

**Hydro One Networks Inc.**

7<sup>th</sup> Floor, South Tower  
483 Bay Street  
Toronto, Ontario M5G 2P5  
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**Joanne Richardson**

Director – Major Projects and Partnerships  
Regulatory Affairs



BY COURIER

May 17, 2017

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 27, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application  
Between Hydro One Networks Inc. and Innpower Corporation**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Innpower Corporation are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment  
cc. Brenda L. Pinke



# **Ontario Energy Board**

## **Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Innpower Corporation**

### **Combined Service Area Amendment and Asset Transfer Application**

**May 17, 2017**

## PART I: SERVICE AREA AMENDMENT

### 1.1 Basic Facts

*As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Innpower Corporation ("Innpower") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.*

*During the course of the LTLT Elimination exercise, a new customer requested connection at 7510 County Road 27, in Hydro One's territory. This customer was connected directly to Innpower as it was economically and electrically efficient, as this customer neighboured other LTLT customers.*

### 1.2 Identification of the Parties

#### 1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 <sup>th</sup> Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address: Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address: Pasquale.Catalano@HydroOne.com

#### 1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Innpower Corporation	Licence Number ED-2002-0520
Address: 7251 Yonge Street Innisfil, Ontario L9S 0J3	Telephone Number 705-431-4321
	Facsimile Number 705-431-6872
	E-mail Address: <a href="mailto:Regulatoryaffairs@innpower.ca">Regulatoryaffairs@innpower.ca</a>
Contact Person: Brenda L Pinke Regulatory Conservation Manager	Telephone Number 705-431-6870 Ext 262
	Facsimile Number 705-731-6872
	E-mail Address <a href="mailto:brendap@innpower.ca">brendap@innpower.ca</a>

### 1.3 Description of Proposed Service Area

1.3.1	<p><b>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</b></p> <p>The proposed amendments are premise specific. Once this application is approved, Innpower's licence will include all of the premises in Attachment 1, and the premises will be removed from Hydro One's licence.</p> <p>Once the application is approved, the following changes to Hydro One's licence are required:</p> <p><u>To be added to Schedule 1, Appendix B, Tab 4:</u></p> <p><b>Name of Municipality:</b> Township of Essa at at March 31, 1999.</p> <p><b>Formerly Known As:</b> Same.</p> <p><b>Area Not Served by Networks:</b> The area served by Alectra Utilities Corporation described as the former Police Village of Thornton as more particularly set out in Licence No. ED-2016-0360. The area served by Innpower Corporation as more particularly set out in Licence No. ED-2002-0520.</p> <p><b>Networks assets within area not served by Networks:</b> Yes</p> <p><b>Customer(s) within area not served by Networks:</b> No</p> <p>Once the application is approved, Innpower's licence will be amended to state the following:</p> <p><b>SCHEDULE 1 - Definition of Distribution Service Area</b></p> <p><b>This schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.</b></p> <ol style="list-style-type: none"><li>1. The Town of Innisfil as of January 1, 1994.</li><li>2. The west side of Highway 27 along the western border of the Town of Innisfil boundaries as of January 1, 1994. Civic addresses included on the west side of Highway 27 are as follows, 5202, 5270, 5332, 5362, 5380, 5516, 5660, 5668, 5678, 5694, 5824, 5866, 5992, 6056, 6506 A, 6066, 6124, 6212, 6264, 6388, 6396, 6482, 6528, 7040, 7050, 7060, 7072, 7082, 7092, 7122, 7132, 7144, 7152, 7188, 7198, 7332, 7428, 7510, 7540, 7544, 7546, 7558, 7672, 7676, 7680, 7716, 7722, 7738, 7752 and 7816 Highway 27, Innisfil.</li></ol>
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1.3.2	<p><b>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</b> Please see Attachments 2 and 3.</p>
1.3.3	<p><b>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</b> 57 customers are proposed to be transferred from Hydro One to Innpower.</p> <ul style="list-style-type: none"> <li>▪ 6 General Service customers</li> <li>▪ 48 Residential customers</li> <li>▪ 1 MicroFIT customer</li> <li>▪ 2 Sentinel Light customers</li> </ul> <p>In addition, the proposed service area amendment will include the customer at 7510 County Road 27, who was connected to Innpower, but is currently in Hydro One's service territory. Please see Attachment 3 for a map showing this customer's location.</p>

#### 1.4 Information on Affected Load Transfer Customers

1.4.1	<p><b>Provide a total number of load transfer arrangements between distributors.</b> Section 1.3.3 addresses the majority of existing load transfer arrangements between the two distributors. Given that Innpower is an embedded LDC, there may be some load transfer arrangements that are not being addressed by this application.</p>
1.4.2	<p><b>Provide a number of load transfers eliminated in this application.</b> Please see 1.3.3.</p>
1.4.3	<p><b>Provide a number of customers to be transferred from Hydro One to Innpower</b> Please see 1.3.3.</p>
1.4.4	<p><b>Provide a number of customers to be transferred from Innpower to Hydro One.</b> There are no customers to be transferred from Innpower to Hydro One.</p>
1.4.5	<p><b>Provide a list of affected load transfer customers.</b> (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachment 1.</p>
1.4.6	<p><b>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendments.</b> Letters informing the customers of the proposed amendment were sent by Hydro One to their customers on April 21, 2017.</p>

## 1.5. Impacts Arising from the Amendment(s)

1.5.1	<p><b>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.</b> <b>Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).</b> <b>Use 750 kWh / month for the average residential consumer. Provide any additional information as required.</b></p> <p>As shown in Table 1, customers moving from Hydro One Networks to InnPower Corporation will see a reduction in their monthly delivery charges. As such, no credits are required for these customers. Please note that the calculations below are based on an interim rate order for InnPower Corporation issued by the OEB on December 21, 2016. Once InnPower Corporation receives its final rate order for 2017 rates (effective January 1, 2017), the bill impacts will be recalculated accordingly.</p> <p><b>Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One Networks (Rates effective January 1, 2017) to InnPower Corporation (Rates effective January 1, 2016)</b></p> <table><tr><th rowspan="2">Monthly Consumption (kWh)</th><th colspan="4">Hydro One Networks</th><th colspan="4">InnPower Corporation</th><th rowspan="2">Average Monthly Delivery Impact on Total Bill (\$)</th></tr><tr><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW)</th><th>Delivery Charge (\$) **</th><th>Rate Class</th><th>Fixed Charge (\$)</th><th>Variable Charge (\$/kWh or \$/kW) *</th><th>Delivery Charge (\$) **</th></tr><tr><td>750</td><td>R2</td><td>19.83</td><td>0.0374</td><td>66.23</td><td>RES</td><td>24.85</td><td>0.0161</td><td>51.64</td><td>(14.59)</td></tr><tr><td>2,000</td><td>GSE</td><td>27.87</td><td>0.0560</td><td>183.31</td><td>GS&lt;50</td><td>34.33</td><td>0.0103</td><td>91.34</td><td>(91.97)</td></tr></table> <p>* Includes low voltage charge ** Includes RTSR charges and cost of losses.</p>	Monthly Consumption (kWh)	Hydro One Networks				InnPower Corporation				Average Monthly Delivery Impact on Total Bill (\$)	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW) *	Delivery Charge (\$) **	750	R2	19.83	0.0374	66.23	RES	24.85	0.0161	51.64	(14.59)	2,000	GSE	27.87	0.0560	183.31	GS<50	34.33	0.0103	91.34	(91.97)
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2,000	GSE	27.87	0.0560	183.31	GS<50	34.33	0.0103	91.34	(91.97)																														
1.5.2	<p><b>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</b> No assets will be stranded as a result of this application.</p>																																						
1.5.3	<p><b>Identify costs for stranded equipment that would need to be de-energized or removed.</b> N/A – please see 1.5.2.</p>																																						
1.5.4	<p><b>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</b> Please see Part 2.</p>																																						
1.5.5	<p><b>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</b> There are no credits required as none of the customers being transferred will be negatively impacted.</p>																																						

## **PART II:       TRANSFER OF ASSETS (S. 86(1)(b))**

### **2.1       Description of the Assets to Be Transferred**

2.1.1	<b>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</b> See Attachment 1.
2.1.2	<b>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</b> The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor upon approval of the application. Please see Attachment 2 for maps indicating the location of the assets.
2.1.3	<b>Indicate which distributor’s customers are currently served by the assets.</b> Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

### **2.2       Description of the Sale Transaction**

2.2.1	<b>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</b>  Once approved, Hydro One will sell the assets servicing current Hydro One geographical customers to Innpower for \$69,842.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1.
2.2.2	<b>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</b>  There are no third parties that will be impacted by this sale.

### **PART III: CERTIFICATION AND ACNOWLEDGEMENT**

#### **Applicant**

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JOANNE RICHARDSON	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	May 17, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

#### **Co-Applicant (if applicable)**

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JENNIFER COWLES	Jennifer Cowles Interim CFO/Treasurer Innpower Corporation	May 16, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)



Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Premise Address							Meter ID No.	Classification	Billing Information
		Number	Street	City	Postal Code	Lot	Concession	Township		Figure #	
1		5202	COUNTY RD 27	ESSA	L0L 1L0	3E	11	ESSA	J2906481	Fig.5	R2_TOU_RPP
1		5270	COUNTY RD 27	ESSA	L0L 1L0	E3	11	ESSA	J2869117	Fig.5	R2_TOU_RPP
1		5332	COUNTY RD 27	ESSA	L0L 1L0	4E	11	ESSA	J2906482	Fig.5	R2_TOU_RPP
1		5362	COUNTY RD 27	ESSA	K6V 5T1	E4	11	ESSA	J3570760	Fig.5	GSE_2TRRPP
1		5362	COUNTY RD 27	ESSA	K6V 5T1	E4	11	ESSA		Fig.5	SNL_2TRRPP
1		5380	COUNTY RD 27	ESSA	L0L 1L0	E 4	11	ESSA	J3530152	Fig.5	R2_TOU_RPP
1		5380	COUNTY RD 27	ESSA	L0L 1L0	E 4	11	ESSA	J3288138	Fig.5	MICROFIT
2		5516	COUNTY RD 27	ESSA	L0L 1L0	E5	11	ESSA	J2906603	Fig.6	R2_TOU_RPP
2		5516	COUNTY RD 27	ESSA	L0L 1L0	0	0	ESSA	J2906601	Fig.6	GSE_TOURPP
2		5616	COUNTY RD 27	ESSA	L0L 1L0	E 6	11	ESSA	J2906497	Fig.5	R2_TOU_RPP
2		5628	COUNTY RD 27	ESSA	L0L 1L0	6E	11	ESSA	J2906480	Fig.6	R2_TOU_RPP
3		5660	COUNTY RD 27	ESSA	L0L 1L0	7E	11	ESSA	J2906483	Fig.6	R2_TOU_RPP
3		5668	COUNTY RD 27	ESSA	L0L 1L0	E7	11	ESSA	J2869116	Fig.5	R2_TOU_RPP
		5678	COUNTY RD 27	ESSA	L0L 1L0	E7	11	ESSA	J2906411	Fig.5	R2_TOU_RPP
3		5694	COUNTY RD 27	ESSA	L0L 1L0	S 7	11	ESSA	J2906410	Fig.14	R2_TOU_RPP
3		5814	COUNTY RD 27	ESSA	L0L 1L0	8E	11	ESSA	J2906486	Fig.9	R2_TOU_RPP
3		5824	COUNTY RD 27	ESSA	L0L 1L0	0	0	ESSA	J2906487	Fig.5	R2_TOU_RPP
4		5866	COUNTY RD 27	ESSA	L0L 1L0	E8POK	11	ESSA	J3570761	Fig.9	R2_2TR_RPP
4		5992	COUNTY RD 27	ESSA	L0L 1L0	E9	11	ESSA	J2947957	Fig.4	R2_TOU_RPP
4		6056	COUNTY RD 27	ESSA	L0L 2N0	E10	11	ESSA	J2906484	Fig.4	R2_DCB
4		6066	COUNTY RD 27	ESSA	L0L 2N0	10	11	ESSA	J2906783	Fig.5	R2_TOU_RPP
4		6056 A	COUNTY RD 27	ESSA	L0L 2N2	SE10	11	ESSA	J3610157	Fig.6	GSE_TOURPP
5		6124	COUNTY RD 27	ESSA	K6V 5T1	E10	11	ESSA	J2226397	Fig.1	R2_TOU_RPP
5		6212	COUNTY RD 27	ESSA	K6V 5T1	E11	11	ESSA	J2906780	Fig.9	R2_TOU_RPP
5		6264	COUNTY RD 27	ESSA	L0L 2N0	E12	11	ESSA	J2906248	Fig.4	R2_TOU_RPP
5		6264	COUNTY RD 27	ESSA	L0L 2N0	E12	11	ESSA		Fig.8	SNL_2TRRPP
6		6388	COUNTY RD 27	ESSA	L0L 2N0	E13	11	ESSA	J2906719	Fig.6	R2_TOU_RPP
6		6396	COUNTY RD 27	ESSA	L0L 2N0	E13	11	ESSA	J3483875	Fig.6	R2_TOU_RPP
6		6482	COUNTY RD 27	ESSA	L0L 2N0	E13	11	ESSA	J2906718	Fig.8	R2_TOU_RPP
6		6528	COUNTY RD 27	ESSA	L0L 2N0	13	11	ESSA	J2906708	Fig.5	R2_TOU_RPP
7		7040	COUNTY RD 27	ESSA	K6V 5T1	E18	11	ESSA	J3179793	Fig.9	R2_TOU_RPP
		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	J2919646	Fig.5	GSE_DCB
		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	J2919645	Fig.5	GSE_DCB
7		7072	COUNTY RD 27	ESSA	L0L 2N0	E18	11	ESSA	J2656070	Fig.2	R2_TOU_RPP
		7082	COUNTY RD 27	ESSA	L0L 2N2	18	11	ESSA	J2656068	Fig.5	R2_TOU_RPP
7		7092	COUNTY RD 27	ESSA	L0L 2N0	E18	11	ESSA	J2656124	Fig.2	R2_TOU_RPP
7		7122	COUNTY RD 27	ESSA	L0L 2N0	E18	11	ESSA	J2656126	Fig.4	R2_TOU_RPP
7		7132	COUNTY RD 27	ESSA	L0L 2N2	E 18	11	ESSA	J2656125	Fig.3	R2_TOU_RPP
7		7144	COUNTY RD 27	ESSA	L0L 2N0	E 18	11	ESSA	J2656127	Fig.1	R2_TOU_RPP
7		7152	COUNTY RD 27	ESSA	L0L 2N0	NE18	11	ESSA	J2639959	Fig.5	R2_TOU_RPP
8		7188	COUNTY RD 27	ESSA	L0L 2N2	E19	11	ESSA	J2639957	Fig.2	R2_TOU_RPP
8		7198	COUNTY RD 27	ESSA	K6V 5T1	19	11	ESSA	J2639956	Fig.5	R2_TOU_RPP
8		7332	COUNTY RD 27	ESSA	L0L 2N0	E20	11	ESSA	J3017113	Fig.14	R2_2TR_RPP
9		7428	COUNTY RD 27	ESSA	K6V 5T1	21	11	ESSA	J3476057	Fig.16	R2_2TR_RPP
9		7540	COUNTY RD 27	ESSA	L0L 2N0	E22	11	ESSA	J2656128	Fig.9	R2_2TR_RPP
9		7544	COUNTY RD 27	ESSA	L0L 2N0	E22	11	ESSA	J2656129	Fig.14	R2_2TR_RPP
9		7546	COUNTY RD 27	ESSA	L0L 2N0	E22	11	ESSA	J3551041	Fig.14	GSE_2TRRPP
10		7558	COUNTY RD 27	ESSA	L0L 2N0	E22	11	ESSA	J2837272	Fig.1	R2_2TR_RPP
10		7588	COUNTY RD 27	ESSA	L0L 2N0	NE22	11	ESSA	J3365864	Fig.2	R2_2TR_RPP
10		7672	COUNTY RD 27	ESSA	L0L 2N2	EH23	11	ESSA	J2656117	Fig.1	R2_TOU_RPP
10		7676	COUNTY RD 27	ESSA	L0L 2N0	EH23	11	ESSA	J2656118	Fig.5	R2_TOU_RPP
10		7680	COUNTY RD 27	ESSA	L0L 2N2	E23	11	ESSA	J2656119	Fig.1	R2_TOU_RPP
11		7716	COUNTY RD 27	ESSA	L0L 2N2	23	11	ESSA	J3395692	Fig.15	R2_TOU_RPP
11		7722	COUNTY RD 27	ESSA	L0L 2N0	E23	11	ESSA	J2655947	Fig.14	R2_2TR_RPP
11		7738	COUNTY RD 27	ESSA	L0L 2N0	E 23	11	ESSA	J2655944	Fig.3	R2_TOU_RPP
11		7752	COUNTY RD 27	ESSA	L0L 2N2	E23	11	ESSA	J3602089	Fig.7	R2_2TR_RPP
11		7816	COUNTY RD 27	ESSA	L0L 2N0	E24	11	ESSA	J2807432	Fig.13	R2_2TR_RPP

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	5	4	2	4	19	7	1	2	5	0	0	0	1	5	1	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary										20			20		20	
Neutral										20	20				20	
Subtotal	5	4	2	4	19	7	1	2	5	0	0	0	1	5	1	0
Total O/H	100	280	40	280	0	350	0	100	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	315	0	126	0	1197	0	63	0	315	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	200	0	0	0	40	0	40	Total Primary (m)
Total Buss (m)	300															280

POLES	30	35	40	45	50	55	Total
Main Page	6	11	5	0	0	0	22
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	6	11	5	0	0	0	22

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	3	5	3	26	4	4	0	0	45
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	3	5	3	26	4	4	0	0	45
Sentinel Lights (Total)	2								









#### ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	6	11	5	0	0	0	22		
Transformers	5	10	15	25	50	75	100	167	Total
	3	5	3	26	4	4	0	0	45
Primary Wire (metres)	280								
Secondary O/H Wire (Metres)	1450								
Secondary U/G Wire (Metres)	2016								
Current Transformers	0								
Sentinel Lights	2								
Easements	0								

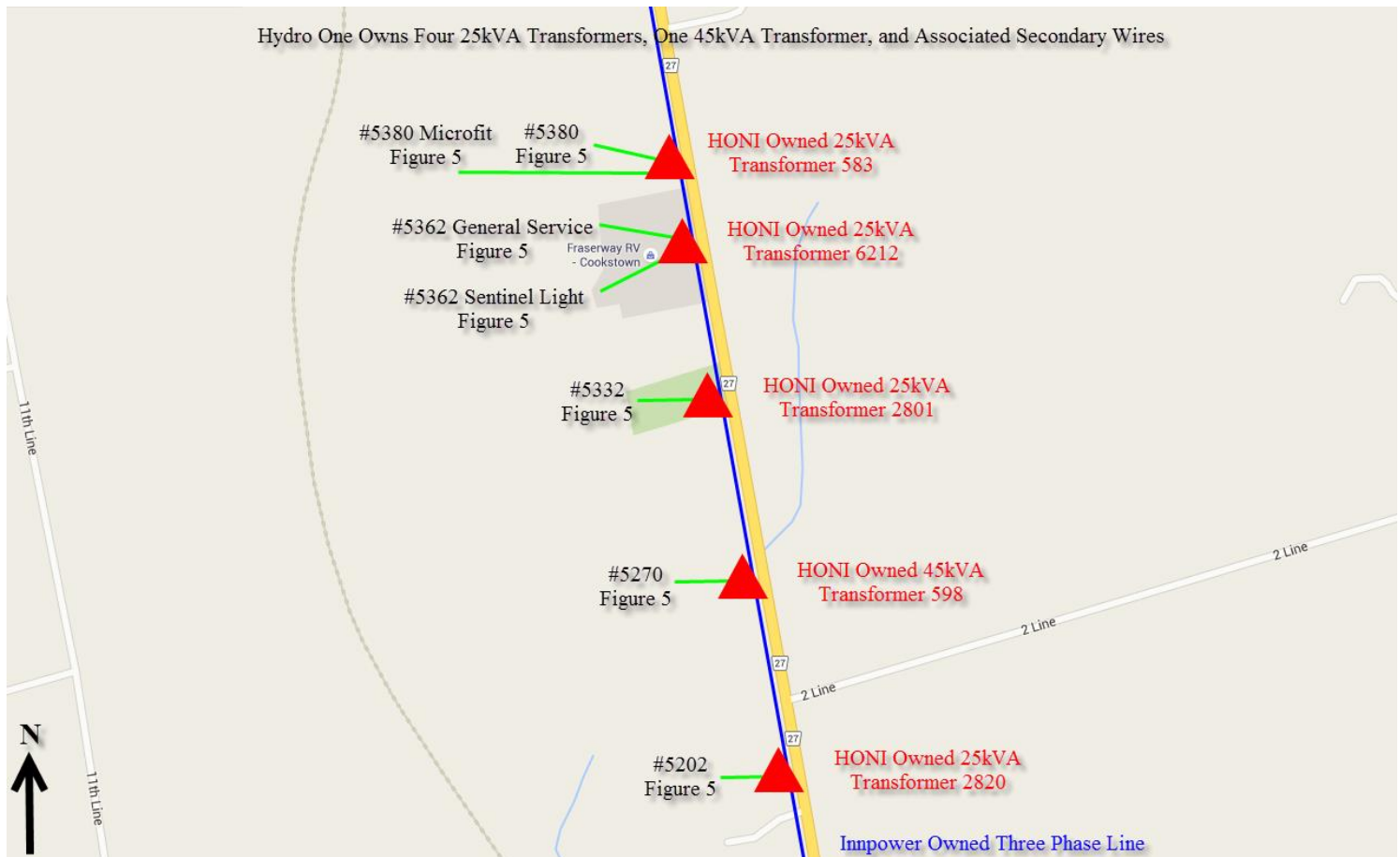
# Hydro One Geographical LDC Maps for LTLT Elimination with Innpower Corporation

## as Physical LDC

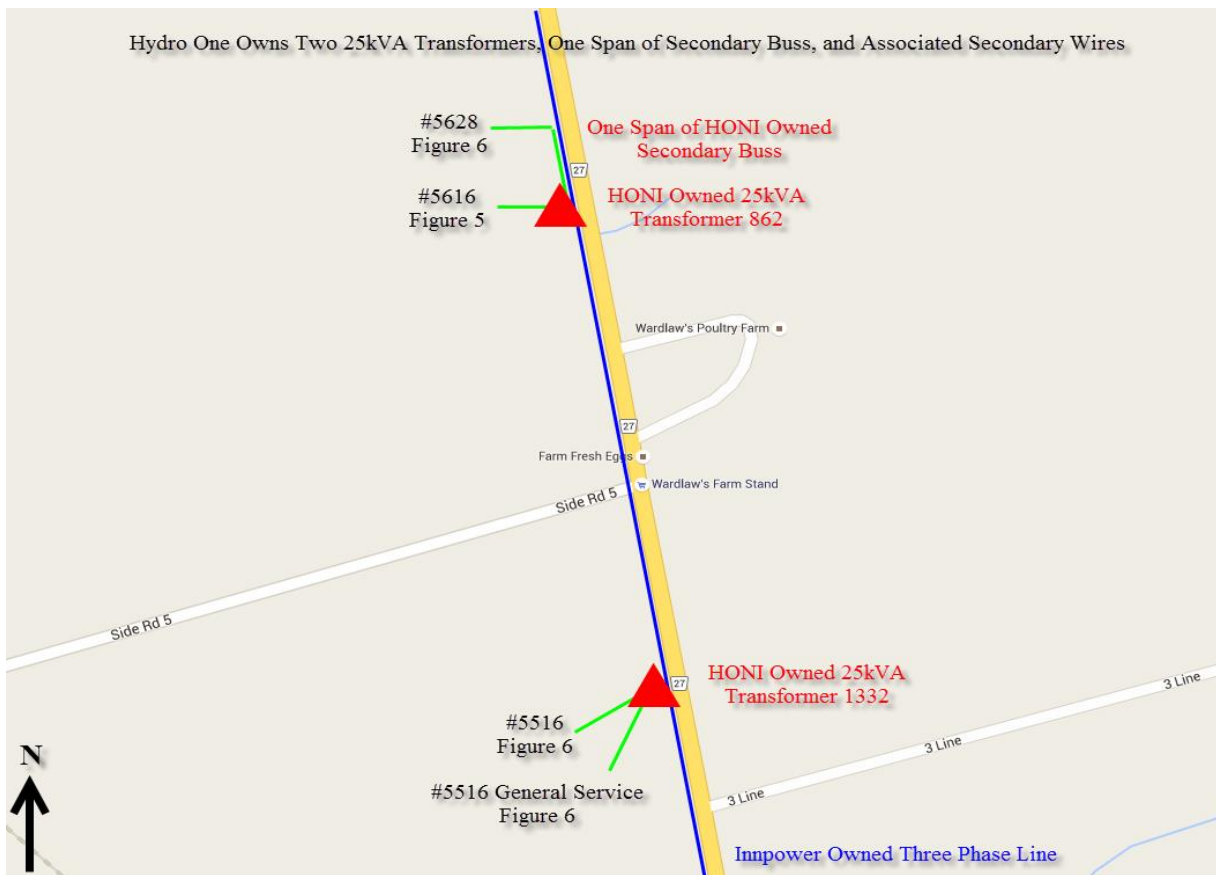
### Maps Legend

	All LDC Primary Assets and Buss
	LDC Transformer
	HONI Three Phase Transformer
	HONI Transformer
	All HONI Secondary including Buss
	HONI Three Phase Primary
	HONI Single Phase Primary
	HONI Poles

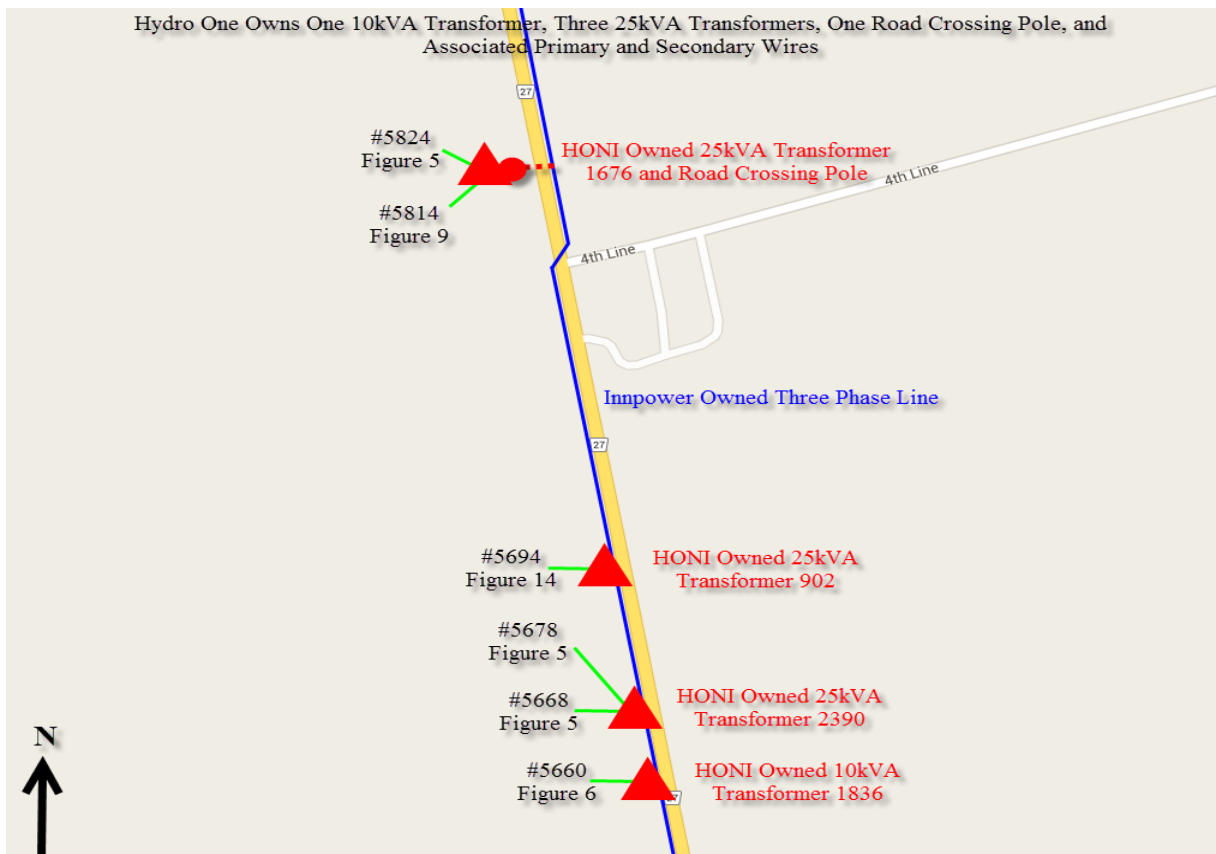
Map #1 -



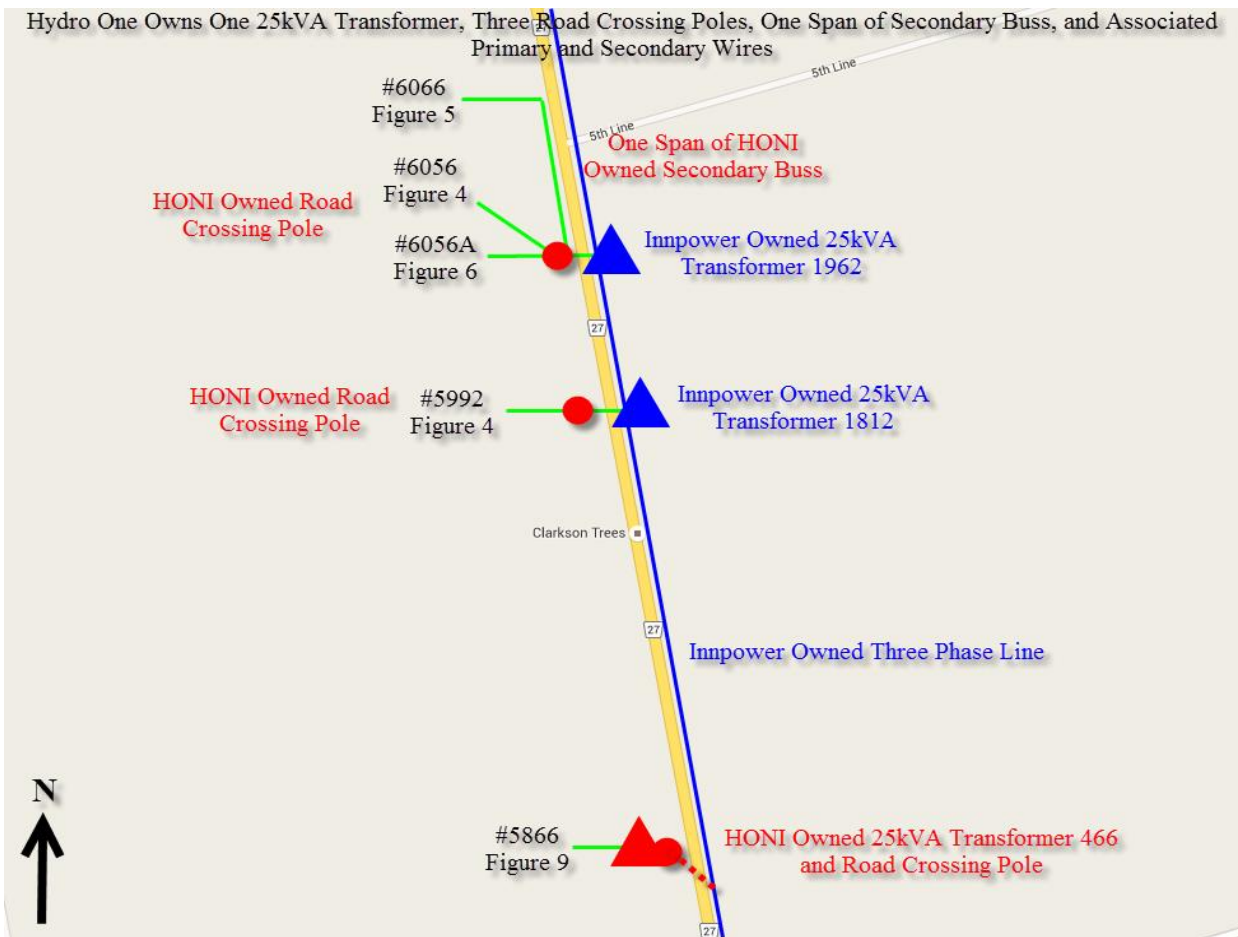
Map #2 –



Map #3 –



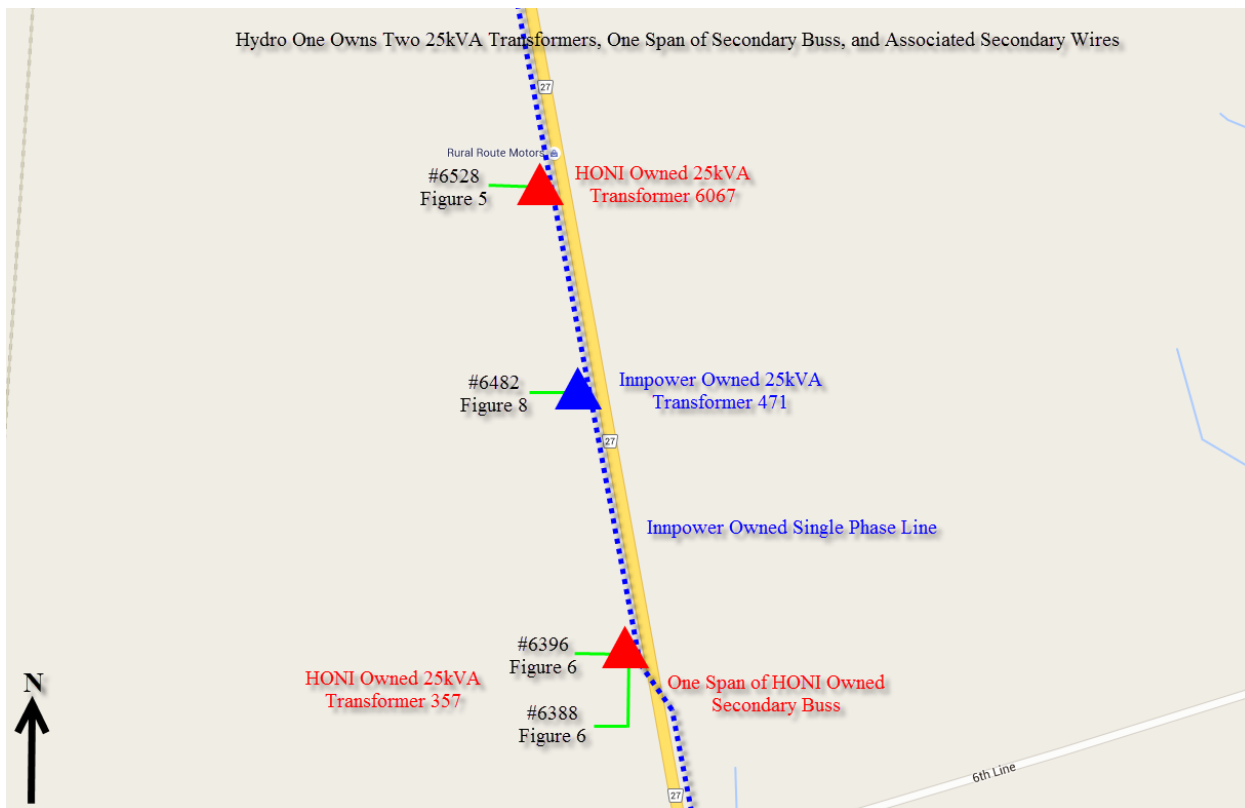
Map #4 –



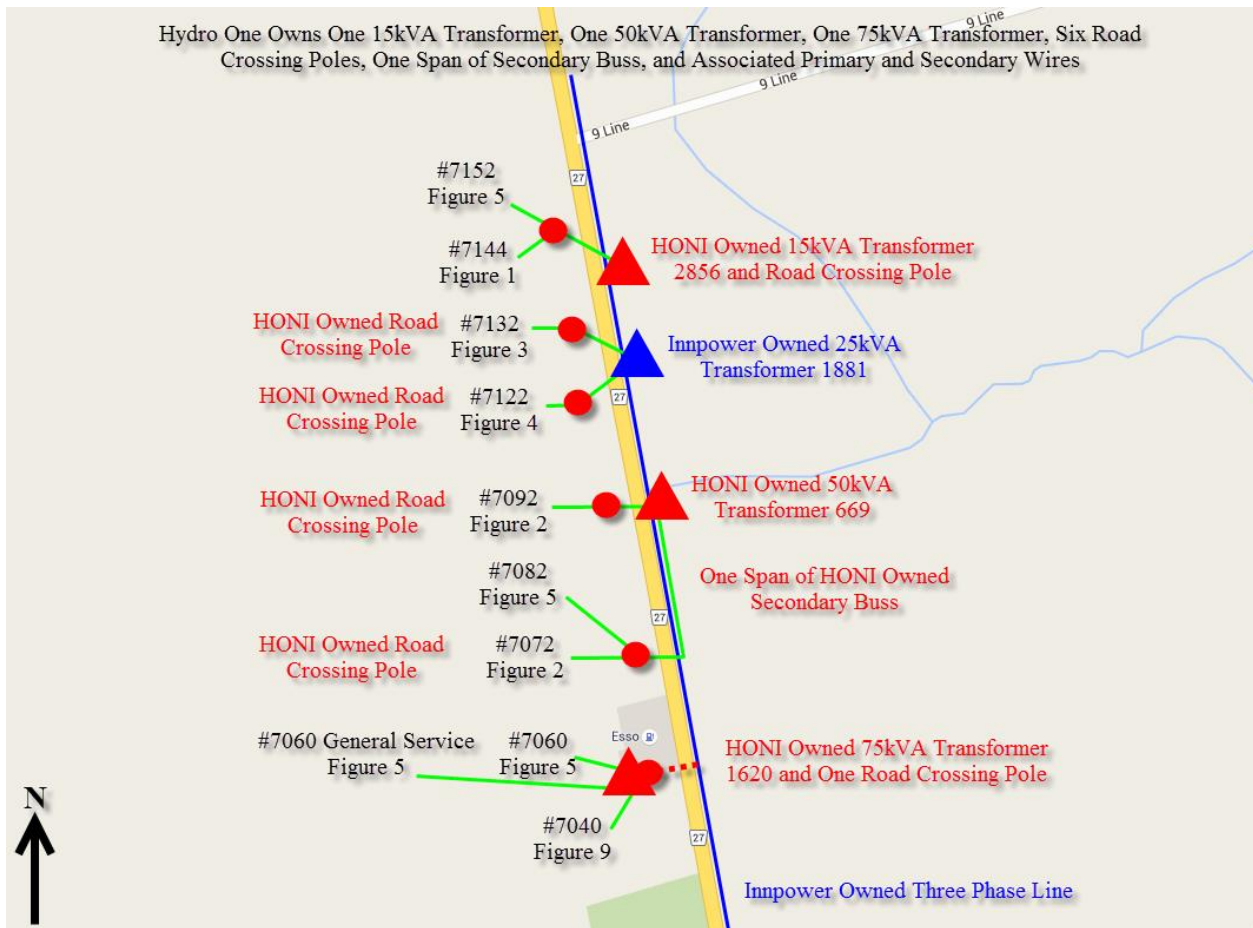
Map #5 –



Map #6 –



Map #7 –

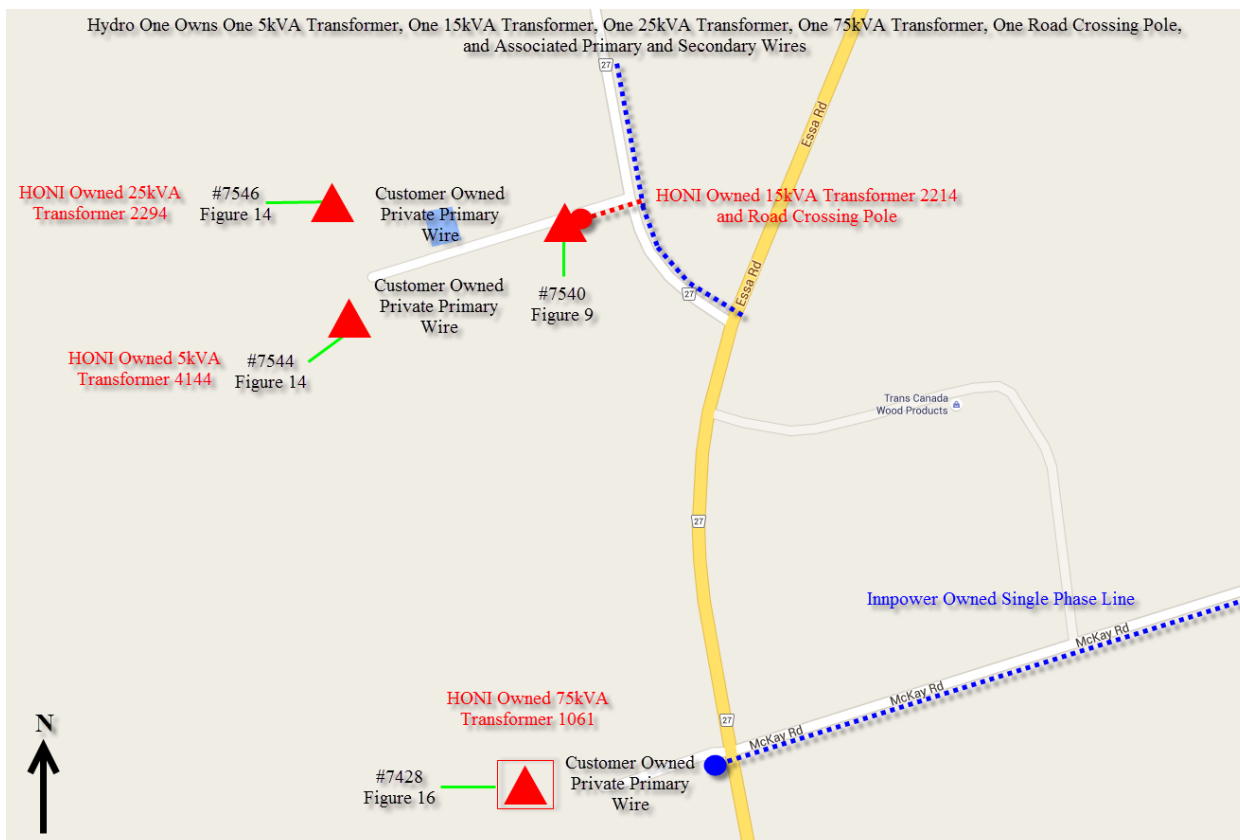




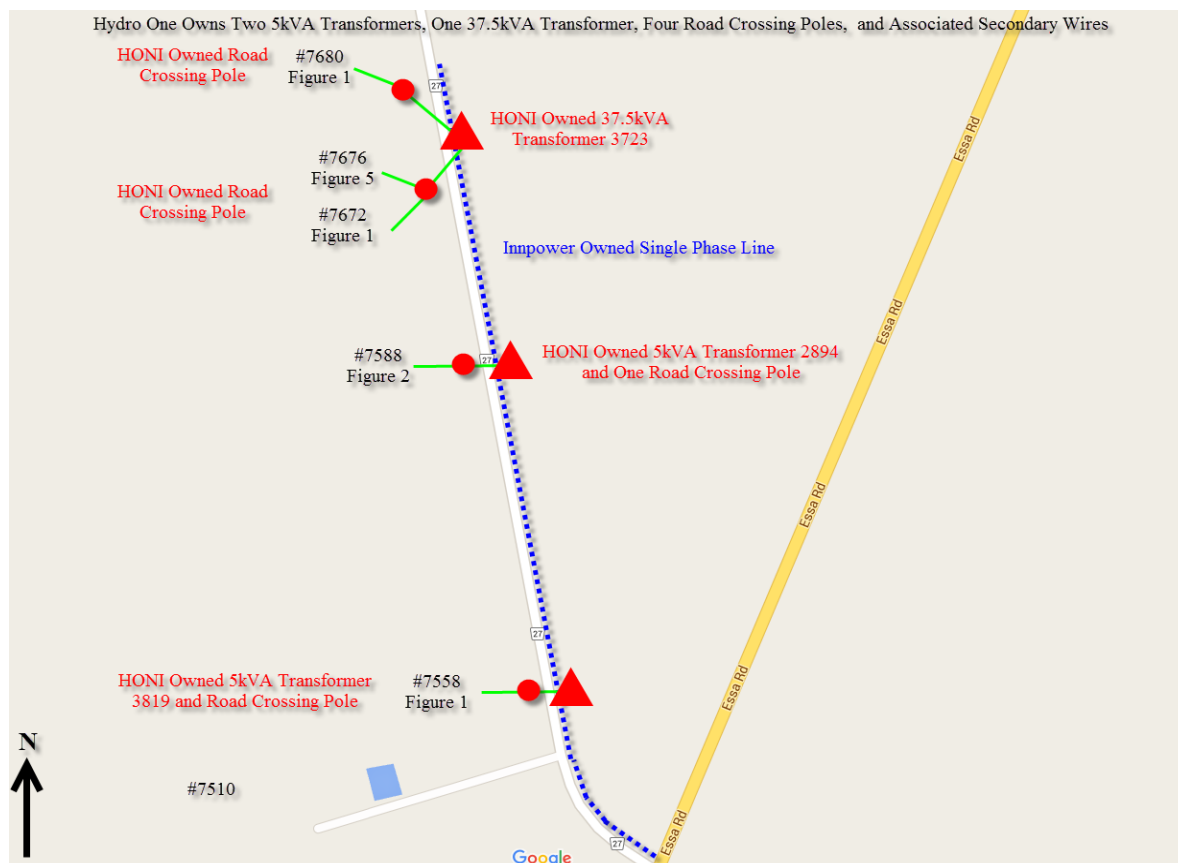
Map #8 –



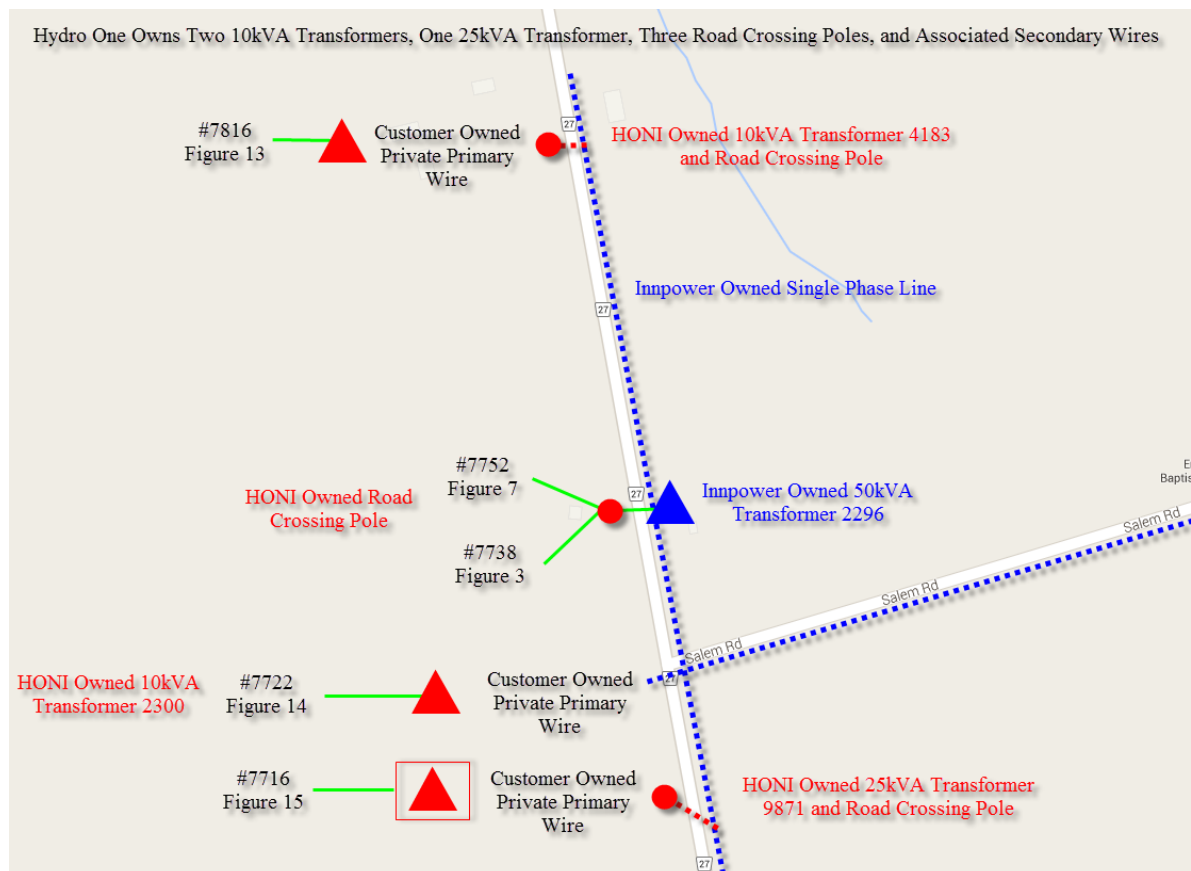
Map #9 –



Map #10 –











Map #11 –





## Physical Assets for Civic # 7510 County Road 27

Page 1 of 1

-  InnPower Transformer
-  InnPower Three Phase Primary
-  InnPower Single Phase Primary
-  InnPower Secondary/Service
-  InnPower Poles
-  Customer Owned Primary
-  Customer Owned Pole
-  7510 County Rd. 27 Assets

