

**Hydro One Networks Inc.**

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**Joanne Richardson**

Director – Major Projects and Partnerships  
Regulatory Affairs



BY COURIER

May 10, 2017

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 27, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application  
Between Hydro One Networks Inc. and Festival Hydro Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Festival Hydro Inc. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment  
cc. Jeff Graham



# **Ontario Energy Board**

## **Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Festival Hydro Inc.**

### **Combined Service Area Amendment and Asset Transfer Application**

**May 10, 2017**

## **PART I: SERVICE AREA AMENDMENT**

### **1.1 Basic Facts**

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Festival Hydro Inc. ("Festival") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

### **1.2 Identification of the Parties**

#### **1.2.1 Applicant**

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 <sup>th</sup> Floor, South Tower Toronto, ON M5G 2P5	Telephone Number see below
	Facsimile Number see below
	E-mail Address Regulatory@Hydroone.com
Contact Person Pasquale Catalano, Regulatory Advisor	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Pasquale.Catalano@Hydroone.com

#### **1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application**

Name of Co-Applicant or Other Distributor Festival Hydro Inc.	Licence Number ED-2002-0513
Address: 187 Erie St. P.O. Box 397 Stratford, ON N5A 6T5	Telephone Number 519-271-4700
	Facsimile Number 519-271-7204
	E-mail Address: grahamj@festivalhydro.com
Contact Person: Ysni Semsedini CEO	Telephone Number 519-271-4700 ext. 259
	Facsimile Number 519-271-7204
	E-mail Address semsediniy@festivalhydro.com

### 1.3 Description of Proposed Service Area

1.3.1	<p><b>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</b></p> <p>The proposed amendments are premise-specific. Once this application is approved, Hydro One's licence will include all of the premises in Attachment 2. These will be removed from Festival Hydro's licence. The premises specified in Attachment 1 will be included in Festival Hydro's licence, once the application is approved.</p> <p>Festival Hydro Inc. Licence ED-2002-0513 should be amended as follows</p> <p><b>SCHEDULE 1                      DEFINITION OF DISTRIBUTION SERVICE AREA</b></p> <p>This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.</p> <ol style="list-style-type: none"><li>1. The former Village of Brussels as of September 2001, now in the Municipality of Huron East.<ol style="list-style-type: none"><li>a. Excluding the customers located at the following addresses:<ol style="list-style-type: none"><li>i. 101 Turnberry Street, Brussels, ON, N0G 1H0</li><li>ii. 105 Turnberry Street, Brussels, ON, N0G 1H0</li><li>iii. 121 Turnberry Street, Brussels, ON, N0G 1H0</li><li>iv. 189 Turnberry Street, Brussels, ON, N0G 1H0</li></ol></li></ol></li><li>2. The former Police Village of Dashwood as outlined on a map dated January 1, 2001 included as part of the application, now in the Municipality of Bluewater and the Municipality of South Huron.<ol style="list-style-type: none"><li>a. Excluding the customer located at the following address:<ol style="list-style-type: none"><li>i. 71044 Bronson Line, Dashwood, ON, N0M 1N0</li></ol></li></ol></li><li>3. The former Village of Hensall as of September 1998 including an illuminated sign on London Road outside the village boundary, now in the Municipality of Bluewater.<ol style="list-style-type: none"><li>a. Excluding the customers located at the following addresses:<ol style="list-style-type: none"><li>i. 24 London Road, Hensall, ON, N0M 1X0</li><li>ii. 38 London Road, Hensall, ON, N0M 1X0</li><li>iii. 26 King Street, Hensall, ON, N0M 1X0</li></ol></li></ol></li><li>4. The Town of St. Marys as of December 1996.<ol style="list-style-type: none"><li>a. Excluding the customers located at the following addresses:<ol style="list-style-type: none"><li>i. 50 Dickey Line, St. Marys, ON, N4X 1C5</li><li>ii. 60 Dickey Line, St. Marys, ON, N4X 1C5</li></ol></li></ol></li><li>5. The former Town of Seaforth as of October 1998 excluding the residential customer at 234 Main Street and including the site of the Fall Fair at 122 Duke Street outside the town boundary, now part of the Municipality of Huron East.</li><li>6. The Municipality of the City of Stratford as of February 2002<ol style="list-style-type: none"><li>a. Excluding the customers located at the following addresses:<ol style="list-style-type: none"><li>i. 946 Downie Road 112, Stratford, ON, N5A 6S3</li><li>ii. 893 Mornington Street, Stratford, ON, N5A 6S2</li><li>iii. 897 Mornington Street, Stratford, ON, N5A 6S2</li><li>iv. 907 Mornington Street, Stratford, ON, N5A 6S2</li><li>v. 925 Mornington Street, Stratford, ON, N5A 6S2</li></ol></li><li>b. Including the customers located at the following addresses:<ol style="list-style-type: none"><li>i. 688 Mornington Street, Stratford, ON, N5A 5H2</li><li>ii. 730 Mornington Street, Stratford, ON, N5A 5H2</li><li>iii. 732 Mornington Street, Stratford, ON, N5A 5H2</li></ol></li></ol></li></ol>
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- iv. 734 Mornington Street, Stratford, ON, N5A 5H2
- v. 736 Mornington Street, Stratford, ON, N5A 5H2
- vi. 740 Mornington Street, Stratford, ON, N5A 5H2
- vii. 742 Mornington Street, Stratford, ON, N5A 5H2
- viii. 3200 37<sup>th</sup> Line, Stratford, ON, N5A 6S2

**15.** The customers located at the following addresses in the Township of Perth South, formerly known as Township of Downie, Township of Blanshard, as at December 31, 1997

- a. 84 O'loane Ave, Downie, ON, N5A 6S4
- b. 104 O'loane Ave, Downie, ON, N5A 6S4
- c. 128 O'loane Ave, Downie, ON, N5A 6S4
- d. 290 O'loane Ave, Downie, ON, N5A 6S4
- e. 300 O'loane Ave, Downie, ON, N5A 6S4
- f. 576 O'loane Ave, Downie, ON, N4X 1C6
- g. 606 O'loane Ave West, Downie, ON, K0L 1L0
- h. 620 O'loane Ave West, Downie, ON, K0L 1L0
- i. 636 O'loane Ave West, Downie, ON, K0L 1L0
- j. 1917 James Street South, Blanshard, ON, N0B 2P0

Hydro One's Distribution Licence ED-2003-0043 should be amended as follows:

*Remove from Schedule 1, Appendix B, Tab 1:*

**Name of Municipality:** The Township of Perth South

**Formerly Known As:** Township of Downie, Township of Blanshard, as at December 31, 1997.

*Add to Schedule 1, Appendix B, Tab 4:*

**Name of Municipality:** The Town of St. Marys as of December 1996

**Formerly Known As:** Same

**Area Not Served by Networks:** The area served by Festival Hydro Inc. as set out in Licence ED-2002-0513

**Network assets within area not served by Networks:** Yes

**Customers(s) within area not served by Networks:** No

**Name of Municipality:** The Township of Perth South

**Formerly Known As:** Township of Downie, Township of Blanshard, as at December 31, 1997

**Area Not Served by Networks:** The area served by Festival Hydro Inc. as set out in Licence ED-2002-0513

**Network assets within area not served by Networks:** Yes

**Customers(s) within area not served by Networks:** No

1.3.2	<p><b>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</b></p> <p>Please see Attachments 3 and 4.</p>
1.3.3	<p><b>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</b></p> <p>19 Hydro One customers are proposed to be transferred to Festival:</p> <ul style="list-style-type: none"> <li>• 18 Residential Customers</li> <li>• 1 General Service Customer</li> </ul> <p>19 Festival customers are proposed to be transferred to Hydro One:</p> <ul style="list-style-type: none"> <li>• 12 Residential Customers</li> <li>• 4 General Service Customers</li> <li>• 1 Microfit Customer</li> <li>• 2 Streetlight Customer Accounts</li> </ul>

#### 1.4 Information on Affected Load Transfer Customers

1.4.1	<p><b>Provide a total number of load transfer arrangements between distributors.</b></p> <p>Section 1.3.3 addresses the majority of existing load transfer arrangements between the two distributors. Given that Festival is an embedded LDC, there are some load transfer arrangements that are not being addressed by this application.</p>
1.4.2	<p><b>Provide a number of load transfers eliminated in this application.</b></p> <p>Please see 1.3.3.</p>
1.4.3	<p><b>Provide a number of customers to be transferred from Hydro One to Festival.</b></p> <p>Please see 1.3.3.</p>
1.4.4	<p><b>Provide a number of customers to be transferred from Festival to Hydro One.</b></p> <p>Please see 1.3.3.</p>
1.4.5	<p><b>Provide a list of affected load transfer customers.</b>  <b>(Customer listing must include customer address, name, billing address, rate class and meter number)</b></p> <p>Please see Attachments 1 and 2 for all of the Hydro One and Festival customers impacted</p>
1.4.6	<p><b>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</b></p> <p>Letters informing customers of the proposed amendments were sent by both Festival and Hydro One to their respective customers prior to April 14, 2017.</p>

## 1.5 Impacts Arising from the Amendment(s)

- 1.5.1 Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.  
Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).  
Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

### 1.5.1 Customers moving from Festival to Hydro One

The delivery charges will increase for the residential and general service customers moving from Festival to Hydro One. Table 1 shows the delivery impact on total bill for these customers at the typical monthly consumption levels by rate class. The calculations below are based on Festival's rate order dated January 23, 2017 for rates effective January 1, 2017.

**Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Festival to Hydro One (Rates effective January 1, 2017)**

Monthly Consumption (kWh)	Festival Hydro Inc.				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	
750	RES	22.20	0.0088	40.82	R2	19.83	0.0374	66.23	25.41
2,000	GS<50	31.62	0.0160	91.68	GSE	27.87	0.056	183.31	91.63

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses.

The customers moving from Festival to Hydro One will receive a monthly bill credit to offset the increase in delivery charges<sup>1</sup>. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit is calculated using the customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. Festival has provided the average monthly consumption for each customer, based on the most recent 12 months of actual billing data, where available. Where there is less than 12 months of data available, Festival has provided their best estimate of the customer's monthly average over 12 months. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

<sup>1</sup> For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

### 1.5.2 Customers moving from Hydro One to Festival

As shown in Table 2, customers moving from Hydro One to Festival will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

**Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One to Festival (Rates effective January 1, 2017)**

Monthly Consumption (kWh)	Hydro One Networks				Festival Hydro Inc.				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	
750	R2	19.83	0.0374	66.23	RES	22.20	0.0088	40.82	(25.41)
2,000	GSE	27.87	0.0560	183.31	GS<50	31.62	0.016	91.68	(91.63)

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses.

1.5.2 **Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.**

No assets will be stranded as a result of this amendment.

1.5.3 **Identify costs for stranded equipment that would need to be de-energized or removed.**

This would not be applicable as there will not be any stranded assets in this case. See 1.5.2.

1.5.4 **Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.**

Please see Part 2 of this application for more details.

1.5.5

**Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.**

The customers moving from Festival to Hydro One will receive a monthly bill credit to offset the increase in delivery charges<sup>2</sup>. In accordance with the OEB's direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

**Table 3: Credit Amount to Eliminate the Increase in Delivery Charges for Customers Moving from Festival to Hydro One (Rates effective January 1, 2017)**

Index	Average Monthly Consumption (kWh)	Festival Hydro Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	1682	RES	62.98	R2	122.90	59.92
Cust2	1403	RES	56.34	R2	105.93	49.59
Cust3	696	RES	39.54	R2	62.94	23.41
Cust4	1749	Gs<50	84.24	GSE	163.90	79.66
Cust5	7200	Gs<50	245.78	GSE	585.40	339.61
Cust6	891	RES	44.17	R2	74.80	30.63
Cust7	537	GS<50	48.32	GSE	70.18	21.86
Cust8	155	RES	26.67	R2	30.05	3.37
Cust9	559	RES	36.28	R2	54.61	18.33
Cust10	1907	RES	68.33	R2	136.58	68.26
Cust11	1436	RES	57.13	R2	107.94	50.81
Cust12	1398	RES	56.22	R2	105.63	49.41
Cust13	558	RES	36.26	R2	54.55	18.30
Cust14	818	RES	42.44	R2	70.36	27.93
Cust15	1387	RES	55.96	R2	104.96	49.00

As shown in Table 2 in Section 1.5.1, customers moving from Hydro One to Festival will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

<sup>2</sup> For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

## **PART II:       TRANSFER OF ASSETS (S. 86(1)(b))**

### **2.1       Description of the Assets to Be Transferred**

2.1.1	<p><b>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</b></p> <p>See Attachments 1 and 2.</p>
2.1.2	<p><b>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</b></p> <p>The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.</p>
2.1.3	<p><b>Indicate which distributor’s customers are currently served by the assets.</b></p> <p>Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.</p>

### **2.2       Description of the Sale Transaction**

2.2.1	<p><b>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</b></p> <p>Hydro One will sell the assets servicing current Hydro One Geographical Customers to Festival for \$15,502.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1.</p> <p>Festival will sell the assets servicing current Festival Geographical Customers to Hydro One for \$11,837.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.</p>
2.2.2	<p><b>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</b></p> <p>No</p>

### **PART III: CERTIFICATION AND ACNOWLEDGEMENT**

#### **Applicant**


I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual  ORIGINAL SIGNED BY JOANNE RICHARDSON	Name and Title of Key Individual Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	Date  MAY 10, 2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

#### **Co-Applicant (if applicable)**

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual Jeff Graham Vice President of Engineering and Operations	Date  18APR2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTLT Customer and Asset Transfer Information											
Map #	Primary Customer Name	Premise Address							Meter ID No.	Classification Figure #	Billing Information
		Number	Street	City	Postal Code	Lot	Concession	Township			
5		6	WORKMAN DR	GREY	LOA 1C0	PT2	9	GREY	J2456376	Fig.7	R2_TOU_RPP
1		84	O'LOANE AVE	DOWNIE	N5A 6S4	6	2	DOWNIE	J2591219	Fig.3	R2_TOU_RPP
1		104	O'LOANE AVE	DOWNIE	N5A 6S4	6	2	DOWNIE	J2672630	Fig.7	R2_TOU_RPP
1		128	O'LOANE AVE	DOWNIE	N5A 6S4	PT 6	2	DOWNIE	J2591197	Fig.3	R2_TOU_RPP
1		290	O'LOANE AVE	DOWNIE	N5A 6S6			DOWNIE	J2041320	Fig.9	R2_2TR_RPP
1		300	O'LOANE AVE	DOWNIE	N5A 6S4	PT 6	1	DOWNIE	J3475135	Fig.7	R2_TOU_RPP
2		576	O'LOANE AVE	DOWNIE	N4X 1C6	6	1	DOWNIE	J2591198	Fig.4	R2_TOU_RPP
2		606	O'LOANE AVE W	DOWNIE	KOL 1L0	6	1	DOWNIE	J2591199	Fig.3	R2_TOU_RPP
2		620	O'LOANE AVE W	DOWNIE	KOL 1L0	6	1	DOWNIE	J2591233	Fig.7	R2_TOU_RPP
2		636	O'LOANE AVE W	DOWNIE	KOL 1L0	6	1	DOWNIE	J2591232	Fig.4	R2_TOU_RPP
6		688	MORNINGTON ST	ELLICE	K9V 4R1	PT 1	3	PERTH EAST	J2592312	Fig.4	R2_TOU_RPP
6		730	MORNINGTON ST	ELLICE	K9V 4R1	1	3	PERTH EAST	J2592314	Fig.4	R2_TOU_RPP
6		732	MORNINGTON ST	ELLICE	K9V 4R1	1	3	PERTH EAST	J2592315	Fig.8	R2_TOU_RPP
6		734	MORNINGTON ST	ELLICE	K9V 4R1	1	3	PERTH EAST	J2592338	Fig.4	R2_TOU_RPP
6		736	MORNINGTON ST	ELLICE	K9V 4R1	1	3	PERTH EAST	J2592336	Fig.8	R2_TOU_RPP
6		740	MORNINGTON S	ELLICE	K9V 4R1	1	3	PERTH EAST	J2592337	Fig.4	R2_TOU_RPP
6		742	MORNINGTON ST	ELLICE	K9V 4R1	PT 1	3	PERTH EAST	J2592339	Fig.8	R2_TOU_RPP
3		1917	JAMES ST	BLANSHARD	N0B 2P0	12	SB	BLANSHARD	J3443783	Fig.1	GSE_2TRRPP
4		3200	37TH LINE	NORTH EASTHOPE	N5A 6S2	45	3	PERTH EAST	J3257384	Fig.8	R2_TOU_RPP

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	1	0	3	6	0	0	4	4	1	0	0	0	0	0	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	1	0	3	6	0	0	4	4	1	0	0	0	0	0	0	0
Total O/H	20	0	60	420	0	0	0	200	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	63	0	189	0	0	0	252	0	63	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	40	0	0	0	0	0	0	Total Primary (m)
Total Buss (m)	60															40

<b>POLES</b>	30	35	40	45	50	55	<b>Total</b>
Main Page	2	7	2	0	0	0	11
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
<b>TOTAL</b>	<b>2</b>	<b>7</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11</b>

<b>Transformers</b>	5	10	15	25	50	75	100	167	<b>Total</b>
Main Page	0	0	0	2	0	0	0	0	2
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>
Sentinel Lights (Total)	0								

#### ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	2	7	2	0	0	0	11		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	2	0	0	0	0	2
Primary Wire (metres)	40								
Secondary O/H Wire (Metres)	760								
Secondary U/G Wire (Metres)	567								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

**Geographical Distributor LTLT Customer and Asset Transfer Information**

Map #	Primary Customer Name	Premise Address							Meter ID No.	Classification Figure #	Billing Information
		Number	Street	City	Postal Code	Lot	Concession	Township			
1		893	Mornington Street	Stratford	N5A 6S2	45	3	Perth East	34650	Fig.8	R2_2TR_RPP
1		897	Mornington Street	Stratford	N5A 6S2	45	3	Perth East	34815	Fig.8	R2_2TR_RPP
1		907	Mornington Street	Stratford	N5A 6S2	45	3	Perth East	34814	Fig.3	R2_2TR_RPP
1		925	Mornington Street	Stratford	N5A 6S2	45	3	Perth East	34816	Fig.8	GSE_2TRRPP
1		925	Mornington Street	Stratford	N5A 6S2	45	3	Perth East	4033002	Fig.8	Microfit
2		24	London Road	Hensall	N0M 1X0	22	1	Hay	26990	Fig.7	GSE_2TRRPP
2		38	London Road	Hensall	N0M 1X0	22	1	Hay	39928	Fig.8	R2_2TR_RPP
2		38	London Road	Hensall	N0M 1X0	22	1	Hay	21585	Fig.8	GSE_2TRRPP
3		50	Dickey Line, Road 120	St. Marys	N4X 1C5	18	19	Blanshard	24293	Fig.4	R2_2TR_RPP
3		60	Dickey Line, Road 120	St. Marys	N4X 1C5	18	19	Blanshard	24296	Fig.3	R2_2TR_RPP
4		71044	Bronson Lane	Dashwood	N0M 1N0	23		Stephen	31415	Fig.3	R2_2TR_RPP
5		26	King Street	Hensall	N0M 1X0	6	1	Tuckersmith	25889	Special #1	R2_2TR_RPP
		946	Downie Road 112	Stratford	N5A 6S3	1	3	Downie	34492	Fig.4	R2_2TR_RPP
7		101	Turnberry Street	Brussels	N0G 1H0	1	9	Grey	23328	Fig.4	R2_2TR_RPP
7		105	Turnberry Street	Brussels	N0G 1H0	1	9	Grey	Removed	Fig.4	GSE_2TRRPP
7		121	Turnberry Street	Brussels	N0G 1H0	1	9	Grey	31853	Fig.4	R2_2TR_RPP
7		189	Turnberry Street	Brussels	N0G 1H0	1	9	Grey	22629	Fig.4	R2_2TR_RPP
8			29 lights on O'Loane Ave	Stratford				Perth East			Streetlighting
9			7 lights on Vivian Line 37	Stratford				Perth East			Streetlighting

## 26 King Street

If many streets involved, provide names of all the streets.

### Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	30	47	Earth Plus	\$64.00	\$64.00
1	40	24	Earth Plus	\$680.00	\$680.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
<b>2</b>					<b>\$744.00</b>

Primary and Neutral - wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
26 King St	55	1	55	\$3.00	\$165.00
				\$3.00	\$0.00
<b>Totals</b>	<b>55</b>		<b>55</b>		<b>\$165.00</b>

Buss - wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
<b>Totals</b>	<b>0</b>		<b>\$0.00</b>

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
	5	\$80.00	\$80.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
<b>Totals</b>			<b>\$80.00</b>

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	20	25	\$2,025.00	\$2,025.00
				\$0.00
				\$0.00
<b>1</b>				<b>\$2,025.00</b>

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	3	6	0	0	1	5	1	0	0	0	0	0	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	0	0	3	6	0	0	1	5	1	0	0	0	0	0	0	0
Total O/H	0	0	60	420	0	0	0	250	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	0	0	189	0	0	0	63	0	63	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	40	0	0	0	0	0	0	Total Primary (m)
Total buss (m)	0															

POLES	30	35	40	45	50	55	Total
Main Page	2	1	10	0	0	0	13
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	2	1	10	0	0	0	13

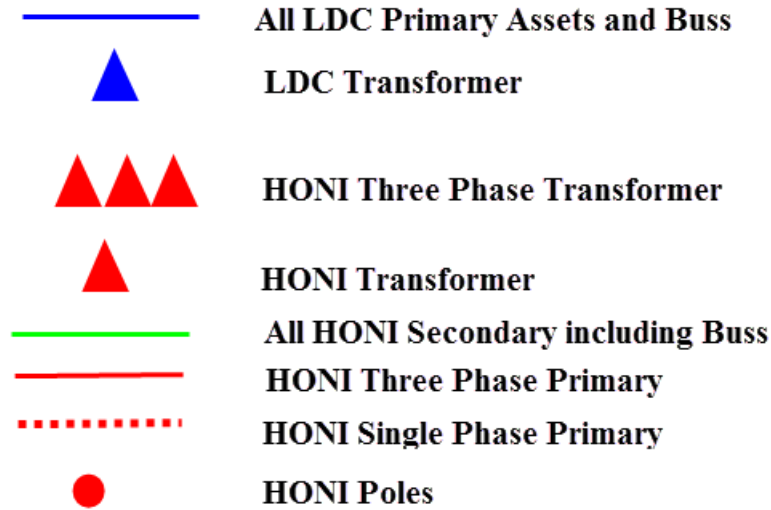
Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	2	0	0	0	0	2
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	2	0	0	0	0	2
Sentinel Lights (Total)	0								

#### ASSET SUMMARY

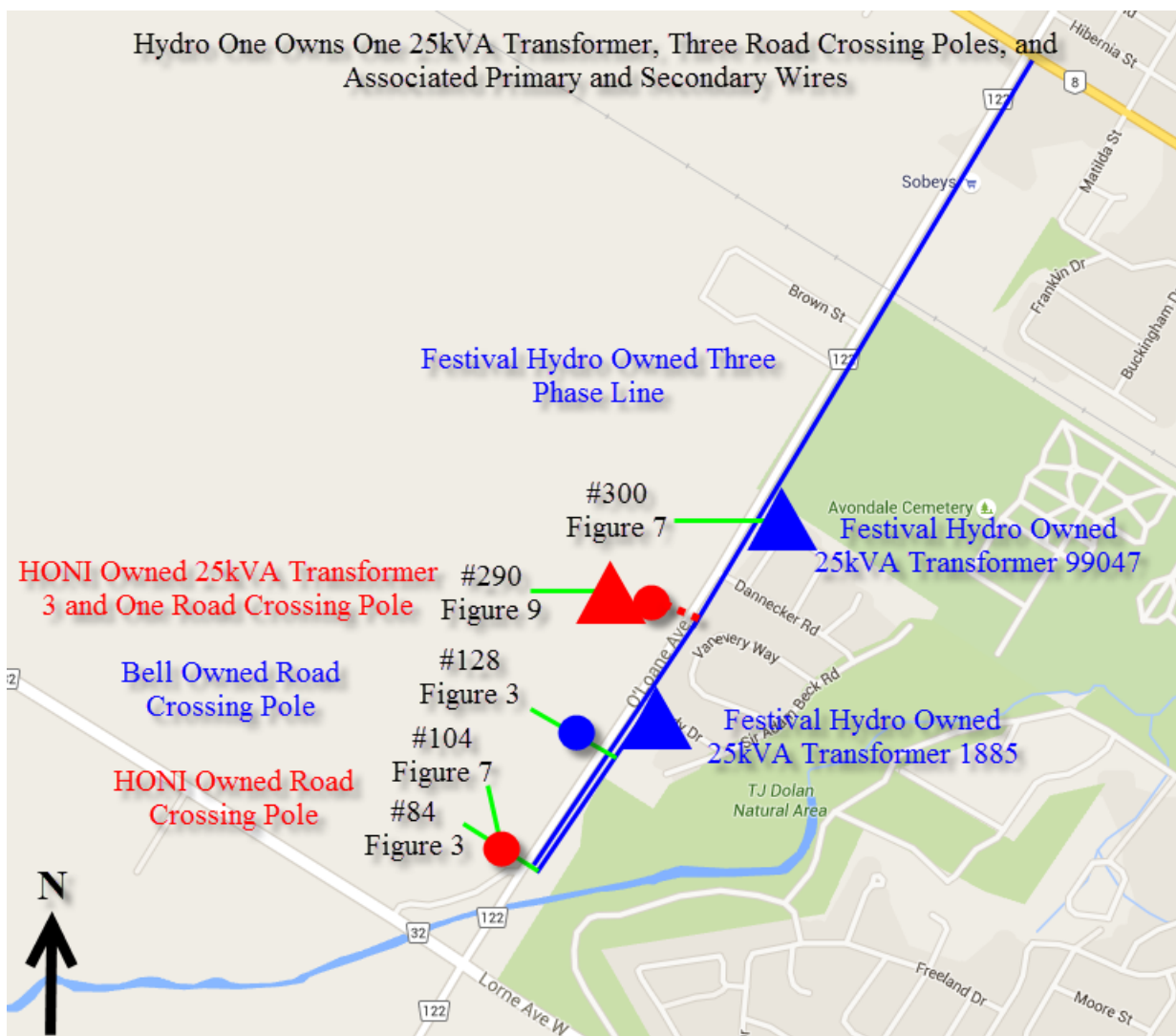
Poles	30	35	40	45	50	55	Total		
	2	1	10	0	0	0	13		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	0	2	0	0	0	0	2
Primary Wire (metres)	40								
Secondary O/H Wire (Metres)	730								
Secondary U/G Wire (Metres)	315								
Current Transformers	1								
Sentinel Lights	0								
Easements	0								

# Hydro One Geographical LDC Maps for LTLT Elimination with Festival Hydro as Physical LDC

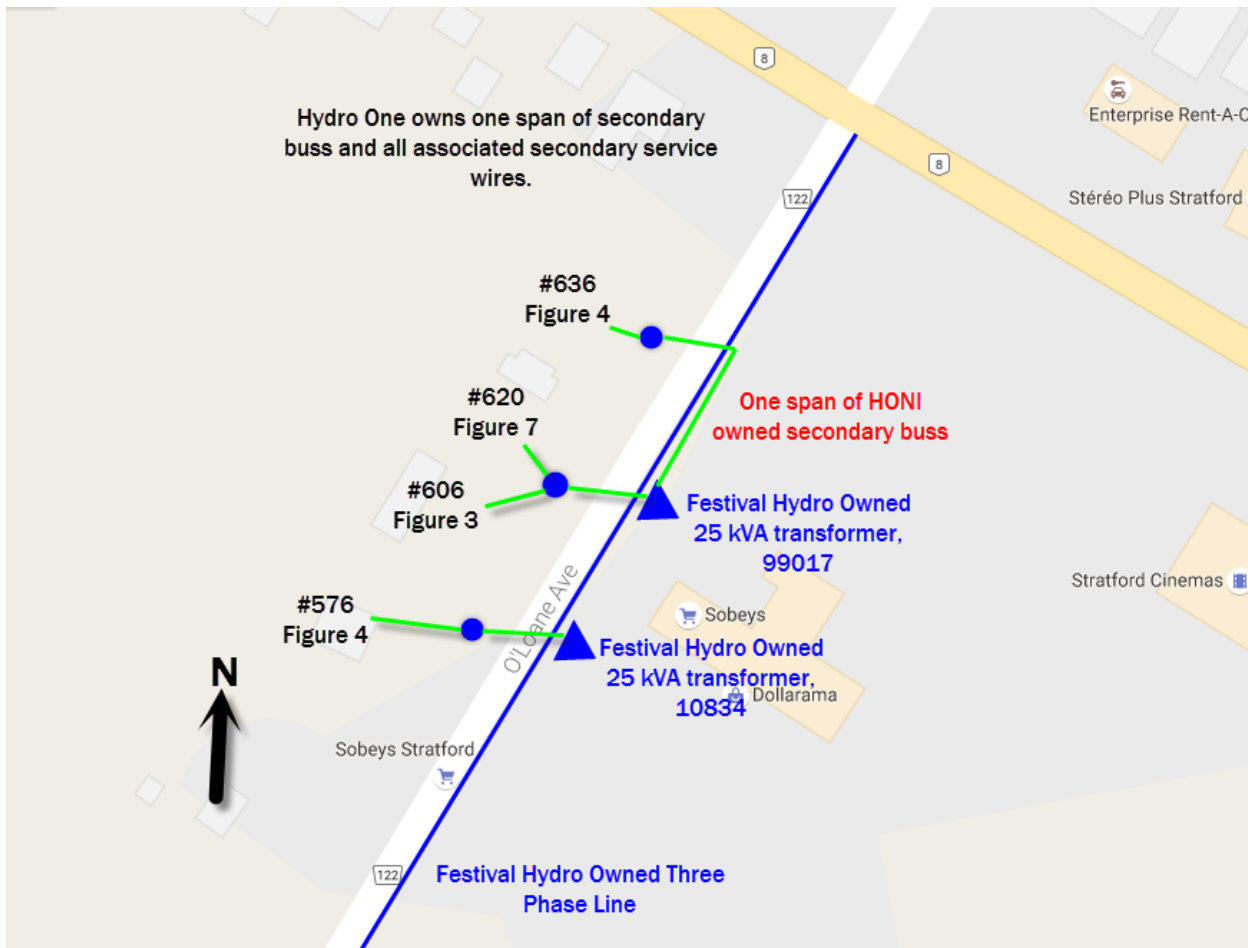
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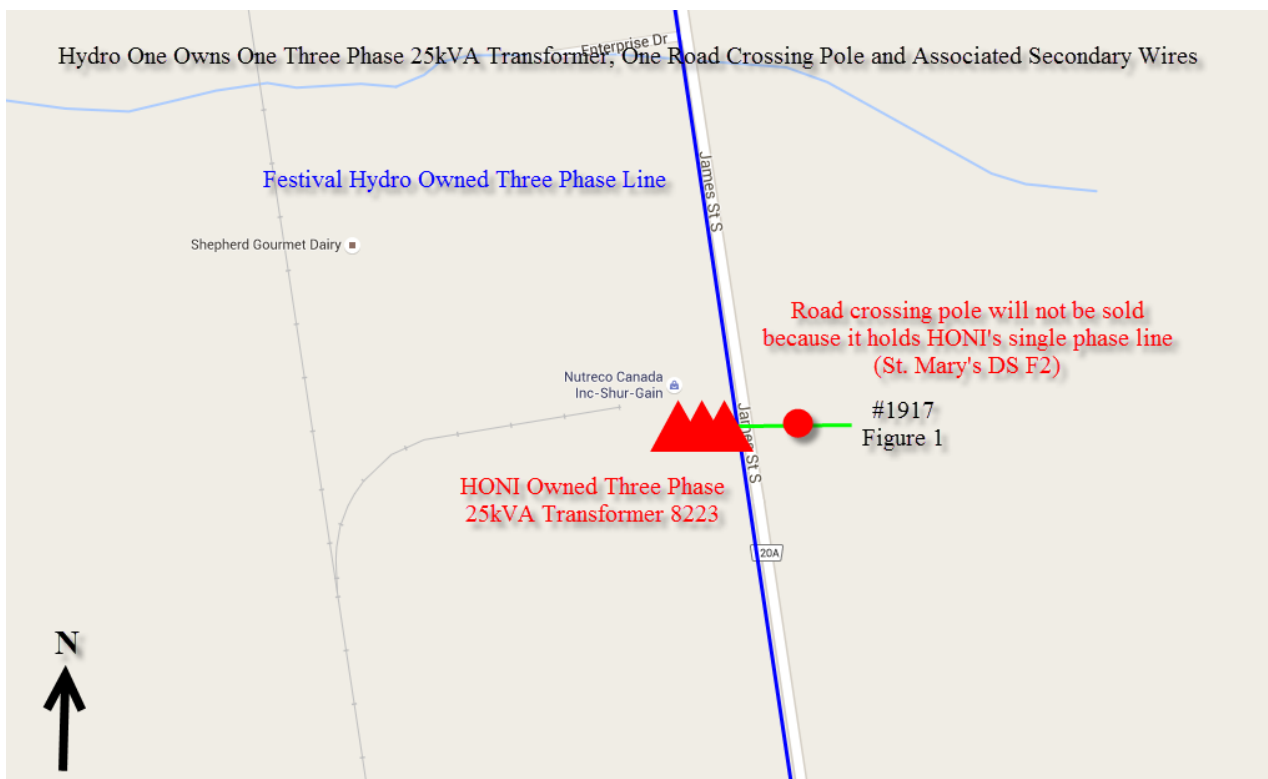
Map #1 -



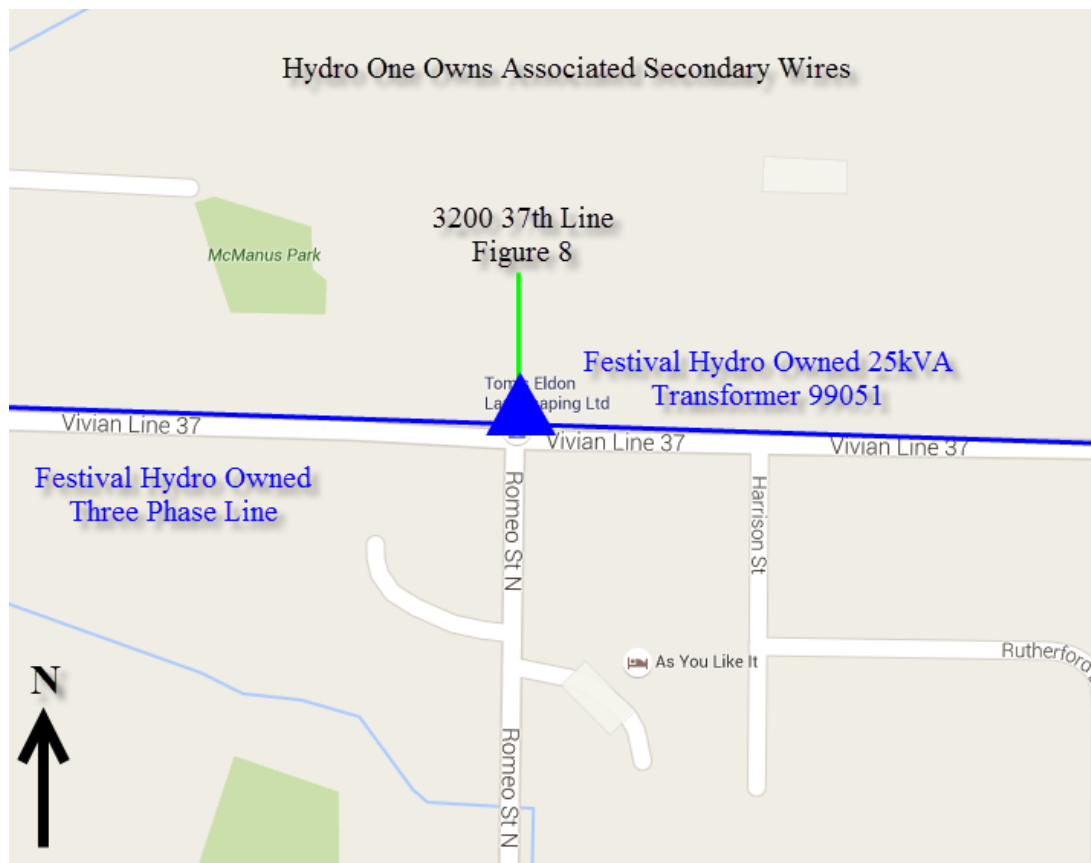
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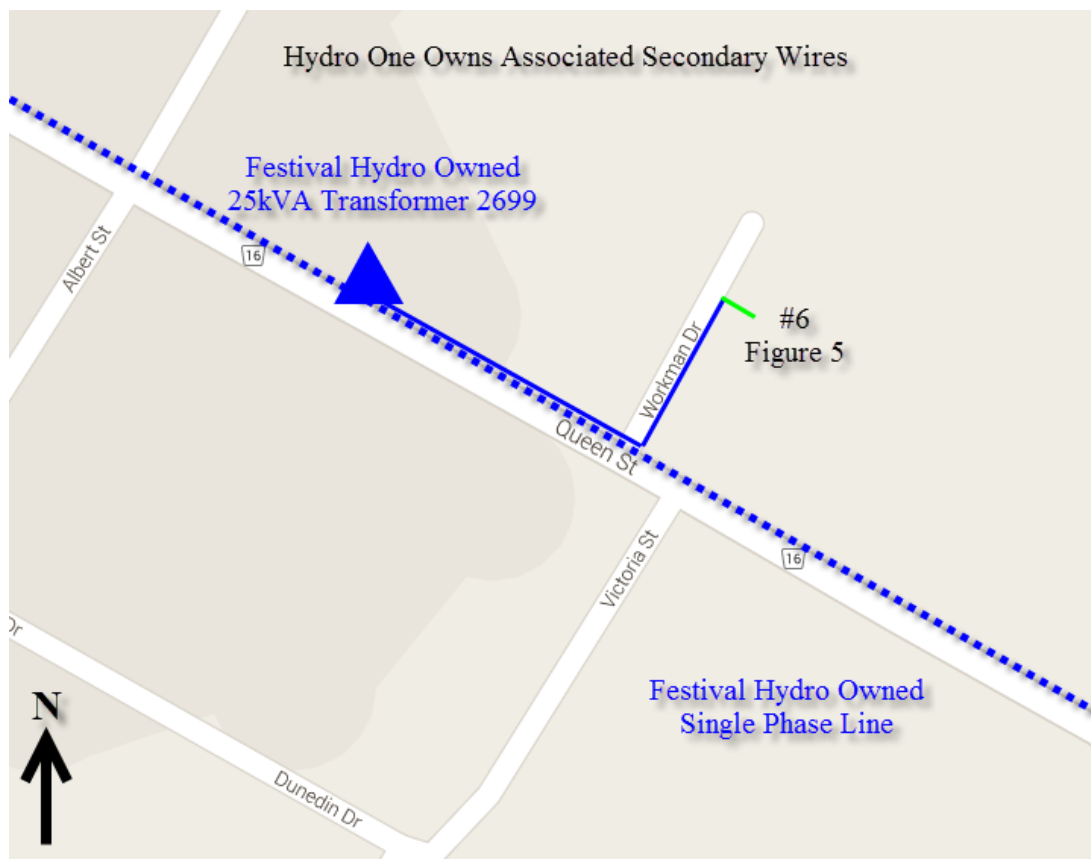
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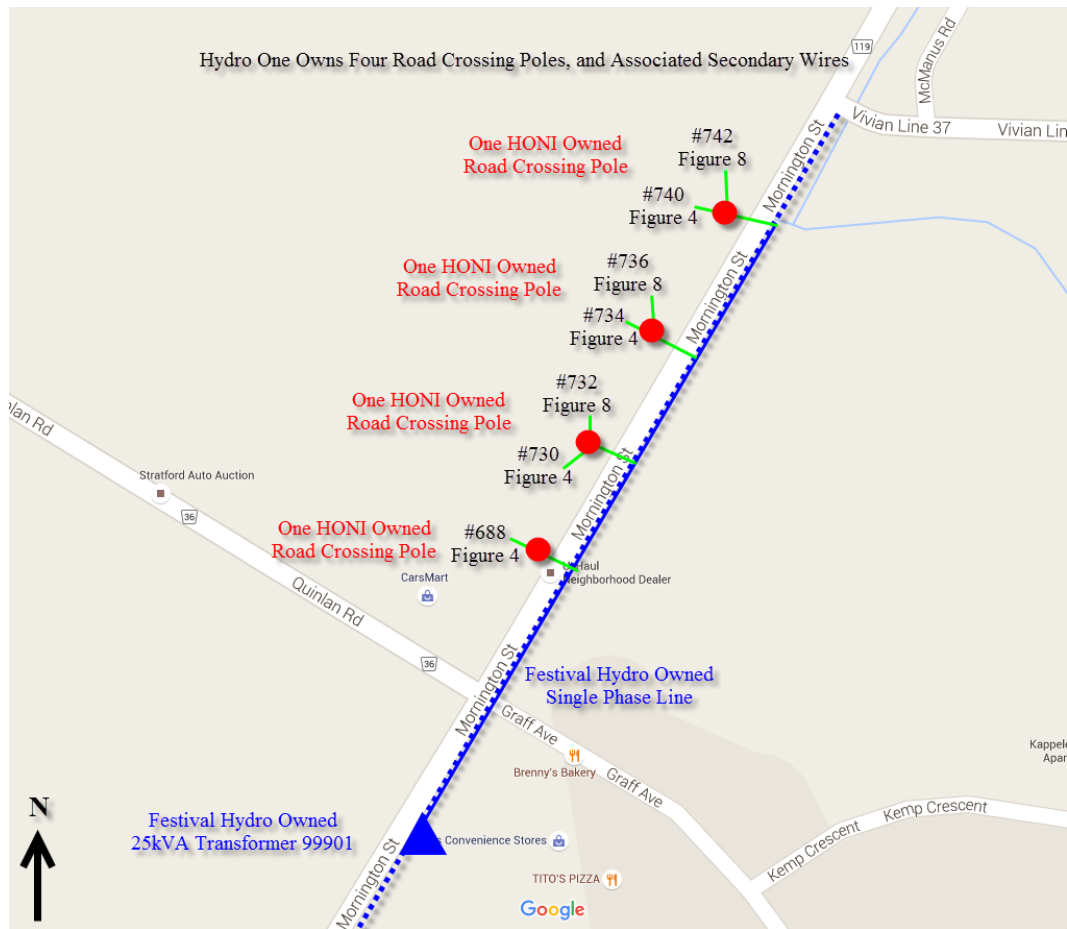
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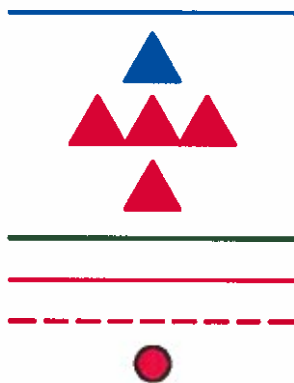
Map #5 –



Map #6 –



## LONG TERM LOAD TRANSFER DRAWING TEMPLATE



ALL HON1 PRIMARY ASSETS & BUSS

HON1 TRANSFORMER

FHI THREE PHASE TRANS.

FHI TRANS.

ALL FHI SECONDARY INCLUDING BUSS

FHI THREE PHASE PRIMARY

FHI SINGLE PHASE PRIMARY

FHI POLES

FHI OWNS ONE SERVICE POLE &  
ASSOCIATED SECONDARY WIRES



HONI OWNED  
THREE PHASE LINE

HONI OWNED 25KVA  
TRANSFORMER 11383

#925  
FIGURE 8

FHI OWNED  
SERVICE POLE

#907  
FIGURE 3

Autotech Stratford



Mornington St

#897  
FIGURE 8

#893  
FIGURE 8

HONI OWNED 25KVA  
TRANSFORMER 13928

NOTE: #925 HAS  
A MICROFIT  
CONNECTION

FHI OWNS ONE 25kVA  
TRANSFORMER & ASSOCIATED  
SECONDARY WIRES

H01N OWNED SINGLE  
PHASE LINE

#24  
FIGURE 7

H01N OWNED 25kVA  
TRANSFORMER N/A  
(POLE C6KU8U)

#38 (HENSALL DISTRICT CO-OP)  
FIGURE 8

#38 (CARLEEN LANE)  
FIGURE 8  
FHI OWNED 25kVA  
TRANSFORMER

London Rd



9

FHI OWNS TWO SERVICE POLES &  
ASSOCIATED SECONDARY WIRES

120 Rd



HONI OWNED  
THREE PHASE LINE

FHI OWNED  
SERVICE POLE

#60

FIGURE 3

HONI OWNED 25KVA  
TRANSFORMER N/A

FHI OWNED  
SERVICE POLE

#50

FIGURE 4

HONI OWNED 25KVA  
TRANSFORMER N/A

FHI OWNS ONE SERVICE POLE &  
ASSOCIATED SECONDARY WIRES



Bronson Line

#71044  
FIGURE 3

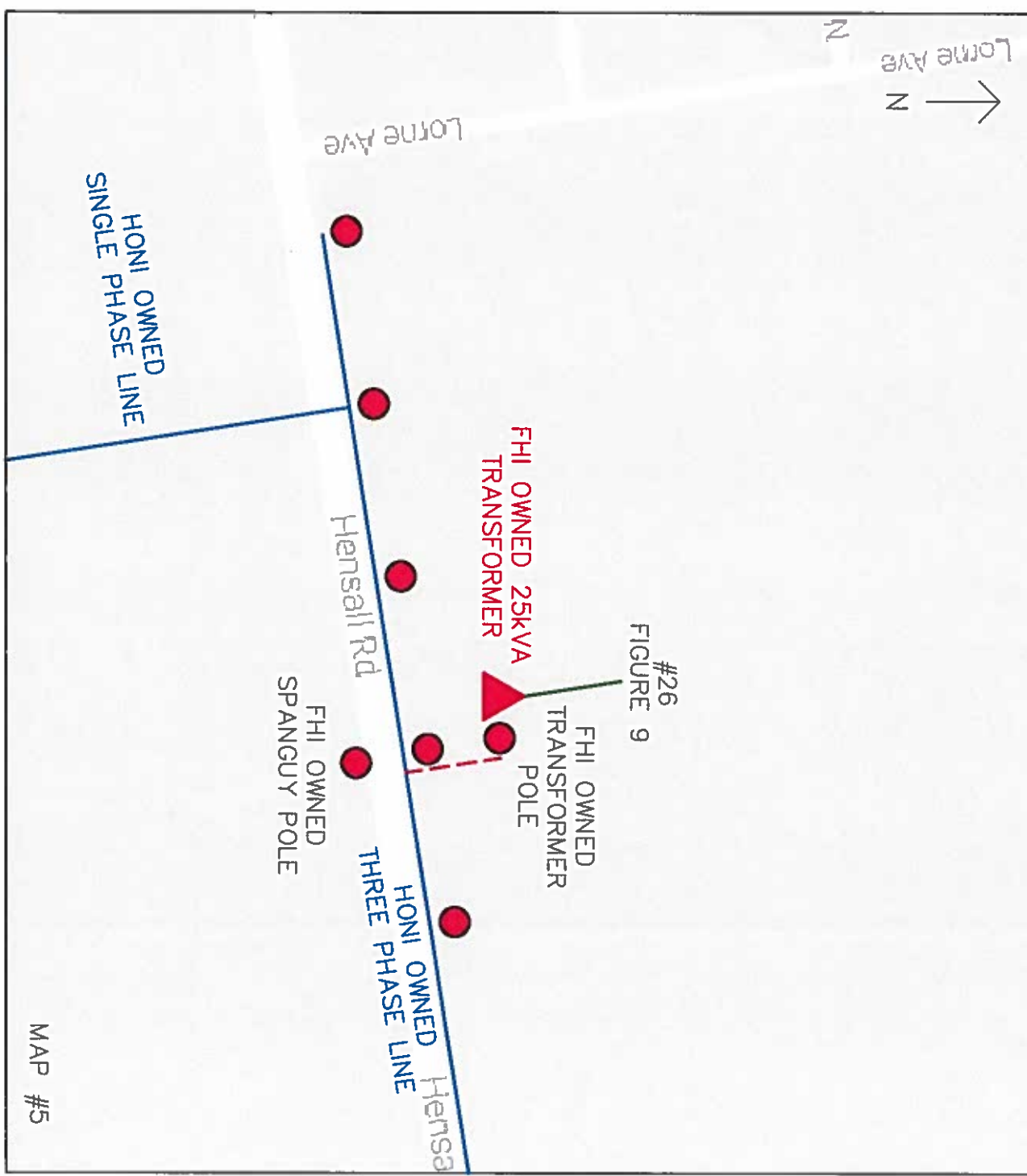
FHI OWNED  
SERVICE POLE

HONI OWNED 25KVVA  
TRANSFORMER 4428

HONI OWNED  
SINGLE PHASE LINE

MAP #4

FHI OWNS 5 LINE POLES, ONE SPANGUY POLE, ONE TRANSFORMER POLE, ONE 25KVA TRANSFORMER & ASSOCIATED PRIMARY/SECONDARY WIRES SERVICING #26



FHI OWNS ONE SERVICE POLE &  
ASSOCIATED SECONDARY WIRES

CIBC \$



Svan 1504

HONI OWNED 25KVA  
TRANSFORMER 7184

#946  
FIGURE 4  
FHI OWNED  
SERVICE POLE

HONI OWNED  
SINGLE PHASE LINE

HONI OWNED  
SINGLE PHASE LINE  
& BUSS

FHI OWNS FOUR SERVICE POLES &  
ASSOCIATED SECONDARY WIRES



HONI OWNED 25kVA  
TRANSFORMER 17

HONI OWNED  
SINGLE PHASE LINE

FHI OWNED  
SERVICE POLE

#101  
FIGURE 4

12

12

HONI OWNED  
SINGLE PHASE LINE  
& BUSS

n Church  
Brussels



FHI OWNED  
SERVICE POLE

#105  
FIGURE 4

Brussels Mennonite  
HONI OWNED 25kVA  
TRANSFORMER 2578

#121  
FIGURE 4

FHI OWNED  
SERVICE POLES

#189  
FIGURE 4

FHI OWNS SECONDARY WIRES  
FROM HONI TRANSFORMER TO  
SERVICE ENTRANCE

HONI OWNED 25kVA  
TRANSFORMER 7184

SERVICE  
ENTRANCE  
8 LIGHTS

HONI OWNED 25kVA  
TRANSFORMER 10800

4 LIGHTS  
CONNECTED  
TO BUS

SERVICE  
ENTRANCE  
2 LIGHTS

HONI OWNED 25kVA  
TRANSFORMER 10801

2 LIGHTS  
CONNECTED  
TO BUS

HONI OWNED 25kVA  
TRANSFORMER 10701

3 LIGHTS  
CONNECTED  
TO BUS

HONI OWNED 25kVA  
TRANSFORMER 10879

5 LIGHTS  
CONNECTED  
TO BUS

HONI OWNED 25kVA  
TRANSFORMER 13287

SERVICE  
ENTRANCE  
2 LIGHTS

HONI OWNED 25kVA  
TRANSFORMER 13287

2 LIGHTS  
CONNECTED  
TO BUS

HONI OWNED 25kVA  
TRANSFORMER 10702

3 LIGHTS  
CONNECTED  
TO BUS

Stratford  
Education and  
Recreation  
Centre

MAP #8

ss No Frills

Galt Rd

Hibernia

ve

Oakdale Ave

Forman

Matilda St

Bell Ct

Short St

Oakdale Ave

Fras

Oakdale Ave



FHI OWNS SECONDARY WIRES FROM HONI  
TRANSFORMER TO SERVICE ENTRANCE



HONI OWNED  
THREE PHASE LINE

HONI OWNED  
THREE PHASE LINE



HONI OWNED 25kVA  
TRANSFORMER 7902



SERVICE  
ENTRANCE

NOTE: 7 LIGHTS IN TOTAL.  
LOCATED BETWEEN #3160 & #3123