

Hydro One Networks Inc.

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Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

May 8, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Lakefront Utilities Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Lakefront Utilities Inc. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
cc. Adam Giddings



Ontario Energy Board

Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Lakefront Utilities Inc.

Combined Service Area Amendment and Asset Transfer Application

May 8, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Lakefront Utilities Inc. ("Lakefront Utilities") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

As part of this application, Hydro One and Lakefront Utilities jointly request to clean up service territory within the Township of Hamilton. While looking at LTLTs, it was identified that a CN Rail customer is serviced by Hydro One within Lakefront Utilities' service territory. The requested licence amendment below attempts to correct this.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address: Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address: Pasquale.Catalano@HydroOne.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Lakefront Utilities Inc.	Licence Number ED-2002-0545
Address: 207 Division Street PO Box 577 Cobourg, ON K9A 4L3	Telephone Number 905-372-2193
	Facsimile Number 905-372-2581
	E-mail Address: regulatory@lusi.on.ca
Contact Person: Danielle D'Souza Financial & Regulatory Analyst	Telephone Number 905-372-2193 Ext. 5256
	Facsimile Number Same as above
	E-mail Address ddsouza@lusi.on.ca

1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p>The proposed amendments are premise specific. Once this application is approved, Lakefront Utilities' licence will include all of the premises in Attachment 1, and Hydro One's licence will include all of the premises in Attachment 2. The premises that are added to one distributor, will be removed from the other distributor's licence.</p> <p>Once the application is approved, the following changes to Hydro One's licence are required:</p> <p><u>To be removed from Schedule 1, Appendix B, Tab 1:</u> Name of Municipality: Township of Hamilton as at March 31, 1999. Formerly Known As: Same.</p> <p><u>To be added to Schedule 1, Appendix B, Tab 4:</u> Name of Municipality: Township of Hamilton as at March 31, 1999. Formerly Known As: Township of Hamilton as at March 31, 1999. Area Not Served by Networks: The area served by Lakefront Utilities Inc. as more particularly set out in Licence No. ED-2002-0545. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p> <p>Once the application is approved, Lakefront Utilities' licence will be amended to state the following:</p> <p><u>To be removed from Schedule 1:</u></p> <ol style="list-style-type: none">1. The Town of Cobourg as of July 1, 1999 including the customer located at 1909 Stanton Road (Lot 8, Concession A in the former Township of Hamilton).2. The former Village of Colborne as of December 31, 2000, now in the Township of Cramahe excluding the customer located at 45 Williams Street. <p><u>To be added to Schedule 1:</u></p> <ol style="list-style-type: none">1. The Town of Cobourg as of July 1, 1999 in the former Township of Hamilton excluding the customer located at:<ul style="list-style-type: none">• 1568 Ash Road,• 9214 Danforth Road• 9232 Danforth Road2. The former Village of Colborne as of December 31, 2000, now in the Township of Cramahe excluding the following customers located at:<ul style="list-style-type: none">• CN Rail customer located on Victoria Street, immediately south of the railway tracks• 25 William Street• 31 William Street• 33 William Street• 37 William Street• 41 William Street• 43 William Street• 45 William Street• 460 Colton Drive3. Including the customers in the Township of Hamilton as of March 31, 1999 located at:<ul style="list-style-type: none">• 1843 Stanton Rd, Lot 9, Concession A
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	<ul style="list-style-type: none"> • 1855 Stanton Rd, Lot 9, Concession A • 1867 Stanton Rd, Lot 8, Concession A • 1869 Stanton Rd, Lot 8, Concession A • 1885 Stanton Rd, Lot 8, Concession A • 1901 Stanton Rd, Lot 8, Concession A • 1909 Stanton Rd, Lot 8, Concession A • 1919 Stanton Rd, Lot 8, Concession A • 1939 Stanton Rd, Lot 8, Concession A • 7986 Hwy 2, Lot 24, Concession 1 • 7936 Hwy 2, Lot 24, Concession A • 7960 Hwy 2, Lot 24, Concession A • Lot 24, Concession 1, L8V 1C1 • 2197 Nagle Rd, Lot 9 & 10, Concession 1 • 2241 Nagle Rd, Lot 9 & 10, Concession 1 • 2241 Nagle Rd, Lot 10 & 11, Concession 1
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1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application. Please see Attachments 3 and 4.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer. 15 Hydro One customers are proposed to be transferred to Lakefront Utilities.</p> <ul style="list-style-type: none"> • 13 Residential Customers • 2 General Service Customers <p>10 Lakefront Utilities customers are proposed to be transferred to Hydro One.</p> <ul style="list-style-type: none"> • 10 Residential Customers

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors. Section 1.3.3 addresses the majority of existing load transfer arrangements between the two distributors. Given that Lakefront Utilities is an embedded LDC, there may be some load transfer arrangements that are not being addressed by this application.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application. Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from Hydro One to Lakefront Utilities. Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Lakefront Utilities to Hydro One. Please see 1.3.3.</p>
1.4.5	<p>Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachments 1 and 2.</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendments. Letters informing the customers of the proposed amendment were sent by Lakefront Utilities and Hydro One to their respective customers on April 24th, 2017.</p>

1.5. Impacts Arising from the Amendment(s)

1.5.1	<p>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.</p> <p>Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).</p> <p>Use 750 kWh / month for the average residential consumer. Provide any additional information as required.</p> <p>The delivery charges will increase for customers moving from Lakefront Utilities to Hydro One. Table 1 shows the impacts on delivery charges for these customers at typical consumption levels.</p> <p>Table 1: Delivery Bill Impacts at Typical Consumption Levels for Customers Moving from Lakefront Utilities Inc. to Hydro One Networks (Rates effective January 1, 2017)</p> <table><tr><th rowspan="2">Monthly Consumption (kWh)</th><th colspan="4">Lakefront Utilities Inc.</th><th colspan="4">Hydro One Networks</th><th rowspan="2">Average Monthly Delivery Impact on Total Bill (\$)</th></tr><tr><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)*</th><th>Delivery Charge (\$) **</th><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)</th><th>Delivery Charge (\$) **</th></tr><tr><td>750</td><td>RES</td><td>16.00</td><td>0.0090</td><td>36.23</td><td>R1</td><td>33.77</td><td>0.0230</td><td>67.12</td><td>30.89</td></tr><tr><td>750</td><td>RES</td><td>16.00</td><td>0.0090</td><td>36.23</td><td>R2</td><td>19.83</td><td>0.0374</td><td>66.23</td><td>30.00</td></tr></table> <p>* Includes low voltage charge</p> <p>** Includes RTSR charges and cost of losses.</p> <p>As shown in Table 2, customers moving from Hydro One to Lakefront Utilities will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.</p> <p>Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One Networks to Lakefront Utilities Inc. (Rates effective January 1, 2017)</p> <table><tr><th rowspan="2">Monthly Consumption (kWh)</th><th colspan="4">Hydro One Networks</th><th colspan="4">Lakefront Utilities Inc.</th><th rowspan="2">Average Monthly Delivery Impact on Total Bill (\$)</th></tr><tr><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)*</th><th>Delivery Charge (\$) **</th><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)*</th><th>Delivery Charge (\$) **</th></tr><tr><td>750</td><td>R2</td><td>19.83</td><td>0.0374</td><td>66.23</td><td>RES</td><td>16.00</td><td>0.0090</td><td>36.23</td><td>(30.00)</td></tr><tr><td>2,000</td><td>GSE</td><td>27.87</td><td>0.0560</td><td>183.31</td><td>GS<50</td><td>23.96</td><td>0.0094</td><td>75.30</td><td>(108.01)</td></tr></table> <p>* Includes low voltage charge</p> <p>** Includes RTSR charges and cost of losses.</p>	Monthly Consumption (kWh)	Lakefront Utilities Inc.				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	750	RES	16.00	0.0090	36.23	R1	33.77	0.0230	67.12	30.89	750	RES	16.00	0.0090	36.23	R2	19.83	0.0374	66.23	30.00	Monthly Consumption (kWh)	Hydro One Networks				Lakefront Utilities Inc.				Average Monthly Delivery Impact on Total Bill (\$)	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	750	R2	19.83	0.0374	66.23	RES	16.00	0.0090	36.23	(30.00)	2,000	GSE	27.87	0.0560	183.31	GS<50	23.96	0.0094	75.30	(108.01)
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1.5.2	<p>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</p> <p>No assets will be stranded as a result of this application.</p>																																																																												
1.5.3	<p>Identify costs for stranded equipment that would need to be de-energized or removed.</p> <p>N/A – please see 1.5.2.</p>																																																																												
1.5.4	<p>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</p> <p>Please see Part 2.</p>																																																																												

1.5.5

Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.

The customers moving from Lakefront Utilities to Hydro One will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder. Any change to the delivery charge that may result from the Ontario government's Fair Hydro Plan is not included in the credit calculation. Once the Fair Hydro Plan is finalized, the credit will be recalculated accordingly.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

Table 3 provides the credit amounts for each residential customer moving from Lakefront Utilities Inc. to Hydro One Networks.

Table 3: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Lakefront Utilities Inc. to Hydro One Networks. (Rates effective January 1, 2017)

Index	Average Monthly Consumption (kWh)	Lakefront Utilities Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	2794.14	RES	89.21	R1	155.85	66.64
Cust2	706.26	RES	35.10	R2	63.57	28.47
Cust3	888.72	RES	39.83	R2	74.66	34.84
Cust4	816.77	RES	37.96	R2	70.29	32.33
Cust5	1314.31	RES	50.86	R2	100.54	49.69
Cust6	999.92	RES	42.71	R2	81.42	38.72
Cust7	1428.72	RES	53.82	R2	107.50	53.68
Cust8	833.7	RES	38.40	R2	71.32	32.92
Cust9	1095.11	RES	45.17	R2	87.21	42.04
Cust10	3003.84	RES	94.65	R2	203.28	108.63

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) See Attachments 1 and 2.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor upon approval of the application. Please see Attachments 3 and 4 for maps indicating the location of the assets.
2.1.3	Indicate which distributor’s customers are currently served by the assets. Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. Once approved, Hydro One will sell the assets servicing current Hydro One geographical customers to Lakefront Utilities for \$29,233.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1. Lakefront Utilities will sell the assets servicing current Lakefront Utilities geographical customers to Hydro One for \$900.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. Bell Canada is the only joint use partner on the poles subject to this sale. Bell Canada has granted Hydro One approval to sell the poles subject to this sale to Lakefront Utilities, as required by the First Right of Refusal clause in the Hydro One-Bell Joint Use Agreement. The signed letter by Bell is included as Attachment 5.

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant

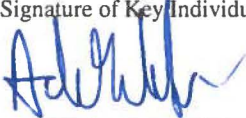
I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JOANNE RICHARDSON	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	MAY 8, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Adam Giddings Manager of Regulatory Compliance and Finance	May 8, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class, include Tariff (Res, Scomm + RPP, DCB, etc.)
		Premise Address							Meter Information		Customer care Billing Information
1		1843	STANTON RD	HAMILTON	K9A 4J8	9	A	HAMILTON	J2754552	Fig.3	R2_TOU_RPP
1		1855	STANTON RD	HAMILTON	K9A 4J8	0	0	HAMILTON	J3207230	Fig.7	R2_TOU_RPP
1		1867	STANTON RD	HAMILTON	K9A 4J8	8	A	HAMILTON	J2754561	Fig.3	R2_TOU_RPP
1		1869	STANTON RD	HAMILTON	K9A 4J8	8	A	HAMILTON	J2754563	Fig.15	R2_TOU_RPP
1		1885	STANTON RD	HAMILTON	K9A 4J8	8	A	HAMILTON	J3395721	Fig.15	R2_2TR_RPP
1		1901	STANTON RD	HAMILTON	K9A 4J8	8	A	HAMILTON	J2645909	Fig.15	R2_2TR_RPP
1		1919	STANTON RD	HAMILTON	K9A 4J8	8	A	HAMILTON	J2754562	Fig.3	R2_TOU_RPP
1		1939	STANTON RD	HAMILTON	K9A 4J8	8	A	HAMILTON	J2162004	Fig.3	R2_TOU_RPP
2		7986	HWY 2	HAMILTON	K9A 4J7	24	1	HAMILTON	J2767585	Fig.3	R2_TOU_RPP
2		7936	COUNTY RD 2	HAMILTON	K9A 4J7	24	A	HAMILTON	J2767597	Fig.3	R2_TOU_RPP
2		7960	2 HWY	HAMILTON	K9A 4J7	24	A	HAMILTON	J2767599	Fig.4	R2_TOU_RPP
2		0	0	HAMILTON	L8V 1C1	24	1	HAMILTON	J2767596	Fig.4	GSE_TOURPP
3		2197	NAGLE RD	HAMILTON	K9A 4J8	9 10	1	HAMILTON	J3653926	Fig.2	R2_2TR_RPP
3		2241	NAGLE RD	HAMILTON	K9A 4J8	10 11	1	HAMILTON	J2755147	Fig.6	GSE_2TRRPP
3		2241	NAGLE RD	HAMILTON	K0K 1C0	9 10	1	HAMILTON	J3591182	Fig.15	R2_2TR_RPP

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line	
Main Page	0	1	6	2	0	1	1	0	0	0	0	0	0	0	4		
Special Case #1																	
Special Case #2																	
Special Case #3																	
Special Case #4																	
Special Case #5																	
Special Case #6																	
O/H	20	70	20	70		50		50		63		63					
U/G	63		63		63		63		63		63						
Primary									20	20			20		20		
Neutral									20	20			20		20		
Subtotal	0	1	6	2	0	1	1	0	0	0	0	0	0	0	4	0	
Total O/H	0	70	120	140	0	50	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)	500
Total U/G	0	0	378	0	0	0	63	0	0	0	0	0	0	0	0	Total Secondary U/G (m)	441
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	160	Total Primary (m)	160
Toal Buss (m)	120																

POLES	30	35	40	45	50	55	Total
Main Page	1	12	1	0	0	0	14
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	1	12	1	0	0	0	14

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	7	0	0	0	0	7
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	7	0	0	0	0	7
Sentinel Lights (Total)	0								

ASSET SUMMARY

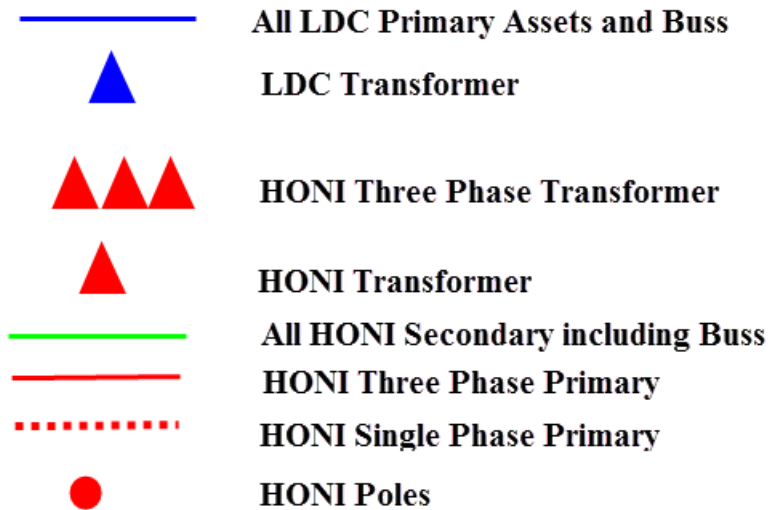
Poles	30	35	40	45	50	55	Total		
	1	12	1	0	0	0	14		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	7	0	0	0	0	7
Primary Wire (metres)	160								
Secondary O/H Wire (Metres)	500								
Secondary U/G Wire (Metres)	441								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Geographical Distributor LTLT Customer and Asset Transfer Information												
Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Postal Code	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class, include Tariff (Res, Scomm + RPP, DCB, etc.)
		Premise Address							Mailing Address if Different	Meter Information		Customer care Billing Information
1		1568	ASH ROAD	COBOURG	K9A 4J8				K9A 4J8	73455	Fig.8	R-TOU
2		9214	DANFORTH ROAD	COBOURG	K9A 4J8				K9A 4J8	72649	Fig.14	R-TOU
2		9232	DANFORTH ROAD	COBOURG	K9A 4J8				K9A 4J8	72648	Fig.7	R-TOU
3		31	WILLIAM STREET	COLBORNE	K0K 1S0				K0K 1S0	77497	Fig.8	R-TOU
3		41	WILLIAM STREET	COLBORNE	K0K 1S0				K0K 1S0	77212	Fig.8	R-TOU
		43	WILLIAM STREET						K0K 1S0	77431	Fig.8	R-TOU
3				COLBORNE	K0K 1S0							
3		33	WILLIAM STREET	COLBORNE	K0K 1S0				K0K 1S0	74840	Fig.8	R-TOU
3		37	WILLIAM STREET	COLBORNE	K0K 1S0				K0K 1S0	76133	Fig.8	R-TOU
3		25	WILLIAM STREET	COLBORNE	K0K 1S0				K0K 1S0	77499	Fig.8	R-TOU
4		460	COLTON DRIVE	COLBORNE	K0K 1S0				K0K 1S0	77463	Fig.14	R-TOU

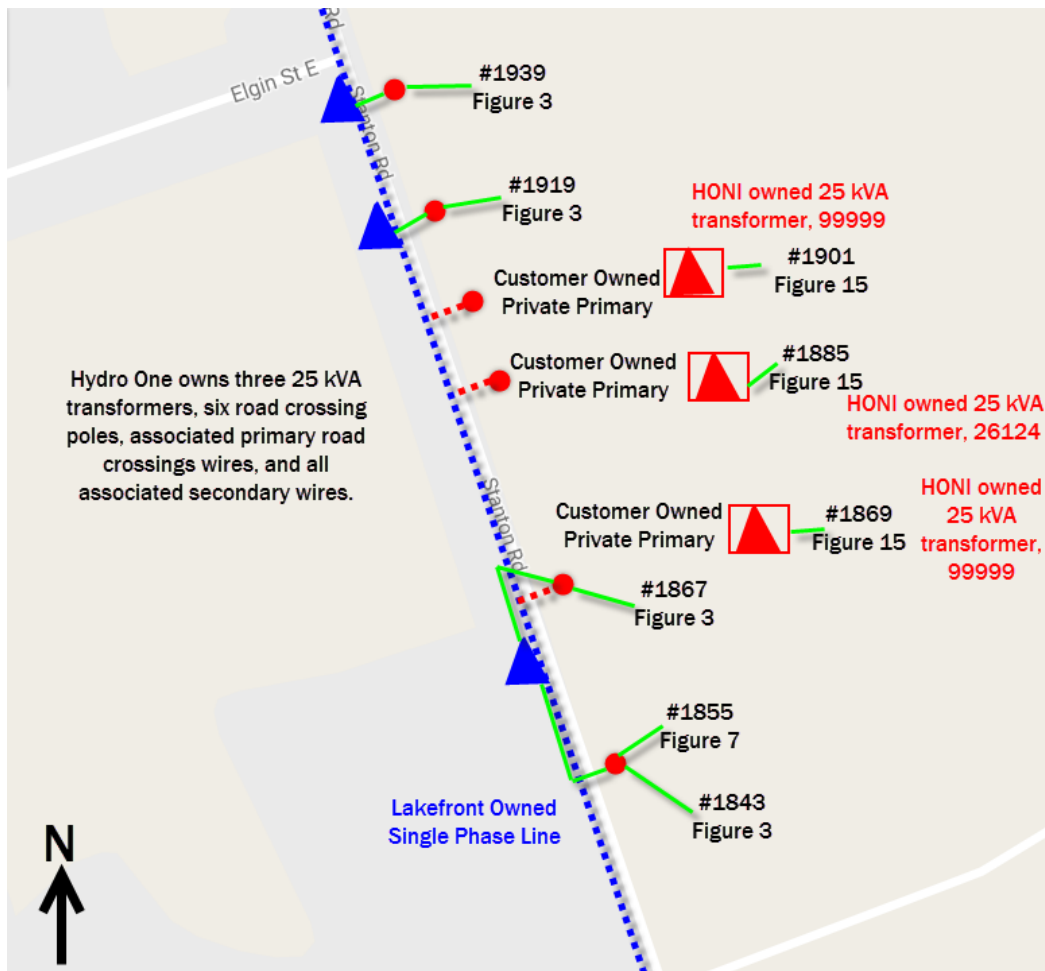
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Hydro One Geographical LDC Maps for LTLT Elimination with Lakefront Utilities as Physical LDC

Maps Legend



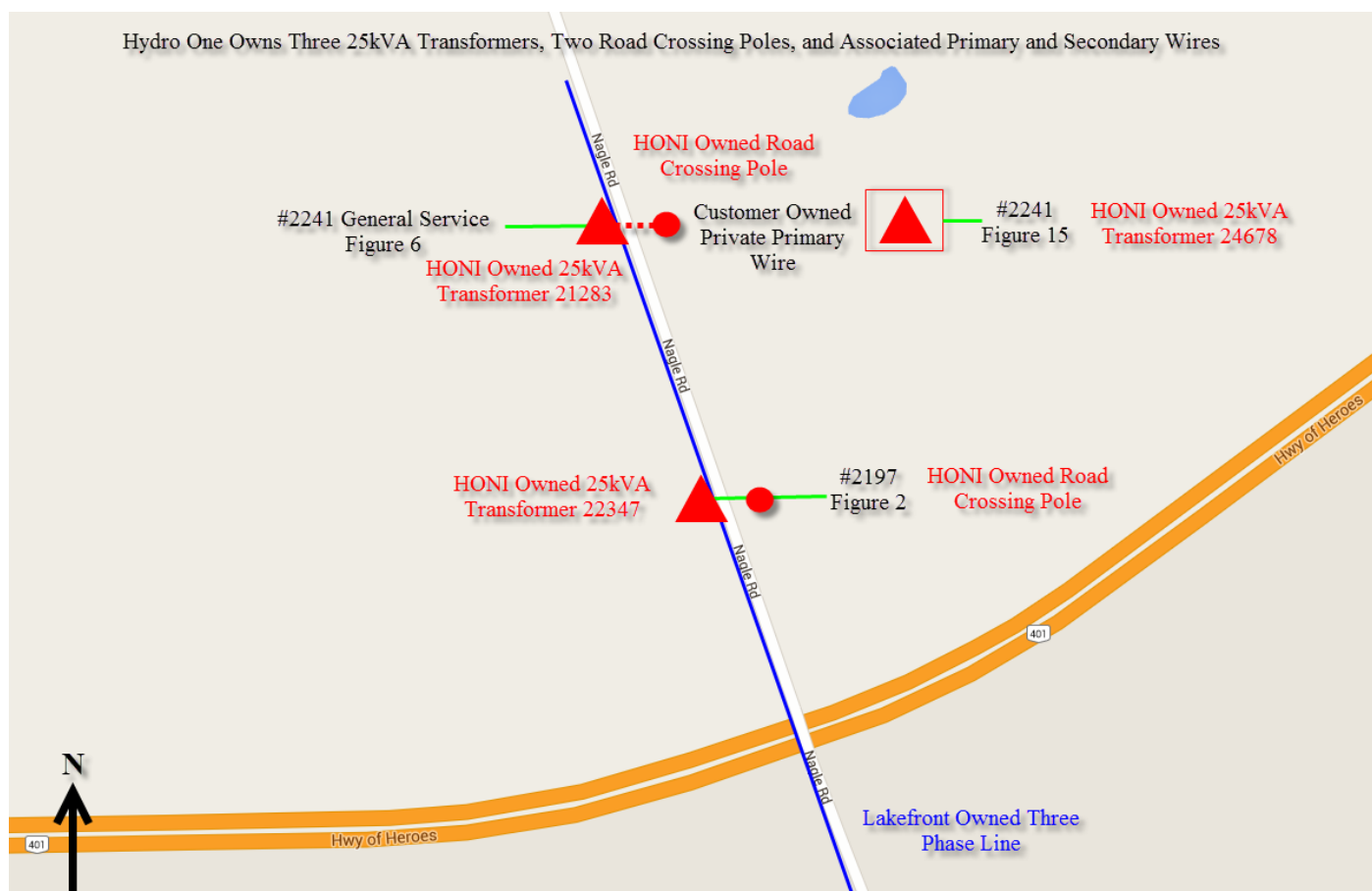
Map #1 -



Map #2 –



Map #3 –



Map 1

Attachment 4

N



OWNER



HYDRO ONE



LVI

OWNER



HYDRO ONE



LVI

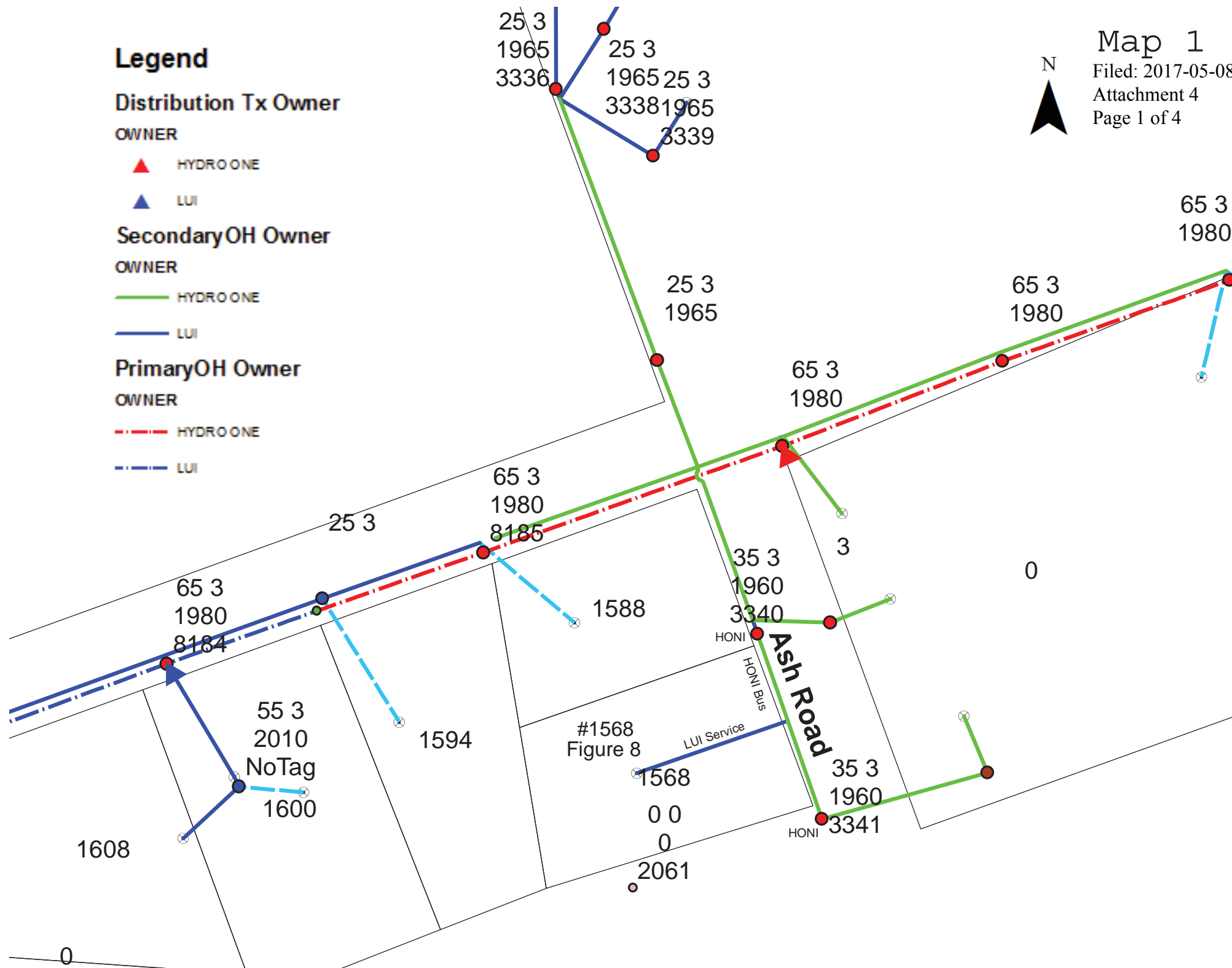
OWNER

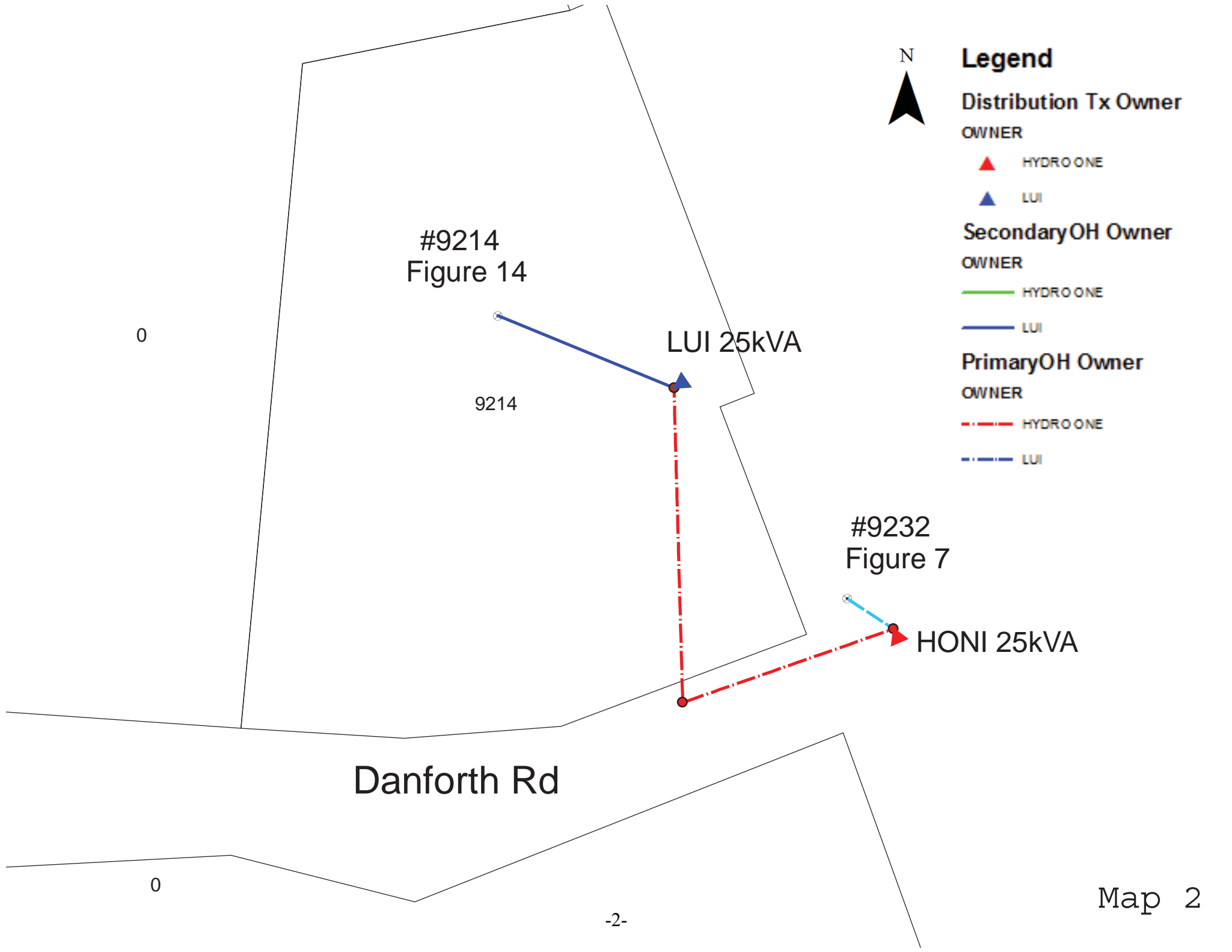


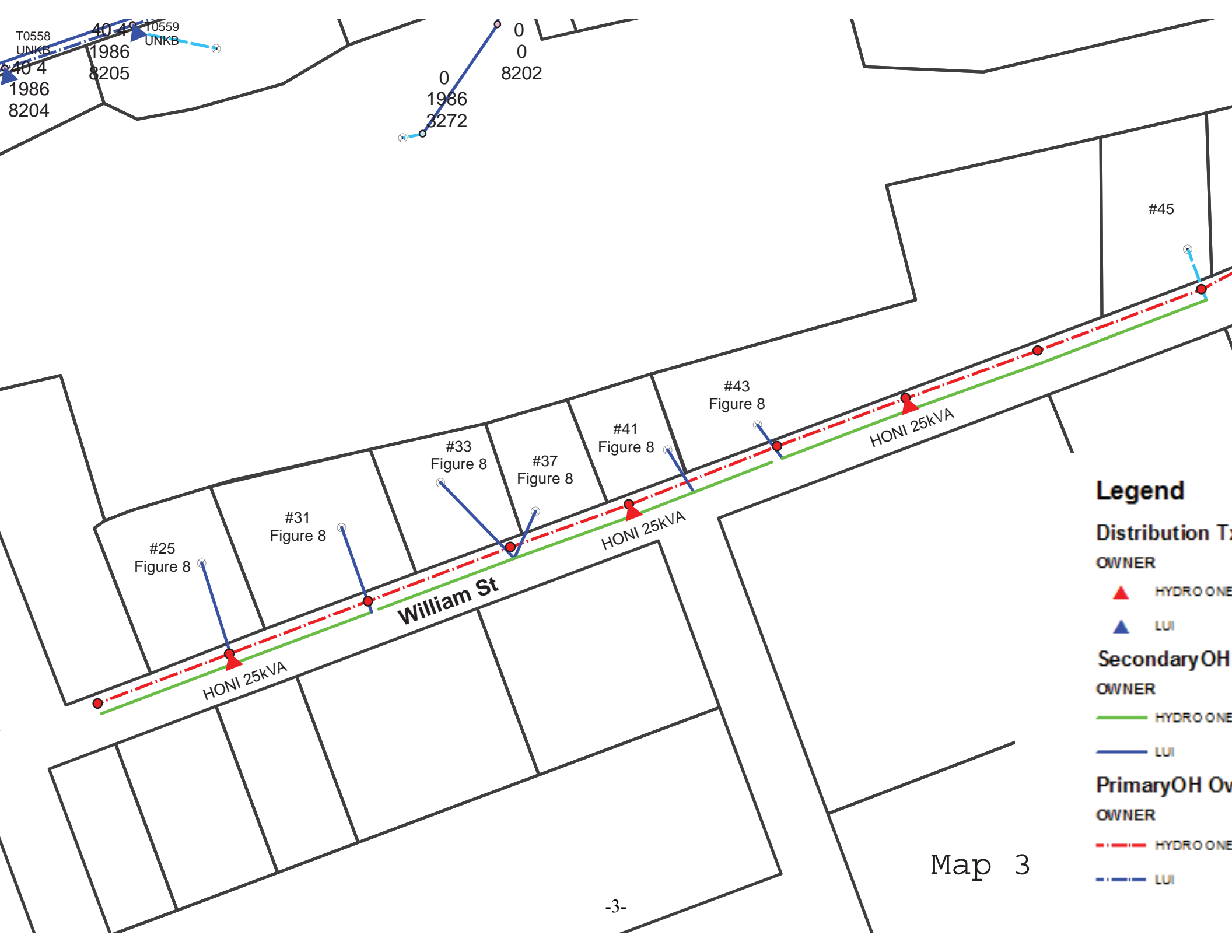
HYDRO ONE



LW







Legend

Distribution T

OWNER

▲ HYDRO ONE

▲ LUI

Secondary OH

OWNER

— HYDRO ONE

— LUI

Primary OH Ov

OWNER

- - - HYDRO ONE

- - - LUI


Map 3



Legend

Distribution Tx Owner

OWNER

 HYDRO ONE

 LUI

Secondary OH Owner

OWNER

 HYDRO ONE

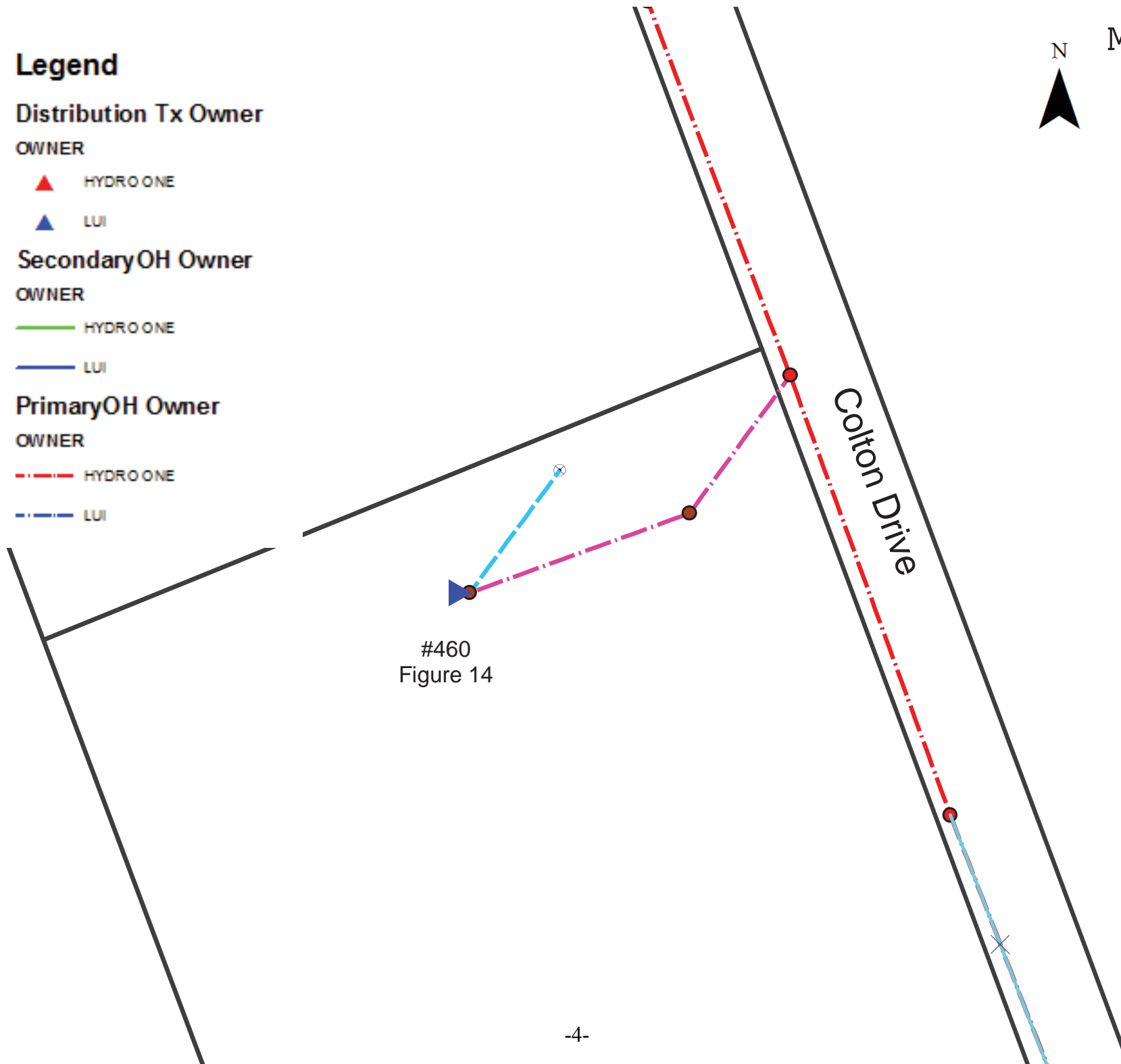
 LUI

Primary OH Owner

OWNER

 HYDRO ONE

 LUI



#460
Figure 14



Hydro One Networks Inc.
185 Clegg Road
Markham, ON L6G 1B7
www.HydroOne.com

Tel: (888) 332-2249 x3214
Fax: (905) 946-6215
John.Boldt@hydroone.com

John Boldt
Manager, Program Integration
Distribution Development

December 9, 2016

Bell Canada
Floor 3 West Tower
5115 Creekbank Road
Mississauga, ON
L4W 5R1

Attention: Tony Pereira – External Liaison

RE: SALE OF HYDRO ONE NETWORKS INC. JOINT USE POLES – COBOURG – LTLT ELIMINATION

This letter has been developed with respect to Hydro One Networks Inc. ("HONI") Joint Use Poles located in Cobourg, ON, which are servicing HONI's Long Term Load Transfer (LTLT) customers and have Bell Canada attachments on them. HONI would like to sell these Joint Use Poles to a third party – Lakefront Utilities Inc. within 3 months and as such, would like to receive Bell Canada's consent to the proposed sale pursuant to the provisions of the existing Agreement for the Joint Use Poles dated January 1, 2006 (the "Joint Use Agreement"). Please note that HONI intends to include as part of the transfer to the purchaser a condition that the purchaser agrees to continue to allow Bell Canada's attachments thereon for the remainder of the Initial Term (as this term is defined in the Joint Use Agreement).

The poles subject to this sale are associated with the elimination of long term load transfers ("LTLTs"), and are located on County Road 2, east of Loveshin Road, in Cobourg.

Please document your consent to the above-referenced proposed sale by no later than **December 21, 2016** by signing the form of acceptance at the end of this letter.

Should there be any further concerns, do not hesitate to contact me.

Sincerely;

John Boldt
Manager Program Integration
Hydro One Networks

The undersigned hereby consents to the sale by Hydro One Networks Inc. of Hydro One Networks Inc.'s Joint Use Poles identified above in this letter to a purchaser this 13 day of DECEMBER 2016.

Bell Canada

Name: LAURA WOOD
Title: IMPLEMENTATION MANAGER.
I have authority to bind the corporation