

Cost Allocation Model ("CA Model") Version 3.3

Instructions Sheet

General:

These instructions are included with the OEB CA Model version 2 and higher, as a reference for distributor staff and other users of the model.

Version 3.3 is designed for use with 2016 COS rate applications.

The instructions are organized by Input sheet (I1 to I9). The instructions are followed by suggestions of how to use Output sheets O1, O2, O3.1 and O3.6, and the Exhibit sheets E2 - E5.

There are numerous reterences in these instructions to specific Excel cells in the Revenue Requirement Work Form ("RRWF"). The cross-references to RRWF are intended to ensure consistency within the application. it is probably most convenient to complete the RRWF first, then the CA model. If completing the CA model first, leave the required cross references blank temporarily, eg at the top of worksheet I-3 and I-6.1, ignoring the corresponding error messages in the rose-coloured diagnostic cells. Once the RRWF is completed, the necessary information should be included in the CA Model so that the error warnings are operational.

The original model and related documents are on the web-site in EB-2005-0317;

http://www.ontarioenergyboard.ca/OEB/Industry/Regulatory+Proceedings/Policy+Initiatives+and+Consultations/Archived+OEB+Key+Initiatives/Cost+Allocation+Review.

A staff report "Board Staff Implementation of the Board's Findings on the Review of Electricity Cost Allocation Policy" documents the rationale for the significant changes in Version 2 relative to version 1.2. The subsequent changes (versions 3.0 and 3.1) are noted in red font in these instructions.

Worksheet I1 Introduction

This input worksheet is for basic information about the utility and the application. This worksheet does not require any changes after filing the initial application.

- Input to Cell C11 is carried forward to the heading on all worksheets.
- The colour-coding used throughout the model is explained just below the applicant information area.

Worksheet I2 LDC Classes

The main purpose of this worksheet is to define the rate classes.

- Input to Cell C-17 is copied to the header of all worksheets. When the CA Model is modified for a specific reason, such as a run using final proposed rates for the purposes of a draft rate order, a new description should be entered in Cell C-17.
- Cell C20 and below shows common rate class names. Substitute the proper name if applicable. Any input to Column D will appear as the column headings if different from Column C.
- In Column E, choose Yes or No as applicable for the proposed customer classes, and click Update.
- Do not include microFIT as a rate classification in CA Model until further notice in the Filing Requirements.
- If the applicant is a Host Distributor with a separate class for the Embedded Distributor(s), use Row 29. Otherwise, a Host Distributor should refer to Filing Requirements for instructions on how to reflect the Embedded Distributor in the applicable rate class.
- Be aware that the "Update" button hides and unhides columns, nothing more. If you have entered data for a class in an input sheet, the data will remain until you delete the data. (If you enter data for a class and subsequently change to 'No' for that class in I-2 and click Update, the data for the class will be hidden but will continue to affect range totals, allocators, etc.)
- For the user's convenience, a space is available at B46 to describe a scenario (customer classes, load data, choice of allocators, etc.) to keep track of alternative cost allocation outcomes as they are being studied. This information is in addition to the summary description in Cell C 17.

• The Residential, GS < 50 kW and Street Light customer classes are now locked from being edited and removed. This is to ensure that the Residential and Street Light class data is always in the same position for the calculation of the street light adjustment factor.

Worksheet I3 Trial Balance Data

The main purpose of this owrkdsheet is to enter the forecast account balances. For convenience the accounts that affect the test year revenue requirement have a yellow background in column A. (All accounts that are reported for the RRRTrial Balance are included in I-3, although many of them do not affect the revenue requirement.)

There are diagnostic cells at the top of I-3 for cross-references to the user's RRWF, to avoid filing information that is inconsistent. The CA model works regardless of whether the diagnostic messages in cells H14 and H16 are flagging a discrepancy.

- At Cell F10, input the return on equity RRWF tab 9 'Revenue Requirement' cell F23:
- At Cell F11, input the forecast of PILs from RRWF tab 9 'Revenue Requirement' cell F19;
- At Cell F12, input Interest Cost from RRWF tab 9 'Revenue Requirement' cell F22;
- Cell F13 should be entered equal to RRWF tab 9 'Service Revenue Requirement' cell F26;
- Cell F15 should be entered equal to RRWF tab 4 'Rate Base' cell G19.
- Starting at Row 20, enter forecast amounts for USoA accounts in column D. The CA Model has a few new Rows that are inserted for finer granularity within existing accounts.
- Cells D78 and D79 are the balances in Account 1575 and 1576. The recovery of these balances is not done through the service revenue requirement and distribution rates, rather through a rate rider per memo June 25, 2013. Version 3.1 differs from 3.0 in this regard.
- Column D contains the forecast amounts for the test year, and is to match the amounts in the rate application. For asset accounts, enter the mid-year average amounts matching the corresponding amounts in the rate base;
- Remember to include revenue accounts as negative numbers, as in the Trial Balance.
- Note that SSS Administration revenue is now Account 4086, whereas it was previously a sub-account of 4080.
- Column F is available to re-assign amounts among the accounts in Column D. Generally if costs are removed from one USoA account and added to another account, the rationale for the re-assignment is to be provided by the distributor in its prefiled evidence.
- No rationale is required if the entries in column F have been directed by Board policy. For example see note below re Account 4235.
- Row 274 has been added, to allow for new account 4086 SSS Administration Charge.
- Rows 284 and 285 have been added, to allow for separate allocation of the Account Set-Up Charges sub-account distinct from other revenue streams in Account 4235. Enter the sub-account amounts at Cell F284 and F285 and enter negative sum at F284 (should be the negative of D284). No explanation is required.
- Row 469 has been added to allow for inclusion of LÉAP, distinct from other donations which are not recoverable. Enter full amount of Account 6205 in cell D468, negative amount of LEAP in F468, and positive amount of LEAP in F469. (Only the latter is recovered, and therefore must be allocated to classes.)
- Column G is used for costs that are directly allocated. Put the appropriate total amount in Column G, and the model places it into I-9 to be included in the class revenue requirement of the applicable class.
- Note that the model has Rows in I9 for most capital and OM&A accounts, but not revenue accounts. If an account has no corresponding Row in I9, the model does not provide a ready means of direct allocation.
- Column I has drop-down menus in the new Rows. If necessary use the menu to select the allocator for the account that the distributor considers most appropriate. (The model on the website has an allocator already selected at the suggestion of the CA Working Group, but the distributor is ultimately responsible for selecting the most appropriate allocator considering how it uses the sub-account in question.).

Worksheet I4 Break Out Assets

This input worksheet is for breaking the asset accounts into a more granular level.

- Cell C12 requires data entry from the RRWF tab 4. Rate Base, Cell G14. The message at D93 is intended to ensure consistency between the cost allocation model and the rest of the application.
- Columns L O require the break-out of the aggregate depreciation accounts into the sub-accounts for each asset account.
- Worksheet I4 is designed for assets that are not allocated directly to any customer class. The gross and net values of assets directly allocated to one or more classes are recorded in worksheet I9.

Worksheet I5.1 Miscellaneous Data

- In cell D15, enter the km of distribution line, regardless of voltage (structures, not circuits) used in determining customer density of the service area.
- In Cell D19, enter the percentage of OM&A plus Cost of Power that is included as working capital, eg.13%, or a percentage based on the distributor's lead-lag study;
- Cell D21 yields a weighting factor to attribute pole access revenue in the same proportions as the corresponding allocation of costs. Considering the NBV of all poles that yield pole rental revenue, enter the estimated percentage of poles that are at Secondary voltage, and the remainder percentage (i.e. the poles at Primary voltage).

Worksheet I5.2 Weighting Factors

This worksheet is used to input a weighting factor for services and a weighting factor for Billing and Collection. Generallythe Residential wieghting factor should be 1.0, with each other class weighted relative to that.

- Row 11: calculate weighting factors reflecting only installed capital costs recorded in Account 1855 Services. Where there is variety of situations within a class, provide a single factor that is suitable for the whole class. See examples in the boxes below.
- Row 15: calculate weighting factors reflecting costs in Account 5315 Customer Billing, Account 5320 Collecting, and Account 5340 Miscellaneous Customer Account Expenses.
- Default weights are no longer provided in the model. The weights previously provided in version 1.2 can be found in the Board staff's implementation documentation [EB-2010-0219].

Example: Weighting Factor for Services:

Assume that the amount recorded in 1855 for a typical residential customer is \$1,000.

Assume that there are 500 customers in the GS>50 class.

Assume that 100 of them are industrial customers served by a single span of overhead conductor. The amount remaining on the books in Account 1855 is \$500, though the current cost of replacing the service including labour would be much larger.

Assume that 100 customers have underground service that required extensive permits, street repairs, and labour costs, as well as materials. The services are recent, and the amount recorded in 1855 averages \$25,000.

Assume 300 customers have no costs recorded in Account 1855, and would have no cost recorded even if replaced (per distributor's accounting practice and conditions of service)

Calculation of a single factor for GS>50 class -- weighted average of embedded book values including installation

 \geq [(100 * \$5,000) + (100 * \$25,000) + (300 * \$0)] / 500 = \$6,000 per customer

Weighting factor for residential @ \$1,000 is 1.00

Weighting factor for GS>50 kW = \$6,000/\$1,000 = 6.00

Example: Weighting Factor for Billing and Collecting:

Assume that the Residential cost averaged over all residential customers is \$1.50 for bill preparation and mailing, \$0.50 to record revenue from a normal payment, and \$1.00 per bill on average for other costs associated with collecting, etc. that are recorded in accounts 5315, 5320 and 5340. Total \$3 per residential bill.

Assume that there are 15 customers in the USL class:

Assume that 5 of the 15 customers have a large number of devices and the number of devices changes from time to time, so additional clerical attention is required each month amounting to \$50 over the group (\$10 per bill). Assuming that other costs are the same as for a residential customer at \$1.50 per bill, the average cost is \$11.50 per bill.

Assume the other 10 USL customers have a small number of devices and require the same amount of effort as a typical residential customer. There are less issues with collecting, so the incidental costs are \$0.50 per month. Total cost is \$2.50 per bill

Calculation of index for USL class (weighted average of 5 and 10 customers)

 \rightarrow [(5 * \$11.50) + (10 * \$2.50)] / 15 = \$5.50 per bill.

Weighting factor for Residential = \$3.00 / \$3.00 = 1.00

Weighting factor for USL = \$5.50 / \$3.00 = 1.83

Worksheet I6.1 Revenue

This input sheet is used to calculate hypothetical revenues, based on the test year volumetric forecast at the current rates. (This calculation is also used in RRWF for the calculation of Revenue Sufficiency/Deficiency.)

- Cells B10. B13. B16 and B19 are used to flag internal inconsistencies that may exist amongst the application exhibits.
- Cell B10 from Exhibit 3 of the application, input total energy from the test year load forecast, adjusted downward for distribution line losses.
- Cell B13 from Exhibit 3 of the application, input the total billing demands of all demand-billed classes.
- Cell B16 –from RRWF tab 8 Revenue Deficiency/Sufficiency H16.
- Cell B19 enter data from RRWF tab 8. Revenue Deficiency/Sufficiency F18.
- Rows 25 and 26: enter weather-normalized load after line losses. These quantities will be the results found in the distributor's load forecast Exhibit 3.
- Rows 31, 44, 50 and 51 found in versions 3.0 and earlier of the model no longer play a role in the model. The model now relies on the distributor's load forecast.
- Row 29 is the forecast of billing demand of customers that are not Wholesale Market Participants. Host distributors -remember that this may apply to embedded distributors.
- Rows 33-36 enter the currently approved rates for each class. Include the Transformer Ownership Allowance for the applicable classes.
- Row 37 a placeholder Row for any other rate (e.g. separate rates per street lighting fixture, if charged in accition to
- Row 39 is class revenue gross of TOA, and row 41 is net. The model uses the latter in worksheet O1.
- Note that the revenue formula calculates monthly fixed revenue from the largest of # of customers / connections / devices from Rows 18, 19 and 21 in worksheet I-6.2. This is approriate if a class, eg streetlights, is billed per device, of if the number of devices equals the number of connections. If this is not appropriate for the distributor's rate structure, the distributor should correct the formula in row 39 for the applicable class(es), or over-write it with apecific cell references. For example, if USL is billed per customer without regard to number of connections or devices, replace the MAX term with a simple reference to I-6.2 row 21
- As an alternative run of the CA Model, but not for submission with the application, it may be useful to enter the rates that are being proposed in the application in Rows 33-36. See notes to Worksheet O-1 below.
- If the Conditions of Service for a class of large customers require that all customers supply their own transformation, then the published rate is presumably for the class standard and the TOA should be entered as \$0.

Worksheet I6.2 Customer Data

This input sheet is for inputting the various customer data by rate class, such as number of bill, number of customers, etc.

- Row 18 'Number of devices' was added as of version 2 of the model. Generally this will require input for the Street Lighting and Unmetered Scattered Load classes.
- The number of devices (Row 18) should be equal to or greater than the number of connections (Row 19)
- The number of connections should be equal to or greater than the number of customers (Row 21).

 The allocation of customer-related costs is based on customer count and connections. "Daisy-chaining" is the situation where the number of devices exceeds the number of connections. The allocation formula is appropriate if the distributors costs are proportional to the number of connections (and the corresponding weighting factor). If this is not appropriate to the applicant's proposed approach, change the cell reference in the formula (eg to the corresponding number of devices) in worksheet E2, row 82, and also in the appropriate column(s) in worksheet E3.
- The Streetlighting Adjustment Factors for Primary and Line Transformer costs are calculated here (Rows 52 and 53). All relevant data inputs are automatically populated to allow for each double checking of the calculations.
- Cells J23 and J24 calculate the "adjusted connections" for the CCP and CCLT allocators by dividing the number of devices by the relevant street lighting adjustment factors. This calculation reflects the implementation of the OEB's cost allocation policy for street lighting outlined in a letter issued on June 12, 2015.

Worksheet I7.1 Meter Capital

The purpose of this input worksheet is to derive the weighting factor of each class for the allocator CWMC, which is used to allocate accounts 1860 Meters, 5065 Meter Expense, and 5175 Maintenance. It does not affect the deferral account 1555 Smart Meter Capital and Recovery VA.

- As a general rule, include one meter per customer in this worksheet, i.e. include smart meter or standard meter, not both.
- Replace meter descriptions in Column C with new descriptions that match the meters actually in use, and input the applicable average installed replacement cost of each type of meter.
- During the transitional period, until all smart meters are in the Rate Base, include in the documentation of the application an explanation of which unit cost is being used. Since the weighting factor will remain unchanged during the IRM period, the distributor may consider including smart meters rather than the soon-to-be-stranded meters, even though not all smart meters have been transferred to account 1860 at the time of the cost-of-service application.

- If the cost of equipment used to download billing data is included in Account 1860 Meters, the cost of such equipment should be considered in this worksheet.
- Note that Account 1920 Computer Hardware, Account 1925 Computer Software and Account 1955 –
 Communications Equipment are allocated to the customer classes by the composite allocator Net Fixed Assets (excluding credit for capital contributions). If equipment for automated meter-reading and data storage are recorded in these accounts, the distributor may consider moving capital costs to Account 1860 Meters in worksheet I-3 and reflecting this in the meter capital weighting factors, with the objective of reaching a more accurate allocation of these costs.
- Entries for USL, Street lighting and Sentinel Lighting in worksheet I7.1 and I7.2 are 0. For any cost of estimating or verifying unmetered loads, see note re direct allocation under worksheet I9.

Worksheet I7.2 Meter Reading

The purpose of this input worksheet is to derive the weighting factors for the allocator CWMR, which is used only to allocate costs that are recorded in account 5310 Meter Reading Expense. The data in Column C are relative amounts, with the typical Residential reading having a weight of 1.0.

• This worksheet has not been modified to reflect automated meter reading. The Rows in worksheet I7.2continue to reflect differences in customer density, relative difficulty in reaching the meter, and frequency of reading the meter in the respective classes. To the extent that these factors are now more nearly uniform due to automated meter reading, the distributor may find that the appropriate weights are close to 1.0 for all classes.

Note that the cost of the Smart Meter Entity is treated as a pass-through cost with its own rate rider. It is not included in the service revenue requirement and is not allocated in this model, except as a component of Working Capital (account 4751).

Worksheet I8 Demand Data

This input sheet is to record the various coincident and non-coincident peaks by rate class, which are used a cost allocators in the CA Model.

• There have been no changes to this worksheet. If the distributor's most up-to-date load profile data comes from the Hydro One analysis used in the Informational Filing in 2006-7, then the data in worksheet I-8 may be the same for each class as was used for the Informational Filing -- except scaled up or down to reflect the current energy forecast compared to the class's energy used in the previous filing.

Worksheet I9 Direct Allocation

This input worksheet allows for directly allocating costs to specific rate classes.

- The total amount of direct allocation is found in column C. This amount must be attributed to one class, or to a subset of classes, in columns E X.
 - Remember that costs associated with verifying and updating estimates of unmetered loads may be allocated directly to the applicable class. [EB-2005-0317, Cost allocation Review, Board Directions, p. 87].
 - Additional information on direct allocations can be found above in the notes for Column G in input sheet I3 Trial Balance.
 - The numerous columns to the right of I-9 are used for the purpose of burdening directly-allocated costs for a share of overhead costs. No inputs are required
 - The formula at cell C148 has been corrected in version 3.2 so that cells E149:X151 are calculated from NBV in all instances.

Worksheet O1

This is an output worksheet that shows the allocated revenue requirements and the revenue-to-cost ratios by rate class. The diagnostic cells in this sheet check that the allocated costs reconcile to the account totals entered in worksheet I-3.

- In these instructions for Worksheet 01, "RRWF" means RRWF tab 8. Revenue Sufficiency.
- "Appendix 2-P" means Appendix 2-P in 2014 Appendix 2 Filing Requirements.
- Row 18 Distribution Revenue at Existing Rates:
 - Cell C18 should equal the total in RRWF Cell F17 Distribution Revenue at Currently Approved Rates", and
 - Cells D18 and beyond are the inputs to Appendix 2-P, Table B, Column 7B.
- Row 19 Miscellaneous Revenue:
 - Cell C19 should equal RRWF Cell F18,
 - Cells D19 and beyond are the inputs to Appendix 2-P, Table B, Column 7E,
 - Note the diagnostic test in Row 20 for Miscellaneous Revenue. The model calculates the status quo rates from the test year Service Revenue Requirement less Miscellaneous Revenue. If Miscellaneous Revenue is entered inaccurately, the status quo rates and status quo ratios in Row 75 will also be inaccurate for the respective classes.
- Cell C21 Total Revenue at Existing Rates should be equal to RRWF Cell F19;

- Row 23 Distribution Revenue at Status Quo Rates":
 - Cell C23 should equal RRWF, sum of Cells H16 & H17
 - Cells D23 and beyond are the hypothetical distribution revenue, by class, if there were no rate re-balancing. These cells are the inputs to Appendix 2-P, Table B, Column 7C.
- Cell C25 should equal RRWF Cell H19 Total Revenue.
- Row 40 Revenue Requirement (includes NI):
 - Cell C40 is the total revenue requirement, and should be equal to RRWF worksheet tab 9 Revenue Requirement,
 Cell F22; and
 - Cells D40 and beyond are inputs to Appendix O, table (a), Column 7A.
- Row 75 Revenue to Expenses Status Quo:
 - Cell C75 should equal 100%, and
 - Cells D75 and beyond are the inputs to Appendix 2-P, table C, second column "Status Quo Ratios".
- Cells C71 and C81 should equal the corresponding target returns on equity (RRWF Column H).

The 2014 Filing Requirements do not require a second version of the model showing revenue with proposed rates. However, it may be helpful to the user to verify the proposed distribution rates and ratios by substituting proposed rates in place of currently approved ones in I-6.1. Having made that change, there should be no deficiency row 21 versus 25, and the revenue to cost ratios (row 75) should now be the proposed ratios.

It may also be useful to run an updated version when preparing a Draft Rate Order:

- ➤ At worksheet I3, modify Miscellaneous Income accounts if necessary, along with forecast capital and OM&A accounts, if any of these have changed as a result of a Decision or settlement agreement.
- > At worksheet I6.1, modify the class load forecast inputs if it has changed since the original application, at Rows 25 -27.
- ➤ At worksheet I6.1, substitute the proposed rates at Rows 33 36.
- At worksheet I8, data may need to be changed if the load forecast has been changed.
- On worksheet O1:
 - Cell C22 should now equal 1.00 and Rows 18 and 23 should be identical.
 - Cells D75 and beyond should show the newly-approved revenue to cost ratios.

Worksheet O2

Rows 14 - 17 provide information relevant to the Monthly Service Charge of each class, usually referred to as the floor (alternate versions in rows 14 and 16) and the ceiling in row 17 (based on Minimum System assumptions) Users of the model have observed that for some classes, the ceiling comes out lower than the floor, or even negative. This occurs in situations where customer-related costs are relatively low compared to Demand-related costs, and appears to be a result of prorated depreciation on General Plant. With this discrepancy remaining in the model, the precise calculation of the ceiling should be used with appropriate caution.

Worksheet O3.1

The purpose of this output worksheet is to provide information on the cost per unit of providing customers with transformation service.

• Row 27, expresses the transformer costs in per kW terms. The amount found in Row 27 is not necessarily identical to the cost that would be saved if the customer provides its own transformer. While it is useful information, the value in Row 27 should not be presented as the sole evidence to support changing the Transformer Ownership Allowance.

Worksheet O3.6

The purpose of this output worksheet is to provide information to be used to update the provincial standard monthly charge for microFIT installations.

- Check that Cell 23 is equal to O-2 Cell D132 less Cell D81, which is an update of the information that underpins the current rate; and
- Cells C24 and C25 have been added in version 2 of the model per Board Report (p. 8).

If the distributor intends to propose a microFIT charge based on its own costs, this will require sub-account information as per the Board's FAQ # 18, December 23, 2010. The information from Worksheet O-3.6 will not likely be considered relevant for approval of a non-uniform charge.

Worksheets E2 and E4

Worksheet E2 shows the proportions allocated to each rate class by the various allocators. These allocators are linked to the applicable USoA accounts in worksheet E4.

• Worksheet E4 is not locked, and the user may propose to allocate any account using a different allocator than the defalt found in the model. If the applicant is proposing to use a different allocator, please note that this would be a departure from standard policy and should be identified and explained in Exhibit 7 of the application.

Worksheet E3

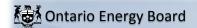
The Peak Load Carrying Capability adjustment is entered at cell A14. The default is 400 Watts. The adjustment is related to the definition of Minimum System, i.e. categorization between customer-related and demand-related cost. For further explanation see the Board Report EB-2005-0317.

- If proposing a PLCC of other than 400 Watts, this should be identified and explained in Exhibit 7.
- Worksheet E3 has been updated to use the "adjusted connections", calculated on Sheet I6.2 for the calculation of the CCP and CCLT allocators.

Worksheet E5

The purpose of this worksheet is to aid in detecting and correcting instances in which an account is not fully allocated to the rate classes

Each cell in columns J and L should be zero. If the calculation is not zero, and the account involved is one that affects the revenue requirement (highlighted in column A of I-3) the reason for the discrepancy should be traced



Sheet I1 Utility Information Sheet

Version 3.3a

Name of LDC:	InnPower
Application EB Number:	EB-2016-0085
Date of Application:	Friday, May 20, 2016
Contact Information: Name:	Brenda Pinke
Title:	Regulatory/CDM Manager
Phone Number:	705-431-6870 ext 262
E-Mail Address:	brendap@innpower.ca

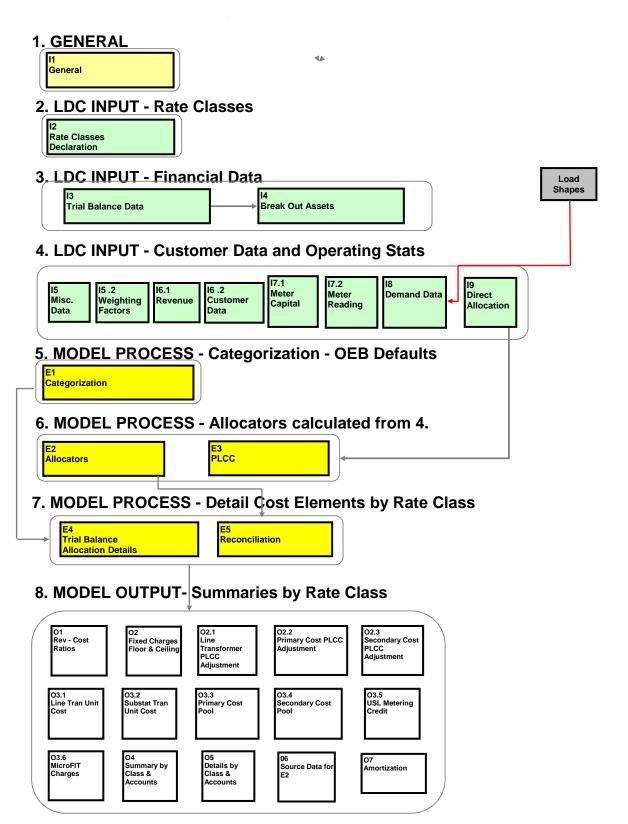
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oding Legend **
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Brief Description of Each Worksheet's Function

INPUTS	11 12 13 14 15.1 15.2 16.1 16.2	Intro LDC data and Classes TB Data BO ASSETS Misc Data Weighting Factors Revenue Customer Data Meter Capital	Brief explanation of what the pages do. Enter LDC specific information and number of classes etc Forecast Trial Balance Break out assets into detail functions - bulk deliver, primary and secondary Input for miscellaneous data where necessary - TBD Invput for weighting factors to be applied to billing and services Input rates and volumes for working up revenue Input customer related data for generating customer allocators Input meter related data for calculating capital costs weighing factors
	17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	18 19	Demand Data Direct Allocation	Input demand allocators using load data and making LDC specific adjustments
OUTPUTS	01 02 02.1 02.2 02.3 03.1 03.2 03.3 03.4 03.5 03.6 04 05 06	Revenue to cost Fixed Charge Line Transformer PLCC Adjustment Primary Cost PLCC Adjustment Secondary Cost PLCC Adjustment Line Tran Unit Cost Substat Tran Unit Cost Primary Cost Pool Secondary Cost Pool USL Metering Credit MicroFIT Charges Summary by Class Detail by Class Source Data for E2	Output showing revenue to cost ratios, inter class subsidy etc. Output showing the range for the Basic Customer charge - TBD Output showing summary of all allocation by class and by US of A Output showing details of individual allocation by class and by USofA
	07	Amortization	
EXHIBITS	E1 E2	Categorization Allocation Factors	Exhibit showing how costs are categorized Exhibit summarizing all allocation factors created in I5 to I8 and present the findings in percentages
	E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
	E4	Trial Balance Index	Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated
	E5	Reconciliation	Exhibit showing reconciliation of accounts included and excluded from the allocation study to TB balance





EB-2016-0085 Sheet I2 Class Selection -

Instructions:

Step 1: Please input identification of thsi Run in C15 and C17

Step 2: Please input your proposed rate classes.

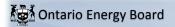
Step 3: After all classes have been entered, Click the "Update" button in cell E41

Please input the date on which this Run of the model was prepared or submitted

Please provide summary identification of this Run

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		NO
6	Large Use >5MW		NO
7	Street Light		YES
8	Sentinel		YES
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

* Space available for additional information about this run						
	· ·					



EB-2016-0085

Sheet I3 Trial Balance Data

Comparisons with RRWF

RRWF Reference:

0 1500	Detum on Deemed Equity			
9. cel IF23	Return on Deemed Equity	\$1,906,137		
9. cell F19	Income Taxes (Grossed up)			
		\$139,380		
9. cell F22	Deemed Interest Expense			
		\$1,168,866		
9. cell F25	Service Revenue Requirement			
		\$12,015,057	From this Sheet	Differences?
	Revenue Requirement to be Used in this model (\$)	\$12,015,057	\$12,015,057	Rev Req Matches
9. cell G19	Rate Base (\$)	\$51,388,685		
	Rate Base to be Used in this model (\$)	\$51,388,685	\$51,386,369	Rate Base does not match

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Forecast Financial Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash	(\$2,257,067)				(\$2,257,067)
1010	Cash Advances and Working Funds	\$2,450				\$2,450
1020	Interest Special Deposits	\$0				\$0
1030	Dividend Special Deposits	\$0				\$0
	Other Special Deposits	\$163,863				\$163,863
	Term Deposits	\$0				\$0
	Current Investments	\$0				\$0
1100	Customer Accounts Receivable	\$3,250,000				\$3,250,000
	Accounts Receivable - Services	\$969,158				\$969,158
	Accounts Receivable - Recoverable Work	(\$616,987)				(\$616,987)
	Accounts Receivable - Merchandise, Jobbing, etc.	\$0				\$0
	Other Accounts Receivable	\$137,942				\$137,942
	Accrued Utility Revenues	\$3,655,000				\$3,655,000
	Accumulated Provision for Uncollectible Accounts Credit	(\$61,700)				(\$61,700)
1140	Interest and Dividends Receivable	\$0				\$0
1150	Rents Receivable	\$53,473				\$53,473
1170	Notes Receivable	\$0				\$0
1180	Prepayments	\$360,500				\$360,500
1190	Miscellaneous Current and Accrued Assets	\$0				\$0
1200	Accounts Receivable from Associated Companies	\$469,076				\$469,076
1210	Notes Receivable from Associated Companies	\$0				\$0
1305	Fuel Stock	\$0				\$0
	Plant Materials and Operating Supplies	\$484,100				\$484,100
	Merchandise	\$0				\$0
	Other Materials and Supplies	\$0				\$0
	Long Term Investments in Non-Associated Companies	\$0				\$0
	Long Term Receivable - Street Lighting Transfer					\$0
	Other Special or Collateral Funds	\$271,474				\$271,474
	Sinking Funds					\$0
	Unamortized Debt Expense					\$0
	Unamortized Discount on Long-Term DebtDebit					\$0
	Unamortized Deferred Foreign Currency Translation Gains and Losses					\$0
1460	Other Non-Current Assets	\$60,000				\$60,000
1465	O.M.E.R.S. Past Service Costs					\$0
1470	Past Service Costs - Employee Future Benefits					\$0
1475	Past Service Costs - Other Pension Plans					\$0
	Portfolio Investments - Associated Companies					\$0
1485	Investment in Associated Companies - Significant					
	Influence					\$0
	Investment in Subsidiary Companies					\$0
1505	Unrecovered Plant and Regulatory Study Costs					\$0

1508	Other Regulatory Assets		\$2,565			\$2,565
1510	Preliminary Survey and Investigation Charges		7-,000			\$0
1515 1516	Emission Allowance Inventory Emission Allowances Withheld	_				\$0 \$0
1518	RCVARetail		\$0			\$0
1520	Power Purchase Variance Account					\$0
1521	Special Purpose Charge Assessment Variance Account					\$0
1525	Miscellaneous Deferred Debits					\$0
1530 1531	Deferred Losses from Disposition of Utility Plant Renewable Connection Capital Deferral Account		\$0			\$0 \$0
1532	Renewable Connection OM&A Deferral Account		\$0			\$0
1533	Renewable Connection Funding Adder Deferral					-
1534	Account Smart Grid Capital Deferral Account	_				\$0 \$0
1535	Smart Grid OM&A Deferral Account					\$0
1536	Smart Grid Funding Adder Deferral Account					\$0
1540 1545	Unamortized Loss on Reacquired Debt Development Charge Deposits/ Receivables	_				\$0 \$0
1548	RCVASTR		\$0			\$0
1550 1555	LV Variance Account Smart Meter Capital and Recovery Variance Account		\$22,100 (\$5,300)			\$22,100 (\$5,300)
1556	Smart Meter CM&A Variance Account		(\$3,300)			\$0
1560	Deferred Development Costs					\$0
1562 1563	Deferred Payments in Lieu of Taxes Account 1563 - Deferred PILs Contra Account		\$0			\$0 \$0
1565	Conservation and Demand Management Expenditures		Ψ			Ψ0
	and Recoveries		\$0			\$0 \$0
1566 1567	CDM Contra Account Bd-approved CDM Variance Account	-				\$0 \$0
1568	LRAM Variance Account					\$0
1570	Qualifying Transition Costs	_				\$0 \$0
1571 1572	Pre-market Opening Energy Variance Extraordinary Event Costs	-				\$0 \$0
1574	Deferred Rate Impact Amounts					\$0
1575 1576	IFRS -CGAAP Transition PP&E Amounts					\$0
	Accounting Changes under CGAAP RSVAWMS		\$0 \$21,800			\$0 \$21,800
1580 1582	RSVAONE-TIME		\$21,800			\$21,800
1584	RSVANW		(\$22,100)			(\$22,100)
1586 1588	RSVACN RSVAPOWER		(\$22,100) (\$22,100)			(\$22,100) (\$22,100)
1589	RSVA-GA		\$22,100			\$22,100
1590	Recovery of Regulatory Asset Balances		\$0			\$0
1592 1595	2006 PILs Variance Reg Balance Control Account		\$1,613 \$14,000			\$1,613 \$14,000
1605	Electric Plant in Service - Control Account		ψ14,000			\$0
1606	Organization Communication					\$0
1608 1610	Franchises and Consents Miscellaneous Intangible Plant					\$0 \$0
1615	Land					\$0
1616 1620	Land Rights Buildings and Fixtures	_				\$0 \$0
1630	Leasehold Improvements					\$0
1635	Boiler Plant Equipment					\$0
1640 1645	Engines and Engine-Driven Generators Turbogenerator Units	_				\$0 \$0
1650	Reservoirs, Dams and Waterways					\$0
	Water Wheels, Turbines and Generators Roads, Railroads and Bridges	_				\$0
1660 1665	Fuel Holders, Producers and Accessories					\$0 \$0
1670	Prime Movers					\$0
1675 1680	Generators Accessory Electric Equipment					\$0 \$0
1685	Miscellaneous Power Plant Equipment					\$0
1705	Land					\$0
1706 1708	Land Rights Buildings and Fixtures	-				\$0 \$0
1710	Leasehold Improvements					\$0
1715	Station Equipment Towers and Fixtures					\$0 \$0
1720 1725	Poles and Fixtures	-				\$0 \$0
1730	Overhead Conductors and Devices					\$0
1735 1740	Underground Conduit Underground Conductors and Devices	_				\$0 \$0
1740	Roads and Trails					\$0
1805	Land		\$1,049,593			\$1,049,593
1806 1808	Land Rights Buildings and Fixtures		\$394,446			\$394,446 \$0
1810	Leasehold Improvements					\$0
4045	Transformer Station Equipment - Normally Primary					-
1815	above 50 kV Distribution Station Equipment - Normally Primary	-				\$0
1820	below 50 kV		\$7,445,275			\$7,445,275
1825 1830	Storage Battery Equipment Poles, Towers and Fixtures		\$0 \$11,181,604			\$0 \$11,181,604
1830	Overhead Conductors and Devices		\$11,181,604			\$11,181,604 \$12,044,761
1840	Underground Conduit		\$3,089,487			\$3,089,487
1845 1850	Underground Conductors and Devices Line Transformers	_	\$8,071,349 \$4,220,745			\$8,071,349 \$4,173,625
1850	Services		\$4,220,745 \$3,918,854	<u> </u>		\$4,173,625 \$3,918,854
1860	Meters		\$1,513,821			\$1,513,821
1865	blank row Other Installations on Customer's Premises	-				\$0
1870	Leased Property on Customer Premises					\$0
1875	Street Lighting and Signal Systems		Ø4.04E.400			\$0 \$1.015.406
1905 1906	Land Land Rights	-	\$1,015,496 \$0			\$1,015,496 \$0
			70			Ψ

1908	Buildings and Fixtures		\$10,095,739			\$10,095,739
1910	Leasehold Improvements		\$0			\$0
1915	Office Furniture and Equipment		\$237,765			\$237,765
1920	Computer Equipment - Hardware		\$581,496			\$581,496
1925	Computer Software		\$858,364			\$858,364
1930 1935	Transportation Equipment Stores Equipment		\$777,666 \$137,960			\$777,666 \$137,960
1940	Tools, Shop and Garage Equipment		\$351,371			\$351,371
1945	Measurement and Testing Equipment		\$64,547			\$64,547
1950	Power Operated Equipment					\$0
1955	Communication Equipment					\$0
1960	Miscellaneous Equipment					\$0
1965	Water Heater Rental Units					\$0
1970	Load Management Controls - Customer Premises	_				\$0 \$0
1975 1980	Load Management Controls - Utility Premises System Supervisory Equipment	_	\$2,574,536			\$2,574,536
1985	Sentinel Lighting Rental Units		ΨΖ,57 4,550			\$0
1990	Other Tangible Property					\$0
1995	Contributions and Grants - Credit		(\$14,558,706)			(\$14,558,706)
2005	Property Under Capital Leases					\$0
2010	Electric Plant Purchased or Sold					\$0
2020	Experimental Electric Plant Unclassified					\$0
2030 2040	Electric Plant and Equipment Leased to Others Electric Plant Held for Future Use	_				\$0 \$0
2050	Completed Construction Not ClassifiedElectric					\$0
2055	Construction Work in ProgressElectric					\$0
2060	Electric Plant Acquisition Adjustment					\$0
2065	Other Electric Plant Adjustment					\$0
2070	Other Utility Plant					\$0
2075	Non-Utility Property Owned or Under Capital Leases					\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment		(¢c ent 275)			(\$6,507,375)
2120	Accumulated Amortization of Electric Utility Plant -		(\$6,507,375)			(\$0,507,375)
2120	Intangibles					\$0
2140	Accumulated Amortization of Electric Plant Acquisition					-
	Adjustment					\$0
2160	Accumulated Amortization of Other Utility Plant					\$0
2180	Accumulated Amortization of Non-Utility Property					\$0
2205	Accounts Payable					\$0
2208 2210	Customer Credit Balances Current Portion of Customer Deposits					\$0 \$0
2215	Dividends Declared					\$0
2220	Miscellaneous Current and Accrued Liabilities					\$0
2225	Notes and Loans Payable					\$0
2240	Accounts Payable to Associated Companies					\$0
2242	Notes Payable to Associated Companies					\$0
2250	Debt Retirement Charges(DRC) Payable					\$0
2252	Transmission Charges Payable					\$0
2254	Electrical Safety Authority Fees Payable Independent Market Operator Fees and Penalties					\$0
2256	Payable					\$0
2260	Current Portion of Long Term Debt					\$0
2262	Ontario Hydro Debt - Current Portion					\$0
2264	Pensions and Employee Benefits - Current Portion					\$0
2268	Accrued Interest on Long Term Debt					\$0
2270	Matured Long Term Debt					\$0
2272 2285	Matured Interest on Long Term Debt Obligations Under Capital LeasesCurrent					\$0 \$0
2290	Commodity Taxes					\$0
2292	Payroll Deductions / Expenses Payable					\$0
2294	Accrual for Taxes, Payments in Lieu of Taxes, Etc.					\$0
2296	Future Income Taxes - Current					\$0
2305	Accumulated Provision for Injuries and Damages					\$0
2306	Employee Future Benefits Other Pensions - Post Service Liebility					\$0 \$0
2308 2310	Other Pensions - Past Service Liability Vested Sick Leave Liability					\$0 \$0
2315	Accumulated Provision for Rate Refunds					\$0
2320	Other Miscellaneous Non-Current Liabilities					\$0
2325	Obligations Under Capital LeaseNon-Current					\$0
2330	Development Charge Fund					\$0
2335	Long Term Customer Deposits					\$0
2340	Collateral Funds Liability					\$0 \$0
2345 2348	Unamortized Premium on Long Term Debt					\$0
2540	O.M.E.R.S Past Service Liability - Long Term Portion					\$0
2350	Future Income Tax - Non-Current					\$0
2405	Other Regulatory Liabilities					\$0
2410	Deferred Gains from Disposition of Utility Plant					\$0
2415	Unamortized Gain on Reacquired Debt					\$0
2425	Other Deferred Credits Accrued Rate-Payer Benefit					\$0 \$0
2435 2505	Debentures Outstanding - Long Term Portion					\$0
2510	Debenture Advances					\$0
2515	Reacquired Bonds					\$0
2520	Other Long Term Debt					\$0
2525	Term Bank Loans - Long Term Portion					\$0
2530	Ontario Hydro Debt Outstanding - Long Term Portion					\$0
2550	Advances from Associated Companies					\$0
3005 3008	Common Shares Issued Preference Shares Issued					\$0 \$0
3008	Contributed Surplus					\$0
3020	Donations Received					\$0
3022	Development Charges Transferred to Equity					\$0
3026	Capital Stock Held in Treasury					\$0
3030	Miscellaneous Paid-In Capital					\$0
	1			1		\$0
3035	Installments Received on Capital Stock					***
3035 3040 3045	Installments Received on Capital Stock Appropriated Retained Earnings Unappropriated Retained Earnings					\$0 \$0

3046	Balance Transferred From Income		\$0	\$0	(\$1,906,137)
3047	Appropriations of Retained Earnings - Current Period		ΨΟ	ΨΟ	\$0
3048	Dividends Payable-Preference Shares				\$0
3049	Dividends Payable-Common Shares				\$0
3055	Adjustment to Retained Earnings				\$0
3065	Unappropriated Undistributed Subsidiary Earnings				\$0
3075	Non-Utility Shareholders' Equity				\$0
4006	Residential Energy Sales	(\$17,169,688)			(\$17,169,688)
4010	Commercial Energy Sales				\$0
4015	Industrial Energy Sales				\$0
4020	Energy Sales to Large Users	(070,000)			\$0
4025	Street Lighting Energy Sales Sentinel Lighting Energy Sales	(\$76,293)			(\$76,293)
4030 4035	General Energy Sales	(\$11,253) (\$10,145,679)			(\$11,253) (\$10,145,679)
4040	Other Energy Sales to Public Authorities	(\$10,143,073)			(ψ10,143,073) \$0
4045	Energy Sales to Railroads and Railways				\$0
4050	Revenue Adjustment				\$0
4055	Energy Sales for Resale				\$0
4060	Interdepartmental Energy Sales				\$0
4062	Billed WMS	(\$1,535,104)			(\$1,535,104)
4064	Billed-One-Time	(\$160,989)			(\$160,989)
4066	Billed NW	(\$1,429,649)			(\$1,429,649)
4068	Billed CN	(\$1,029,363)			(\$1,029,363)
4069	Billed LV	(\$669,941)			(\$669,941)
4080	Distribution Services Revenue				\$0
4082	Retail Services Revenues Service Transaction Requests (STR) Revenues				\$0 \$0
4084 4086	Service Transaction Requests (STR) Revenues SSS Admin Charge		 		\$0 \$0
4086	Electric Services Incidental to Energy Sales				\$0
4105	Transmission Charges Revenue				\$0
4110	Transmission Services Revenue				\$0
4205	Interdepartmental Rents				\$0
4210	Rent from Electric Property	(\$326,649)			(\$326,649)
4215	Other Utility Operating Income		_		\$0
4220	Other Electric Revenues Late Payment Charges				\$0
4225		(\$78,000)			(\$78,000)
4230	Sales of Water and Water Power				\$0
4235	Miscellaneous Service Revenues				\$0
4235-1	Account Set Up Charges Miscellaneous Service Revenues - Residual				\$0 (\$170,000)
4235-90		(\$170,000)			(\$170,000) \$0
4240 4245	Provision for Rate Refunds Government Assistance Directly Credited to Income	(\$522,116)			(\$522,116)
4305	Regulatory Debits	(ψ322,110)			\$0
4310	Regulatory Credits				\$0
4315	Revenues from Electric Plant Leased to Others				\$0
4320	Expenses of Electric Plant Leased to Others				\$0
4324	Special Purpose Charge Recovery				\$0
4325	Revenues from Merchandise, Jobbing, Etc.				\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.				\$0
4335	Profits and Losses from Financial Instrument Hedges				\$0
4340	Profits and Losses from Financial Instrument Investments				\$0
4345	Gains from Disposition of Future Use Utility Plant				\$0
4350	Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property				\$0
4355	Gain on Disposition of Utility and Other Property	\$183,094			\$183,094
4360	Loss on Disposition of Utility and Other Property				\$0
4365	Gains from Disposition of Allowances for Emission				\$0
4370	Losses from Disposition of Allowances for Emission				\$0
4375	Revenues from Non-Utility Operations	(\$1,087,311)			(\$1,087,311)
4380	Expenses of Non-Utility Operations	\$983,861			\$983,861
4385	Non-Utility Rental Income				\$0
4390	Miscellaneous Non-Operating Income	(\$60,000)			(\$60,000)
4395	Rate-Payer Benefit Including Interest				\$0
4398	Foreign Exchange Gains and Losses, Including Amortization				\$0
4405	Interest and Dividend Income	(\$30,000)			(\$30,000)
4415	Equity in Earnings of Subsidiary Companies	(\$30,000)			(\$30,000)
4505	Operation Supervision and Engineering				\$0
4510	Fuel		_		\$0
4515	Steam Expense				\$0
4520	Steam From Other Sources				\$0
4525	Steam TransferredCredit		ļ		\$0
4530	Electric Expense				\$0
4535	Water For Power Water Power Taxes		-		\$0 \$0
4540 4545	Hydraulic Expenses				\$0
4545	Generation Expenses				\$0
4555	Miscellaneous Power Generation Expenses				\$0
4560	Rents				\$0
4565	Allowances for Emissions				\$0
4605	Maintenance Supervision and Engineering				\$0
4610	Maintenance of Structures				\$0
4615	Maintenance of Boiler Plant				\$0
4620	Maintenance of Electric Plant				\$0 \$0
4625 4630	Maintenance of Reservoirs, Dams and Waterways Maintenance of Water Wheels, Turbines and				\$0
4030	Generators				\$0
4635	Maintenance of Generating and Electric Plant				\$0
4640	Maintenance of Miscellaneous Power Generation Plant				\$0
4705	Power Purchased	\$27,402,914			\$27,402,914
4708	Charges-WMS	\$1,535,104			\$1,535,104
4710	Cost of Power Adjustments				\$0
4712	Charges-One-Time				\$0
4714	Charges-NW	\$1,429,649			\$1,429,649
4715 4716	System Control and Load Dispatching Charges-CN	\$1,029,363	-		\$0 \$1,029,363
4716	Other Expenses	\$1,029,363			\$1,029,363
4725	Competition Transition Expense				\$0
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4730	Rural Rate Assistance Expense		\$160,989			\$160,989
4750	Charges-LV		\$669,941			\$669.941
4751	Charges - Smart Metering Entity Charge		4000,011			\$0
4805	Operation Supervision and Engineering					\$0
4810	Load Dispatching					\$0
4815	Station Buildings and Fixtures Expenses					\$0
4820	Transformer Station Equipment - Operating Labour					\$0
4825	Transformer Station Equipment - Operating Supplies					
	and Expense					\$0
4830	Overhead Line Expenses					\$0
4835	Underground Line Expenses					\$0
4840	Transmission of Electricity by Others					\$0
4845	Miscellaneous Transmission Expense					\$0
4850	Rents					\$0
4905	Maintenance Supervision and Engineering					\$0
4910	Maintenance of Transformer Station Buildings and					C O
4916	Fixtures Maintenance of Transformer Station Equipment					\$0 \$0
4930	Maintenance of Towers, Poles and Fixtures					\$0
4930	Maintenance of Overhead Conductors and Devices					\$0
4940	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Lines - Right of Way					\$0
4945	Maintenance of Overhead Lines - Roads and Trails					-
10.10	Repairs					\$0
4950	Maintenance of Overhead Lines - Snow Removal from					
	Roads and Trails					\$0
4960	Maintenance of Underground Lines					\$0
4965	Maintenance of Miscellaneous Transmission Plant					\$0
5005	Operation Supervision and Engineering		\$219,572			\$219,572
5010	Load Dispatching		\$19,109			\$19,109
5012	Station Buildings and Fixtures Expense		\$0			\$0
5014	Transformer Station Equipment - Operation Labour					\$0
5015	Transformer Station Equipment - Operation Supplies					.
	and Expenses					\$0
5016	Distribution Station Equipment - Operation Labour		\$9,894			\$9,894
5017	Distribution Station Equipment - Operation Supplies and					00 =:=
5055	Expenses		\$3,710			\$3,710
5020	Overhead Distribution Lines and Feeders - Operation		A			Ø4.40.004
5025	Labour Overhead Distribution Lines & Feeders - Operation		\$148,081			\$148,081
5025			¢7 710			¢7 712
5030	Supplies and Expenses Overhead Subtransmission Feeders - Operation		\$7,712 \$2,377			\$7,712 \$2,377
5035	Overhead Subtratismission Feeders - Operation Overhead Distribution Transformers- Operation		\$752			\$752
5040	Underground Distribution Lines and Feeders -		\$152			\$132
3040	Operation Labour		\$27,997			\$27,997
5045	Underground Distribution Lines & Feeders - Operation		Ψ21,001			Ψ21,001
0040	Supplies & Expenses		\$108,640			\$108,640
5050	Underground Subtransmission Feeders - Operation		4.00,0.0			\$0
5055	Underground Distribution Transformers - Operation					\$0
5060	Street Lighting and Signal System Expense					\$0
5065	Meter Expense		\$262,730			\$262,730
5070	Customer Premises - Operation Labour		\$61,559			\$61,559
5075	Customer Premises - Materials and Expenses		\$111,647			\$111,647
5085	Miscellaneous Distribution Expense		\$483,523			\$483,523
5090	Underground Distribution Lines and Feeders - Rental					
	Paid					\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid					
			\$10,670			\$10,670
5096	Other Rent		****			\$0
5105 5110	Maintenance Supervision and Engineering		\$14,041			\$14,041
5110	Maintenance of Buildings and Fixtures - Distribution Stations					\$0
5112	Maintenance of Transformer Station Equipment					\$0
5114	Maintenance of Distribution Station Equipment		\$50,222			\$50,222
5120	Maintenance of Poles, Towers and Fixtures		\$19,512			\$19,512
5125	Maintenance of Overhead Conductors and Devices		\$119,528			\$119,528
5130	Maintenance of Overhead Services		\$59,485	İ		\$59,485
5135	Overhead Distribution Lines and Feeders - Right of		,			, , , ,
	Way		\$154,400			\$154,400
5145	Maintenance of Underground Conduit					\$0
5150	Maintenance of Underground Conductors and Devices		\$11,495			\$11,495
5155	Maintenance of Underground Services		\$117,564			\$117,564
5160	Maintenance of Line Transformers		\$73,628			\$73,628
5165	Maintenance of Street Lighting and Signal Systems					\$0
5170	Sentinel Lights - Labour					\$0
5172	Sentinel Lights - Materials and Expenses		007.5			\$0 \$27,888
<u>5175</u>	Maintenance of Meters Customer Installations Expenses- Leased Property		\$27,888			\$27,888 \$0
5178 5185	Water Heater Rentals - Labour	_				\$0 \$0
5185	Water Heater Rentals - Labour Water Heater Rentals - Materials and Expenses					\$0
5190	Water Heater Controls - Labour	_				\$0
5190	Water Heater Controls - Labour Water Heater Controls - Materials and Expenses					\$0
5195	Maintenance of Other Installations on Customer					Ψ
	Premises					\$0
5205	Purchase of Transmission and System Services					\$0
5210	Transmission Charges					\$0
5215	Transmission Charges Recovered					\$0
5305	Supervision		\$130,624			\$130,624
5310	Meter Reading Expense		\$18,784			\$18,784
5315	Customer Billing		\$462,153			\$462,153
5320	Collecting		\$368,742			\$368,742
5325	Collecting- Cash Over and Short					\$0
5330	Collection Charges		ATT 6			\$0 \$77,600
5335	Bad Debt Expense Miscellaneous Customer Accounts Expenses		\$77,600			\$77,600 \$91,378
5340 5405	Supervision		\$91,378			\$91,378
5405	Community Relations - Sundry		\$8,730			\$8,730
5410	Energy Conservation		Ф0,730			\$0,730
5420	Community Safety Program		\$970			\$970
	,		Ψ310	i .		4010

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5425	Miscellaneous Customer Service and Informational Expenses		\$1,940			\$1.940
5505	Supervision		\$1,940			\$0
5510	Demonstrating and Selling Expense	_				\$0
5515	Advertising Expense					\$0
5520	Miscellaneous Sales Expense					\$0 \$0
5605	Executive Salaries and Expenses		\$253,837			\$253,837
5610	Management Salaries and Expenses		\$357,246			\$357,246
5615	General Administrative Salaries and Expenses		\$984,249			\$984,249
5620	Office Supplies and Expenses		\$189,878			\$189.878
5625	Administrative Expense Transferred Credit		ψ103,070			\$0
5630	Outside Services Employed		\$175,667			\$175,667
5635	Property Insurance		\$48.500			\$48,500
5640	Injuries and Damages		\$58,200			\$58,200
5645	Employee Pensions and Benefits		\$17,964			\$17,964
5650	Franchise Requirements		4.1,00			\$0
5655	Regulatory Expenses		\$87,300			\$87,300
5660	General Advertising Expenses		\$0			\$0
5665	Miscellaneous General Expenses		\$131,920			\$131,920
5670	Rent		\$776			\$776
5675	Maintenance of General Plant		\$388,465			\$388,465
5680	Electrical Safety Authority Fees		\$9,700			\$9,700
5681	Special Purpose Charge Expense		, , , , ,			\$0
5685	Independent Market Operator Fees and Penalties					\$0
5705						•
0.00	Amortization Expense - Property, Plant, and Equipment		\$2,699,369			\$2,699,369
5710	Amortization of Limited Term Electric Plant					\$0
5715	Amortization of Intangibles and Other Electric Plant					\$0
5720	Amortization of Electric Plant Acquisition Adjustments					\$0
5725	Miscellaneous Amortization					\$0
5730	Amortization of Unrecovered Plant and Regulatory					
	Study Costs					\$0
5735	Amortization of Deferred Development Costs					\$0
5740	Amortization of Deferred Charges					\$0
6005	Interest on Long Term Debt		\$1,366,403	(\$1,366,403)	\$0	\$1,168,866
6010	Amortization of Debt Discount and Expense					\$0
6015	Amortization of Premium on Debt Credit					\$0
6020	Amortization of Loss on Reacquired Debt					\$0
6025	Amortization of Gain on Reacquired DebtCredit					\$0
6030	Interest on Debt to Associated Companies					\$0
6035	Other Interest Expense		\$2,599			\$2,599
6040	Allowance for Borrowed Funds Used During			·		
	ConstructionCredit					\$0
6042	Allowance For Other Funds Used During Construction					\$0
6045	Interest Expense on Capital Lease Obligations					\$0
6105	Taxes Other Than Income Taxes		\$110,950			\$110,950
6110	Income Taxes			\$0	\$0	\$139,380
6115	Provision for Future Income Taxes					\$0
6205	Donations		\$13,500			\$13,500
6205-1	Sub-account LEAP Funding					\$0
6210	Life Insurance					\$0
6215	Penalties					\$0
6225	Other Deductions					\$0
6305	Extraordinary Income					\$0
6310	Extraordinary Deductions					\$0
6315	Income Taxes, Extraordinary Items					\$0
6405	Discontinues Operations - Income/ Gains					\$0
6410	Discontinued Operations - Deductions/ Losses					\$0
6415	Income Taxes, Discontinued Operations					\$0

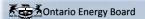
\$0 **|**

Reclassification Equals to Zero. O.K. to Proceed.

Asset Accounts Directly Allocated	\$0
Income Statement Accounts Directly Allocated	\$0

Grouped Accounts	Financial Statement	Reclassified Balance
Land and Buildings	\$2,459,535	\$2,459,535
TS Primary Above 50	\$0	\$0
DS	\$7,445,275	\$7,445,275
Poles, Wires	\$34,387,200	\$34,387,200
Line Transformers	\$4,220,745	\$4,173,625
Services and Meters	\$5,432,675	\$5,432,675
General Plant	\$10,095,739	\$10,095,739
Equipment	\$1,569,310	\$1,569,310
IT Assets	\$1,439,860	\$1,439,860
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$2,574,536	\$2,574,536
Contributions and Grants	(\$14,558,706)	(\$14,558,706)
Accumulated Amortization	(\$6,507,375)	(\$6,507,375)
Non-Distribution Asset	\$0	\$0
Unclassified Asset	\$6,953,861	\$6,953,861
Liability	\$0	\$0
Equity	\$0	(\$1,906,137)
Sales of Electricity	(\$32,227,960)	(\$32,227,960)
Distribution Services Revenue	\$0	\$0
Late Payment Charges	(\$78,000)	(\$78,000)
Specific Service Charges	(\$170,000)	(\$170,000)
Other Distribution Revenue	(\$848,765)	(\$848,765)
Other Revenue - Unclassified	(\$103,450)	(\$103,450)
Other Income & Deductions	\$93,094	\$93,094

Power Supply Expenses (Working Capital)	\$32,227,960	\$32,227,960
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$1,477,972	\$1,477,972
Maintenance (Working Capital)	\$647,761	\$647,761
Billing and Collection (Working Capital)	\$1,071,680	\$1,071,680
Community Relations (Working Capital)	\$11,640	\$11,640
Community Relations - CDM (Working Capital)	\$0	\$0
Administrative and General Expenses (Working Capital)	\$2,655,202	\$2,655,202
Insurance Expense (Working Capital)	\$48,500	\$48,500
Bad Debt Expense (Working Capital)	\$77,600	\$77,600
Advertising Expenses	\$0	\$0
Charitable Contributions	\$0	\$0
Amortization of Assets	\$2,699,369	\$2,699,369
Other Amortization - Unclassified	\$0	\$0
Interest Expense - Unclassifed	\$1,369,002	\$1,171,465
Income Tax Expense - Unclassified	\$0	\$139,380
Other Distribution Expenses	\$110,950	\$110,950
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$13,500	\$13,500
Total	\$64,588,711	\$62,577,296



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Sheet I4 Break Out Worksheet -

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.

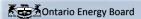
Please see Instructions tab for detailed instructions

Enter Net Fixed Assets from the Revenue	
Requirement Work Form, Rate Base sheet,	#REF!
cell G15	

	P					Based on 2013 allocation								
RATE BA	SE AND DISTRIBUTION ASSETS				BALA	NCE SHEET ITI	MS						SE ITEMS	
			1			1	1	1	1	Asset net of	5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1565	Conservation and Demand Management	\$0		-						-				
1805	Land	\$1,049,593		(\$1,049,593)	-									
1805-1 1805-2	Land Station >50 kV Land Station <50 kV		100.00%	\$0 \$1,049,593	1,049,593					1,049,593				
1806	Land Rights	\$394,446	100.0070	(\$394,446)	-					1,010,000				
1806-1	Land Rights Station >50 kV			\$0	•					•				
1806-2 1808	Land Rights Station <50 kV Buildings and Fixtures	\$0	100.00%	\$394,446 \$0	394,446			\$ (46,891)		347,555	\$12,699			
1808-1	Buildings and Fixtures > 50 kV	40		\$0	-					-				
1808-2	Buildings and Fixtures < 50 KV		100.00%	\$0	-					-				
1810 1810-1	Leasehold Improvements	\$0		\$0										
1810-1	Leasehold Improvements >50 kV Leasehold Improvements <50 kV		100.00%	\$0 \$0	-					-				
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0		\$0	-					-				
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$7,445,275		(\$7,445,275)	-					-				
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0	-					-				
1820-	Distribution Station Equipment - Normally Primary below 50 kV Primary)		98.00%	\$7,296,370	7,296,370	(\$90,058)	\$7,018	\$ (666,291)		6,547,038	\$250,433			
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		2.00%	\$148,906	148,906	(\$1,838)	\$143	\$ (13,598)		133,613	\$5,111			
1825	Storage Battery Equipment	\$0		\$0										
1825-	Storage Battery Equipment > 50 kV			\$0	-					-				
1825-: 1830	Storage Battery Equipment <50 kV	\$11,181,604	100.00%	\$0 (\$11,181,604)	-					-				
1830-	Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$11,161,004		(\$11,181,604)	-					-				
1830-	Poles, Towers and Fixtures - Primary		76.00%	\$8,498,019	8,498,019	(\$2,115,157)	\$164,468	\$ (649,634)		5,897,696	\$227,851			
1830-	Poles, Towers and Fixtures - Secondary		24.00%	\$2,683,585	2,683,585	(\$667,944)	\$51,937	\$ (205,148)		1,862,430	\$71,953			
1835	Overhead Conductors and Devices	\$12,044,761		(\$12,044,761)	-									
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery Overhead Conductors and Devices -			\$0	-					-				
1835-4	Primary Overhead Conductors and Devices Overhead Conductors and Devices		84.40%	\$10,165,779	10,165,779	(\$3,082,058)	\$242,639	\$ (670,231)		6,656,129	\$222,731			
1835-5 1840	Secondary Underground Conduit	\$3,089,487	15.60%	\$1,878,983 (\$3,089,487)	1,878,983	(\$569,669)	\$44,848	\$ (123,882)		1,230,280	\$41,168			
1840-3	Underground Conduit - Bulk Delivery	40,000,101		\$0	-					-				
1840-4	Underground Conduit - Primary		36.00%	\$1,112,215	1,112,215	(\$685,464)	\$54,539	\$ (109,887)		371,404	\$44,325			
1840-5 1845	Underground Conduit - Secondary Underground Conductors and Devices	\$8,071,349	64.00%	\$1,977,271 (\$8,071,349)	1,977,271	(\$1,218,602)	\$96,959	\$ (195,354)		660,275	\$78,799			
1845-3	Underground Conductors and Devices - Bulk Delivery			\$0	-	_	_	_		-				
1845-4	Underground Conductors and Devices - Primary		97.00%	\$7,829,208	7,829,208	(\$1,001,614)	\$78,969	\$ (864,513)		6,042,050	\$266,618			
1845-5	Underground Conductors and Devices - Secondary		3.00%	\$242,140	242,140	(\$30,978)	\$2,442	\$ (26,738)		186,868	\$8,246			
1850	Line Transformers	\$4,173,625		\$0	4,173,625	(\$2,855,699)	\$ 220,057	\$ (590,632)		947,351	\$230,096			
1855	Services	\$3,918,854		\$0	3,918,854	(\$2,150,855)	\$166,531	\$ (338,401)		1,596,128	\$125,788			ļ
1860	Meters	\$1,513,821		\$0	1,513,821	(\$88,771.3077)	\$6,548	\$ (643,548)		788,050	\$202,134			
	Total	\$52,882,814		\$0	\$52,882,814	(\$14,558,706)	\$1,137,099	(\$5,144,746)	\$0	34,316,460	\$1,787,952	\$0	\$0	\$0
	SUB TOTAL from I3	\$52,882,814												

5705

5720



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Sheet I4 Break Out Worksheet -

Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.
Please see Instructions tab for detailed instructions

	t Fixed Assets from the Revenue		Ī											
Requiren	nent Work Form, Rate Base sheet, cell G15	#REF!												
	Cell C 13		1			Based on 2013 allocation								
					BALA	NCE SHEET IT	EMS					EXPENS	SE ITEMS	
RAIEBA	ASE AND DISTRIBUTION ASSETS										5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
General Plant		Break out Functions				Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Net Asset	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1905	Land	\$1,015,496			1,015,496					\$ 1,015,496	\$0			
906	Land Rights	\$0								\$ -	\$0			
1908	Buildings and Fixtures	\$10,095,739		 	10,095,739			\$ (457,701)		\$ 9,638,038 \$ -	\$222,587			
1910 1915	Leasehold Improvements Office Furniture and Equipment	\$0 \$237,765		+	237.765			\$ (72,766)		\$ 164,999	\$0 \$29,531			
1915	Computer Equipment - Hardware	\$237,765 \$581,496		1	581,496			\$ (72,766) \$ (305,575)		\$ 275,921	\$29,531 \$140,109			
925	Computer Software	\$858,364		l	858.364			\$ (505,575) \$ (608,606)		\$ 249.757	\$140,109			
930	Transportation Equipment	\$777,666			777.666			\$ (436.338)		\$ 341,328	\$200,493			
935	Stores Equipment	\$137,960			137,960			\$ (33.094)		\$ 104.866	\$15,225			
940	Tools, Shop and Garage Equipment	\$351,371			351,371			\$ (148,551)		\$ 202,820	\$49,159			
945	Measurement and Testing Equipment	\$64,547			64,547			\$ (16,866)		\$ 47,681	\$9,149			
950	Power Operated Equipment	\$0			-					\$ -	\$0			
955	Communication Equipment	\$0			-					\$ -	\$0			
1960	Miscellaneous Equipment	\$0			-					\$ -	\$0			
1970	Load Management Controls - Customer Premises	\$0								\$ -	\$0			
1975	Load Management Controls - Utility Premises	\$0								•	\$0			
980	System Supervisory Equipment	\$2.574.536			2.574.536			S (499.918)		\$ 2.074.618	\$159.163			
990	Other Tangible Property	Ψ2,51 1 ,550			2,074,000			9 (455,510)		\$ 2,014,010	\$135,163			
2005	Property Under Capital Leases	\$0			-		\$n	s -	s -	\$ -	\$0			
010	Electric Plant Purchased or Sold	\$0					30	\$ 79,688	•	\$ 79,688	\$0			
010	Electric Flant Furchased of Gold	90						70,000		10,000	Ψ			
	l otal	\$16,694,941		\$0	\$16,694,941	\$0	\$0	(\$2,499,728)	\$0	\$14,195,213	\$911,417	\$0	\$0	\$0
	SUB TOTAL from I3	\$16,694,941												
	I3 Directly Allocated	\$0												
	Grand Total	\$69,577,754		\$0	\$69,577,754	(\$14,558,706)	\$1,137,099	(\$7,644,474)	\$0	\$48,511,673	\$2,699,369	\$0	\$0	\$0
	Prorated		1			011.550 ===	Belower							
1995 2105	Contributed Capital - 1995 Accumulated Depreciation - 2105	(\$14,558,706)	1			\$14,558,706 \$0	Balanced	\$6,507,375	Balanced	ł		1	ĺ	l
2105 2120	Accumulated Depreciation - 2105 Accumulated Depreciation - 2120	(\$6,507,375)	1			\$0		\$6,507,375	Balanced \$0	Balanced	1			
	Total	(\$21,066,081)	<u> </u>	_,					Ψ.					
	Net Assets	\$48,511,673	#REF!	J				\$0						
	tion Expenses		_											
5705	Amortization Expense - Property, Plant, and Equipment	\$2,699,369									(\$2,699,369)	Balanced		
5710	Amortization of Limited Term Electric Plant	\$0										\$0	Balanced	
5715	Amortization of Intangibles and Other Electric Plant	\$0											\$0	Balanced
5720	Amortization of Electric Plant Acquisition Adjustments	\$0												\$0

Total Amortization Expense

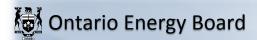
\$2,699,369



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Sheet I5.1 Miscellaneous Data Worksheet -

		<u>-</u>					
Structure KM (kMs of Roads in Service Area that have distribution line)	748.0	748	0.0 2017	0.0 2018	0.0 2019	0.0 2020	0.0 2021
Deemed Equity Component of Rate Base (ref: RRWF 7. cell F24)	40%		2017	2010	2019	2020	2021
Working Capital Allowance to be included in Rate Base (%)	7.5%						
Portion of pole leasing revenue from Secondary - Remainder assumed to be Primary (%)	8%						



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Sheet I5.2 Weighting Factors Worksheet -

Residential

Insert Weighting Factor for Services Account 1855

1.0 2.4 6.9 0.1

Street Light

8

Sentinel

Unmetered

Scattered Load

3

GS>50-Regular

2

GS <50

Insert Weighting Factor for Billing and Collecting

1.0000	0.8812	0.7456	0.6544	0.6544	0.6544



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Sheet I6.1 Revenue Worksheet -

Total kWhs from Load Forecast	239,587,667
-------------------------------	-------------

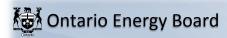
Total kWs from Load Forecast 159,423

Deficiency/sufficiency (RRWF 8.	2 427 294	
cell F51)	- 2,437,384	Cell F52 not F51

Miscellaneous Revenue (RRWF 5. cell F48)

_			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data			- -		<u> </u>	-		
Forecast kWh	CEN	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Forecast kW	CDEM	159,423			157,261	1,889	273	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		37,593			37,593			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		_						
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	239,587,667	149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Existing Monthly Charge Existing Distribution kWh Rate			\$24.85 \$0.0139	\$34.33 \$0.0083	\$151.60	\$5.72	\$11.20	\$10.57 \$0.0177

Existing Distribution kW Rate					\$3.1132	\$39.5544	\$51.0173	
Existing TOA Rate					\$0.60			
Additional Charges								
Distribution Revenue from Rates		\$8,493,108	\$6,834,382	\$702,040	\$619,657	\$282,679	\$35,576	\$18,774
Transformer Ownership Allowance		\$22,556	\$0	\$0	\$22,556	\$0	\$0	\$0
Net Class Revenue	CREV	\$8,470,552	\$6,834,382	\$702,040	\$597,101	\$282,679	\$35,576	\$18,774



EB-2016-0085

Sheet I6.2 Customer Data Worksheet -

		-	1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Bad Debt 3 Year Historical Average	BDHA	\$94,953	\$80,290	\$8,377	\$6,286	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$77,992	\$64,709	\$8,089	\$5,093	\$47	\$0	\$55
Number of Bills	CNB	207,522	191,160	12,624	858.00	60.00	1,932.00	888.00
Number of Devices	CDEV	,	,	,		-	, -	-
Number of Connections (Unmetered)	CCON	3,265				3,030	161	74
Total Number of Customers	CCA	17,294	15,930	1,052	72	5	161	74
Bulk Customer Base	CCB	-						
Primary Customer Base	CCP	17,289	15,930	1,052	72	-	161	74
Line Transformer Customer Base	CCLT	17,283	15,930	1,052	66	-	161	74
Secondary Customer Base	ccs	15,617	15,134	263	36	3	108	74
Weighted - Services	CWCS	16,327	15,134	642	245	307	-	-
Weighted Meter -Capital	CWMC	2,093,041	1,687,295	311,557	94,189	-	-	-
Weighted Meter Reading	CWMR	985	159	105	720	-	-	-
Weighted Bills	CWNB	204,809	191,160	11,124	640	39	1,264	581

Bad Debt Data

Historic Year: 2012
Historic Year: 2013
Historic Year: 2014
Three-year average

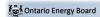
72,235	69,030	3,205	-		
99,361	76,008	8,182	15,171		
113,263	95,831	13,744	3,688		
94,953	80,290	8,377	6,286	-	-

Street Lighting Adjustment Factors

NCP Test Results	4 NCP

	Primary As	set Data	Line Transformer Asset Data				
	Customers/		Customers/				
Class	Devices	4 NCP	Devices	4 NCP			
Residential	15,930	137,135	15,930	137,135			
Street Light	-	680		680			

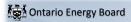
Street Lighting Adj	ustment Factors
Primary	
Line Transformer	



EB-2016-0085

Sheet 17.1 Meter Capital Worksheet

			Residential			GS <50			GS>50-Regular			Street Light			Sentinel		Un	metered Scattered	Load		TOTAL	
		1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
		Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs
	Allocation Percentage Weighted Factor			80.61%			15%			5%			0%			0%			0%			100%
	Cost Relative to Residential Average Cost			1.00			2.80			12.35			-			-			-			1.16
	Total	15930	1687295	105.9193346	1052	311557	296.1568441	72	94189	1308.180556	(0	-		0 0	-		0	-	17054	2093041	122.7302099
	Cost per Meter (Installed)																					
Single Phase 200 Amp - Urban	595	1	595			0			0			0			C			0		1	595	
Single Phase 200 Amp - Rural			0			0			0			0			C			0		0	0	
Single Phase with IT Network Meter (Costs to be	268	338	90584		66	17688		3	804			0			C			0		407	109076	
updated)	184	14	2576		3	552			0			0			· ·			0		17	3128	
Three-phase - No demand Smart Meters	102	15.565	1587630		606	61812			0			0			-			0		16 171	1649442	
Demand without IT (usually three-phase)	102	10,000	1307030		606	01012			0			0								10,171	1045442	
Demand with IT	1,235	1	1235		88	108680		42	51870			ŏ			Č			Ö		131	161785	
Demand with IT and Interval Capability - Secondary	1,735		0			0		22	38170			0			0			0		22	38170	
Demand with IT and Interval Capability - Primary	1,035		0			0		2	2070			0			0			0		2	2070	
Demand with IT and Interval Capability -Special (WMP)			0			0			0			0			C			0		0	0	
THree-phase - with demand			0			0	-		0			0						0		0	0	
Smart Meters with Demand Demand	\$425		4675	1	200	0 122825		2	1275				-	1	9			0		202	128775	
Demanu	9425		40/5	1	209	122020		3	1275			U	1			1		· ·	1	303	120//5	1

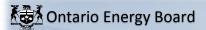


EB-2016-0085

Sheet 17.2 Meter Reading Worksheet -

Weighting Factors based on Contractor Pricing

		Ĺ		1			2			3			7			8			9				
Description				Residential			GS <50			GS>50-Regular			Street Light			Sentine	ı	U	nmetered Scatte	ered Load	TOTAL		
			Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Fa	Weighted Average Costs	Units	Weighted Fa	ctor Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs
1	Weight	n Percentage ted Factor			16.18%			10.69%			73.13%			0.00%			0.00%			0.00%			100.00%
		e to Residential age Cost			1.00			10.00			1000.00			0.00			0.00			0.00			1011.00
		Total	15,930	159	0.01	1,05	2 105	0.10	72	720	10.00	5	-		16	1	- To 1		-	- 0	17,220	985	10
		Factor																					
Residential - Urban - Outside				0			0			0			0			0			0		_	_	
Residential - Urban - Outside with other services				0			0			0			0			0			0		_	_	
Residential - Urban - Inside				0			0			0			0			0			0		•	-	
Residential - Urban - Inside - with other services				0			0			0			0			0			0		_	_	
Residential - Rural - Outside				0			0			0			0			0			0		•	-	
Residential - Rural - Outside with other services				0			0			0			0			0			0		_	_	
Residential		0.01	15,930	159			0			0			0			0			0		15,930		
GS<50 GS - Walking		0.10		0		1,052	105			0			0			0			0		1,052		
GS - Walking - with other		-		0			0			0			0			0			0				
services GS - Vehicle with other		-		•			•						•			-			•		-	-	
services TOU Read				0			0			0			0			0			0		_	-	
GS - Vehicle with other				0			0			0			0			0			0				
services GS>50		10.00		0			0		72	720			0			0			0		72		
GS>50 LDC Specific 4				0			0			0			0			Ö			0		-	-	
Interval Sentinel		0.00		0			0			0		5	0		161	0			0		166		
LDC Specific 6		0		o o			ő			ő		3	Ö		701	o o			ő		-		



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Sheet I8 Demand Data Worksheet -

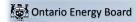
This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP

Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

		ſ		_	_	_		
	1		1	2	3	7	8	9
Customer Classes		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
OO INGIDENT	DEAK							
CO-INCIDENT	PEAK							
1 CP								
Transformation CP	TCP1	47,573	34,067	5,010	8,438	-	-	59
Bulk Delivery CP	BCP1	47,573	34,067	5,010	8,438	-	-	59
Total Sytem CP	DCP1	47,573	34,067	5,010	8,438	-	-	59
4 CP								
Transformation CP	TCP4	184,686	135,163	18,335	30,368	502	74	244
Bulk Delivery CP	BCP4	184,686	135,163	18,335	30,368	502	74	244
Total Sytem CP	DCP4	184,686	135,163	18,335	30,368	502	74	244
12 CP	TCP12	474 025	323,688	E4 0E4	04.740	837	124	705
Transformation CP	BCP12	474,935	323,688	54,851 54,851	94,710 94,710	837	124	725 725
Bulk Delivery CP Total Sytem CP	DCP12	474,935 474,935	323,688	54,851	94,710	837	124	725
Total Sylem CP	DCF12	474,933	323,000	54,651	94,710	037	124	725
NON CO_INCIDE	NT PEAK							
4 NOD								
1 NCP Classification NCP from								
Load Data Provider	DNCP1	52,777	36,185	6,038	10,297	170	25	63
Primary NCP	PNCP1	52,777	36,185	6.038	10,297	170	25	63
Line Transformer NCP	LTNCP1	52,777	36,185	6,038	10,297	170	25	63
Secondary NCP	SNCP1	41,287	34,448	1,509	5,148	102	16	63
					•			
4 NCP Classification NCP from								
	DNCP4	199,113	137,135	22,179	38,772	680	99	0.47
Load Data Provider Primary NCP	PNCP4	199,113	137,135	22,179	38,772	680	99	247 247
Line Transformer NCP	LTNCP4	199,113	137,135	22,179	38,772	680	99	247
Secondary NCP	SNCP4	156,205	130,553	5,545	19,386	408	66	247
				2,310	.,	100		
12 NCP								
Classification NCP from								
Load Data Provider	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Primary NCP	PNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Line Transformer NCP	LTNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Secondary NCP	SNCP12	386,265	314,011	15,067	55,052	1,213	198	725



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Sheet I9 Direct Allocation Worksheet -

Instructions:
More Instructions provided on the first tab in this workbook.

				1	2	3	7	8	9		and Related				
USoA Account #	Accounts	Direct Allocation	Total Allocated to Rate Classifications?	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	USoA Account	Accounts #	Residential	GS <50	GS>50-Regular	GS> 50-TOU
Instructi To Alloc Next Lin	cate Capital Contributions by Rate Cla	ssification, Input Al	llocation on												
1995	Contributions and Grants - Credit	\$0	Yes												
Instruction The Follo Classific	owing is Used to Allocate Directly Allo	ocated Costs from IS	3 to Rate												
1805	Land	\$0	Yes							1805	Land	\$0	\$0	\$0	\$0
	Land Rights	\$0	Yes							1806	Land Rights	\$0	\$0	\$0	\$0
	Buildings and Fixtures	\$0	Yes							1808	Buildings and Fixtures	\$0	\$0	ΨΟ	\$0
1810	Leasehold Improvements	\$0	Yes			1				1810	Leasehold Improvements	\$0	\$0	\$0	\$0

1806	Land Rights	\$0	res						
1808	Buildings and Fixtures	\$0	Yes						
1810	Leasehold Improvements	\$0	Yes						
	Transformer Station Equipment -	•							
1815	Normally Primary above 50 kV	\$0	Yes						
4000	Distribution Station Equipment -								
1820	Normally Primary below 50 kV	\$0	Yes						
1825	Storage Battery Equipment	\$0	Yes						
1830	Poles, Towers and Fixtures	\$0	Yes						
1835	Overhead Conductors and Devices	\$0	Yes						
1840	Underground Conduit	\$0	Yes						
		•••							
1845	Underground Conductors and Devices	\$0	Yes						
1850	Line Transformers	\$0	Yes						
1855	Services	\$0	Yes						
1860	Meters	\$0	Yes						
1860	blank row	\$0 \$0	Yes						
1005		\$0 \$0	Yes						
1905	Land	\$0 \$0	Yes						
1906	Land Rights		Yes Yes						
1908	Buildings and Fixtures	\$0							
1910	Leasehold Improvements	\$0	Yes						
1915	Office Furniture and Equipment	\$0	Yes						
1920	Computer Equipment - Hardware	\$0	Yes						
1925	Computer Software	\$0	Yes						
1930	Transportation Equipment	\$0	Yes						
1935	Stores Equipment	\$0	Yes						
1940	Tools, Shop and Garage Equipment	\$0	Yes						
1945	Measurement and Testing Equipment	\$0	Yes						
1950	Power Operated Equipment	\$0	Yes						
1955	Communication Equipment	\$0	Yes						
1960	Miscellaneous Equipment	\$0	Yes						
	Load Management Controls - Customer								
1970	Premises	\$0	Yes						
	Load Management Controls - Utility	*							
1975	Premises	\$0	Yes						
1980	System Supervisory Equipment	\$0	Yes						
1990	Other Tangible Property	\$0	Yes						
2005	Property Under Capital Leases	\$0	Yes						
2010	Electric Plant Purchased or Sold	\$0	Yes						
	Completed Construction Not Classified	ΨΟ	103						
2050	Electric	\$0	Yes						
	Accum. Amortization of Electric Utility	UÇ	162						
2105	Plant - Property, Plant, & Equipment	\$0	Yes						
		⊅ 0	res						
2120	Accumulated Amortization of Electric	\$0	V						
	Utility Plant - Intangibles		Yes						
	Directly Allocated Net Fixed Assets	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	60	V						
	, , , , , , , , , , , ,	\$0	Yes						
5010	Load Dispatching	\$0	Yes						
	+	ΨΟ	163						
5012	Station Buildings and Fixtures Expense	\$0	Yes						
—	Transformer Station Equipment -	ΨU	169						
5014	Operation Labour	\$0	Yes						
L	Operation Labour	\$ U	res						

1805	Land	\$0	\$0	\$0	\$0
1806	Land Rights	\$0	\$0	\$0	\$0
1808	Buildings and Fixtures	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	\$0	\$0	\$0	\$0
1815	Transformer Station Equipment -				
1010	Normally Primary above 50 kV	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment -				
1020	Normally Primary below 50 kV	\$0	\$0	\$0	\$0
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0
1840	Underground Conduit	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0
1850	Line Transformers	\$0	\$0	\$0	\$0
1855	Services	\$0	\$0	\$0	\$0
1860	Meters	\$0	\$0	\$0	\$0
0	blank row	\$0	\$0	\$0	\$0
1905	Land	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$0	\$0	\$0	\$0
1910	Leasehold Improvements	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$0	\$0	\$0	\$0
1920	Computer Equipment - Hardware	\$0	\$0	\$0	\$0
1925	Computer Software	\$0	\$0	\$0	\$0
1930	Transportation Equipment	\$0	\$0	\$0	\$0
1935	Stores Equipment	\$0	\$0	\$0	\$0
1940	Tools, Shop and Garage Equipment	\$0	\$0	\$0	\$0
1945	Measurement and Testing Equipment	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$0	\$0	\$0	\$0
1955	Communication Equipment	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer Premises	\$0	\$0	\$0	\$0
	Load Management Controls - Utility	**		7.	7.
1975	Premises	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$0	\$0	\$0	\$0
1990	Other Tangible Property	\$0	\$0	\$0	\$0
2005	Property Under Capital Leases	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0
	Completed Construction Not Classified	, .		, ,	
2050	Electric	\$0	\$0	\$0	\$0
	Accum. Amortization of Electric Utility				
2105	Plant - Property, Plant, & Equipment	\$0	\$0	\$0	\$0
	Accumulated Amortization of Electric	**		7.	**
2120	Utility Plant - Intangibles	\$0	\$0	\$0	\$0
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$0	\$0	\$0	\$0
5010	Load Dispatching		**	, .	
5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0
551Z		\$0	\$0	\$0	\$0
	Transformer Station Equipment -				

5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	Yes			
5016	Distribution Station Equipment - Operation Labour	\$0	Yes			
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	Yes			
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	Yes			
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$0	Yes			
5030	Overhead Subtransmission Feeders - Operation	\$0	Yes			
5035	Overhead Distribution Transformers- Operation	\$0	Yes			
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	Yes			
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	Yes			
5050	Underground Subtransmission Feeders - Operation	\$0	Yes			
5055	Underground Distribution Transformers - Operation	\$0	Yes			
5065	Meter Expense	\$0	Yes			

5015	Transformer Station Equipment -	20	40		
	Operation Supplies and Expenses	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$0	\$0	\$0	\$0
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0	\$0
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$0	\$0	\$0	\$0
5030	Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$0	\$0	\$0	\$0
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0	\$0
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0
5065	Meter Expense	\$0	\$0	\$0	\$0

Commerce	1						ı	L		1			
Second	5070	Customer Premises - Operation Labour	\$0	Yes				5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0
March Marc	5075		\$0	Yes				5075		\$0	\$0	\$0	\$0
100 100	5085	Miscellaneous Distribution Expense	\$0	Vos				5085	Miscellaneous Distribution Expense	\$0	\$0	90	\$0
March Marc	5090							5090					
Second	-			Yes									
Common Services and Common Services Common	-		\$0	Yes				-		\$0	\$0	\$0	\$0
Column	5096		\$0	Yes				5096		\$0	\$0	\$0	\$0
Manufact 5105		\$0	Yes				5105		\$0	\$0	\$0	\$0	
Manuscone Controller Page 1	5110		\$0	Yes				5110		\$0	\$0	\$0	\$0
Management of Control Anne Norman 19 19 19 19 19 19 19 1	5112	Maintenance of Transformer Station						5112	Maintenance of Transformer Station				
Marketon of Price Foreign of Marketon of Mar	5114	Maintenance of Distribution Station						5114	Maintenance of Distribution Station				
Machine of Control C	-			Yes									
No. Service		\$0	Yes						\$0	\$0	\$0	\$0	
Company Comp	5125		\$0	Yes				5125		\$0	\$0	\$0	\$0
Prof. Prof	5130		\$0	Yes				5130		\$0	\$0	\$0	\$0
Non-record Liberground Section Non-record Liberground Section Non-record Liberground Section	5135		\$0	Yes				5135		\$0	\$0	\$0	\$0
Name	5145	Maintenance of Underground Conduit	\$0	Yes				5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0
Manament of Undergrand Services 50 Ves Ves 10 10 10 10 10 10 10 1	5150							5150					
Section Processing Processing Process 5155							5155						
Note Service of Notes 10	-							-					
Separation	-		\$0	Yes				-		\$0	\$0	\$0	\$0
2010 Mere Restring Expense			\$0	Yes				-		\$0	\$0	\$0	\$0
Description Column National Column National	-	Supervision	\$0	Yes				-	Supervision	\$0	\$0	\$0	\$0
Collecting Card Over and Short 10 10 10 10 10 10 10 1	5310	Meter Reading Expense	\$0	Yes				5310	Meter Reading Expense	\$0	\$0	\$0	\$0
Collecting Cath Over and Strort 50 Yes	5315	Customer Billing	\$0	Yes				5315	Customer Billing	\$0	\$0	\$0	\$0
Sample S	5320	Collecting	\$0	Yes				5320	Collecting	\$0	\$0	\$0	\$0
Collection Chargers 50 Ves 10 10 10 10 10 10 10 1	5325	Collecting- Cash Over and Short	\$0	Yes				5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0
Sac Deel Experies 30 Yes 10 10 10 10 10 10 10 1	5330	Collection Charges	\$0	Yes				5330	Collection Charges	\$0	\$0	\$0	\$0
Microelinence Customer Procured 50 Yes	5335	Bad Debt Expense	\$0					5335	Bad Debt Expense	\$0			
Supervision	5340							5340					
Second Community Relations - Sundry So Yes	5405							5405					
Section Sect	5410	Community Relations - Sundry						5410	Community Relations - Sundry				
540 Community Safety Program 50 Yes	5415	Energy Conservation						5415	Energy Conservation				
Mecellaneous Customer Service and foot Service Ser	5420	Community Safety Program						5420	Community Safety Program				
Notification Commitment C	5425	Miscellaneous Customer Service and						5425	Miscellaneous Customer Service and				
Section Demonstrating and Selling Expense So Yes Section Section								-					
Solid Advertising Expense Solid Yes Solid			\$0	Yes						\$0	\$0	\$0	\$0
	-		\$0	Yes				-		\$0	\$0	\$0	\$0
Second S	-	Advertising Expense	\$0	Yes				-	Advertising Expense	\$0	\$0	\$0	\$0
Selic	5520	Miscellaneous Sales Expense	\$0	Yes				5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0
September Sept	5605	Executive Salaries and Expenses	\$0	Yes				5605	Executive Salaries and Expenses	\$0	\$0	\$0	\$0
Self General Administrative Salaries and So Yes So So So So So So So S	5610	Management Salaries and Expenses	\$0	Yes				5610	Management Salaries and Expenses	\$0	\$0	\$0	\$0
5620 Office Supplies and Expenses \$0	5615		\$0	Yes				5615		\$0	\$0	\$0	
5625 Administrative Expense Transferred Credit \$0 Yes \$0 \$	5620							5620					
Cledit SU Yes	5625	Administrative Expense Transferred						5625	Administrative Expense Transferred				
Section Sect	-							-					
5640 Injuries and Damages \$0 Yes \$0	-												
5645 Employee Pensions and Benefits \$0 Yes			\$0	Yes				-		\$0	\$0	\$0	\$0
Solid Soli		-	\$0	Yes				-		\$0	\$0	\$0	\$0
5655 Regulatory Expenses \$0 Yes \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	-		\$0	Yes						\$0	\$0	\$0	\$0
90 90 90 90 90 90	5650	Franchise Requirements	\$0	Yes					Franchise Requirements	\$0	\$0	\$0	\$0
5660 General Advertising Expenses \$0 Yes \$0 \$0 \$0	5655	Regulatory Expenses	\$0	Yes				5655	Regulatory Expenses	\$0	\$0	\$0	\$0
	5660	General Advertising Expenses	\$0	Yes				5660	General Advertising Expenses	\$0	\$0	\$0	\$0

5665 Miscellaneous General Expenses \$0 Yes 5670 Rent \$0 Yes 5675 Maintenance of General Plant \$0 Yes 5680 Electrical Safety Authority Fees \$0 Yes 5685 Independent Market Operator Fees and Penalties \$0 Yes 5705 Amortization Expense - Property, Plant, and Equipment \$0 Yes 5710 Amortization of Limited Term Electric Plant \$0 Yes 5715 Amortization of Intangibles and Other Electric Plant \$0 Yes					
S0 Yes S675 Maintenance of General Plant \$0 Yes					
SU Yes Sol Y					
Independent Market Operator Fees and Yes					
Penallies					1
27/05					
5710 Amortization of Limited Term Electric Plant \$0 Yes Amortization of Intangibles and Other					
5720 Amortization of Electric Plant Acquisition Adjustments \$0 Yes					
6105 Taxes Other Than Income Taxes \$0 Yes					
6205 Sub-account LEAP Funding \$0 Yes					
6210 Life Insurance \$0 Yes					
6215 Penalties \$0 Yes					
6225 Other Deductions \$0 Yes					
Total Expenses \$0	\$0	\$0	\$0	\$0	\$0
Depreciation Expense \$0		\$0	\$0	\$0	\$0

	Depreciation Expense	\$0	\$0	\$0	
	Total Expenses	\$0	\$0	\$0	
6225	Other Deductions	\$0	\$0	\$0	
6215	Penalties	\$0	\$0	\$0	
6210	Life Insurance	\$0	\$0	\$0	
6205	Sub-account LEAP Funding	\$0	\$0	\$0	
6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	
5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	
5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0	
5705	Amortization Expense - Property, Plant, and Equipment	\$0	\$0	\$0	
5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	
5680	Electrical Safety Authority Fees	\$0	\$0	\$0	
5675	Maintenance of General Plant	\$0	\$0	\$0	
5670	Rent	\$0	\$0	\$0	
5665	Miscellaneous General Expenses	\$0	\$0	\$0	

Total Net Fixed Assets Excluding Gen Plant	\$34,316,460	Allocated	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Approved Total PILs	\$139,380	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Debt	\$1,168,866	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Equity	\$1,906,137	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Total	\$0	\$0	\$0	\$0	\$0	\$0

																Customer Related
GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9	Accounts

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Land
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	Land Rights
\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Buildings and Fixtures
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Leasehold Improvements
																Transformer Station Equipment -
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Normally Primary above 50 kV
																Distribution Station Equipment -
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Normally Primary below 50 kV
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Storage Battery Equipment
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Poles, Towers and Fixtures
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Conductors and Devices
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Conduit
																Underground Conductors and Devices
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Onderground Conductors and Devices
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Line Transformers
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Services
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Meters
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		blank row
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Land
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	Land Rights
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Buildings and Fixtures
\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Leasehold Improvements
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	Office Furniture and Equipment
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Computer Equipment - Hardware
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Computer Software
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Transportation Equipment
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Stores Equipment
\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0		Tools, Shop and Garage Equipment
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	Measurement and Testing Equipment
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	Power Operated Equipment
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0			\$0	\$0 \$0	\$0 \$0		Communication Equipment
\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Miscellaneous Equipment
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Load Management Controls - Customer
\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	20	\$ 0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	Premises
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Load Management Controls - Utility
\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	Premises System Supervisory Equipment
\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0			\$0 \$0	\$0	\$0		
\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0 \$0	\$0	\$0 \$0	\$0	Other Tangible Property Property Under Capital Leases
\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0		Electric Plant Purchased or Sold
φυ	φυ	\$0	\$0	Φ0	Φ0	\$0	ΦΟ	ΦΟ	\$0	Φ0	\$0	Φ0	Φυ	\$0	ΦU	Completed Construction Not Classified
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Electric
φυ	ψU	\$0	\$0	Φ0	Φ0	\$0	φU	ΦΟ	\$0	Φ0	\$0	Φ0	Φ0	\$0	ΦU	Accum. Amortization of Electric Utility
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Plant - Property, Plant, & Equipment
φυ	ψυ	\$0	\$0	Φ0	Φ0	\$0	φυ	ΦΟ	\$0	Φ0	\$0	Φ0	Φ0	\$0	Φ0	Accumulated Amortization of Electric
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Utility Plant - Intangibles
								•	-				-		1	
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Directly Allocated Net Fixed Assets
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Operation Supervision and Engineering
																Load Dispatching
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Load Dispatching
			_		_	_		_	_	_			_	_	1	Station Buildings and Fixtures Expense
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	L
																Transformer Station Equipment -
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Operation Labour

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Transformer Station Equipment - Operation Supplies and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Distribution Station Equipment - Operation Labour
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Distribution Station Equipment - Operation Supplies and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Distribution Lines and Feeders - Operation Labour
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Subtransmission Feeders - Operation
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Distribution Transformers- Operation
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Distribution Lines and Feeders - Operation Labour
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Distribution Lines & Feeders - Operation Supplies & Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Subtransmission Feeders - Operation
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Distribution Transformers - Operation
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Meter Expense

\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Customer Premises - Operation Labour
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Customer Premises - Materials and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Miscellaneous Distribution Expense
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Underground Distribution Lines and Feeders - Rental Paid
										·			\$0	\$0		Overhead Distribution Lines and Feeders - Rental Paid
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	Other Rent
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Maintenance Supervision and
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Engineering Maintenance of Buildings and Fixtures -
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Distribution Stations Maintenance of Transformer Station
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Equipment Maintenance of Distribution Station
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Equipment Maintenance of Poles, Towers and
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Fixtures Maintenance of Overhead Conductors
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	and Devices
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Maintenance of Overhead Services Overhead Distribution Lines and
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Feeders - Right of Way
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Maintenance of Underground Conduit Maintenance of Underground
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Conductors and Devices
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Maintenance of Underground Services
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Maintenance of Line Transformers
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Maintenance of Meters
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Supervision
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Meter Reading Expense
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Customer Billing
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Collecting
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Collecting- Cash Over and Short
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Collection Charges
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Bad Debt Expense
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Miscellaneous Customer Accounts Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Supervision
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Community Relations - Sundry
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Energy Conservation
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Community Safety Program
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Miscellaneous Customer Service and Informational Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Supervision
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Demonstrating and Selling Expense
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Advertising Expense
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Miscellaneous Sales Expense
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Executive Salaries and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Management Salaries and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0		\$0	\$0	\$0	General Administrative Salaries and Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Office Supplies and Expenses
																Administrative Expense Transferred
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Credit Outside Services Employed
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Property Insurance
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Injuries and Damages
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Employee Pensions and Benefits
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Franchise Requirements
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	Regulatory Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	General Advertising Expenses
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	General Advertising Expenses

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Miscellaneous General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Maintenance of General Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Electrical Safety Authority Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Amortization Expense - Property, Plant, and Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Amortization of Limited Term Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub-account LEAP Funding	\$0	\$0	\$0	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0
Total Expenses	**		**	***	**	7.7	***		**	**	**	**	**	**	1	**
·	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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Scattered Load Distributor

Power

Unmetered Embedded Back-up/Standby Rate Class 1 Rate class 2 Rate class 3 Rate class 4 Rate class 5 Rate class 6 Rate class 7

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GS >50-

Intermediate

Large Use >5MW Street Light

Sentinel

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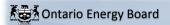
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EB-2016-0085 **Sheet 01 Revenue to Cost Summary Worksheet** -

<u>Instructions:</u> Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
crev	Distribution Revenue at Existing Rates	\$8,470,552	\$6,834,382	\$702,040	\$597,101	\$282,679	\$35,576	\$18,774
mi	Miscellaneous Revenue (mi)	\$1,107,121	\$926,845	\$85,193	\$72,672	\$14,771	\$5,055	\$2,584
	Total Revenue at Existing Rates	\$9,577,673	\$7,761,227	e Input equals Ou \$787,233	\$669,773	\$297,451	\$40,630	\$21,358
	Factor required to recover deficiency (1 + D)	1.2877	Ψ1,101,221	\$101,233	\$003,773	\$297,431	\$40,030	\$21,336
	Distribution Revenue at Status Quo Rates	\$10,907,936	\$8,800,961	\$904.050	\$768.916	\$364.020	\$45.813	\$24,176
	Miscellaneous Revenue (mi)	\$1,107,121	\$926,845	\$85,193	\$72,672	\$14,771	\$5,055	\$2,584
	Total Revenue at Status Quo Rates	\$12,015,057	\$9,727,807	\$989,244	\$841,588	\$378,791	\$50,867	\$26,760
	Expenses		4		4			
di	Distribution Costs (di)	\$1,661,910	\$1,358,396	\$120,440	\$143,543	\$28,494	\$7,219	\$3,818
cu ad	Customer Related Costs (cu) General and Administration (ad)	\$1,613,104 \$2,826,292	\$1,421,462 \$2,388,740	\$118,269 \$207,700	\$35,851 \$163.844	\$26,031 \$46,689	\$7,872 \$12,912	\$3,618 \$6.408
dep	Depreciation and Amortization (dep)	\$2,626,292	\$2,366,740	\$207,700	\$269.388	\$38,703	\$10.286	\$5,406 \$5.672
INPUT	PILS (INPUT)	\$139,380	\$108,834	\$11,839	\$15,942	\$1,923	\$536	\$306
INT	Interest	\$1,168,866	\$912,704	\$99,283	\$133,690	\$16,123	\$4,498	\$2,568
	Total Expenses	\$10,108,920	\$8,336,885	\$786,103	\$762,257	\$157,963	\$43,322	\$22,390
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$1,906,137	\$1,488,400	\$161,906	\$218,016	\$26,293	\$7,335	\$4,187
	Revenue Requirement (includes NI)	\$12,015,057	\$9,825,284	\$948,009	\$980,273	\$184,255	\$50,657	\$26,577
		Revenue Re	quirement Input ed	uals Output				
	Rate Base Calculation							
	Net Assets							
dp	Distribution Plant - Gross	\$52,882,814	\$42,013,730	\$4,279,597	\$5,443,276	\$815,199	\$213,048	\$117,963
gp	General Plant - Gross	\$16,694,941	\$13,259,570	\$1,338,460	\$1,729,862	\$261,566	\$67,868	\$37,615
	Accumulated Depreciation	(\$6,507,375)	(\$5,142,390)	(\$575,549)	(\$669,250)	(\$82,998)	(\$23,883)	(\$13,306)
со	Capital Contribution Total Net Plant	(\$14,558,706) \$48,511,673	(\$12,060,809) \$38,070,101	(\$989,641) \$4,052,867	(\$1,108,067) \$5,395,821	(\$298,009) \$695,758	(\$67,278) \$189,755	(\$34,902) \$107,371
	Total Net Fidilit	\$40,511,073	\$30,070,101	\$4,052,00 <i>1</i>	\$5,595,621	\$695,756	\$109,755	\$107,371
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cook of Downey (COD)	£20,007,000	P00 400 007	£4.054.04C	Ф 7 F04 ООБ	\$90.074	£40.00F	674.040
COP	Cost of Power (COP) OM&A Expenses	\$32,227,960 \$6,101,306	\$20,168,007 \$5,168,598	\$4,354,016 \$446,409	\$7,531,295 \$343,238	\$101,214	\$13,225 \$28,003	\$71,342 \$13,844
	Directly Allocated Expenses	\$0,101,300	\$0,100,390	\$0	\$343,238	\$101,214	\$20,003	\$13,044
	Subtotal	\$38,329,266	\$25,336,605	\$4,800,425	\$7,874,533	\$191,288	\$41,228	\$85,186
	- Cubicida	\$30,323,200	φ20,000,000	ψ 4 ,000,423	ψ1,01 4 ,033	ψ131,200	ψ+1,220	φου, 100
	Working Capital	\$2,874,695	\$1,900,245	\$360,032	\$590,590	\$14,347	\$3,092	\$6,389
	Total Rate Base	\$51,386,368	\$39,970,346	\$4,412,899	\$5,986,411	\$710,104	\$192,847	\$113,760
		Rate B	ase Input equals (Output				
	Equity Component of Rate Base	\$20,554,547	\$15,988,139	\$1,765,160	\$2,394,564	\$284,042	\$77,139	\$45,504
	Net Income on Allocated Assets	\$1,906,137	\$1,390,922	\$203,141	\$79,330	\$220,828	\$7,545	\$4,370
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0

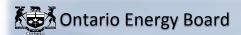


EB-2016-0085 **Sheet 01 Revenue to Cost Summary Worksheet** -

<u>Instructions:</u> Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Net Income	\$1,906,137	\$1,390,922	\$203,141	\$79,330	\$220,828	\$7,545	\$4,370
	RATIOS ANALYSIS							
	REVENUE TO EXPENSES STATUS QUO%	100.00%	99.01%	104.35%	85.85%	205.58%	100.41%	100.69%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$2,437,384)	(\$2,064,057)	(\$160,776)	(\$310,500)	\$113,195	(\$10,027)	(\$5,219)
		Deficie	ency Input equals	Output				
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	\$0	(\$97,478)	\$41,235	(\$138,685)	\$194,535	\$210	\$183
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.27%	8.70%	11.51%	3.31%	77.75%	9.78%	9.60%



EB-2016-0085

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for **Monthly Fixed Charge**

Summary	L
	_

Customer Unit Cost per month - Avoided Cost Customer Unit Cost per month - Directly Related Customer Unit Cost per month - Minimum System with PLCC Adjustment **Existing Approved Fixed Charge**

	1	2	3	7	8	9
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
_	\$6.74	\$10.24	\$42.47	\$0.71	\$3.37	\$3.30
	\$12.09	\$17.57	\$76.48	\$1.33	\$6.24	\$6.20
	\$34.92	\$37.22	\$120.71	\$4.68	\$26.19	\$23.92
	\$24.85	\$34.33	\$151.60	\$5.72	\$11.20	\$10.57

Information t **ROE and A&**

		1	2	3	7	8	9
to be Used to Allocate PILs, ROD, &G	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$16,694,941 (\$2,499,728) \$14,195,213	\$13,259,570 (\$1,985,351) \$11,274,219	\$1,338,460 (\$200,407) \$1,138,053	\$1,729,862 (\$259,012) \$1,470,851	\$261,566 (\$39,164) \$222,402	\$67,868 (\$10,162) \$57,706	\$37,615 (\$5,632) \$31,983
General Plant - Depreciation	\$911,417	\$723,872	\$73,070	\$94,437	\$14,279	\$3,705	\$2,054
Total Net Fixed Assets Excluding General Plant	\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$473,356	\$132,049	\$75,388
Total Administration and General Expense	\$2,826,292	\$2,388,740	\$207,700	\$163,844	\$46,689	\$12,912	\$6,408
Total O&M	\$3,275,013	\$2,779,858	\$238,709	\$179,394	\$54,525	\$15,091	\$7,436

Scenario 1
Accounts included in Avoided Costs Plus General Administration Allocation

		[1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1860	Distribution Plant	¢4 542 024	¢4 220 250	#225 220	¢c0.400	\$0	\$0	\$0
1000	Meters	\$1,513,821	\$1,220,359	\$225,338	\$68,123	\$0	\$0	\$0
	Accumulated Amortization							
	Accum. Amortization of Electric Utility Plant - Meters							
	only	(\$725,771)	(\$585,077)	(\$108,034)	(\$32,660)	\$0 \$0	\$0 \$0	\$0 \$0
	Meter Net Fixed Assets	\$788,050	\$635,282	\$117,304	\$35,463	\$0	\$0	\$0
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0
4220 4225	Other Electric Revenues	\$0 (\$78,000)	\$0 (\$64.745)	\$0 (\$0,000)	\$0 (\$5,004)	\$0 (\$47)	\$0 \$0	\$0 (\$55)
4223	Late Payment Charges	(\$76,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	Φ0	(\$33)
	Sub-total Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operation							
5065	Meter Expense	\$262,730	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$61,559	\$48,263	\$3,187	\$217	\$9,180	\$488	\$224
5075	Customer Premises - Materials and Expenses	\$111,647	\$87,533	\$5,781	\$393	\$16,649	\$885	\$407
	Sub-total	\$435,936	\$347,595	\$48,076	\$12,433	\$25,829	\$1,372	\$631
	<u>Maintenance</u>							
5175	Maintenance of Meters	\$27,888	\$22,481	\$4,151	\$1,255	\$0	\$0	\$0
	Billing and Collection							
5310	Meter Reading Expense	\$18,784	\$3,039	\$2,007	\$13,737	\$0	\$0	\$0
5315	Customer Billing	\$462,153	\$431,354	\$25,102	\$1,444	\$89	\$2,853	\$1,311 \$1,046
5320 5325	Collecting Collecting- Cash Over and Short	\$368,742 \$0	\$344,168 \$0	\$20,028 \$0	\$1,152 \$0	\$71 \$0	\$2,276 \$0	\$1,046 \$0
5330	Collection Charges	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Collection Charges	Ψ0	Ψ	Ψ	Ψ	Ψ	ΨΟ	Ψ0
	Sub-total	\$849,678	\$778,562	\$47,138	\$16,333	\$159	\$5,129	\$2,358
	Total Operation, Maintenance and Billing	\$1,313,502	\$1,148,638	\$99,365	\$30,020	\$25,989	\$6,502	\$2,988
	Amortization Expense - Meters	\$202,134	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0
	Allocated PILs	\$2,264	\$1,816	\$343	\$105	\$0	\$0	\$0
	Allocated Debt Return	\$18,983	\$15,230	\$2,874	\$879	\$0	\$0	\$0
	Allocated Equity Return	\$30,956	\$24,837	\$4,686	\$1,433	\$0	\$0	\$0
	Total	\$1,489,838	\$1,288,755	\$129,266	\$36,439	\$25,942	\$6,502	\$2,934

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant	•				1		
1860	Meters	\$1,513,821	\$1,220,359	\$225,338	\$68,123	\$0	\$0	\$0
	Accumulated Amortization							
	Accum. Amortization of Electric Utility Plant - Meters							
	only	(\$725,771)	(\$585,077)	(\$108,034)	No. of the second secon	\$0	\$0	\$0
	Meter Net Fixed Assets	\$788,050	\$635,282	\$117,304	\$35,463	\$0	\$0	\$0
	Allocated General Plant Net Fixed Assets	\$326,381	\$267,292	\$45,800	\$13,289	\$0	\$0	\$0
	Meter Net Fixed Assets Including General Plant	\$1,114,431	\$902,574	\$163,104	\$48,753	\$0	\$0	\$0
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operation							
5065	Meter Expense	\$262,730	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$61,559	\$48,263	\$3,187	\$217	\$9,180	\$488	\$224
5075	Customer Premises - Materials and Expenses	\$111,647	\$87,533	\$5,781	\$393	\$16,649	\$885	\$407
	Sub-total	\$435,936	\$347,595	\$48,076	\$12,433	\$25,829	\$1,372	\$631
	Maintanana							
5175	Maintenance Maintenance of Meters	\$27,888	\$22,481	\$4,151	\$1,255	\$0	\$0	\$0
	Billing and Collection							
5310	Meter Reading Expense	\$18,784	\$3,039	\$2,007	\$13,737	\$0	\$0	\$0
5315	Customer Billing	\$462,153	\$431,354	\$25,102	\$1,444	\$89	\$2,853	\$1,311
5320	Collecting	\$368,742	\$344,168	\$20,028	\$1,152	\$71	\$2,276	\$1,046
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	\$849,678	\$778,562	\$47,138	\$16,333	\$159	\$5,129	\$2,358

Total Operation, Maintenance and Billing	\$1,313,502	\$1,148,638	\$99,365	\$30,020	\$25,989	\$6,502	\$2,988
Amortization Expense - Meters	\$202,134	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0
Amortization Expense - General Plant assigned to Meters	\$20,956	\$17,162	\$2,941	\$853	\$0	\$0	\$0
Admin and General	\$1,131,295	\$987,028	\$86,457	\$27,418	\$22,254	\$5,563	\$2,575
Allocated PILs	\$3,201	\$2,580	\$476	\$144	\$0	\$0	\$0
Allocated Debt Return	\$26,842	\$21,639	\$3,996	\$1,208	\$0	\$0	\$0
Allocated Equity Return	\$43,773	\$35,287	\$6,516	\$1,970	\$0	\$0	\$0
Total	\$2,663,701	\$2,310,567	\$221,749	\$65,616	\$48,196	\$12,065	\$5,509

Scenario 3
Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant							
1565	Conservation and Demand Management							
	Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk							
1830-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$5,098,811	\$4,698,156	\$310,261	\$21,087	\$0	\$47,483	\$21,824
1830-5	Poles, Towers and Fixtures - Secondary	\$1,610,151	\$1,303,251	\$22,649	\$3,079	\$260,934	\$13,865	\$6,373
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -							
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$6,099,467	\$5,620,182	\$371,151	\$25,226	\$0	\$56,802	\$26,108
1835-5	Overhead Conductors and Devices - Secondary	\$1,127,390	\$912,506	\$15,858	\$2,156	\$182,700	\$9,708	\$4,462
1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$667,329	\$614,892	\$40,607	\$2,760	\$0	\$6,215	\$2,856
1840-5	Underground Conduit - Secondary	\$1,186,363	\$960,239	\$16,688	\$2,268	\$192,257	\$10,216	\$4,695
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Bulk							
1845-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$4,697,525	\$4,328,402	\$285,843	\$19,428	\$0	\$43,746	\$20,107
1845-5	Underground Conductors and Devices - Secondary	\$145,284	\$117,593	\$2,044	\$278	\$23,544	\$1,251	\$575
1850	Line Transformers	\$2,504,175	\$2,308,069	\$152,422	\$9,634	\$0	\$23,327	\$10,722
1855	Services	\$3,918,854	\$3,632,442	\$154,046	\$58,790	\$73,575	\$0	\$0
1860	Meters	\$1,513,821	\$1,220,359	\$225,338	\$68,123	\$0	\$0	\$0
	Sub-total	\$28,569,170	\$25,716,090	\$1,596,906	\$212,829	\$733,011	\$212,611	\$97,722

	Accumulated Amortization Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters Customer Related Net Fixed Assets Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant	(\$11,873,996) \$16,695,173 \$7,013,351 \$23,708,524	(\$10,679,034) \$15,037,056 \$6,326,758 \$21,363,813	(\$656,748) \$940,158 \$367,073 \$1,307,231	(\$100,044) \$112,784 \$42,265 \$155,050	(\$319,963) \$413,048 \$194,066 \$607,114	(\$80,982) \$131,630 \$57,523 \$189,152	(\$37,225) \$60,497 \$25,666 \$86,163
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
4235	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
	Operating and Maintenance							
5005	Operation Supervision and Engineering	\$131,743	\$119,078	\$6,740	\$869	\$3,552	\$1,030	\$475
5010	Load Dispatching	\$11,465	\$10,363	\$587	\$76	\$309	\$90	\$41
5020	Overhead Distribution Lines and Feeders -	. ,						
	Operation Labour	\$88,849	\$79,912	\$4,590	\$329	\$2,828	\$815	\$375
5025	Overhead Distribution Lines & Feeders - Operation							
	Supplies and Expenses	\$4,627	\$4,162	\$239	\$17	\$147	\$42	\$20
5035	Overhead Distribution Transformers- Operation	\$451	\$416	\$27	\$2	\$0	\$4	\$2
5040	Underground Distribution Lines and Feeders -							
	Operation Labour	\$16,798	\$15,104	\$866	\$62	\$541	\$154	\$71
5045	Underground Distribution Lines & Feeders -							
	Operation Supplies & Expenses	\$65,184	\$58,610	\$3,360	\$241	\$2,101	\$598	\$275
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$262,730	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$61,559	\$48,263	\$3,187	\$217	\$9,180	\$488	\$224
5075	Customer Premises - Materials and Expenses	\$111,647	\$87,533	\$5,781	\$393	\$16,649	\$885	\$407
5085	Miscellaneous Distribution Expense	\$290,114	\$262,223	\$14,841	\$1,914	\$7,821	\$2,268	\$1,046
5090	Underground Distribution Lines and Feeders -			.				
	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental			*	.	****		*
	Paid	\$6,402	\$5,758	\$331	\$24	\$204	\$59	\$27
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$8,424	\$7,615	\$431	\$56	\$227	\$66	\$30
5120	Maintenance of Poles, Towers and Fixtures	\$11,707	\$10,472	\$581	\$42	\$455	\$107	\$49
5125	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services	\$71,717	\$64,828	\$3,841	\$272	\$1,813	\$660	\$303
5130		\$59,485	\$55,138	\$2,338	\$892	\$1,117	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of	\$00.640	ർ റാ രാവ	¢4.700	ድ ጋ 4 ጋ	¢2.040	¢ 050	#204
E4.4E	Way	\$92,640	\$83,322	\$4,786	\$343	\$2,949	\$850	\$391
5145 5150	Maintenance of Underground Conduit Maintenance of Underground Conductors and	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Devices	\$6,897	\$6,332	\$410	\$28	\$34	\$64	\$29
5155	Maintenance of Underground Services	\$6,697 \$117,564	\$108,972	\$4,621	⊅∠o \$1,764	\$34 \$2,207	\$0 \$0	\$0
5155 5160	Maintenance of Line Transformers	\$44,177	\$40,717	\$2,689	\$1,764 \$170	\$2,207 \$0	\$412	\$189
5175	Maintenance of Meters	\$27,888	\$22,481	\$4,151	\$1,255	\$0 \$0	\$0	\$0
0110		Ψ21,000	Ψ22,701	ψ-τ, ι Ο ι	ψ1,200	ΨΟ	ΨΟ	ΨΟ
	Sub-total	\$1,492,067	\$1,303,096	\$103,504	\$20,787	\$52,135	\$8,591	\$3,954

	Billing and Collection							
5305	Supervision	\$130,624	\$121,919	\$7,095	\$408	\$25	\$806	\$371
5310	Meter Reading Expense	\$18,784	\$3,039	\$2,007	\$13,737	\$0	\$0	\$0
5315	Customer Billing	\$462,153	\$431,354	\$25,102	\$1,444	\$89	\$2,853	\$1,311
5320	Collecting	\$368,742	\$344,168	\$20,028	\$1,152	\$71	\$2,276	\$1,046
5325	Collecting- Cash Over and Short	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$77,600	\$65,616	\$6,846	\$5,137	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	\$91,378	\$85,288	\$4,963	\$285	\$18	\$564	\$259
	Sub-total	\$1,149,280	\$1,051,386	\$66,042	\$22,164	\$202	\$6,500	\$2,987
	Sub Total Operating, Maintenance and Biling	\$2,641,348	\$2,354,482	\$169,546	<i>\$4</i> 2,951	\$52,337	\$15,091	\$6,941
	Amortization Expense - Customer Related	\$1,048,105	\$928,208	\$73,619	\$14,828	\$21,839	\$6,577	\$3,033
	Amortization Expense - General Plant assigned							
	to Meters	\$450,299	\$406,215	\$23,568	\$2,714	\$12,460	\$3,693	\$1,648
	Admin and General	\$2,273,671	\$2,023,213	\$147,522	\$39,228	\$44,816	\$12,912	\$5,982
	Allocated PILs	\$67,809	\$61,075	\$3,819	\$458	\$1,678	\$535	\$246
	Allocated Debt Return	\$568,660	\$512,183	\$32,023	\$3,842	\$14,069	\$4,483	\$2,061
	Allocated Equity Return	\$927,347	\$835,246	\$52,222	\$6,265	\$22,943	\$7,311	\$3,360
	PLCC Adjustment for Line Transformer	\$34,274	\$31,890	\$2,102	\$133	\$0	\$0	\$148
	PLCC Adjustment for Primary Costs	\$275,450	\$256,278	\$16,836	\$1,144	\$0	\$0	\$1,192
	PLCC Adjustment for Secondary Costs	\$98,091	\$91,706	\$5,405	\$344	\$0	\$0	\$637
	Total	\$7,491,424	\$6,676,032	\$469,887	\$103,569	\$170,095	\$50,603	\$21,239

Scenario 1 Accounts included in Avoided Costs Plus General Administration Allocation

Accounts	Total		Residential		GS <50	G	S>50-Regular		Street Light		Sentinel	S	Unmetered cattered Load
<u>Distribution Plant</u> CWMC	\$ 1,513,821	\$	1,220,359	\$	225,338	\$	68,123	\$	-	\$	-	\$	-
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters													
only	\$ (725,771)	\$	(585,077)	\$	(108,034)	\$	(32,660)	\$	-	\$	-	\$	_
Meter Net Fixed Assets	\$ 788,050		635,282		117,304		35,463			\$	-		-
Misc Revenue													
CWNB	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
NFA	\$ (=0.000)	\$	- (0.1 = 1 =)	\$	- (0.000)	\$	- (= 00 t)	\$	-	\$	-	\$	- ()
LPHA	\$ (78,000)		(64,715)		(8,089)		(5,094)		(47)		-	\$	(55)
Sub-total	\$ (78,000)	Þ	(64,715)	\$	(8,089)	\$	(5,094)	Þ	(47)	\$	-	Þ	(55)
Operation													
CWMC	\$ 262,730	\$	211,799	\$	39,108	\$	11,823	\$	_	\$	-	\$	_
CCA	\$ 173,206	\$	135,796	\$	8,968	\$	610	\$		\$	1,372		631
Sub-total	\$ 435,936		347,595	\$	48,076		12,433	\$		\$	1,372		631
<u>Maintenance</u>													
1860	\$ 27,888	\$	22,481	\$	4,151	\$	1,255	\$	-	\$	-	\$	-
Billing and Collection													
CWMR	\$ 18.784	\$	3,039	\$	2,007	\$	13,737	\$	_	\$	-	\$	-
CWNB	\$ 830,894		775,523	\$	45,130		2,595		159	\$	5,129		2,358
	•		,		,		•				,		,
Sub-total	\$ 849,678	\$	778,562	\$	47,138	\$	16,333	\$	159	\$	5,129	\$	2,358
Total Operation, Maintenance and Billing	\$ 1,313,502	\$	1,148,638	\$	99,365	\$	30,020	\$	25,989	\$	6,502	\$	2,988
		_										_	
Amortization Expense - Meters	\$ 202,134		162,949	\$	30,088	\$	9,096	\$	-	\$	-	\$	-
Allocated PILs	\$,	\$	1,816	\$	343	\$	105	\$	-	\$	-	\$	-
Allocated Debt Return	\$ 18,983	\$	15,230	\$	2,874		879	\$	-	\$	-	\$	-
Allocated Equity Return	\$ 30,956	\$	24,837	\$	4,686	\$	1,433	\$	-	\$	-	\$	-
Total	\$ 1,489,838	\$	1,288,755	\$	129,266	\$	36,439	\$	25,942	\$	6,502	\$	2,934

Scenario 2

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

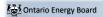
Accounts		Total	ı	Residential		GS <50	G	SS>50-Regular		Street Light		Sentinel	s	Unmetered scattered Load
Distribution Plant CWMC	\$	1,513,821	\$	1,220,359	\$	225,338	\$	68,123	\$	-	\$	-	\$	-
Accumulated Amortization														
Accum. Amortization of Electric Utility Plant - Meters only	\$	(725,771)	\$	(585,077)	\$	(108,034)	\$	(32,660)	\$	-	\$	-	\$	-
Meter Net Fixed Assets	\$	788,050	\$	635,282	\$	117,304	\$	35,463	\$	_	\$	_	\$	_
Allocated General Plant Net Fixed Assets	\$	326,381		267,292	\$	45,800		13,289	\$	-	\$	-	\$	=
Meter Net Fixed Assets Including General Plant	\$	1,114,431		902,574		163,104		48,753		-	\$	-	\$	=
Misc Revenue	•	, , -	•	, .	,	,	•	-,	•		,		•	
CWNB	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
NFA	\$	-	\$	_	\$	-	\$	-	\$	-	\$	-	\$	-
LPHA	\$	(78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$	(47)	\$	-	\$	(55)
Sub-total Sub-total	\$	(78,000)	\$	(64,715)	\$	(8,089)	\$	(5,094)	\$	(47)	\$	-	\$	(55)
<u>Operation</u>														
CWMC	\$	262,730		211,799	\$	39,108		11,823			\$	=	\$	=
CCA	\$	173,206		135,796	\$	8,968		610			\$	1,372		631
Sub-total	\$	435,936	\$	347,595	\$	48,076	\$	12,433	\$	25,829	\$	1,372	\$	631
Madatanana														
Maintenance 1860	Φ	07.000	Φ	20.404	Φ	4 4 5 4	Φ	4.055	Φ		Φ		Φ	
1000	\$	27,888	\$	22,481	\$	4,151	Ф	1,255	Ф	-	\$	-	Ф	-
Billing and Collection														
CWMR	\$	18.784	\$	3,039	\$	2.007	\$	13.737	\$	_	\$	-	\$	_
CWNB	\$	830,894	*	775,523	\$	45,130		2,595	\$		\$	5,129		2,358
Sub-total	\$	849,678		778,562	-	47,138			-	159	-	5,129		
Total Operation, Maintenance and Billing	\$	1,313,502	•	1,148,638	\$	99,365	•	30,020	•	25,989	,	6,502	-	2,988
	•	,, ,,,,,,	•	, .,				,					-	,
Amortization Expense - Meters	\$	202,134	\$	162,949	\$	30,088	\$	9,096	\$	-	\$	-	\$	-
Amortization Expense -		•		•				•						
General Plant assigned to Meters	\$	20,956	\$	17,162	\$	2,941	\$	853	\$	-	\$	-	\$	-
Admin and General	\$	1,131,295	\$	987,028	\$	86,457	\$	27,418	\$	22,254	\$	5,563	\$	2,575
Allocated PILs	\$	3,201	\$	2,580	\$	476	\$	144	\$	-	\$	-	\$	· <u>-</u>
Allocated Debt Return	\$	26,842	\$	21,639	\$	3,996	\$	1,208	\$	-	\$	-	\$	-
Allocated Equity Return	\$		\$	35,287	\$	6,516	\$	1,970	\$	-	\$	-	\$	-
			•					••••	•	10.155		40.00	•	
Total	\$	2,663,701	\$	2,310,567	\$	221,749	\$	65,616	\$	48,196	\$	12,065	\$	5,509

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

Poles, Towers and Fixtures	\$ (37,225 \$ 60,497 \$ 25,666
Poles, Towers and Fixtures	\$ 70,895 \$ 16,105 \$ 10,722 \$ 97,722 \$ (37,225 \$ 60,497 \$ 25,666
BCP	\$ 70,895 \$ 16,105 \$ 10,722 \$ 97,722 \$ (37,225 \$ 60,497 \$ 25,666
PNCP	\$ 70,895 \$ 16,105 \$ 10,722 \$ 97,722 \$ (37,225 \$ 60,497 \$ 25,666
SNCP	\$ 16,105 \$ 10,722 \$ 97,722 \$ (37,225 \$ 60,497 \$ 25,666
Overhead Conductors and Devices	\$ 10,722 \$ 97,722 \$ (37,225 \$ 60,497 \$ 25,666
LTNCP \$ 2,504,175 \$ 2,308,069 \$ 152,422 \$ 9,634 \$ - \$ 23,327 CWCS \$ 3,918,864 \$ 3,632,442 \$ 154,046 \$ 56,790 \$ 73,575 \$ - \$ CWMC \$ 1,513,821 \$ 1,220,359 \$ 225,333 \$ 68,123 \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ \ Sub-total \$ 28,569,170 \$ 25,716,090 \$ 1,596,906 \$ 212,829 \$ 733,011 \$ 212,611 \$ \$ 28,569,170 \$ 25,716,090 \$ 1,596,906 \$ 212,829 \$ 733,011 \$ 212,611 \$ \$ \ \text{Accumulated Amortization} Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters \$ (11,873,996) \$ (10,679,034) \$ (656,748) \$ (100,044) \$ (319,963) \$ (80,982) \$ \ \text{Customer Related Net Fixed Assets \$ 16,695,173 \$ 15,037,056 \$ 940,158 \$ 112,784 \$ 413,048 \$ 131,630 \$ \ \text{Allocated General Plant Net Fixed Assets \$ 7,013,351 \$ 6,326,758 \$ 367,073 \$ 42,265 \$ 194,066 \$ 57,523 \$ \ \text{Customer Related NFA Including General Plant Misc Revenue \$ 23,708,524 \$ 21,363,813 \$ 1,307,231 \$ 155,050 \$ 607,114 \$ 189,152 \$ \ \text{Misc Revenue} \$ \ \text{CWNB} \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 10,722 \$ 97,722 \$ (37,225 \$ 60,497 \$ 25,666
CWCS \$ 3,918,854 \$ 3,632,442 \$ 154,046 \$ 58,700 \$ 73,575 \$ - CWMC \$ 1,513,821 \$ 1,220,359 \$ 225,338 \$ 68,123 \$ 73,575 \$ - S - S - S - S - S - S - S - S - S -	\$ 97,722 \$ 97,722 \$ (37,225 \$ 60,497 \$ 25,666
CWMC \$ 1,513,821 \$ 1,220,359 \$ 225,338 \$ 68,123 \$ - \$ - \$ - \$	\$ 97,722 \$ (37,225 \$ 60,497 \$ 25,666
Accumulated Amortization Accumu. Amortization Accumu. Amortization of Electric Utility Plant - Line Transformers, Services and Meters \$ (11,873,996) \$ (10,679,034) \$ (656,748) \$ (100,044) \$ (319,963) \$ (80,982) Transformers, Services and Meters \$ (11,873,996) \$ (10,679,034) \$ (656,748) \$ (100,044) \$ (319,963) \$ (80,982) Transformers, Services and Meters \$ 16,695,173 \$ 15,037,056 \$ 940,158 \$ 112,784 \$ 413,048 \$ 131,630 Allocated General Plant Net Fixed Assets \$ 7,013,351 \$ 6,326,758 \$ 367,073 \$ 42,265 \$ 194,066 \$ 57,523 Customer Related NFA Including General Plant \$ 23,708,524 \$ 21,363,813 \$ 1,307,231 \$ 155,050 \$ 607,114 \$ 189,152 Misc Revenue CWNB \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 97,722 \$ (37,225 \$ 60,497 \$ 25,666
Accumulated Amortization Accum. Amortization of Electric Utility Plant - Line Transformers, Services and Meters \$ (11,873,996) \$ (10,679,034) \$ (656,748) \$ (100,044) \$ (319,963) \$ (80,982) Customer Related Net Fixed Assets \$ 16,695,173 \$ 15,037,056 \$ 940,158 \$ 112,784 \$ 413,048 \$ 131,630 Allocated General Plant Net Fixed Assets \$ 7,013,351 \$ 6,326,758 \$ 367,073 \$ 42,265 \$ 194,066 \$ 57,523 Customer Related NFA Including General Plant Misc Revenue \$ 23,708,524 \$ 21,363,813 \$ 1,307,231 \$ 155,050 \$ 607,114 \$ 189,152 MISC Revenue \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 CWNB \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 \$ 7 NFA \$ (78,000) \$ (64,715) \$ (8,089) \$ (5,094) \$ (47) \$ 7 \$ 7 Operating and Maintenance \$ (78,000) \$ (64,715) \$ (8,089) \$ 2,915 \$ 11,910 \$ 3,453 1830 \$ 1335 \$ 192,517 \$ 173,153	\$ (37,225 \$ 60,497 \$ 25,666
Accum. Amortization of Electric Utility Plant - Line Transformers, Services and Meters \$ (11,873,996) \$ (10,679,034) \$ (656,748) \$ (100,044) \$ (319,963) \$ (80,982)	\$ 60,497 \$ 25,666
Transformers, Services and Meters	\$ 60,497 \$ 25,666
Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant 23,708,524 \$ 21,363,813 \$ 1,307,231 \$ 155,050 \$ 607,114 \$ 189,152 Misc Revenue CWNB \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ 25,666
Customer Related NFA Including General Plant \$ 23,708,524 \$ 21,363,813 \$ 1,307,231 \$ 155,050 \$ 607,114 \$ 189,152 Misc Revenue \$	
Customer Related NFA Including General Plant \$ 23,708,524 \$ 21,363,813 \$ 1,307,231 \$ 155,050 \$ 607,114 \$ 189,152 Misc Revenue CWNB \$ - \$ - \$ </td <td>\$ 86,163</td>	\$ 86,163
Misc Revenue CWNB \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
NFA \$	
LPHA \$ (78,000) \$ (64,715) \$ (8,089) \$ (5,094) \$ (47) \$ - Sub-total \$ (78,000) \$ (64,715) \$ (8,089) \$ (5,094) \$ (47) \$ - \$ - \$ Sub-total \$ (78,000) \$ (64,715) \$ (8,089) \$ (5,094) \$ (47) \$ - \$ - \$ \$ 10,472 \$ 581 \$ \$ 442 \$ 455 \$ \$ 107	\$
Sub-total \$ (78,000) \$ (64,715) \$ (8,089) \$ (5,094) \$ (47) \$ - Operating and Maintenance 1815-1855 \$ 441,747 \$ 399,279 \$ 22,598 \$ 2,915 \$ 11,910 \$ 3,453 1830 & 1835 \$ 192,517 \$ 173,153 \$ 9,945 \$ 712 \$ 6,129 \$ 1,766 1850 \$ 44,628 \$ 41,133 \$ 2,716 \$ 172 \$ - \$ 416 1840 & 1845 \$ 81,982 \$ 73,714 \$ 4,226 \$ 303 \$ 2,642 \$ 752 CWMC \$ 262,730 \$ 211,799 \$ 39,108 \$ 11,823 - \$ - \$ - - \$ - CCA \$ 173,206 \$ 135,796 \$ 8,968 610 \$ 25,829 \$ 1,372 O&M \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
Operating and Maintenance 1815-1855 \$ 441,747 \$ 399,279 \$ 22,598 \$ 2,915 \$ 11,910 \$ 3,453 1830 & 1835 \$ 192,517 \$ 173,153 \$ 9,945 \$ 712 \$ 6,129 \$ 1,766 1850 \$ 44,628 \$ 41,133 \$ 2,716 \$ 172 \$ - \$ 416 1840 & 1845 \$ 81,982 \$ 73,714 \$ 4,226 \$ 303 \$ 2,642 \$ 752 CWMC \$ 262,730 \$ 211,799 \$ 39,108 \$ 11,823 \$ - \$ - CCA \$ 173,206 \$ 135,796 \$ 8,968 \$ 610 \$ 25,829 \$ 1,372 O&M \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
1815-1855 \$ 441,747 \$ 399,279 \$ 22,598 \$ 2,915 \$ 11,910 \$ 3,453 1830 & 1835 \$ 192,517 \$ 173,153 \$ 9,945 \$ 712 \$ 6,129 \$ 1,766 1850 \$ 44,628 \$ 41,133 \$ 2,716 \$ 172 \$ - \$ 416 1840 & 1845 \$ 81,982 \$ 73,714 \$ 4,226 \$ 303 \$ 2,642 \$ 752 CWMC \$ 262,730 \$ 211,799 \$ 39,108 \$ 11,823 \$ - \$ - \$ CCA \$ 173,206 \$ 135,796 \$ 8,968 \$ 610 \$ 25,829 \$ 1,372 O&M \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
1815-1855 \$ 441,747 \$ 399,279 \$ 22,598 \$ 2,915 \$ 11,910 \$ 3,453 1830 & 1835 \$ 192,517 \$ 173,153 \$ 9,945 \$ 712 \$ 6,129 \$ 1,766 1850 \$ 44,628 \$ 41,133 \$ 2,716 \$ 172 \$ - \$ 416 1840 & 1845 \$ 81,982 \$ 73,714 \$ 4,226 \$ 303 \$ 2,642 \$ 752 CWMC \$ 262,730 \$ 211,799 \$ 39,108 \$ 11,823 \$ - \$ - \$ CCA \$ 173,206 \$ 135,796 \$ 8,968 \$ 610 \$ 25,829 \$ 1,372 O&M \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
1830 & 1835 \$ 192,517 \$ 173,153 \$ 9,945 \$ 712 \$ 6,129 \$ 1,766 1850 \$ 44,628 \$ 41,133 \$ 2,716 \$ 172 \$ - \$ 416 1840 & 1845 \$ 81,982 \$ 73,714 \$ 4,226 \$ 303 \$ 2,642 \$ 752 CWMC \$ 262,730 \$ 211,799 \$ 39,108 \$ 11,823 \$ - \$ - \$ CCA \$ 173,206 \$ 135,796 \$ 8,968 \$ 610 \$ 25,829 \$ 1,372 O&M \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1830 \$ 11,707 \$ 10,472 \$ 581 \$ 42 \$ 455 \$ 107	\$ 1,592
1850 \$ 44,628 \$ 41,133 \$ 2,716 \$ 172 \$ - \$ 416 1840 & 1845 \$ 81,982 \$ 73,714 \$ 4,226 \$ 303 \$ 2,642 \$ 752 CWMC \$ 262,730 \$ 211,799 \$ 39,108 \$ 11,823 \$ - \$ - \$ - \$ - - \$ </td <td>\$ 812</td>	\$ 812
1840 & 1845 \$ 81,982 \$ 73,714 \$ 4,226 \$ 303 \$ 2,642 \$ 752 CWMC \$ 262,730 \$ 211,799 \$ 39,108 \$ 11,823 \$ - \$ - CCA \$ 173,206 \$ 135,796 \$ 8,968 \$ 610 \$ 25,829 \$ 1,372 O&M \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 191
CWMC \$ 262,730 \$ 211,799 \$ 39,108 \$ 11,823 \$ - \$ - CCA \$ 173,206 \$ 135,796 \$ 8,968 \$ 610 \$ 25,829 \$ 1,372 O&M \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 346
CCA \$ 173,206 \$ 135,796 \$ 8,968 \$ 610 \$ 25,829 \$ 1,372 O&M \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
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1830 \$ 11,707 \$ 10,472 \$ 581 \$ 42 \$ 455 \$ 107	\$
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Sub-total \$ 1,492,067 \$ 1,303,096 \$ 103,504 \$ 20,787 \$ 52,135 \$ 8,591	T
Billing and Collection	
CWNB \$ 1,052,896 \$ 982,730 \$ 57,188 \$ 3,289 \$ 202 \$ 6,500	n 000-
	\$
Sub-total \$ 1,149,280 \$ 1,051,386 \$ 66,042 \$ 22,164 \$ 202 \$ 6,500	\$ \$
Sub Total Operating, Maintenance and Biling \$ 2,641,348 \$ 2,354,482 \$ 169,546 \$ 42,951 \$ 52,337 \$ 15,091	\$ \$

Amortization Expense - Customer Related	\$ 1,048,105	\$ 928,208	\$ 73,619	\$ 14,828	\$ 21,839	\$ 6,577	\$ 3,033
Amortization Expense - General Plant assigned to Meters	\$ 450,299	\$ 406,215	\$ 23,568	\$ 2,714	\$ 12,460	\$ 3,693	\$ 1,648
Admin and General	\$ 2,273,671	\$ 2,023,213	\$ 147,522	\$ 39,228	\$ 44,816	\$ 12,912	\$ 5,982
Allocated PILs	\$ 67,809	\$ 61,075	\$ 3,819	\$ 458	\$ 1,678	\$ 535	\$ 246
Allocated Debt Return	\$ 568,660	\$ 512,183	\$ 32,023	\$ 3,842	\$ 14,069	\$ 4,483	\$ 2,061
Allocated Equity Return	\$ 927,347	\$ 835,246	\$ 52,222	\$ 6,265	\$ 22,943	\$ 7,311	\$ 3,360
PLCC Adjustment for Line Transformer	\$ 34,274	\$ 31,890	\$ 2,102	\$ 133	\$ -	\$ -	\$ 148
PLCC Adjustment for Primary Costs	\$ 275,450	\$ 256,278	\$ 16,836	\$ 1,144	\$ -	\$ -	\$ 1,192
PLCC Adjustment for Secondary Costs	\$ 98,091	\$ 91,706	\$ 5,405	\$ 344	\$ -	\$ -	\$ 637
Total	\$ 7,491,424	\$ 6,676,032	\$ 469,887	\$ 103,569	\$ 170,095	\$ 50,603	\$ 21,239



Sheet 02.1 Line Transformer Worksheet -

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

	Г	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1850 Line Transformers	\$92,038	\$59,876	\$10,992	\$20,736	\$0	\$0	\$0	\$364	\$0	\$69	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Depreciation on General Plant Assigned to Line Transformers	\$9,901	\$6,660	\$1,135	\$2,054	\$0	\$0	\$0	\$45	\$0	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5035 - Overhead Distribution Transformers- Operation	\$301 \$0	\$196 \$0	\$36 \$0	\$68 \$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	S S
Acct 5055 - Underground Distribution Transformers - Operation Acct 5160 - Maintenance of Line Transformers	\$0 \$29,451	\$19.160	\$3.517	\$6.635	\$0	\$0	\$0	\$0 \$117	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	90
Allocation of General Expenses	\$29,451 \$21,639	\$19,160 \$14.077	\$3,517 \$2,584	\$6,635 \$4,875	\$0	\$0	\$0	\$117	\$0	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$U \$0	. 9
Admin and General Assigned to Line Transformers	\$25,966	\$16.632	\$3,092	\$6,122	\$0	\$0	SU.	\$101	\$0	\$10	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	. 9
PILs on Line Transformers	\$1,539	\$1,001	\$184	\$347	\$0	\$0	\$0	\$6	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Š
Debt Return on Line Transformers	\$12.907	\$8,397	\$1,541	\$2,908	\$0	\$0	\$0	\$51	\$0	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Si
Equity Return on Line Transformers	\$21,049	\$13,693	\$2,514	\$4,742	\$0	\$0	\$0	\$83	\$0	\$16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Š
Total	\$214,791	\$139,692	\$25,595	\$48,488	\$0	\$0	\$0	\$855	\$0	\$161	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so
Line Tranformer NCP	171.618	111.647	20.496	38.666	0	0	0	680	0	129	0	0			0	0	0	0		,	2
PLCC Amount	27,495	25,488	1,683		0		0	000	99	118	0	0			0	0	0	0	0	,	,
Adjustment to Customer Related Cost for PLCC	\$34,274	\$31,890	\$2,102	\$133	\$0		\$0	\$0	\$0	\$148	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Gross Assets	\$16,694,941	\$13,259,570	\$1,338,460	\$1,729,862	\$0	\$0	\$0	\$261,566	\$67,868	\$37,615	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Accumulated Depreciation	(\$2,499,728)	(\$1,985,351)	(\$200,407)		\$0		\$0	(\$39,164)	(\$10,162)	(\$5,632)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Net Fixed Assets	\$14,195,213	\$11,274,219	\$1,138,053	\$1,470,851	\$0	\$0	\$0	\$222,402	\$57,706	\$31,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Depreciation	\$911,417	\$723,872	\$73,070	\$94,437	\$0	\$0	\$0	\$14,279	\$3,705	\$2,054	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$0	\$0	\$0	\$473,356	\$132,049	\$75,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$2,826,292	\$2,388,740	\$207,700	\$163,844	\$0	\$0	\$0	\$46,689	\$12,912	\$6,408	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$3,275,013	\$2,779,858	\$238,709	\$179,394	\$0	\$0	\$0	\$54,525	\$15,091	\$7,436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformer Rate Base																					
Acct 1850 - Line Transformers - Gross Assets	\$1,669,450	\$1.086.073	\$199.381	\$376.132	\$0	SO.	\$0	\$6.610	\$0	\$1,255	\$0	\$0	\$0	\$0	\$0	\$0	SO.	\$0	\$0	SO.	sc
Line Transformers - Accumulated Depreciation	(\$1,290,510)	(\$839,550)	(\$154,124)		\$0	\$0	\$0	(\$5,110)	\$0	(\$970)	SO SO	\$0	SO SO	\$0 \$0	\$0	\$0	SO SO	\$0	\$0	\$0	. 50
Line Transformers - Net Fixed Assets	\$378,940	\$246,522	\$45,256	\$85,376	\$0	\$0	\$0	\$1,500	\$0	\$285	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SC
General Plant Assigned to Line Transformers - NFA	\$154,213	\$103,723	\$17,670	\$31,994	\$0	\$0	\$0	\$705	\$0	\$121	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformer Net Fixed Assets Including General Plant	\$533,153	\$350,245	\$62,926	\$117,370	\$0	\$0	\$0	\$2,205	\$0	\$406	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Expenses																					
Acct 5005 - Operation Supervision and Engineering	\$87,829	\$58,835	\$9,648	\$18,971	\$0	\$0	\$0	\$306	\$0	\$68	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SC
Acct 5010 - Load Dispatching	\$7,644	\$5,120	\$840	\$1,651	\$0	\$0	\$0	\$27	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Sc
Acct 5085 - Miscellaneous Distribution Expense	\$193,409	\$129,562	\$21,245		\$0	\$0	\$0	\$674	\$0	\$151	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$i
Acct 5105 - Maintenance Supervision and Engineering	\$5,616	\$3,762	\$617	\$1,213	\$0	\$0	\$0	\$20	\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	- \$0
Total	\$294,498	\$197,280	\$32,350	\$63,612	\$0	\$0	\$0	\$1,027	\$0	\$230	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Acct 1850 - Line Transformers - Gross Assets	\$1,669,450	\$1,086,073	\$199,381	\$376,132	\$0	\$0	\$0	\$6,610	\$0	\$1,255	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Acct 1815 - 1855	\$22,720,700	\$15,220,282	\$2,495,800	\$4,907,684	\$0	\$0	\$0	\$79,225	\$0	\$17,708	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$

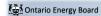


Sheet 02.2 Primary Cost PLCC Adjustment Worksheet -

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1	2	3	4		6	7		9	10	11	12	13	14	15	16	17	1	19	20
Description	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-4 Primary Poles, Towers & Tixtures Descreciation on Acct 1835-4 Primary Overhead Conductors Descreciation on Acct 1846-4 Primary Underground Conduct Depreciation on Acct 1846-4 Primary Underground Conductors Depreciation on General Plant Assigned to Primary C&P Primary C&P Derendions and Maintenance Allocation of General Excenses Allocation of General Excenses Plant Of Primary C&P DelR Return on Primary C&P DelR Return on Primary C&P Equity Return on Primary C&P Equity Return on Primary C&P	\$91,140 \$89,093 \$17,730 \$106,647 \$198,240 \$195,297 \$143,124 \$170,455 \$30,815 \$258,421 \$421,421	\$59,295 \$57,962 \$11,535 \$69,383 \$133,341 \$126,725 \$93,115 \$108,896 \$20,048 \$168,125 \$274,172	\$10,885 \$10,641 \$2,118 \$12,737 \$22,715 \$23,499 \$17,094 \$20,446 \$3,680 \$30,864 \$50,332	\$20,531 \$20,070 \$3,994 \$24,024 \$41,122 \$44,144 \$32,241 \$40,317 \$6,942 \$58,214 \$94,932	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$361 \$353 \$70 \$422 \$906 \$783 \$567 \$670 \$122 \$1,023 \$1,669	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$68 \$67 \$13 \$80 \$155 \$146 \$108 \$126 \$23 \$194 \$317	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$	50 S0 50 S0 50 S0 50 S0 50 S0 50 S0 50 S0	\$0 \$0 \$0 \$0 \$0 \$0
Total	\$1,722,383	\$1,122,597	\$205,012	\$386,529	\$0	\$0	\$0	\$6,946	\$0	\$1,298	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$I	\$0	\$0
Primary NCP PLCC Amount Adjustment to Customer Related Cost for PLCC	171,610 27,503 \$275,450	111,647 25,488 \$256,278	20,496 1,683 \$16,836	38,658 114 \$1,144	0 0 \$0	0	0	680 0 \$0	0 99 \$0	129 118 \$1,192	0 0 \$0	0	\$0) 0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	Şi		0
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$16,694,941 (\$2,499,728) \$14,195,213	\$13,259,570 (\$1,985,351) \$11,274,219	\$1,338,460 (\$200,407) \$1,138,053	\$1,729,862 (\$259,012) \$1,470,851	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$261,566 (\$39,164) \$222,402	\$67,868 (\$10,162) \$57,706	\$37,615 (\$5,632) \$31,983	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	SI SI	\$0	\$0
General Plant - Depreciation	\$911,417	\$723,872	\$73,070	\$94,437	\$0	\$0	\$0	\$14,279	\$3,705	\$2,054	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$0	\$0	\$0	\$473,356	\$132,049	\$75,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0
Total Administration and General Expense	\$2,826,292	\$2,388,740	\$207,700	\$163,844	\$0	\$0	\$0	\$46,689	\$12,912	\$6,408	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0
Total O&M	\$3,275,013	\$2,779,858	\$238,709	\$179,394	\$0	\$0	\$0	\$54,525	\$15,091	\$7,436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0
Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles. Towers & Fixtures Acct 1834-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Subtotal	\$3,399,207 \$4,066,311 \$444,886 \$3,131,683 \$11,042,088	\$2,211,483 \$2,645,492 \$289,437 \$2,037,435 \$7,183,847	\$405,983 \$485,658 \$53,135 \$374,031 \$1,318,807	\$765,728 \$916,004 \$100,218 \$705,463 \$2,487,413	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$13,460 \$16,101 \$1,762 \$12,401 \$43,724	\$0 \$0 \$0 \$0 \$0	\$2,555 \$3,056 \$334 \$2,353 \$8,298	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	SI SI SI SI	\$0 \$0	\$0 \$0 \$0
Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fitures Acct 1834-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Subtotal	(\$1,040,129) (\$1,403,860) (\$296,324) (\$714,863) (\$3,455,176)	(\$676,695) (\$913,334) (\$192,785) (\$465,081) (\$2,247,895)	(\$124,227) (\$167,669) (\$35,391) (\$85,379) (\$412,667)	(\$234,306) (\$316,243) (\$66,752) (\$161,035) (\$778,336)		\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	(\$4,119) (\$5,559) (\$1,173) (\$2,831) (\$13,682)	\$0 \$0 \$0 \$0	(\$782) (\$1,055) (\$223) (\$537) (\$2,597)	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$1 \$1 \$1 \$2	\$0 \$0 \$0 \$0	\$0 \$0 \$0
Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant	\$7,586,912 \$3,087,562 \$10,674,474	\$4,935,952 \$2,076,774 \$7,012,726	\$906,139 \$353,791 \$1,259,930	\$1,709,077 \$640,463 \$2,349,540	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$30,042 \$14,115 \$44,157	\$0 \$0 \$0	\$5,702 \$2,419 \$8,120	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	SI SI	\$0	\$0
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1845-5 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors Subtoal	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	SI SI SI SI	\$0 \$0 \$0 \$0	\$0
Acct 1830-5 Secondary Poles. Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors Subtotal	\$1,073,434 \$751,593 \$790,909 \$96,856 \$2,712,792	\$871,884 \$610,473 \$642,406 \$78,670 \$2,203,433	\$42.012 \$29.416 \$30.955 \$3.791 \$106,174	\$158,480 \$110,964 \$116,768 \$14,300 \$400,512	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$1,057 \$740 \$779 \$95 \$2,672	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	SI SI SI SI	\$0 \$0	\$0 \$0 \$0
Operations and Maintenance Acts 5000 Gwethard Distribution Lines & Feeders - Labour Acts 5000 Gwethard Distribution Lines & Feeders - Other Accs 5000 Gwethard Distribution Lines & Feeders - Other Accs 5000 Lines Acts of Lines Acts of Lines Acts of Lines Acts of Lines Accs 5000 Lines Acts of Lines Accs 5000 Lines Acts 5000 Lines Acts 5000 Lines Acts 5000 Lines Accs 5000 Lines Acts 5000 Lines Accs	\$59,232 \$3,085 \$11,199 \$43,456 \$0 \$4,268 \$7,805 \$47,811 \$61,760 \$4,598 \$4,598	\$40,417 \$2.105 \$7,646 \$29,669 \$0 \$2,912 \$5,380 \$2,211 \$42,141 \$2,014 \$165,595	\$6,140 \$320 \$1,159 \$4,496 \$0 \$442 \$782 \$5,111 \$6,402 \$0 \$538	\$12,440 \$648 \$2,350 \$9,118 \$0 \$896 \$1,613 \$10,191 \$12,971 \$0 \$1,025	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$188 \$10 \$36 \$138 \$00 \$14 \$23 \$160 \$197 \$0 \$18	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$47 \$2 \$9 \$35 \$0 \$3 \$6 \$38 \$49 \$0 \$3	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Si S	50 \$0 50 br>50 \$0 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5010 - Underlaneous Distribution Expense Acct 5005 - Mincellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$87,829 \$7,644 \$193,409 \$5,616 \$294,498	\$58,835 \$5,120 \$129,562 \$3,762 \$197,280	\$9,648 \$840 \$21,245 \$617 \$32,350	\$18,971 \$1,651 \$41,777 \$1,213 \$63,612	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$306 \$27 \$674 \$20 \$1,027	\$0 \$0 \$0 \$0 \$0	\$68 \$6 \$151 \$4 \$230	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$1 \$1 \$1 \$1 \$1	\$0 50 50 \$0	\$0 \$0 \$0
Primary Conductors and Poles Gross Assets Acct 1815 - 1855	\$11,042,088 \$22,720,700	\$7,183,847 \$15,220,282	\$1,318,807 \$2,495,800	\$2,487,413 \$4,907,684	\$0 \$0	\$0 \$0	\$0 \$0	\$43,724 \$79,225	\$0 \$0	\$8,298 \$17,708	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$i \$i		

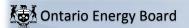


Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet -

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
Description	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$28,781 \$41,168	\$23,377	\$1,126 \$992	\$4,249	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$213	\$28 \$114	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Depreciation on Acct 1835-5 Secondary Overhead Conductors Depreciation on Acct 1840-5 Secondary Underground Conduit	\$41,168 \$78,799	\$33,368 \$63,869	\$1,899	\$2,478 \$4,744	\$0 \$0	\$0	\$0	\$4,003 \$7,662	\$213 \$407	\$114 \$218	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0
Depreciation on Acct 1845-5 Secondary Underground Conductors Depreciation on General Plant Assigned to Secondary C&P	\$8,246 \$41,766	\$6,684 \$34,579	\$199 \$1,546	\$496 \$5,598	\$0 \$0	\$0	\$0 \$0	\$802 \$0	\$43 \$0	\$23 \$42	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Secondary C&P Operations and Maintenance	\$47,916	\$38,869	\$1,892	\$7,108	\$0	\$0	\$0	\$0	\$0	\$47	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of General Expenses Admin and General Assigned to Primary C&P	\$35,162 \$41,579	\$28,560 \$33,401	\$1,376 \$1,646	\$5,191 \$6,492	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$35 \$41	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
PILs on Secondary C&P	\$6,401	\$5,199	\$251	\$945	\$0	\$0	\$0	\$0	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Return on Secondary C&P Equity Return on Secondary C&P	\$53,679 \$87,537	\$43,600 \$71,101	\$2,101 \$3,426	\$7,925 \$12,924	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$53 \$86	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total	\$471,035	\$382,608	\$16,454	\$58,151	\$0	\$0	\$0	\$12,467	\$662		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Secondary NCP	130,921	106,339	5,124	19,329	0	(0	0	0	129	0	0	(0 0	0	0	0	0	0	0
PLCC Amount Adjustment to Customer Related Cost for PLCC	27,470 \$98,091	25,488 \$91,706	1,683 \$5,405	114 \$344	\$ 0	\$0) 0 \$0	\$ 0	66 \$0	118 \$637	\$ 0	0 \$0	\$0	\$0	0 0	\$0	\$ 0	\$ 0	\$ 0	0 \$0) 0 \$0
General Plant - Gross Assets	\$16,694,941	\$13,259,570	\$1,338,460	\$1,729,862	\$0	\$0	\$0	\$261,566	\$67,868	\$37,615	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	(\$2,499,728) \$14,195,213	(\$1,985,351) \$11,274,219	(\$200,407) \$1,138,053	(\$259,012) \$1,470,851	\$0 \$0	\$0 \$0	\$0 \$0	(\$39,164) \$222,402	(\$10,162) \$57,706	(\$5,632) \$31,983	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
General Plant - Depreciation	\$911,417	\$723,872	\$73,070	\$94,437	\$0	\$0	\$0	\$14,279	\$3,705		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$0	\$0	\$0	\$473,356	\$132,049	\$75,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$2,826,292	\$2,388,740	\$207,700	\$163,844	\$0	\$0	\$0	\$46,689	\$12,912	\$6,408	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$3,275,013	\$2,779,858	\$238,709	\$179,394	\$0	\$0	\$0	\$54,525	\$15,091	\$7,436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Gross Plant																					l.
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$1,073,434	\$871,884	\$42,012	\$158,480	\$0	\$0	\$0	\$0	\$0	\$1,057	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit	\$751,593 \$790,909	\$610,473 \$642,406	\$29,416 \$30,955	\$110,964 \$116,768	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$740 \$779	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1845-5 Secondary Underground Conductors	\$96,856	\$78,670	\$3,791	\$14,300	\$0	\$0	\$0	\$0	\$0	\$95	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$2,712,792	\$2,203,433	\$106,174	\$400,512	\$0	\$0	\$0	\$0	\$0	\$2,672	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductors and Poles Accumulated Depreciation Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$328.462)	(\$266 789)	(\$12.855)	(\$48 494)	\$0	SO.	\$0	\$0	\$0	(\$324)	\$0	\$0	SO.	so	50	SO.	\$0	\$0	\$0	SO.	so.
Acct 1835-5 Secondary Overhead Conductors	(\$259,481)	(\$210,761)	(\$10,156)	(\$38,309)	\$0	\$0	\$0	\$0	\$0	(\$256)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	(\$526,799) (\$22,109)	(\$427,886) (\$17,958)	(\$20,618) (\$865)	(\$77,776) (\$3,264)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$519) (\$22)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Subtotal	(\$1,136,851)	(\$923,394)	(\$44,494)	(\$167,843)	\$0	\$0	\$0	\$0	\$0	(\$1,120)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Secondary Conductor & Pools - Net Fixed Assets	\$1,575,941	\$1,280,040	\$61,680	\$232,669	\$0	\$0	\$0	\$0	\$0	\$1,552	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO.
General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$650,501 \$2,226,442	\$538,570 \$1,818,609	\$24,082 \$85,762	\$87,191 \$319,860	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$659 \$2,211	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1830-3 Bulk Poles. Towers & Fixtures	\$0	\$0	\$0	90	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so.	su su	50	\$0	\$0	\$0	\$0	SO.	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$3,399,207	\$2,211,483	\$405,983	\$765,728	\$0	\$0	SO	\$13,460	\$0	\$2,555	\$0	\$0	SO SO	SO	so	\$0	\$0	\$0	\$0	so	\$0
Acct 1835-4 Primary Overhead Conductors	\$4,066,311	\$2,645,492	\$485,658	\$916,004	\$0	\$0	\$0	\$16,101	\$0	\$3,056	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$444,886 \$3,131,683	\$289,437 \$2,037,435	\$53,135 \$374,031	\$100,218 \$705,463	\$0 \$0	\$0 \$0	\$0 \$0	\$1,762 \$12,401	\$0 \$0	\$334 \$2,353	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Subtotal	\$11,042,088	\$7,183,847	\$1,318,807	\$2,487,413	\$0	\$0	\$0	\$43,724	\$0	\$8,298	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Operations and Maintenance																					
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$59,232	\$40,417	\$6,140	\$12,440	\$0	\$0	\$0	\$188	\$0	\$47	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$3,085 \$11,199	\$2,105 \$7,646	\$320 \$1,159	\$648 \$2,350	\$0 \$0	\$0 \$0	\$0 \$0	\$10 \$36	\$0 \$0	\$2 \$9	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5045 Underground Distribution Lines & Feeders - Other	\$43,456	\$29,669	\$4,496	\$9,118	\$0 \$0	\$0	\$0	\$138	\$0 \$0	\$35 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$4,268	\$2,912	\$0 \$442	\$896	\$0	\$0 \$0	\$0	\$0 \$14	\$0	\$0 \$3	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$7,805 \$47,811	\$5,380 \$32,311	\$782 \$5,111	\$1,613 \$10,191	\$0 \$0	\$0 \$0	\$0 \$0	\$23 \$160	\$0 \$0	\$6 \$38	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$61,760	\$42,141	\$6,402	\$12,971	\$0	\$0	\$0	\$197	\$0	\$49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices	\$0 \$4,598	\$0 \$3,014	\$0 \$538	\$0 \$1,025	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$18	\$0 \$0	\$0 \$3	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total	\$243,213	\$165,595	\$25,391	\$51,252	\$0	\$0	\$0	\$783	\$0	\$193		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
General Expenses																					
Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching	\$87,829 \$7,644	\$58,835 \$5,120	\$9,648 \$840	\$18,971 \$1,651	\$0 \$0	\$0 \$0	\$0 \$0	\$306 \$27	\$0 \$0	\$68 \$6	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$n	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 5085 - Miscellaneous Distribution Expense	\$193,409	\$129,562	\$21,245	\$41,777	\$0	\$0	\$0	\$674	\$0	\$151	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5105 - Maintenance Supervision and Engineering Total	\$5,616 \$294,498	\$3,762 \$197,280	\$617 \$32,350	\$1,213 \$63,612	\$0 \$0	\$0 \$0	\$0 \$0	\$20 \$1,027	\$0 \$0	\$4 \$230	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	,											•						•			
Secondary Conductors and Poles Gross Assets	\$2,712,792	\$2,203,433	\$106,174	\$400,512	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$22,720,700	\$15,220,282	\$2,495,800	\$4,907,684	\$0	\$0	\$0	\$79,225	\$0	\$17,708	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



EB-2016-0085

Sheet 03.1 Line Transformers Unit Cost Worksheet -

	[1	2	3	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1850 Line Transformers	\$230,096	\$187,122	\$19,395	\$21,268	\$364	\$1,286	\$660
Depreciation on General Plant Assigned to Line Transformers	\$25,189	\$20,812	\$2,002	\$2,107	\$45	\$149	\$74
Acct 5035 - Overhead Distribution Transformers- Operation	\$752	\$611	\$63	\$69	\$1	\$4	\$2
Acct 5055 - Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5160 - Maintenance of Line Transformers	\$73,628	\$59,877	\$6,206	\$6,805	\$117	\$412	\$211
Allocation of General Expenses	\$61,553	\$50,863	\$4,973	\$5,045	\$105	\$379	\$188
Admin and General Assigned to Line Transformers	\$64,352	\$51,978	\$5,455	\$6,279	\$101	\$356	\$184
PILs on Line Transformers	\$3,848	\$3,129	\$324	\$356	\$6	\$22	\$11
Debt Return on Line Transformers	\$32,268	\$26,242	\$2,720	\$2,983	\$51	\$180	\$93
Equity Return on Line Transformers	\$52,621	\$42,794	\$4,436	\$4,864	\$83	\$294	\$151
Total	\$544,306	\$443,428	\$45,574	\$49,775	\$874	\$3,081	\$1,575
Billed kW without Line Transformer Allowance		0	0	119,668	1,889	273	0
Billed kWh without Line Transformer Allowance		149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Line Transformation Unit Cost (\$/kW)		\$0.0000	\$0.0000	\$0.4159	\$0.4629	\$11.2771	\$0.0000
Line Transformation Unit Cost (\$/kWh)		\$0.0030	\$0.0014	\$0.0009	\$0.0013	\$0.0313	\$0.0030
General Plant - Gross Assets	\$16,694,941	\$13,259,570	\$1,338,460	\$1,729,862	\$261,566	\$67,868	\$37,615
General Plant - Accumulated Depreciation	(\$2,499,728)	(\$1,985,351)	(\$200,407)	(\$259,012)	(\$39,164)	(\$10,162)	(\$5,632)
General Plant - Net Fixed Assets	\$14,195,213	\$11,274,219	\$1,138,053	\$1,470,851	\$222,402	\$57,706	\$31,983
General Plant - Depreciation	\$911,417	\$723,872	\$73,070	\$94,437	\$14,279	\$3,705	\$2,054
Total Net Fixed Assets Excluding General Plant	\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$473,356	\$132,049	\$75,388
Total Administration and General Expense	\$2,826,292	\$2,388,740	\$207,700	\$163,844	\$46,689	\$12,912	\$6,408
Total O&M	\$3,275,013	\$2,779,858	\$238,709	\$179,394	\$54,525	\$15,091	\$7,436
Line Transformer Rate Base							
Acct 1850 - Line Transformers - Gross Assets	\$4,173,625	\$3,394,142	\$351,803	\$385,766	\$6,610	\$23,327	\$11,976
Line Transformers - Accumulated Depreciation	(\$3,226,274)	(\$2,623,722)	(\$271,949)	(\$298,203)	(\$5,110)	(\$18,032)	(\$9,258)
Line Transformers - Net Fixed Assets	\$947,351	\$770,420	\$79,854	\$87,563	\$1,500	\$5,295	\$2,718
General Plant Assigned to Line Transformers - NFA	\$392,314	\$324,150	\$31,178	\$32,814	\$705	\$2,314	\$1,153
Line Transformer Net Fixed Assets Including General Plant	\$1,339,665	\$1,094,570	\$111,032	\$120,377	\$2,205	\$7,609	\$3,872
General Expenses					4		
Acct 5005 - Operation Supervision and Engineering	\$219,572	\$177,913	\$16,387	\$19,840	\$3,858	\$1,030	\$543
Acct 5010 - Load Dispatching	\$19,109	\$15,483	\$1,426	\$1,727	\$336	\$90	\$47
Acct 5085 - Miscellaneous Distribution Expense	\$483,523	\$391,785	\$36,087	\$43,691	\$8,496	\$2,268	\$1,196
Acct 5105 - Maintenance Supervision and Engineering	\$14,041	\$11,377	\$1,048	\$1,269	\$247	\$66	\$35
Total	\$736,245	\$596,559	\$54,948	\$66,527	\$12,936	\$3,453	\$1,822
Acct 1850 - Line Transformers - Gross Assets	\$4,173,625	\$3,394,142	\$351,803	\$385,766	\$6,610	\$23,327	\$11,976
Acct 1815 - 1855	\$49,924,954	\$39,809,196	\$3,887,485	\$5,087,187	\$812,653	\$212,672	\$115,760



Sheet 03.2 Substation Transformers Unit Cost Worksheet -

ALLOCATION BY RATE CLASSIFICATION

		-			-		Unmetered
Description	Total	Residential	GS <50	GS>50- Regular	Street Light	Sentinel	Scattered
				Regulai			Load
Depreciation on Acct 1820-2 Distribution Station Equipment	\$250,433	\$162,929	\$29,910	\$56,414	\$992	\$0	\$188
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	\$12,699	\$8,655	\$1,467	\$2,532	\$22	\$3	\$19
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Substation Transformers	\$17,035	\$12,554	\$1,801	\$2,642	(\$15)	\$10	\$43
Acct 5012 - Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5016 - Distributon Station Equipment - Labour	\$9,894	\$6,437	\$1,182	\$2,229	\$39	\$0	\$7
Acct 5017 - Distributon Station Equipment - Other	\$3,710	\$2,414	\$443	\$836	\$15	\$0	\$3
Acct 5114 - Maintenance of Distribution Station Equipment	\$50,222	\$32,674	\$5,998	\$11,313	\$199	\$0	\$38
Allocation of General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Admin and General Assigned to SubstationTransformers	\$55,704	\$35,682	\$6,633	\$13,132	\$216	\$0	\$41
PILs on SubstationTransformers	\$2,631	\$1,887	\$292	\$446	(\$2)	\$1	\$6
Debt Return on Substation Transformers	\$22,065	\$15,829	\$2,448	\$3,740	(\$17)	\$12	\$53
Equity Return on Substation Transformers	\$35,983	\$25,813	\$3,992	\$6,100	(\$28)	\$20	\$87
Total	\$460,378	\$304,873	\$54,166	\$99,385	\$1,421	\$48	\$487
Billed kW without Substation Transformer Allowance		0	0	157,261	1,889	273	0
Billed kWh without Substation Transformer Allowance		149,932,101	32,368,433	55,988,819	669,627	98,320	530,367
Since RVII Willout Gassiation Transformer Allowands		140,002,101	02,000,100	00,000,010	000,027	00,020	000,007
Substation Transformation Unit Cost (\$/kW)		\$0.0000	\$0.0000	\$0.6320	\$0.7523	\$0.1741	\$0.0000
Substation Transformation Unit Cost (\$/kWh)		\$0.0020	\$0.0017	\$0.0018	\$0.0021	\$0.0005	\$0.0009
General Plant - Gross Assets	\$16,694,941	\$13,259,570	\$1,338,460	\$1,729,862	\$261,566	\$67,868	\$37,615
General Plant - Accumulated Depreciation	(\$2,499,728)	(\$1,985,351)	(\$200,407)	(\$259,012)	(\$39,164)	(\$10,162)	(\$5,632)
General Plant - Net Fixed Assets	\$14,195,213	\$11,274,219	\$1,138,053	\$1,470,851	\$222,402	\$57,706	\$31,983
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General Plant - Depreciation	\$911,417	\$723,872	\$73,070	\$94,437	\$14,279	\$3,705	\$2,054
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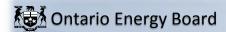
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Total Net Fixed Assets Excluding General Plant	\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$473,356	\$132,049	\$75,388
Total Administration and General Expense	\$2,826,292	\$2,388,740	\$207,700	\$163,844	\$46,689	\$12,912	\$6,408
Total O&M	\$3,275,013	\$2,779,858	\$238,709	\$179,394	\$54,525	\$15,091	\$7,436
Substation Transformer Rate Base Gross Plant							
Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602
Acct 1806-2 Land Rights Station <50 kV	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602
Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$1,444,039	\$984,174	\$166,774	\$287,966	\$2,546	\$376	\$2,204
Substation Transformers - Accumulated Depreciation							
Acct 1820-2 Distribution Station Equipment	(\$749,332)	(\$487,506)	(\$89,496)	(\$168,799)	(\$2,967)	\$0	(\$563)
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1806-2 Land Rights Station <50 kV	(\$46,891)	(\$31,958)	(\$5,416)	(\$9,351)	(\$83)	(\$12)	(\$72)
Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	(\$796,223)	(\$519,464)	(\$94,912)	(\$178,150)	(\$3,050)	(\$12)	(\$635)
Substation Transformers - Net Fixed Assets	\$647,816	\$464,709	\$71,863	\$109,815	(\$504)	\$364	\$1,569
General Plant Assigned to SubstationTransformers - NFA	\$265,322	\$195,524	\$28,058	\$41,152	(\$237)	\$159	\$666
Substation Transformer NFA Including General Plant	\$913,138	\$660,233	\$99,920	\$150,968	(\$741)	\$522	\$2,235
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$219,572	\$177,913	\$16,387	\$19,840	\$3,858	\$1,030	\$543
Acct 5010 - Load Dispatching	\$19,109	\$15,483	\$1,426	\$1,727	\$336	\$90	\$47
Acct 5085 - Miscellaneous Distribution Expense	\$483,523	\$391,785	\$36,087	\$43,691	\$8,496	\$2,268	\$1,196
Acct 5105 - Maintenance Supervision and Engineering	\$14,041	\$11,377	\$1,048	\$1,269	\$247	\$66	\$35
Total	\$736,245	\$596,559	\$54,948	\$66,527	\$12,936	\$3,453	\$1,822
Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$49,924,954	\$39,809,196	\$3,887,485	\$5,087,187	\$812,653	\$212,672	\$115,760

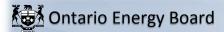


Sheet 03.3 Primary Conductors and Poles Cost Pool Worksheet -

		1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$227,851	\$185,263	\$19,204	\$21,096	\$361	\$1,273	\$654
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$222,731	\$181,100	\$18,773	\$20,622	\$353	\$1,245	\$639
Depreciation on Acct 1840-4 Primary Underground Conduit	\$44,325	\$36,040	\$3,736	\$4,104	\$70	\$248	\$127
Depreciation on Acct 1845-4 Primary Underground Conductors	\$266,618	\$216,784	\$22,471	\$24,686	\$422	\$1,490	\$765
Depreciation on General Plant Assigned to Primary C&P	\$504,308	\$416,616	\$40,075	\$42,254	\$906	\$2,974	\$1,482
Primary C&P Operations and Maintenance	\$488,602	\$396,893	\$41,480	\$45,362	\$737	\$2,729	\$1,401
Allocation of General Expenses	\$407,114	\$336,356	\$32,887	\$33,424	\$696	\$2,505	\$1,246
Admin and General Assigned to Primary C&P	\$422,746	\$341,051	\$36,092	\$41,430	\$631	\$2,335	\$1,207
PILs on Primary C&P	\$77,038	\$62,638	\$6,493	\$7,133	\$122	\$430	\$221
Debt Return on Primary C&P	\$646,051	\$525,297	\$54,452	\$59,817	\$1,023	\$3,610	\$1,853
Equity Return on Primary C&P	\$1,053,554	\$856,632	\$88,797	\$97,546	\$1,669	\$5,887	\$3,022
Total	\$4,360,936	\$3,554,669	\$364,459	\$397,475	\$6,991	\$24,725	\$12,618
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$16,694,941 (\$2,499,728) \$14,195,213	\$13,259,570 (\$1,985,351) \$11,274,219	\$1,338,460 (\$200,407) \$1,138,053	\$1,729,862 (\$259,012) \$1,470,851	\$261,566 (\$39,164) \$222,402	\$67,868 (\$10,162) \$57,706	\$37,615 (<mark>\$5,632</mark>) \$31,983
General Plant - Depreciation	\$911,417	\$723,872	\$73,070	\$94,437	\$14,279	\$3,705	\$2,054
Total Net Fixed Assets Excluding General Plant	\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$473,356	\$132,049	\$75,388
Total Administration and General Expense	\$2,826,292	\$2,388,740	\$207,700	\$163,844	\$46,689	\$12,912	\$6,408
Total O&M	\$3,275,013	\$2,779,858	\$238,709	\$179,394	\$54,525	\$15,091	\$7,436
Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$8,498,019 \$10,165,779 \$1,112,215 \$7,829,208	\$6,909,638 \$8,265,674 \$904,329 \$6,365,836	\$716,244 \$856,809 \$93,742 \$659,874	\$786,815 \$941,229 \$102,978 \$724,891	\$13,460 \$16,101 \$1,762 \$12,401	\$47,483 \$56,802 \$6,215 \$43,746	\$24,379 \$29,163 \$3,191 \$22,460
Subtotal	\$27,605,221	\$22,445,478	\$2,326,668	\$2,555,913	\$43,724	\$154,245	\$79,193
Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit O3.3 Primary Cost Pool	(\$2,600,323) (\$3,509,649) (\$740,811)	(\$2,114,291) (\$2,853,654) (\$602,344)	(\$219,165) (\$295,806) (\$62,438)	(\$240,759) (\$324,952) (\$68,590)	(\$4,119) (\$5,559) (\$1,173)	(\$14,529) (\$19,610) (\$4,139)	(\$7,460) (\$10,068) (\$2,125)

Acct 1845-4 Primary Underground Conductors	(\$1,787,158)	(\$1,453,117)	(\$150,628)	(\$165,469)	(\$2,831)	(\$9,986)	(\$5,127)
Subtotal	(\$8,637,940)	(\$7,023,407)	(\$728,037)	(\$799,770)	(\$13,682)	(\$48,265)	(\$24,780)
Primary Conductor & Pools - Net Fixed Assets	\$18,967,280	\$15,422,071	\$1,598,631	\$1,756,143	\$30,042	\$105,980	\$54,413
General Plant Assigned to Primary C&P - NFA	\$7,854,530	\$6,488,751	\$624,165	\$658,100	\$14,115	\$46,314	\$23,085
Primary C&P Net Fixed Assets Including General Plant	\$26,821,810	\$21,910,822	\$2,222,797	\$2,414,243	\$44,157	\$152,294	\$77,498
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,683,585	\$2,175,136	\$64,661	\$161,559	\$260,934	\$13,865	\$7,430
Acct 1835-5 Secondary Overhead Conductors	\$1,878,983	\$1,522,979	\$45,274	\$113,120	\$182,700	\$9,708	\$5,202
Acct 1840-5 Secondary Underground Conduit	\$1,977,271	\$1,602,645	\$47,643	\$119,037	\$192,257	\$10,216	\$5,474
Acct 1845-5 Secondary Underground Conductors	\$242,140	\$196,263	\$5,834	\$14,577	\$23,544	\$1,251	\$670
Subtotal	\$6,781,980	\$5,497,022	\$163,412	\$408,292	\$659,436	\$35,039	\$18,777
Operations and Maintenance						_	
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$148,081	\$120,329	\$10,730	\$12,768	\$3,017	\$815	\$422
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$7,712	\$6,266	\$559	\$665	\$157	\$42	\$22 \$80
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$27,997 \$108,640	\$22,750 \$88,279	\$2,025 \$7,856	\$2,412 \$9,359	\$577 \$2,238	\$154 \$598	\$80 \$310
Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$100,640	\$00,279 \$0	\$7,030 \$0	ъэ,359 \$0	\$2,236 \$0	\$0 \$0	\$310 \$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$10,670	\$8,670	\$773	\$920	\$217	\$59	\$30
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$19,512	\$15,853	\$1,363	\$1,655	\$479	\$107	\$56
Acct 5125 Maintenance of Overhead Conductors & Devices	\$119,528	\$97,139	\$8,952	\$10,463	\$1,973	\$660	\$341
Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav	\$154,400	\$125,463	\$11,188	\$13,313	\$3,146	\$850	\$440
Acct 5145 Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$11,495	\$9,345	\$948	\$1,053	\$51	\$64	\$33
Total	\$608,033	\$494,094	\$44,393	\$52,609	\$11,855	\$3,349	\$1,733
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$219,572	\$177,913	\$16,387	\$19,840	\$3,858	\$1,030	\$543
Acct 5010 - Load Dispatching	\$19,109	\$15,483	\$1,426	\$1,727	\$336	\$90	\$47
Acct 5085 - Miscellaneous Distribution Expense	\$483,523	\$391,785	\$36,087	\$43,691	\$8,496	\$2,268	\$1,196
Acct 5105 - Maintenance Supervision and Engineering	\$14,041	\$11,377	\$1,048	\$1,269	\$247	\$66	\$35
Total	\$736,245	\$596,559	\$54,948	\$66,527	\$12,936	\$3,453	\$1,822
Primary Conductors and Poles Gross Assets	\$27,605,221	\$22,445,478	\$2,326,668	\$2,555,913	\$43,724	\$154,245	\$79,193
Acct 1815 - 1855	\$49,924,954	\$39,809,196	\$3,887,485	\$5,087,187	\$812,653	\$212,672	\$115,760
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Grouping of Operation and Maintenance	Total	Residential	GS <50	(GS>50-Regular	Street Light	Sentinel	So	Unmetered attered Load
1830	\$ 19,512	\$ 15,853	\$ 1,363	\$	1,655	\$ 479	\$ 107	\$	56
1835	\$ 119,528	\$ 97,139	\$ 8,952	\$	10,463	\$ 1,973	\$ 660	\$	341
1840	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$	-
1845	\$ 11,495	\$ 9,345	\$ 948	\$	1,053	\$ 51	\$ 64	\$	33
1830 & 1835	\$ 320,862	\$ 260,728	\$ 23,250	\$	27,667	\$ 6,537	\$ 1,766	\$	914
1840 & 1845	\$ 136,637	\$ 111,028	\$ 9,881	\$	11,771	\$ 2,815	\$ 752	\$	389
Total	\$ 608,033	\$ 494,094	\$ 44,393	\$	52,609	\$ 11,855	\$ 3,349	\$	1,733



Sheet 03.4 Secondary Cost Pool Worksheet -

		1	2	3	1	0	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$71,953	\$58,320	\$1,734	\$4,332	\$6,996	\$372	\$199
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$41,168	\$33,368	\$992	\$2,478	\$4,003	\$213	\$114
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$78,799	\$63,869	\$1,899	\$4,744	\$7,662	\$407	\$218
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$8,246	\$6,684	\$199	\$496	\$802	\$43	\$23
Depreciation on General Plant Assigned to Secondary C&P	\$106,778	\$86,267	\$2,380	\$5,707	\$11,556	\$571	\$297
Secondary C&P Operations and Maintenance	\$119,431	\$97,201	\$2,913	\$7,246	\$11,118	\$620	\$332
Allocation of General Expenses	\$101,386	\$82,375	\$2,310	\$5,339	\$10,497	\$569	\$295
Admin and General Assigned to Primary C&P	\$103,015	\$83,525	\$2,535	\$6,618	\$9,520	\$531	\$286
PILs on Secondary C&P	\$16,002	\$12,970	\$386	\$963	\$1,556	\$83	\$44
Debt Return on Secondary C&P	\$134,197	\$108,771	\$3,233	\$8,079	\$13,048	\$693	\$372
Equity Return on Secondary C&P	\$218,842	\$177,379	\$5,273	\$13,175	\$21,279	\$1,131	\$606
Total	\$999,819	\$810,731	\$23,853	\$59,179	\$98,038	\$5,231	\$2,787
General Plant - Gross Assets	\$16.694.941	\$13.259.570	\$1,338,460	\$1.729.862	\$261.566	\$67.868	\$37.615
General Plant - Accumulated Depreciation	(\$2,499,728)	(\$1,985,351)	(\$200,407)	(\$259,012)	(\$39,164)	(\$10,162)	(\$5,632)
General Plant - Net Fixed Assets	\$14,195,213	\$11,274,219	\$1,138,053	\$1,470,851	\$222,402	\$57,706	\$31,983
General Plant - Depreciation	\$911,417	\$723,872	\$73,070	\$94,437	\$14,279	\$3,705	\$2,054
Total Net Fixed Assets Excluding General Plant	\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$473,356	\$132,049	\$75,388
Total Administration and General Expense	\$2,826,292	\$2,388,740	\$207,700	\$163,844	\$46,689	\$12,912	\$6,408
Total O&M	\$3,275,013	\$2,779,858	\$238,709	\$179,394	\$54,525	\$15,091	\$7,436
Secondary Conductors and Poles Gross Plant							
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,683,585	\$2,175,136	\$64,661	\$161,559	\$260,934	\$13,865	\$7,430
Acct 1835-5 Secondary Overhead Conductors	\$1,878,983	\$1,522,979	\$45,274	\$113,120	\$182,700	\$9,708	\$5,202
Acct 1840-5 Secondary Underground Conduit	\$1,977,271	\$1,602,645	\$47,643	\$119,037	\$192,257	\$10,216	\$5,474
Acct 1845-5 Secondary Underground Conductors	\$242,140	\$196,263	\$5,834	\$14,577	\$23,544	\$1,251	\$670
Subtotal	\$6,781,980	\$5,497,022	\$163,412	\$408,292	\$659,436	\$35,039	\$18,777
Secondary Conductors and Poles Accumulated Depreciation							
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$821,154)	(\$665,573)	(\$19,786)	(\$49,436)	(\$79,844)	(\$4,243)	(\$2,274)
Acct 1835-5 Secondary Overhead Conductors	(\$648,703)	(\$525,796)	(\$15,631)	(\$39,054)	(\$63,076)	(\$3,352)	(\$1,796)
Acct 1840-5 Secondary Underground Conduit	(\$1,316,997)	(\$1,067,470)	(\$31,733)	(\$79,287)	(\$128,056)	(\$6,804)	(\$3,646)

Acct 1845-5 Secondary Underground Conductors	(\$55,273)	(\$44,801)	(\$1,332)	(\$3,328)	(\$5,374)	(\$286)	(\$153)
Subtotal	(\$2,842,127)	(\$2,303,640)	(\$68,481)	(\$171,103)	(\$276,350)	(\$14,684)	(\$7,869)
Secondary Conductor & Pools - Net Fixed Assets General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$3,939,852 \$1,663,060 \$5,602,912	\$3,193,383 \$1,343,598 \$4,536,981	\$94,931 \$37,065 \$131,996	\$237,189 \$88,885 \$326,074	\$383,086 \$179,989 \$563,075	\$20,355 \$8,895 \$29,251	\$10,908 \$4,628 \$15,536
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$8,498,019 \$10,165,779 \$1,112,215 \$7,829,208	\$6,909,638 \$8,265,674 \$904,329 \$6,365,836	\$716,244 \$856,809 \$93,742 \$659,874	\$786,815 \$941,229 \$102,978 \$724,891	\$13,460 \$16,101 \$1,762 \$12,401	\$47,483 \$56,802 \$6,215 \$43,746	\$24,379 \$29,163 \$3,191 \$22,460
Subtotal	\$27,605,221	\$22,445,478	\$2,326,668	\$2,555,913	\$43,724	\$154,245	\$79,193
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total	\$148,081 \$7,712 \$27,997 \$108,640 \$0 \$10,670 \$19,512 \$119,528 \$154,400 \$0 \$11,495	\$120,329 \$6,266 \$22,750 \$88,279 \$0 \$8,670 \$15,853 \$97,139 \$125,463 \$0 \$9,345	\$10,730 \$559 \$2,025 \$7,856 \$0 \$773 \$1,363 \$8,952 \$11,188 \$0 \$948	\$12,768 \$665 \$2,412 \$9,359 \$0 \$920 \$1,655 \$10,463 \$13,313 \$0 \$1,053	\$3,017 \$157 \$577 \$2,238 \$0 \$217 \$479 \$1,973 \$3,146 \$0 \$51	\$815 \$42 \$154 \$598 \$0 \$59 \$107 \$660 \$850 \$0 \$64	\$422 \$22 \$80 \$310 \$30 \$56 \$341 \$440 \$0 \$33
1000	+ 000,000	ψ 10 1,00 l	\$11,000	402 ,000	\$11,000	40,0 10	V 1,100
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$219,572 \$19,109 \$483,523 \$14,041	\$177,913 \$15,483 \$391,785 \$11,377	\$16,387 \$1,426 \$36,087 \$1,048	\$19,840 \$1,727 \$43,691 \$1,269	\$3,858 \$336 \$8,496 \$247	\$1,030 \$90 \$2,268 \$66	\$543 \$47 \$1,196 \$35
Total	\$736,245	\$596,559	\$54,948	\$66,527	\$12,936	\$3,453	\$1,822
Secondary Conductors and Poles Gross Assets	\$6,781,980	\$5,497,022	\$163,412	\$408,292	\$659,436	\$35,039	\$18,777
Acct 1815 - 1855	\$49,924,954	\$39,809,196	\$3,887,485	\$5,087,187	\$812,653	\$212,672	\$115,760

Grouping of Operation and Maintenance	Total	l	Residential	GS <50)	GS>50-Regular	Street Light	Sentinel	Unmetered tered Load
1830	\$ 19,512	\$	15,853	\$ 1,363	\$	1,655	\$ 479	\$ 107	\$ 56
1835	\$ 119,528	\$	97,139	\$ 8,952	\$	10,463	\$ 1,973	\$ 660	\$ 341
1840	\$ -	\$	-	\$ -	\$	-	\$ -	\$ -	\$ -
1845	\$ 11,495	\$	9,345	\$ 948	\$	1,053	\$ 51	\$ 64	\$ 33
1830 & 1835	\$ 320,862	\$	260,728	\$ 23,250	\$	27,667	\$ 6,537	\$ 1,766	\$ 914
1840 & 1845	\$ 136,637	\$	111,028	\$ 9,881	\$	11,771	\$ 2,815	\$ 752	\$ 389
Total	\$ 608,033	\$	494,094	\$ 44,393	\$	52,609	\$ 11,855	\$ 3,349	\$ 1,733
O3.4 Secondary Cost Pool									



Sheet 03.5 USL Metering Credit Worksheet -

Description	GS <50
Depreciation on Acct 1860 Metering	\$30,088
Depreciation on General Plant Assigned to Metering	\$2,941
Acct 5065 - Meter expense	\$39,108
Acct 5070 & 5075 - Customer Premises	\$8,968
Acct 5175 - Meter Maintenance	\$4,151
Acct 5310 - Meter Reading	\$2,007
Admin and General Assigned to Metering	\$47,189
PILs on Metering	\$476
Debt Return on Metering	\$3,996
Equity Return on Metering	\$6,516
Total	\$145,441
Number of Customers	1,052
Metering Unit Cost (\$/Customer/Month)	\$11.52
General Plant - Gross Assets	\$1,338,460
General Plant - Accumulated Depreciation	(\$200,407)
General Plant - Net Fixed Assets	\$1,138,053
General Plant - Depreciation	\$73,070
Total Net Fixed Assets Excluding General Plant	\$2,914,815
Total Administration and General Expense	\$207,700
Total O&M	\$238,709
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$225,338
Metering - Accumulated Depreciation	(\$108,034)
Metering - Net Fixed Assets	\$117,304
General Plant Assigned to Metering - NFA	\$45,800
Metering Net Fixed Assets Including General Plant	\$163,104



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Sheet 03.6 MicroFIT Charge Worksheet -

Instructions:

More Instructions provided on the first tab in this workbook.

Description	Residential	Monthly Unit Cost		
Customer Premises - Operations Labour (5070)	\$ 48,262.86	\$	0.25	
Customer Premises - Materials and Expenses (5075)	\$ 87,532.87	\$	0.46	
Meter Expenses (5065)	\$ 211,798.79	\$	1.11	
Maintenance of Meters (5175)	\$ 22,481.37	\$	0.12	
Meter Reading Expenses (5310)	\$ 3,039.41	\$	0.02	
Customer Billing (5315)	\$ 431,354.28	\$	2.26	
Amortization Expense - General Plant Assigned to Meters	\$ 17,161.71	\$	0.09	
Admin and General Expenses allocated to O&M expenses for meters	\$ 54,578.78	\$	0.29	
Allocated PILS (general plant assigned to meters)	\$ 764.13	\$	0.00	
Interest Expense	\$ 6,408.13	\$	0.03	
Income Expenses	\$ 10,450.11	\$	0.05	
Total Cost	\$ 893,832.45	\$	4.68	
Number of Residential Customers	15930			



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Sheet 04 Summary of Allocators by Class & Accounts -

				1	2	3	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
1565	Conservation and Demand Management Expenditures and Recoveries	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	dp	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602
1806	Land Rights	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-1	Land Rights Station >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV	dp	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602
1808	Buildings and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0	Transformer Station Equipment - Normally Primary above 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp	\$7,296,370	\$4,746,928	\$871,438	\$1,643,628	\$28,892	\$0	\$5,483
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	dp	\$148,906	\$93,184	\$20,117	\$34,797	\$416	\$61	\$330
1825	Storage Battery Equipment	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery Summary by Class & Accounts	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0

1830-4	Poles, Towers and Fixtures - Primary	alm	\$8,498,019	\$6,909,638	\$716,244	\$786,815	\$13,460	\$47,483	\$24,379
1830-5	Poles, Towers and Fixtures - Secondary	dp dp	\$2,683,585	\$2,175,136	\$64,661	\$161,559	\$260,934	\$13,865	\$7,430
1835	Overhead Conductors and Devices	dp dp	\$0	ψ <u>2,173,130</u> \$0	\$0	\$0	\$0	\$0	ψη,-30 \$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp dp	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	dp	\$10,165,779	\$8,265,674	\$856,809	\$941,229	\$16,101	\$56,802	\$29,163
1835-5	Overhead Conductors and Devices - Secondary	dp	\$1,878,983	\$1,522,979	\$45,274	\$113,120	\$182,700	\$9,708	\$5,202
1840	Underground Conduit	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	dp	\$1,112,215	\$904,329	\$93,742	\$102,978	\$1,762	\$6,215	\$3,191
1840-5	Underground Conduit - Secondary	dp	\$1,977,271	\$1,602,645	\$47,643	\$119,037	\$192,257	\$10,216	\$5,474
1845	Underground Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	dp	\$7,829,208	\$6,365,836	\$659,874	\$724,891	\$12,401	\$43,746	\$22,460
1845-5	Underground Conductors and Devices - Secondary	dp	\$242,140	\$196,263	\$5,834	\$14,577	\$23,544	\$1,251	\$670
1850	Line Transformers	dp	\$4,173,625	\$3,394,142	\$351,803	\$385,766	\$6,610	\$23,327	\$11,976
1855	Services	dp	\$3,918,854	\$3,632,442	\$154,046	\$58,790	\$73,575	\$0	\$0
1860	Meters	dp	\$1,513,821	\$1,220,359	\$225,338	\$68,123	\$0	\$0	\$0
1905	Land	gp	\$1,015,496	\$806,534	\$81,414	\$105,222	\$15,910	\$4,128	\$2,288
1906	Land Rights	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	gp	\$10,095,739	\$8,018,307	\$809,391	\$1,046,080	\$158,174	\$41,041	\$22,747
1910	Leasehold Improvements	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	gp	\$237,765	\$188,839	\$19,062	\$24,636	\$3,725	\$967	\$536
1920	Computer Equipment - Hardware	gp	\$581,496	\$461,840	\$46,619	\$60,252	\$9,111	\$2,364	\$1,310
1925	Computer Software	gp	\$858,364	\$681,736	\$68,816	\$88,940	\$13,448	\$3,489	\$1,934
1930	Transportation Equipment	gp	\$777,666	\$617,644	\$62,347	\$80,579	\$12,184	\$3,161	\$1,752
1935	Stores Equipment	gp	\$137,960	\$109,571	\$11,060	\$14,295	\$2,161	\$561	\$311
1940	Tools, Shop and Garage Equipment	gp	\$351,371 \$64,547	\$279,068 \$54,365	\$28,170	\$36,408	\$5,505 \$4,044	\$1,428	\$792
1945	Measurement and Testing Equipment	gp	\$64,547	\$51,265	\$5,175	\$6,688	\$1,011	\$262	\$145
1950 1955	Power Operated Equipment	gp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1960	Communication Equipment Miscellaneous Equipment	gp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1970	Load Management Controls - Customer Premises	gp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1975	Load Management Controls - Customer Fremises Load Management Controls - Utility Premises	gp	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0
1980	System Supervisory Equipment	gp gp	\$2,574,536	\$2,044,766	\$206,405	\$266,763	\$40,336	\$10,466	\$5,801
1990	Other Tangible Property	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	CO	(\$14,558,706)	(\$12,060,809)	(\$989,641)	(\$1,108,067)	(\$298,009)	(\$67,278)	(\$34,902)
2005	Property Under Capital Leases	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	gp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, &	accum dep							
	Equipment		(\$6,507,375)	(\$5,142,390)	(\$575,549)	(\$669,250)	(\$82,998)	(\$23,883)	(\$13,306)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	NI	(\$1,906,137)	(\$1,488,400)	(\$161,906)	(\$218,016)	(\$26,293)	(\$7,335)	(\$4,187)
	blank row		(+ /===/	(+ / /	(+ - , ,	(+ / /	(+ -,,	(+ //	(+ / - /
4080	Distribution Services Revenue	CREV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	mi	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4084	Service Transaction Requests (STR) Revenues	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4086	SSS Admin Charge	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4090	Electric Services Incidental to Energy Sales	mi		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	
4205	Interdepartmental Rents	_	\$0			\$0	•		\$0
4200	O.4 Supermanular Rents	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0

O4 Summary by Class & Accounts

4210	Rent from Electric Property	mi	(\$326,649)	(\$265,528)	(\$25,958)	(\$29,397)	(\$3,017)	(\$1,814)	(\$934)
4215	Other Utility Operating Income	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	mi	(\$78,000)	(\$64,715)	(\$8,089)	(\$5,094)	(\$47)	\$0	(\$55)
4235	Miscellaneous Service Revenues	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-1	Account Set Up Charges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-90	Miscellaneous Service Revenues - Residual	mi	(\$170,000)	(\$144,012)	(\$12,438)	(\$9,564)	(\$2,820)	(\$780)	(\$386)
4240	Provision for Rate Refunds	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	mi	(\$522,116)	(\$442,300)	(\$38,201)	(\$29,372)	(\$8,661)	(\$2,396)	(\$1,185)
4305	Regulatory Debits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320	Expenses of Electric Plant Leased to Others	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Profits and Losses from Financial Instrument Hedges	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	mi	\$183,094	\$155,412	\$13,345	\$10,029	\$3,048	\$844	\$416
4360	Loss on Disposition of Utility and Other Property	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	mi	(\$1,087,311)	(\$922,918)	(\$79,252)	(\$59,559)	(\$18,102)	(\$5,010)	(\$2,469)
4380	Expenses of Non-Utility Operations	mi	\$983,861	\$833,458	\$71,985	\$55,349	\$16,321	\$4,516	\$2,232
4390	Miscellaneous Non-Operating Income	mi	(\$60,000)	(\$50,828)	(\$4,390)	(\$3,375)	(\$995)	(\$275)	(\$136)
4395	Rate-Payer Benefit Including Interest	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	mi	(\$30,000)	(\$25,414)	(\$2,195)	(\$1,688)	(\$498)	(\$138)	(\$68)
4415	Equity in Earnings of Subsidiary Companies	mi	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	сор	\$27,402,914	\$17,148,531	\$3,702,150	\$6,403,739	\$76,589	\$11,245	\$60,661
4708	Charges-WMS	сор	\$1,535,104	\$960,656	\$207,393	\$358,736	\$4,290	\$630	\$3,398
4710	Cost of Power Adjustments	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4712	Charges-One-Time	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4714	Charges-NW	сор	\$1,429,649	\$894,663	\$193,146	\$334,092	\$3,996	\$587	\$3,165
4715	System Control and Load Dispatching	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	сор	\$1,029,363	\$644,167	\$139,067	\$240,550	\$2,877	\$422	\$2,279
4730	Rural Rate Assistance Expense	сор	\$160,989	\$100,746	\$21,750	\$37,621	\$450	\$66	\$356
4750	Charges-LV	сор	\$669,941	\$419,244	\$90,509	\$156,557	\$1,872	\$275	\$1,483
4751	Charges-Smart Metering Entity	cop	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	di	\$219,572	\$177,913	\$16,387	\$19,840	\$3,858	\$1,030	\$543

5010	Load Dispatching	di	\$19,109	\$15,483	\$1,426	\$1,727	\$336	\$90	\$47
5012	Station Buildings and Fixtures Expense	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation Labour	di	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	di	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	di	\$9,894	\$6,437	\$1,182	\$2,229	\$39	\$0	\$7
5017	Distribution Station Equipment - Operation Supplies and Expenses	di	\$3,710	\$2,414	\$443	\$836	\$15	\$0	\$3
5020	Overhead Distribution Lines and Feeders - Operation Labour	di	\$148,081	\$120,329	\$10,730	\$12,768	\$3,017	\$815	\$422
5025	Overhead Distribution Lines & Feeders - Operation Supplies and	di	AT 740	Фо ооо	4 0	*	0.157	A .40	400
E020	Expenses	al:	\$7,712	\$6,266	\$559	\$665	\$157	\$42	\$22
5030	Overhead Subtransmission Feeders - Operation	di	\$2,377	\$1,622	\$246	\$499	\$8	\$0	\$2
5035	Overhead Distribution Transformers- Operation	di	\$752	\$611	\$63	\$69	\$1 \$577	\$4 \$154	\$2 \$80
5040 5045	Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies &	di di	\$27,997	\$22,750	\$2,025	\$2,412	\$577	\$154	φου
3043	Expenses	ui	\$108,640	\$88,279	\$7,856	\$9,359	\$2,238	\$598	\$310
5050	Underground Subtransmission Feeders - Operation	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	cu	\$262,730	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	cu	\$61,559	\$48,263	\$3,187	\$217	\$9,180	\$488	\$224
5075	Customer Premises - Materials and Expenses	cu	\$111,647	\$87,533	\$5,781	\$393	\$16,649	\$885	\$407
5085	Miscellaneous Distribution Expense	di	\$483,523	\$391,785	\$36,087	\$43,691	\$8,496	\$2,268	\$1,196
5090	Underground Distribution Lines and Feeders - Rental Paid	di	\$0	\$0	\$0	\$0	φο, -1 30 \$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	di	\$10,670	\$8,670	\$773	\$920	\$217	\$59	\$30
5096	Other Rent	di	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	di	\$14,041	\$11,377	\$1,048	\$1,269	\$247	\$66	\$35
5110	Maintenance of Buildings and Fixtures - Distribution Stations	di	\$14,041	\$11,377	\$1,048	\$0	\$0	\$0 \$0	\$0
5112	Maintenance of Transformer Station Equipment	di	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5114	Maintenance of Transformer Station Equipment Maintenance of Distribution Station Equipment	di	\$50,222	\$32,674	\$5,998	\$11,313	\$199	\$0 \$0	\$38
5120	Maintenance of Poles, Towers and Fixtures	di	\$30,222 \$19,512	\$15,853	\$1,363	\$1,655	\$199 \$479	\$107	\$56
5125	Maintenance of Overhead Conductors and Devices	di	\$19,512 \$119,528	\$15,633 \$97,139	\$8,952		\$479 \$1,973	\$660	·
5130	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services	di				\$10,463 \$892			\$341
5135	Overhead Distribution Lines and Feeders - Right of Way	di	\$59,485	\$55,138	\$2,338		\$1,117	\$0 \$050	\$0 \$440
5145	Maintenance of Underground Conduit	di	\$154,400	\$125,463	\$11,188	\$13,313	\$3,146	\$850	\$440
5150	Maintenance of Underground Conductors and Devices	di	\$0	\$0 \$0.045	\$0	\$0 \$1.050	\$0	\$0	\$0
5155	•	di	\$11,495	\$9,345	\$948	\$1,053	\$51	\$64	\$33
5160	Maintenance of Underground Services	di	\$117,564	\$108,972	\$4,621	\$1,764	\$2,207	\$0	\$0
5175	Maintenance of Line Transformers		\$73,628	\$59,877	\$6,206	\$6,805	\$117	\$412	\$211
	Maintenance of Meters	cu	\$27,888	\$22,481	\$4,151	\$1,255	\$0	\$0	\$0
5305	Supervision Mater Parallel Supervision	cu	\$130,624	\$121,919	\$7,095	\$408	\$25	\$806	\$371
5310	Meter Reading Expense	cu	\$18,784	\$3,039	\$2,007	\$13,737	\$0	\$0	\$0
5315	Customer Billing	cu	\$462,153	\$431,354	\$25,102	\$1,444	\$89	\$2,853	\$1,311
5320	Collecting	cu	\$368,742	\$344,168	\$20,028	\$1,152	\$71	\$2,276	\$1,046
5325	Collecting- Cash Over and Short	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	cu	\$0	\$0	\$0	\$0	\$0	\$0	\$0

5335	Bad Debt Expense	cu	\$77,600	\$65,616	\$6,846	\$5,137	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	cu	\$91,378	\$85,288	\$4,963	\$285	\$18	\$564	\$259
5405	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	ad	\$8,730	\$7,410	\$636	\$478	\$145	\$40	\$20
5415	Energy Conservation	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	ad	\$970	\$770	\$78	\$101	\$15	\$4	\$2
5425	Miscellaneous Customer Service and Informational Expenses	ad	\$1,940	\$1,647	\$141	\$106	\$32	\$9	\$4
5505	Supervision	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	ad	\$253,837	\$215,459	\$18,502	\$13,904	\$4,226	\$1,170	\$576
5610	Management Salaries and Expenses	ad	\$357,246	\$303,233	\$26,039	\$19,569	\$5,948	\$1,646	\$811
5615	General Administrative Salaries and Expenses	ad	\$984,249	\$835,439	\$71,740	\$53,914	\$16,387	\$4,535	\$2,235
5620	Office Supplies and Expenses	ad	\$189,878	\$161,170	\$13,840	\$10,401	\$3,161	\$875	\$431
5625	Administrative Expense Transferred Credit	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	ad	\$175,667	\$149,108	\$12,804	\$9,622	\$2,925	\$809	\$399
5635	Property Insurance	ad	\$48,500	\$38,520	\$3,888	\$5,025	\$760	\$197	\$109
5640	Injuries and Damages	ad	\$58,200	\$49,401	\$4,242	\$3,188	\$969	\$268	\$132
5645	Employee Pensions and Benefits	ad	\$17,964	\$15,248	\$1,309	\$984	\$299	\$83	\$41
5650	Franchise Requirements	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	ad	\$87,300	\$74,101	\$6,363	\$4,782	\$1,453	\$402	\$198
5660	General Advertising Expenses	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	ad	\$131,920	\$111,975	\$9,615	\$7,226	\$2,196	\$608	\$300
5670	Rent	ad	\$776	\$659	\$57	\$43	\$13	\$4	\$2
5675	Maintenance of General Plant	ad	\$388,465	\$329,732	\$28,314	\$21,279	\$6,467	\$1,790	\$882
5680	Electrical Safety Authority Fees	ad	\$9,700	\$8,233	\$707	\$531	\$161	\$45	\$22
5685	Independent Market Operator Fees and Penalties	сор	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	dep	\$2,699,369	\$2,146,748	\$228,573	\$269,388	\$38,703	\$10,286	\$5,672
5710	Amortization of Limited Term Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	dep	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	INT	\$1,168,866	\$912,704	\$99,283	\$133,690	\$16,123	\$4,498	\$2,568
6105	Taxes Other Than Income Taxes	ad	\$110,950	\$86,635	\$9,424	\$12,690	\$1,530	\$427	\$244
6110 6205-1	Income Taxes	Input	\$139,380	\$108,834	\$11,839	\$15,942	\$1,923	\$536	\$306
6205-1	Sub-account LEAP Funding	ad	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
6215	Life Insurance	ad	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
0213	Penalties	ad	\$0	\$0	\$0	\$0	\$0	\$0	\$0

\$87,835,296

\$8,945,888

\$13,398,686

\$902,731

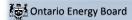
\$0

\$87,835,296

\$64,159,748

Grouping by Allocator		Total		Residential		GS <50	G	S>50-Regular		Street Light		Sentinel		Unmetered Scattered Load
1808	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1820	\$	63,826	\$	41,524	\$	7,623	\$	14,378	\$	253	\$	-	\$	48
1830	\$	19,512	\$	15,853	\$	1,363	\$	1,655	\$	479	\$	107	\$	56
1835	\$	119,528	\$	97,139	\$	8,952	\$	10,463	\$	1,973	\$	660	\$	341
1840	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1845	\$	11,495	\$	9,345	\$	948	\$	1,053	\$	51	\$	64	\$	33
1850	\$	74,380	\$	60,488	\$	6,270	\$	6,875	\$	118	\$	416	\$	213
1855	\$	177,049	\$	164,109	\$	6,960	\$	2,656	\$	3,324	\$	-	\$	-
1860	\$	27,888	\$	22,481	\$	4,151	\$	1,255	\$	-	\$	-	\$	-
1815-1855	\$	736,245	\$	596,559	\$	54,948	\$	66,527	\$	12,936	\$	3,453	\$	1,822
1830 & 1835	\$	323,239	\$	262,350	\$	23,496	\$	28,166	\$	6,545	\$	1,766	\$	916
1840 & 1845	\$	136,637	\$	111,028	\$	9,881	\$	11,771	\$	2,815	\$	752	\$	389
ВСР	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	77,600	\$	65,616	\$	6,846	\$	5,137	\$	-	\$	-	\$	-
Break Out	-\$	18,366,713	-\$	15,056,450	-\$	1,336,617	-\$	1,507,929	-\$	342,304	-\$	80,875	-\$	42,536
CCA	\$	173,206	\$	135,796	\$	8,968	\$	610	\$	25,829	\$	1,372	\$	631
CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CEN	\$	2,607,917	\$	1,632,014	\$	352,331	\$	609,439	\$	7,289	\$	1,070	\$	5,773
CEN EWMP	\$	29,768,949	\$	18,629,177	\$	4,021,802	\$	6,956,653	\$	83,202	\$	12,216	\$	65,898
CREV	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
cwcs	\$	3,918,854	\$	3,632,442	\$	154,046	\$	58,790	\$	73,575	\$	-	\$	-
CWMC	\$	1,776,551	\$	1,432,158	\$	264,446	\$	79,947	\$	-	\$	-	\$	-
CWMR	\$	18,784	\$	3,039	\$	2,007	\$	13,737	\$	-	\$	-	\$	-
CWNB	\$	1,052,896	\$	982,730	\$	57,188	\$	3,289	\$	202	\$	6,500	\$	2,987
DCP	\$	1,444,039	\$	984,174	\$	166,774	\$	287,966	\$	2,546	\$	376	\$	2,204
LPHA	-\$	78,000	-\$	64,715	-\$	8,089	-\$	5,094	-\$	47	\$	-	-\$	55
LTNCP	\$	4,173,625	\$	3,394,142	\$	351,803	\$	385,766	\$	6,610	\$	23,327	\$	11,976
NFA	-\$	1,242,612	-\$	1,008,884	-\$	98,760	-\$	109,498	-\$	16,840	-\$	5,654	-\$	2,977
NFA ECC	\$	16,744,411	\$	13,298,860	\$	1,342,426	\$	1,734,988	\$	262,341	\$	68,069	\$	37,727

Total	\$ 88,108,746	\$ 64,393,220	\$ 8,965,592	\$ 13,412,460	\$ 907,332	\$ 235,188	\$ 194,953
TCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SNCP	\$ 6,781,980	\$ 5,497,022	\$ 163,412	\$ 408,292	\$ 659,436	\$ 35,039	\$ 18,777
PNCP	\$ 34,901,590	\$ 27,192,406	\$ 3,198,107	\$ 4,199,541	\$ 72,615	\$ 154,245	\$ 84,677
O&M	\$ 2,665,872	\$ 2,262,814	\$ 194,310	\$ 146,028	\$ 44,383	\$ 12,284	\$ 6,053



2016 Cost Allocation Model

EB-2016-0085

Sheet 05 Details of Allocators by Class and Account Worksheet -

Uniform System of Accounts - Detail Accounts

					C-+i+i			Related	•	•	_	•	•		Related	•
	1		Financial Statement -		Categorization			1	2	3	7	8	9		1	2
USoA Account #	Accounts	Reclassified Balance	Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand	Residential	GS <50
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	\$1,049,593	(\$1,049,593)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	\$0	\$1,049,593	\$1,049,593	\$1,049,593	\$0 \$0	\$1,049,593 \$0	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602	\$1,049,593 \$0	\$0 \$0	\$0 \$0
1806 1806-1	Land Rights Land Rights Station >50 kV	\$394,446 \$0	(\$394,446) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1806-2	Land Rights Station <50 kV	\$0	\$394,446	\$394,446	\$394,446	\$0	\$394,446	\$268,832	\$45,555	\$78,659	\$695	\$103	\$602	\$394,446	\$0	\$0
1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2 1810	Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1015	Transformer Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1815	Primary above 50 kV Distribution Station Equipment - Normally															
1820	Primary below 50 kV	\$7,445,275	(\$7,445,275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$7,296,370	\$7,296,370	\$7,296,370	\$0	\$7,296,370	\$4,746,928	\$871,438	\$1,643,628	\$28,892	\$0	\$5,483	\$7,296,370	\$0	\$0
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$148,906	\$148,906	\$0	\$148,906	\$148,906	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$93,184	\$20,117
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmission	\$11,181,604	(\$11,181,604)	\$0	\$0	\$0	\$0	\$0	• •	\$0	*-		\$0	\$0	\$0	\$0
1830-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$8,498,019	\$8,498,019	\$3,399,207	\$5,098,811	\$8,498,019	\$2,211,483	\$405,983	\$765,728	\$13,460	\$0	\$2,555	\$3,399,207	\$4,698,156	\$310,261
1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$2,683,585	\$2,683,585	\$1,073,434	\$1,610,151	\$2,683,585	\$871,884	\$42,012	\$158,480	\$0	\$0	\$1,057	\$1,073,434	\$1,303,251	\$22,649
1835	Overhead Conductors and Devices Overhead Conductors and Devices -	\$12,044,761	(\$12,044,761)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$10,165,779	\$10,165,779	\$4,066,311	\$6,099,467	\$10,165,779	\$2,645,492	\$485,658	\$916,004	\$16,101	\$0	\$3,056	\$4,066,311	\$5,620,182	\$371,151
		\$0	\$1,878,983	\$1,878,983	\$751,593	\$1,127,390	\$1,878,983	\$610,473	\$29,416	\$110,964	\$0	\$0	\$740	\$751,593	\$912,506	\$15,858
1835-5 1840	Overhead Conductors and Devices - Secondary Underground Conduit	\$3,089,487	(\$3,089,487)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0,009,467	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
1840-4	Underground Conduit - Primary	\$0	\$1,112,215	\$1,112,215	\$444,886	\$667,329	\$1,112,215	\$289,437	\$53,135	\$100,218	\$1,762	\$0	\$334	\$444,886	\$614,892	\$40,607
1840-5	Underground Conduit - Secondary	\$0	\$1,977,271	\$1,977,271	\$790,909	\$1,186,363	\$1,977,271	\$642,406	\$30,955	\$116,768	\$0	\$0	\$779	\$790,909	\$960,239	\$16,688
1845	Underground Conductors and Devices	\$8,071,349	(\$8,071,349)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Primary Underground Conductors and Devices -	\$0 \$0	\$7,829,208 \$242,140	\$7,829,208 \$242,140	\$3,131,683 \$96,856	\$4,697,525 \$145,284	\$7,829,208 \$242,140	\$2,037,435 \$78,670	\$374,031 \$3,791	\$705,463 \$14,300	\$12,401 \$0	\$0 \$0	\$2,353 \$95	\$3,131,683 \$96,856	\$4,328,402 \$117,593	\$285,843 \$2,044
1845-5	Secondary												•			
1850 1855	Line Transformers	\$4,173,625 \$3,918,854	\$0 \$0	\$4,173,625 \$3,918,854	\$1,669,450 \$0	\$2,504,175 \$3,918,854	\$4,173,625 \$3,918,854	\$1,086,073 \$0	\$199,381 \$0	\$376,132 \$0	\$6,610 \$0	\$0 \$0	\$1,255 \$0	\$1,669,450 \$0	\$2,308,069 \$3,632,442	\$152,422 \$154,046
1855	Services Meters	\$3,918,854	\$0 \$0	\$3,918,854 \$1,513,821	\$0 \$0	\$3,918,85 4 \$1,513,821	\$3,918,854 \$1,513,821	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$3,632,442 \$1,220,359	\$154,046 \$225,338
1905	Land	\$1,015,496	\$0	\$1,015,496	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908 1910	Buildings and Fixtures	\$10,095,739 \$0	\$0 \$0	\$10,095,739 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
1910 1915	Leasehold Improvements Office Furniture and Equipment	\$0 \$237,765	\$0 \$0	\$0 \$237,765	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1920	Computer Equipment - Hardware	\$581,496	\$0	\$581,496	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1925	Computer Software	\$858,364	\$0	\$858,364	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1930	Transportation Equipment	\$777,666	\$0 \$0	\$777,666	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
1935 1940	Stores Equipment Tools, Shop and Garage Equipment	\$137,960 \$351,371	\$0 \$0	\$137,960 \$351,371	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1945	Measurement and Testing Equipment	\$64,547	\$0	\$64,547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1950	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960 1970	Miscellaneous Equipment Load Management Controls - Customer	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Premises	**	**	**	• •	• •	• •	**	• •	• •	**	• •	• •	• •	• • • • • • • • • • • • • • • • • • • •	• •

1975	Load Management Controls - Utility Premises	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$2,574,536	\$0 \$2,574,536 \$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
1990 1995	Other Tangible Property Contributions and Grants - Credit	\$0 (\$14,558,706)	\$0 \$0 (\$14,558,706)	\$0	\$0	\$0 \$0	\$0 (\$3,401,321)	\$0 (\$515,004)	\$0 (\$1,044,848)	\$0 (\$15,783)	\$0 \$0	\$0 (\$3,976)	\$0 (\$4,980,932)	\$0 (\$8,659,488)	\$0 (\$474,637)
2005	Property Under Capital Leases	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010 2105	Electric Plant Purchased or Sold Accum. Amortization of Electric Utility Plant -	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2100	Property, Plant, & Equipment	(\$6,507,375)	(\$6,507,375)			\$0	(\$1,128,983)	(\$191,194)	(\$370,236)	(\$6,058)	(\$12)	(\$1,345)	(\$1,697,828)	(\$2,028,056)	(\$183,948)
2120	Accumulated Amortization of Electric Utility	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3046	Plant - Intangibles Balance Transferred From Income	(\$1,906,137)	(\$1,906,137)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	blank row		60	60	60	60	60	60		60	***	•	60	60	•
4080 4082	Distribution Services Revenue Retail Services Revenues	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4084		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4086	Service Transaction Requests (STR) Revenues SSS Admin Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4205 4210	Interdepartmental Rents Rent from Electric Property	\$0 (\$326,649)	\$0 (\$326,649)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4215	Other Utility Operating Income	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220 4225	Other Electric Revenues Late Payment Charges	\$0 (\$78,000)	\$0 (\$78,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4235	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4235-1 4235-90	Account Set Up Charges Miscellaneous Service Revenues - Residual	\$0 (\$170,000)	\$0 (\$170,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4240	Provision for Rate Refunds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	**	**	**	\$0	\$0	\$0
4245	Government Assistance Directly Credited to Income	(\$522,116)	(\$522,116)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4305	Regulatory Debits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$0
4310 4315	Regulatory Credits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$0
	Revenues from Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4320 4325	Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc.	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4325	Costs and Expenses of Merchandising,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4335	Jobbing, Etc. Profits and Losses from Financial Instrument														
	Hedges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Plant Losses from Disposition of Future Use Utility														
4330	Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$183,094	\$183,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4360	Loss on Disposition of Utility and Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Property Gains from Disposition of Allowances for	φ0	90	Φ0	40	φυ	φU	φυ	φυ	φυ	40	40	4 0	40	
4303	Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4375	Emission Revenues from Non-Utility Operations	(\$1,087,311)	(\$1,087,311)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4380 4390	Expenses of Non-Utility Operations	\$983,861 (\$60,000)	\$983,861 (\$60,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4395	Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$30,000)	(\$30,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4415 4705	Equity in Earnings of Subsidiary Companies Power Purchased	\$0 \$27,402,914	\$0 \$27,402,914	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4708	Charges-WMS	\$1,535,104	\$1,535,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4710 4712	Cost of Power Adjustments Charges-One-Time	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4714	Charges-NW	\$1,429,649	\$1,429,649	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4715 4716	System Control and Load Dispatching Charges-CN	\$0 \$1,029,363	\$0 \$1,029,363	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4730	Rural Rate Assistance Expense	\$160,989	\$160,989	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4750 4751	Charges-LV Charges-Smart Metering Entity	\$669,941 \$0	\$669,941 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5005	Operation Supervision and Engineering	\$219,572	\$219,572	\$87,829	\$131,743	\$219,572	\$58,835	\$9,648	\$18,971	\$306	\$0	\$68	\$87,829	\$119,078	\$6,740
5010 5012	Load Dispatching Station Buildings and Fixtures Expense	\$19,109 \$0	\$19,109 \$0	\$7,644 \$0	\$11,465 \$0	\$19,109 \$0	\$5,120 \$0	\$840 \$0	\$1,651 \$0	\$27 \$0	\$0 \$0	\$6 \$0	\$7,644 \$0	\$10,363 \$0	\$587 \$0
5014	Transformer Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Labour Transformer Station Equipment - Operation														
	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$9,894	\$9,894	\$9,894	\$0	\$9,894	\$6,437	\$1,182	\$2,229	\$39	\$0	\$7	\$9,894	\$0	\$0
5017	Distribution Station Equipment - Operation	\$3,710	\$3,710	\$3,710	\$0	\$3,710	\$2,414	\$443	\$836	\$15	\$0	\$3	\$3,710	\$0	\$0
5020	Supplies and Expenses Overhead Distribution Lines and Feeders -														
	Operation Labour	\$148,081	\$148,081	\$59,232	\$88,849	\$148,081	\$40,417	\$6,140	\$12,440	\$188	\$0	\$47	\$59,232	\$79,912	\$4,590
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$7,712	\$7,712	\$3,085	\$4,627	\$7,712	\$2,105	\$320	\$648	\$10	\$0	\$2	\$3,085	\$4,162	\$239
5030		\$2,377	\$2,377	\$2,377	\$0	\$2,377	\$1,622	\$246	\$499	\$8	\$0	\$2	\$2,377	\$0	\$0
5035	Overhead Subtransmission Feeders - Operation														
	Overhead Distribution Transformers- Operation	\$752	\$752	\$301	\$451	\$752	\$196	\$36	\$68	\$1	\$0	\$0	\$301	\$416	\$27
5040	Underground Distribution Lines and Feeders - Operation Labour	\$27,997	\$27,997	\$11,199	\$16,798	\$27,997	\$7,646	\$1,159	\$2,350	\$36	\$0	\$9	\$11,199	\$15,104	\$866
5045	Underground Distribution Lines & Feeders -	\$108,640	\$108,640	\$43,456	\$65,184	\$108,640	\$29,669	\$4,496	\$9,118	\$138	\$0	\$35	\$43,456	\$58,610	\$3,360
5050	Operation Supplies & Expenses Underground Subtransmission Feeders -														
	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$262,730	\$262,730	\$0	\$262,730	\$262,730	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,799	\$39,108
5070 5075	Customer Premises - Operation Labour Customer Premises - Materials and Expenses	\$61,559 \$111,647	\$61,559 \$111,647	\$0 \$0	\$61,559 \$111,647	\$61,559 \$111,647	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$48,263 \$87,533	\$3,187 \$5,781
		Ţ,o	Ψ,041		÷,•	Ţ, O. .	40	40	+0	70	40	Ψ0	40	,000	,

5085	Miscellaneous Distribution Expense	\$483,523		\$483,523	\$193,409	\$290,114	\$483,523	\$129,562	\$21,245	\$41,777	\$674	\$0	\$151	\$193,409	\$262,223	\$14,841
5090	Underground Distribution Lines and Feeders -	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Rental Paid	Ψ		Ψο	Q O	Ų0	Ψ	40	ΨΟ	Ψο	Ψ	ΨΟ	Ų.	Q 0	Q 0	Q 0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$10,670		\$10,670	\$4,268	\$6,402	\$10,670	\$2,912	\$442	\$896	\$14	\$0	\$3	\$4,268	\$5,758	\$331
5096	Other Rent	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$14,041		\$14,041	\$5,616	\$8,424	\$14,041	\$3,762	\$617	\$1,213	\$20	\$0	\$4	\$5,616	\$7,615	\$431
5110	Maintenance of Buildings and Fixtures -	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Stations	Ψ		Ψο	Q O	Ų0	Ψ	40	ΨΟ	Ψο	Ψ	ΨΟ	Ų.	Q 0	Q 0	Q 0
5112	Maintenance of Transformer Station Equipment	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Transformer Station Equipment									4		4.				
	Maintenance of Distribution Station Equipment	\$50,222		\$50,222	\$50,222	\$0	\$50,222	\$32,674	\$5,998	\$11,313	\$199	\$0	\$38	\$50,222	\$0	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$19,512		\$19,512	\$7,805	\$11,707	\$19,512	\$5,380	\$782	\$1,613	\$23	\$0	\$6	\$7,805	\$10,472	\$581
5125	Maintenance of Overhead Conductors and	\$119,528		\$119,528	\$47,811	\$71,717	\$119,528	\$32,311	\$5,111	\$10,191	\$160	\$0	\$38	\$47,811	\$64,828	\$3,841
5130	Devices Maintenance of Overhead Services	\$59,485		\$59,485	\$0	\$59,485	\$59,485	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55,138	\$2,338
5135	Overhead Distribution Lines and Feeders -															
	Right of Way	\$154,400		\$154,400	\$61,760	\$92,640	\$154,400	\$42,141	\$6,402	\$12,971	\$197	\$0	\$49	\$61,760	\$83,322	\$4,786
5145	Maintenance of Underground Conduit	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$11,495		\$11,495	\$4,598	\$6,897	\$11,495	\$3,014	\$538	\$1,025	\$18	\$0	\$3	\$4,598	\$6,332	\$410
5155	Maintenance of Underground Services	\$117,564		\$117,564	\$0	\$117,564	\$117,564	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$108,972	\$4,621
5160	Maintenance of Line Transformers	\$73,628		\$73,628	\$29,451	\$44,177	\$73,628	\$19,160	\$3,517	\$6,635	\$117	\$0	\$22	\$29,451	\$40,717	\$2,689
5175	Maintenance of Meters	\$27,888		\$27,888	\$0	\$27,888	\$27,888	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,481	\$4,151
5305	Supervision	\$130,624		\$130,624	\$0	\$130,624	\$130,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,919	\$7,095
5310	Meter Reading Expense	\$18,784		\$18,784	\$0	\$18,784	\$18,784	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,039	\$2,007
5315	Customer Billing	\$462,153 \$368,742		\$462,153 \$368,742	\$0 \$0	\$462,153 \$368,742	\$462,153 \$368,742	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$431,354 \$344,168	\$25,102 \$20,028
5320 5325	Collecting Collecting- Cash Over and Short	\$366,742		\$300,742	\$0 \$0	\$366,742	\$300,742	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$344,166	\$20,028
5330	Collection Charges	\$0		\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$77.600		\$77,600	\$0	\$77,600	\$77.600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,616	\$6,846
5340	Miscellaneous Customer Accounts Expenses	\$91,378		\$91,378	\$0	\$91,378	\$91,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$85,288	\$4,963
5405	Supervision	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$8,730		\$8,730			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5415	Energy Conservation	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	\$970		\$970			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$1,940		\$1,940			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5505	Supervision	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$253,837		\$253,837			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5610	Management Salaries and Expenses	\$357,246		\$357,246			\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
5615 5620	General Administrative Salaries and Expenses Office Supplies and Expenses	\$984,249 \$189,878		\$984,249 \$189,878			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5625	Administrative Expense Transferred Credit	\$109,070		\$105,676			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$175,667		\$175,667			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5635	Property Insurance	\$48,500		\$48,500			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$58,200		\$58,200			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$17,964		\$17,964			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$87,300		\$87,300			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5660 5665	General Advertising Expenses Miscellaneous General Expenses	\$0 \$131,920		\$0 \$131,920			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5670	Rent	\$131,920		\$776			\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0
5675	Maintenance of General Plant	\$388,465		\$388,465			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$9,700		\$9,700			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Penalties															
5705	Amortization Expense - Property, Plant, and	\$2,699,369	\$0 \$2	2,699,369			\$0	\$494,669	\$81,884	\$160,122	\$2,585	\$3	\$585	\$739,847	\$928,208	\$73,619
5710	Equipment Amortization of Limited Term Electric Plant	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric															
	Plant	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Adjustments	φυ	φυ	φυ			φυ	φυ	φυ	φυ	φυ	φυ	φU	φU	φU	φU
5730	Amortization of Unrecovered Plant and	\$0		\$0												
E72E	Regulatory Study Costs	\$0		\$0												
5735 5740	Amortization of Deferred Development Costs Amortization of Deferred Charges	\$0 \$0		\$0 \$0												
6005	Interest on Long Term Debt	\$1,168,866	\$ 1	1,168,866				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$110,950		\$110,950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$139,380		\$139,380			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205-1	Sub-account LEAP funding	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties Other Particulars	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6225	Other Deductions	\$87.835.297	\$0 \$87		\$24,798,404	\$31,359,423	\$56.157.827	\$12.594.197	\$2,107,423	\$4,077,133	\$64,702	\$367	\$15,671	\$18.859.492	\$18,404,420	\$1,201,604
		ψ01,000,201	ψ0 ψ0/	,000,201	WET,130,704	QU1,000,720	O5 Summary	O4 Summary	₩2,101, 7 20	Ψ-1,077,100	ψ04,702	ΨΟΟΙ	ψ10,071	₩10,000, 10 2	¥10,707,720	ψ1,201,004

\$5,938,912 \$10,839,489 \$87,835,296 \$87,835,296 \$87,835,297

(\$0)

Grouping by Allocator	Adjusted TE	3	Demand	Custom	er	Total	Residential	GS <50	GS>50-Regular	GS> 50	-TOU	GS >50- Intermediate	Sc	Unmetered attered Load	Embedded Distributor	andby Power	GS <50	GS>50-Regula	r	GS> 50-TOU
1808	\$ -	\$	-	\$ -	\$	- \$	-	\$ - (- \$		- :	\$ -	\$	- \$	-	\$ - :	-	\$ -	\$	-
1815	\$ -	\$	-	\$ -	\$	- \$	-	\$ - 9	- \$		- :	\$ -	\$	- \$	-	\$ - :	-	\$ -	\$	-
1820	\$ 63,826.00	\$	63,826.00	\$ -	\$	63,826.00 \$	41,524.41	\$ 7,623.03	14,377.86 \$		- :	\$ -	\$	47.97 \$	-	\$ - :	-	\$ -	\$	-
1830	\$ 19,511.55	\$	7,804.62	\$ 11,706.9	3 \$	19,511.55 \$	5,380.38	\$ 781.74	1,612.71 \$		- :	\$ -	\$	6.30 \$	-	\$ - :	580.92	\$ 42.17	\$	-
1835	\$ 119,528.25	\$	47,811.30	\$ 71,716.9	5 \$	119,528.25 \$	32,311.13	\$ 5,111.43	10,191.29 \$		- :	\$ -	\$	37.67 \$	-	\$ - :	3,840.55	\$ 271.72	\$	-
1840	\$ -	\$	-	\$ -	\$	- \$	-	\$ - 9	- \$		- :	\$ -	\$	- \$	-	\$ - :	-	\$ -	\$	-
1845	\$ 11,494.50	\$	4,597.80	\$ 6,896.7	0 \$	11,494.50 \$	3,013.57	\$ 538.06	1,025.02 \$		- :	\$ -	\$	3.49 \$	-	\$ - :	409.98	\$ 28.06	\$	-
1850	\$ 74,379.60	\$	29,751.84	\$ 44,627.7	6 \$	74,379.60 \$	19,355.28	\$ 3,553.23	6,703.17 \$		- :	\$ -	\$	22.36 \$	-	\$ - :	2,716.37	\$ 171.70	\$	-
1855	\$ 177,049.25	\$	-	\$ 177,049.2	5 \$	177,049.25 \$	-	\$ - 9	- \$		- :	\$ -	\$	- \$	-	\$ - :	6,959.63	\$ 2,656.08	\$	-
1860	\$ 27,887.50	\$	-	\$ 27,887.5	0 \$	27,887.50 \$	-	\$ - 9	- \$		- :	\$ -	\$	- \$	-	\$ - :	4,151.16	\$ 1,254.97	\$	-
1815-1855	\$ 736,245.04	\$	294,498.01	\$ 441,747.0	2 \$	736,245.04 \$	197,280.14	\$ 32,349.71	63,611.74 \$		- :	\$ -	\$	229.53 \$	-	\$ - :	22,598.41	\$ 2,914.79	\$	-
1830 & 1835	\$ 323,238.92	\$	130,721.47	\$ 192,517.4	5 \$	323,238.92 \$	89,196.78	\$ 13,550.74	27,453.77 \$		- :	\$ -	\$	104.24 \$	-	\$ - :	9,945.37	\$ 712.10	\$	-

								_		_	_			
1840 & 1845	\$ 136,636.63 \$	54,654.65 \$ 81,981.98	\$ 136,636.63	\$ 37,314.54	\$ 5,654.96	\$ 11,468.16 \$	-	5 -	\$ 43.61 \$	- \$	- \$	4,225.88 \$	302.80 \$	-
BCP	\$ - \$	- \$ -	\$ -	\$ -	\$ - :	\$-\$	- :	-	\$ - \$	- \$	- \$	- \$	- \$	-
BDHA	\$ 77,600.00 \$	- \$ 77,600.00	\$ 77,600.00	\$ -	\$ - :	\$ - \$	- :	\$ -	\$ - \$	- \$	- \$	6,846.07 \$	5,137.48 \$	-
Break Out	\$ (18,366,711.37) \$	- \$ -	\$ -	\$ (4,035,635.32) \$	(624,313.90) \$	(1,254,961.42) \$	- :	\$ -	\$ (4,736.38) \$	- \$	- \$	(584,965.97) \$	(88,393.73) \$	-
CCA	\$ 173,205.63 \$	- \$ 173,205.63	\$ 173,205.63	\$ -	\$ - :	\$ - \$	- :	\$ -	\$ - \$	- \$	- \$	8,967.80 \$	609.50 \$	-
CDMPP	\$ - \$	- \$ -	\$ -	\$ -	\$ - :	\$ - \$	- 1	š -	\$ - \$	- \$	- \$	- \$	- \$	-
CEN	\$ 2,607,916.82 \$	- \$ 148,905.50	\$ 148,905.50	\$ -	\$ - :	\$ - \$	- 1	š -	\$ - \$	- S	- \$	20,117.22 \$	34,797.46 \$	-
CEN EWMP	\$ 29,099,007.18 \$	- \$ -	S -	\$ -	s - :	S	- :		\$ - \$	- S	- S	- S	- \$	-
CREV	\$ - \$	- \$ -	· -	\$ -	\$ - :	\$ - \$	- :		\$ - \$	- Š	- S	- S	- Š	-
CWCS	\$ 3,918,853.96 \$	- \$ 3.918.853.96	\$ 3,918,853.96	\$ -	\$ - :	\$ - \$	- :		\$ - \$	- Š	- S	154,046.31 \$	58,790.25 \$	-
CWMC	\$ 1,776,550.88 \$	- \$ 1,776,550.88		\$ -	\$ - :	\$ - \$	- :		\$ - \$	- Š	- S	264,446.26 \$	79,946.62 \$	-
CWMR	\$ 18,784.05 \$	- \$ 18,784.05		s -	s - :	\$ - \$	- :	\$ -	\$ - \$	- S	- S	2,007.19 \$	13,737.45 \$	_
CWNB	\$ 1,052,896.20 \$	- \$ 1,052,896.20		\$ -	s - :	· · · · · · · · · · · · · · · · · · ·	-		\$ - \$	- Š	- Š	57,188.50 \$	3,288.75 \$	_
DCP	\$ 1,444,039.00 \$	1,444,039.00 \$ -	\$ 1,444,039.00	\$ 984,173.93	\$ 166,774,20	287,965.73 \$	-		\$ 2,203.64 \$	- Š	- Š	- S	- \$	_
LPHA	\$ (78,000.00) \$	- S -	S -	\$ -	s - :	s - s	-		\$ - \$	- Š	- Š	- š	- Š	_
LTNCP	\$ 4,173,624.95 \$	1,669,449.98 \$ 2,504,174.97	\$ 4,173,624.95	\$ 1.086.072.98	\$ 199,380.65	376,131.57 \$	_		\$ 1,254.54 \$	- \$	- \$	152,422.42 \$	9,634.34 \$	
NFA	\$ (1,242,611.82) \$	- \$ -	\$ -	\$ -	\$ -	s - s	_		\$ - \$	- \$	- \$	- \$	- \$	
NFA ECC	\$ 16,744,410.60 \$. \$.	Š -	\$ -	s -		_		\$ - \$	- \$	- \$	- \$	- \$	
O&M	\$ 2,665,872.34 \$	- š -	š -	\$ -	\$ -		_		\$ - \$	- \$	- Š	- \$	- \$	
PNCP	\$ 34,901,590.17 \$	18.338.457.79 \$ 16.563.132.38	\$ 34.901.590.17	\$ 11.930.775.45	\$ 2.190.244.91	\$ 4.131.040.86 \$	_		\$ 13.781.43 \$	- \$	- Š	1,007,861.60 \$	68,500.10 \$	
SNCP	\$ 6,781,979.53 \$	2,712,791.81 \$ 4,069,187.72		\$ 2,203,433.38	\$ 106,174.14	\$ 400,512.03 \$	_		\$ 2,672.27 \$	- «	- Š	57,238.17 \$	7,780.47 \$	_
TCP	\$ - \$	- \$ -		¢ 2,200,400.00	\$ 100,174.14	\$ -00,512.00 \$	_		\$ 2,072.27 \$	- 9	- \$	- \$	7,700.47 \$ - \$	_
IOF	Ψ - Ψ	- 4	· -	Ψ -	Ψ	φ - φ		-	Ψ - φ	- 4	- 4	- 4	- φ	-
Total	\$ 87,438,805 \$	24,798,404 \$ 31,359,423	\$ 56,157,827	\$ 12,594,197	\$ 2,107,423	\$ 4,077,133 \$	-	-	\$ 15,671 \$	- \$	- \$	1,201,604 \$	202,183 \$	-
* * * * * * * * * * * * * * * * * * * *														

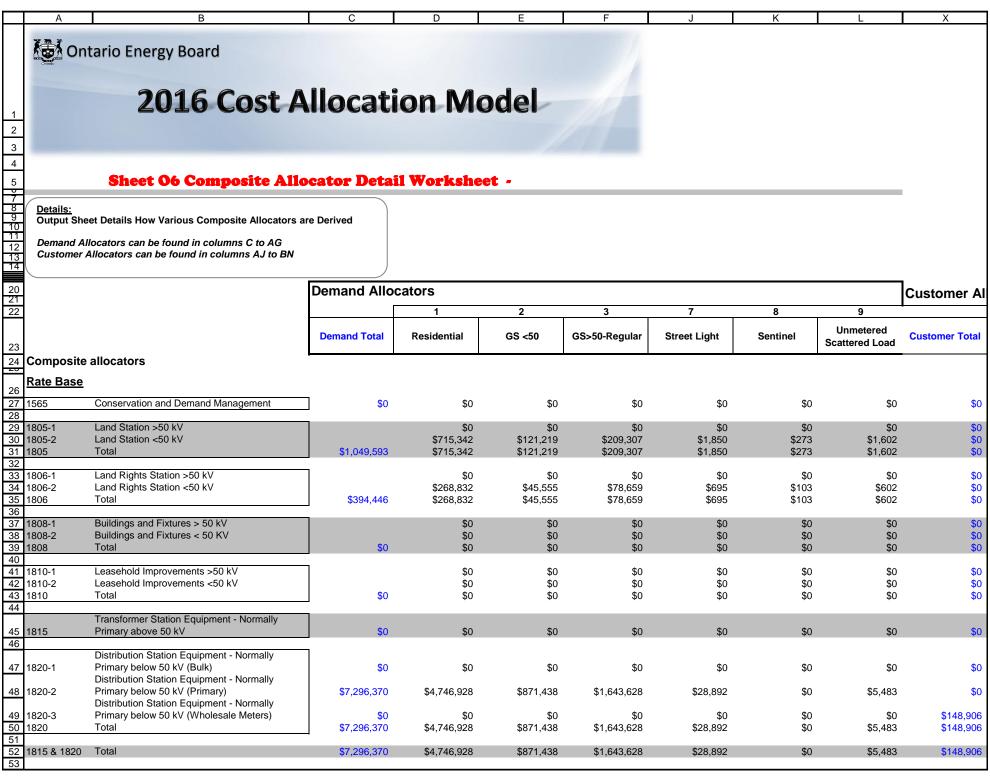
3	7	8	9		Miscellaneous	2	3	7	8	9		Plant and	2	3	7	8	9	
GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Customer	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - A&G
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$34,797	\$416	\$61	\$330	\$148,906	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$21,087	\$0 \$0	\$0 \$47,483	\$0 \$21,824	\$0 \$5,098,811	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$3,079 \$0	\$260,934 \$0	\$13,865 \$0	\$6,373 \$0	\$1,610,151 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$25,226	\$0	\$56,802	\$26,108	\$6,099,467	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,156	\$182,700	\$9,708	\$4,462	\$1,127,390	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$2,760	\$0 \$0	\$0 \$6,215	\$0 \$2,856	\$0 \$667,329	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$2,268	\$192,257	\$10,216	\$4,695	\$1,186,363	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$19,428	\$0	\$43,746	\$20,107	\$4,697,525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$278	\$23,544	\$1,251	\$575	\$145,284	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$9,634	\$0	\$23,327	\$10,722	\$2,504,175	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$58,790 \$68,123	\$73,575 \$0	\$0 \$0	\$0 \$0	\$3,918,854 \$1,513,821	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$806,534	\$81,414	\$105,222	\$15,910	\$4,128	\$2,288	\$1,015,496
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$8,018,307	\$0 \$809,391	\$0 \$1,046,080	\$0 \$158,174	\$0 \$41,041	\$0 \$22,747	\$0 \$10,095,739
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$188,839	\$0 \$19,062	\$0 \$24,636	\$0 \$3,725	\$0 \$967	\$0 \$536	\$0 \$237,765
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$461,840	\$46,619	\$60,252	\$9,111	\$2,364	\$1,310	\$581,496
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$681,736 \$617,644	\$68,816 \$62,347	\$88,940 \$80,579	\$13,448 \$12,184	\$3,489 \$3,161	\$1,934 \$1,752	\$858,364 \$777,666
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$109,571 \$279,068	\$11,060 \$28,170	\$14,295 \$36,408	\$2,161 \$5,505	\$561 \$1,428	\$311 \$792	\$137,960 \$351,371
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,265	\$5,175	\$6,688	\$1,011	\$262	\$145	\$64,547
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$0 \$0 (\$63,219) \$0	\$0 \$0 \$0 (\$282,225) \$0 \$0	\$0 \$0 \$0 (\$67,278) \$0 \$0	\$0 \$0 \$0 (\$30,927) \$0 \$0	\$0 \$0 \$0 (\$9,577,775) \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$2,044,766 \$0 \$0 \$0 \$0	\$0 \$206,405 \$0 \$0 \$0 \$0	\$0 \$266,763 \$0 \$0 \$0 \$0	\$0 \$40,336 \$0 \$0 \$0	\$0 \$10,466 \$0 \$0 \$0	\$0 \$5,801 \$0 \$0 \$0 \$0	\$0 \$2,574,536 \$0 \$0 \$0 \$0
(\$40,002)	(\$37,776)	(\$13,709)	(\$6,328)	(\$2,309,819)								(\$1,985,351)	(\$200,407)	(\$259,012)	(\$39,164)	(\$10,162)	(\$5,632)	(\$2,499,728)
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$1,488,400)	(\$161,906)	(\$218,016)	(\$26,293)	(\$7,335)	(\$4,187)	(\$1,906,137)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0	\$0	\$0	\$0	(\$1,488,400) \$0	\$0	(\$218,016) \$0	(\$26,293) \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$265,528) \$0 \$0	(\$25,958) \$0 \$0	(\$29,397) \$0 \$0	(\$3,017) \$0 \$0	(\$1,814) \$0 \$0	(\$934) \$0 \$0	(\$326,649) \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$64,715) \$0	(\$8,089) \$0	(\$5,094) \$0	(\$47) \$0	\$0 \$0	(\$55) \$0	(\$78,000) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$144,012)	\$0 (\$12,438)	\$0 (\$9,564)	\$0 (\$2,820)	\$0 (\$780)	\$0 (\$386)	\$0 (\$170,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$442,300)	\$0 (\$38,201)	\$0 (\$29,372)	\$0 (\$8,661)	\$0 (\$2,396)	\$0 (\$1,185)	\$0 (\$522,116)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0	\$0	\$0	\$0	\$0	\$155,412	\$13,345	\$10,029	\$3,048	\$844	\$416	\$183,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$922,918) \$833,458	(\$79,252) \$71,985	(\$59,559)	(\$18,102)	(\$5,010)	(\$2,469)	(\$1,087,311)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$833,458 (\$50,828) \$0	\$71,985 (\$4,390) \$0	\$55,349 (\$3,375) \$0	\$16,321 (\$995) \$0	\$4,516 (\$275) \$0	\$2,232 (<mark>\$136)</mark> \$0	\$983,861 (\$60,000) \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$25,414) \$0	(\$2,195) \$0	(\$1,688) \$0	(\$498) \$0	(\$138) \$0	(\$68) \$0	(\$30,000) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$17,148,531 \$960,656	\$3,702,150 \$207,393	\$6,403,739 \$358,736	\$76,589 \$4,290	\$11,245 \$630	\$60,661 \$3,398	\$27,402,914 \$1,535,104
\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$894,663	\$0 \$0 \$193,146	\$0 \$0 \$334,092	\$0 \$0 \$3,996	\$0 \$0 \$587	\$0 \$0 \$3,165	\$0 \$0 \$1,429,649
\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$644,167	\$193,146 \$0 \$139,067	\$334,092 \$0 \$240,550	\$3,996 \$0 \$2,877	\$0 \$422	\$3,165 \$0 \$2,279	\$1,429,649 \$0 \$1,029,363
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$100,746 \$419,244	\$21,750 \$90,509	\$37,621 \$156,557	\$450 \$1,872	\$66 \$275	\$356 \$1,483	\$160,989 \$669,941
\$0 \$869	\$0 \$3,552	\$0 \$1,030	\$0 \$475	\$0 \$131,743	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$76 \$0	\$309 \$0	\$90 \$0	\$41 \$0	\$11,465 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$329	\$2,828	\$815	\$375	\$88,849	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
\$17	\$147	\$42	\$20	\$4,627	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2	\$0	\$4	\$2	\$451	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$62	\$541	\$154	\$71	\$16,798	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$241	\$2,101	\$598	\$275	\$65,184	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$11,833	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$262.720	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$11,823 \$217 \$393	\$0 \$9,180 \$16,649	\$0 \$488 \$885	\$0 \$224 \$407	\$262,730 \$61,559 \$111,647	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
φυσυ	ψ10,043	φυσυ	ψ + υ <i>1</i>	ψ111,041	Ψ	ψυ	Ψ	Ψ	Ψ	φυ	ψυ	Ψ	Ψ	ΨŪ	ųυ	ψU	φu	ψυ

\$1,914	\$7,821	\$2,268	\$1,046	\$290,114	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$24 \$0	\$204 \$0	\$59 \$0	\$27 \$0	\$6,402 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$56	\$227	\$66	\$30	\$8,424	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$42 \$272	\$455 \$1,813	\$107 \$660	\$49 \$303	\$11,707 \$71,717	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$892	\$1,013	\$000	\$0	\$59,485	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
\$343	\$2,949	\$850	\$391	\$92,640	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$28	\$34	\$64	\$29	\$6,897	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,764 \$170	\$2,207 \$0	\$0 \$412	\$0 \$189	\$117,564 \$44,177	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$1,255 \$408	\$0 \$25	\$0 \$806	\$0 \$371	\$27,888 \$130,624	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$13,737	\$0	\$0	\$0	\$18,784	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,444 \$1,152	\$89 \$71	\$2,853 \$2,276	\$1,311 \$1,046	\$462,153 \$368,742	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$5,137 \$285	\$0 \$18	\$0 \$564	\$0 \$259	\$77,600 \$91,378	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$7,410 \$0	\$636 \$0	\$478 \$0	\$145 \$0	\$40 \$0	\$20 \$0	\$8,730 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$770 \$1,647	\$78 \$141	\$101 \$106	\$15 \$32	\$4 \$9	\$2 \$4	\$970 \$1,940
\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$1,047	\$0	\$106	\$32 \$0	\$9	\$ 4 \$0	\$1,940
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$215,459 \$303,233	\$18,502 \$26,039	\$13,904 \$19,569	\$4,226 \$5,948	\$1,170 \$1,646	\$576 \$811	\$253,837 \$357,246
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$835,439 \$161,170	\$71,740 \$13,840	\$53,914 \$10,401	\$16,387 \$3,161	\$4,535 \$875	\$2,235 \$431	\$984,249 \$189,878
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$149,108	\$0 \$12,804	\$0 \$9,622	\$0 \$2,925	\$0 \$809	\$0 \$399	\$0 \$175,667
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,520	\$3,888	\$5,025	\$760	\$197	\$109	\$48,500
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$49,401 \$15,248	\$4,242 \$1,309	\$3,188 \$984	\$969 \$299	\$268 \$83	\$132 \$41	\$58,200 \$17,964
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$74,101	\$0 \$6,363	\$0 \$4,782	\$0 \$1,453	\$0 \$402	\$0 \$198	\$0 \$87,300
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$111,975	\$0 \$9,615	\$0 \$7,226	\$0 \$2,196	\$0 \$608	\$0 \$300	\$0 \$131,920
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$659	\$57	\$43	\$13	\$4	\$2	\$776
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$329,732 \$8,233	\$28,314 \$707	\$21,279 \$531	\$6,467 \$161	\$1,790 \$45	\$882 \$22	\$388,465 \$9,700
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$14,828	\$21,839	\$6,577	\$3,033	\$1,048,105								\$723,872	\$73,070	\$94,437	\$14,279	\$3,705	\$2,054	\$911,417
\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	\$0	\$0	\$0	\$0
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					\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$108,834 \$0	\$11,839 \$0	\$15,942 \$0	\$1,923 \$0	\$536 \$0	\$306 \$0	\$139,380 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$202,183	\$487,602	\$153,353	\$70,771	\$20,519,933	(\$2,415,245)	(\$247,099)	(\$290,688)	(\$41,064)	(\$12,389)	(\$6,772)	(\$3,013,257)	\$35,576,376	\$5,883,960	\$9,410,058	\$391,490	\$92,582	\$114,661	\$51,469,127

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GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Stand	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	
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\$ - \$	70,771 \$	- \$	\$	227,394 -\$	276,913 \$	- \$	\$	6,150 \$	- \$	- \$	5,793,451 \$	9,253,501 \$	- s	- S	113,178 \$	- \$	



	А	В	С	D	Е	F	J	K	L	X
54	1825-1	Storage Battery Equipment > 50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	1825-2	Storage Battery Equipment <50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	1825	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57										
		Poles, Towers and Fixtures - Subtransmission								
58	1830-3	Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	1830-4	Poles, Towers and Fixtures - Primary		\$2,211,483	\$405,983	\$765,728	\$13,460	\$0	\$2,555	\$5,098,811
60	1830-5	Poles, Towers and Fixtures - Secondary		\$871,884	\$42,012	\$158,480	\$0	\$0	\$1,057	\$1,610,151
61	1830	Total	\$4,472,641	\$3,083,367	\$447,995	\$924,208	\$13,460	\$0	\$3,612	\$6,708,962
62										
		Overhead Conductors and Devices -								
	1835-3	Subtransmission Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	1835-4	Overhead Conductors and Devices - Primary		\$2,645,492	\$485,658	\$916,004	\$16,101	\$0	\$3,056	\$6,099,467
65	1835-5	Overhead Conductors and Devices - Secondary		\$610,473	\$29,416	\$110,964	\$0	\$0	\$740	\$1,127,390
	1835	Total	\$4,817,905	\$3,255,965	\$515,074	\$1,026,968	\$16,101	\$0	\$3,796	\$7,226,857
67										
68	1830 & 1835	Total	\$9,290,546	\$6,339,332	\$963,069	\$1,951,176	\$29,561	\$0	\$7,408	\$13,935,819

	А	В	С	D	E	F	J	K	L	X
69	10.10.0	Hadaman d Oradait Bulla Balinara	İ	Φ0	Φ0	40	40	00		•
70	1840-3 1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary		\$0 \$289,437	\$0 \$53,135	\$0 \$100,218	\$0 \$1,762	\$0 \$0	\$0 \$334	\$0 \$667,329
72	1840-5	Underground Conduit - Secondary		\$642,406	\$30,955	\$116,768	\$0	\$0	\$779	\$1,186,363
73	1840	Total	\$1,235,795	\$931,844	\$84,090	\$216,986	\$1,762	\$0	\$1,113	\$1,853,692
74		Hadaman d Ocadada a and Davis a Dalla								
75	1845-3	Underground Conductors and Devices - Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	1845-4	Underground Conductors and Devices - Primary Underground Conductors and Devices -		\$2,037,435	\$374,031	\$705,463	\$12,401	\$0	\$2,353	\$4,697,525
	1845-5	Secondary		\$78,670	\$3,791	\$14,300	\$0	\$0	\$95	\$145,284
78 79	1845	Total	\$3,228,539	\$2,116,105	\$377,822	\$719,763	\$12,401	\$0	\$2,449	\$4,842,809
80 81	1840 & 1845	Total	\$4,464,334	\$3,047,949	\$461,911	\$936,749	\$14,162	\$0	\$3,562	\$6,696,501
	1850	Line Transformers	\$1,669,450	\$1,086,073	\$199,381	\$376,132	\$6,610	\$0	\$1,255	\$2,504,175
83 84 85	1815- 1850	Total	\$22,720,700	\$15,220,282	\$2,495,800	\$4,907,684	\$79,225	\$0	\$17,708	\$23,285,401
86	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,918,854
87 88 89	1815- 1855	Total	\$22,720,700	\$15,220,282	\$2,495,800	\$4,907,684	\$79,225	\$0	\$17,708	\$27,204,255
90	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,513,821
91 92 93	1815-1860	Total	\$22,720,700	\$15,220,282	\$2,495,800	\$4,907,684	\$79,225	\$0	\$17,708	\$28,718,075
	1565-1860	Total	\$24,164,739	\$16,204,456	\$2,662,574	\$5,195,650	\$81,771	\$376	\$19,912	\$28,718,075
96										
	Distribution Plant	GFA - Distribution plant (credit to contributed capital)	\$38,324,107	\$29,952,921	\$3,289,957	\$4,335,209	\$517,190	\$145,770	\$83,061	'
98 99		GFA - Distribution plant (exclude credit for contributed capital)	\$52,882,814	\$42,013,730	\$4,279,597	\$5,443,276	\$815,199	\$213,048	\$117,963	
100		Accum Depreciation - NFA	(\$4,007,647)	(\$3,157,039)	(\$375,142)	(\$410,238)	(\$43,834)	(\$13,721)	(\$7,674)	
101		Accum Depreciation - NFA ECC	(\$5,144,746)	(\$4,098,875)	(\$452,361)	(\$496,851)	(\$67,269)	(\$18,986)	(\$10,405)	
102	NFA	Net Fixed Assets	\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$473,356	\$132,049	\$75,388	
103 104	NFA ECC	Net Fixed Assets Excluding credit for Capital Contribution	\$47,738,067	\$37,914,855	\$3,827,236	\$4,946,426	\$747,929	\$194,063	\$107,559	
105	1830-4	Primary Poles Demand and Customer	\$8,498,019	\$6,909,638	\$716,244	\$786,815	\$13,460	\$47,483	\$24,379	
106 107 108	1830-5 POLE	Secondary Poles Demand and Customer	\$2,683,585	\$2,175,136	\$64,661	\$161,559	\$260,934	\$13,865	\$7,430	
109 110 111	PP&E		\$34,316,460	\$26,795,882	\$2,914,815	\$3,924,971	\$473,356	\$132,049	\$75,388	
112 113										

	Α	В	С	D	E	F	J	K	L	X
114 115	Operating ar	<u>id Maintenance</u>		Allocate all the cos	ts to the O and M e	xpenses before usir	ng it as a composite	allocator.		
	Acccounts									
117	5005	Operation Supervision and Engineering	\$87,829	\$58,835	\$9,648	\$18,971	\$306	\$0	\$68	
118	5010	Load Dispatching	\$7,644	\$5,120	\$840	\$1,651	\$27	\$0	\$6	
119	5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120	5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120		Transformer Station Equipment - Operation								
121	5015	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5016	Distribution Station Equipment - Operation	\$9,894	\$6,437	\$1,182	\$2,229	\$39	\$0	\$7	\$0
122	3010	Labour	Ψ3,034	ψ0,401	Ψ1,102	ΨΖ,ΖΖΘ	Ψ39	ΨΟ	Ψ	ΨΟ
123	5017	Distribution Station Equipment - Operation Supplies and Expenses	\$3,710	\$2,414	\$443	\$836	\$15	\$0	\$3	\$0
123		Overhead Distribution Lines and Feeders -								
124	5020	Operation Labour	\$59,232	\$40,417	\$6,140	\$12,440	\$188	\$0	\$47	\$88,849
	5025	Overhead Distribution Lines & Feeders -	\$3,085	\$2,105	\$320	\$648	\$10	\$0	\$2	\$4,627
125	3023	Operation Supplies and Expenses	ψ3,003	Ψ2,100	ψ320	Ψ0+0	ΨΙΟ	ΨΟ	ΨΖ	ψ4,021
126	5030	Overhead Subtransmission Feeders - Operation	\$2,377	\$1,622	\$246	\$499	\$8	\$0	\$2	\$0
127	5035	Overhead Distribution Transformers- Operation	\$301	\$196	\$36	\$68	\$1	\$0	\$0	\$451
127		Underground Distribution Lines and Feeders -				•	·	·	·	
128	5040	Operation Labour	\$11,199	\$7,646	\$1,159	\$2,350	\$36	\$0	\$9	\$16,798
	5045	Underground Distribution Lines & Feeders -	\$43,456	\$29,669	\$4,496	\$9,118	\$138	\$0	\$35	\$65,184
129		Operation Supplies & Expenses	4 ,	 ,	¥ 1, 122	**,***	****	**	***	****
130	5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100	5055	Underground Distribution Transformers -			40	40				
131	5055	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
132	5065	Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
133	5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
134 135	5075 5085	Customer Premises - Materials and Expenses Miscellaneous Distribution Expense	\$0 \$193,409	\$0 \$129,562	\$0 \$21,245	\$0 \$41,777	\$0 \$674	\$0 \$0	\$0 \$151	
133		Underground Distribution Lines and Feeders -					•	·		
136	5090	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5095	Overhead Distribution Lines and Feeders -	\$4,268	\$2,912	\$442	\$896	\$14	\$0	\$3	\$6,402
137		Rental Paid				•	·	·		
138 139	5096 5105	Other Rent Maintenance Supervision and Engineering	\$0 \$5,616	\$0 \$3,762	\$0 \$617	\$0 \$1,213	\$0 \$20	\$0 \$0	\$0 \$4	
139		Maintenance of Buildings and Fixtures -					·	·	·	
140	5110	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141	5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
142	5114	Maintenance of Distribution Station Equipment	\$50,222	\$32,674	\$5,998	\$11,313	\$199	\$0	\$38	
143	5120	Maintenance of Poles, Towers and Fixtures	\$7,805	\$5,380	\$782	\$1,613	\$23	\$0	\$6	\$11,707
144	5125	Maintenance of Overhead Conductors and Devices	\$47,811	\$32,311	\$5,111	\$10,191	\$160	\$0	\$38	\$71,717
145	5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,485
	5135	Overhead Distribution Lines and Feeders - Right	\$61,760	\$42,141	\$6,402	\$12,971	\$197	\$0	\$49	\$92,640
146		of Way					•	* -	·	
147	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148	5150	Maintenance of Underground Conductors and Devices	\$4,598	\$3,014	\$538	\$1,025	\$18	\$0	\$3	\$6,897
149	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$117,564
150	5160	Maintenance of Line Transformers	\$29,451	\$19,160	\$3,517	\$6,635	\$117	\$0	\$22	
151	5175	Maintenance of Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
152	5305	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
153 154	5310 5315	Meter Reading Expense Customer Billing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
155	5320	Collecting	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
156	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
157	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
158	5335	Bad Debt Expense	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	
159	5340	Miscellaneous Customer Accounts Expenses	\$0	\$0		\$0	\$0	\$0	\$0	

	Α	В	С	D	Е	F	J	K	L	Χ
160										
161	O&M DC	Total (not including directly allocated amounts)	\$633,666	\$425,376	\$69,163	\$136,444	\$2,188	\$0	\$495	\$2,641,348
162		Total Directly Allocated Demand + Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	O&M	Total Demand and Customer	\$3,275,013	\$2,779,858	\$238,709	\$179,394	\$54,525	\$15,091	\$7,436	
164 165										
165										

	Α	В	С	D	E	F	J	K	L	X
166	<u>Accounts</u>									
	4705	Power Purchased	\$27,402,914	\$17,148,531	\$3,702,150	\$6,403,739	\$76,589	\$11,245	\$60,661	\$27,402,914
	4708	Charges-WMS	\$1,535,104	\$960,656	\$207,393	\$358,736	\$4,290	\$630	\$3,398	\$1,535,104
	4710	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4712	Charges-One-Time	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4714 4716	Charges CN	\$1,429,649 \$1,029,363	\$894,663 \$644,167	\$193,146 \$130,067	\$334,092 \$340,550	\$3,996 \$2,977	\$587 \$422	\$3,165 \$3,270	\$1,429,649 \$1,029,363
	4716	Charges-CN Rural Rate Assistance Expense	\$1,029,363 \$160,989	\$100,746	\$139,067 \$21,750	\$240,550 \$37,621	\$2,877 \$450	\$66	\$2,279 \$356	\$1,029,363
	4750 4750	Charges-LV	\$669,941	\$419,244	\$90,509	\$156,557	\$1,872	\$275	\$1,483	\$669,941
	5685	Independent Market Operator Fees and	φοσο,στι	Ψ110,211	φοσ,σσσ	ψ100,007	Ψ1,072	ΨΣΙΟ	ψ1,100	φοσο,σ 11
175	0000	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
176	4751	Charges-Smart Metering Entity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	COP	Cost of Power	\$32,227,960	\$20,168,007	\$4,354,016	\$7,531,295	\$90,074	\$13,225	\$71,342	\$32,227,960
178										
179	<u>Acccounts</u>								^-	
	5005	Operation Supervision and Engineering	\$219,572	\$177,913	\$16,387	\$19,840	\$3,858	\$1,030	\$543	\$219,572
	5010 5012	Load Dispatching	\$19,109	\$15,483	\$1,426 \$0	\$1,727 \$0	\$336 \$0	\$90 \$0	\$47 \$0	\$19,109
102	5012 5014	Station Buildings and Fixtures Expense Transformer Station Equipment - Operation	\$0	\$0	Φ0	ΦΟ	\$0	Φ0	\$0	\$0
183	3014	Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
.00	5015	Transformer Station Equipment - Operation	40	Ψ0	Ψ3	Ų.	Ψ.	Ψ	Ψü	ψ o
184		Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5016	Distribution Station Equipment - Operation								
185		Labour	\$9,894	\$6,437	\$1,182	\$2,229	\$39	\$0	\$7	\$9,894
	5017	Distribution Station Equipment - Operation								
186		Supplies and Expenses	\$3,710	\$2,414	\$443	\$836	\$15	\$0	\$3	\$3,710
407	5020	Overhead Distribution Lines and Feeders -	# 440.004	# 400,000	040.700	£40.700	CO 047	CO45	# 400	# 440.004
187	F00F	Operation Labour	\$148,081	\$120,329	\$10,730	\$12,768	\$3,017	\$815	\$422	\$148,081
188	5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$7,712	\$6,266	\$559	\$665	\$157	\$42	\$22	\$7,712
	5030		Ψ1,112	φ0,200	φυυσ	φ003	\$157	Ψ42	ΨΖΖ	Ψ1,112
189	3030	Overhead Subtransmission Feeders - Operation	\$2,377	\$1,622	\$246	\$499	\$8	\$0	\$2	\$2,377
190	5035	Overhead Distribution Transformers- Operation	\$752	\$611	\$63	\$69	\$1	\$4	\$2	\$752
	5040	Underground Distribution Lines and Feeders -								
191		Operation Labour	\$27,997	\$22,750	\$2,025	\$2,412	\$577	\$154	\$80	\$27,997
	5045	Underground Distribution Lines & Feeders -								
192		Operation Supplies & Expenses	\$108,640	\$88,279	\$7,856	\$9,359	\$2,238	\$598	\$310	\$108,640
400	5050	Underground Subtransmission Feeders -	Ф.О.	# 0	# 0	# 0	ФО.	# 0	C O	# 0
193	FOFF	Operation Underground Distribution Transformers -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194	5055	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5065	Meter Expense	\$262,730	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0	\$262,730
	5070	Customer Premises - Operation Labour	\$61,559	\$48,263	\$3,187	\$217	\$9,180	\$488	\$224	\$61,559
	5075	Customer Premises - Materials and Expenses	\$111,647	\$87,533	\$5,781	\$393	\$16,649	\$885	\$407	\$111,647
	5085	Miscellaneous Distribution Expense	\$483,523	\$391,785	\$36,087	\$43,691	\$8,496	\$2,268	\$1,196	\$483,523
	5090	Underground Distribution Lines and Feeders -	_							
199		Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
000	5095	Overhead Distribution Lines and Feeders -	# 40.070	#0.070	#770	# 000	#047	# 50	# 00	# 40.070
200	5096	Rental Paid Other Rent	\$10,670 \$0	\$8,670	\$773	\$920	\$217	\$59 \$0	\$30	\$10,670
	5105	Maintenance Supervision and Engineering	\$14,041	\$0 \$11,377	\$0 \$1,048	\$0 \$1,269	\$0 \$247	\$66	\$0 \$35	\$0 \$14,041
	5110	Maintenance of Buildings and Fixtures -	Ψ14,041	\$11,377	\$1,040	Ψ1,209	Ψ241	φου	φοσ	\$14,041
203	0.10	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
205	5114	Maintenance of Distribution Station Equipment	\$50,222	\$32,674	\$5,998	\$11,313	\$199	\$0	\$38	\$50,222
	5120	Maintenance of Poles, Towers and Fixtures	\$19,512	\$15,853	\$1,363	\$1,655	\$479	\$107	\$56	\$19,512
	5125	Maintenance of Overhead Conductors and		_	_	_				_
207		Devices	\$119,528	\$97,139	\$8,952	\$10,463	\$1,973	\$660	\$341	\$119,528
	5130	Maintenance of Overhead Services	\$59,485	\$55,138	\$2,338	\$892	\$1,117	\$0	\$0	\$59,485
	5135	Overhead Distribution Lines and Feeders - Right	¢454.400	\$40E 460	¢44.400	#40.040	ተ ጋ 4 40	Φ0- 0	¢440	¢454.400
209	5145	of Way Maintenance of Underground Conduit	\$154,400 \$0	\$125,463 \$0	\$11,188 \$0	\$13,313 \$0	\$3,146 \$0	\$850 \$0	\$440 \$0	\$154,400
∠10	U140	maintenance of Onderground Conduit	\$0	Φ0	Φ0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	J	K	L	Χ
	5150	Maintenance of Underground Conductors and								
211		Devices	\$11,495	\$9,345	\$948	\$1,053	\$51	\$64	\$33	\$11,495
	5155	Maintenance of Underground Services	\$117,564	\$108,972	\$4,621	\$1,764	\$2,207	\$0	\$0	\$117,564
		5						•	•	
	5160	Maintenance of Line Transformers	\$73,628	\$59,877	\$6,206	\$6,805	\$117	\$412	\$211	\$73,628
	5175	Maintenance of Meters	\$27,888	\$22,481	\$4,151	\$1,255	\$0	\$0	\$0	\$27,888
215	5305	Supervision	\$130,624	\$121,919	\$7,095	\$408	\$25	\$806	\$371	\$130,624
216	5310	Meter Reading Expense	\$18,784	\$3,039	\$2,007	\$13,737	\$0	\$0	\$0	\$18,784
	5315	Customer Billing	\$462,153	\$431,354	\$25,102	\$1,444	\$89	\$2,853	\$1,311	\$462,153
		9		. ,			·			
	5320	Collecting	\$368,742	\$344,168	\$20,028	\$1,152	\$71	\$2,276	\$1,046	\$368,742
	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
220	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
221	5335	Bad Debt Expense	\$77,600	\$65,616	\$6,846	\$5,137	\$0	\$0	\$0	\$77,600
	5340	Miscellaneous Customer Accounts Expenses	\$91,378	\$85,288	\$4,963	\$285	\$18	\$564	\$259	\$91,378
	5405	•				•		·		
		Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5410	Community Relations - Sundry	\$8,730	\$7,410	\$636	\$478	\$145	\$40	\$20	\$8,730
225	5415	Energy Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
226	5420	Community Safety Program	\$970	\$770	\$78	\$101	\$15	\$4	\$2	\$970
		Miscellaneous Customer Service and	****	****	***	***	***	* .	-	****
007	5405		04.040	64.047	04.44	# 400	# 00	Φ0	6 4	04.040
	5425	Informational Expenses	\$1,940	\$1,647	\$141	\$106	\$32	\$9	\$4	\$1,940
	5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
229	5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
231	5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Executive Salaries and Expenses	* *	·	* -		·	•		
	5605		\$253,837	\$215,459	\$18,502	\$13,904	\$4,226	\$1,170	\$576	\$253,837
233	5610	Management Salaries and Expenses	\$357,246	\$303,233	\$26,039	\$19,569	\$5,948	\$1,646	\$811	\$357,246
	5615	General Administrative Salaries and Expenses	\$984,249	\$835,439	\$71,740	\$53,914	\$16,387	\$4,535	\$2,235	\$984,249
235	5620	Office Supplies and Expenses	\$189,878	\$161,170	\$13,840	\$10,401	\$3,161	\$875	\$431	\$189,878
	5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5630	Outside Services Employed	\$175,667	\$149,108	\$12,804	\$9,622	\$2,925	\$809	\$399	\$175,667
231	5030	' '		. ,				·		
	5635	Property Insurance	\$48,500	\$38,520	\$3,888	\$5,025	\$760	\$197	\$109	\$48,500
	5640	Injuries and Damages	\$58,200	\$49,401	\$4,242	\$3,188	\$969	\$268	\$132	\$58,200
240	5645	Employee Pensions and Benefits	\$17,964	\$15,248	\$1,309	\$984	\$299	\$83	\$41	\$17,964
	5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5655	•	•	\$74,101	\$6,363	\$4,782	·	\$402	\$198	
		Regulatory Expenses	\$87,300	. ,			\$1,453	·		\$87,300
	5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
244	5665	Miscellaneous General Expenses	\$131,920	\$111,975	\$9,615	\$7,226	\$2,196	\$608	\$300	\$131,920
245	5670	Rent	\$776	\$659	\$57	\$43	\$13	\$4	\$2	\$776
	5675	Maintenance of General Plant	\$388,465	\$329,732	\$28,314	\$21,279	\$6,467	\$1,790	\$882	\$388,465
	5680	Electrical Safety Authority Fees	\$9,700	\$8,233	\$707	\$531	\$161	\$45	\$22	\$9,700
						•		·		
	6105	Taxes Other Than Income Taxes	\$110,950	\$86,635	\$9,424	\$12,690	\$1,530	\$427	\$244	\$110,950
	6205-1	Sub-Account LEAP Funding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
250	6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
251	6215	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Other Deductions	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
253	ļ									
254		OM&A Expenses	\$6,101,306	\$5,168,598	\$446,409	\$343,238	\$101,214	\$28,003	\$13,844	\$6,101,306
255										
254 255 256										
0.5.7										
257										
259			Demand Allo	cators						
	1		Demand Total		GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Customer Total
	Grouping o	f Operating and Maintenance	Demand Total	Residential	00 < 30	00/30-Negulai	Oli eet Ligiti	. Jentine		
	Distribution	Costs (lines 106 - 148)							Scattered Load	
	Distribution	1 00313 (111103 100 140)								
261										
262		1808	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
262	1	1815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
203						*				*
264		1820	\$ 63,826	\$ 41,524	\$ 7,623	\$ 14,378	\$ 253	\$ -	\$ 48	\$ -
265		1830	\$ 7,805	\$ 5,380	\$ 782	\$ 1,613		\$ -	\$ 6	\$ 11,707
262 263 264 265 266 267 268		1835	\$ 47,811		\$ 5,111	\$ 10,191	\$ 160	\$ -	\$ 38	\$ 71,717
267	1	1840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
260	1		Ψ			₹			*	
∠08		1845	\$ 4,598	\$ 3,014	\$ 538	\$ 1,025	\$ 18	φ -	\$ 3	\$ 6,897

	Α	В	С		D	E		F		J	K	L	1	Х
269		1850	\$ 29,752	\$	19,355	\$ 3,553	\$	6,703	\$	118	\$ -	\$ 22	\$	44,628
270		1855	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	177,049
271		1860	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	27,888
272		1815-1855	\$ 294,498	\$	197,280	\$ 32,350	\$	63,612	\$	1,027	\$ -	\$ 230	\$	441,747
273		1830 & 1835	\$ 130,721	\$	89,197	\$ 13,551	\$	27,454	\$	416	\$ -	\$ 104	\$	192,517
274		1840 & 1845	\$ 54,655	\$	37,315	\$ 5,655	\$	11,468	\$	173	\$ -	\$ 44	\$	81,982
275		BCP	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
276		BDHA	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	77,600
277		Break Out	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
278		CCA	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	173,206
279		CDMPP	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
280		CEN	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
281		CEN EWMP	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
282		CREV	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
283		CWCS	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
284		CWMC	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	262,730
285		CWMR	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	18,784
286		CWNB	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	1,052,896
287		DCP	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
288		LPHA	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
289		LTNCP	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
290		NFA	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
291		NFA ECC	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
292		O&M	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
293		PNCP	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
294		SNCP	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
269 270 271 272 273 274 275 276 277 278 280 281 282 283 284 285 286 287 288 290 291 292 293 294 295 296 297 298 299 299		TCP	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-
297		Total	\$ 633,666	\$	425,376	\$ 69,163	\$	136,444	\$	2,188	\$ -	\$ 495	\$	2,641,348
298			 .,	_	-,	 -,	-		-	,				
299														
233														

	Α	В	С		D		Е		F	J	K		L	X
300			Demand All	ocat	tors									
	Grouping	of OM&A	Demand Total	al	Residential		GS <50	G	S>50-Regular	Street Light	Senti	nel	Unmetered	Customer Total
	. •								_	_			Scattered Load	
301	(lines 168	- 240)												
302				_				_		•	•	_		
303 304 305 306 307 308 309		1808	\$ -	\$	-	\$	-	\$	-	\$ -	\$. \$	-	\$ -
304		1815	\$ -	\$	-	\$	7.000	\$	-	\$ -	\$. \$	-	\$ - co.ooc
305		1820	\$ 63,826		41,524	\$	7,623	\$ \$,	\$ 253 \$ 479	\$ \$ 10	· \$	48	\$ 63,826 \$ 19.512
207		1830 1835	\$ 19,512		15,853	\$ \$	1,363	*	,	*	7		56 341	+ - / -
308		1840	\$ 119,528	\$ \$	97,139	Ф \$	8,952	\$ \$	10,463	\$ 1,973 \$ -	<u> </u>	· \$	341	\$ 119,528 \$ -
300		1845	τ - \$ 11,495		- 9,345	Ф \$	948	Ф \$	1,053	\$ 51	Ψ	. "5 i4 \$	33	\$ 11,495
310		1850	\$ 74,380		60,488	э \$	6,270	\$		\$ 118	\$ 41		213	\$ 74,380
311		1855	\$ 177,049		164,109	э \$	6,960	φ \$		\$ 3,324	\$	о э · \$	-	\$ 74,360 \$ 177,049
312 313 314 315 316		1860	\$ 27,888		22,481	\$,	\$		\$ 3,324	•	. \$	-	\$ 27,888
313		1815-1855	\$ 736,245		596,559	\$	54,948	\$		\$ 12,936	\$ 3,45	Ψ	1,822	\$ 736,245
314		1830 & 1835	\$ 323,239		262,350	\$		\$		\$ 6,545	\$ 1,76			\$ 323,239
315		1840 & 1845	\$ 136,637			\$		\$,	\$ 2,815	\$ 75		389	\$ 136,637
316		BCP	\$ -	\$	-	\$	-	\$	-	\$ -	<u>.</u>	- š	-	\$ -
317		BDHA	\$ 77,600	\$	65,616	\$	6,846	\$	5,137	\$ -	\$. \$	-	\$ 77,600
318		Break Out	\$ -	\$	· -	\$	· -	\$	· -	\$ -	\$. \$	-	\$ -
319		CCA	\$ 173,206	\$	135,796	\$	8,968	\$	610	\$ 25,829	\$ 1,37	2 \$	631	\$ 173,206
320		CDMPP	\$ -	\$	-	\$	-	\$	-	\$ -	\$. \$	-	\$ -
321		CEN	\$ -	\$	-	\$	-	\$	-	\$ -	\$. \$	-	\$ -
322		CEN EWMP	\$ -	\$	-	\$	-	\$	-	\$ -	\$. \$	-	\$ -
323		CREV	\$ -	\$	-	\$	-	\$	-	\$ -	\$. \$	-	\$ -
324		CWCS	\$ -	\$	-	\$	-	\$	-	\$ -	\$. \$	-	\$ -
325		CWMC	\$ 262,730		211,799	\$	39,108	\$,	\$ -	\$. \$	-	\$ 262,730
326		CWMR	\$ 18,784		3,039	\$	2,007	\$	-, -	\$ -	\$. \$	-	\$ 18,784
327		CWNB	\$ 1,052,896		982,730	\$	57,188	\$	3,289	\$ 202	\$ 6,50		2,987	\$ 1,052,896
328		DCP	\$ -	\$	-	\$	-	\$	-	\$ -	\$. \$	-	\$ -
329		LPHA	\$ -	\$	-	\$	-	\$	-	\$ -	\$. \$	-	\$ -
330		LTNCP	\$ -	\$		\$		\$	-	\$ -	Ψ	- \$	-	\$ -
318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336		NFA	\$ 110,950		86,635	\$,	\$,	\$ 1,530	\$ 42		244	\$ 110,950
332		NFA ECC	\$ 49,470		39,290	\$,	\$,	\$ 775	\$ 20			\$ 49,470
333		O&M	\$ 2,665,872		2,262,814	\$	194,310	\$	146,028	\$ 44,383	\$ 12,28		6,053	\$ 2,665,872
334		PNCP	5 -	\$	-	\$	-	\$	-	\$ -	\$. \$	-	\$ -
335		SNCP	5 -	\$	-	\$	-	\$	-	-	•	. \$	-	5 -
336		TCP	5 -	Ъ	-	\$	-	\$	-	\$ -	Ф	. \$	-	э -
337		-	<u> </u>											
338		Total	\$ 6,101,306	\$	5,168,598	\$	446,409	\$	343,238	\$ 101,214	\$ 28,00	3 \$	13,844	\$ 6,101,306

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5 7 8 9 10 11 12 13 14							
14							
20							
20 21	ocators						
22	1	2	3	7	8	9	
						Unmetered	
23	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Total
24							
26							
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 28	ΨΟ						
29	\$0						
20	φυ	\$0	\$0	\$0	\$0	\$0	\$0
30	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$1,049,593
31 32 33	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$1,049,593
31 32 33 34	\$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$1,049,593 \$0
31 32 33 34 35	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$1,049,593
31 32 33 34 35 36	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$1,049,593 \$0 \$0 \$394,446
31 32 33 34 35 36	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,049,593 \$0 \$0 \$394,446
31 32 33 34 35 36 37 38	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,049,593 \$0 \$0 \$394,446 \$0 \$0
31 32 33 34 35 36 37 38 39	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,049,593 \$0 \$0 \$394,446
31 32 33 34 35 36 37 38 39	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$1,049,593 \$0 \$0 \$394,446 \$0 \$0 \$0
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58	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	\$4,698,156	\$310,261	\$21,087	\$0	\$47,483	\$21,824	\$5,098,811
60	\$1,303,251	\$22,649	\$3,079	\$260,934	\$13,865	\$6,373	\$1,610,151
61	\$6,001,407	\$332,910	\$24,166	\$260,934	\$61,348	\$28,197	\$11,181,604
62							
63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	\$5,620,182	\$371,151	\$25,226	\$0	\$56,802	\$26,108	\$6,099,467
65	\$912,506	\$15,858	\$2,156	\$182,700	\$9,708	\$4,462	\$1,127,390
66	\$6,532,688	\$387,009	\$27,381	\$182,700	\$66,509	\$30,570	\$12,044,761
67							
68	\$12,534,095	\$719,919	\$51,547	\$443,635	\$127,857	\$58,767	\$23,226,365

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69	Υ	Z	AA	AE	AF	AG	AS
70	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	\$614,892	\$40,607	\$2,760	\$0	\$6,215	\$2,856	\$667,329
72	\$960,239	\$16,688	\$2,760	\$192,257	\$10,216	\$4,695	\$1,186,363
73	\$1,575,130	\$57,294	\$5,028	\$192,257	\$16,430	\$7,552	\$3,089,487
74	ψ1,575,150	Ψ01,204	Ψ0,020	Ψ192,237	Ψ10,430	Ψ1,332	ψ5,005,407
H-1							
75	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	\$4,328,402	\$285,843	\$19,428	\$0	\$43,746	\$20,107	\$4,697,525
77	\$117,593	\$2,044	\$278	\$23,544	\$1,251	\$575	\$145,284
78	\$4,445,994	\$287,887	\$19,705	\$23,544	\$44,997	\$20,682	\$8,071,349
79							
80 81	\$6,021,124	\$345,181	\$24,734	\$215,801	\$61,427	\$28,234	\$11,160,835
82	\$2,308,069	\$152,422	\$9,634	\$0	\$23,327	\$10,722	\$4,173,625
83							
84	\$20,956,473	\$1,237,639	\$120,712	\$659,852	\$212,672	\$98,052	\$46,006,100
85	•	•	•	•	•	• •	
86	\$3,632,442	\$154,046	\$58,790	\$73,575	\$0	\$0	\$3,918,854
87	COA 500 045	#4 004 000	0470 500	#700.407	#040.070	#00.050	040,004,054
88 89	\$24,588,915	\$1,391,686	\$179,503	\$733,427	\$212,672	\$98,052	\$49,924,954
90	\$1,220,359	\$225,338	\$68,123	\$0	\$0	\$0	\$1,513,821
91						•	
92	\$25,809,274	\$1,617,024	\$247,626	\$733,427	\$212,672	\$98,052	\$51,438,775
93	COE 000 074	04.047.004	#0.47.000	#700 407	CO10 070	#00.050	050 000 044
94	\$25,809,274	\$1,617,024	\$247,626	\$733,427	\$212,672	\$98,052	\$52,882,814
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119	\$10,363 \$0	\$567 \$0	\$0	\$309 \$0	\$90 \$0	\$0	
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125	\$4,162	\$239	\$17	\$147	\$42	\$20	
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127	\$416	\$27	\$2	\$0	\$4	\$2	
128	\$15,104	\$866	\$62	\$541	\$154	\$71	
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129	\$58,610	\$3,360	\$241	\$2,101	\$598	\$275	
	\$0	\$0	\$0	\$0	\$0	\$0	
130	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	
404	\$0	\$0	\$0	\$0	\$0	\$0	
131 132	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0	
133	\$48,263	\$3,187	\$217	\$9,180	\$488	\$224	
134	\$87,533	\$5,781	\$393	\$16,649	\$885	\$407	
135	\$262,223	\$14,841	\$1,914	\$7,821	\$2,268	\$1,046	
	\$0	\$0	\$0	\$0	\$0	\$0	
136	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	
407	\$5,758	\$331	\$24	\$204	\$59	\$27	
137 138	\$0	\$0	\$0	\$0	\$0	\$0	
139	\$7,615	\$431	\$56	\$227	\$66	\$30	
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140	\$0	\$0	\$0	\$0	\$0	\$0	
141	\$0	\$0	\$0	\$0	\$0	\$0	
142	\$0	\$0	\$0	\$0	\$0	\$0	
143	\$10,472	\$581	\$42	\$455	\$107	\$49	
144	\$64,828	\$3,841	\$272	\$1,813	\$660	\$303	
145	\$55,138	\$2,338	\$892	\$1,117	\$0	\$0	
146	\$83,322	\$4,786	\$343	\$2,949	\$850	\$391	
147	\$0	\$0	\$0	\$0	\$0	\$0	
	\$6,332	\$410	\$28	\$34	\$64	\$29	
148							
149 150	\$108,972 \$40,717	\$4,621 \$2,689	\$1,764 \$170	\$2,207 \$0	\$0 \$412	\$0 \$189	
151	\$40,717 \$22,481	\$4,151	\$1,255	\$0 \$0	\$0	\$0	
152	\$121,919	\$7,095	\$408	\$25	\$806	\$371	
153	\$3,039	\$2,007	\$13,737	\$0	\$0	\$0	
154	\$431,354	\$25,102	\$1,444	\$89	\$2,853	\$1,311	
155	\$344,168	\$20,028	\$1,152	\$71	\$2,276	\$1,046	
156	\$0	\$0	\$0	\$0	\$0	\$0	
157	\$0 \$65.616	\$0 \$6.846	\$0 \$5,137	\$0 \$0	\$0 \$0	\$0 \$0	
158 159	\$65,616 \$85,288	\$6,846 \$4,963	\$5,137 \$285	\$0 \$18	\$0 \$564	\$0 \$259	
159	\$85,288	\$4,963	\$285	\$18	Ф004	⊅∠59	

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161		\$169,546	\$42,951	\$52,337	\$15,091	\$6,941	
162	\$0	\$0	\$0	\$0	\$0	\$0	
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266 267 268	\$ 10,472 \$ 64,828 \$ - \$ 6,332	\$ 3,841 \$ -	\$ 272	\$ 1,813 \$ -	\$ -	\$ -	\$ -

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269	\$ 41,133	\$	2,716	\$ 172	\$ -	\$ 416	\$ 191	\$ -
270	\$ 164,109	\$	6,960	\$ 2,656	\$ 3,324	\$ -	\$ -	\$ -
271	\$ 22,481	\$	4,151	\$ 1,255	\$ -	\$ -	\$ -	\$ -
272	\$ 399,279	\$	22,598	\$ 2,915	\$ 11,910	\$ 3,453	\$ 1,592	\$ -
273	\$ 173,153	\$	9,945	\$ 712	\$ 6,129	\$ 1,766	\$ 812	\$ -
274	\$ 73,714	\$	4,226	\$ 303	\$ 2,642	\$ 752	\$ 346	\$ -
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276	\$ 65,616	\$	6,846	\$ 5,137	\$ -	\$ -	\$ -	\$ -
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278	\$ 135,796	\$	8,968	\$ 610	\$ 25,829	\$ 1,372	\$ 631	\$ -
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284	\$ 211,799	\$	39,108	\$ 11,823	\$ -	\$ -	\$ -	\$ -
285	\$ 3,039	\$	2,007	\$ 13,737	\$ -	\$ -	\$ -	\$ -
286	\$ 982,730	\$	57,188	\$ 3,289	\$ 202	\$ 6,500	\$ 2,987	\$ -
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2016 Cost Allocation Model

Sheet 07 Amortization Output Worksheet -

4											
5	Sheet 07 Amortizat	ion Output	t Workshe	et -							
6 7											
8											
9 Categ	orization and Allocation of Contribute	ed Capital									
10 Contr	ibuted Capital - 1995	-									
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14						Demand					
15						Allocation					
16	1	T				1	2	3	7	8	9
Accou	nt Description	Contributed Capital	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
18 1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 1805-2 22 1806		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ***	\$0	\$0
22 1806 23 1806-1	Land Rights Land Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
24 1806-1		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
25 1808	Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
26 1808-1	Buildings and Fixtures > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
27 1808-2		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
28 1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements >50 kV	Ψ	Ψ.	Ψ	Q	Ψ o	Q 0	40	Ψ.	4 5	Q
29 1810-1	(Wholesale)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 1810-2	Leasehold Improvements <50 kV (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4045	Transformer Station Equipment - Normally										
31 1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally										
32	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally										
33	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally	/a	(4)	•							
34	Primary below 50 kV (Primary)	(\$90,058)	(\$90,058)	\$0	(\$90,058)	(\$58,591)	(\$10,756)	(\$20,287)	(\$357)	\$0	(\$68)
1820-3	Distribution Station Equipment - Normally	(f)4 000)	••	(04,000)	(04.000)	# 0	00	# 0	# 0	C O	00
35	Primary below 50 kV (Wholesale Meters)	(\$1,838)	\$0 \$0	(\$1,838)	(\$1,838)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
36 1825 37 1825-1	Storage Battery Equipment Storage Battery Equipment > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
38 1825-2		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
39 1830	Poles, Towers and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Poles, Towers and Fixtures -	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
40 1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 1830-4	Poles, Towers and Fixtures - Primary	(\$2,115,157)	(\$846,063)	(\$1,269,094)	(\$2,115,157)	(\$550,438)	(\$101,049)	(\$190,590)	(\$3,350)	\$0	(\$636)
42 1830-5	Poles, Towers and Fixtures - Secondary	(\$667,944)	(\$267,178)	(\$400,767)	(\$667,944)	(\$217,012)	(\$10,457)	(\$39,446)	\$0	\$0	(\$263)
43 1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices -										
44	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices -									_	
45	Primary	(\$3,082,058)	(\$1,232,823)	(\$1,849,235)	(\$3,082,058)	(\$802,060)	(\$147,242)	(\$277,714)	(\$4,882)	\$0	(\$926)
1835-5	Overhead Conductors and Devices -								•	. .	
46	Secondary	(\$569,669)	(\$227,868)	(\$341,802)	(\$569,669)	(\$185,083)	(\$8,918)	(\$33,642)	\$0	\$0	(\$224)
47 1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 1840-3	Underground Conduit - Bulk Delivery	\$0	\$0 (\$274.405)	\$0 (\$444,070)	\$0	\$0 (\$470,202)	\$0 (\$20.747)	\$0 (\$04.705)	\$0 (\$4,000)	\$0 \$0	\$0
49 1840-4	Underground Conduit - Primary Underground Conduit - Secondary	(\$685,464)	(\$274,185)	(\$411,278)	(\$685,464)	(\$178,382)	(\$32,747)	(\$61,765)	(\$1,086)	\$0 \$0	(\$206) (\$480)
50 1840-5	onderground Conduit - Secondary	(\$1,218,602)	(\$487,441)	(\$731,161)	(\$1,218,602)	(\$395,918)	(\$19,078)	(\$71,965)	\$0	Φ0	(\$480)

	Α	В	С	D	E	F	G	Н	I	M	N	0
51	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-3	Underground Conductors and Devices -										
52	1845-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -										
53	1045-4	Primary	(\$1,001,614)	(\$400,645)	(\$600,968)	(\$1,001,614)	(\$260,655)	(\$47,851)	(\$90,252)	(\$1,586)	\$0	(\$301)
	1845-5	Underground Conductors and Devices -										
54	1045-5	Secondary	(\$30,978)	(\$12,391)	(\$18,587)	(\$30,978)	(\$10,065)	(\$485)	(\$1,829)	\$0	\$0	(\$12)
55	1850	Line Transformers	(\$2,855,699)	(\$1,142,280)	(\$1,713,419)	(\$2,855,699)	(\$743,118)	(\$136,421)	(\$257,359)	(\$4,523)	\$0	(\$858)
56	1855	Services	(\$2,150,855)	\$0	(\$2,150,855)	(\$2,150,855)	\$0	\$0	\$0	\$0	\$0	\$0
57	1860	Meters	(\$88,771)	\$0	(\$88,771)	(\$88,771)	\$0	\$0	\$0	\$0	\$0	\$0
58		Sub - Total	(\$14,558,706)	(\$4,980,932)	(\$9,577,775)	(\$14,558,706)	(\$3,401,321)	(\$515,004)	(\$1,044,848)	(\$15,783)	\$0	(\$3,976)

	Α	В	С	D	E	F	G	Н	I	М	N	0
59	General F	Plant										
60	1905	Land	\$0									
61	1906	Land Rights	\$0									
62	1908	Buildings and Fixtures	\$0									
63	1910	Leasehold Improvements	\$0									
64	1915	Office Furniture and Equipment	\$0									
65	1920	Computer Equipment - Hardware	\$0									
66		Computer Software	\$0									
67	1930	Transportation Equipment	\$0									
68		Stores Equipment	\$0									
69		Tools, Shop and Garage Equipment	\$0									
70	1945	Measurement and Testing Equipment	\$0									
71		Power Operated Equipment	\$0									
72	1955	Communication Equipment	\$0									
73		Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
74		Premises	\$0									
	1975	Load Management Controls - Utility										
75		Premises	\$0									
76	1980	System Supervisory Equipment	\$0									
77	1990	Other Tangible Property	\$0									
78	2005	Property Under Capital Leases	\$0									
79	2010	Electric Plant Purchased or Sold	\$0									
80		Sub - Total	\$0									
81												
82		TOTAL - 1995	(\$14,558,706)	(\$4,980,932)	(\$9,577,775)	(\$14,558,706)	(\$3,401,321)	(\$515,004)	(\$1,044,848)	(\$15,783)	\$0	(\$3,976)
83												
84	Accumu	ulated Depreciation - 2105 Capital C	<u>ontribution</u>									
							Demand					
85							Allocation					
86							1	2	3	7	8	9
			Accumulated									Unmetered
	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load
87			·									
88		Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88 89	1805	Land	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
88 89 90	1805 1805-1	Land Station >50 kV	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0							
88 89 90 91	1805 1805-1 1805-2	Land Land Station >50 kV Land Station <50 kV	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0							
88 89 90 91 92	1805 1805-1 1805-2 1806	Land Land Station >50 kV Land Station <50 kV Land Rights	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0							
88 89 90 91 92 93	1805 1805-1 1805-2 1806 1806-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0							
88 89 90 91 92 93 94	1805 1805-1 1805-2 1806 1806-1 1806-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0							
88 89 90 91 92 93 94	1805 1805-1 1805-2 1806 1806-1 1806-2 1808	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0							
88 89 90 91 92 93 94 95	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0							
88 89 90 91 92 93 94 95 96	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95 96 97	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures < 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95 96 97 98	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95 96 97	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95 96 97 98 99	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95 96 97 98	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-1 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures <50 KV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95 96 97 98 99	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95 96 97 98 99	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2 1815	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
88 89 90 91 92 93 94 95 96 97 98 99 100	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-1 1810-1 1810-2 1810-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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115	1835-4	Overhead Conductors and Devices - Primary	\$242,639	\$97,056	\$145,584	\$242,639	\$63,143	\$11,592	\$21,863	\$384	\$0	\$73
116	1835-5	Overhead Conductors and Devices - Secondary	\$44,848	\$17,939	\$26,909	\$44,848	\$14,571	\$702	\$2,649	\$0	\$0	\$18
	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-4	Underground Conduit - Primary	\$54,539	\$21,816	\$32,724	\$54,539	\$14,193	\$2,606	\$4,914	\$86	\$0	\$16
120	1840-5	Underground Conduit - Secondary	\$96,959	\$38,784	\$58,175	\$96,959	\$31,502	\$1,518	\$5,726	\$0	\$0	\$38
121	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123	1845-4	Underground Conductors and Devices - Primary	\$78,969	\$31,588	\$47,381	\$78,969	\$20,550	\$3,773	\$7,116	\$125	\$0	\$24
124	1845-5	Underground Conductors and Devices - Secondary	\$2,442	\$977	\$1,465	\$2,442	\$794	\$38	\$144	\$0	\$0	\$1
125	1850	Line Transformers	\$220,057	\$88,023	\$132,034	\$220,057	\$57,264	\$10,512	\$19,832	\$349	\$0	\$66
126	1855	Services	\$166,531	\$0	\$166,531	\$166,531	\$0	\$0	\$0	\$0	\$0	\$0
127 128	1860	Meters	\$6,548	\$0	\$6,548	\$6,548	\$0	\$0	\$0	\$0	\$0	\$0
129		Sub - Total	\$1,137,099	\$389,761	\$747,338	\$1,137,099	\$266,257	\$40,249	\$81,712	\$1,233	\$0	\$311

	Α	В	С	D	Е	F	G	Н		M	N	0
130	General F		-		•						•	
131		Land	\$0									
	1906	Land Rights	\$0									
	1908											
		Buildings and Fixtures	\$0									
134		Leasehold Improvements	\$0									
	1915	Office Furniture and Equipment	\$0									
	1920	Computer Equipment - Hardware	\$0									
	1925	Computer Software	\$0									
	1930	Transportation Equipment	\$0									
139	1935	Stores Equipment	\$0									
140	1940	Tools, Shop and Garage Equipment	\$0									
141	1945	Measurement and Testing Equipment	\$0									
	1950	Power Operated Equipment	\$0									
	1955	Communication Equipment	\$0									
1//	1960	Miscellaneous Equipment	\$0 \$0									
177	1300	Load Management Controls - Customer	ΨΟ									
445	1970		\$0									
145		Premises										
440	1975	Load Management Controls - Utility	\$0									
146		Premises										
147	1980	System Supervisory Equipment	\$0									
148		Other Tangible Property	\$0									
	2005	Property Under Capital Leases	\$0									
150	2010	Electric Plant Purchased or Sold	\$0									
151		Sub - Total	\$0									
152												
153		TOTAL - 2105 CC	\$1,137,099	\$389,761	\$747,338	\$1,137,099	\$266,257	\$40,249	\$81,712	\$1,233	\$0	\$311
154												
155	Accumu	ulated Depreciation - 2105 Fixed Ass	sets Only									
100	1		, , , , , , , , , , , , , , , , , , ,				Demand					
156							Allocation					
157							1	2	3	7	8	9
137	-	1					'		3			1
	Account	Description	Accumulated	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered
158	Account	Description	Depreciation	Demand	Customer	Iotai	Residential	00 < 30	G5250-Regulai	Street Light	Sentinei	Scattered Load
	1565	Concernation and Domand Management	0.2	0.2	0.2	0.2	\$0	90	\$ 0	\$ 0	\$0	\$0
159	1565	Conservation and Demand Management	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
159 160	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
159 160 161	1805 1805-1	Land Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
159 160 161 162	1805 1805-1 1805-2	Land Land Station >50 kV Land Station <50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
159 160 161 162 163	1805 1805-1 1805-2 1806	Land Land Station >50 kV Land Station <50 kV Land Rights	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
159 160 161 162 163 164	1805 1805-1 1805-2 1806 1806-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
159 160 161 162 163 164 165	1805 1805-1 1805-2 1806 1806-1 1806-2	Land Land Station >50 kV Land Station <50 kV Land Rights	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72)
159 160 161 162 163 164	1805 1805-1 1805-2 1806 1806-1 1806-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
159 160 161 162 163 164 165	1805 1805-1 1805-2 1806 1806-1 1806-2 1808	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891)	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891)	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891)	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958)	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416)	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351)	\$0 \$0 \$0 \$0 \$0 \$0 (\$83)	\$0 \$0 \$0 \$0 \$0 \$0 (\$12)	\$0 \$0 \$0 \$0 \$0 \$0 (\$72)
159 160 161 162 163 164 165 166	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891)	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891)	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891)	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958)	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0	\$0 \$0 \$0 \$0 \$0 (\$9,351) \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0	\$0 \$0 \$0 \$0 \$0 (\$72) \$0
159 160 161 162 163 164 165 166 167	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$31,958) \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0	\$0 \$0 \$0 \$0 \$0 (\$9,351) \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$12) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0
159 160 161 162 163 164 165 166 167 168	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures < 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$83) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169 170	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$50 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures <50 KV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV	\$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169 170	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2 1815	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169 170	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2 1815	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169 170 171	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2 1815	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169 170	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2 1815	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169 170 171 172	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2 1815	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Leasehold Improvement - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0 \$0 \$0
159 160 161 162 163 164 165 166 167 168 169 170 171	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2 1815	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvement - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$31,958) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$5,416) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$9,351) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$83) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$12) \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 (\$72) \$0 \$0 \$0 \$0 \$0
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159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178 180 181 182 183	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1810-1 1810-2 1815 1820 1820-1 1820-2 1820-3 1825-1 1825-1 1825-2 1830-3 1830-3 1830-4 1830-5 1835-3	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment <50 kV Storage Battery Equipment <50 kV Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Secondary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

	Α	В	С	D	Е	F	G	Н	I	М	N	0
186	1835-4	Overhead Conductors and Devices - Primary	(\$670,231)	(\$268,092)	(\$402,138)	(\$670,231)	(\$174,418)	(\$32,019)	(\$60,392)	(\$1,062)	\$0	(\$201)
187	1835-5	Overhead Conductors and Devices - Secondary	(\$123,882)	(\$49,553)	(\$74,329)	(\$123,882)	(\$40,249)	(\$1,939)	(\$7,316)	\$0	\$0	(\$49)
	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
189	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
190	1840-4	Underground Conduit - Primary	(\$109,887)	(\$43,955)	(\$65,932)	(\$109,887)	(\$28,596)	(\$5,250)	(\$9,902)	(\$174)	\$0	(\$33)
191	1840-5	Underground Conduit - Secondary	(\$195,354)	(\$78,142)	(\$117,212)	(\$195,354)	(\$63,470)	(\$3,058)	(\$11,537)	\$0	\$0	(\$77)
192	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
193	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194	1845-4	Underground Conductors and Devices - Primary	(\$864,513)	(\$345,805)	(\$518,708)	(\$864,513)	(\$224,977)	(\$41,301)	(\$77,898)	(\$1,369)	\$0	(\$260)
195	1845-5	Underground Conductors and Devices - Secondary	(\$26,738)	(\$10,695)	(\$16,043)	(\$26,738)	(\$8,687)	(\$419)	(\$1,579)	\$0	\$0	(\$11)
196	1850	Line Transformers	(\$590,632)	(\$236,253)	(\$354,379)	(\$590,632)	(\$153,696)	(\$28,215)	(\$53,228)	(\$935)	\$0	(\$178)
197	1855	Services	(\$338,401)	\$0	(\$338,401)	(\$338,401)	\$0	\$0	\$0	\$0	\$0	\$0
198 199	1860	Meters	(\$643,548)	\$0	(\$643,548)	(\$643,548)	\$0	\$0	\$0	\$0	\$0	\$0
200		Sub - Total	(\$5,144,746)	(\$2,087,589)	(\$3,057,157)	(\$5,144,746)	(\$1,395,240)	(\$231,443)	(\$451,947)	(\$7,290)	(\$12)	(\$1,657)

	А	В	U	D	_		G	- 11	'	141	11	
201	General	Plant										
202	1905	Land	\$0									
203	1906	Land Rights	\$0									
204	1908	Buildings and Fixtures	(\$457,701)									
	1910	Leasehold Improvements	\$0									
	1915		(\$72,766)									
		Office Furniture and Equipment										
	1920	Computer Equipment - Hardware	(\$305,575)									
208	1925	Computer Software	(\$608,606)									
	1930	Transportation Equipment	(\$436,338)									
	1935	Stores Equipment	(\$33,094)									
211	1940	Tools, Shop and Garage Equipment	(\$148,551)									
	1945	Measurement and Testing Equipment	(\$16,866)									
	1950	Power Operated Equipment	\$0									
214	1955	Communication Equipment	\$0									
215	1960	Miscellaneous Equipment	\$0									
	.000		Ų.									
1	1970	Load Management Controls - Customer	\$0									
216		Premises	Ų.									
		Load Management Controls - Utility	4									
217	1975	Premises	\$0									
	1980	System Supervisory Equipment	(\$499,918)									
219	1990	Other Tangible Property	\$0									
220	2005	Property Under Capital Leases	\$0									
	2010	Electric Plant Purchased or Sold	\$79,688									
222		Sub - Total	(\$2,499,728)									
223												
224		TOTAL 2405 FA	(\$7,644,474)	(\$2.087.589)	(\$3,057,157)	(\$5,144,746)	(\$1,395,240)	(\$231,443)	(\$451,947)	(\$7,290)	(\$12)	(\$1,657)
		TOTAL - 2105 FA	(\$7,044,474)	(\$2,007,509)	(\$3,037,137)	(\$5,144,740)	(\$1,395,240)	(\$231, 44 3)	(\$451,947)	(\$7,290)	(\$12)	(160,1¢)
225												
226	Accum	ulated Depreciation - 2120										
220	Accum	ulated Depreciation - 2120										
							Demand					
227							Allocation					
228							1	2	3	7	8	9
220										,		
			Accumulated									Unmetered
	Account	Description		Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	
229		•	Depreciation							•		Scattered Load
	4505	Consequetion and Demand Management	CO									
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	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
231	1805	Land	\$0 \$0									
231	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
231 232	1805 1805-1	Land Land Station >50 kV	\$0 \$0									
231 232 233	1805 1805-1 1805-2	Land Land Station >50 kV Land Station <50 kV	\$0 \$0 \$0									
231 232 233 234	1805 1805-1 1805-2 1806	Land Land Station >50 kV	\$0 \$0 \$0 \$0									
231 232 233 234	1805 1805-1 1805-2	Land Land Station >50 kV Land Station <50 kV Land Rights	\$0 \$0 \$0									
231 232 233 234 235	1805 1805-1 1805-2 1806 1806-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
231 232 233 234 235 236	1805 1805-1 1805-2 1806 1806-1 1806-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0							
231 232 233 234 235 236 237	1805 1805-1 1805-2 1806 1806-1 1806-2 1808	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures	\$0 \$0 \$0 \$0 \$0 \$0 \$0									
231 232 233 234 235 236 237	1805 1805-1 1805-2 1806 1806-1 1806-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0							
231 232 233 234 235 236 237 238	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									
231 232 233 234 235 236 237 238 239	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								
231 232 233 234 235 236 237 238 239 240	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures < 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									
231 232 233 234 235 236 237 238 239 240 241	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								
231 232 233 234 235 236 237 238 239 240 241	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures < 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0									
231 232 233 234 235 236 237 238 239 240 241	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
231 232 233 234 235 236 237 238 239 240 241 242	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								
231 232 233 234 235 236 237 238 239 240 241	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
231 232 233 234 235 236 237 238 239 240 241 242	1805 1805-1 1805-2 1806 1806-1 1808-2 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
231 232 233 234 235 236 237 238 239 240 241 242	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
231 232 233 234 235 236 237 238 239 240 241 242	1805 1805-1 1805-2 1806 1806-1 1808-2 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
231 232 233 234 235 236 237 238 239 240 241 242 243	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1 1810-2 1815	Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
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231 232 233 234 235 236 237 238 239 240 241 242 243	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810-1 1810-2 1815-1 1820-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
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231 232 233 234 235 236 237 240 241 242 243 244 245 246 250 251 252 252 254 255	1805 1805-1 1805-2 1806-1 1806-2 1808 1808-1 1808-2 1810-1 1810-2 1815-1 1820-2 1820-1 1820-2 1825-1 1825-2 1830-3 1830-4 1830-4	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment <50 kV Storage Battery Equipment <50 kV Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Secondary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

В

	Α	В	С	D	Е	F	G	Н	I	M	N	0
257	1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
258		Overhead Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
259	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
260	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
261	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
263	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
264	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
265	1845-4	Underground Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
266		Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
267	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
270												
271		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	G	Н	- 1	M	N	0
272	General I	Plant										
273	1905	Land	\$0									
274	1906	Land Rights	\$0									
275	1908	Buildings and Fixtures	\$0									
276	1908 1910 1915	Leasehold Improvements	\$0									
277	1915	Office Furniture and Equipment	\$0									
278	1920	Computer Equipment - Hardware	\$0									
279	1920 1925 1930 1935 1940 1945	Computer Software	\$0									
280	1930	Transportation Equipment	\$0									
281	1935	Stores Equipment	\$0									
282	1940	Tools, Shop and Garage Equipment	\$0									
283	1945	Measurement and Testing Equipment	\$0									
284	1950	Power Operated Equipment	\$0									
285	1955 1960	Communication Equipment	\$0									
286		Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
287		Premises	\$0									
	1975	Load Management Controls - Utility										
288		Premises	\$0									
289	1980	System Supervisory Equipment	\$0									
290	1990	Other Tangible Property	\$0									
291	1980 1990 2005 2010	Property Under Capital Leases	\$0									
292	2010	Electric Plant Purchased or Sold	\$0									
293		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
293 294 295		TOTAL 0400	•	•	•	•	•-	•	•-	•-	•-	•
295		TOTAL - 2120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
200	1											

296 297 298 Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705 299 300

300			Г				Damand					
301							Demand					
301							Allocation	2	3	7	8	9
302			-				'				0	9
303	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
304	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305		Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309		Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310		Land Rights Station <50 kV	\$12,699	\$12,699	\$0	\$12,699	\$8,655	\$1.467	\$2,532	\$22	\$3	\$19
311		Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314		Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4045	Transformer Station Equipment - Normally										
317	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4000	Distribution Station Equipment - Normally										
318	1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4000 4	Distribution Station Equipment - Normally										
319	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Distribution Station Equipment - Normally										
320		Primary below 50 kV (Primary)	\$250,433	\$250,433	\$0	\$250,433	\$162,929	\$29,910	\$56,414	\$992	\$0	\$188
		Distribution Station Equipment - Normally										
321		Primary below 50 kV (Wholesale Meters)	\$5,111	\$0	\$5,111	\$5,111	\$0	\$0	\$0	\$0	\$0	\$0
322		Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325		Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	110202	Poles, Towers and Fixtures -										
326		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327		Poles, Towers and Fixtures - Primary	\$227,851	\$91,140	\$136,711	\$227,851	\$59,295	\$10,885	\$20,531	\$361	\$0	\$68
328		Poles, Towers and Fixtures - Secondary	\$71,953	\$28,781	\$43,172	\$71,953	\$23,377	\$1,126	\$4,249	\$0	\$0	\$28
329	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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\vdash	A	Overhead Conductors and Devices -	C	U		Г	G	П	<u>'</u>	IVI	IN IN	0
330	835-3	Subtransmission Bulk Delivery	\$0	фo.	\$0	\$0	\$0	\$0	ΦO	\$0	\$0	\$0
330		Overhead Conductors and Devices -	\$0	\$0	\$0	20	\$0	\$ 0	\$0	\$ 0	\$ 0	\$0
1 1	835-4		0000 704	000.000	0400 000	A000 704	0== 000	040.044	000.070	0050	••	407
331		Primary	\$222,731	\$89,093	\$133,639	\$222,731	\$57,962	\$10,641	\$20,070	\$353	\$0	\$67
1 1	835-5	Overhead Conductors and Devices -		*			*					***
332		Secondary	\$41,168	\$16,467	\$24,701	\$41,168	\$13,375	\$645	\$2,431	\$0	\$0	\$16
	840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335 1	840-4	Underground Conduit - Primary	\$44,325	\$17,730	\$26,595	\$44,325	\$11,535	\$2,118	\$3,994	\$70	\$0	\$13
336 1	840-5	Underground Conduit - Secondary	\$78,799	\$31,520	\$47,280	\$78,799	\$25,602	\$1,234	\$4,654	\$0	\$0	\$31
337 1	845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	045.0	Underground Conductors and Devices -										
338	845-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	845-4	Underground Conductors and Devices -										
339	845-4	Primary	\$266,618	\$106,647	\$159,971	\$266,618	\$69,383	\$12,737	\$24,024	\$422	\$0	\$80
	845-5	Underground Conductors and Devices -										
340		Secondary	\$8,246	\$3,298	\$4,948	\$8,246	\$2,679	\$129	\$487	\$0	\$0	\$3
341 1	850	Line Transformers	\$230,096	\$92,038	\$138,058	\$230,096	\$59,876	\$10,992	\$20,736	\$364	\$0	\$69
342 1	855	Services	\$125,788	\$0	\$125,788	\$125,788	\$0	\$0	\$0	\$0	\$0	\$0
343 1	860	Meters	\$202,134	\$0	\$202,134	\$202,134	\$0	\$0	\$0	\$0	\$0	\$0
344		Sub - Total	\$1,787,952	\$739,847	\$1,048,105	\$1,787,952	\$494,669	\$81,884	\$160,122	\$2,585	\$3	\$585

	Α	В	С	D	Е	F	G	Н	I	M	N	0
345												
346	General	<u>Plant</u>										
347	1905	Land	\$0									
348	1906 1908	Land Rights	\$0									
349	1908	Buildings and Fixtures	\$222,587									
350	1910	Leasehold Improvements	\$0									
351	1915	Office Furniture and Equipment	\$29,531									
352	1920 1925	Computer Equipment - Hardware	\$140,109									
353	1925	Computer Software	\$286,493									
354	1930 1935 1940	Transportation Equipment	\$0									
355	1935	Stores Equipment	\$15,225									
356	1940	Tools, Shop and Garage Equipment	\$49,159									
357	1945 1950 1955 1960	Measurement and Testing Equipment	\$9,149									
358	1950	Power Operated Equipment	\$0									
359	1955	Communication Equipment	\$0									
360	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
361		Premises	\$0									
	1975	Load Management Controls - Utility										
362	1980	Premises	\$0									
363	1980	System Supervisory Equipment	\$159,163									
364	1990 2005	Other Tangible Property	\$0									
365	2005	Property Under Capital Leases	\$0									
366	2010	Electric Plant Purchased or Sold	\$0									
367 368 369		Sub - Total	\$911,417				\$0	\$0	\$0	\$0	\$0	\$0
368		TATAL 5-05	•		•		•	•	•			
369		TOTAL - 5705	\$2,699,369	\$739,847	\$1,048,105	\$1,787,952	\$494,669	\$81,884	\$160,122	\$2,585	\$3	\$585
370	1	·		·			·	·	·	·		

370 371 372 373 373

							Demand					
374							Allocation					
375							1 1	2	3	7	8	9
376	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
379	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
380	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
381	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
382	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
383	1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
384	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
385		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
386	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
388	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1815	Transformer Station Equipment - Normally										
390	1015	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820	Distribution Station Equipment - Normally										
391	1020	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally										
392	1020-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
393	1020-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-3	Distribution Station Equipment - Normally										
394		Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
396	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-3	Poles, Towers and Fixtures -										
399		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
400		Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
401		Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
402	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

		_										
	A	В	С	D	E	F	G	Н		M	N	0
	835-3	Overhead Conductors and Devices -										
403	000 0	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
₁	835-4	Overhead Conductors and Devices -										
404		Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
I I₁	835-5	Overhead Conductors and Devices -										
405		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
406 1	840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
407 1	840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408 1		Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
409 1	840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
410 1	845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	845-3	Underground Conductors and Devices -										
411	045-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
I I₁	845-4	Underground Conductors and Devices -										
412	040 4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	845-5	Underground Conductors and Devices -										
413		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
414 1		Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
415 1		Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
416 1	860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
417		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	G	Н	- 1	M	N	0
	General I	Plant										
419	1905	Land	\$0									
420	1906	Land Rights	\$0									
421	1908	Buildings and Fixtures	\$0									
422	1910	Leasehold Improvements	\$0									
423	1908 1910 1915	Office Furniture and Equipment	\$0									
424	1920	Computer Equipment - Hardware	\$0									
425	1925	Computer Software	\$0									
426	1930	Transportation Equipment	\$0									
427	1935	Stores Equipment	\$0									
428	1940	Tools, Shop and Garage Equipment	\$0									
429	1920 1925 1930 1935 1940 1945 1950	Measurement and Testing Equipment	\$0									
430	1950	Power Operated Equipment	\$0									
431	1955 1960	Communication Equipment	\$0									
432		Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
433		Premises	\$0									
	1975	Load Management Controls - Utility										
434		Premises	\$0									
435	1980 1990 2005	System Supervisory Equipment	\$0									
436	1990	Other Tangible Property	\$0									
437	2005	Property Under Capital Leases	\$0									
	2010	Electric Plant Purchased or Sold	\$0									
439		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
440 441		TOTAL 5740							• .	• .	• .	
441		TOTAL - 5710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
442												

444 Categorization and Allocation of Accumulated Amortization of Electric Utility Plant - Intangibles - 5715

440			ſ				Demand					
447							Allocation					
448							1	2	3	7	8	9
449	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
450	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
451		Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
452		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
453	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
454	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
455	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
456	1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
457		Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
458		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
459		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
460		Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
461		Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
462	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1815	Transformer Station Equipment - Normally										
463		Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820	Distribution Station Equipment - Normally										
464	1020	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally										
465	1020-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
466	1020 2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-3	Distribution Station Equipment - Normally	4.	4.	4.	4.	4.	4.	4.	1.	4.	4.
467		Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
468	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
469		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
470		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
471		Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
l	1830-3	Poles, Towers and Fixtures -		•-	•	•-		•	•-		•-	**
472		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
473		Poles, Towers and Fixtures - Primary	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
474	1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
475	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

		_			_	_						_
	A	В	С	D	E	F	G	Н		M	N	0
470	1835-3	Overhead Conductors and Devices -	40	•	•	40	•					
476		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-4	Overhead Conductors and Devices -										
477	1000 +	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835-5	Overhead Conductors and Devices -										
478	1033-3	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
479	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
480	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
481	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
482	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
483	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4045.0	Underground Conductors and Devices -										
484	1845-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -										
485	1045-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-5	Underground Conductors and Devices -										
486		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
487	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
488	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
489	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
490		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	G	Н	- 1	М	N	0
491	General I	Plant										
492	1905	Land	\$0									
493	1906	Land Rights	\$0									
494	1908	Buildings and Fixtures	\$0									
495	1910	Leasehold Improvements	\$0									
496	1908 1910 1915	Office Furniture and Equipment	\$0									
497	1920	Computer Equipment - Hardware	\$0									
498	1920 1925 1930 1935	Computer Software	\$0									
499	1930	Transportation Equipment	\$0									
500	1935	Stores Equipment	\$0									
501	1940 1945	Tools, Shop and Garage Equipment	\$0									
502	1945	Measurement and Testing Equipment	\$0									
503	1950	Power Operated Equipment	\$0									
504	1955 1960	Communication Equipment	\$0									
505		Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
506		Premises	\$0									
	1975	Load Management Controls - Utility										
507		Premises	\$0									
508	1980	System Supervisory Equipment	\$0									
509	1990	Other Tangible Property	\$0									
510	1980 1990 2005 2010	Property Under Capital Leases	\$0									
511	2010	Electric Plant Purchased or Sold	\$0									
512 513 514		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
513		TOTAL 5745			•	•	••	••	•-	•-	•-	
514		TOTAL - 5715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
515												

Categorization and Allocation of Accum. Amortization of Electric Utility Plant- Property, Plant & Equipment - 5720

							Demand					
520 521							Allocation					
521							1	2	3	7	8	9
522	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
527	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
528	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
529	1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
530	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
532	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
533	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
535	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1815	Transformer Station Equipment - Normally										
536	1013	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820	Distribution Station Equipment - Normally										
537	1020	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally										
538	1020-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
539	1020-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-3	Distribution Station Equipment - Normally										
540		Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
544	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ι].	1830-3	Poles, Towers and Fixtures -										
545		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
548		Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

$\overline{}$			•		_	-						
	A	В	С	D	E	F	G	Н	l	М	N	0
1 1	835-3	Overhead Conductors and Devices -										
549	000-0	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 1	835-4	Overhead Conductors and Devices -										
550	000 +	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 1	835-5	Overhead Conductors and Devices -										
551		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
552 1		Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
554 1	840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555 1	840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
556 1	845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	845-3	Underground Conductors and Devices -										
557	045-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	845-4	Underground Conductors and Devices -										
558	043-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 1	845-5	Underground Conductors and Devices -										
559		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
560 1		Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561 1		Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
562 1	860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
563	•	Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	G	Н	I	M	N	0
564	General P	Plant										
565	1905	Land	\$0									
566	1906	Land Rights	\$0									
567		Buildings and Fixtures	\$0									
568	1910	Leasehold Improvements	\$0 \$0									
569		Office Furniture and Equipment	\$0 \$0									
		• •	\$0 \$0									
570	1920	Computer Equipment - Hardware										
571		Computer Software	\$0									
572		Transportation Equipment	\$0									
573	1935	Stores Equipment	\$0									
574		Tools, Shop and Garage Equipment	\$0									
575		Measurement and Testing Equipment	\$0									
576	1950	Power Operated Equipment	\$0									
577	1955	Communication Equipment	\$0									
578	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
579		Premises	\$0									
	1975	Load Management Controls - Utility										
580		Premises	\$0									
581	1980	System Supervisory Equipment	\$0									
582	1990	Other Tangible Property	\$0									
583	2005	Property Under Capital Leases	\$0									
		Electric Plant Purchased or Sold	\$0									
585		Sub - Total	\$ 0				\$0	\$0	\$0	\$0	\$0	\$0
586		Out Total	ΨΨ				Ψ0	Ψ0	Ψ0	Ψ*	Ψ0	Ψ.
587		TOTAL - 5720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588			Ψ	Ψ0	Ψ0	ΨΟ	Ψ	Ψ	ΨΟ	Ψ	ΨΟ	\u00f3
300							Demand					
589							Allocation					
590							1	2	3	7	8	9
550							'		<u> </u>	<u>'</u>		
	Account	Description		Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Stroot Light	Sentinel	Unmetered
591	Account	Description		Demand	Customer	TOtal	Residential	G3 <30	G5>50-Regular	Street Light	Sentinei	Scattered Load
592	1565	Conservation and Demand Management	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
			100 /6	0 /0	100 /6	100 /8					0.00%	
593		Land	1000/	1000/	22/	4000/	0.00%	0.00%	0.00%	0.00%		0.00%
594		Land Station >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
595		Land Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
596		Land Rights					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
597		Land Rights Station >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
598		Land Rights Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
599		Buildings and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
600		Buildings and Fixtures > 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
601		Buildings and Fixtures < 50 KV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
602	1810	Leasehold Improvements					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
603	1810-1	Leasehold Improvements >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
604	1810-2	Leasehold Improvements <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	4045	Transformer Station Equipment - Normally										
605	1815	Primary above 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	1000	Distribution Station Equipment - Normally										
606	1820	Primary below 50 kV					68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	4000 4	Distribution Station Equipment - Normally										
607	1820-1	Primary below 50 kV (Bulk)	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	4000	Distribution Station Equipment - Normally										
608	1820-2	Primary below 50 kV (Primary)	100%	100%	0%	100%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%
		Distribution Station Equipment - Normally										
609	1820-3	Primary below 50 kV (Wholesale Meters)	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
610	1825	Storage Battery Equipment					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
611		Storage Battery Equipment > 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
612		Storage Battery Equipment <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
613		Poles, Towers and Fixtures	10070	10070	070	10070	0.00%	0.00%	0.00%	0.00%	0.03%	0.00%
513		Poles, Towers and Fixtures -					0.0076	0.0070	0.0070	0.0070	0.0076	0.0070
614	1830-3	Subtransmission Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
615	1830-4	Poles, Towers and Fixtures - Primary			60%		65.06%	11.94%		0.40%	0.00%	0.08%
		Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	100%	40%	60%	100%	81.22%	3.91%	22.53%	0.40%		0.08%
			100%	40%	00%	100%			14.76%		0.00%	
01/		Overhead Conductors and Devices					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
040	1835-3	Overhead Conductors and Devices -	1000/	1000/	00/	1000/	60.450/	14.550/	10.040/	0.400/	0.020/	0.450/
618		Subtransmission Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
1	1835-4	Overhead Conductors and Devices - Primary	100%	40%	60%	100%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%
619				4111%	60%	100%	hh ()h%	77 94%	77.53%	0.40%	0.00%	0.08%

	Α	В	С	D	E	F	G	Н	I	М	N	0
	1835-5	Overhead Conductors and Devices -										
620	1835-5	Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
621	1840	Underground Conduit					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
622	1840-3	Underground Conduit - Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
623	1840-4	Underground Conduit - Primary	100%	40%	60%	100%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%
624	1840-5	Underground Conduit - Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
625	1845	Underground Conductors and Devices					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1845-3	Underground Conductors and Devices -										
626	1045-3	Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	1845-4	Underground Conductors and Devices -										
627	1045-4	Primary	100%	40%	60%	100%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%
	1845-5	Underground Conductors and Devices -										
628	1045-5	Secondary	100%	40%	60%	100%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
629	1850	Line Transformers	100%	40%	60%	100%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%
630		Services	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
631	1860	Meters	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
632												

	Α	В	С	D	Е	F	G	Н	I	М	N	0
	General	Plant										
634	1905	Land	100%									
635	1906	Land Rights	100%									
636	1908	Buildings and Fixtures	100%									
637	1910	Leasehold Improvements	100%									
638	1915	Office Furniture and Equipment	100%									
639	1920	Computer Equipment - Hardware	100%									
640	1925	Computer Software	100%									
641		Transportation Equipment	100%									
642		Stores Equipment	100%									
	1940	Tools, Shop and Garage Equipment	100%									
644		Measurement and Testing Equipment	100%									
645		Power Operated Equipment	100%									
646		Communication Equipment	100%									
647		Miscellaneous Equipment	100%									
	1970	Load Management Controls - Customer										
648		Premises	100%									
	1975	Load Management Controls - Utility										
649		Premises	100%									
650		System Supervisory Equipment	100%									
651	1990	Other Tangible Property	100%									
652	2005 2010	Property Under Capital Leases	100%									
653	2010	Electric Plant Purchased or Sold	100%									

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1													
2													
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5													
7													
8													
5 6 7 8 9 10													
10													
14		C							Т				
15		Customer Allocation							A & G Allocation				
16	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
17							Scattered Load		Residential	00 130	00200-Regular	Olicet Light	Gentinei
18 19 20 21 22 23 24 25 26 27 28	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
20	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
22	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
24	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
25	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
26	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
28	\$0	\$0	\$0	\$ 0	\$0	\$ 0	\$0	\$ 0					
00	# 0	# 0	# 0	# 0	Φ0	*	# 0	# 0					
29 30	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
34	(\$90,058)	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
36	\$0 \$0	(\$1,150) \$ 0	(\$248) \$0	(\$430) \$0	<mark>(\$5)</mark> \$0	(<mark>\$1)</mark> \$0	(\$4) \$0	(\$1,838) \$0					
35 36 37 38 39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
38	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
33	ΨΟ	Ψυ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ					
40	\$0 (\$946.063)	\$0 (\$4.460.374)	\$0 (\$77,224)	\$0 (\$5.240)	\$0 \$0	\$0 (\$11,919)	\$0 (\$5,433)	\$0 (\$1.360,004)					
41 42 43	(\$846,063) (\$267,178)	(\$1,169,371) (\$324,379)	(\$77,224) (\$5,637)	(\$5,249) (\$766)	\$0 (\$64,947)	(\$11,818) (\$3,451)	(\$5,432) (\$1,586)	(\$1,269,094) (\$400,767)					
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
45	(\$1,232,823)	(\$1,703,925)	(\$112,525)	(\$7,648)	\$0	(\$17,221)	(\$7,915)	(\$1,849,235)					
46 47	(\$227,868) \$0	(\$276,653) \$0	(\$4,808) \$0	(<mark>\$654)</mark> \$0	(\$55,391) \$0	(\$2,943) \$0	(\$1,353) \$0	(\$341,802) \$0					
47 48 49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
49 50	(\$274,185) (\$487,441)	(\$378,961) (\$591,800)	(\$25,026) (\$10,285)	(\$1,701) (\$1,398)	\$0 (\$118,489)	(\$3,830) (\$6,296)	(\$1,760) (\$2,894)	(\$411,278) (\$731,161)					
30	(φ401,441)	(4031,000)	(φ10,200)	(\$1,380)	(\$110, 4 08)	(\$0,290)	(φ ∠ ,094)	(9/31,101)					ļ

AB

AC

AD

AH

ΑI

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ΑV

AW

AX

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ВС

BD

	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD
51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
53	(\$400,645)	(\$553,745)	(\$36,569)	(\$2,485)	\$0	(\$5,597)	(\$2,572)	(\$600,968)					
54	(\$12,391)	(\$15,044)	(\$261)	(\$36)	(\$3,012)	(\$160)	(\$74)	(\$18,587)					
55	(\$1,142,280)	(\$1,579,239)	(\$104,291)	(\$6,592)	\$0	(\$15,961)	(\$7,336)	(\$1,713,419)					
55 56 57	\$0	(\$1,993,659)	(\$84,548)	(\$32,267)	(\$40,382)	\$0	\$0	(\$2,150,855)					
57	\$0	(\$71,563)	(\$13,214)	(\$3,995)	\$0	\$0	\$0	(\$88,771)					
58	(\$4,980,932)	(\$8,659,488)	(\$474,637)	(\$63,219)	(\$282,225)	(\$67,278)	(\$30,927)	(\$9,577,775)					

50	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD
59										4.			
60 61 62 63 64 65 66 67 68 69 70 71 72 73									\$0	\$0	\$0	\$0	\$0
61									\$0	\$0	\$0	\$0	\$0
62									\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
63									\$0	\$0	\$0	\$0 \$0	\$0 \$0
64									\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
65									\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
66									\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
67									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
60									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
70									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
70									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
72									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
73									\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
75									ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
74									\$0	\$0	\$0	\$0	\$0
									**	4-	**	**	**
75									\$0	\$0	\$0	\$0	\$0
76									\$0	\$0	\$0	\$0	\$0
77									\$0	\$0	\$0	\$0	\$0
78									\$0	\$0	\$0	\$0	\$0
75 76 77 78 79									\$0	\$0	\$0	\$0	\$0
80									\$0	\$0	\$0	\$0	\$0
81 82	(04.000.000)	(\$0.050.400)	(0.47.1.007)	(000 010)	(0000 005)	(007.070)	(000 007)	(\$0.577.775)	#	Φ2	Φ2	0.0	# C
82	(\$4,980,932)	(\$8,659,488)	(\$474,637)	(\$63,219)	(\$282,225)	(\$67,278)	(\$30,927)	(\$9,577,775)	\$0	\$0	\$0	\$0	\$0
83													
84		T							_				
1		Customer							A & G Allocation				
85		Allocation		_	_	_	_				_	_	_
86	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
87	Oub -total	Residential	00 (30	00250-regular	Oli Cot Light	Contine	Scattered Load	Oub -total	Residential	00 130	OO250-Regular	Oli CCt Light	Contine
88	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u> </u>	I	L L	l l	
89	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
90	\$0												
04	ΨΟ	φU	\$0	\$0									
91	\$0 \$0												
92	\$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0					
92 93	\$0 \$0 \$0	\$0	\$0 \$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0					
92 93 94	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0					
92 93 94 95	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0					
92 93 94 95 96	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0					
91 92 93 94 95 96 97	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					
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88 89 90 91 92 93 94 95 96 97 98 99	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					
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	AA	AB	AC	AD	АН	Al	AJ	AV	AW	AX	AY	BC	BD
115	\$97,056	\$134,144	\$8,859	\$602	\$0	\$1,356	\$623	\$145,584					
116	\$17,939	\$21,780	\$379	\$51	\$4,361	\$232	\$106	\$26,909					
117	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
119	\$0 \$21,816	\$30,152	\$0 \$1,991	\$135	\$0 \$0	\$0 \$305	\$140	\$32,724					
116 117 118 119 120 121	\$38,784 \$0	\$47,087 \$0	\$818 \$0	\$111 \$0	\$9,428 \$0	\$501 \$0	\$230 \$0	\$58,175 \$0					
122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
123	\$31,588	\$43,658	\$2,883	\$196	\$0	\$441	\$203	\$47,381					
	\$977	\$1,186	\$21	\$3	\$237	\$13	\$6	\$1,465					
125	\$88,023	\$121,694	\$8,037	\$508	\$0	\$1,230	\$565	\$132,034					
124 125 126 127 128	\$0 \$0	\$154,360 \$5,279	\$6,546 \$975	\$2,498 \$295	\$3,127 \$0	\$0 \$0	\$0 \$0	\$166,531 \$6,548					
129	\$389,761	\$675,579	\$36,970	\$4,901	\$22,203	\$5,264	\$2,420	\$747,338					

	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	ВС	BD
130									•		*-	•-	•
131 132 133 134 135 136 137 138 139 140 141 142 143									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
133									\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
134									\$0	\$0	\$0	\$0	\$0
135									\$0	\$0	\$0	\$0	\$0
136									\$0	\$0	\$0	\$0	\$0
137									\$0 ©0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
139									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
140									\$0	\$0	\$0	\$0	\$0
141									\$0	\$0	\$0	\$0	\$0
142									\$0	\$0	\$0	\$0	\$0
143									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
144													
145									\$0	\$0	\$0	\$0	\$0
									\$0	\$0	\$0	\$0	\$0
146 147 148 149 150									\$0	\$0	\$0	\$0	\$0
148									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
149									\$0	\$0	\$0	\$0	\$0
150									\$0	\$0	\$0	\$0	\$0
151									\$0	\$0	\$0	\$0	\$0
152 153	\$389,761	\$675,579	\$36,970	\$4,901	\$22,203	\$5,264	\$2,420	\$747,338	\$0	\$0	\$0	\$0	\$0
154	1	*	, , -	* ,	, ,	* - 1 -	· / ·	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	* -	* -		* -	
155									.				
156		Customer							A & G Allocation				
157	Sub -total	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8
							Unmetered						
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158				_	J		Scattered Load				3	J	
158 159	\$0	\$0	\$0	_							3	•	
158 159 160	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				•	
158 159 160 161	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			.	3	
158 159 160 161 162	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0					
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158 159 160 161 162 163 164 165	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0				<u> </u>	
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158 159 160 161 162 163 164 165 166 167	\$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				.	
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159 160 161 162 163 164 165 166 167 168 169	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				3	
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159 160 161 162 163 164 165 166 167 168 169 170	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					
159 160 161 162 163 164 165 166 167 168 169 170 171	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					
159 160 161 162 163 164 165 166 167 168 169 170 171 172	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					
159 160 161 162 163 164 165 166 167 168 169 170 171	\$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					
159 160 161 162 163 164 165 166 167 168 169 170 171 172 173	\$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					
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159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178 179 180	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					
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	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD
186	(\$268,092)	(\$370,539)	(\$24,470)	(\$1,663)	\$0	(\$3,745)	(\$1,721)	(\$402,138)					
187	(\$49,553)	(\$60,162)	(\$1,046)	(\$142)	(\$12,045)	(\$640)	(\$294)	(\$74,329)					
187 188 189 190 191 192	\$0 \$0 (\$43,955) (\$78,142) \$0	\$0 \$0 (\$60,751) (\$94,871) \$0	\$0 \$0 (\$4,012) (\$1,649) \$0	\$0 \$0 (\$273) (\$224) \$0	\$0 \$0 \$0 (\$18,995) \$0	\$0 \$0 (\$614) (\$1,009) \$0	\$0 \$0 (\$282) (\$464) \$0	\$0 \$0 (\$65,932) (\$117,212) \$0					
193	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
194	(\$345,805)	(\$477,949)	(\$31,563)	(\$2,145)	\$0	(\$4,830)	(\$2,220)	(\$518,708)					
195	(\$10,695)	(\$12,985)	(\$226)	(\$31)	(\$2,600)	(\$138)	(\$63)	(\$16,043)					
195 196 197 198 199	(\$236,253) \$0 \$0	(\$326,627) (\$313,669) (\$518,793)	(\$21,570) (\$13,302) (\$95,794)	(\$1,363) (\$5,077) (\$28,960)	\$0 (\$6,353) \$0	(\$3,301) \$0 \$0	(\$1,517) \$0 \$0	(\$354,379) (\$338,401) (\$643,548)					
200	(\$2,087,589)	(\$2,703,635)	(\$220,918)	(\$44,903)	(\$59,979)	(\$18,973)	(\$8,748)	(\$3,057,157)	\$0	\$0	\$0	\$0	\$0

	AA	AB	AC	AD	АП	Al	AJ	AV	AVV	AX	AY	ВС	BD
201 202 203 204 205 206 207 208 209 210 211 212 213 214 215													
202									\$0	\$0	\$0	\$0	\$0
203									\$0	\$0	\$0	\$0	\$0
204									(\$363,519)	(\$36,695)	(\$47,425)	(\$7,171)	(\$1,861)
205									\$0	\$0	\$0	\$0	\$0
206									(\$57,793)	(\$5,834)	(\$7,540)	(\$1,140)	(\$296)
207									(\$242,696)	(\$24,498)	(\$31,662)	(\$4,788)	(\$1,242)
208									(\$483,372)	(\$48,793)	(\$63,061)	(\$9,535)	(\$2,474)
209									(\$346,551)	(\$34,982)	(\$45,212)	(\$6,836)	(\$1,774)
210									(\$26,284)	(\$2,653)	(\$3,429)	(\$518)	(\$135)
211									(\$117,984)	(\$11,910)	(\$15,392)	(\$2,327)	(\$604)
212									(\$13,395)	(\$1,352)	(\$1,748)	(\$264)	(\$69)
212									\$0	\$0	\$0	\$0	\$0
214									\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
214										\$0 \$0			\$0 \$0
215									\$0	Φ0	\$0	\$0	ΦΟ
									\$0	\$0	\$0	\$0	\$0
216									·	•	·	•	·
									\$0	\$0	\$0	\$0	\$0
217													
218									(\$397,048)	(\$40,079)	(\$51,799)	(\$7,832)	(\$2,032)
219									\$0	\$0	\$0	\$0	\$0
220									\$0	\$0	\$0	\$0	\$0
221									\$63,290	\$6,389	\$8,257	\$1,249	\$324
217 218 219 220 221 222 223 224									(\$1,985,351)	(\$200,407)	(\$259,012)	(\$39,164)	(\$10,162)
223													
	(\$2,087,589)	(\$2,703,635)	(\$220,918)	(\$44,903)	(\$59,979)	(\$18,973)	(\$8,748)	(\$3,057,157)	(\$1,985,351)	(\$200,407)	(\$259,012)	(\$39,164)	(\$10,162)
225													
226													
		Customer											
227		Allocation							A & G Allocation				
227 228	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
		-	_									-	-
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
220							Scattered Load					<u></u>	
229							Scattered Load						
230	\$0	\$0	\$0	\$0	\$0	\$0		\$0					
230	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0					
230 231	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0					
230 231 232	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0					
230 231 232 233	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0					
230 231 232 233 234	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0					
230 231 232 233 234 235	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0					
230 231 232 233 234 235 236	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0					
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	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD
257	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
259	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
261	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
262	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
258 259 260 261 262 263	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
265	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
266	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
268	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
269	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
266 267 268 269 270	ΨΟ												
271	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

272 273 274 275 276 277 278 279 280 281 282 283 284 285 286									\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
290 291									\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
292 293	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
294 295	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
288 289 290 291 292 293 294 295 296 297 298 299 300									_				
301		Customer Allocation							A & G Allocation				
301 302	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
303													
303	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0					
303 304 305 306	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0					
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	AA	AB	AC	AD	АН	Al	AJ	AV	AW	AX	AY	BC	BD
330	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
331	\$89,093	\$123,138	\$8,132	\$553	\$0	\$1,245	\$572	\$133,639					
332 333 334 335 336 337	\$16,467 \$0 \$0 \$17,730 \$31,520 \$0	\$19,993 \$0 \$0 \$24,505 \$38,268 \$0	\$347 \$0 \$0 \$1,618 \$665 \$0	\$47 \$0 \$0 \$110 \$90 \$0	\$4,003 \$0 \$0 \$0 \$0 \$7,662 \$0	\$213 \$0 \$0 \$248 \$407 \$0	\$98 \$0 \$0 \$114 \$187 \$0	\$24,701 \$0 \$0 \$26,595 \$47,280 \$0					
338	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
339	\$106,647	\$147,400	\$9,734	\$662	\$0	\$1,490	\$685	\$159,971					
340 341 342 343	\$3,298 \$92,038 \$0 \$0	\$4,005 \$127,246 \$116,595 \$162,949	\$70 \$8,403 \$4,945 \$30,088	\$9 \$531 \$1,887 \$9,096	\$802 \$0 \$2,362 \$0	\$43 \$1,286 \$0 \$0	\$20 \$591 \$0 \$0	\$4,948 \$138,058 \$125,788 \$202,134					
344	\$739,847	\$928,208	\$73,619	\$14,828	\$21,839	\$6,577	\$3,033	\$1,048,105	\$0	\$0	\$0	\$0	\$0

347 348 349 350 351 352 353 354 355 356 357 358 359 360									\$0 \$0 \$176,785 \$0 \$23,454 \$111,278 \$227,540 \$0 \$12,092 \$39,043	\$0 \$0 \$17,845 \$0 \$2,368 \$11,233 \$22,969 \$0 \$1,221 \$3,941	\$0 \$0 \$23,064 \$0 \$3,060 \$14,518 \$29,685 \$0 \$1,578 \$5,094	\$0 \$0 \$3,487 \$0 \$463 \$2,195 \$4,489 \$0 \$239 \$770	\$0 \$905 \$0 \$120 \$570 \$1,165 \$0 \$62 \$200
									\$7,267 \$0 \$0 \$0	\$734 \$0 \$0 \$0	\$948 \$0 \$0 \$0	\$143 \$0 \$0 \$0	\$37 \$0 \$0 \$0
361 362									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
363 364 365 366									\$126,412 \$0 \$0 \$0 \$0	\$12,760 \$0 \$0 \$0	\$16,492 \$0 \$0 \$0	\$2,494 \$0 \$0 \$0	\$647 \$0 \$0 \$0
367	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$723,872	\$73,070	\$94,437	\$14,279	\$3,705
369	\$739,847	\$928,208	\$73,619	\$14,828	\$21,839	\$6,577	\$3,033	\$1,048,105	\$723,872	\$73,070	\$94,437	\$14,279	\$3,705
362 363 364 365 366 367 368 370 371 372 373		Customer							1				
374 375	Sub -total	Allocation 1	2	3	7	8	9	Sub -total	A & G Allocation	2	3	7	8
070	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
3/6					_		Scattered Load		Residential	05 (50	GG/50-Negulai	Street Light	Centiner
376 377 378	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	Residential		GG/JO-Regulai	Street Light	Centiner
376 377 378 379	\$0	\$0	\$0 \$0	\$0 \$0	_	\$0 \$0	\$0 \$0	\$0 \$0	Residential	33 (30	GG2500-Regulai	Street Light	Gentiner
376 377 378 379 380	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	Residential	- GS < 30	G0230-Neguiai	Street Light	Centiner
376 377 378 379 380 381	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	Residential	33 (30	G5250-Negural	Street Light	Centiner
376 377 378 379 380 381 382 383	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	Residential	33 (30	GGZGGTNegular	Sueer Light	Genunei
376 377 378 379 380 381 382 383 384	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Residential	65 (36	GGZGGTNEgular	Sueer Light	Genunei
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390 391	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Residential	65 (36	GGZGUTNEGUIAI	Sueer Light	Genunei
390 391 392	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Residential	65 (36	GGZGUTNEGUIAI	Sueer Light	Genumei
390 391 392 393	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Residential	65 (36	GGGGGTNegular	Sueer Light	Genumei
390 391 392 393	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Residential	00 (30	GGGGGTNegular	Street Light	Continue
390 391 392 393	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Residential	00 (30	GGGGGTNEGGIAI	Street Light	Continue
390 391 392	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Residential	65 (36	GGZGGTNEGGIAI	Street Light	Continue
390 391 392 393	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Residential	65 (36	GGZGGTNEGGIAI	Street Light	Continue

AB

AC

AD

AH

Al

AJ

ΑV

AW

AX

AY

ВС

BD

	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD
403	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
404	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
406	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
407	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
408	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
409	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
405 406 407 408 409 410	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
411	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
412	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
414	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
415	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
413 414 415 416	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
417	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

418 419 420 421 422 423 424 425 426 427 428 429 430 431 432									\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
434 435 436 437									\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
439	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
440 441	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
434 435 436 437 438 439 440 441 442 443 444 445 446		Customer											
447 448	Sub -total	Allocation 1	2	3	7	8	9	Sub -total	A & G Allocation	2	3	7	8
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
449 450 451 452 453 454 455 456 457 458 460 461 462	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
463	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
464	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
465	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
466	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
467 468 469 470 471 472 473 474 475	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0					

AB

AC

AD

AH

ΑI

AJ

ΑV

AW

AX

ВС

BD

ΑY

	AA	AB	AC	AD	АН	Al	AJ	AV	AW	AX	AY	BC	BD
476	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
477	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
478	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
479	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
480	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
481	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
482	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
478 479 480 481 482 483	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
484	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
485	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
486	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
486 487 488 489	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
489	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
490	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

491 492 493 494 495 496 497 498 499 500 501 502 503 504 505									\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
507 508 509 510 511	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
513													
513 514 515 516 517 518 519	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
520 521	Sub -total	Customer Allocation 1	2	3	7	8	9	Sub -total	A & G Allocation	2	3	7	8
321	Sub-total	<u>'</u>		, <u> </u>	, , , , , , , , , , , , , , , , , , ,	0		Sub-total	<u> </u>		<u> </u>		0
522	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
522 523 524 525 526 527 528 529 530 531 533 534 535 536 537 538 539 540 541 542 543 543 544 543 544 544 545 546 547 548	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Residential	GS <50	GS>50-Regular	Street Light	Sentinel

AB

AC

AD

AH

ΑI

AJ

ΑV

AW

AX

ВС

BD

ΑY

	AA	AB	AC	AD	АН	Al	AJ	AV	AW	AX	AY	BC	BD
549	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
551	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
552	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
554	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
551 552 553 554 555 556	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
557	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
558	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
559	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
560	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
559 560 561 562	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	ΛΛ	AB	AC	AD	ΛLI	Λ1	AJ	AV	AW	۸٧	AY	BC	BD
504	AA	AB	AC	AD	AH	Al	AJ	AV	AVV	AX	AY	ВС	BD
564													
565 566 567 568 569 570 571 572 573 574 575 576									\$0	\$0	\$0	\$0	\$0
566									\$0	\$0	\$0	\$0	\$0
567									\$0	\$0	\$0	\$0	\$0
568									\$0	\$0	\$0	\$0	\$0
500													
569									\$0	\$0	\$0	\$0	\$0
570									\$0	\$0	\$0	\$0	\$0
571									\$0	\$0	\$0	\$0	\$0
572									\$0	\$0	\$0	\$0	\$0
573									\$0	\$0	\$0	\$0	\$0
573													
5/4									\$0	\$0	\$0	\$0	\$0
575									\$0	\$0	\$0	\$0	\$0
576									\$0	\$0	\$0	\$0	\$0
577									\$0	\$0	\$0	\$0	\$0
578									\$0	\$0	\$0	\$0	\$0
0.0									ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
570									00	# 0	0.0	•••	(C)
579									\$0	\$0	\$0	\$0	\$0
580									\$0	\$0	\$0	\$0	\$0
581									\$0	\$0	\$0	\$0	\$0
581 582									\$0	\$0	\$0	\$0	\$0
583										\$0 \$0			
583									\$0		\$0	\$0 \$0	\$0
584									\$0	\$0	\$0	\$0	\$0
585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586													
587	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588													
		Customer											
589		Allocation							A & G Allocation				
590	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
590	Sub -total	<u> </u>	2	<u> </u>	- 1	0	9	Sub-total	1		<u> </u>		0
							Unmetered						
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
591							Scattered Load						
592 593	0.00%	84.88%	7.29%	5.48%	1.66%	0.46%	0.23%	100.00%					
503	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
500 504					0.00%								
594	100.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%					
595	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
596	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
597	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
598	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
594 595 596 597 598 599	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
000													
600	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
601 602	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
602	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
603	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%						
604	100.00%	0.00%	0.00%	0.00%	0.00%			0.00%					
55.	.00.0070	3.3070	0.3070	0.3070		0.00%		0.00% 0.00%					
605	100.00%	0.000/			0.0078	0.00%	0.00%	0.00% 0.00%					
605	100.00%		0.000/	0.000/			0.00%	0.00%					
	the state of the s	0.00%	0.00%	0.00%	0.00%	0.00%							
606					0.00%	0.00%	0.00%	0.00%					
000	100.00%	0.00%	0.00% 0.00%	0.00% 0.00%			0.00%	0.00%					
300	100.00%				0.00%	0.00%	0.00%	0.00%					
		0.00%	0.00%	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%					
607	100.00% 100.00%				0.00%	0.00%	0.00%	0.00%					
607	100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%					
		0.00%	0.00%	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%					
607 608	100.00% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%					
607 608 609	100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%					
607 608 609 610	100.00% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.28%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%					
607 608 609 610	100.00% 100.00% 0.00% 0.00%	0.00% 0.00% 0.00% 62.58% 0.00%	0.00% 0.00% 0.00% 13.51% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00%	0.00% 0.00% 0.00% 0.00% 0.28% 0.00%	0.00% 0.00% 0.00% 0.00% 0.04% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00%					
607 608 609 610 611	100.00% 100.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00%	0.00% 0.00% 0.00% 13.51% 0.00% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.28% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.04% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.22% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00%					
607 608 609 610 611 612	100.00% 100.00% 0.00% 0.00% 100.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00%	0.00% 0.00% 0.00% 13.51% 0.00% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.22% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00%					
607 608 609 610 611	100.00% 100.00% 0.00% 0.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00%	0.00% 0.00% 0.00% 13.51% 0.00% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.28% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.04% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.22% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00%					
607 608 609 610 611 612	100.00% 100.00% 0.00% 0.00% 100.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00%	0.00% 0.00% 0.00% 13.51% 0.00% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.22% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00%					
607 608 609 610 611 612 613	100.00% 100.00% 0.00% 0.00% 100.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00%	0.00% 0.00% 0.00% 13.51% 0.00% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.22% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00%					
607 608 609 610 611 612 613	100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 13.51% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.04% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00%					
607 608 609 610 611 612 613 614 615	100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 100.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00% 0.00% 0.00% 0.00% 92.14%	0.00% 0.00% 0.00% 13.51% 0.00% 0.00% 0.00% 0.00% 6.08%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00% 0.00% 0.00% 0.41%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.04% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 100.00%					
607 608 609 610 611 612 613 614 615 616	100.00% 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00% 0.00% 0.00% 0.00% 92.14% 80.94%	0.00% 0.00% 13.51% 0.00% 0.00% 0.00% 0.00% 0.00% 1.41%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00% 0.00% 0.00% 0.41% 0.41% 0.19%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 16.21%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.86%	0.00% 0.00% 0.00% 0.00% 0.022% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 100.00% 100.00%					
607 608 609 610 611 612 613 614 615	100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 100.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00% 0.00% 0.00% 0.00% 92.14%	0.00% 0.00% 0.00% 13.51% 0.00% 0.00% 0.00% 0.00% 6.08%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00% 0.00% 0.00% 0.41%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.04% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 100.00%					
607 608 609 610 611 612 613 614 615 616	100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00% 0.00% 0.00% 0.00% 92.14% 80.94%	0.00% 0.00% 13.51% 0.00% 0.00% 0.00% 0.00% 6.08% 1.41% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00% 0.00% 0.00% 0.41% 0.19% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 16.21% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.86%	0.00% 0.00% 0.00% 0.00% 0.00% 0.22% 0.00% 0.00% 0.00% 0.00% 0.43% 0.40% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 100.00% 100.00%					
607 608 609 610 611 612 613 614 615 616 617	100.00% 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00% 0.00% 0.00% 0.00% 92.14% 80.94%	0.00% 0.00% 13.51% 0.00% 0.00% 0.00% 0.00% 0.00% 1.41%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00% 0.00% 0.00% 0.41% 0.19% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 16.21% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.22% 0.00% 0.00% 0.00% 0.00% 0.43% 0.40% 0.00%	0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 100.00% 100.00%					
607 608 609 610 611 612 613 614 615 616	100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00% 0.00% 0.00% 92.14% 80.94% 0.00%	0.00% 0.00% 13.51% 0.00% 0.00% 0.00% 0.00% 6.08% 1.41% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00% 0.00% 0.00% 0.41% 0.41% 0.19%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 16.21%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.86%	0.00% 0.00% 0.00% 0.00% 0.022% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 100.00% 100.00% 100.00%					
607 608 609 610 611 612 613 614 615 616 617	100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00%	0.00% 0.00% 0.00% 62.58% 0.00% 0.00% 0.00% 0.00% 92.14% 80.94% 0.00%	0.00% 0.00% 13.51% 0.00% 0.00% 0.00% 0.00% 6.08% 1.41% 0.00%	0.00% 0.00% 0.00% 23.37% 0.00% 0.00% 0.00% 0.00% 0.41% 0.19% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 16.21% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.22% 0.00% 0.00% 0.00% 0.00% 0.43% 0.40% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 100.00% 100.00% 100.00%					

	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD
620	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%	100.00%					
621	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
622	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
623	100.00%	92.14%	6.08%	0.41%	0.00%	0.93%	0.43%	100.00%					
624	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%	100.00%					
620 621 622 623 624 625	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
626	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
627	100.00%	92.14%	6.08%	0.41%	0.00%	0.93%	0.43%	100.00%					
628	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%	100.00%					
629	100.00%	92.17%	6.09%	0.38%	0.00%	0.93%	0.43%	100.00%					
630	0.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%	100.00%					
628 629 630 631	0.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%	100.00%					
632													

	AA	AB	AC	AD	AH	Al	AJ	AV	AW	AX	AY	BC	BD
633 634 635 636 637 638 639 640 641 642 643 644 645 646													
634									79%	8%	10%	2%	0%
635									79%	8%	10%	2%	0%
636									79%	8%	10%	2%	0%
637									79%	8%	10%	2%	0%
638									79%	8%	10%	2%	0%
639									79%	8%	10%	2%	0%
640									79%	8%	10%	2%	0%
641									79%	8%	10%	2%	0%
642									79%	8%	10%	2%	0%
643									79%	8%	10%	2%	0%
644									79%	8%	10%	2%	0%
645									79%	8%	10%	2%	0%
646									79%	8%	10%	2%	0%
647									79%	8%	10%	2%	0%
l													
648									79%	8%	10%	2%	0%
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649									79%	8%	10%	2%	0%
649 650 651 652 653									79%	8%	10%	2%	0%
651									79%	8%	10%	2%	0%
652									79%	8%	10%	2%	0%
653									79%	8%	10%	2%	0%

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16	9	Sub -total
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17	Scattered Load	
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54 55 56 57 58		
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	BE	BQ
59		
60	\$0	\$0
61	\$0	\$0
62	\$0	\$0
63	\$0	\$0
64	\$0	\$0
65	\$0	\$0
66	\$0	\$0
67	\$0	\$0
68	\$0	\$0
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70	\$0	\$0
71	\$0	\$0
72	\$0	\$0
73	\$0	\$0
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75	\$0	\$0
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82	\$0	\$0
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86	9	Sub -total
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87	Scattered Load	
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116 117 118 119		
119 120 121		
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124 125		
124 125 126 127 128		
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	BE	BQ
130		
131	\$0	\$0
132	\$0	\$0
133	\$0	\$0
134	\$0	\$0
135	\$0	\$0
136	\$0 \$0	\$ 0
137	\$0	\$0
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147	\$0	\$0
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149	\$0	\$0
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151	\$0	\$0
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153	\$0	\$0
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157	9	Sub -total
	Unmetered	
		Sub -total
158	Scattered Load	Sub -total
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159 160 161 162 163 164		Sub -total
159 160 161 162 163 164 165		Sub -total
159 160 161 162 163 164 165 166		Sub -total
159 160 161 162 163 164 165		Sub -total
159 160 161 162 163 164 165 166		Sub -total
159 160 161 162 163 164 165 166 167		Sub -total
159 160 161 162 163 164 165 166 167 168 169		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170		Sub -total
159 160 161 162 163 164 165 166 167 168 169		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170 171		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170 171 172		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170 171		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170 171 172		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170 171 172		Sub -total
159 160 161 162 163 164 165 166 167 168 169 170 171 172		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176		Sub -total
159 160 161 162 163 164 165 166 167 171 172 173 174 175 176 177		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178 179		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178 179		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178 179		Sub -total
159 160 161 162 163 164 165 166 167 171 171 172 173 174 175 176 177 178 178 179 180		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178 179 180		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 180 180 181 182 183		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178 179 180 181 181		Sub -total
159 160 161 162 163 164 165 166 167 170 171 172 173 174 175 176 177 180 180 181 182 183		Sub -total

	BE	BQ
186		
187 188 189 190		
191 192 193		
194		
195 196 197 198		
199 200	\$0	\$0

	BE	BQ
201	DE	DQ
201	00	•••
202	\$0	\$0
203	\$0	\$0
204	(\$1,031)	(\$457,701)
205	\$0	\$0
206	(\$164)	(\$72,766)
207	(\$688)	(\$305,575)
208	* * * * * * * * * * * * * * * * * * * *	
	(\$1,371)	(\$608,606)
209	(\$983)	(\$436,338)
210	(\$75)	(\$33,094)
211	(\$335)	(\$148,551)
212	(\$38)	(\$16,866)
213	\$0	\$0
214	\$0	\$0
215	\$0	\$0
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216	\$0	\$0
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217	\$0	\$0
218	(\$1,126)	(\$499,918)
219	\$0	\$0
220	\$0 \$0	\$0
221	\$180	
_		\$79,688
222	(\$5,632)	(\$2,499,728)
223	(DE 000)	(00.400.700)
224	(\$5,632)	(\$2,499,728)
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228	9	Sub -total
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	Unmetered	Sub -total
		Sub-total
229	Scattered Load	Sub -total
229	Scattered Load	Sub-total
230	Scattered Load	Sub-total
230 231	Scattered Load	Sub-total
230 231 232	Scattered Load	Sub-total
230 231 232 233	Scattered Load	Sub-total
230 231 232 233 234	Scattered Load	Sub-total
230 231 232 233	Scattered Load	Sub-total
230 231 232 233 234	Scattered Load	Sub-total
230 231 232 233 234 235	Scattered Load	Sub-total
230 231 232 233 234 235 236	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240 241	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240 241 242	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240 241	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240 241 242	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 240 241 242 243 244	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240 241 242 243	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 240 241 242 243 244	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 240 241 242 243 244	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 240 241 242 243 244	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 241 242 243 244 245 246 247	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 240 241 242 243 244 245 245 246	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 240 241 242 243 244 245 245 246 247 248 249 250 251	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 238 239 240 241 242 243 244 245 246 247 248 249 250 251	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 240 241 242 243 244 245 246 247 248 249 250 251	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 241 242 243 244 245 246 247 248 249 250 251 251	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 240 241 242 243 244 245 246 247 248 249 250 251	Scattered Load	Sub-total
230 231 232 233 234 235 236 237 241 242 243 244 245 246 247 248 249 250 251 251	Scattered Load	Sub-total

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	BE	BQ
257		
258 259		
260 261 262		
263 264		
265		
266 267		
268 269 270		
271	\$0	\$0

	BE	BQ
272		
273	\$0	\$0
274	\$0	\$0
275	\$0	\$0
276	\$0	\$0
277	\$0	\$0
278	\$0	\$0
279	\$0	\$0
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281	\$0	\$0
282	\$0	\$0
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295	\$0	\$0
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	9	Sub -total
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302 303 304 305	Unmetered	
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302 303 304 305 306 307 308 309 310 311 312	Unmetered	
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303 304 305 306 307 308 311 312 313 314 315 316 317 318 320 321 322 323	Unmetered	
303 304 305 306 307 308 310 311 312 313 314 315 316 317 318 320 321 322 323 323 324	Unmetered	
303 304 305 306 307 308 311 312 313 314 315 316 317 318 320 321 322 323	Unmetered	
303 304 305 306 307 308 310 311 312 313 314 315 316 317 318 320 321 322 323 323 324	Unmetered	
303 304 305 306 307 308 310 311 312 313 314 315 316 317 318 320 321 322 323 323 324	Unmetered	
303 304 305 306 307 310 311 312 313 314 315 316 317 318 320 321 322 323 324 325 326	Unmetered	
302 303 304 305 306 307 310 311 315 316 317 318 319 320 321 322 323 324 325 326 327	Unmetered	
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	BE	BQ
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331		
332 333 334 335 336 337		
338		
339		
340 341		
342 343		
344	\$0	\$0

	BE	BQ
345		
346		
347	\$0	\$0
348	\$0	\$0
349	\$502	\$222,587
350	\$0	\$0
351	\$67	\$29,531
352	\$316	\$140,109
353	\$645	\$286,493
354	\$0 \$0	\$0 \$0
355	\$34	\$15,225
356	\$111	\$49,159
357	\$21	\$9,149
358	\$0	\$0
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363	\$359	\$159,163
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EB-2016-0085

Sheet E1 Categorization Worksheet -

This worksheet details how Density is derived and how Costs are Categorized.

Density of Utility

Density	Number of Customers	kM of Lines
23	17294	748

Deemed Customer Cost Component based on Survey Re	sults	Customer Component	
If Density is < 30 customers per kM of lines then	LOW	0.6	All
If Density is Between 30 and 60 customers per kM of lines then	MEDIUM	0.4	All
If Density is Between > 60 customers per kM of lines then	HIGH	0.3	Distribution
If Density is Between > 60 customers per kM of lines then	HIGH	0.35	Transformers

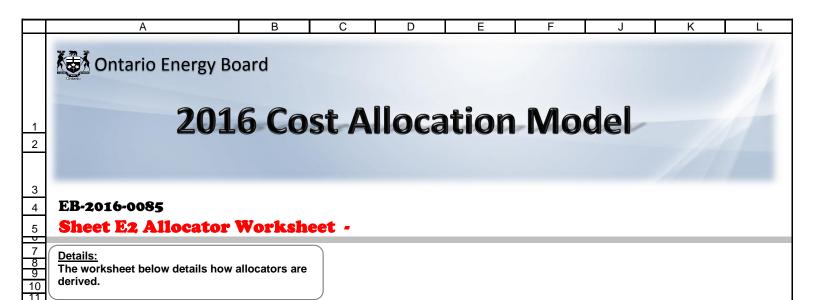
Categorization and Demand Allocation for Distribution Assets Accounts

		Categorization				
USoA A/C #	Accounts	Demand	Customer	Customer Component		
	Distribution Plant					
1805	Land	DCP		0%		
1805-1	Land Station >50 kV	TCP		0%		
1805-2	Land Station <50 kV	DCP		0%		
1806	Land Rights	DCP		0%		
1806-1	Land Rights Station >50 kV	TCP		0%		
1806-2	Land Rights Station <50 kV	DCP		0%		
1808	Buildings and Fixtures	DCP		0%		
1808-1	Buildings and Fixtures > 50 kV	TCP		0%		
1808-2	Buildings and Fixtures < 50 KV	DCP		0%		
1810	Leasehold Improvements	DCP		0%		
1810-1	Leasehold Improvements >50 kV	TCP		0%		
1810-2	Leasehold Improvements <50 kV	DCP		0%		
1815	Transformer Station Equipment - Normally Primary above 50 kV	TCP		0%		

E1 Categorization

1820	Distribution Station Equipment - Normally	DCD		00/
	Primary below 50 kV Distribution Station Equipment - Normally	DCP		0%
1820-1	Primary below 50 kV (Bulk)	DCP		0%
	Distribution Station Equipment - Normally	501		0 70
1820-2	Primary below 50 kV (Primary)	PNCP		0%
	Distribution Station Equipment - Normally	11101		370
1820-3	Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP	0=	0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	60%
	Poles, Towers and Fixtures -			
1830-3	Subtransmission Bulk Delivery	BCP		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	60%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	60%
1835	Overhead Conductors and Devices	DNCP	CCA	60%
4005.0	Overhead Conductors and Devices -			
1835-3	Subtransmission Bulk Delivery	BCP		0%
4005.4	Overhead Conductors and Devices -			
1835-4	Primary	PNCP	CCP	60%
4005.5	Overhead Conductors and Devices -			
1835-5	Secondary	SNCP	CCS	60%
1840	Underground Conduit	DNCP	CCA	60%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	60%
1840-5	Underground Conduit - Secondary	SNCP	CCS	60%
1845	Underground Conductors and Devices	DNCP	CCA	60%
	Underground Conductors and Devices -			
1845-3	Bulk Delivery	BCP		0%
4045.4	Underground Conductors and Devices -			
1845-4	Primary	PNCP	CCP	60%
1015 5	Underground Conductors and Devices -			
1845-5	Secondary	SNCP	CCS	60%
1850	Line Transformers	LTNCP	CCLT	60%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
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1505	Conservation and Demand Management		CDMDD	4000/
1565	Expenditures and Recoveries		CDMPP	100%
	Accumulated Amortization			
2105x	Accum. Amortization of Electric Utility Plant	See I4 BO Asse	to and O7	
Z103X	- Property, Plant, & Equipment	See 14 BO ASSE	is and Or	
	Operation			
4751	Charges - Smart Metering Entity		CCS	100%
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	60%
5010	Load Dispatching	1815-1855 D	1815-1855 C	60%
5012	Station Buildings and Fixtures Expense	1808 D		0%
E014	Transformer Station Equipment -	1015 D		00/
5014	Operation Labour	1815 D		0%
5015	Transformer Station Equipment -	1815 D		0%
0010	Operation Supplies and Expenses	ט פוסו		U%
5016	Distribution Station Equipment - Operation	1820 D		0%
3010	Labour	1020 D		U 70
5017	Distribution Station Equipment - Operation	1020 D		00/
5017	Supplies and Expenses	1820 D		0%
5020	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	
3020	Operation Labour	1030 & 1835 D	1030 & 1035 C	60%
5025	Overhead Distribution Lines & Feeders -	1830 & 1835 D	1830 & 1835 C	
	Operation Supplies and Expenses	1030 & 1033 D	1030 & 1033 C	60%
	togorization			

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15	Explanation	ID and Factors	Total	Residential	GS <50	GS>50- Regular	Street Light	Sentinel	Unmetered Scattered Load
16 17	Demand Allocators								
18	Demand Anocators								
	1 cp								
	Transformation CP	TCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
	Bulk Delivery (SubTransmission) CP	BCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
22	Distribution CP (Total System)	DCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
23							0.007.0	0.0070	011270
	4 cp								
	Transformation CP	TCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
26	Bulk Delivery (SubTransmission) CP	BCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
27	Distribution CP (Total System)	DCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
28									
	12 cp								
	Transformation CP	TCP12	100.00%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	Bulk Delivery (SubTransmission) CP	BCP12	100.00%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	Distribution CP (Total System)	DCP12	100.00%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
33	NON OO INOIDENT DEAL								
	NON CO_INCIDENT PEAK								
	1 NCP	DNOB4	400 000/	00.050/	44.400/	40 500/	0.000/	0.000/	0.000/
	Distribution NCP (Total System)	DNCP1 PNCP1	100.00%	68.85%	11.49%	19.59%	0.00%	0.00%	0.06%
38	Primary NCP Line Transformer NCP	LTNCP1	100.00% 100.00%	64.95%	12.24% 12.24%	22.37% 22.37%	0.37% 0.37%	0.00%	0.07% 0.07%
39	Secondary NCP	SNCP1	100.00%	64.95% 81.21%	4.02%	14.68%	0.00%	0.00% 0.00%	0.07%
40	Secondary NCF	SNCFI	100.00%	01.2176	4.02%	14.00%	0.00%	0.00%	0.09%
	4 NCP								
	Distribution NCP (Total System)	DNCP4	100.00%	69.18%	11.19%	19.56%	0.00%	0.00%	0.07%
	Primary NCP	PNCP4	100.00%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%
44	Line Transformer NCP	LTNCP4	100.00%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%
45	Secondary NCP	SNCP4	100.00%	81.22%	3.91%	14.76%	0.00%	0.00%	0.10%
46	•								
47	12 NCP								
48	Distribution NCP (Total System)	DNCP12	100.00%	65.89%	12.04%	22.00%	0.00%	0.00%	0.07%
49	Primary NCP	PNCP12	100.00%	60.22%	13.12%	26.09%	0.48%	0.00%	0.09%
50	Line Transformer NCP	LTNCP12	100.00%	60.22%	13.12%	26.09%	0.48%	0.00%	0.09%
51	Secondary NCP	SNCP12	100.00%	77.75%	4.45%	17.68%	0.00%	0.00%	0.12%
52		_							
	Demand Allocators - Composite								
54	DEMAND 4045 4055	4045 4055 5							
	DEMAND 1815-1855	1815-1855 D		66.99%	10.98%	21.60%	0.35%	0.00%	0.08%
	DEMAND 1808	1808 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	DEMAND 1815	1815 D	400.000/	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
58	DEMAND 1820	1820 D 1815 & 1820	100.00%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%
59	DEMAND 1815 & 1820	D 1013 & 1020	100.00%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%

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	A	В	С	D	E	F	J	K	L
60	DEMAND 1830	1830 D	100.00%	68.94%	10.02%	20.66%	0.30%	0.00%	0.08%
61	DEMAND 1835	1835 D	100.00%	67.58%	10.69%	21.32%	0.33%	0.00%	0.08%
		1830 & 1835							
62	DEMAND 1830 & 1835	D	100.00%	68.23%	10.37%	21.00%	0.32%	0.00%	0.08%
63	DEMAND 1840	1840 D	100.00%	75.40%	6.80%	17.56%	0.14%	0.00%	0.09%
64	DEMAND 1845	1845 D	100.00%	65.54%	11.70%	22.29%	0.38%	0.00%	0.08%
		1840 & 1845							
65	DEMAND 1840 & 1845	D	100.00%	68.27%	10.35%	20.98%	0.32%	0.00%	0.08%
66	DEMAND 1850	1850 D	100.00%	65.06%	11.94%	22.53%	0.40%	0.00%	0.08%
-			100.0070						
67	DEMAND 1855	1855 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
68	DEMAND 1860	1860 D	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
				0.0070	0.0070	0.0070	0.0070	0.0070	0.0070
69									
70	CUSTOMER ALLOCATORS								
71									
72	Billing Data								
73	kWh	CEN	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
74	kW	CDEM	100.00%	0.00%	0.00%	98.64%	1.18%	0.17%	0.00%
75	kWh - Excl WMP	CEN EWMP	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
76									
	S S								
77	Dollar Billed	CREV	100.00%	80.68 %	8.29%	7.05%	3.34%	0.42%	0.22%
78	Bad Debt 3 Year Historical Average	BDHA	100.00%	84.56%	8.82%	6.62%	0.00%	0.00%	0.00%
<u> </u>	ı		. 55.55 /6	0.13070	J.J. /0	J.J. /0	0.0070	0.0070	0.0070
I	Late Payment 3 Year Historical								
79	Average	LPHA	100.00%	82.97%	10.37%	6.53%	0.06%	0.00%	0.07%
	1				3.2.2. 7.				1.22.70
80									
81	Number of Bills	CNB	100.00%	92.12%	6.08%	0.41%	0.03%	0.93%	0.43%
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	92.80%	4.93%	2.27%
								4.33 /0	
83	Embedded Distributor	ED	100.00%	0.00%	0.00%	0.00%	0.00%		0.00%
85									
	Tatal Novales and Overtons an	004	400.000/	70.400/	E 400/	0.050/	44.040/	0.700/	0.000/
86	Total Number of Customer	CCA	100.00%	78.40 %	5.18%	0.35%	14.91%	0.79%	0.36%
87	Subtransmission Customer Base	CCB	100.00%	0.00%	0.00%	0.00%	92.80%	4.93%	2.27%
	Primary Feeder Customer Base	CCP							
88	,		100.00%	92.14%	6.08%	0.41%	0.00%	0.93%	0.43%
89	Line Transformer Customer Base	CCLT	100.00%	92.17%	6.09%	0.38%	0.00%	0.93%	0.43%
90	Secondary Feeder Customer Base	ccs	100.00%	80.94%	1.41%	0.19%	16.21%	0.86%	0.40%
	Secondary reeder Customer base	003	100.00 /6	00.34 /0	1.41/0	0.1370	10.21/0	0.00 /6	0.40 /6
91									
92	Weighted - Services	CWCS	100.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%
_									
93	Weighted Meter -Capital	CWMC	100.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%
94	Weighted Meter Reading	CWMR	100.00%	16.18%	10.69%	73.13%	0.00%	0.00%	0.00%
	•								
95	Weighted Bills	CWNB	100.00%	93.34%	5.43%	0.31%	0.02%	0.62%	0.28%
96									
	CUSTOMER ALLOCATORS -								
97	Composite								
98	·								
	0110TOMED 4045 4055	4045 4055 0	400 000/		= 400/			. =/	
	CUSTOMER 1815-1855		100.00%	90.39%	5.12%	0.66%	2.70%	0.78%	0.36%
100	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CUSTOMER 1815	1815 C	_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
			-						
102	CUSTOMER 1820	1820 C	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
		1815 & 1820							
400	CLISTOMED 1015 9 1000		400.000/	CO F00/	40 E40/	00.070/	0.000/	0.040/	0.000/
	CUSTOMER 1815 & 1820	С	100.00%	62.58%	13.51%	23.37%	0.28%	0.04%	0.22%
104	CUSTOMER 1830	1830 C	100.00%	89.45%	4.96%	0.36%	3.89%	0.91%	0.42%
	CUSTOMER 1835	1835 C	100.00%	90.39%	5.36%	0.38%	2.53%	0.92%	0.42%
103	OUSTOWER 1000		100.00%	30.3370	J.J070	U.JO 70	2.3370	U.3270	U.4270
I		1830 & 1835							
106	CUSTOMER 1830 & 1835	С	100.00%	89.94%	5.17%	0.37%	3.18%	0.92%	0.42%
	CUSTOMER 1840	1840 C	100.00%	84.97%	3.09%	0.27%	10.37%	0.89%	0.41%
108	CUSTOMER 1845	1845 C	100.00%	91.81%	5.94%	0.41%	0.49%	0.93%	0.43%
	1	1840 & 1845	-	**	· -		**		
1	OLIOTOMED COMO COMO								
109	CUSTOMER 1840 & 1845	С	100.00%	89.91%	5.15%	0.37%	3.22%	0.92%	0.42%
	CUSTOMER 1850	1850 C	100.00%	92.17%	6.09%	0.38%	0.00%	0.93%	0.43%
	CUSTOMER 1855	1855 C	100.00%	92.69%	3.93%	1.50%	1.88%	0.00%	0.00%
112	CUSTOMER 1860	1860 C	100.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%
				23.0.70			2.0070	/0	2.0070
113									
114	Composite Allocators								
	Net Fixed Assets	NFA	100.00%	78.08%	8.49%	11.44%	1.38%	0.38%	0.22%
113		MEW	100.00%	10.00%	0.43/0	11.4470	1.30%	0.30%	U.ZZ 70
1	Net Fixed Assets Excluding Capital								
116	Contribution	NFA ECC	100.00%	79.42%	8.02%	10.36%	1.57%	0.41%	0.23%
117	5005-5340	O&M	100.00%	84.88%	7.29%	5.48%	1.66%	0.46%	0.23%
118	Account Setup	Acct	100.00%	84.88%	7.29%	5.48%	1.66%	0.46%	0.23%
	Access to Poles	POLE	100.00%	81.29%	7.95%	9.00%	0.92%	0.56%	0.29%
120	5005-6225	OM&A	100.00%	84.71%	7.32%	5.63%	1.66%	0.46%	0.23%
	•								



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Sheet E3 Demand Allocator Worksheet -

Instructions:

Input sheet for Demand Allocators.

PLCC WATTS 400

14		400						
15								
16			1	2	3	7	8	9
17	Customer Classes	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
18			<u>. </u>	L				
19	CCA	20,319	15,930	1,052	72	3,030	161	74
20	CCB	3,265	0	0	0	3,030	161	74
21	CCP	17,289	15,930	1,052	72	0	161	74
22	CCLT	17,283	15,930	1,052	66	0	161	74
23	CCS	18,697	15,134	263	36	3,030	161	74
24								
25	PLCC-CCA	8,127	6,372	421	29	1,212	64	30
26	PLCC-CCB	1,306	0	0	0	1,212	64	30
27	PLCC-CCP	6,915	6,372	421	29	0	64	30
28	PLCC-CCLT	6,913	6,372	421	27	0	64	30
29	PLCC-CCS	7,479	6,053	105	14	1,212	64	30
30								
31								
32	1NCP							
33	DNCP1	52,777	36,185	6,038	10,297	170	25	63
34	PNCP1	52,777	36,185	6,038	10,297	170	25	63
35	LTNCP1	52,777	36,185	6,038	10,297	170	25	63
36	SNCP1	41,287	34,448	1,509	5,148	102	16	63
37								
38	PLCC - 1NCP							
39	DNCP1A	52,553	36,185	6,038	10,297	0	0	33
40	PNCP1A	45,901	29,813	5,617	10,268	170	0	33
41	LTNCP1A	45,903	29,813	5,617	10,270	170	0	33
42	SNCP1A	34,966	28,395	1,404	5,134	0	0	33
43	_							
44	4 NCP							
45	_							
46	DNCP4	199,113	137,135	22,179	38,772	680	99	247
47	PNCP4	199,113	137,135	22,179	38,772	680	99	247
48	LTNCP4	199,113	137,135	22,179	38,772	680	99	247
49	SNCP4	156,205	130,553	5,545	19,386	408	66	247
50								
51	PLCC - 4NCP					_	_	
52	DNCP4A	198,216	137,135	22,179	38,772	0	0	129
53	PNCP4A	171,610	111,647	20,496	38,658	680	0	129
54	LTNCP4A	171,618	111,647	20,496	38,666	680	0	129
55	SNCP4A	130,921	106,339	5,124	19,329	0	0	129
56	401100							
57	12NCP							
58	DNOD46	500.050	202.211	00.000	440.404	0.004		
59	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
60		503,258	329,844	60,268	110,104	2,021	297	725
61	E3 PLCC	503,258	329,844	60,268	110,104	2,021	297	725

	Α	В	С	D	Е		J	K
62	SNCP12	386,265	314,011	15,067	55,052	1,213	198	725
63								
64	PLCC - 12NCP)						
65	DNCP12A	500,585	329,844	60,268	110,104	0	0	370
66	PNCP12A	420,749	253,380	55,218	109,761	2,021	0	370
67	LTNCP12A	420,773	253,380	55,218	109,785	2,021	0	370
68	SNCP12A	310,425	241,370	13,805	54,880	0	0	370



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Sheet E4 Trial Balance Allocation Detail Worksheet -

<u>Details:</u>
The worksheet below details how costs are treated, categorized, and grouped.

his sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the categorized costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, it will show how costs are being grouped together for presentation

Uniform System of					a			Allocation	Allocation	Allocation	Allocation				
Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Demand Related	Customer Related	A&G Related	Misc Related				
USoA Account	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M			O&M						
1608	Franchises and Consents	Other Distribution Assets	gp							NFA ECC					
1805 1805-1	Land Land Station >50 kV		dp	DDCP TCP	TCP12			TCP12				TCP12			TCP12
1805-2	Land Station <50 kV		dp dp	DCP	DCP12			DCP12				DCP12			DCP12
1806 1806-1	Land Rights Land Rights Station >50 kV		dp	DDCP TCP	TCP12			TCP12				TCP12			TCP12
1806-2	Land Rights Station <50 kV		dp dp	DCP	DCP12			DCP12				DCP12			DCP12
1808	Buildings and Fixtures Buildings and Fixtures > 50		dp	DDCP											
1808-1	kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1810	Leasehold Improvements		dp	DDCP											
1810-1	Leasehold Improvements >50 kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1810-2	Leasehold Improvements		dp	DCP	DCP12			DCP12				DCP12			DCP12
	<50 kV Transformer Station														
1815	Equipment - Normally Primary above 50 kV Distribution Station		dp	TCP	TCP12			TCP12				TCP12			TCP12
1820	Equipment - Normally Primary below 50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)		dp	PNCP	PNCP4			PNCP4					PNCP4		PNCP4
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN			CEN						
1825	Storage Battery Equipment		dp	DDCP											
1825-1	Storage Battery Equipment > 50 kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1830	Poles, Towers and Fixtures		dp	DDNCP											
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12				BCP12			BCP12
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	CCP	x	PNCP4	CCP				PNCP4		PNCP4
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1835	Overhead Conductors and Devices		dp	DDNCP											
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12				BCP12			BCP12
1835-4	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	ССР	x	PNCP4	ССР				PNCP4		PNCP4
1835-5	Overhead Conductors and		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1840	Devices - Secondary Underground Conduit		dp	DDNCP											
1840-3	Underground Conduit - Bulk	Land and Buildings	dp	ВСР	BCP12			BCP12				BCP12			BCP12
1840-4	Delivery Underground Conduit -	Land and Buildings	dp	PNCP	PNCP4	CCP	x	PNCP4	ССР				PNCP4		PNCP4
	Primary Underground Conduit -	Land and Buildings	ap						007						
1840-5	Secondary	Land and Buildings	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP											
1845-3	Hardenson d October	TS Primary Above 50	dp	ВСР	BCP12			BCP12				BCP12			BCP12
1845-4	and Devices - Primary	DS Other Distribution	dp	PNCP	PNCP4	CCP	x	PNCP4	ССР				PNCP4		PNCP4
1045-5	and Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1850	Line Transformers	Poles, Wires	dp	LTNCP	LTNCP4	CCLT	х	LTNCP4	CCLT				LTNCP4		LTNCP4
1855	Services	Services and Meters	dp			cwcs			cwcs						
1860	Meters	Services and Meters	dp			CWMC			сwмс						
1905	Land	Land and Buildings	gp							NFA ECC					
1906 1908	Land Rights Buildings and Fixtures	Land and Buildings General Plant	gp gp							NFA ECC					
1910	Leasehold Improvements	General Plant	gp							NFA ECC					
1915	Equipment	Equipment	gp							NFA ECC					
1920	Computer Equipment -	IT Assets	gp							NFA ECC					
1925	Computer Software	IT Assets	gp							NFA ECC					
1930 1935	Transportation Equipment Stores Equipment	Equipment Equipment	gp gp							NFA ECC					
1940	Tools, Shop and Garage	Equipment	gp							NFA ECC					
	Equipment	,	98												

Accounts - Classification and Allocation Penand Related Uniform System of								Allocation	Allocation	Allocation	Allocation					
Marchen Marc	Accounts - Detail					Classifica	tion and Allo	cation	Demand	Customer	A&G	Misc				
Marganes	USoA Account	Accounts	Explanations	Sheet O1	Grouping	Demand	Customer	Joint		Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
Descriptions Desc	1945		Equipment	gp							NFA ECC					
Marcial Montant Engineering Section Sect		Power Operated Equipment														
Commonwealman Commonwealma		Miscellaneous Equipment	Equipment								NFA ECC					
Mint	1970	Customer Premises	Assets	gp							NFA ECC					
Section	1975	Utility Premises	Assets	gp							NFA ECC					
March Marc	1980			gp							NFA ECC					
Secondary Seco	1990			gp							NFA ECC					
Propose Prop	1995		Contributions and	со		Break out	Breakout		Break out	Breakout						
	2005	Property Under Capital	Other Distribution	gp							NFA ECC					
Accordance Acc																
According Acco	2010		Assets	99							MALOO					
Account Part Account	2105	Property, Plant, & Equipment		accum dep		Break out	Breakout		Break out	Breakout						
	2120	of Electric Utility Plant - Intangibles		accum dep		Break out	Breakout		Break out	Breakout						
Descriptions Severage Company	3046	Income	Equity	NI								NFA				
Service Services Service Services Service Services Service Services Services	4080	Distribution Services		CBEV							CREV					
March Marc											JALY	0404				
Required (ETP) Royallor Charge Search Char			Revenue													
See Aller Aller Common Section		Requests (STR) Revenues	Revenue	mi												
10 10 10 10 10 10 10 10	4086	_	Revenue	mi								CCA				
	4090		Revenue	mi								OM&A				
Control Cont	4205	Interdepartmental Rents		mi								OM&A				
Control Cont	4210	Rent from Electric Property	Other Distribution	mi								POLE				
Other Electric Recentures Color Protection Co	4215		Other Distribution	mi								OM&A				
125	4220		Other Distribution	mi								OM&A				
Account Set Up Charges Service		-										LITIA				
According to the plant plant Control Con		Revenues	Charges													
According Revenues - Residual Charges	4235-1	· -	Charges	mi								CWNB				
1.245 Convenience Content Co	4235-90		Charges	mi								OM&A				
Acceptance Acc	4240		Revenue	mi								OM&A				
Augustation Augustation	4245			mi								OM&A				
Segulation of cleans Content C	4305	Regulatory Debits		mi								OM&A				
Revenues from Electric Cheer Income & Cheer Inc	4310	Regulatory Credits		mi								OM&A				
Expanses of Electric Plant Color Income & Deductions Deductions	4315		Other Income &	mi								OM&A				
At 25 Mechanics, Jobing, Etc. At 30 Mechanics, Jobing, Etc. At 30 Mechanics, Jobing, Etc. At 31 Mechanics, Jobing, Etc. At 32 Profits and Losses from Mechanics and Losses	4320	Expenses of Electric Plant	Other Income &	mi								OM&A				
Morchandising, Jobbing, Eth Floreme & Deductions Mile		Revenues from	Other Income &	mi								O&M				
Bedrechambang, Joboshig, Jebushig, Joboshig, Jebushig, J	4323															
Financial Instrument Hedges Deductions mil		Etc.	Deductions	mi												
Principal instruments Investiments 4345 Principal instruments Future Use Utility Plant 4350 Losses from Disposition of Puture Use Utility Plant 4351 Gain on Disposition of Office Income & Deductions 4352 Gain on Disposition of Utility 4353 Gain on Disposition of Utility 4354 Gain on Disposition of Utility 4355 Gain on Disposition of Utility 4356 Gain on Disposition of Utility 4356 Gains from Disposition of Office Income & Deductions 4356 Gains from Disposition of Office Income & Deductions 4356 Gains from Disposition of Office Income & Deductions 4356 Gains from Disposition of Office Income & Deductions 4376 Coerations 4377 Operations 4378 Revenues from Non-Utility 4380 Coerations 4379 Operations 4380 Coerations 4380 Coerations 4380 Coerations 4380 Operations 4380 Ope		Financial Instrument Hedges Profits and Losses from	Deductions	mi												
Future Use Utility Plant 4350 Losses from Disposition of Future Use Utility Plant 4351 Gain on Disposition of Future Use Utility Plant 4352 Gain on Disposition of Vality and Other Property 4353 Gain on Disposition of Vality and Other Property 4354 Gains from Disposition of Vality and Other Property 4355 Gains from Disposition of Vality and Other Property 4356 Gains from Disposition of Vality and Other Property 4356 Gains from Disposition of Vality and Other Property 4356 Gains from Disposition of Vality and Other Property 4356 Gains from Disposition of Vality and Other Property 4356 Gains from Disposition of Vality and Other Property 4357 Operations 4357 Coperations 4358 Gains from Disposition of Coperations 4358 Gains from Disposition of Vality and Other Income & Disposition of Coperations 4358 Operations 4359 Caperase of Non-Utility 4350 Operations	4340			mi								OM&A				
Losses from Disposition of Utility Plant 4355 Gain on Disposition of Utility Plant 4360 Uses on Disposition of Utility Other Income & Deductions 4360 Uses on Disposition of Utility Other Income & Deductions 4360 Uses on Disposition of Utility Other Income & Deductions 4360 Uses on Disposition of Utility Other Income & Deductions 4360 Uses on Disposition of Utility Other Income & Deductions 4370 Allowances for Emission 4370 Allowances for Emission 4371 Allowances for Emission 4372 Allowances for Emission 4373 Allowances for Emission 4374 Allowances for Emission 4375 Allowances for Emission 4376 Operations Other Income & Deductions	4345			mi								OM&A				
Gain on Disposition of Utility Other Income & Miles October 1 Control of Cont	4350	Losses from Disposition of	Other Income &	mi								OM&A				
Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Grevenues from Non-Utility Operations Deductions Operations Deduction	4355	Gain on Disposition of Utility	Other Income &	mi								O&M				
Utility and Other Property Salins from Disposition of Allowances for Emission		Loss on Disposition of	Other Income &													
Allowances for Emission Losses from Disposition of Allowances for Emission Allowances for Emission Allowances for Emission Allowances for Emission Allowances for Emission Allowances for Emission Allowances for Emission Allowances for Emission Allowances for Emission Allowances for Emission Deductions Other Income & Deductions Ot		Gains from Disposition of	Other Income &													
Allowances for Emission Revenues from Non-Utility Operations Revenues from Non-Utility Operations Expenses of Non-Utility Operations Deductions Other Income & Deductions Other Income & Deductions Operating Income Algorithms of the Process of Non-Utility Operating Income Algorithms of Deductions Operating Income Algorithms of Deductions Other Income & Ded																
A380 Operations Deductions Miles Deductions Miles Deductions Deductions Miles Deductions Deductions Deductions Deductions Miles Deductions Deductions Miles Deductions Deductions Deductions Miles Deductions Deductions Deductions Miles Deductions Deductions Deductions Miles Deductions Deductions Deductions Deductions Deductions Deductions Deductions Deductions Miles Deductions Deducti		Allowances for Emission	Deductions													
Operations Deductions MI Miscellansous Non-Operating Income Other Income & Deductions De		Operations	Deductions													
Operating Income A395	4380	Operations	Deductions	mi								OM&A				
A395 Rate-Payer Benefit Including Interest Deductions Deductions Defunctions A Deductions Deduction	4390	Operating Income	Deductions	mi								OM&A				
Foreign Exchange Gains and Losses, Including Amortization 4405 Interest and Dividend Income & Deductions 4405 Equity in Earnings of Subsidiary Companies 4415 Squity in Earnings of Subsidiary Companies 4705 Power Purchased Expenses (Working Capital) 4708 Charges-WMS Expenses (Working Capital) 4708 Cost of Power Adjustments 4710 Cost of Power Adjustments 4710 Cost of Power Adjustments 4712 Charges-One-Time Expenses (Working Capital) 4719 Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply	4395	Interest	Other Income & Deductions	mi								OM&A				
Amortization Deductions 4405 Interest and Dividend Income & Deductions 4415 Equity in Earnings of Subsidiary Companies 4416 Deductions Power Supply Power Supply Expenses (Working Capital) Power Supply 4708 Charges-WMS Expenses (Working Capital) Power Supply Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply	4398	Foreign Exchange Gains	Other Income &	mi								OM&A				
Income Deductions MI OMAA 4415 Equity in Earnings of Other Income & Deductions Power Supply 4705 Power Purchased Expenses (Working Capital) 4708 Charges-WMS Expenses (Working Capital) 4700 Cost of Power Adjustments Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital)		Amortization														
Subsidiary Companies Deductions Power Supply Power Supply Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital)	4405	Income	Deductions	mi												
4705 Power Purchased Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply Expenses (Working Capital) Power Supply	4415	Equity in Earnings of Subsidiary Companies	Deductions	mi								OM&A				
4708 Charges-WMS Expenses (Working Capital) Power Supply 4710 Cost of Power Adjustments Capital) Power Supply 4712 Charges-One-Time Expenses (Working Capital) Power Supply Power Supply Power Supply Power Supply Power Supply Power Supply Power Supply	4705	Power Purchased	Expenses (Working Capital)	сор							CEN EWMP					
4710 Cost of Power Adjustments Expenses (Working Cop Capital) Power Supply 4712 Charges-One-Time Expenses (Working Cop Capital) Power Supply Power Supply Power Supply	4708	Charges-WMS	Expenses (Working Capital)	сор							CEN EWMP					
4712 Charges-One-Time Expenses (Working Cop Capital) Power Supply	4710	Cost of Power Adjustments	Expenses (Working Capital)	сор							CEN EWMP					
	4712	Charges-One-Time	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
Capital)	4714	Charges-NW	Power Supply Expenses (Working	сор							CEN					

Uniform System of								Allocation	Allocation	Allocation	Allocation				
Accounts - Detail Accounts:					Classifica	ation and Alloc	ation	Demand Related	Customer Related	A&G Related	Misc Related		•		
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
4715	System Control and Load Dispatching	Other Power Supply Expenses	сор							CEN EWMP					
4716	Charges-CN	Power Supply Expenses (Working	сор							CEN					
4730	Rural Rate Assistance	Capital) Power Supply								CEN EWMP					
4730	Expense	Expenses (Working Capital) Power Supply	сор							CEN EVVIVIP					
4750	Charges-LV	Expenses (Working Capital) Power Supply	сор							CEN					
4751	Charges - Smart Metering Entity	Expenses (Working Capital)	сор			ccs			ccs						
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 [1815-1855 C	x	1815-1855 [1815-1855 C					1815-1855 D	1815-1855 D
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 I	1815-1855 C	x	1815-1855 [1815-1855 C					1815-1855 D	1815-1855 D
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5017	Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	830 & 1835	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 (:				1830 & 1835 [1830 & 1835 D
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	830 & 1835	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 (;				1830 & 1835 E	1830 & 1835 D
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	830 & 1835	830 & 1835	1830 & 1835 (830 & 1835	1830 & 1835 (;				1830 & 1835 E	1830 & 1835 D
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	х	1850 D	1850 C					1850 D	1850 D
5040	Underground Distribution Lines and Feeders -	Operation (Working Capital)	di	840 & 1845	840 & 1845	1840 & 1845 (x	840 & 1845	1840 & 1845 (;				1840 & 1845 E	1840 & 1845 D
5045	Operation Labour Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (x	840 & 1845	1840 & 1845 (;				1840 & 1845 E	1840 & 1845 C
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	840 & 1845	840 & 1845	1840 & 1845 (840 & 1845	1840 & 1845 (:				1840 & 1845 C	1840 & 1845 D
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	х	1850 D	1850 C					1850 D	1850 D
5065	Meter Expense	Operation (Working Capital)	cu			симс			симс						
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA			CCA						
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA			CCA						
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 [1815-1855 C	x	1815-1855 [1815-1855 C					1815-1855 D	1815-1855 D
5090	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (x	840 & 1845	1840 & 1845 (1840 & 1845 C	1840 & 1845 D
5095	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	830 & 1835	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 (;				1830 & 1835 C	1830 & 1835 D
5096	Other Rent	Operation (Working Capital)	di							O&M					
5105	Maintenance Supervision and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 I	1815-1855 C	x	1815-1855 [1815-1855 C					1815-1855 D	1815-1855 D
5110	Maintenance of Buildings and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5112	Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	x	1830 D	1830 C					1830 D	1830 D
5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	x	1835 D	1835 C					1835 D	1835 D
5130	Maintenance of Overhead Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5135	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	830 & 1835	830 & 1835	1830 & 1835 (х	830 & 1835	1830 & 1835 (:				1830 & 1835 [1830 & 1835 D
5145	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	x	1840 D	1840 C					1840 D	1840 D
5150	Maintenance of Underground Conductors and Devices	Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x	1845 D	1845 C					1845 D	1845 D
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5175	Maintenance of Meters	Maintenance (Working Capital) Billing and	cu	1860 D	1860 D	1860 C		1860 D	1860 C					1860 D	1860 D
5305	Supervision	Collection (Working Capital) Billing and	cu			CWNB			CWNB						
5310	Meter Reading Expense	Collection (Working Capital)	cu			CWMR			CWMR						
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5330	Collection Charges	Billing and Collection (Working	cu			CWNB			CWNB						
	<u> </u>	Capital)			<u> </u>			ı	<u> </u>			<u> </u>	1		

Uniform System of Accounts - Detail					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID		Misc ID	ср	ncp	non-demand	FINAL
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA			BDHA						
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working	cu			CWNB			CWNB						
5405	Supervision	Capital) Community Relations (Working	ad							O&M					
5410	Community Relations - Sundry	Capital) Community Relations (Working	ad							O&M					
5415	Energy Conservation	Capital) Community Relations - CDM	ad							O&M					
5420	Community Safety Program	(Working Capital) Community Relations (Working	ad							NFA ECC					
5425	Miscellaneous Customer Service and Informational	Capital) Community Relations (Working	ad							O&M					
5505	Expenses Supervision	Capital) Other Distribution	ad							O&M					
5510	Demonstrating and Selling	Expenses Other Distribution	ad							O&M					
5515	Expense Advertising Expense	Expenses Advertising	ad							O&M					
5520	Miscellaneous Sales	Expenses Other Distribution	ad							O&M					
3320	Expense	Expenses Administrative and	a0												
5605	Executive Salaries and Expenses	General Expenses (Working Capital) Administrative and	ad							O&M					
5610	Management Salaries and Expenses	General Expenses (Working Capital) Administrative and	ad							M&O					
5615	General Administrative Salaries and Expenses	General Expenses (Working Capital)	ad							O&M					
5620	Office Supplies and Expenses	Administrative and General Expenses (Working Capital)	ad							M&O					
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad							O&M					
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad							O&M					
5635	Property Insurance	Insurance Expense (Working Capital)	ad							NFA ECC					
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad							O&M					
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital)	ad							O&M					
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad							O&M					
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5660	General Advertising Expenses	Advertising Expenses	ad							O&M					
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5670	Rent	Administrative and General Expenses (Working Capital)	ad							O&M					
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad							O&M					
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad							O&M					
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор							NFA ECC					
5705	Amortization Expense - Property, Plant, and	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5710	Equipment Amortization of Limited	Amortization of	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5715	Term Electric Plant Amortization of Intangibles and Other Electric Plant	Assets Amortization of Assets	dep	PRORATED		Breakout			Breakout					PRORATED	PRORATED
5720	Amortization of Electric Plant Acquisition Adjustments	Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep							O&M					
5735	Amortization of Deferred Development Costs	Amortization of	dep							O&M					
5740	Amortization of Deferred	Assets Amortization of	dep							O&M					
	Charges Interest on Long Term Debt	Assets Interest Expense -	INT							NFA					
6105	Taxes Other Than Income	Unclassifed Other Distribution	ad							NFA					
	Taxes Income Taxes	Expenses Income Tax Expense -	Input							NFA					
		Unclassified Charitable													
6205-1	Sub-account LEAP Funding	Contributions Insurance Expense	ad .							O&M					
6210	Life Insurance	(Working Capital) Other Distribution	ad							O&M					
6215	Penalties	Expenses Other Distribution	ad							O&M					
6225	Other Deductions	Expenses	ad							O&M					



EB-2016-0085

Sheet E5 Reconciliation Worksheet -

<u>Details:</u>
The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
	Conservation and Demand Management	Ф0		40		Φ0	0.0	Φ0	0	40	Φ0.
	Expenditures and Recoveries	\$0		\$0 \$0		\$0	\$0	\$0	\$0 \$0	\$0	\$0
1608	Franchises and Consents	\$0	Φ0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0 \$0	\$0	\$0
	Land Station <50 kV		\$1,049,593	\$1,049,593		\$0	\$1,049,593	\$1,049,593	\$0	\$1,049,593	\$0
	Land Rights		\$0	\$0 \$0		\$0	\$0	\$0	\$0 \$0	\$0	\$0
	Land Rights Station >50 kV Land Rights Station <50 kV		\$0	\$0		\$0	\$0	\$0	\$0 \$0	\$0	\$0
	Buildings and Fixtures		\$394,446	\$394,446		\$0 \$0	\$394,446	\$394,446	\$0 \$0	\$394,446	\$0 \$0
	Buildings and Fixtures > 50 kV		\$0 \$0	\$0 \$0		· ·	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	Buildings and Fixtures > 50 KV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Leasehold Improvements		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Leasehold Improvements >50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Leasehold Improvements <50 kV		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Transformer Station Equipment - Normally		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Primary above 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally		**	**		**	4.0	**	**	**	**
	Primary below 50 kV (Primary)		\$7,296,370	\$7,296,370		\$0	\$7,296,370	\$7,296,370	\$0	\$7,296,370	\$0
	Distribution Station Equipment - Normally		* //-	* ,,-		•	, , , .	* ,,-	* -	, ,,-	* -
	Primary below 50 kV (Wholesale Meters)		\$148,906	\$148,906		\$0	\$148,906	\$148,906	\$0	\$148,906	\$0
	Storage Battery Equipment		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures -										
	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Primary		\$8,498,019	\$8,498,019		\$0	\$8,498,019	\$8,498,019	\$0	\$8,498,019	\$0
	Poles, Towers and Fixtures - Secondary		\$2,683,585	\$2,683,585		\$0	\$2,683,585	\$2,683,585	\$0	\$2,683,585	\$0
	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -										
1835-3	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices - Primary		\$10,165,779	\$10,165,779		\$0	\$10,165,779	\$10,165,779	\$0	\$10,165,779	\$0
	Overhead Conductors and Devices -										
	Secondary		\$1,878,983	\$1,878,983		\$0	\$1,878,983	\$1,878,983	\$0	\$1,878,983	\$0
	Underground Conduit		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0

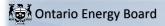
1040 4	Underground Conduit - Primary		¢4 440 045	¢4 440 045	ı	I 60	¢4 440 045	¢4 440 045	¢o.	£4.440.04E	¢o.
1840-4 1840-5	Underground Conduit - Secondary		\$1,112,215	\$1,112,215 \$1,977,271		\$0 \$0	\$1,112,215	\$1,112,215	\$0 \$0	\$1,112,215 \$1,977,271	\$0 \$0
	Underground Conductors and Devices		\$1,977,271			\$0 \$0	\$1,977,271	\$1,977,271	\$0 \$0	\$1,977,271	\$0 \$0
1845	•		\$0	\$0		\$0	\$0	\$0	Ф О	\$0	ΦU
1045.0	Underground Conductors and Devices - Bulk		¢o.	ተ ለ			CO	ተ ດ	ФО.	¢o.	Φ0
1845-3	Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
10.15.4	Underground Conductors and Devices -		#7 000 000	# 7 000 000		0.0	#7 000 000	#7 000 000	Φ0	#7 000 000	00
1845-4	Primary		\$7,829,208	\$7,829,208		\$0	\$7,829,208	\$7,829,208	\$0	\$7,829,208	\$0
	Underground Conductors and Devices -										
1845-5	Secondary		\$242,140	\$242,140		\$0	\$242,140	\$242,140	\$0	\$242,140	\$0
1850	Line Transformers		\$4,173,625			\$0	\$4,173,625	\$4,173,625	\$0	\$4,173,625	\$0
1855	Services		\$3,918,854	\$3,918,854		\$0	\$3,918,854	\$3,918,854	\$0	\$3,918,854	\$0
1860	Meters		\$1,513,821	\$1,513,821		\$0	\$1,513,821	\$1,513,821	\$0	\$1,513,821	\$0
1905	Land	\$0	\$1,015,496	\$1,015,496		\$0	\$1,015,496	\$1,015,496	\$0	\$1,015,496	\$0
1906	Land Rights	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$0	\$10,095,739			\$0	\$10,095,739	\$10,095,739	\$0	\$10,095,739	\$0
1910	Leasehold Improvements	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$0 \$0	\$237,765	\$237,765		\$0	\$237,765	\$237,765	\$0	\$237,765	\$0
1920	Computer Equipment - Hardware	\$0 \$0	\$581,496	\$581,496		\$0	\$581,496	\$581,496	\$0	\$581,496	\$0 \$0
	Computer Software	•	\$858,364					. ,	\$0 \$0		\$0 \$0
1925		\$0 \$0		\$858,364		\$0	\$858,364	\$858,364		\$858,364	
1930	Transportation Equipment	\$0	\$777,666	\$777,666		\$0	\$777,666	\$777,666	\$0	\$777,666	\$0
1935	Stores Equipment	\$0	\$137,960	\$137,960		\$0	\$137,960	\$137,960	\$0	\$137,960	\$0
1940	Tools, Shop and Garage Equipment	\$0	\$351,371	\$351,371		\$0	\$351,371	\$351,371	\$0	\$351,371	\$0
1945	Measurement and Testing Equipment	\$0	\$64,547	\$64,547		\$0	\$64,547	\$64,547	\$0	\$64,547	\$0
1950	Power Operated Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer	•		•		·	·	•		·	•
	Premises	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1975	1 101111000	Ψο	ΨΟ	ΨΟ		ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ
1975	Load Management Controls - Utility Premises	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4000		•					* -	·	· ·		
1980	System Supervisory Equipment	\$0	\$2,574,536	\$2,574,536		\$0	\$2,574,536	\$2,574,536	\$0	\$2,574,536	\$0
1990	Other Tangible Property	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$14,558,706)	\$0	(\$14,558,706)		\$0	(\$14,558,706)	(\$14,558,706)	\$0	(\$14,558,706)	\$1
2005	Property Under Capital Leases	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -										
	Property, Plant, & Equipment	(\$6,507,375)		(\$6,507,375)		\$0	(\$6,507,375)	(\$6,507,375)	\$0	(\$6,507,375)	\$1
2120	Accumulated Amortization of Electric Utility										
	Plant - Intangibles	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	(\$1,906,137)		(\$1,906,137)		\$0	(\$1,906,137)	(\$1,906,137)	\$0	(\$1,906,137)	\$0
	blank row	,			• -	•		(, , , , ,		(, , , , ,	
4080	Distribution Services Revenue	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR)										
	Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4086	SSS Admin Charge	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0		\$0		\$0	\$0	\$0	\$0	\$0 \$0	\$0
4205	Interdepartmental Rents	\$0 \$0		\$0 \$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4205	Rent from Electric Property	پەر (\$326.649)		φυ (\$326,649)		\$0 \$0	(\$326.649)	(\$326,649)	\$0 \$0	(\$326,649)	\$0 \$0
		(+//					(+//	V /	· ·	A Company of the Comp	
4215	Other Utility Operating Income	\$0 \$0		\$0 \$0		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 ©0	\$0 \$0
4220	Other Electric Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$78,000)		(\$78,000)		\$0		(\$78,000)		(\$78,000)	\$0
4235	Miscellaneous Service Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4240	Provision for Rate Refunds	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4245	Government Assistance Directly Credited to										
	Income	(\$522,116)		(\$522,116)		\$0	(\$522,116)	(\$522,116)		(\$522,116)	\$0
4305	Regulatory Debits	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4310	Regulatory Credits	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4315	Revenues from Electric Plant Leased to										
	Others	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4320		~ ~		ΨΟ		Ψ	40	ΨΟ	40	40	
.023	Expenses of Electric Plant Leased to Others	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		φυ		ΦΟ		\$0	φυ	ΦΟ	φυ	φυ	φυ
4330	Costs and Expenses of Merchandising,	ФО.		60		# 0	¢0	# 0	00	¢0	C C
	Jobbing, Etc.	\$0		\$0	<u>I</u>	\$0	\$0	\$0	\$0	\$0	\$0

4335	Profits and Losses from Financial Instrument	1	Ī		i i					
4335	Hedges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument	Ψ0	Ψΰ		ΨΟ	ΨΟ	ΨΟ	Ψο	ΨΟ	ΨΟ
10.10	Investments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4345	Gains from Disposition of Future Use Utility	• •	•		**	* -	**	**	, ,	• •
	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility									
	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other									
	Property	\$183,094	\$183,094		\$0	\$183,094	\$183,094	\$0	\$183,094	\$0
4360	Loss on Disposition of Utility and Other	0.0	•		•		•	•		
4005	Property	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for	ΦU	Φ0		Φυ	ΦО	φυ	Φυ	φυ	ΦΟ
4370	Emission	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	(\$1,087,311)	(\$1,087,311)		\$0	(\$1,087,311)	(\$1,087,311)	\$0	(\$1,087,311)	\$0
4380	Expenses of Non-Utility Operations	\$983,861	\$983,861		\$0	\$983,861	\$983,861	\$0	\$983,861	\$0
4390	Miscellaneous Non-Operating Income	(\$60,000)	(\$60,000)		\$0	(\$60,000)	(\$60,000)	\$0	(\$60,000)	\$0
4395	Rate-Payer Benefit Including Interest	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses,									
	Including Amortization	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$30,000)	(\$30,000)		\$0	(\$30,000)	(\$30,000)	\$0	(\$30,000)	\$0
4415	Equity in Earnings of Subsidiary Companies	\$0	\$0		0.0	\$0	\$0	\$0	\$0	\$0
4705	Power Purchased	\$27,402,914	\$27,402,914		\$0 \$0	\$27,402,914	\$27,402,914	\$0 \$0	\$27,402,914	\$0 \$0
4708	Charges-WMS	\$1,535,104	\$1,535,104		\$0 \$0	\$1,535,104	\$1,535,104	\$0 \$0	\$1,535,104	\$0
4710	Cost of Power Adjustments	\$0	\$0		\$0	\$0	\$0	\$0 \$0	\$0	\$0
4712	Charges-One-Time	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4714	Charges-NW	\$1,429,649	\$1,429,649		\$0	\$1,429,649	\$1,429,649	\$0	\$1,429,649	\$0
4715	System Control and Load Dispatching	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
4716	Charges-CN	\$1,029,363	\$1,029,363		\$0	\$1,029,363	\$1,029,363	\$0	\$1,029,363	\$0
4730	Rural Rate Assistance Expense	\$160,989	\$160,989		\$0	\$160,989	\$160,989	\$0	\$160,989	\$0
4750	Charges-LV	\$669,941	\$669,941		\$0	\$669,941	\$669,941	\$0	\$669,941	\$0
4751	Charges - Smart Metering Entity	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering	\$219,572	\$219,572		\$0 \$0	\$219,572	\$219,572	\$0 \$0	\$219,572	\$0 \$0
5010 5012	Load Dispatching Station Buildings and Fixtures Expense	\$19,109 \$0	\$19,109 \$0		\$0 \$0	\$19,109 \$0	\$19,109 \$0	\$0 \$0	\$19,109 \$0	\$0 \$0
5012	Transformer Station Equipment - Operation	Φ0	φυ		ΦΟ	φυ	ΨΟ	φυ	φυ	φυ
3014	Labour	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation	**	**		***	**	**	**	***	**
	Supplies and Expenses	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation									
	Labour	\$9,894	\$9,894		\$0	\$9,894	\$9,894	\$0	\$9,894	\$0
5017	Distribution Station Equipment - Operation	A 0 - 10	00 = 10		•	00 740	A 0 T 40	•	00.740	•
5000	Supplies and Expenses Overhead Distribution Lines and Feeders -	\$3,710	\$3,710		\$0	\$3,710	\$3,710	\$0	\$3,710	\$0
5020	Operation Labour	¢1.49.091	\$1.49.091		\$0	\$1.49.091	¢1/0 001	\$0	¢1/19 ∩91	\$0
5025	Overhead Distribution Lines & Feeders -	\$148,081	\$148,081		\$0	\$148,081	\$148,081	φυ	\$148,081	φυ
3023	Operation Supplies and Expenses	\$7,712	\$7,712		\$0	\$7,712	\$7,712	\$0	\$7,712	\$0
5030	Overhead Subtransmission Feeders -	Ψ.,=	Ψ.,=		Ψ	Ψ.,	Ų., <u>_</u>	Ψ*	ψ.,	Ψ*
	Operation	\$2,377	\$2,377		\$0	\$2,377	\$2,377	\$0	\$2,377	\$0
5035	Overhead Distribution Transformers-									
	Operation	\$752	\$752		\$0	\$752	\$752	\$0	\$752	\$0
5040	Underground Distribution Lines and Feeders -									
	Operation Labour	\$27,997	\$27,997		\$0	\$27,997	\$27,997	\$0	\$27,997	\$0
5045	Underground Distribution Lines & Feeders -	¢109.640	¢109 640		0.0	\$100 G10	¢100 640	0.0	¢109 640	0.2
5050	Operation Supplies & Expenses Underground Subtransmission Feeders -	\$108,640	\$108,640		\$0	\$108,640	\$108,640	\$0	\$108,640	\$0
5050	Operation	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers -	φυ	Φ0		Φυ	φυ	ΦΟ	φυ	φυ	φυ
0000	Operation Operation	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$262,730	\$262,730		\$0	\$262,730	\$262,730	\$0	\$262,730	\$0
5070	Customer Premises - Operation Labour	\$61,559	\$61,559		\$0	\$61,559	\$61,559	\$0	\$61,559	\$0
5075	Customer Premises - Materials and				, i					
	Expenses	\$111,647	\$111,647		\$0	\$111,647	\$111,647	\$0	\$111,647	\$0

5085	Miscellaneous Distribution Expense	\$483,523	\$483,523	\$0	\$483,523	\$483,523	\$0	\$483,523	\$0
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$10,670	\$10,670	\$0	\$10,670	\$10,670	\$0	\$10,670	\$0
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$14,041	\$14,041	\$0	\$14,041	\$14,041	\$0	\$14,041	\$0
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station	·			·	·		· ·	
5444	Equipment Maintananae of Distribution Station	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	\$50,222	\$50,222	\$0	\$50,222	\$50,222	\$0	\$50,222	\$0
5120	Maintenance of Poles, Towers and Fixtures	\$19,512	\$19,512	\$0	\$19,512	\$19,512	\$0	\$19,512	\$0
5125	Maintenance of Overhead Conductors and	A	2442.500	0.0	0.10 =00	*	0.0	0 = 0.0	
E420	Devices Maintenance of Overhead Services	\$119,528 \$59,485	\$119,528 \$50,485	\$0 \$0	\$119,528	\$119,528 \$50,485	\$0 \$0	\$119,528 \$59,485	\$0 \$0
5130 5135	Overhead Distribution Lines and Feeders -	Ф 09,400	\$59,485	ΦΟ	\$59,485	\$59,485	ΦΟ	φυθ,4ου	ΦΟ
	Right of Way	\$154,400	\$154,400	\$0	\$154,400	\$154,400	\$0	\$154,400	\$0
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices		¢11.405	Φ0	¢11 405	¢11 40E	0.9	\$11.40E	\$ 0
5155	Maintenance of Underground Services	\$11,495 \$117,564	\$11,495 \$117,564	\$0 \$0	\$11,495 \$117,564	\$11,495 \$117,564	\$0 \$0	\$11,495 \$117,564	\$0 \$0
5160	Maintenance of Line Transformers	\$73,628	\$73,628	\$0	\$73,628	\$73,628	\$0 \$0	\$73,628	\$0
5175	Maintenance of Meters	\$27,888	\$27,888	\$0	\$27,888	\$27,888	\$0	\$27,888	\$0
5305	Supervision	\$130,624	\$130,624	\$0	\$130,624	\$130,624	\$0	\$130,624	\$0
5310	Meter Reading Expense	\$18,784	\$18,784	\$0	\$18,784	\$18,784	\$0	\$18,784	\$0
5315	Customer Billing	\$462,153	\$462,153	\$0	\$462,153	\$462,153	\$0	\$462,153	\$0
5320	Collecting Collecting- Cash Over and Short	\$368,742 \$0	\$368,742 \$0	\$0 \$0	\$368,742 \$0	\$368,742 \$0	\$0 \$0	\$368,742 \$0	\$0 \$0
5325 5330	Collecting- Cash Over and Short Collection Charges	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5335	Bad Debt Expense	\$77,600	\$77,600	\$0	\$77,600	\$77,600	\$0 \$0	\$77,600	\$0
5340		, , , , , , , , ,	, , , , , , ,	**	, , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	**	, ,,,,,	• •
	Miscellaneous Customer Accounts Expenses	\$91,378	\$91,378	\$0	\$91,378	\$91,378	\$0	\$91,378	\$0
5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry Energy Conservation	\$8,730	\$8,730	\$0 \$0	\$8,730	\$8,730	\$0 \$0	\$8,730	\$0 \$0
5415 5420	Community Safety Program	\$0 \$970	\$0 \$970	\$0 \$0	\$0 \$970	\$0 \$970	\$0 \$0	\$0 \$970	\$0 \$0
5425	Miscellaneous Customer Service and	ψ370	Ψ370	ΨΟ	Ψ910	ψ910	ΨΟ	Ψ910	ΨΟ
0 .20	Informational Expenses	\$1,940	\$1,940	\$0	\$1,940	\$1,940	\$0	\$1,940	\$0
5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense Executive Salaries and Expenses	\$0 \$253,837	\$0 \$253,837	\$0 \$0	\$0 \$253,837	\$0 \$253,837	\$0 \$0	\$0 \$253,837	\$0 \$0
5605 5610	Management Salaries and Expenses	\$357,246	\$357,246	\$0 \$0	\$357,246	\$357,246	\$0 \$0	\$357,246	\$0 \$0
5615	General Administrative Salaries and	4007 ,210	ψουτ,2 το	Ψ	ψοστ,Σ το	φοστ,210	ΨΟ	ψοστ,Σ το	ΨΟ
	Expenses	\$984,249	\$984,249	\$0	\$984,249	\$984,249	\$0	\$984,249	\$0
5620	Office Supplies and Expenses	\$189,878	\$189,878	\$0	\$189,878	\$189,878	\$0	\$189,878	\$0
5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$175,667 \$48,500	\$175,667 \$48,500	\$0 \$0	\$175,667	\$175,667	\$0 \$0	\$175,667	\$0 \$0
5635 5640	Property Insurance Injuries and Damages	\$48,500 \$58,200	\$48,500 \$58,200	\$0 \$0	\$48,500 \$58,200	\$48,500 \$58,200	\$0 \$0	\$48,500 \$58,200	\$0 \$0
5645	Employee Pensions and Benefits	\$17,964	\$17,964	\$0	\$17,964	\$17,964	\$0	\$17,964	\$0
5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$87,300	\$87,300	\$0	\$87,300	\$87,300	\$0	\$87,300	\$0
5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	\$131,920	\$131,920 \$776	\$0 \$0	\$131,920	\$131,920 \$776	\$0 \$0	\$131,920	\$0 \$0
5670 5675	Rent Maintenance of General Plant	\$776 \$388,465	\$776 \$388,465	\$0 \$0	\$776 \$388,465	\$776 \$388,465	\$0 \$0	\$776 \$388,465	\$0 \$0
5680	Electrical Safety Authority Fees	\$9,700	\$9,700	\$0 \$0	\$9,700	\$9,700	\$0 \$0	\$9,700	\$0 \$0
5685	Independent Market Operator Fees and	40,.00	Ψο,σο	Ψ0	\$5,.55	ψο,. σο	43	\$0,.03	43
	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		ΨΟ	Φυ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	
5705	Amortization Expense - Property, Plant, and			·		·			
5705 5710		\$2,699,369 \$0	\$2,699,369 \$0	\$0 \$0 \$0	\$2,699,369 \$0	\$2,699,369 \$0	\$0 \$0	\$2,699,369 \$0	\$0 \$0

5715	Amortization of Intangibles and Other Electric			Ī	ĺ					
	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition									
	Adjustments	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and									
	Regulatory Study Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5735										
	Amortization of Deferred Development Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$1,168,866	\$1,168,866		\$0	\$1,168,866	\$1,168,866	\$0	\$1,168,866	\$0
6105	Taxes Other Than Income Taxes	\$110,950	\$110,950		\$0	\$110,950	\$110,950	\$0	\$110,950	\$0
6110	Income Taxes	\$139,380	\$139,380		\$0	\$139,380	\$139,380	\$0	\$139,380	\$0
6205-1	Sub-account LEAP funding	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Total	\$18,427,542	\$69,577,754 \$88,005,297		\$0	\$88,005,297	\$88,005,297	\$0	\$88,005,296	\$1
				Control	\$88,005,297					

Grouping by Allocator		Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1815	\$		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1820	\$,	\$ -	\$ -	\$ 63,826	\$ 63,826	\$ -	\$,	\$ -
1830	\$	19,512	\$ -	\$ -	\$ 19,512	\$ 19,512	\$ -	\$ 19,512	\$ -
1835	\$	119,528	\$ -	\$ -	\$ 119,528	\$ 119,528	\$ -	\$ 119,528	\$ -
1840	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1845	\$	11,495	\$ -	\$ -	\$ 11,495	\$ 11,495	\$ -	\$ 11,495	\$ -
1850	\$	74,380	\$ -	\$ -	\$ 74,380	\$ 74,380	\$ -	\$ 74,380	\$ -
1855	\$	177,049	\$ -	\$ -	\$ 177,049	\$ 177,049	\$ -	\$ 177,049	\$ -
1860	\$	27,888	\$ -	\$ -	\$ 27,888	\$ 27,888	\$ -	\$ 27,888	\$ -
1815-1855	\$		\$ -	\$ -	\$ 736,245	\$ 736,245	\$ -	\$ 736,245	\$ -
1830 & 1835	\$	323,239	\$ -	\$ -	\$ 323,239	\$ 323,239	\$ -	\$ 323,239	\$ -
1840 & 1845	\$	136,637	\$ -	\$ -	\$ 136,637	\$ 136,637	\$ -	\$ 136,637	\$ -
ВСР	\$		\$ -	\$ _	\$ · -	\$	\$ -	\$	\$ -
BDHA	\$	77,600	\$ -	\$ _	\$ 77,600	\$ 77,600	\$ -	\$ 77,600	\$ -
Break Out	\$		\$ -	\$ _	\$ (18,366,711)	\$ (18,366,711)	\$ -	\$ (18,366,713)	\$
CCA	\$		\$ -	\$ _	\$ 173,206	\$ 173,206	\$ -	\$ 173,206	\$ -
CDMPP	\$		\$ -	\$ _	\$ -	\$ -,	\$ -	\$ -	\$ -
CEN	\$	2,607,917	\$ -	\$ _	\$ 2,607,917	\$ 2,607,917	\$ -	\$ 2,607,917	\$ _
CEN EWMP	\$		\$ -	\$ _	\$ 29,099,007	\$ 29,099,007	\$ -	\$	\$ _
CREV	\$		\$ -	\$ _	\$ -	\$ -,,	\$ -	\$ -	\$ _
CWCS	\$	3,918,854	\$ -	\$ _	\$ 3,918,854	\$ 3,918,854	\$ -	\$ 3,918,854	\$ -
CWMC	\$		\$ -	\$ _	\$ 1,776,551	\$ 1,776,551	\$ _	\$ 1,776,551	-
CWMR	\$		\$ -	\$ _	\$ 18,784	\$ 18,784	_	\$ 18,784	-
CWNB	\$,	\$ -	\$ _	\$ 1,052,896	\$ 1,052,896	\$ _	\$ 1,052,896	_
DCP	\$, ,	\$ -	\$ _	\$ 1,444,039	\$ 1,444,039	\$ _	\$ 1,444,039	
LPHA	\$		\$ -	\$ _	\$ (78,000)	(78,000)	\$ _	\$	\$ -
LTNCP	\$	· · · · · · · · · · · · · · · · · · ·	\$ -	\$ _	\$	\$	\$ _	\$ 4,173,625	-
NFA	\$	(1,242,612)	•	\$ _	\$ (1,242,612)	(1,242,612)	\$ _	\$, ,	\$ -
NFA ECC	\$	* * * * * * * * * * * * * * * * * * *	\$ -	\$ _	\$ 16,744,411	\$ 16,744,411	_	\$ 16,744,411	_
O&M	\$		\$ -	\$ -	\$ 2,665,872	\$ 2,665,872	-	\$ 2,665,872	
PNCP	Ψ	, , -	\$ -	\$	\$ 34,901,590	\$ 34,901,590	-	\$ 34,901,590	
SNCP	φ		\$ -	\$ -	\$ 6,781,980	\$ 6,781,980	\$ -	\$ 6,781,980	
TCP	\$		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$
Total	\$	87,438,805	\$ -	\$ _	\$ 87,438,805	\$ 87,438,805	\$ -	\$ 87,438,804	\$



Sheet E5 Reconciliation Worksheet -

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have <u>two</u> saving options. The 2014 Filing Requirements request that a copy of Option 1 be filed in live Excel format.

OPTION #1 - Detailed

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Print and submit sheets I6, I8, O1, and O2 within Exhibit 7 of the application

OPTION #2 - Rolled Up (Note that the rolled-up version is no longer required in a COS filing.)

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Click on the Option 2 Button

Step 3: Save this file as "LDCname_RolledUp_CA_model_RUN#.xls"