


# 2016 Deferral/Variance Account Workform

Version 2.6 unlock


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Service Territory	
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## General Notes

### Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

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## 2016 Deferral/Variance Account Workform

Accounts that produced a variance on the 2014 continuity schedule are listed below.  
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance <i>(Principal + Interest)</i>	Explanation
<b>Group 1 Accounts</b>			

# 2016 Deferral/Variance Account Workform

In the green shaded cells, enter the data related to the proposed load forecast. Do not enter data for the MicroFE class.

Rate Class <small>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</small>	Units	# of Customers	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Billed kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh LESS WMP consumption (if applicable)	Total Metered kW LESS WMP Demand (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) <sup>3</sup>	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1995 Recovery Share Proportion (2008) <sup>2</sup>	1995 Recovery Share Proportion (2009) <sup>2</sup>	1995 Recovery Share Proportion (2010) <sup>2</sup>	1995 Recovery Share Proportion (2011) <sup>2</sup>	1995 Recovery Share Proportion (2012) <sup>2</sup>	1995 Recovery Share Proportion (2013) <sup>2</sup>	1995 Recovery Share Proportion (2014) <sup>2</sup>	1569 LRAM Variance Account Class Allocation (\$ amounts)		
RESIDENTIAL	kWh	15,030	149,832,101		9,605,950	-	-	-	-	149,832,101		0.0%			9,605,950	-								62.5%	62.5%	0
GENERAL SERVICE LESS THAN 50 KW	kWh	1,692	30,309,031		9,076,712	-	-	-	-	30,309,031		0.0%												13.5%	13.5%	0
GENERAL SERVICE 50 TO 4,999 KW	kW	72	55,988,818		167,261	161,206	-	-	-	55,988,818	157,461	0.0%			161,206									23.4%	23.4%	0
STREET LIGHTING	kW	61	98,305		271	16,798	47	-	-	98,305	47	0.0%			16,798									0.0%	0.0%	0
STREET LIGHTING	kW	3,030	600,627		1,889	715,028	2,017	-	-	600,627	1,889	0.0%			715,028	2,017								0.3%	0.3%	0
UNMETERED SCATTERED LOAD	kWh	78	530,387		33,360	-	-	-	-	530,387		0.0%			33,360											0
<b>Total</b>		20,319	239,587,667	159,423	73,640,834	163,289	\$ -	-	-	239,587,667	159,423	0%	-	-	73,640,834	163,289	0%	0%	0%	0%	0%	0%	0%	100%	\$ -	

62.6%

13.5%

23.4%

0.0%

0.3%

0.2%

Balance as per Sheet 2

Variance

\$ -

\$ -

\$ -

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> Enter the percentage of the balance in account 1569 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1569 should be allocated to a distributor's Class A customers.





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Please indicate the Rate Rider Recovery Period (in years)

## Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	\$ 465,277	0.0016	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 101,922	0.0016	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 177,552	0.5645	\$/kW
SENTINEL LIGHTING	kW	273	\$ 189	0.3458	\$/kW
STREET LIGHTING	kW	1,889	\$ 2,184	0.5782	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 1,019	0.0010	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
<b>Total</b>			<b>\$ 748,144</b>		

## Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	-\$ 535,768	- 0.0018	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	-\$ 115,666	- 0.0018	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	-\$ 200,071	- 0.6361	\$/kW
SENTINEL LIGHTING	kW	273	-\$ 351	- 0.6430	\$/kW
STREET LIGHTING	kW	1,889	-\$ 2,393	- 0.6335	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	-\$ 1,895	- 0.0018	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
<b>Total</b>			<b>-\$ 856,144</b>		

## Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	9,605,850	\$ 106,713	0.0056	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	5,875,712	\$ 65,275	0.0056	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	161,206	\$ 637,596	1.9776	\$/kW
SENTINEL LIGHTING	kW	47	\$ 187	1.9991	\$/kW
STREET LIGHTING	kW	2,017	\$ 7,943	1.9695	\$/kW
UNMETERED SCATTERED LOAD	kWh	33,980	\$ 377	0.0056	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
<b>Total</b>			<b>\$ 818,091</b>		

## Rate Rider Calculation for RSVA - Power - Global Adjustment - Class A Non-WMP Customers

Balance of Account 1589 allocated to Class A Non-WMP Customers

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	-	\$ -	-	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	-	\$ -	-	\$/kW
SENTINEL LIGHTING	kW	-	\$ -	-	\$/kW
STREET LIGHTING	kW	-	\$ -	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	-	\$ -	-	\$/kWh
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	

