

Version 2.6 unlock

Utility Name	Innpower Corporation	
Service Territory		
Assigned EB Number	EB-2016-0085	
Name of Contact and Title	Brenda L Pinke	
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General Notes

<u>Notes</u>

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

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Contario Energy Board 2016 Deferral/Variance Account Workform

						2010									2011								20	012									2013						
Account Descriptions	Assessed Number		hamardism' Debit/ Condit during 2010	Baard Approved Dispendition during 2010	Adjustments' during	Closing Principal Balance as of Ar Dec 78-33		renijani in Bani Decili i De dar		i Ganing Internet nis' American of 10 Dec 51:10	Opening Principal Assessments are of Jan- 1-11	Francastions' Debit/ (Cordil) during 2011	Baard Appenred Disputition during 2013	Principal Adjustments ¹ dusta 2013	Clusing Principal Balance as of Dec 3141	Amonth as of D	nijantin Barduly arkiti Dispu arkiti daring	pperced Internet ullian Adjustments 2001 during 2003		Iproving Principal Internet in of Jaco 1.62	omorium' Dvbi/ Sedilj daring 2012	Specification Adjust		Sening Oper tinsipal Inter ance as of America ne-Si-12 Jan J			Jakeeval Class Adjustments' Anno dasing 2012 Di		ng Principal Trans nitaan of Jan- 143 (Cord	arilam' Debil/ I Ilj daring 2013 II	Inani Approved Inputition during Au 2013			pening denni kdownijan mbian of Dec 31.1 m1.13		nd Indexend C Adjustments' during 2013		ing Principal Trans min an off Jane (Fra 104 (Fra	nacions' Dold/ Based Approved dij daving 2014 Dispersion daving 2014
Group 1 Accounts																																							
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Group 2 Accounts																																							
16 Отен Реколашки у Канала - Сай А-ссоит - Оналича FPG Torakino Casa. 16 Отен Реколашки у Канал - Сай А-ссоит - Инолики са Сайа Спитана Отен и недивати у Канал - Сай А-ссоит - Инолики са Сайа Спитана Отен и недивати у Канала - Канала - Анссиит - Униски и какевика и наутиет але массину у какака - 10 Отек и недивати у Канала - Канала - Анссиит - Униски и какевика и наутиет але массину у сатугер 10 Отоки и недивати у Канала - Канала - Анссиит - Униски и какевика и наутиет але массину у сатугер	1528 1528 1528 1528	51.362	511E.894			\$118.056 \$0	9	\$297		5434	\$118.056 \$0	\$183.97			\$296.055 \$0	\$404 \$0	\$2.164		\$2.568 \$2	\$299.035 \$0 \$0	\$27.732			\$226.767 : \$0 \$0	50 50 50 50	520		50.000 50 50	\$226 747 \$0 \$0	-4173.101	\$9.569		\$144.097 \$0 \$0	58.088 54 50 50	136 549	•	\$11.728 \$0 \$0	\$144.097 50 50	4144.427
10 Other Readstary Names - Gaz-Account - Other * 20 Real On Visione Account - Real 21 Real - Datamet Ober 22 Real - Otherwith Ober Account 23 Real - Otherwith Real House 24 Online Real House Annuarts	1528 1518 1525 1587 1572 1574	\$728	\$12.6%			50 519,404 50 50	42.171			4.0	\$0 \$19.424 \$0 \$0	\$12.98			\$0 \$32,409 \$0 \$0 \$0	50 -52.004 50 50 50	_		\$0 \$0 \$0	\$0 \$32.409 \$0 \$0 \$0 \$0	\$25.547			\$0 \$0 \$0	50 50 50	636		41471 50 50 50	\$0 \$57.57% \$0 \$0 \$0 \$0	56.366	\$32.439		\$0 \$21523 \$0 \$0 \$0	-41.071 1 50 50 50		4	50 5621 50 50 50	20 20 20 20 20 20 20 20 20 20 20 20 20 2	\$16.785
24 Datemin care maach Andures 28 REIA- Cha-time 28 Other Datemin Cradits	1582 2425	\$77.900	56.740 -54.841			50 584.660	58.627	55-49		\$8,276	504.660 504.660	-512-60			\$71.180					\$71.180	.44.500			\$71,180 \$2	10.566 \$1	049		30 \$11.615	30 \$71.580		\$71.580 -\$102.573				2047 \$11.96 -51.26		-20	*	
farman 9 Golu Tarral		648.939	6+17 146	61	41	6105.010	66.016	6864	60	60 67 177	610C410	\$+10.661			4996.674	62 022	64.954	61 ·		6346 (D1	6ai 176	61				444 W	61	\$17.1ml	4900-86A	.6466.796	640.686	61	6176.630	617 0al 60	14 91.00		6+2 545	\$15.00	
Plas and Tax Variance for 2008 and Subsequent Years 27 Jackbodies sub-account and norms account fadinal	1582					\$0					\$0				\$0	\$0			\$0	50				\$0	50			50	\$0				\$0	\$0			\$0	80	
Pills and Tax Variance for 2008 and Subsequent Years - Sub-Account HST/DVAT 28 Invent Tax Counter (ITCN)	1582		-414.870			-\$14,870					414.870	410.762			-\$48,632	50			\$0	-548.402				-\$48,432	50			50	444422			\$72,700	\$24,068	50			\$0	\$21.068	-422.391
Total of Group 1 and Group 2 Accounts (including 1582 and 1582)		\$545.684	4568.819	\$632.064	50	-5658,189	\$40.845	\$10.370	\$44.655	\$0 \$6.560	-5555.189	-\$184,173	413448	۱ s	0 -5705-664	\$6.560	-57.798	-5574586.0	487.532	-\$705.664	4146.821	-5682.229	so -	-\$160.256 -\$1	1 27.563 \$74	621 -522.300	50	-539 592	-\$160,256	\$1.264.260	-511.010	\$22,700	\$1.188.623	439.582 -6101	413.34	a <u>so</u>	-5127.286	\$1.188.623	\$801.481 \$0
26 LRAB Variance Account	1548														\$0				\$0	50				\$0	50			50	\$0	\$0			50	\$0	\$0		\$0	80	20
Total inclusion Account (648		GCAC ANA	.0000.010	6000 /ALA	-		Galidad	\$10.320	644 BCC	en ei cui		.6184.17				64.640	.07 764					.000 000	a		127 GES 674		61	.000.000	anan ma	61 064 060		429 200	61 100 075			a an		C+ +40 4010	Galm alm GA
2. Research of provides Conversion Calling Outer Actions 2. Second of provides Calling Outer Actions 2. Second of provides Calling Outer Actions 2. Second Outer Actions	1521 0000 1522 1524 1525 1526 1526 1526 1556 0000 1556	\$57.376	\$11.840			50 50	\$11.534	\$450		51 51 51 51 51 51 51 51 51 51 51 51 51 5	50 50 50 50 50 50 50 50 50 50 50				50 50 50 50 50 571664 50 50 60%60 50	60 50	2005		50 50 50 50 50 50 50 50 50	50 64 50 50 50 50 50 50 50 50 50 50 60% act	27.40 .400 00			50 50 50 50 50 50 50 50 50 50 50 50 50 5	50 50 50 50 50 50 50 50 50 50 50 50 50			20 20 20 20 20 20 20 20 20 20 20 20 20 2	50 50 50 50 50 50 50 50 50 50 50 50 50 5	54.642 .6142 087	\$71.664		50 50 50 514.491 50 514.491 50 614.491 50 50	50 50 61 60 50			50 50 50 50 50 50 50 50 50 50 50 50	50 50 50 50 50 514-491 50 50	\$1330 Anix 14
 FPG-CGAVP Transition PPAE Amount Salance + Resur Conscient⁴ Annumics Changes Linder ColdaD Balance + Descent Conscience⁴ 	1575 1576																																\$0 \$0					90 90	

ntario Energy Boa 2016 Deferral/Variance Account Workform

2014 2015 2016 Projected Interest on Dec-31-15 Balances 2.1.7 RRR
 Local
 Control
 Description
 Management of the state of the stat count Descriptions Accessed Number An of Dec 71-13 Group 1 Accounts 122.640 4.00 1213 4.00 14.00 1213 4.00 14.00 14.00 14.00 14.00 4.00 14.00 14.00 14.00 14.00 14.00 4.00 1 Comparing a constraint of the second se 5405.297 -513.134 -5520.486 -537.941 527.377 -5222.973 6444.465 50 50 50 50 50 5566566666666666666666666666 \$2.818 -586 -566 -51.342 -52.222 \$7.369 -53.06 -53.06 -53.06 -53.06 -542 \$301 -51.003 -58.875 -55.020 525.145 -525.604 69/10 045 50 64 526.747 500.616 5202.158 64 564.183 5148.088 5148.097 5146.007 51 61 -537,445 -555,482 556,087 -61 67 127,453 196,256 1203,730 16 \$706 \$1.640 \$1.606 Group 1 Sub-Total Including Account 1589 - Global Adlustmenth Groups 1 Sub-Total Incriticion Account 1588 - Global Adlustmenth RSIA- Global Adlustment SE.044 SB.875 50 50 \$710.988 \$818.091 \$702.944 41/6 979 \$809.219
 And B
 <th Group 2 Accounts Other Readatory Assess -Sub-Accourt - Defend FRG Transition Costs Other Readatory Assess -Sub-Accourt - Incremental Catalia Chartes Other Readatory Assess -Sub-Accourt - Incremental Catalia Chartes 811.026 30 \$12.247 \$0 1508 1508 -**52ma** 50 Cherie regenza y Assami - Sale Anzal - Hancer Mellinder Angelere and executing variance -Construction of the second sec 50 50 50 50 50 50 50 50 50 50 50 50 50 51.922 50 50 50 50 50 50 \$0 50 501.171 50 50 50 50 50 50 50 30 30 311,424 30 30 - 60 Garage 2 Sub-Total 61 61 559.011 5640 - -Pika and Tax Variance for 2008 and Subsequent Years backfords sub-across ted costs advocate feature Pika and Tax Variance for 2008 and Subsequent Years - Sub-Account HST/DVAT invest Tax Over 87(1) 1582 1582 \$0 50 30 81,621 \$256,267 50 51.413 5777.467 \$1.613 \$791.883 Inner Tex Crocks (ITCH) Total of Group 1 and Group 2 Accounts Recluding 1582 and 1580 50 50 414.20 \$8,711 50 LRAM Variance Account 1548 50 50 50 50 50 50 50 50 50 50 Total includios Account (588 \$70x 000 60 Constantine, Constraints, 1531 9530 1533 1536 1536 1536 1548 1555 1555 9556 50 20 50 50 50 50 50 50 50 50 50 5276 10 124.247 30 1444.211 30 50 50 -554 50 1575 50 1574 20 \$0 \$0 \$0 FRS-CGAAP Transition PP&E Amounts Balance + Result Component⁴ \$0 \$0

Variance EER vs. 2013 Ealance (Rescaled & Internet)

An experimental ex



Accounts that produced a variance on the 2014 continuity schedule are listed below. Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance (Principal + Interest)	Explanation
Group 1 Accounts			

2016 Deferral/Variance Account Workform

In the green shaded cells, enter the data related to the proposed load forecast. Do not enter data for the MicroFit class.

rates and charges)	Units # of Cu		Total Metered kWh	Total Metered KW	Non-RPP Customers	Billed kW for Non-RPP Customers	Distribution	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP Demand (if applicable)	Class A, Non-WMP Customers	Billed kWh for Class A, Non- WMPs Customers (if applicable)	Class A Non- WMP Customers	LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ²		1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1595 Recovery Share Proportion (2012) ²		Proportion (2014) ²	
	kWh		149.932.101		9.605.850					149.932.101		0.0%			9.605.850							62.5%	62.5%	6 0
GENERAL SERVICE LESS THAN 50 KW	kWh	1.052	32.368.433		5.875.712					32.368.433		0.0%			5.875.712							13.5%	13.5%	6 0
GENERAL SERVICE 50 TO 4,999 KW	kWb kW	72	55.988.819	157.261	57.393.467					55.988.819	157.261	0.0%			57.393.467	161,205						23.4%	23.4%	
SENTINEL LIGHTING	kW	161	98.320	273	16,798					98.320		0.0%			16.798	47						0.0%	0.0%	6 0
STREET LIGHTING	kW kWb	3.030	669.627	1.889						669.627	1.889	0.0%			715.028	2.017						0.3%	0.3%	6 0
UNMETERED SCATTERED LOAD	kWh	74	530,367		33.980					530.367		0.0%			33.980									0
Total		20.319	239.587.667	159.423	73.640.834	163.269	s .			239.587.667	159.423	0%			73.640.834	163.269	05	0%	0%	0%	0%		100%	6 S -
Account 1862, the allocation to customer classes should be performed or of Service application that was most recently approved at the time of disp visual Account behave to be allocated to rate classes in procortion to the stand Account behave to be allocated to rate classes in procortion to the standard behavior and the allocated to rate classes in procortion to the standard behavior and standard behavior and standard standa	osition of the 15	62 account b	alances		r classes found i	n the Applicant's				62.6% 13.5% 23.4% 0.0% 0.3%													lalance as per Sheet 2 Variance	s - s -

0.2%

rcentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis ion-estimated costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers. ³ Enter the pe

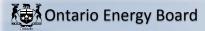
Contario Energy Board

2016 Deferral/Variance Account Workform

		Amounts fro Sheet 2	Allocator	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 4,999 KW	SENTINEL LIGHTING	STREET LIGHTING	UNMETERED SCATTERED LOAD														
LV Variance Account	4550	412.573	k000	258,185	55.729	96454	160	1.153	913	0		0	0		0	á.	0		0		0	-	0
Smart Materian Entity Change Variance Account		(10.140)			(645)	0	4	0	A.	0		0	0	0	0	0	0		0		0		0
PSVA - Wholesale Market Senire Chame	45.00	15.06.67.81	k000	(229,716)	(71.101)	(12) (20)	(210)	114720	0.160	ő	<u> </u>	ů.	ő		õ	ő	ā		õ	<u> </u>	õ		0
RSVA - Retail Transmission Network Charge		(5.075)			(1947)	(1.100)	C1	0.0		4						0			0		0	-	
RSVA - Retail Transmission Correction Charge	1205	26.445	Link.		2.428	5,946	10		54		ž		0	, in the second s			0	× ×	0	ž	0		ő
RSVA - Power (excluding Global Adjustment)	45.0.0	1929 967	kith kith	(206.053)	144,4040	06.940	010	12200	(779)	0	<u> </u>	0	ő		õ	0	õ		õ	<u> </u>	õ		0
PSVA - Girbal Eductment	45.00	048.004	Non-REP KW	106 713	65.275	637 506	187	7943	327	0		0	0	0	0	0	0		0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1202	B18.001	ALL ALL ALL	100.112	60.273	0.0		1.003			ž		0		0		0		0	ž	0	ž	ŏ
Disposition and Recovery/Refund of Regulatory Balances (2009)	1000	ő	5			õ	, i i i i i i i i i i i i i i i i i i i	0		4						0			0		0	-	
Disposition and Recovery/Refund of Regulatory Balances (2010)	1292	ő	kith		ž		ž		ž		ž		0	, in the second s			0	× ×	0	ž	0	Å	ő
Disposition and RecoveryReland of Regulatory Balances (2011) Disposition and RecoveryReland of Regulatory Balances (2011)	1595	ő		0	ž	0	ž	0		ő	ž	ă	ő	č	0		0	ň	0	ž	ŏ	- ž	0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1000	27.453	kith	17.180	3 209	6.415	11	77	61	0		0	0	0	0	0	0		0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1282	96,256	5	59,535	12,000	22,290		200			ž		0		0		0		0	ž	0	ž	ő
Disposition and Recovery Helipid of Hadulatony Balances (2013) Disposition and Recovery Relipid of Republicity Balances (2014)	100	203 730			27.504	47.623	ž	611		0	, in the second se		0				0		0	, in the second se	0		0
Total of Group 1 Accounts (excluding 1589)		(107,102)		(1414)	(13.743)	(2259)	667	12000	(120)		ř.	à	0	ě.	ő	Å			ő	ř.	0		ő
						(analysis)		1000	وه ليې								-						
	1508	11,926	kith	7,663	1,611	2,797	5	22	22	ä	0	0	0	0	0		0	÷	0	0	0		6
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	0	kWb	0	0	0	0	0	0	0	¢	0	0	0	0	0	0	0	0	¢	0		0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Actil	1508	0	kith	0	٥	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	٥	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Convint Otherses	1508	0	kith	0	۰	0	0	0	0	0	0	٥	٥	0	0	0	٥	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other 4	1508	0	kith	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail		61,824	kith		8,352	14,447	2	172	127	0	0	0	ů.	0	0	0	0	0	0	0	0	0	0
Mar Datawart Dahite	2029	0	kith	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	26,247	kith	16,425	3,546	6,134	- 11	22	3	0	0	0	0	0	0	0	0	0	0	0	0	•	0
Board-Approved CDM Variance Account	1567	0	kith	0	0	0	0	0		0	0	0	0	0	0	0	0		0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kith		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferred Rate Impact Amounts			kith		Ŷ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	•	0
DSVA - One-Kma	4580	0	kithb	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			kith		Ŷ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	•	0
Total of Group 2 Accounts		99,995		62.577	12.510	22,369	41	279	221	0			0		0		0		0		0		0
PLs and Tax Variance for 2006 and Subsequent Years	1592	0		0		0		0		0		0	0		0	0	0		0		0		0
inacturies an buscrounst and contra account		0		0		0	÷	2	,	2		9	0	9	0	,	U		0		0		0
PLs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	1,631	kith	1,021	220	301	1	5	4	0	0	0	0	0	0	0	0	0	0	0	0	٥	0
Total of Account 1562 and Account 1592		1,631		1,021	220	24	1	5	4	0	•	0	0		õ	0	0	÷	0	•	0	•	ů
	4744	ø								4													
LRAM Variance Account Cinter dollar amount for each class) (Account 1568 - total amount allocated to classe	1000	ő			Ş	5	,	2	•	2	5	2		•	0	2	5	5	5	5	ŭ		5
Varian		ő																					
varan.		, v																					
Total of Group 1 Accounts (1559, 1551, 1584, 1586 and 158	61	748,144	1	445, 227	101,922	177 553	185	2,104	1615				0		0		0		0		0	T .	0
Total of Account 1580 and 1580 inct allocated to WMP	3	054,144		656 7641	(115 666)	(200.071)	050	(2.99%)	(1995)	ă	i i	1 4	i õ	ă l	ŏ	1 1	- i	- i	i ă	i i	i š	+	1 ő
Balance of Account 1589 Allocated to Non-WWF		818.091		106,713	65.275	627,596	117	7.942	277	9		9	0	0		0	0		0		0		
Balance of Account 1589 allocated to Class & Non-WMP Custome	16	ô		ô	•	ê	÷	ů.	•	ê	é	ê	ô	9	ê	ê	ô	÷	ê	é	é		0
Group 2 Accounts - Total balance allocated to each class		-		62.577	13,510	23,369																	1 0
www.a.mc.coumE - Lotal batance asocared to each clas		4,300		425//	43,510	1 111		-10	14		· · ·									· · ·			
FRS-CGAAP Transition PPAS Amounts Balance + Return Component	1070	0	kith	0	1 0	1 0	- A - 1	0		0		0	0	0	0	0	0		0		0	T 6	0
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Total Balance Allocated to each class for Accounts 1575 and 1576					1	0	i i		í.		1 i	i i	, i i i i i i i i i i i i i i i i i i i		Ő		ő	i i	0	ě.	ő	ě.	ő
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Account 1589 reference calculation by customer and consumption	10.20																						

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Account 1589 reference calculation by castomers and consumption Account 1589 Number of Customers 540 26 1589/stati twth 5200034



2016 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in years)

2

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550.	1551,	1584.	1586,	1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	\$ 465,277	0.0016	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ 101,922	0.0016	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ 177,552	0.5645	\$/kW
SENTINEL LIGHTING	kW	273	\$ 189	0.3458	\$/kW
STREET LIGHTING	kW	1,889	\$ 2,184	0.5782	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$ 1,019	0.0010	\$/kWh
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
Total			\$ 748,144		

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP 1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	149,932,101	-\$ 535,768	- 0.0018	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	-\$ 115,666	- 0.0018	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	-\$ 200,071	- 0.6361	\$/kW
SENTINEL LIGHTING	kW	273	-\$ 351	- 0.6430	\$/kW
STREET LIGHTING	kW	1,889	-\$ 2,393	- 0.6335	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	-\$ 1,895	- 0.0018	\$/kWh
		-	\$-	-	
		-	\$-	-	
		-	\$-	-	
Total			-\$ 856,144		

Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	9,605,850	\$ 106,713	0.0056	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	5,875,712	\$ 65,275	0.0056	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	161,206	\$ 637,596	1.9776	\$/kW
SENTINEL LIGHTING	kW	47	\$ 187	1.9991	\$/kW
STREET LIGHTING	kW	2,017	\$ 7,943	1.9695	\$/kW
UNMETERED SCATTERED LOAD	kWh	33,980	\$ 377	0.0056	\$/kWh
		-	\$-	-	
		-	\$-	-	
		-	\$-	-]
Total			\$ 818,091		

Rate Rider Calculation for RSVA - Power - Global Adjustment - Class A Non-WMP Customers Balance of Account 1589 allocated to Class A Non-WMP Customers

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	-	\$-	-	\$/kWł
GENERAL SERVICE LESS THAN 50 KW	kWh	-	\$-	-	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	-	\$-	-	\$/kW
SENTINEL LIGHTING	kW	-	\$-	-	\$/kW
STREET LIGHTING	kW	-	\$-	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	-	\$-	-	\$/kWł
		-	\$-	-	
		-	\$-	-	

	-	\$-	-
	-	\$-	-
	-	\$-	-
	-	\$-	-
	-	\$-	-
	-	\$	-
	-	\$	-
	-	\$	-
	-	\$	-
	-	\$	-
	-	\$	-
	-	\$	-
Total		\$-	

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Ba	alance of Group 2 Accounts	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	# of Customers	15,930	\$	62,577	\$ 0.1637	per customer per month
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$	13,510	\$ 0.0002	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$	23,368	\$ 0.0743	\$/kW
SENTINEL LIGHTING	kW	273	\$	41	\$ 0.0751	\$/kW
STREET LIGHTING	kW	1,889	\$	279	\$ 0.0740	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$	221	\$ 0.0002	\$/kWh
		-	\$	-	\$-	
		-	\$	-	\$-	
		-	\$	-	\$-	
		-	\$	-	\$-	
		-	\$	-	\$-	
Total			\$	99,996		

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Aco	Balance of counts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
RESIDENTIAL	# of Customers	-	\$	-	-	per customer per month
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$	-	-	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$	-	-	\$/kW
SENTINEL LIGHTING	kW	273	\$	-	-	\$/kW
STREET LIGHTING	kW	1,889	\$	-	-	\$/kW
UNMETERED SCATTERED LOAD	kWh	530,367	\$	-	-	\$/kWh
		-	\$	-	-	
		-	\$	-	-]
		-	\$	-	-]
Total			\$	-]

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Account 1568	Rate Rider for Account 1568]	
RESIDENTIAL	kWh	149,932,101	\$ -	-	\$/kWh	0
GENERAL SERVICE LESS THAN 50 KW	kWh	32,368,433	\$ -	-	\$/kWh	0
GENERAL SERVICE 50 TO 4,999 KW	kW	157,261	\$ -	-	\$/kW	0
SENTINEL LIGHTING	kW	273	\$ -	-	\$/kW	0.00
STREET LIGHTING	kW	1,889	\$ -	-	\$/kW	0
UNMETERED SCATTERED LOAD	kWh	530,367	\$ -	-	\$/kWh	-
		-	\$ -	-		0.00
		-	\$ -	-		
		-	\$ -	-		
		-	\$ -	-		
Total			\$ -			