN	LL00000203	Fig.8	R2_TOU_RPP
3		277	VICTORIA ST	Magnetawan	P0A 1P0	94	B	CHAPMAN	LL00000378	Fig.8	R2_TOU_RPP
4		1987	MANITOBA ST	Bracebridge	P1L 1W9	2	7	MACAULAY	LL00006939	Fig.3	R2_TOU_RPP
		1981	MANITOBA ST	Bracebridge	P1L 1W9	2	7	MACAULAY	LL00006891	Fig.8	R2_TOU_RPP
4		1981	MANITOBA ST	Bracebridge	P1L 1W9	2	7	MACAULAY	LL00006942	Fig.4	R2_TOU_RPP
5		78	HARRIS DR	Parry Sound	P2A 0C3	28	4	McDougall	PS 09343	Special #2	R2_TOU_RPP
5		65	HARRIS DR	Parry Sound	P2A 0C3	28	4	McDougall	PS10882	Special #2	R2_TOU_RPP

Parry Island- Parry Sound

Parry Island-

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	30'	1962	Earth Plus	\$0.00	\$0.00
1	30'	1966	Earth Plus	\$0.00	\$0.00
2	30'	1968	Earth Plus	\$43.00	\$86.00
1	30'	1971	Earth Plus	\$106.00	\$106.00
1	30'	1977	Earth Plus	\$231.00	\$231.00
1	30'	1979	Earth Plus	\$274.00	\$274.00
2	30'	1981	Earth Plus	\$317.00	\$634.00
1	30'	1988	Earth Plus	\$462.00	\$462.00
1	30'	1995	Earth Plus	\$611.00	\$611.00
3	35'	1953	Earth Plus	\$0.00	\$0.00
1	35'	1960	Earth Plus	\$0.00	\$0.00
4	35'	1965	Earth Plus	\$0.00	\$0.00
2	35'	1966	Earth Plus	\$0.00	\$0.00
1	35'	1968	Earth Plus	\$44.00	\$44.00
5	35'	1975	Earth Plus	\$193.00	\$965.00
3	35'	1977	Earth Plus	\$238.00	\$714.00
1	35'	1978	Earth Plus	\$259.00	\$259.00
2	35'	1979	Earth Plus	\$281.00	\$562.00
1	35'	1986	Earth Plus	\$432.00	\$432.00
1	35'	1987	Earth Plus	\$456.00	\$456.00
2	35'	1990	Earth Plus	\$519.00	\$1,038.00
1	35'	1991	Earth Plus	\$539.00	\$539.00
4	40'	1962	Earth Plus	\$0.00	\$0.00
1	40'	1968	Earth Plus	\$55.00	\$55.00
1	40'	1970	Earth Plus	\$105.00	\$105.00
2	40'	1986	Earth Plus	\$523.00	\$1,046.00
2	40'	1992	Earth Plus	\$680.00	\$1,360.00
1	40'	1994	Earth Plus	\$733.00	\$733.00
2	40'	1999	Earth Plus	\$860.00	\$1,720.00
1	40'	2008	Earth Plus	\$1,097.00	\$1,097.00
3	45'	1962	Earth Plus	\$0.00	\$0.00
2	45'	1990	Earth Plus	\$725.00	\$1,450.00
2	45'	2003	Earth Plus	\$1,119.00	\$2,238.00
1	55'	1993	Earth Plus	\$1,156.00	\$1,156.00
			Earth Plus		\$0.00
60					\$18,373.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Parry Island overhead	2178	1	2178	\$3.00	\$6,534.00
Parry Island U/G- Sub	600	1	600	\$1.25	\$750.00
Totals	2778		2778		\$7,284.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
6	9	\$150.00	\$1,350.00
1	8	\$140.00	\$1,120.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$2,470.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
2	20	25	\$2,025.00	\$4,050.00
1	37	10	\$0.00	\$0.00
1	50	25	\$0.00	\$0.00
1	39	25	\$0.00	\$0.00
1	38	25	\$0.00	\$0.00
1	37	25	\$0.00	\$0.00
1	35	25	\$506.00	\$506.00
2	17	25	\$2,025.00	\$4,050.00
1	16	25 pad	\$3,075.00	\$3,075.00
1	13	25	\$2,531.00	\$2,531.00
1	6	25	\$3,038.00	\$3,038.00
1	20	37.5	\$2,025.00	\$2,025.00
1	25	50	\$1,819.00	\$1,819.00
1	5	25 pad	\$5,381.00	\$5,381.00
16				\$26,475.00

Parry Sound

Harris Dr

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
4	40	25	Earth Plus	\$654.00	\$2,616.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
4					\$2,616.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Harris Dr	272	1	272	\$3.00	\$816.00
Harris Dr UGP	110	1	110	\$1.25	\$137.50
Totals	382		382		\$953.50

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
	0	\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
16	1	\$0.00	\$0.00
		\$0.00	\$0.00
5	1	\$80.00	\$80.00
			\$0.00
			\$0.00
Totals			\$80.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
			\$0.00	\$0.00
1	23	25	\$2,306.00	\$2,306.00
1	25	25	\$1,519.00	\$1,519.00
2				\$3,825.00

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	1	1	0	1	0	3	0	0	0	0	0	0	0	
Special Case #1	8					9										2778
Special Case #2					1											
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	8	0	1	1	1	10	0	3	0	0	0	0	0	0	0	2778
Total O/H	160	0	20	70	0	500	0	150	0	0	0	0	0	0	0	Total Secondary O/H (m) 1020
Total U/G	504	0	63	0	63	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m) 630
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m) 2778
Total Buss (m)	120															

POLES	30	35	40	45	50	55	Total
Main Page	0	0	0	0	0	0	0
Special Case #1	11	27	14	7		1	60
Special Case #2			4				4
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	11	27	18	7	0	1	64

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	1	0	27	4	0	0	0	32
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	1	0	27	4	0	0	0	32
Sentinel Lights (Total)	0								

ASSET SUMMARY

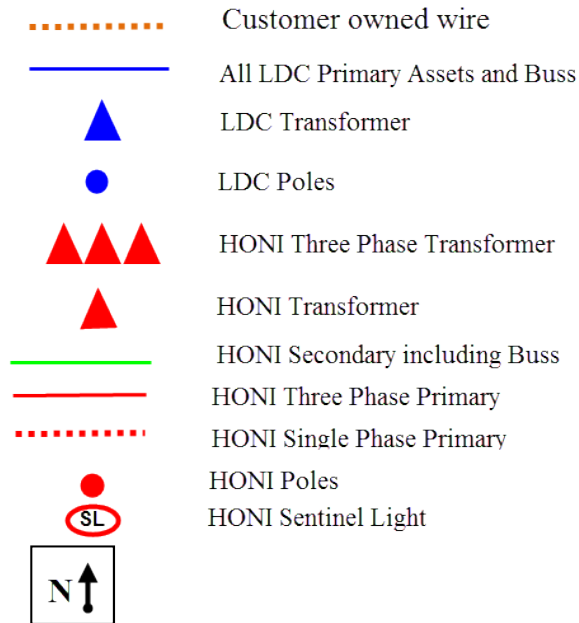
Poles	30	35	40	45	50	55	Total		
	11	27	18	7	0	1	64		
Transformers	5	10	15	25	50	75	100	167	Total
	0	1	0	27	4	0	0	0	32
Primary Wire (metres)	2778								
Secondary O/H Wire (Metres)	1020								
Secondary U/G Wire (Metres)	630								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Hydro One Geographical LDC Maps for LTLT Elimination with

Lakeland Hydro as Physical LDC

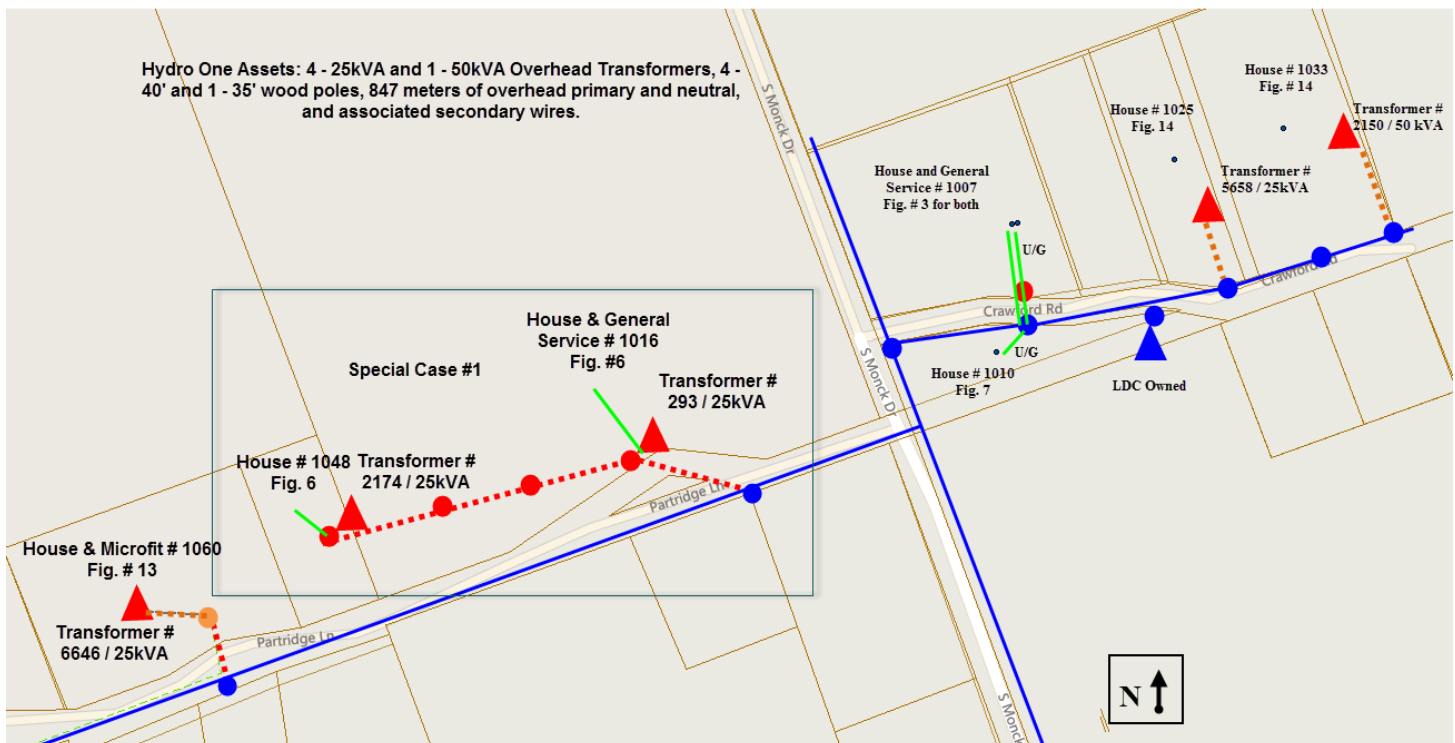
Maps Legend

Map Legend

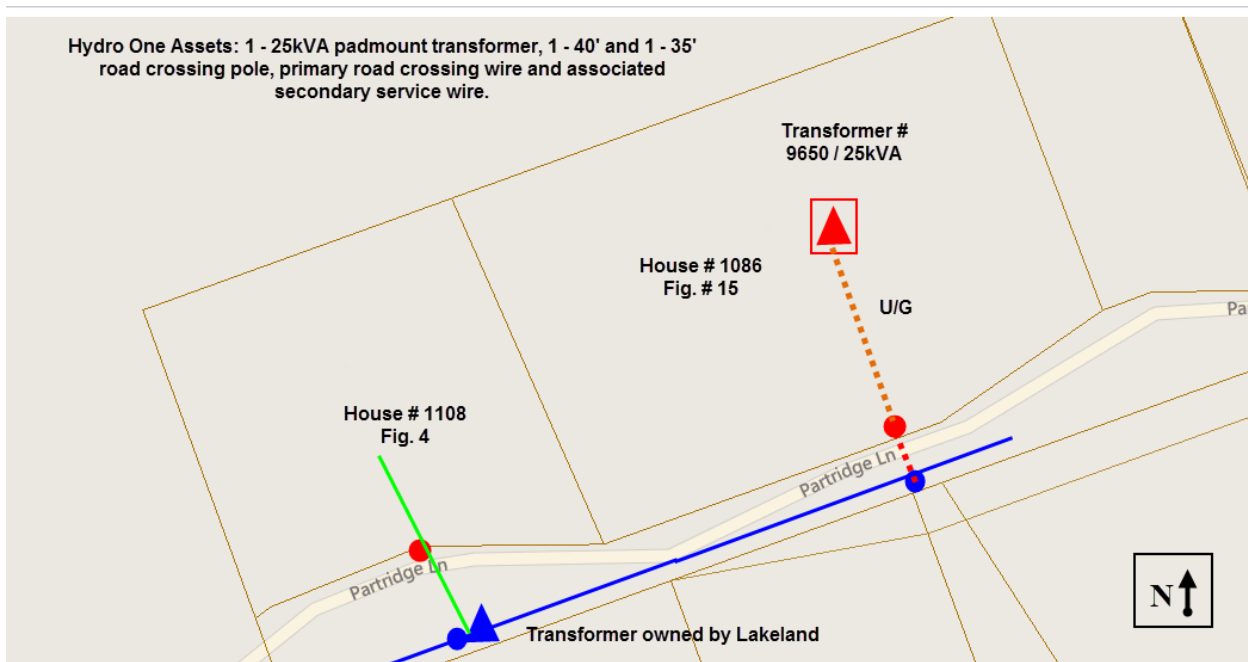


MAPS

Map #1 -

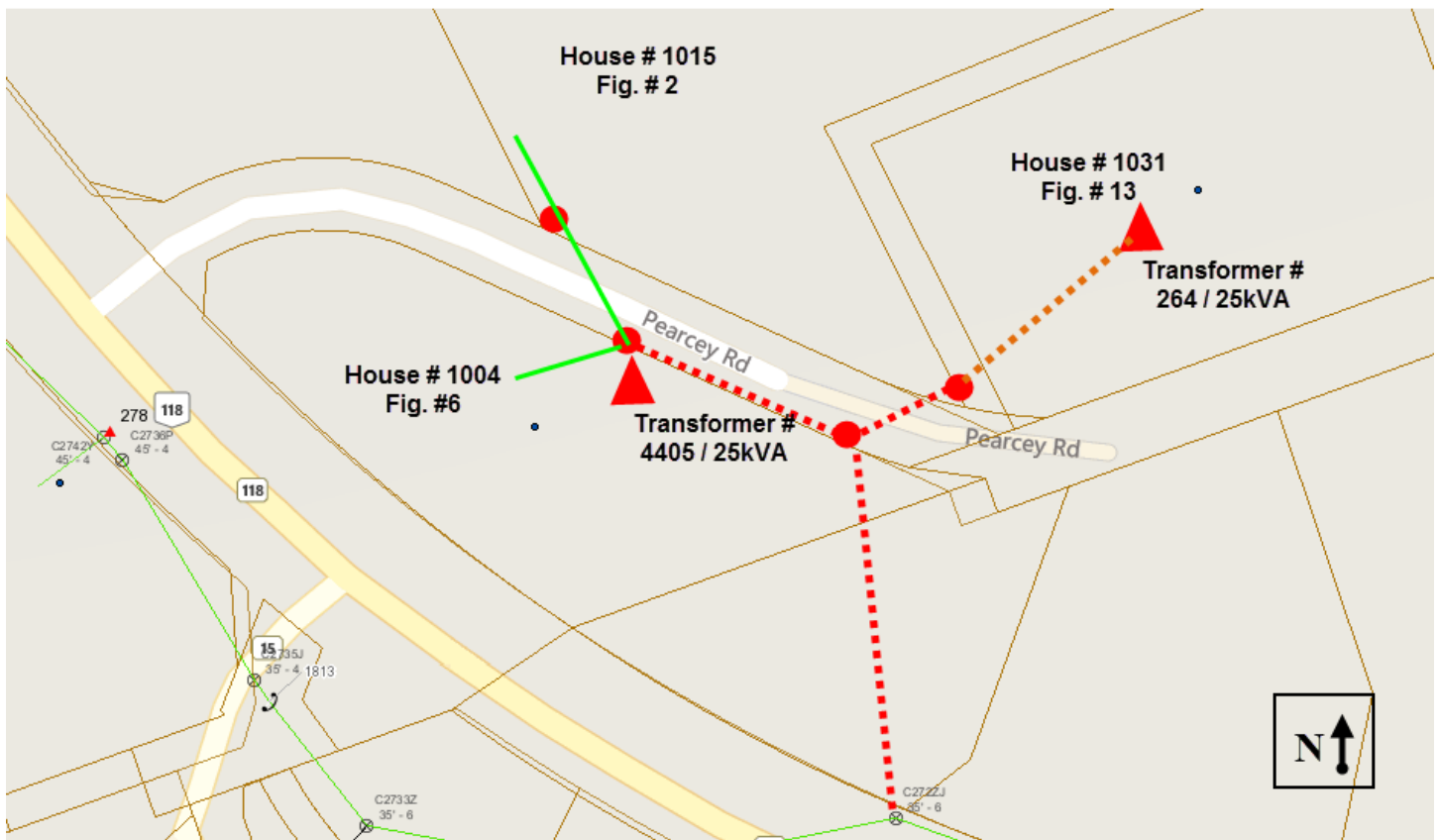


Map #2 -



Map #3 -

Hydro One Assets: 3 - 40' and 1 - 35' poles, 2 - 25kVA overhead transformers, 378 meters of overhead primary wire and neutral, and associated secondary service wire.



A map of the Dairy Lane area. A dashed blue line runs diagonally from the bottom left towards the center right, labeled "DAIRY LANE". At its upper end, there is a red triangle icon inside a square box, representing a transformer. Above this icon, the text reads "Transformer #18275/100KVA". To the top left of the map, it says "Hydro One Assets: 1 - 100KVA PAD Transformer,". The title at the top center is "Premise # 20 Dairy Lane Fig. # 16 13 Units". Various other labels like "BWHMTC 50' x 3'", "BWHMKU 50' x 3'", "2032", "BVJUEA 40' x 5'", and "BVWULQ 35' x 4'" are scattered around the map boundaries. A north arrow pointing upwards is located in the bottom right corner.

Hydro One Assets: 1 - 25 KVA transformer, 3 spans of Secondary buss and associated Service Wires.

Lakeland Power: owns primary wire and poles in Blue.

Bell Canada: owns poles in Orange.

Transformer # 4214 / 25 KVA

House # 5 Oastler Park Drive. Fig. # 5

Bell Poles

U/G

Private

PINE DR

OASTLER PARK DR

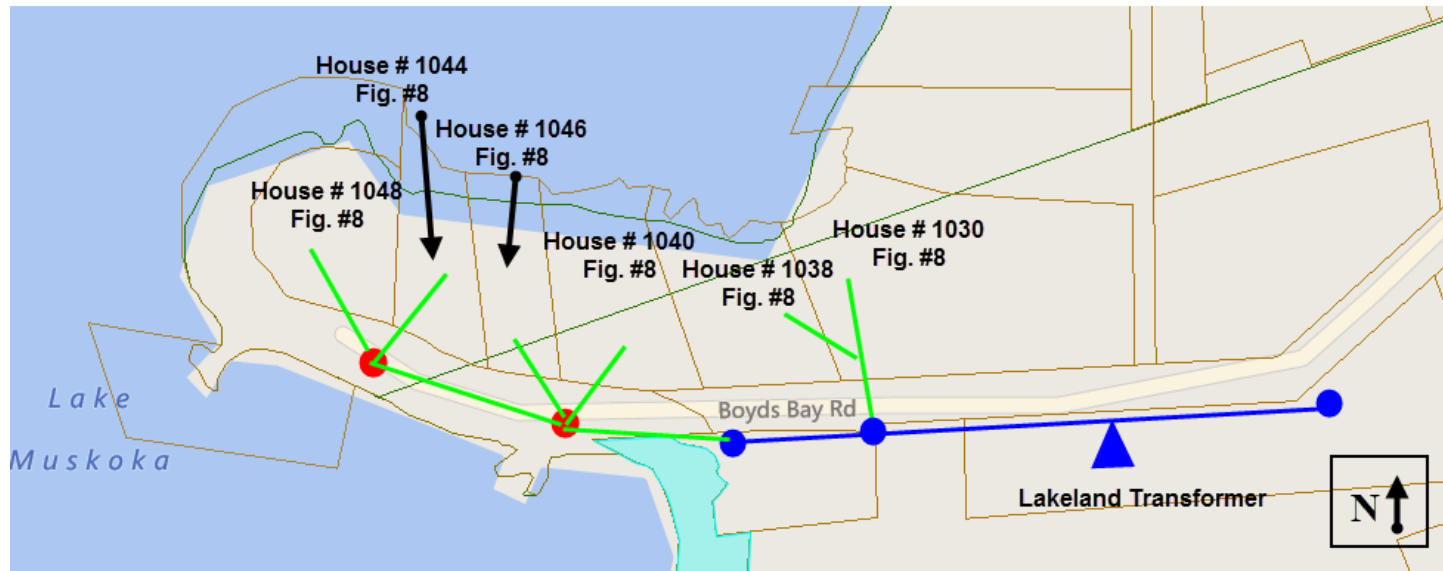
252

Assets: BXRFCCZ 50' - 3, BXRFDE 60' - 2, BXMMOR 75' - 2, C4S2XKM 50' - 3, C4S2Y 45' - 4, C4SRJP 30' - 4, C4T4JB 55' - 2, C4T4FH 40' - 4, C4E4DK 55' - 4, BROSZ 55' - 4.

Spans: F1, F2.



Diagram Description: The diagram shows a network of power lines and poles. Blue lines and poles represent Lakeland Power's primary infrastructure, while orange lines and poles represent Bell Canada's infrastructure. A 25 KVA transformer (4214) is shown at the top left. Lines run from the transformer through various poles and spans (F1, F2) towards the bottom right. A house is marked with a red dot and labeled 'House # 5 Oastler Park Drive. Fig. # 5'. A dashed line indicates a 'Private' area. A north arrow is in the bottom left corner.

Hydro One Assets: 2 - 35' road crossing poles, 2 spans of secondary buss and associated service wires.





Lakeland Power LTLT Asset Maps

Legend

-  Meters
-  Switches




Transformers

-  Pad Mount
-  Pole Mount

Poles - Ownership






-  Bell
-  Customer
-  Hydro One
-  Lakeland

Secondary Line

-  Customer Owned
-  Overhead
-  Underground

Primary Line

Placement

-  Overhead
-  Submarine Cable
-  Underground
-  LTLT Area
-  Parry Island Focus Maps

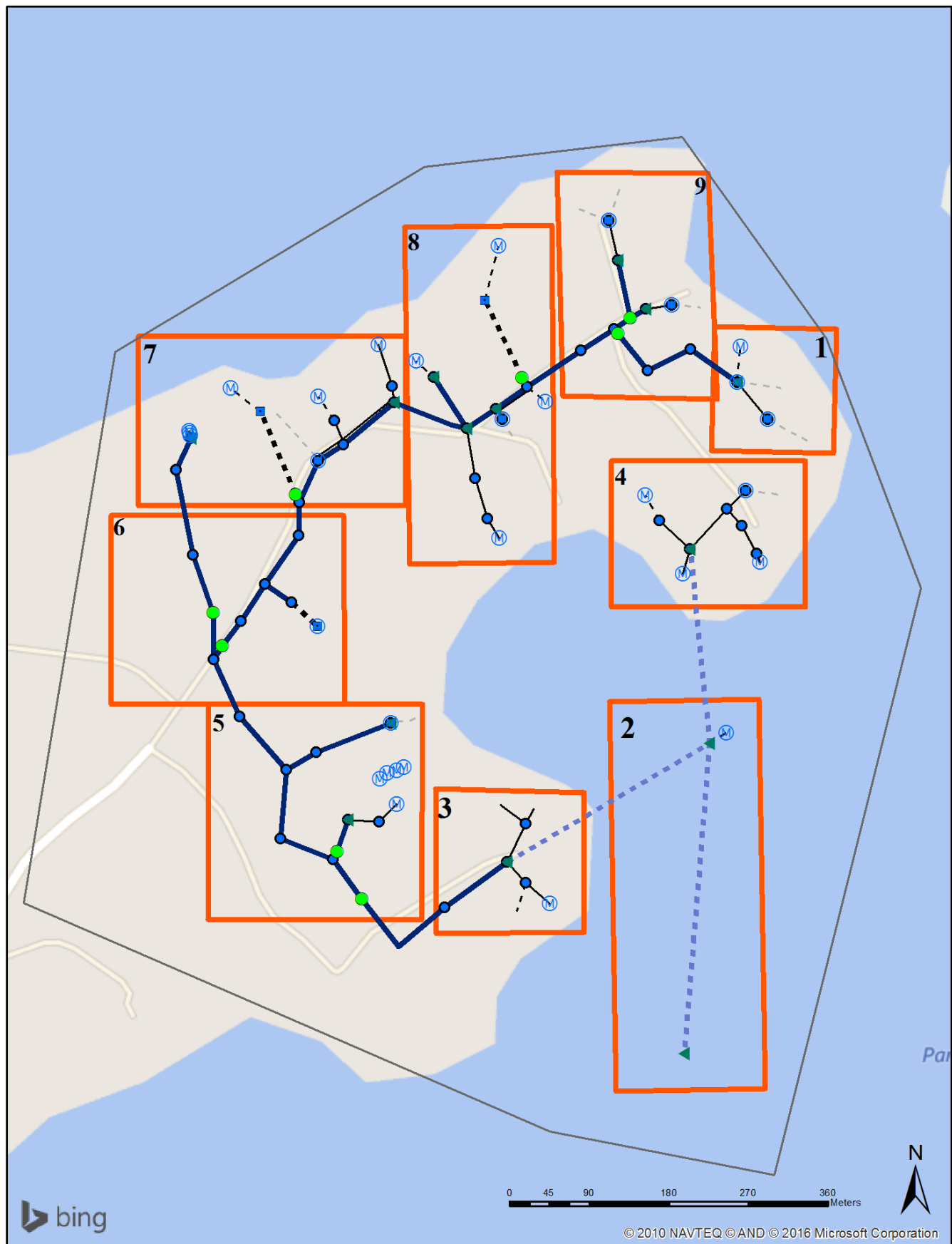
Maps

Map#1 – Parry Island Overview

See subsequent focus maps for detailed view of asset locations.

Lakeland Assets – Parry Island:

- 31 - R2S Meters
- 6 - Poles
 - 11 - 30' poles
 - 27 – 35' poles
 - 14 – 40' poles
 - 7– 45' poles
 - 1 – 55' poles
- 17 - Transformers
 - 3 Pad Mount Transformers
 - 14 Pole Mount Transformers
- 837m - Submarine Cable
- 2178m - Overhead Primary
- 137m - Underground Primary
- 292m - Customer Owned Secondary Underground
- 1152m - Overhead Secondary
- 317m - Underground Secondary
- 8 – Switches



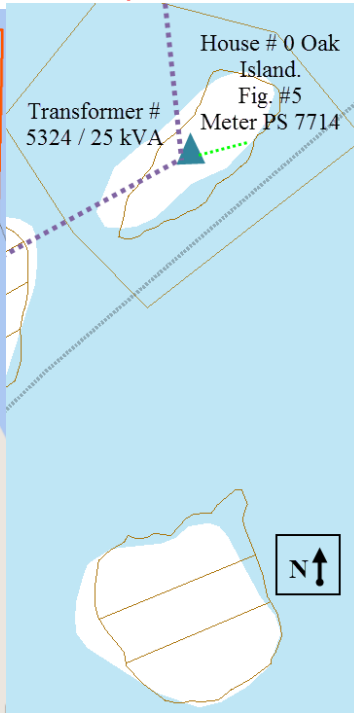
Lakeland Power LTLT Asset Maps

Sara Lake - December 6 2016

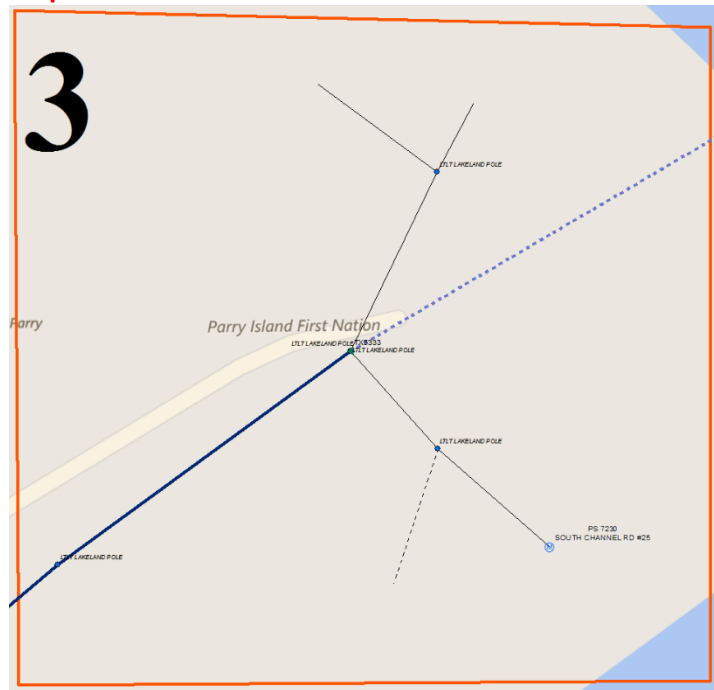
Map#1.1



Map#1.2



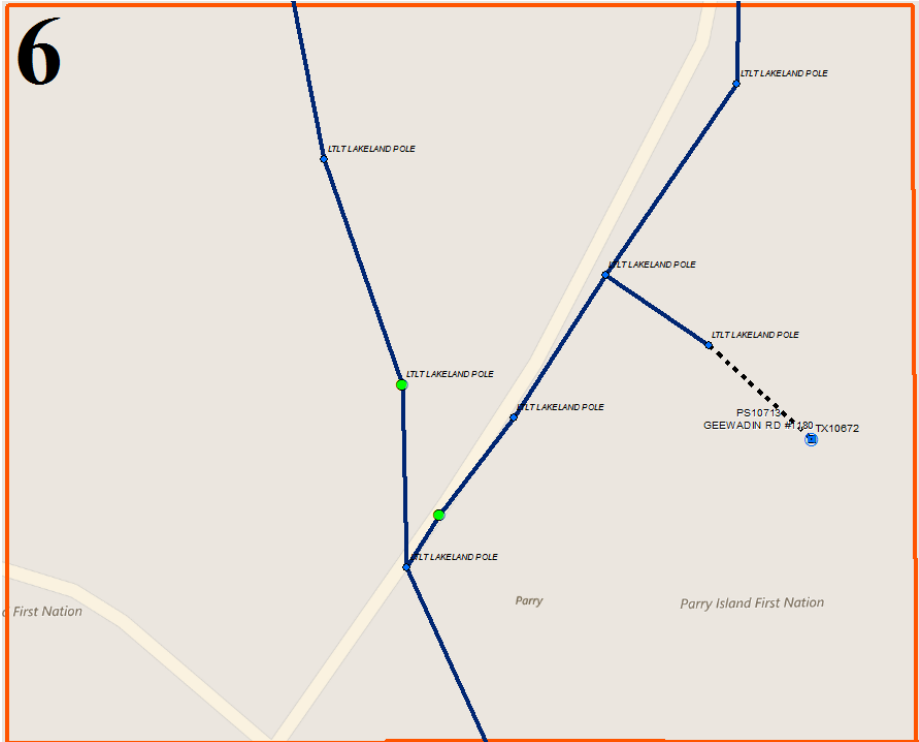
Map#1.3



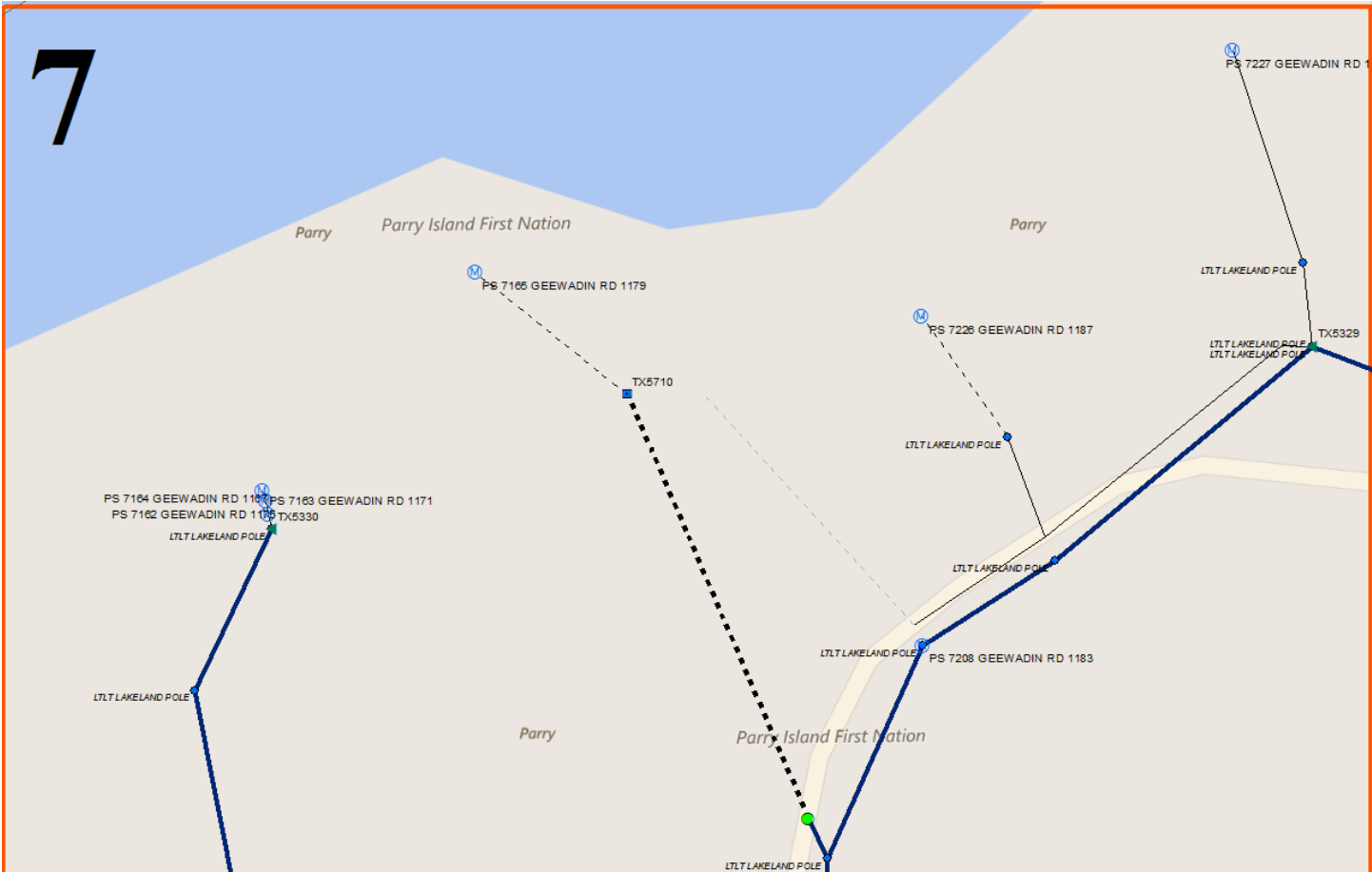
Sara Lake - December 6 2016

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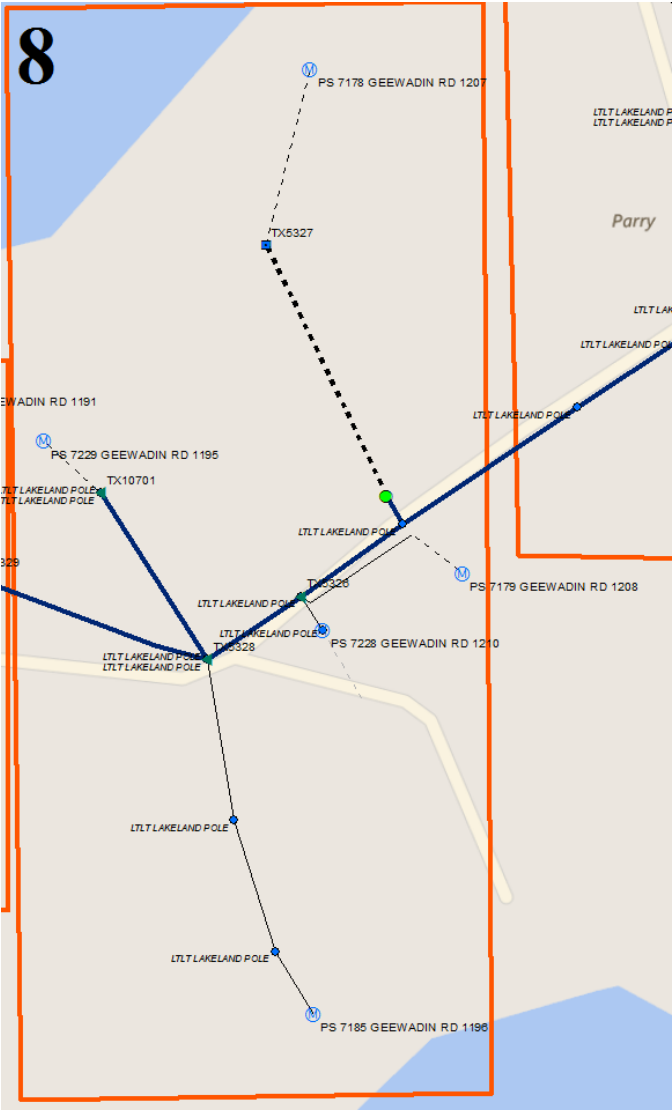
Map#1.6



Map#1.7



Map#1.8



Map#1.9



Lakeland Power LTLT Asset Maps

Sara Lake - December 6 2016

Map#2 – Magnetewan – Bittschwamm Rd

Lakeland Assets – Bittschwamm Rd

- 1 - R2S-2S Meter
- 1 – Pole Mount Transformer
- 20m of overhead secondary

No poles will be sold for this LTLT.



Lakeland Power LTLT Asset Maps

Sara Lake - December 6 2016

Map#3 – Magnetewan – Victoria St

Lakeland Assets – Victoria St

- 2 - R2S-2S Meter
- 86m of overhead secondary

No poles will be sold for this LTLT.



Lakeland Power LTLT Asset Maps

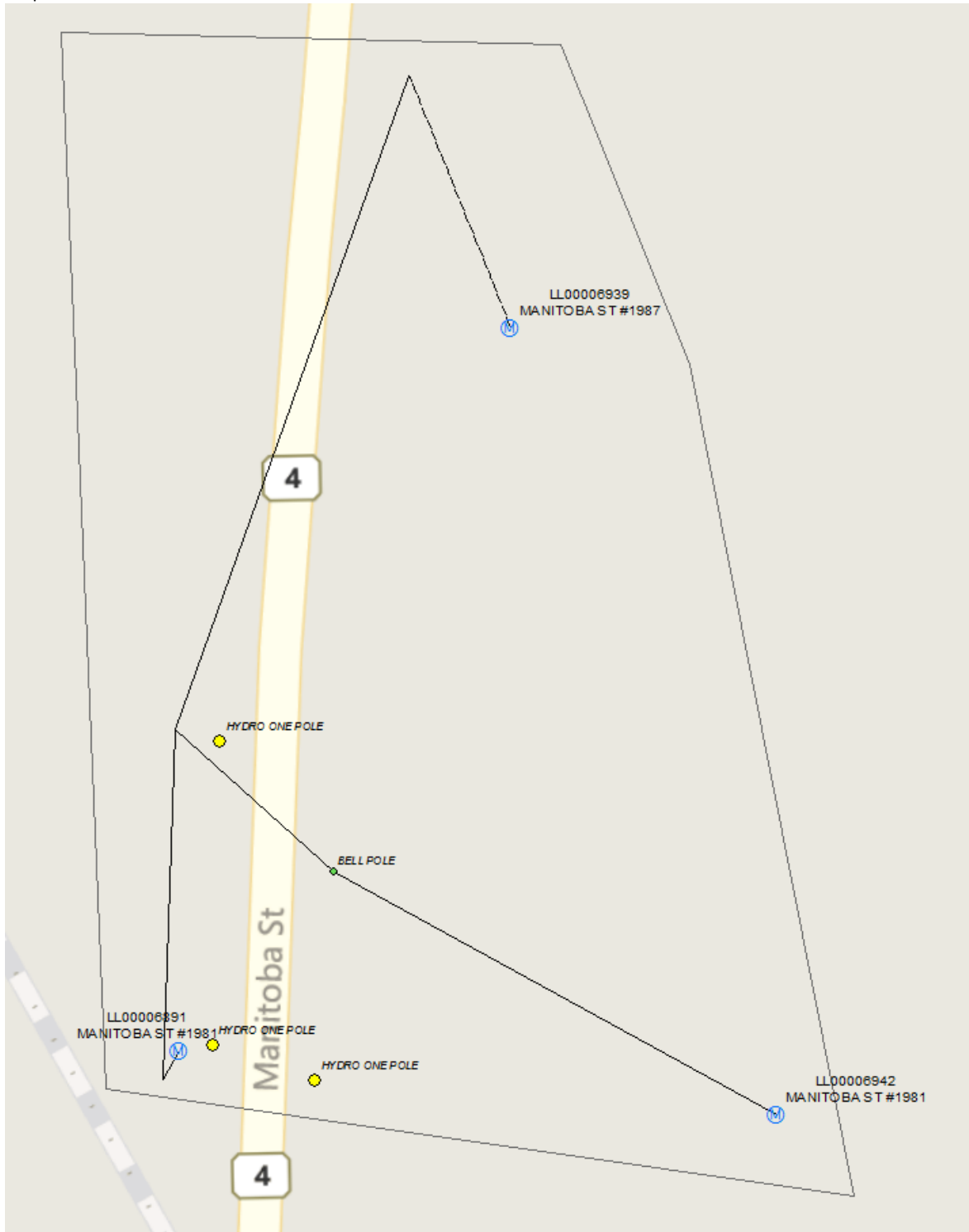
Sara Lake - December 6 2016

Map#4 – Bracebridge – Manitoba St

Lakeland Assets – Manitoba St

- 3 - R2S-2S Meter
- 238m of overhead secondary
- 35m of underground secondary

No poles will be sold for this LTLT.



Lakeland Power LTLT Asset Maps

Sara Lake - December 6 2016

Map#1 – Parry Sound – Harris Drive

Lakeland Assets – Harris Drive:

- 2 - R2S Meters
- 4 - Poles
 - 4 – 40' poles
- 2 - Transformers
 - 1 Pad Mount Transformers
 - 1 Pole Mount Transformers
- 272m - Overhead Primary
- 110m – Underground Primary
- 35m - Underground Secondary

