

**Elimination of Long Term Load Transfers  
Between  
Niagara Peninsula Energy Inc.  
And  
Canadian Niagara Power Inc.**

**Combined Service Area Amendment and Asset Transfer Application**

**Date: May 4, 2017**

## **PART I: SERVICE AREA AMENDMENT**

### **1.1 Basic Facts**

This joint application addresses the elimination of long-term load transfer (“LTLT”) arrangements between Niagara Peninsula Energy Inc. (“NPEI”) and Canadian Niagara Power Inc. (“CNPI”).

This is an application combining and streamlining the elements of a Service Area Amendment application and a Section 86(1)(b) Transfer of Assets application for LTLT purposes only.

### **1.2 Identification of the Parties**

#### **1.2.1 Applicant**

|  |  |
|--|--|
| <b>Niagara Peninsula Energy Inc.</b>   | <b>Licence Number: ED-2007-0749</b>            |
| <b>7447 Pin Oak Drive<br/>Box 120<br/>Niagara Falls, Ontario<br/>L2E 6S9</b> | <b>Contact Person: Paul Blythin</b>            |
|  | <b>Telephone Number: 905-356-2681 ext 6064</b> |
|  | <b>Facsimile Number: 905-356-0118</b>          |
|  | <b>E-mail Address: paul.blythin@npei.ca</b>    |

#### **1.2.2 Co-Applicant**

|   |   |
|---|---|
| <b>Canadian Niagara Power Inc.</b>  | <b>Licence Number: ED-2002-0572</b>                   |
| <b>1130 Bertie St.<br/>PO Box 1218<br/>Fort Erie, Ontario<br/>L2A 5Y2</b> | <b>Contact Person: Greg Beharriell</b>                |
|   | <b>Telephone Number: 905-871-0330 ext 3278</b>        |
|   | <b>Facsimile Number:</b>                              |
|   | <b>E-mail Address:<br/>greg.bharriell@cnpower.com</b> |

**1.3 Description of Proposed Service Area**

**1.3.1**

**Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).**

The proposed amendments are premise specific. Upon approval of this application, all of the premises listed in Attachment 2 will be added to NPEI's licence, and removed from CNPI's licence. Upon approval of this application, all of the premises listed in Attachment 1 will be added to CNPI's licence, and removed from NPEI's licence.

These amendments should be reflected in NPEI's and CNPI's respective distribution licences as follows:

**Niagara Peninsula Energy Inc. (ED-2007-0749)**

At the time of filing this application, Item1 of Schedule 1 of NPEI's distribution licence reads as follows:

1. The City of Niagara Falls as at January 1, 1980 excluding the customers located at 8001 Daly Street, 7780 Stanley Ave and 6225 Progress Street.

The proposed wording of Item1 of Schedule 1 in NPEI's amended licence is as follows:

1. The City of Niagara Falls as at January 1, 1980, including the customers located at the following physical addresses:

- 3288 Montrose Road, Stevensville
- 3362 Montrose Road, Stevensville
- 3392 Montrose Road, Stevensville

excluding the customers located at the following physical addresses:

- 8001 Daly Street, Niagara Falls
- 7780 Stanley Avenue, Niagara Falls
- 6225 Progress Street, Niagara Falls
- 14761 Sodom Road, Niagara Falls
- 14785 Schauble Road, Welland
- 6625 Willow Road, Port Robinson
- 6541 Willow Road, Port Robinson
- 6409 Willow Road, Port Robinson
- 6113 Willow Road, Port Robinson
- 5981 Willow Road, Port Robinson
- 3400 Newgate Road, Port Robinson
- 7378 Durliat Road, Welland

|                                       |  |
|---------------------------------------|--|
| <p><b>1.3.1</b><br/><b>Cont'd</b></p> | <p><b><u>Canadian Niagara Power Inc. (ED-2002-0572)</u></b></p> <p>At the time of filing this application, Item1 of Schedule 1 of CNPI's distribution licence reads as follows:</p> <p>1. The Town of Fort Erie as of December 31, 1990 as per the <i>Regional Municipality of Niagara Act</i>, R.S.O. 1990.</p> <p>The proposed wording of Item1 of Schedule 1 in CNPI's amended licence is as follows:</p> <p>1. The Town of Fort Erie as of December 31, 1990 as per the <i>Regional Municipality of Niagara Act</i>, R.S.O. 1990, including the customers located at the following physical addresses</p> <ul style="list-style-type: none"> <li>• 14761 Sodom Road, Niagara Falls</li> <li>• 14785 Schauble Road, Welland</li> <li>• 6625 Willow Road, Port Robinson</li> <li>• 6541 Willow Road, Port Robinson</li> <li>• 6409 Willow Road, Port Robinson</li> <li>• 6113 Willow Road, Port Robinson</li> <li>• 5981 Willow Road, Port Robinson</li> <li>• 3400 Newgate Road, Port Robinson</li> <li>• 7378 Durliat Road, Welland</li> </ul> <p>excluding the customers located at the following physical addresses</p> <ul style="list-style-type: none"> <li>• 3288 Montrose Road, Stevensville</li> <li>• 3362 Montrose Road, Stevensville</li> <li>• 3392 Montrose Road, Stevensville</li> </ul> |
| <p><b>1.3.2</b></p>                   | <p><b>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</b></p> <p>Please see Attachment 3 for maps relating to the customers proposed to be transferred from NPEI to CNPI.</p> <p>Please see Attachment 4 for the map relating to the customers proposed to be transferred from CNPI to NPEI.</p>   |
| <p><b>1.3.3</b></p>                   | <p><b>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</b></p> <p>Ten individual residential customers are proposed to be transferred from NPEI to CNPI. Details are provided in Attachment 1.</p> <p>Three individual residential customers are proposed to be transferred from CNPI to NPEI. Details are provided in Attachment 2.</p>  |

#### 1.4 Information on Affected Load Transfer Customers

|       |  |
|-------|--|
| 1.4.1 | <p><b>Provide the total number of Load Transfer Arrangements between distributors</b></p> <p>The following Load Transfer Arrangements currently exist between NPEI and CNPI:</p> <p>Ten customers of NPEI are supplied by CNPI.<br/> Three customer of CNPI are supplied by NPEI.</p>  |
| 1.4.2 | <p><b>Provide the number of Load Transfer Arrangements eliminated in this application</b></p> <p>This application proposes to eliminate all of the load transfer arrangements between NPEI and CNPI listed in Section 1.4.1 above.</p>   |
| 1.4.3 | <p><b>Provide the number of customers to be transferred from NPEI to CNPI</b></p> <p>Please see Section 1.3.3 above.</p>   |
| 1.4.4 | <p><b>Provide the number of customers to be transferred from CNPI to NPEI.</b></p> <p>Please see Section 1.3.3 above.</p>  |
| 1.4.5 | <p><b>Provide the list of affected load transfer customers.<br/> (Customer listing must include customer address, name, billing address, rate class and meter number)</b></p> <p>Please see Attachment 1 and Attachment 2.</p>   |
| 1.4.6 | <p><b>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</b></p> <p>The applicants confirm that the affected customers have been notified of the proposed service area amendments. Please see Attachment 5 for sample letters.</p> |

## 1.5 Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

For the customers transferring from NPEI to CNPI, Table 1 below shows the delivery impact on an average customer's total bill. Rate mitigation is addressed in Section 1.5.5 below.

**Table 1:**

**Bill Impacts at Typical Consumption Levels for Customers Moving from NPEI (Rates Effective May 1, 2016) to CNPI (Rates Effective January 1, 2016)**

| Monthly Consumption (kWh) | NPEI       |                   |                           |                        | CNPI       |                   |                           |                        | Average Monthly Delivery Impact on Total Bill |
|---------------------------|------------|-------------------|---------------------------|------------------------|------------|-------------------|---------------------------|------------------------|---|
|                           | Rate Class | Fixed Charge (\$) | Variable Charge (\$/kWh)* | Delivery Charge (\$)** | Rate Class | Fixed Charge (\$) | Variable Charge (\$/kWh)* | Delivery Charge (\$)** |   |
| 750                       | RES        | 21.94             | 0.0144                    | 46.49                  | RES        | 27.72             | 0.0125                    | 51.32                  | 4.83  |

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses

For the customers transferring from CNPI to NPEI, Table 2 below shows the delivery impact on an average customer's total bill. The proposed transfer results in a reduction in delivery charges; therefore no rate mitigation is required for these customers.

**Table 2:**

**Bill Impacts at Typical Consumption Levels for Customers Moving from CNPI (Rates Effective January 1, 2016) to NPEI (Rates Effective May 1, 2016)**

| Monthly Consumption (kWh) | CNPI       |                   |                           |                        | NPEI       |                   |                           |                        | Average Monthly Delivery Impact on Total Bill |
|---------------------------|------------|-------------------|---------------------------|------------------------|------------|-------------------|---------------------------|------------------------|---|
|                           | Rate Class | Fixed Charge (\$) | Variable Charge (\$/kWh)* | Delivery Charge (\$)** | Rate Class | Fixed Charge (\$) | Variable Charge (\$/kWh)* | Delivery Charge (\$)** |   |
| 750                       | RES        | 27.72             | .0125                     | 51.32                  | RES        | 21.94             | 0.0144                    | 46.49                  | (4.83)  |

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses

1.5.2

Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.

Upon approval of the service area amendment and transfer of customers, the existing meters will be replaced with meters belonging to the physical distributor.

|              |  |
|--------------|--|
| <b>1.5.3</b> | <p><b>Identify costs for stranded equipment that would need to be de-energized or removed.</b></p> <p>The residual value of any meters that would not be reutilized is immaterial.</p>   |
| <b>1.5.4</b> | <p><b>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</b></p> <p>For assets to be transferred from NPEI to CNPI, please see Attachment 1.</p> <p>For assets to be transferred from CNPI to NPEI, please see Attachment 2.</p> |

1.5.5

**Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.**

The residential customer moving from NPEI to CNPI will receive a monthly bill credit to offset the increase in delivery charges<sup>1</sup>. In accordance with the Ontario Energy Board's ("OEB") direction provided in "Amendments to the Distribution System Code" (EB-2015-0006), December 21, 2015, the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

Table 3 below provides the credit amount for the residential customers moving from NPEI to CNPI, which has been calculated using these customers' average monthly consumption, based on the most recent 12 months.

**Table 3:**

**Credit Amount to Offset Increase in Delivery Charge for Customer Moving from NPEI (Rates Effective May 1, 2016) to CNPI (Rates Effective January 1, 2017)**

| Customer             | Average Monthly Consumption (kWh) | NPEI       |                        | CNPI       |                        | Monthly Credit (\$) |
|----------------------|-----------------------------------|------------|------------------------|------------|------------------------|---------------------|
|                      |                                   | Rate Class | Delivery Charge (\$)** | Rate Class | Delivery Charge (\$)** |                     |
| Customer #1          | 895                               | RES        | 51.23                  | RES        | 55.88                  | 4.64                |
| Customer #2          | 734                               | RES        | 45.96                  | RES        | 50.81                  | 4.85                |
| Customer #3          | 884                               | RES        | 50.87                  | RES        | 55.53                  | 4.66                |
| Customer #4          | 584                               | RES        | 41.05                  | RES        | 46.09                  | 5.04                |
| Customer #5          | 835                               | RES        | 49.27                  | RES        | 53.99                  | 4.72                |
| Customer #6 (Vacant) | -                                 | RES        |                        | RES        |                        | -                   |
| Customer #7          | 662                               | RES        | 43.61                  | RES        | 48.55                  | 4.94                |
| Customer #8          | 735                               | RES        | 46.00                  | RES        | 50.84                  | 4.85                |
| Customer #9          | 482                               | RES        | 37.72                  | RES        | 42.88                  | 5.17                |
| Customer #10         | 730                               | RES        | 45.83                  | RES        | 50.69                  | 4.85                |

\*\* Includes RTSR charges and cost of losses

CNPI requests approval to record the costs associated with the rate impact mitigation plan in Account 1508, Other Regulatory Assets, Sub-Account LTLT Rate Impact Mitigation. A draft accounting order is included as Attachment 6.

NPEI is not requesting a rate mitigation deferral account in this application, as the customers transferring from CNPI to NPEI will see a decrease in delivery charges.

<sup>1</sup> For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "Amendments to the Distribution System Code", Section C (File No.: EB-2015-0006), December 21, 2015.



## **PART II: TRANSFER OF ASSETS (S. 86(1)(b))**

### **2.1 Description of the Assets to Be Transferred**

|              |   |
|--------------|---|
| <b>2.1.1</b> | <p><b>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</b></p> <p>Please see Attachment 1 for a detailed listing of the assets to be sold to CNPI.</p> <p>Please see Attachment 2 for a detailed listing of the assets to be sold to NPEI.</p>  |
| <b>2.1.2</b> | <p><b>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</b></p> <p>The assets are located within the territory that that will be transferred from the geographical distributor to the physical distributor if the application is approved. Please see Attachment 3 and Attachment 4 for maps indicating the location of the assets.</p> |
| <b>2.1.3</b> | <p><b>Indicate which distributor’s customers are currently served by the assets.</b></p> <p>Currently, the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.</p>   |


### **2.2 Description of the Sale Transaction**

|              |   |
|--------------|---|
| <b>2.2.1</b> | <p><b>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</b></p> <p>NPEI will sell the assets servicing the subject Geographical Customers to CNPI for \$11,091 plus applicable taxes. A detailed listing of the assets is included in Attachment 1.</p> <p>CNPI will sell the assets servicing the subject Geographical Customers to NPEI for \$440 plus applicable taxes. A detailed listing of the assets is included in Attachment 2.</p> |
| <b>2.2.2</b> | <p><b>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</b></p> <p>No third parties will be impacted by the proposed transfer.</p>  |

### PART III: CERTIFICATION AND ACKNOWLEDGEMENT

#### Applicant (Niagara Peninsula Energy Inc.):


I certify that the information contained in this application and in the documents provided are true and accurate.

| Signature of Key Individual   | Name and Title of Key Individual          | Date        |
|---|---|-------------|
|  | Suzanne Wilson<br>Vice-President, Finance | Apr 28 / 17 |

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

#### Co-Applicant (Canadian Niagara Power Inc.):

I certify that the information contained in this application and in the documents provided are true and accurate.

| Signature of Key Individual   | Name and Title of Key Individual          | Date     |
|---|---|----------|
|  | Glen King<br>Vice-President Finance & CFO | 5/3 / 17 |

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

## **List of Attachments**

|              |  |
|--------------|--|
| Attachment 1 | Geographical Distributor (NPEI) LTLT Customer and Asset Transfer Information |
| Attachment 2 | Geographical Distributor (CNPI) LTLT Customer and Asset Transfer Information |
| Attachment 3 | Geographical Distributor (NPEI) LTLT Maps                                    |
| Attachment 4 | Geographical Distributor (CNPI) LTLT Maps                                    |
| Attachment 5 | Sample Customer Letters  |
| Attachment 6 | CNPI Draft Accounting Order  |

## **Attachment 1**

### **Geographical Distributor (NPEI)**

### **LTLT Customer and Asset Transfer Information**

### Geographical Distributor LTLT Customer and Asset Transfer Information (NPEI)

| Map # | Primary Customer Name | Number          | Street      | City          | Postal Code | Meter ID No.      | Classification<br>Figure # | Geographical<br>Distributor Rate<br>Class |
|-------|-----------------------|-----------------|-------------|---------------|-------------|-------------------|----------------------------|---|
|       |                       | Premise Address |             |               |             | Meter Information |                            |   |
| 1     |                       | 14761           | SODOM RD    | NIAGARA FALLS | L2E 6S6     | 607283            | Fig.2                      | Residential                               |
| 2     |                       | 14785           | SCHAUBLE RD | WELLAND       | L3B 5N7     | 646747            | Fig.6                      | Residential                               |
| 4     |                       | 6625            | WILLOW RD   | PORT ROBINSON | L0S 1S0     | 602236            | Fig.6                      | Residential                               |
| 3     |                       | 6541            | WILLOW RD   | PORT ROBINSON | L0S 1S0     | 602238            | Fig.6                      | Residential                               |
| 4     |                       | 6409            | WILLOW RD   | PORT ROBINSON | L0S 1S0     | 646781            | Fig.6                      | Residential                               |
| 4     |                       | 6409            | WILLOW RD   | PORT ROBINSON | L0S 1S0     | 602244            |                            | Residential                               |
| 5     |                       | 6113            | WILLOW RD   | PORT ROBINSON | L0S 1S0     | 602243            | Fig.6                      | Residential                               |
| 5     |                       | 5981            | WILLOW RD   | PORT ROBINSON | L0S 1S0     | 602246            | Fig.6                      | Residential                               |
| 6     |                       | 3400            | NEWGATE RD  | PORT ROBINSON | L0S 1S0     | 607282            | Fig.6                      | Residential                               |
| 7     |                       | 7378            | DURLIAT RD  | WELLAND       | L3B 5N7     | 602247            | Fig.5                      | Residential                               |

## SCHAUBLE ROAD, WILLOW ROAD & NEWGATE ROAD

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold by NPEI to CNPI

| Poles     |        |     |            |                |                   |
|-----------|--------|-----|------------|----------------|-------------------|
| Quantity  | Height | Age | Set        | Residual Value | Total Asset Value |
| 7         | 35     | >50 | Earth Plus | \$0.00         | \$0.00            |
| 1         | 30     | 25  | Earth Plus | \$526.00       | \$526.00          |
| 3         | 35     | 25  | Earth Plus | \$539.00       | \$1,617.00        |
| 1         | 35     | 11  | Earth Plus | \$844.00       | \$844.00          |
| 1         | 40     | 32  | Earth Plus | \$470.00       | \$470.00          |
| 1         | 40     | 64  | Earth Plus | \$0.00         | \$0.00            |
|           |        |     | Earth Plus |                | \$0.00            |
| <b>14</b> |        |     |            |                | <b>\$3,457.00</b> |

| Primary and Neutral - Wire         |                 |             |                  |             |                   |
|------------------------------------|-----------------|-------------|------------------|-------------|-------------------|
| Location                           | Line Length (m) | # of Phases | Total Length (m) | Price/metre | Total Asset Value |
| SHAUBLE RD, WILLOW RD & NEWGATE RD | 1936            | 1           | 1936             | \$3.00      | \$5,808.00        |
|                                    |                 |             |                  | \$3.00      | \$0.00            |
| <b>Totals</b>                      | <b>1936</b>     |             | <b>1936</b>      |             | <b>\$5,808.00</b> |

| Buss - Wire   |            |            |                   |
|---------------|------------|------------|-------------------|
| Location      | # of Spans | Price/span | Total Asset Value |
|               |            | \$180.00   | \$0.00            |
|               |            | \$180.00   | \$0.00            |
|               |            | \$180.00   | \$0.00            |
| <b>Totals</b> | <b>0</b>   |            | <b>\$0.00</b>     |

| Secondary Services to Premise |          |               |                   |
|-------------------------------|----------|---------------|-------------------|
| Location                      | Figure # | Price/Premise | Total Asset Value |
|                               |          |               | \$0.00            |
|                               |          |               | \$0.00            |
|                               |          |               | \$0.00            |
|                               |          |               | \$0.00            |
|                               |          |               | \$0.00            |
| <b>Totals</b>                 |          |               | <b>\$0.00</b>     |

| Transformers |     |            |                |                   |
|--------------|-----|------------|----------------|-------------------|
| Quantity     | Age | Size (KVA) | Residual Value | Total Asset Value |
|              |     |            |                | \$0.00            |
|              |     |            |                | \$0.00            |
|              |     |            |                | \$0.00            |
| <b>0</b>     |     |            |                | <b>\$0.00</b>     |

| Asset Notes  |
|--|
| NPEI owns primary wire and main line poles on Schauble Rd, Willow Rd and Newgate Rd. |

Summary of Assets to be Sold by NPEI to CNPI

|                 | Figure #1 | Figure #2 | Figure #3 | Figure #4 | Figure #5 | Figure #6 | Figure #7 | Figure #8 | Figure #9 | Figure #10 | Figure #11 | Figure #12 | Figure #13 | Figure #14 | Figure #15 |
|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|------------|------------|
| Main Page       | 0         | 1         | 0         | 0         | 1         | 7         | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          |
| Special Case #1 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |
| Special Case #2 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |
| Special Case #3 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |
| Special Case #4 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |
| Special Case #5 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |
| Special Case #6 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |
| Special Case #7 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |
| O/H             | 20        | 70        | 20        | 70        |           | 50        |           | 50        |           | 63         |            | 63         |            |            |            |
| U/G             | 63        |           | 63        |           | 63        |           | 63        |           | 63        |            | 63         |            |            |            |            |
| Primary         |           |           |           |           |           |           |           |           | 20        | 20         |            |            | 20         |            | 20         |
| Neutral         |           |           |           |           |           |           |           |           | 20        | 20         |            |            | 20         |            | 20         |
| Subtotal        | 0         | 1         | 0         | 0         | 1         | 7         | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          |
| Total O/H       | 0         | 70        | 0         | 0         | 0         | 350       | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          |
| Total U/G       | 0         | 0         | 0         | 0         | 63        | 0         | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          |
| Total Primary   | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          |
| Total Buss (m)  | 60        |           |           |           |           |           |           |           |           |            |            |            |            |            |            |

|                 |          |           |          |          |          |          |              |
|-----------------|----------|-----------|----------|----------|----------|----------|--------------|
| <b>POLES</b>    | 30       | 35        | 40       | 45       | 50       | 55       | <b>Total</b> |
| Main Page       | 0        | 1         | 0        | 0        | 0        | 0        | <b>1</b>     |
| Special Case #1 | 1        | 11        | 2        |          |          |          | <b>14</b>    |
| Special Case #2 |          |           |          |          |          |          | <b>0</b>     |
| Special Case #3 |          |           |          |          |          |          | <b>0</b>     |
| Special Case #4 |          |           |          |          |          |          | <b>0</b>     |
| Special Case #5 |          |           |          |          |          |          | <b>0</b>     |
| Special Case #6 |          |           |          |          |          |          | <b>0</b>     |
| Special Case #7 |          |           |          |          |          |          | <b>0</b>     |
| <b>TOTAL</b>    | <b>1</b> | <b>12</b> | <b>2</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>15</b>    |

|                         |          |          |          |          |          |          |          |          |          |          |          |              |   |
|-------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--------------|---|
| <b>Transformers</b>     | 5        | 10       | 15       | 25       | 30       | 37       | 50       | 75       | 100      | 167      | 225      | <b>Total</b> | <b>NOTE:</b> Transformers from special cases are accounted for on the main page |
| Main Page               | 1        | 2        | 1        | 0        | 0        | 1        | 0        | 0        | 0        | 0        | 0        | <b>5</b>     |   |
| Special Case #1         |          |          |          |          |          |          |          |          |          |          |          | <b>0</b>     |   |
| Special Case #2         |          |          |          |          |          |          |          |          |          |          |          | <b>0</b>     |   |
| Special Case #3         |          |          |          |          |          |          |          |          |          |          |          | <b>0</b>     |   |
| Special Case #4         |          |          |          |          |          |          |          |          |          |          |          | <b>0</b>     |   |
| Special Case #5         |          |          |          |          |          |          |          |          |          |          |          | <b>0</b>     |   |
| Special Case #6         |          |          |          |          |          |          |          |          |          |          |          | <b>0</b>     |   |
| <b>TOTAL</b>            | <b>1</b> | <b>2</b> | <b>1</b> | <b>0</b> | <b>0</b> | <b>1</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>5</b>     |   |
| Sentinel Lights (Total) | 0        |          |          |          |          |          |          |          |          |          |          |              |   |

**ASSET SUMMARY**

|                             |     |    |    |    |    |    |       |    |     |     |     |       |  |
|-----------------------------|-----|----|----|----|----|----|-------|----|-----|-----|-----|-------|--|
| Poles                       | 30  | 35 | 40 | 45 | 50 | 55 | Total |    |     |     |     |       |  |
|                             | 1   | 12 | 2  | 0  | 0  | 0  | 15    |    |     |     |     |       |  |
| Transformers                | 5   | 10 | 15 | 25 | 30 | 37 | 50    | 75 | 100 | 167 | 225 | Total |  |
|                             | 1   | 2  | 1  | 0  | 0  | 1  | 0     | 0  | 0   | 0   | 0   | 5     |  |
| Primary Wire (metres)       | 0   |    |    |    |    |    |       |    |     |     |     |       |  |
| Secondary O/H Wire (Metres) | 480 |    |    |    |    |    |       |    |     |     |     |       |  |
| Secondary U/G Wire (Metres) | 63  |    |    |    |    |    |       |    |     |     |     |       |  |

**Total Asset Values**

|                      |               |
|----------------------|---------------|
| Poles                | 3,457         |
| Transformers         | -             |
| Wire                 | 7,148         |
| Secondary Bus        | 180           |
| Current Transformers | 306           |
| Sentinel Lights      | -             |
| Easements            | -             |
| <b>TOTAL</b>         | <b>11,091</b> |

## **Attachment 2**

### **Geographical Distributor (CNPI)**

#### **LTLT Customer and Asset Transfer Information**



## Geographical Distributor LTLT Customer and Asset Transfer Information (CNPI)

| Map # | Primary Customer Name | Number          | Street      | City         | Postal Code | Meter ID No.      | Classification Figure # | Geographical Distributor Rate Class |
|-------|-----------------------|-----------------|-------------|--------------|-------------|-------------------|-------------------------|-------------------------------------|
|       |                       | Premise Address |             |              |             | Meter Information |                         |                                     |
|       |                       |                 |             |              |             |                   |                         |                                     |
|       |                       | 3288            | Montrose Rd | Stevensville |             | 208650            | Fig.4                   | Residential                         |
|       |                       | 3362            | Montrose Rd | Stevensville |             | 208728            | Fig.8                   | Residential                         |
|       |                       | 3392            | Montrose Rd | Stevensville |             | 208730            | Fig.7                   | Residential                         |
|       |                       |                 |             |              |             |                   |                         |                                     |

Summary of Assets to be Sold by CNPI to NPEI

|                 | Figure #1 | Figure #2 | Figure #3 | Figure #4 | Figure #5 | Figure #6 | Figure #7 | Figure #8 | Figure #9 | Figure #10 | Figure #11 | Figure #12 |
|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|
| Main Page       | 0         | 0         | 0         | 1         | 0         | 0         | 1         | 1         | 0         | 0          | 0          | 0          |
| Special Case #1 |           |           |           |           |           |           |           |           |           |            |            |            |
| Special Case #2 |           |           |           |           |           |           |           |           |           |            |            |            |
| Special Case #3 |           |           |           |           |           |           |           |           |           |            |            |            |
| Special Case #4 |           |           |           |           |           |           |           |           |           |            |            |            |
| Special Case #5 |           |           |           |           |           |           |           |           |           |            |            |            |
| Special Case #6 |           |           |           |           |           |           |           |           |           |            |            |            |
| O/H             | 20        | 70        | 20        | 70        |           | 50        |           | 50        |           | 63         |            | 63         |
| U/G             | 63        |           | 63        |           | 63        |           | 63        |           | 63        |            | 63         |            |
| Primary         |           |           |           |           |           |           |           |           | 20        | 20         |            |            |
| Neutral         |           |           |           |           |           |           |           |           | 20        | 20         |            |            |
| Subtotal        | 0         | 0         | 0         | 1         | 0         | 0         | 1         | 1         | 0         | 0          | 0          | 0          |
| Total O/H       | 0         | 0         | 0         | 70        | 0         | 0         | 0         | 50        | 0         | 0          | 0          | 0          |
| Total U/G       | 0         | 0         | 0         | 0         | 0         | 0         | 63        | 0         | 0         | 0          | 0          | 0          |
| Total Primary   | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0          | 0          | 0          |
| Total Buss (m)  | 0         |           |           |           |           |           |           |           |           |            |            |            |

| POLES           | 30 | 35 | 40 | 45 | 50 | 55 | Total |
|-----------------|----|----|----|----|----|----|-------|
| Main Page       | 0  | 0  | 0  | 0  | 0  | 0  | 0     |
| Special Case #1 |    |    |    |    |    |    | 0     |
| Special Case #2 |    |    |    |    |    |    | 0     |
| Special Case #3 |    |    |    |    |    |    | 0     |
| Special Case #4 |    |    |    |    |    |    | 0     |
| Special Case #5 |    |    |    |    |    |    | 0     |
| Special Case #6 |    |    |    |    |    |    | 0     |
| TOTAL           | 0  | 0  | 0  | 0  | 0  | 0  | 0     |

| Transformers            | 5 | 10 | 15 | 25 | 50 | 75 | 100 | 167 | Total |
|-------------------------|---|----|----|----|----|----|-----|-----|-------|
| Main Page               | 0 | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0     |
| Special Case #1         |   |    |    |    |    |    |     |     | 0     |
| Special Case #2         |   |    |    |    |    |    |     |     | 0     |
| Special Case #3         |   |    |    |    |    |    |     |     | 0     |
| Special Case #4         |   |    |    |    |    |    |     |     | 0     |
| Special Case #5         |   |    |    |    |    |    |     |     | 0     |
| Special Case #6         |   |    |    |    |    |    |     |     | 0     |
| TOTAL                   | 0 | 0  | 0  | 0  | 0  | 0  | 0   | 0   | 0     |
| Sentinel Lights (Total) | 0 |    |    |    |    |    |     |     |       |

ASSET SUMMARY

| Poles                       | 30  | 35 | 40 | 45 | 50 | 55 | Total |     |       |
|-----------------------------|-----|----|----|----|----|----|-------|-----|-------|
|                             | 0   | 0  | 0  | 0  | 0  | 0  |       | 0   |       |
| Transformers                | 5   | 10 | 15 | 25 | 50 | 75 | 100   | 167 | Total |
|                             | 0   | 0  | 0  | 0  | 0  | 0  | 0     | 0   |       |
| Primary Wire (metres)       | 0   |    |    |    |    |    |       |     |       |
| Secondary O/H Wire (Metres) | 120 |    |    |    |    |    |       |     |       |
| Secondary U/G Wire (Metres) | 63  |    |    |    |    |    |       |     |       |
| Current Transformers        | 0   |    |    |    |    |    |       |     |       |
| Sentinel Lights             | 0   |    |    |    |    |    |       |     |       |
| Easements                   | 0   |    |    |    |    |    |       |     |       |

| Total Asset Values   |     |
|----------------------|-----|
| Poles                | -   |
| Transformers         | -   |
| Wire                 | 440 |
| Secondary Bus        | -   |
| Current Transformers | -   |
| Sentinel Lights      | -   |
| Easements            | -   |
| TOTAL                | 440 |

## **Attachment 3**

### **Geographical Distributor (NPEI)**

#### **LTLT Maps**

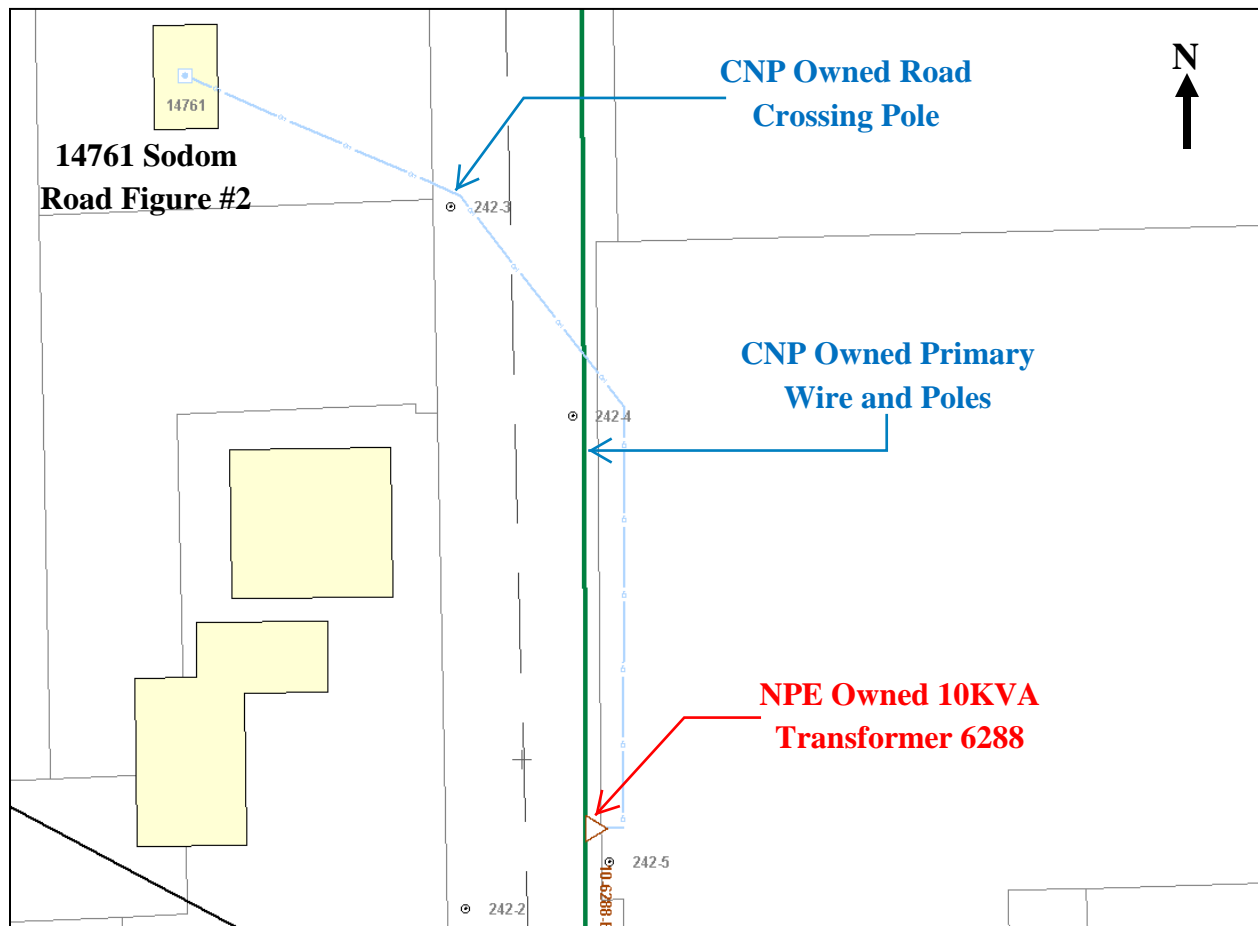
## Niagara Peninsula Energy Inc. (NPEI) Geographical LDC Maps for LTLT Elimination with Canadian Niagara Power (CNP) as Physical LDC

### ELECTRIC SYMBOLS LEGEND

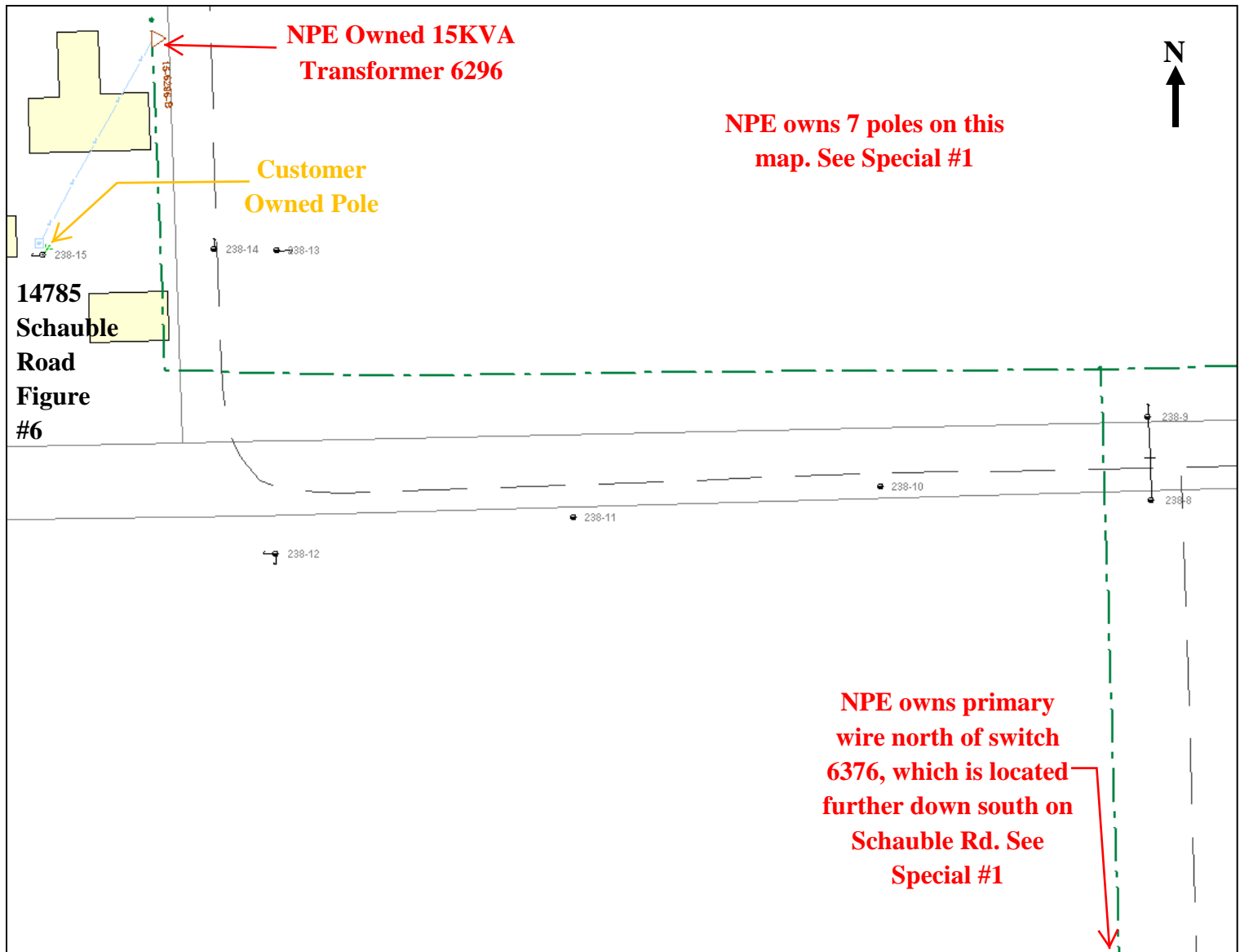
|  |                 |  |                 |  |                |
|--|-----------------|--|-----------------|--|----------------|
|  | 3 PH. OH 13.8kV |  | 3 PH. UG 13.8kV |  | 1 PH. OH SEC.  |
|  | 1 PH. OH 13.8kV |  | 1 PH. UG 13.8kV |  | 3 PH. OH SEC.  |
|  | 3 PH. OH 4.16kV |  | 3 PH. UG 4.16kV |  | 1 PH. UG SEC.  |
|  | 1 PH. OH 4.16kV |  | 1 PH. UG 4.16kV |  | 3 PH. UG SEC.  |
|  | 3 PH. OH 27.6kV |  | 3 PH. UG 27.6kV |  | OH STREETLIGHT |
|  | 1 PH. OH 27.6kV |  | 1 PH. UG 27.6kV |  | UG STREETLIGHT |
|  | 3 PH. OH 8.32kV |  | 3 PH. UG 8.32kV |  |                |
|  | 1 PH. OH 8.32kV |  | 3 PH. UG 8.32kV |  | TRENCH         |

|  |                           |  |                        |  |                          |
|--|---------------------------|--|------------------------|--|--------------------------|
|  | OH 1 PHASE 120/240V       |  | HYDRO POLE             |  | FUSED DISCONNECT         |
|  | PADMOUNT 1 PHASE 120/240V |  | STEP DOWN TRANSFORMER  |  | LOAD BREAK ELBOW         |
|  | PADMOUNT 3 PHASE 347/600V |  | FOREIGN POLE           |  | OH 3 PHASE BANK 347/600V |
|  | CUSTOMER SERVICE POINT    |  | SOLID BLADE DISCONNECT |  | OH 3 PHASE BANK 120/208V |

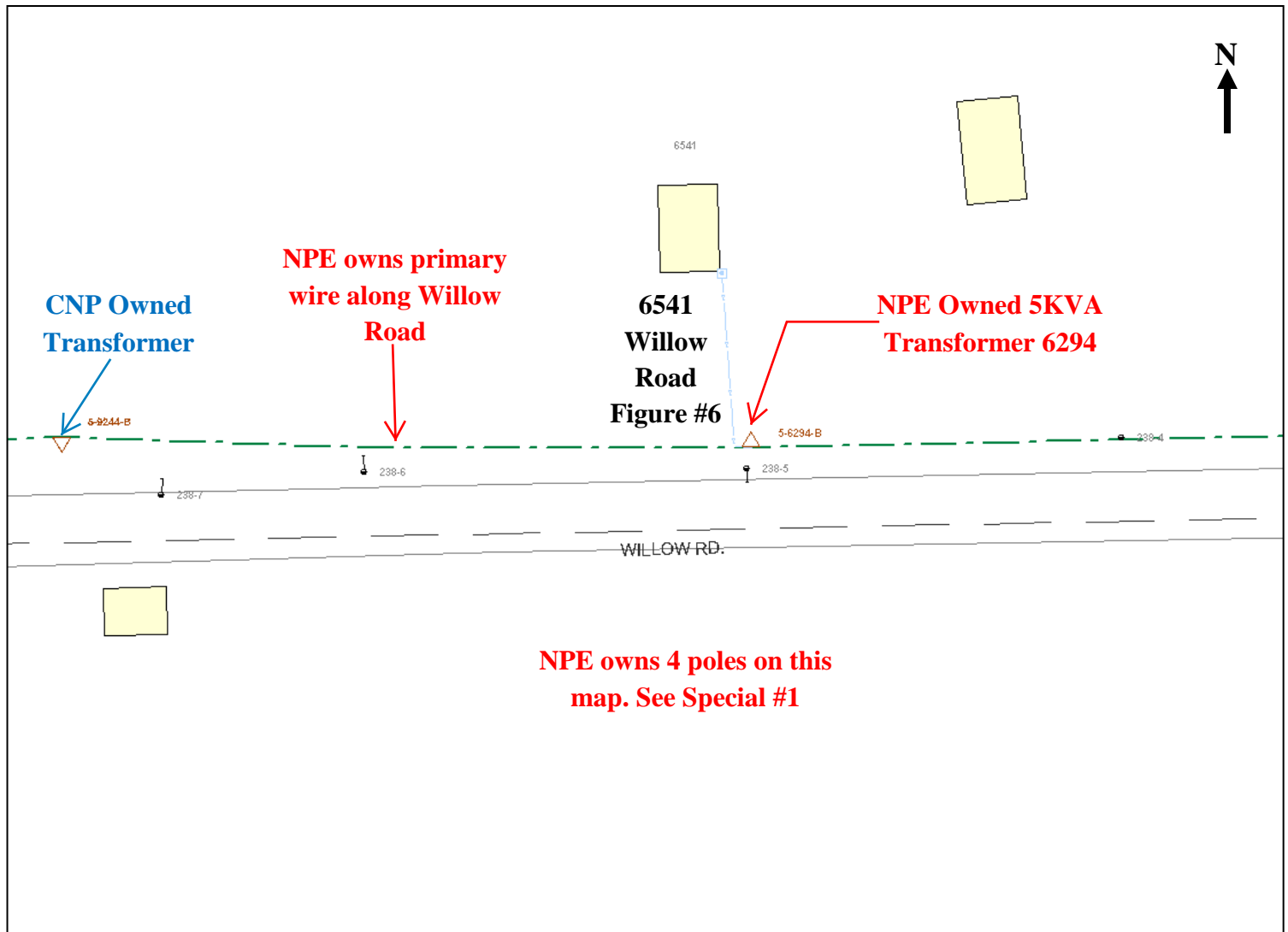
**Map #1**



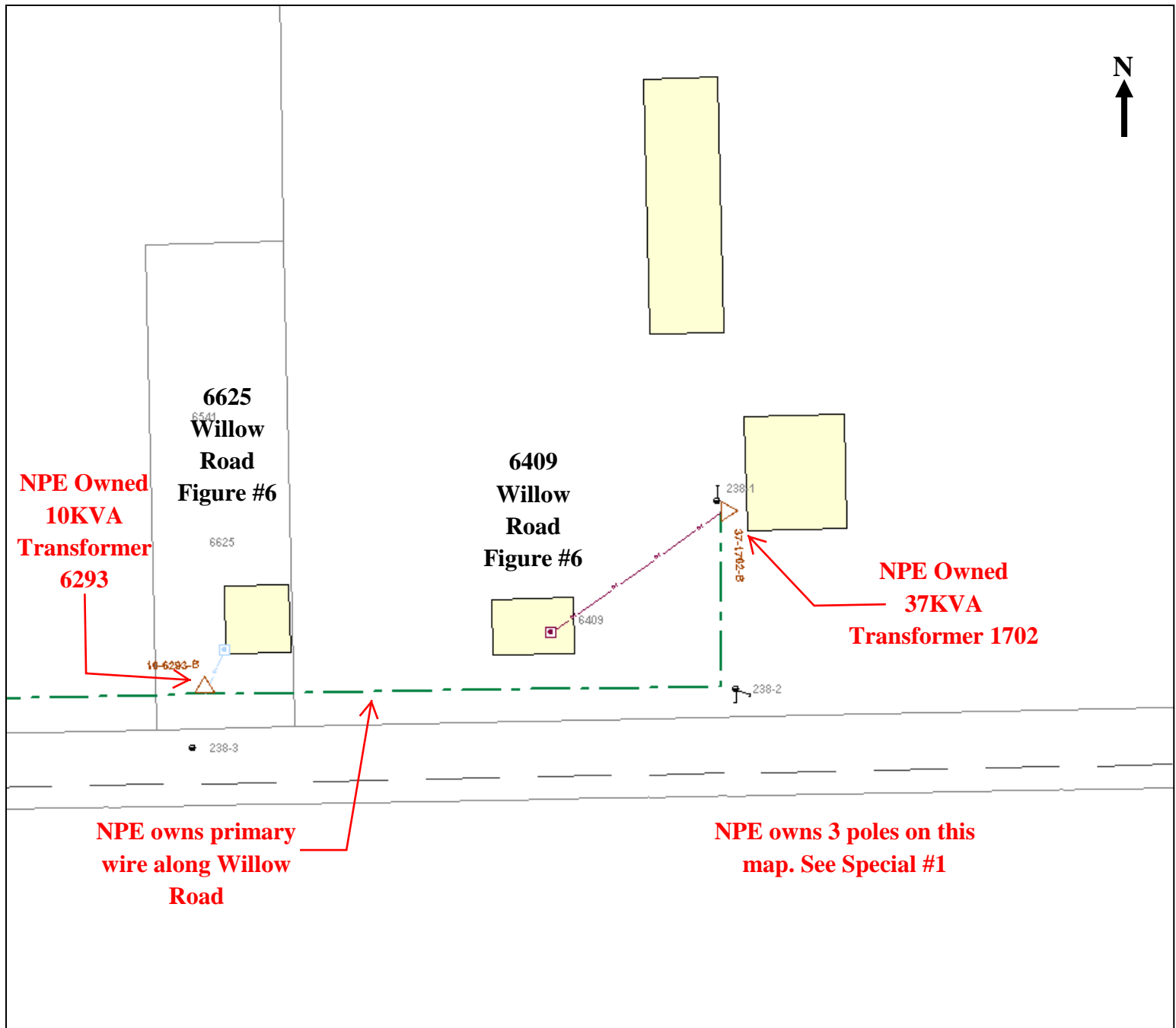
**Map #2**



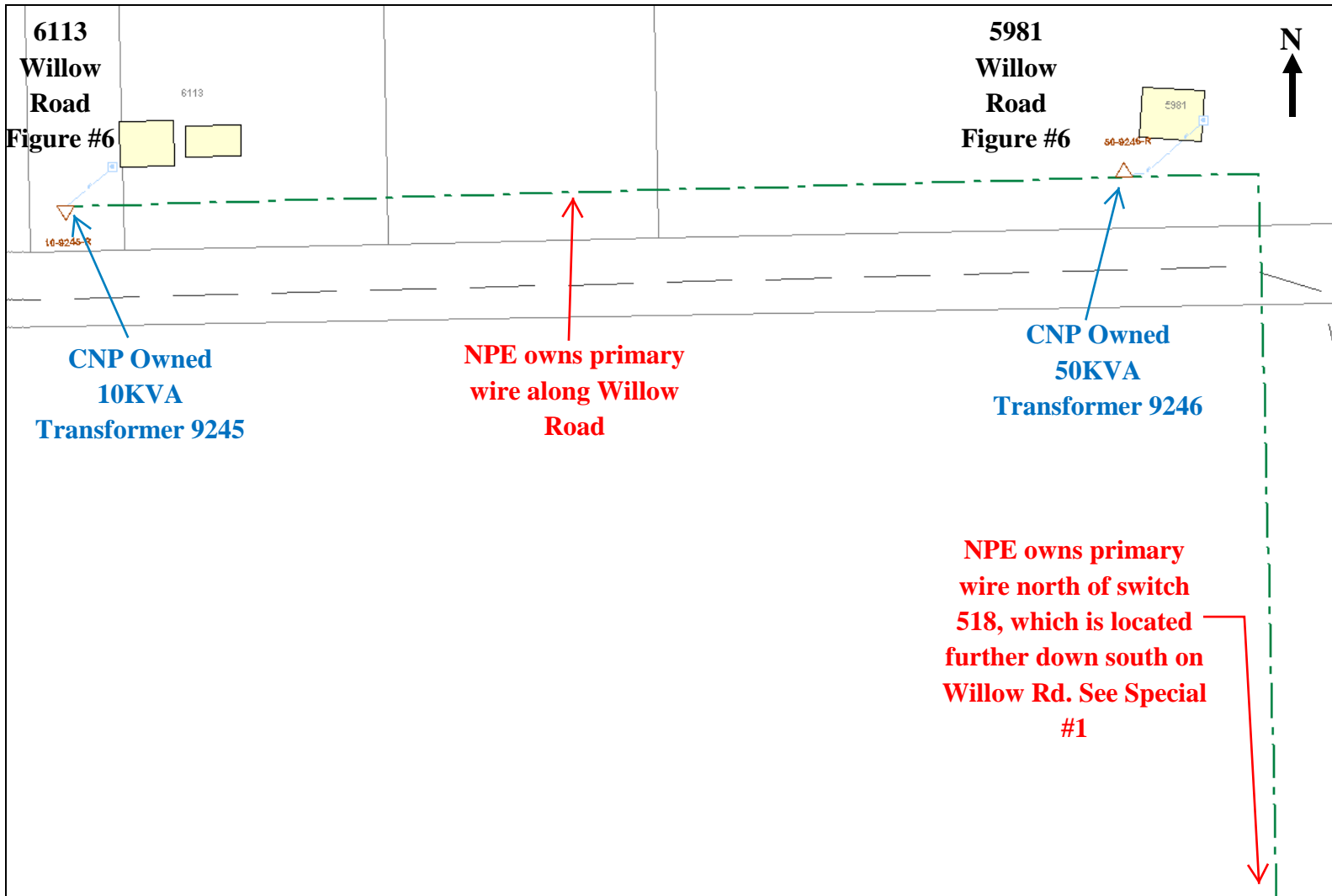
**Map #3**



**Map #4**

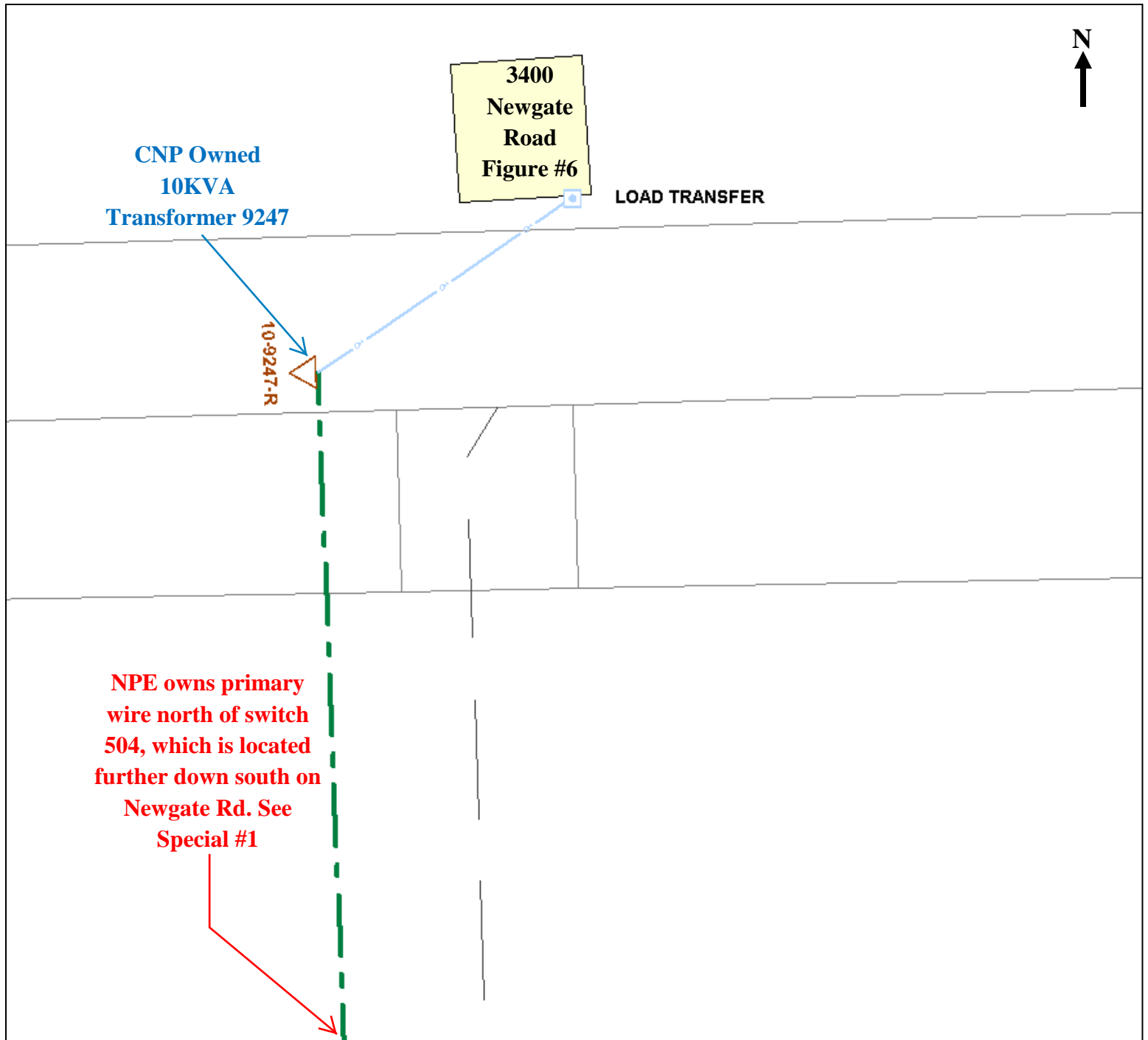


**Map #5**

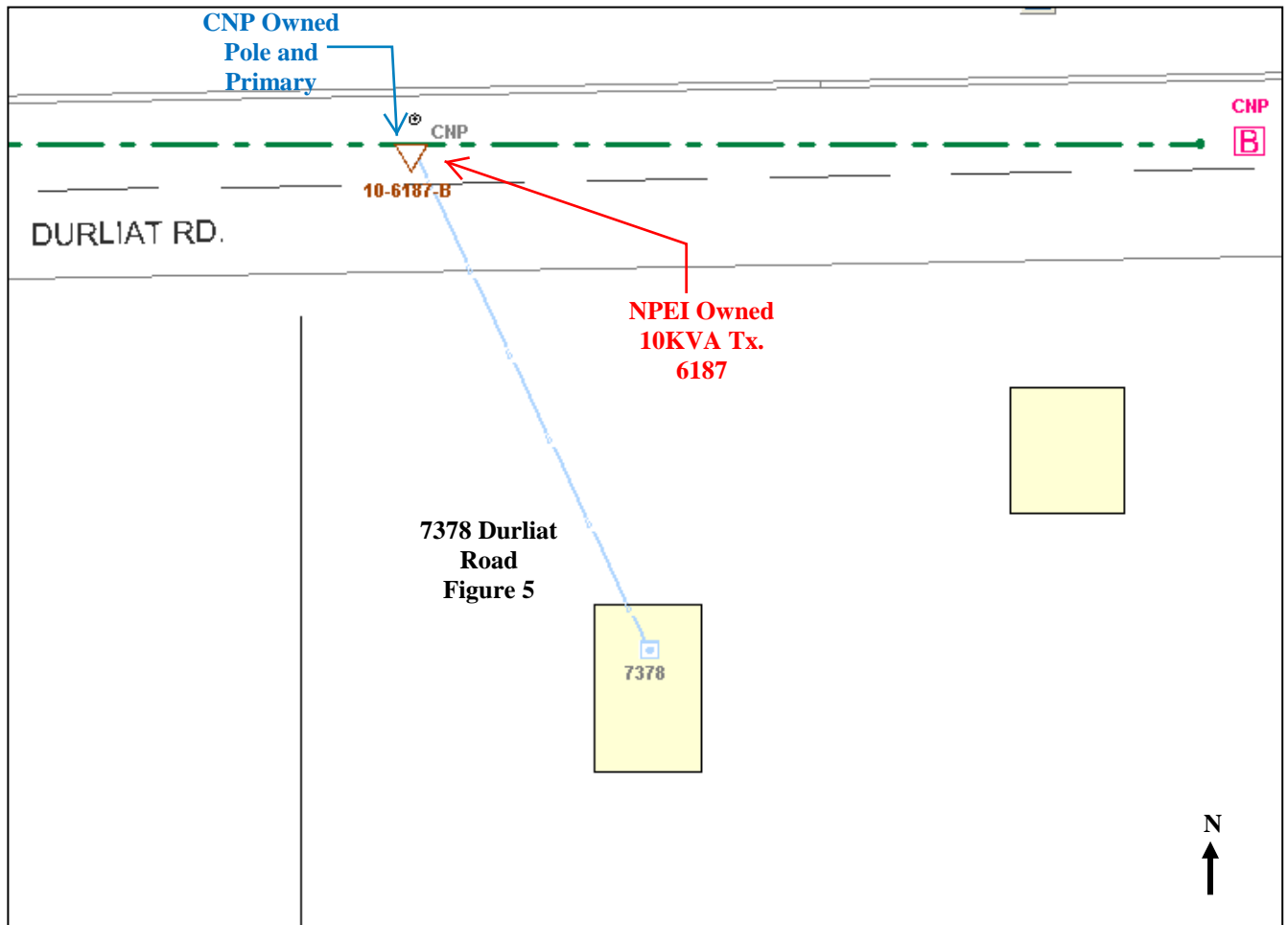




**Map #6**



**Map #7**







## **Attachment 4**

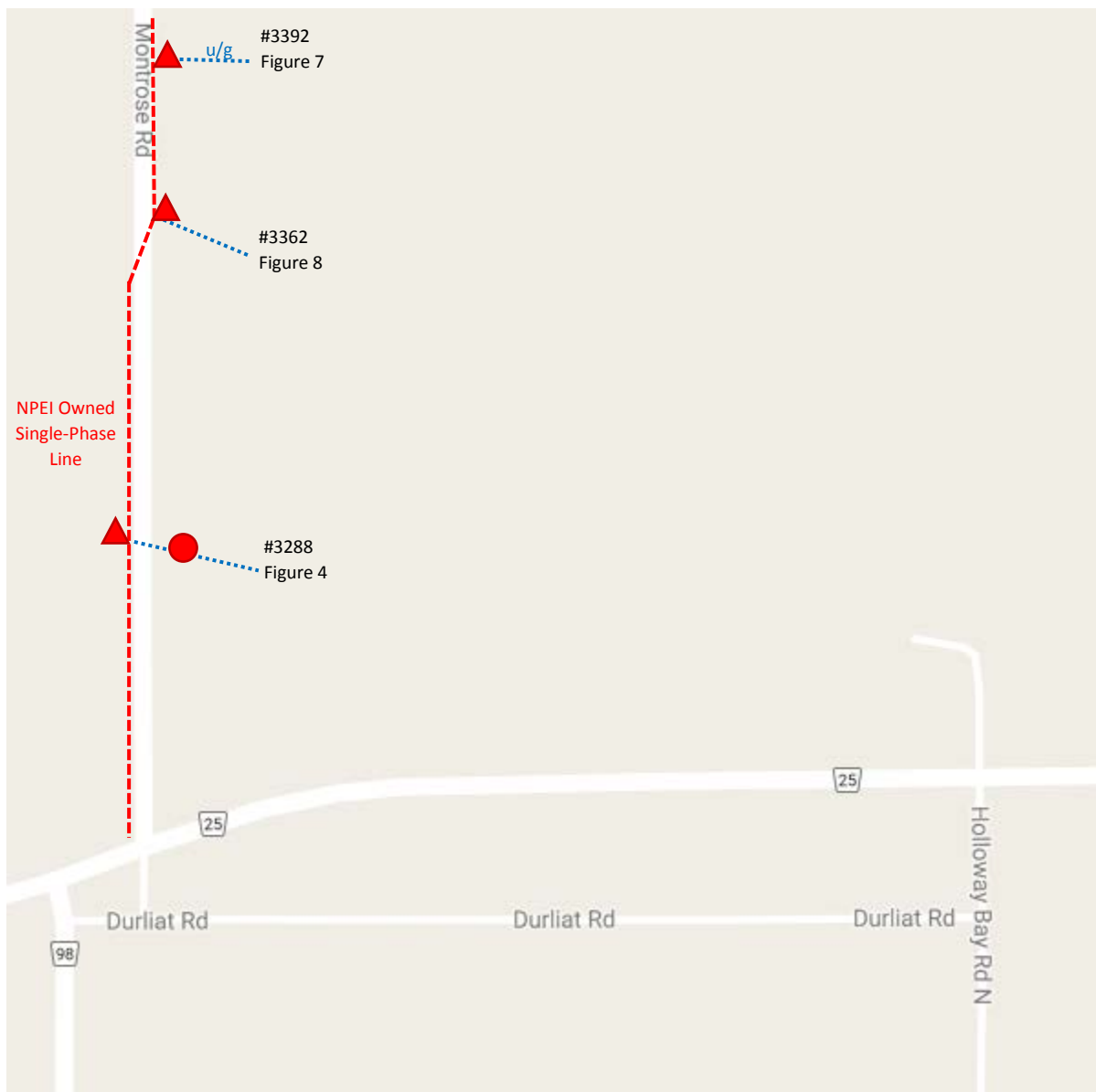
### **Geographical Distributor (CNPI)**

#### **LTLT Maps**

**Canadian Niagara Power Map for LTLT Elimination with**  
**Niagara Peninsula Energy as Physical LDC**

**Legend**

|   |   |
|---|---|
|  | NPEI Single-Phase Primary                         |
|  | NPEI Transformer                                  |
|  | Secondary   |
|  | NPEI Pole (main line poles not shown for clarity) |



## **Attachment 5**

### **Sample Customer Letters**

## **Sample Customer Letter – NPEI Customer**

### **YOU WILL SOON BE SERVED BY A NEW ELECTRICITY DISTRIBUTOR**

Dear valued customer:

We are writing to let you know you will be served by a new electricity distributor. While you are currently a customer of Niagara Peninsula Energy Inc. and charged Niagara Peninsula Energy Inc.'s distribution rates, your electricity is provided to you by Canadian Niagara Power Inc. Pending the Ontario Energy Board's (OEB) approval, Canadian Niagara Power Inc. will become your electricity distributor in the near future. We expect this change to take place in approximately [xxx] weeks.

#### **What This Means To You**

We are making this change to serve you better.

It is more cost-effective and efficient for all electricity consumers to have the same distributor deliver electricity to your [home/business] and provide you with customer service. For example, if your power goes out, you will now be contacting Canadian Niagara Power Inc. – the distributor that has control over when the power will be restored. Once this transfer is complete, Canadian Niagara Power Inc. will be responsible for delivering electricity to you, reading your smart meters, issuing your monthly bills and providing you with quality customer service.

Canadian Niagara Power Inc. will ensure the delivery of electricity to your [home/business] is not affected in any way, due to this transfer. As this transfer results in a higher electricity delivery charge, the increase will be offset by a credit applied by Canadian Niagara Power Inc. on your bill as long as you remain the account holder.

In the next weeks ahead, you will receive the following notifications from us:

- Notification of the meter change that effectively moves your service from Niagara Peninsula Energy Inc. to your new electricity distributor Canadian Niagara Power Inc.
- Regular billing between time of notification and the last reading, at which time the meter change occurs.
- Final Bill which will include your last reading from Niagara Peninsula Energy Inc. concluding service. Please note that account balances will not be transferred to your new electricity distributor. Balances should be paid to the distributor which has rendered the bill.

Please do not hesitate to contact [name of person] at Niagara Peninsula Energy Inc. at [phone number], if you have any questions or concerns.

## **Sample Customer Letter – CNPI Customer**

### **YOU WILL SOON BE SERVED BY A NEW ELECTRICITY DISTRIBUTOR**

Dear valued customer:

We are writing to let you know you will be served by a new electricity distributor. While you are currently a customer of Canadian Niagara Power Inc. and charged Canadian Niagara Power Inc.'s distribution rates, your electricity is provided to you by Niagara Peninsula Energy Inc. Pending the Ontario Energy Board's (OEB) approval, Niagara Peninsula Energy Inc. will become your electricity distributor in the near future. We expect this change to take place in approximately [xxx] weeks.

#### **What This Means To You**

We are making this change to serve you better.

It is more cost-effective and efficient for all electricity consumers to have the same distributor deliver electricity to your [home/business] and provide you with customer service. For example, if your power goes out, you will now be contacting Niagara Peninsula Energy Inc. – the distributor that has control over when the power will be restored. Once this transfer is complete, Niagara Peninsula Energy Inc. will be responsible for delivering electricity to you, reading your smart meters, issuing your monthly bills and providing you with quality customer service.

Niagara Peninsula Energy Inc. will ensure the delivery of electricity to your [home/business] is not affected in any way, due to this transfer.

In the next weeks ahead, you will receive the following notifications from us:

- Notification of the meter change that effectively moves your service from Canadian Niagara Power Inc. to your new electricity distributor Niagara Peninsula Energy Inc.
- Regular billing between time of notification and the last reading, at which time the meter change occurs.
- Final Bill which will include your last reading from Canadian Niagara Power Inc. concluding service. Please note that account balances will not be transferred to your new electricity distributor. Balances should be paid to the distributor which has rendered the bill.

Please do not hesitate to contact [name of person] at Canadian Niagara Power Inc. at [phone number], if you have any questions or concerns.

## **Attachment 6**

### **CNPI Draft Accounting Order**



## **Canadian Niagara Power Inc. Draft Accounting Order**

### **Account 1508 Other Regulatory Assets – Sub-account LTLT Rate Impact Mitigation Deferral Account**

Canadian Niagara Power Inc. shall establish this new deferral account effective May 4, 2017 to record costs associated with lost revenue resulting from the rate impact mitigation plan associated with the transfer of long term load transfer customers and any costs involved in the set-up of such a plan.

The disposition of the deferral account will be subject to an OEB determination of prudence.

The accounting entries to be recorded are as follows:

| <b>USoA #</b> | <b>Account Description</b>   |
|---------------|--|
| Dr: 1508      | Other Regulatory Assets – Sub account LTLT Rate Impact Mitigation Deferral |
| Cr: 1100      | Customer Accounts Receivable   |

To record the lost revenue resulting from the rate impact mitigation plan.

| <b>USoA #</b> | <b>Account Description</b>   |
|---------------|--|
| Dr: 1508      | Other Regulatory Assets – Sub account LTLT Rate Impact Mitigation Deferral |
| Cr: 4405      | Interest and Dividend Income   |

To record carrying charges on the principal balance of the “LTLT Rate Impact Mitigation Deferral Account”