

Hydro One Networks Inc.

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Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

May 17, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Veridian Connections Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Veridian Connections Inc. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
cc. George Armstrong



Ontario Energy Board

Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Veridian Connections Inc.

Combined Service Area Amendment and Asset Transfer Application

May 17, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Veridian Connections Inc. ("Veridian") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Regulatory@Hydroone.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address Pasquale.Catalano@Hydroone.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Veridian Connections Inc.	Licence Number ED-2002-0503
Address: 55 Taunton Road East Ajax, ON L1T 3V3	Telephone Number See below
	Facsimile Number See below
	E-mail Address: See below
Contact Person: George Armstrong	Telephone Number 905-427-9870 x2202
	Facsimile Number 905-619-0210
	E-mail Address garmstrong@veridian.on.ca

1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p>The proposed amendments are premise-specific. Once this application is approved, Hydro One's licence will include all of the premises in Attachment 2. These will be removed from Veridian's licence. The premises specified in Attachment 1 will be included in Veridian's licence, once the application is approved.</p> <p>Veridian Connections Inc. Licence ED-2002-0503 should be amended as documented in Attachments 5 through to 11. Please note that the Ajax/Pickering District Service Territory map and area description have both been revised to include this proposed Service Area Amendment between Veridian and Hydro One, but also includes proposed Service Area Amendments related to another Long Term Load Transfer elimination between Veridian and Alectra. The Service Area Amendment application between Veridian and Alectra will be filed separately with the Ontario Energy Board shortly.</p>
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Hydro One's Distribution Licence ED-2003-0043 should be amended as follows:

Remove from Schedule 1, Appendix B, Tab 1:

Name of Municipality: Township of Hamilton as at March 31, 1999.

Formerly Known As: Same

Name of Municipality: City of Quinte West

Formerly Known As: City of Trenton, Village of Frankford, Township of Sidney, Township of Murray, as at December 31, 1997.

Add to Schedule 1, Appendix B, Tab 4:

Name of Municipality: Township of Hamilton as at March 31, 1999.

Formerly Known As: Same

Area Not Served by Networks: The area served by Veridian Connections Inc. as set out in Licence ED-2002-0503.

Network assets within area not served by Networks: Yes

Customers(s) within area not served by Networks: No

Name of Municipality: City of Quinte West

Formerly Known As: City of Trenton, Village of Frankford, Township of Sidney, Township of Murray, as at December 31, 1997.

Area Not Served by Networks: The area served by Veridian Connections Inc. as set out in Licence ED-2002-0503

Network assets within area not served by Networks: Yes

Customers(s) within area not served by Networks: No

Name of Municipality: City of Pickering as at December 31, 1999.

Formerly Known As: Same.

Area Not Served by Networks: The area served by Veridian Connections Inc. as set out in Licence ED-2002-0503

Network assets within area not served by Networks: Yes

Customers(s) within area not served by Networks: No

1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Please see Attachments 3 and 4.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <p>14 Hydro One customers are proposed to be transferred to Veridian:</p> <ul style="list-style-type: none"> • 11 Residential Customers • 2 General Service Customers • 1 Sentinel Light Account <p>45 Veridian customers are proposed to be transferred to Hydro One:</p> <ul style="list-style-type: none"> • 43 Residential Customers • 2 General Service Customers

1.4 Information on Affected Load Transfer Customers

1.4.1	Provide a total number of load transfer arrangements between distributors. Section 1.3.3 addresses the majority of existing load transfer arrangements between the two distributors. Given that Veridian is an embedded LDC, there are some load transfer arrangements that are not being addressed by this application.
1.4.2	Provide a number of load transfers eliminated in this application. Please see 1.3.3.
1.4.3	Provide a number of customers to be transferred from Hydro One to Veridian. Please see 1.3.3.
1.4.4	Provide a number of customers to be transferred from Veridian to Hydro One. Please see 1.3.3.
1.4.5	Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachments 1 and 2 for all of the Hydro One and Veridian customers impacted
1.4.6	Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s). Letters informing customers of the proposed amendments were sent by both Veridian and Hydro One to their respective customers prior to May 19 th , 2017..

1.5 Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

1.5.1 Customers moving from Veridian to Hydro One

The delivery charges will increase for the residential and general service customers moving from Veridian to Hydro One. Table 1 shows the delivery impact on total bill for these customers at the typical monthly consumption levels by rate class.

Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Veridian (Rates effective May 1, 2017) to Hydro One (Rates effective January 1, 2017)

Monthly Consumption (kWh)	Veridian Connections Inc.				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	
750	RES	19.73	0.0093	40.64	R1	33.77	0.0230	67.12	26.48
750	RES	19.73	0.0093	40.64	R2	19.83	0.0374	66.23	25.59
2,000	GS<50	16.90	0.0179	86.24	GSE	27.87	0.0560	183.31	97.07

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

The customers moving from Veridian Connections Inc. to Hydro One Networks will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder. Any change to the Delivery charge that may result from the Ontario government's Fair Hydro Plan is not included in the credit calculation. Once the Fair Hydro Plan is finalized, the credit will be recalculated accordingly.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

1.5.2 Customers moving from Hydro One to Veridian

As shown in Table 2, customers moving from Hydro One to Veridian will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One (Rates effective January 1, 2017) to Veridian (Rates effective May 1, 2017)

Monthly Consumption (kWh)	Hydro One Networks				Veridian Connections Inc.				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	
750	R1	33.77	0.0230	67.12	RES	19.73	0.0093	40.64	(26.48)
750	R2	19.83	0.0374	66.23	RES	19.73	0.0093	40.64	(25.59)
2,000	GSE	27.87	0.0560	183.31	GS<50	16.90	0.0179	86.24	(97.07)

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

1.5.2 Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.

No assets will be stranded as a result of this amendment.

1.5.3 Identify costs for stranded equipment that would need to be de-energized or removed.

This would not be applicable as there will not be any stranded assets in this case. See 1.5.2.

1.5.4 Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.

Please see Part 2 of this application for more details.

1.5.5

Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.

The customers moving from Veridian to Hydro One will receive a monthly bill credit to offset the increase in delivery charges². In accordance with the OEB's direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

Table 3: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Veridian (Rates effective May 1, 2017) to Hydro One (Rates effective January 1, 2017)

Index	Average Monthly Consumption (kWh)	Veridian Connections Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	1,032.58	RES	48.22	R2	83.41	35.19
Cust2	1,161.80	RES	51.69	R2	91.27	39.58
Cust3	246.53	RES	27.13	R2	35.61	8.48
Cust4	118.73	RES	23.71	R2	27.84	4.13
Cust5	8,394.27	RES	245.72	R2	531.07	285.34
Cust6	198.52	RES	25.85	R2	32.69	6.85
Cust7	5,703.70	RES	173.54	R2	367.46	193.92
Cust8	5,714.57	GS<50	213.56	GSE	470.54	256.98
Cust9	2,724.56	RES	93.61	R2	186.30	92.68
Cust10	165.93	GS<50	23.38	GSE	41.49	18.11
Cust11	1,539.41	RES	61.82	R2	114.23	52.41
Cust12	138.24	RES	24.23	R2	29.03	4.80
Cust13	4,610.57	RES	144.21	R2	300.98	156.77
Cust14	937.41	RES	45.67	R2	77.62	31.95
Cust15	5,352.50	RES	164.12	R2	346.10	181.98
Cust16	2,125.54	RES	77.54	R2	149.87	72.33
Cust17	4,328.37	RES	136.64	R2	283.82	147.18
Cust18	999.85	RES	47.34	R1	77.96	30.62
Cust19	717.37	RES	39.77	R1	65.70	25.93
Cust20	471.62	RES	33.17	R1	55.03	21.86
Cust21	1,150.15	RES	51.38	R1	84.49	33.11
Cust22	521.37	RES	34.51	R1	57.19	22.68
Cust23	962.15	RES	46.33	R1	76.33	29.99
Cust24	596.63	RES	36.53	R1	60.46	23.93
Cust25	1,119.57	RES	50.56	R1	83.16	32.60
Cust26	428.16	RES	32.01	R1	53.15	21.14
Cust27	793.16	RES	41.80	R1	68.99	27.19
Cust28	575.73	RES	35.97	R1	59.55	23.59

² For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

Cust29	655.96	RES	38.12	R1	63.03	24.92
Cust30	755.09	RES	40.78	R1	67.34	26.56
Cust31	564.16	RES	35.66	R1	59.05	23.39
Cust32	491.52	RES	33.71	R1	55.90	22.19
Cust33	904.70	RES	44.79	R1	73.83	29.04
Cust34	634.52	RES	37.54	R1	62.10	24.56
Cust35	588.15	RES	36.30	R1	60.09	23.79
Cust36	822.20	RES	42.58	R1	70.25	27.67
Cust37	412.47	RES	31.59	R1	52.46	20.88
Cust38	494.35	RES	33.78	R1	56.02	22.24
Cust39	813.34	RES	42.34	R1	69.87	27.53
Cust40	464.48	RES	32.98	R1	54.72	21.74
Cust41	426.64	RES	31.97	R1	53.08	21.11
Cust42	657.31	RES	38.15	R1	63.09	24.94
Cust43	2,033.66	RES	75.08	R1	122.84	47.76
Cust44	782.56	RES	41.51	R1	68.53	27.02

As shown in Table 2 in Section 1.5.1, customers moving from Hydro One to Veridian will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Unmetered customers

A mitigation credit will not be applied to the Street Light, Sentinel Light, and USL accounts being transferred between Veridian and Hydro One.

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	<p>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</p> <p>See Attachments 1 and 2.</p>
2.1.2	<p>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</p> <p>The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.</p>
2.1.3	<p>Indicate which distributor’s customers are currently served by the assets.</p> <p>Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.</p>

2.2 Description of the Sale Transaction

2.2.1	<p>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</p> <p>Hydro One will sell the assets servicing current Hydro One Geographical Customers to Veridian for \$23,906.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1.</p> <p>Veridian will sell the assets servicing current Veridian Geographical Customers to Hydro One for \$41,407.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.</p>
2.2.2	<p>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</p> <p>No</p>

PART III: CERTIFICATION AND ACKNOWLEDGEMENT

Applicant

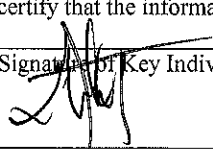
I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual Original Signed by Joanne Richardson	Name and Title of Key Individual Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	Date May 18, 2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual George Armstrong Vice President, Corporate Services	Date May 18, 2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTLT Customer and Asset Transfer Information

		Premise Address									
Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Billing Information
1		132	UXB/PICK TWN LN	UXBRIDGE	L1Y 1A1	1	1	UXBRIDGE	J2492427	Figure 2	R2_DCB
1		152	UXB/PICK TWN LN	UXBRIDGE	L1Y 1A1			UXBRIDGE	J3101468	Figure 1	R2_TOU_RPP
2		160	UXB/PICK TWN LN	UXBRIDGE	L1Y 1A1	1	1	UXBRIDGE	J3103006	Figure 13	R2_TOU_RPP
2		168	UXB/PICK TWN LN	UXBRIDGE		1	1	UXBRIDGE	J3199901	Figure 2	R2_TOU_RPP
2		168	UXB/PICK TWN LN	UXBRIDGE	#N/A	#N/A	#N/A	#N/A	Unmetered	Figure 2	SNL_2TRRPP
2		174	UXB/PICK TWN LN	UXBRIDGE	L1Y 1A1	1	1	UXBRIDGE	J3225146	Fig.3	R2_TOU_RPP
2		176	UXB/PICK TWN LN	UXBRIDGE		1	1	UXBRIDGE	J3102275	Fig.4	R2_TOU_RPP
2		190	UXB/PICK TWN LN	UXBRIDGE		1	1	UXBRIDGE	J3208607	Figure 2	R2_TOU_RPP
2		192	UXB/PICK TWN LN	UXBRIDGE	L1Y 1A1	1	1	UXBRIDGE	J3234193	Figure 2	R2_TOU_RPP
3		1599	SCUGOG LINE 6	REACH	L9L 1B2	16	6	REACH	J2190943	Fig.3	R1_TOU_RPP
4		1699	HAMILTON RD	HAMILTON	L9T 6G9	35	1	HAMILTON	J2767857	Fig.4	R2_TOU_RPP
5		36	HARDER DR	SIDNEY		35	1	SIDNEY	J3547587	Fig.13	GSE_2TRRPP
6		458	MOIRA ST W	SIDNEY	K8N 4Z2	37	2	SIDNEY	J2362903	Fig.6	R1_TOU_RPP
7		3742	HWY 2	CLARKE		24	2	CLARKE	J2995645	Fig.16	GSE_TOURPP

Geographical Distributor LTLT Customer and Asset Transfer Information												
Map #	Primary Customer Name	Premise Address							Meter ID No.	Classification Figure #	Veridian Rate Class	Commodity
		Number	Street	City	Postal Code	Lot	Concession	Township				
1		5293	YORK DURHAM LINE	PICKERING	L0C 1A0				VC00218950	Fig.14	Residential	TOU
1		5295	YORK DURHAM LINE	PICKERING	L0H 1J0				VC00220321	Fig.14	Residential	TOU
1		5295	YORK DURHAM LINE	PICKERING	L0C 1A0				VC00227616	Fig.14	Residential	TOU
2		5420	LAKERIDGE RD	PICKERING	L0B 1A0				VC00255081	Fig.14	Residential	TOU
2		5450	LAKERIDGE RD	PICKERING	L0B 1A0				VC00207395	Fig.14	Residential	TOU
3		5450	LAKERIDGE RD	PICKERING	L0B 1A0				VC00255080	Fig.3	Residential	TOU
4		5240	LAKERIDGE RD	PICKERING	L0B 1A0				VC00213693	Fig.14	Residential	TOU
4		5240	LAKERIDGE RD	PICKERING	L1W 1Z6				VC00207526	Fig.14	GS < 50 kW	TOU
5		5150	LAKERIDGE RD	PICKERING	L0B 1A0				VC00231248	Fig.14	Residential	TOU
6			N. OF 5240 LAKERIDGE	PICKERING	L0B 1A0				VC00220585	Fig.5	GS < 50 kW	TOU
7		1995	UXB-PICK TOWNLINE	PICKERING	L1Y 1A1				VC00231256	Fig.6	Residential	TOU
7		1995	UXB-PICK TOWNLINE	PICKERING	L1Y 1A1				VC00242051	Fig.14	Residential	TOU
8		1775	UXB-PICK TOWNLINE	PICKERING	L1Y 1A3				VC00220590	Fig.4	Residential	TOU
9		1935	UXB-PICK TOWNLINE	PICKERING	L1Y 1F1				VC00250118	Fig.2	Residential	TOU
10		2045	UXB-PICK TOWNLINE	PICKERING	L0C 1A0				VC00220593	Special #2	Residential	TOU
10		2195	UXB-PICK TOWNLINE	PICKERING	L0C 1A0				VC00231257	Special #2	Residential	TOU
11		2265	UXB-PICK TOWNLINE	PICKERING	L1Y 1A1				VC00231258	Fig.14	Residential	TOU
12		2455	UXB-PICK TOWNLINE	PICKERING	L1Y 1A1				VC00231259	Fig.3	Residential	TOU
13		2521	BELLWOOD DR	NEWCASTLE	L1B 1L9				VC00140523	Fig.8	Residential	TOU
14		1	LOW BLVD	UXBRIDGE	L9P 1W7				VC00247494		Residential	TOU
14		2	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158481		Residential	TOU
14		3	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158610		Residential	BOC
14		4	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158478		Residential	BOC
14		5	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158613		Residential	TOU
14		6	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158480		Residential	BOC
14		7	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158612		Residential	TOU
14		8	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158479		Residential	TOU
14		9	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158467		Residential	TOU
14		10	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158466		Residential	TOU
14		11	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158469		Residential	TOU
14		12	LOW BLVD									
14		13	LOW BLVD	UXBRIDGE	L9P 1W7				VC00158468		Residential	TOU
14		14	LOW BLVD									
15		326	AIRPORT PKY W	BELLEVILLE	K8N 4Z6				VC00236761	Fig.6	Residential	TOU
16		374	AIRPORT PKY W	BELLEVILLE	K8N 4Z6				VC00162086	Fig.6	Residential	TOU
16		382	AIRPORT PKY W	BELLEVILLE	K8N 4Z6				VC00162088	Fig.6	Residential	TOU
17		99	MAPLE ST	PORT PERRY	L9L 1C6				VC00161199	Fig.8	Residential	TOU
17		105	MAPLE ST	PORT PERRY	L9L 1C6				VC00161198	Fig.8	Residential	TOU
17		111	MAPLE ST	PORT PERRY	L9L 1C6				VC00161190	Fig.8	Residential	TOU
17		117	MAPLE ST	PORT PERRY	L9L 1C6				VC00161193	Fig.8	Residential	TOU
17		631	VICTORIA ST	PORT PERRY	L9L 1C5				VC00161548	Fig.8	Residential	TOU
17		635	VICTORIA ST	PORT PERRY	L9L 1C5				VC00164599	Fig.8	Residential	TOU
18		581	VICTORIA ST	PORT PERRY	L9L 1C6				VC00161547	Fig.4	Residential	TOU
18		583	VICTORIA ST	PORT PERRY	L9L 1C6				VC00161549	Fig.8	Residential	TOU
18		585	VICTORIA ST	PORT PERRY	L9L 1C6				VC00161546	Fig.8	Residential	TOU
19		5495	WESTNEY RD	PICKERING	L1Y 1A1				VC00136415	Fig.5	Residential	TOU
20		150	ANTRIM RD	BELLEVILLE	K8N 4Z5				VC00239043		Residential	TOU

Account Converted to Geographical LDC as Part of Previous Capital Work												
Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Veridian Rate Class	Commodity
			STREET LIGHTING	PICKERING					PG ST LTS		Street Lights	BOC













Hydro One Geographical LDC Maps for LTLT Elimination with Veridian Connections

as Physical LDC

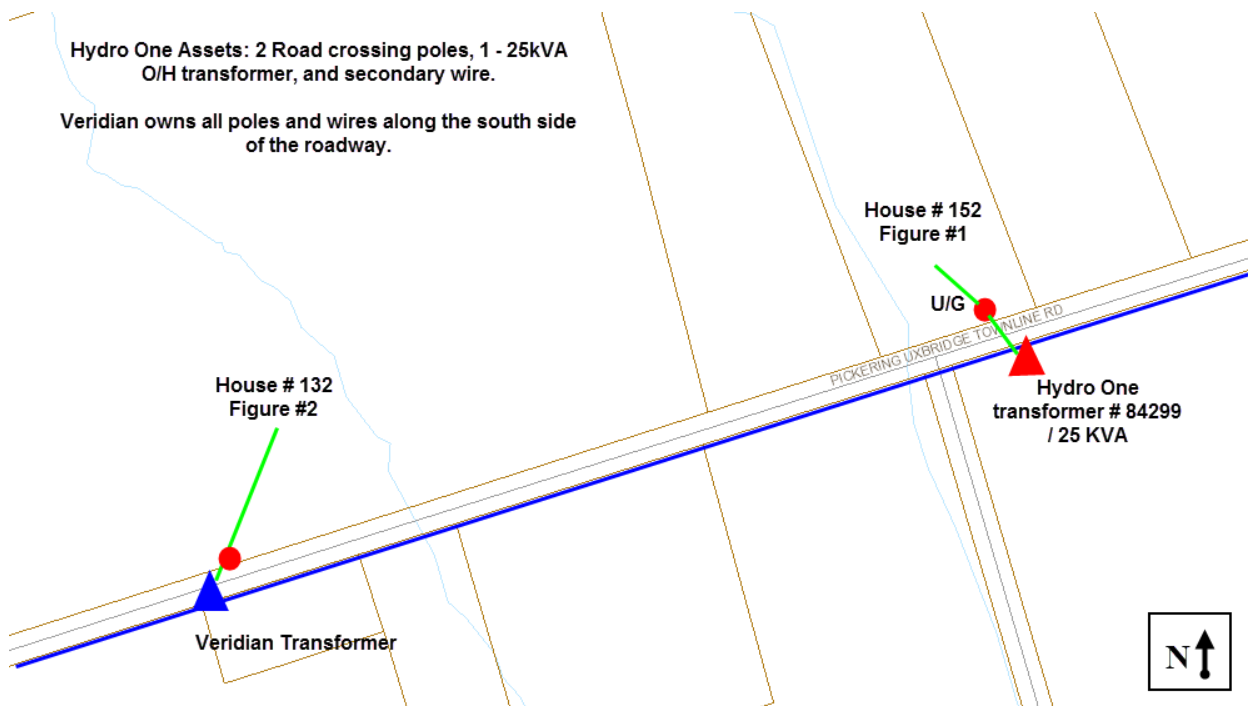
Filed: 2017-05-17
HONI Veridian LTLT
Attachment 3
Page 1 of 4

Maps Legend

Map Legend

	Customer owned wire
	All LDC Primary Assets and Buss
	LDC Transformer
	LDC Poles
	HONI Three Phase Transformer
	HONI Transformer
	HONI Secondary including Buss
	HONI Three Phase Primary
	HONI Single Phase Primary
	HONI Poles
	HONI Sentinel Light
	

Map #1 -

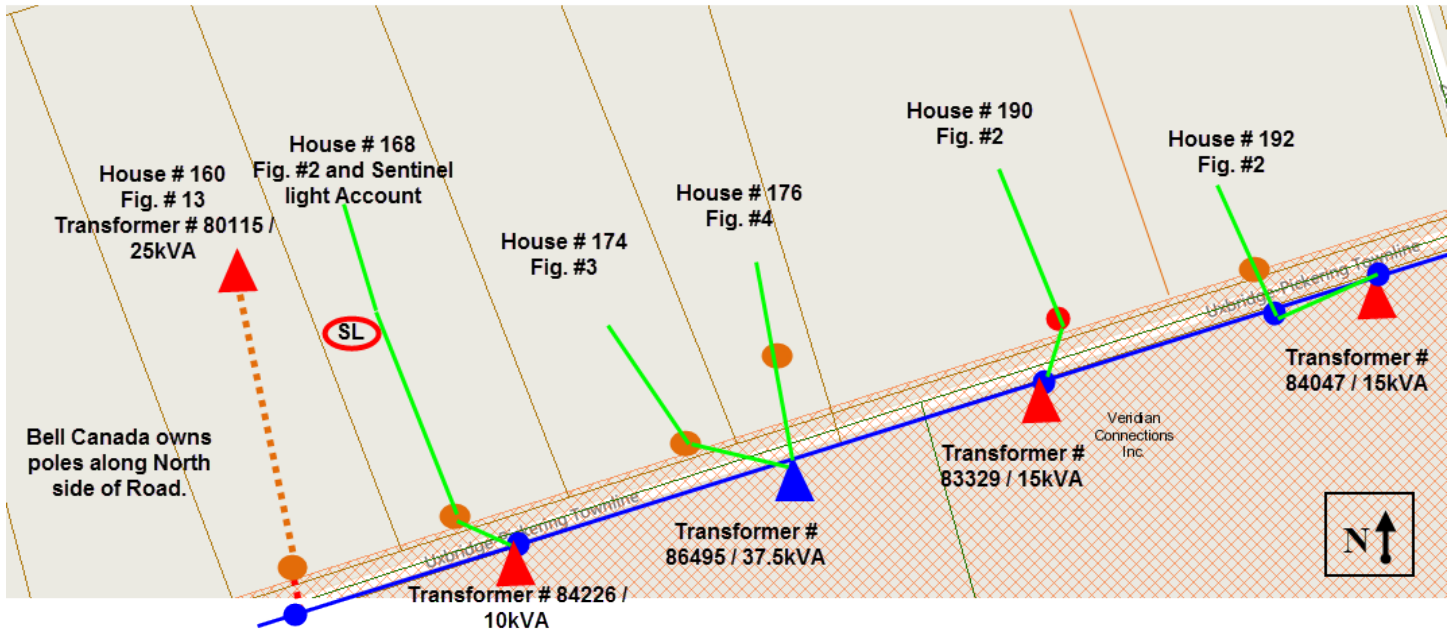


Map #2 -

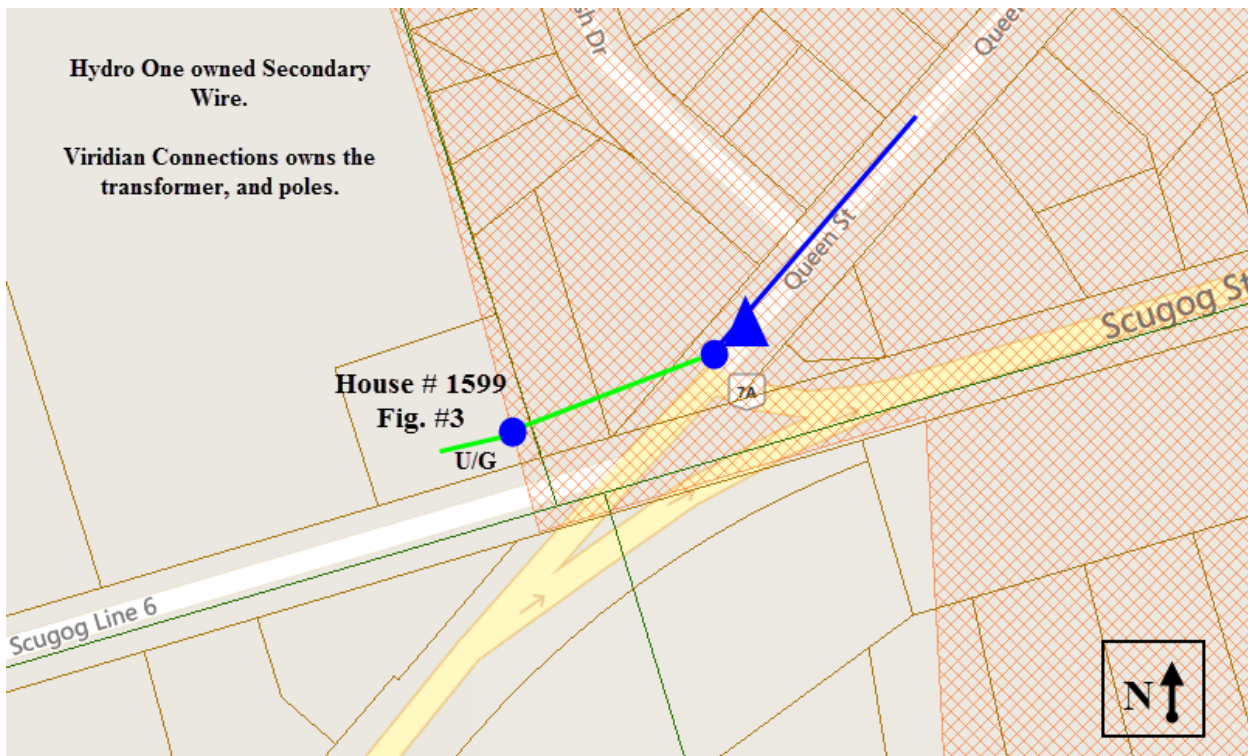
Hydro One Asset: 1 - 40' pole, 4 O/H Transformers, (1- 25kVA, 2 - 15kVA, and 1 - 10kVA), 1 Sentinel Light, 1 Primary Road Crossing wire with a neutral, 1 span of secondary Open Wire Buss, and all identified secondary wires.

Bell Canada owns the poles along the north side of the road which Hydro One and Bell were attached too.

Veridian Connections owns the poles and wires along the south side of the road.

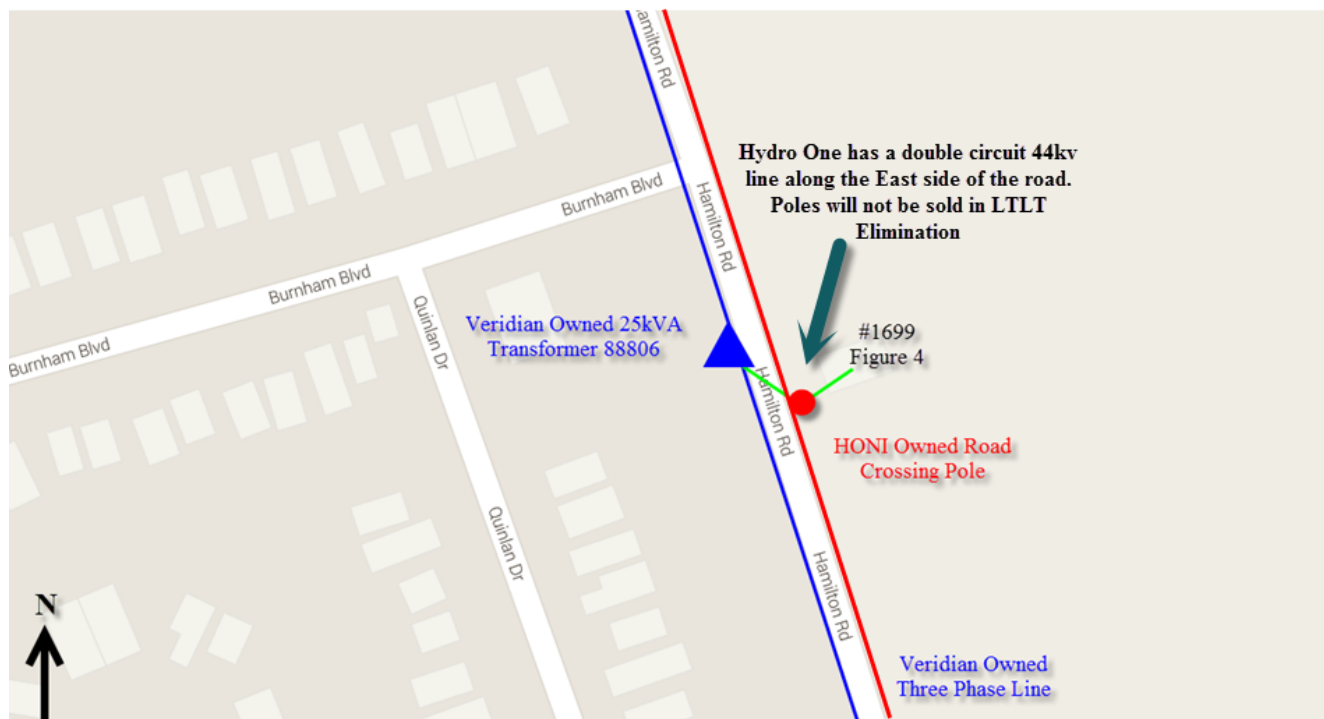


Map #3 -



Map #4 –

Hydro One owns Secondary wire and road crossing pole.
Veridian Connections owns transformer and pole line on West side of Hamilton Road.

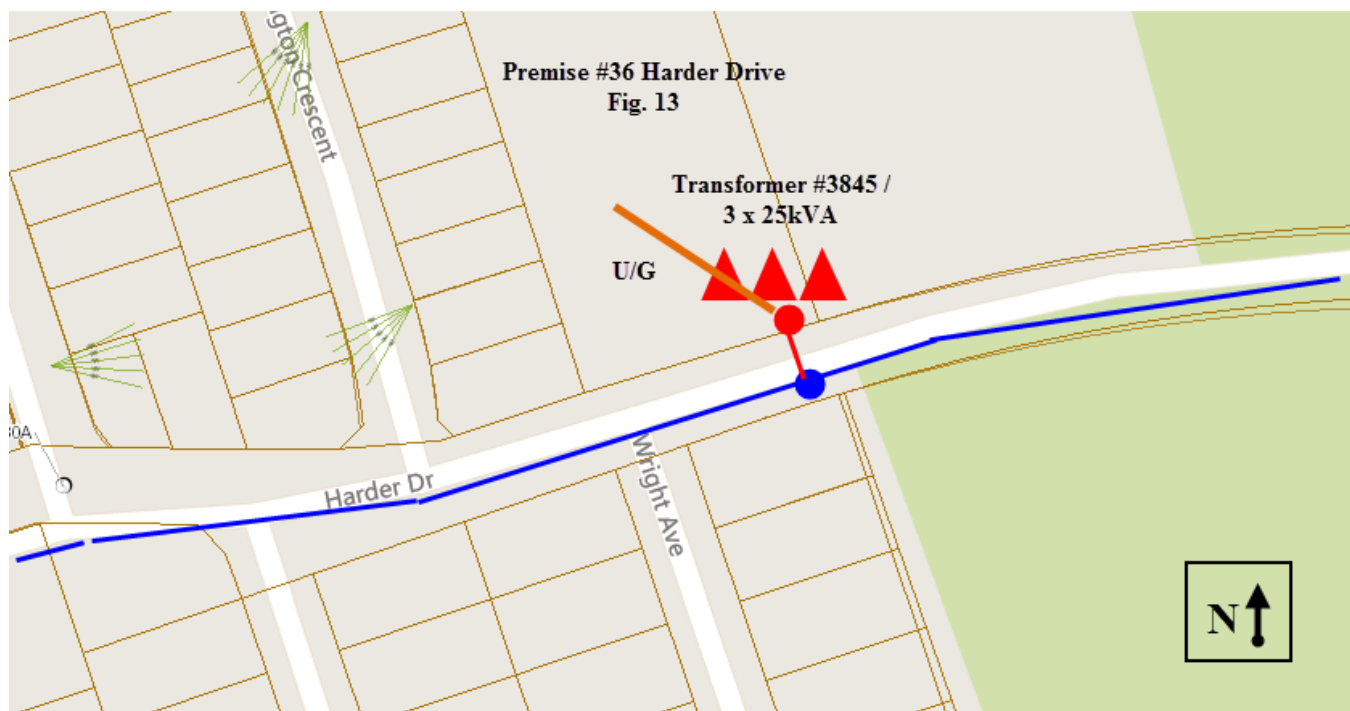


Map #5-

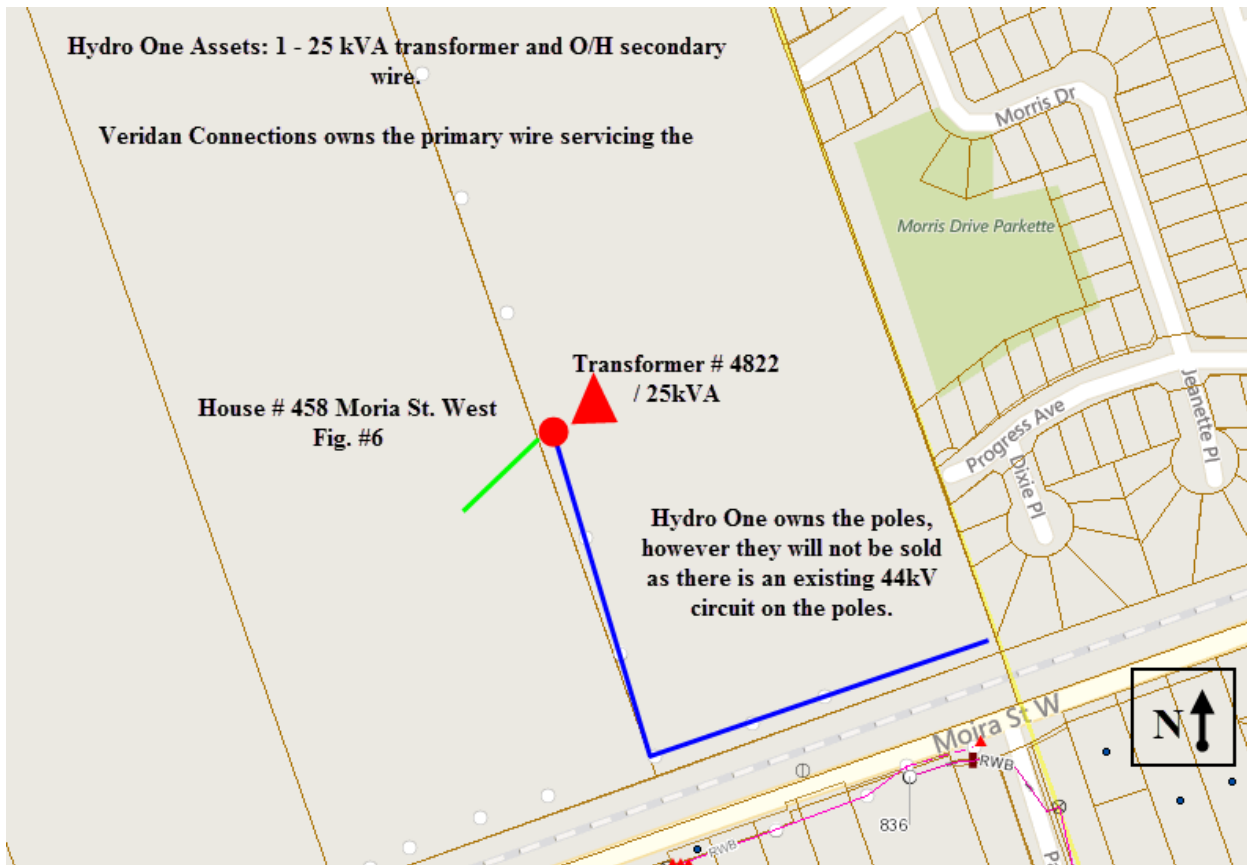
Hydro One owned: 40' road crossing pole and 3 phase O/H transformers.

Customer owned secondary wires.

Veridian Connections: owns poles, and wires along south side of Harder Drive.



Map #6 –



Map #7 –

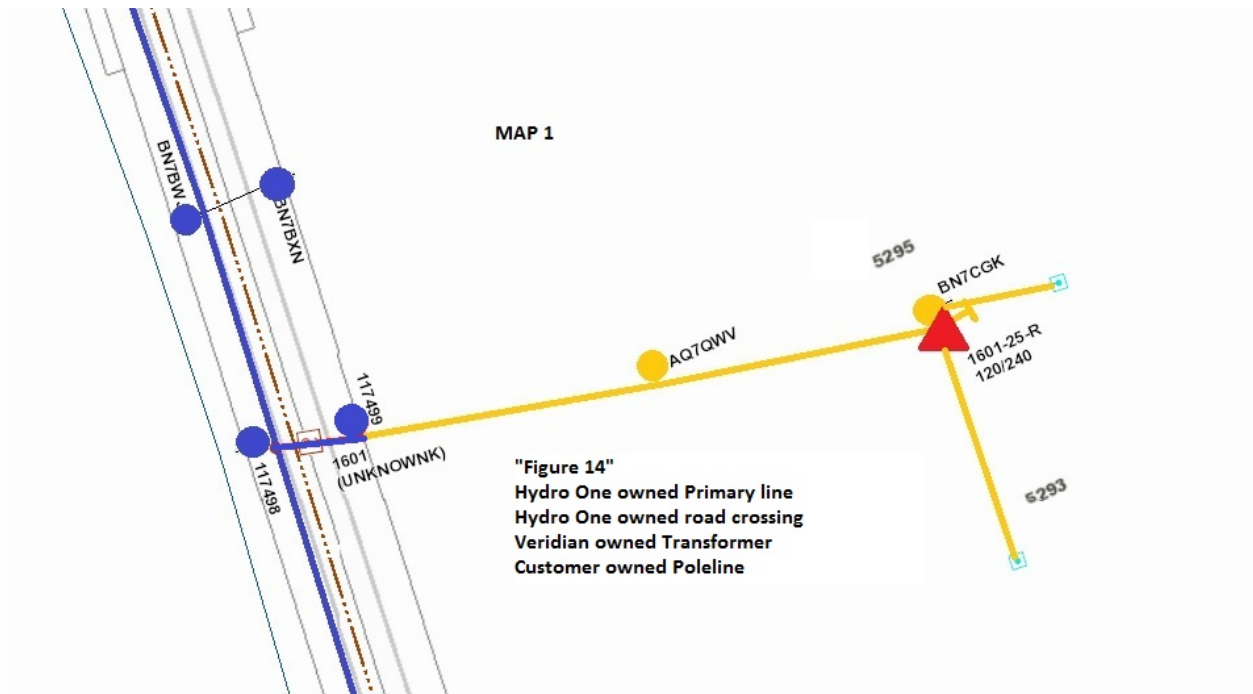


Veridian Connections (Geographical LDC) Maps for LTLT Elimination with Hydro One (Physical LDC)

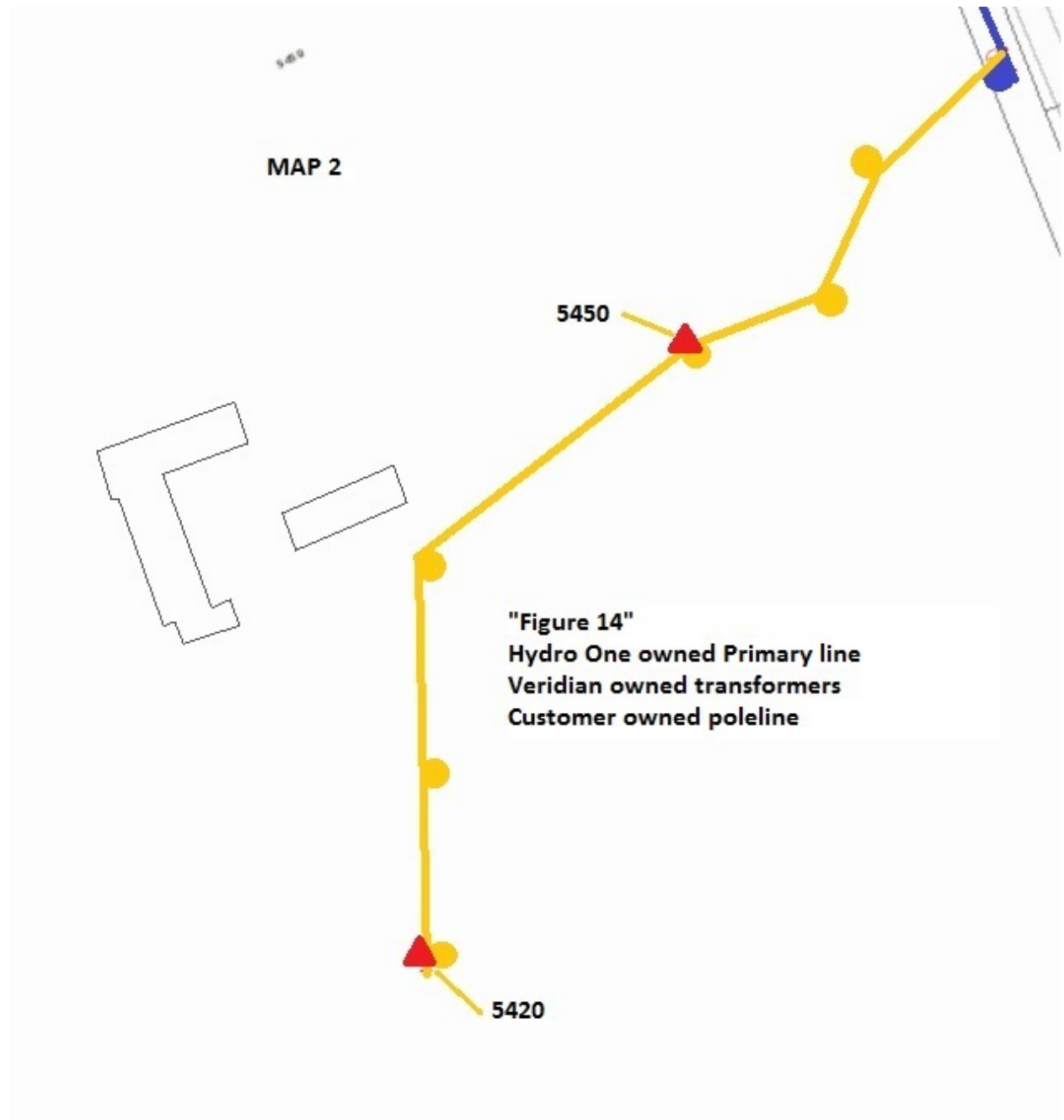
Maps Legend

	Hydro One owned Pole
	Hydro One owned Primary line
	Hydro One owned Secondary line
	Hydro One owned Polemount Transformer
	Hydro One owned Padmount Transformer
	Veridian owned Pole
	Veridian owned Primary line
	Veridian owned Secondary line
	Veridian owned Polemount Transformer
	Customer owned Pole
	Customer owned lines

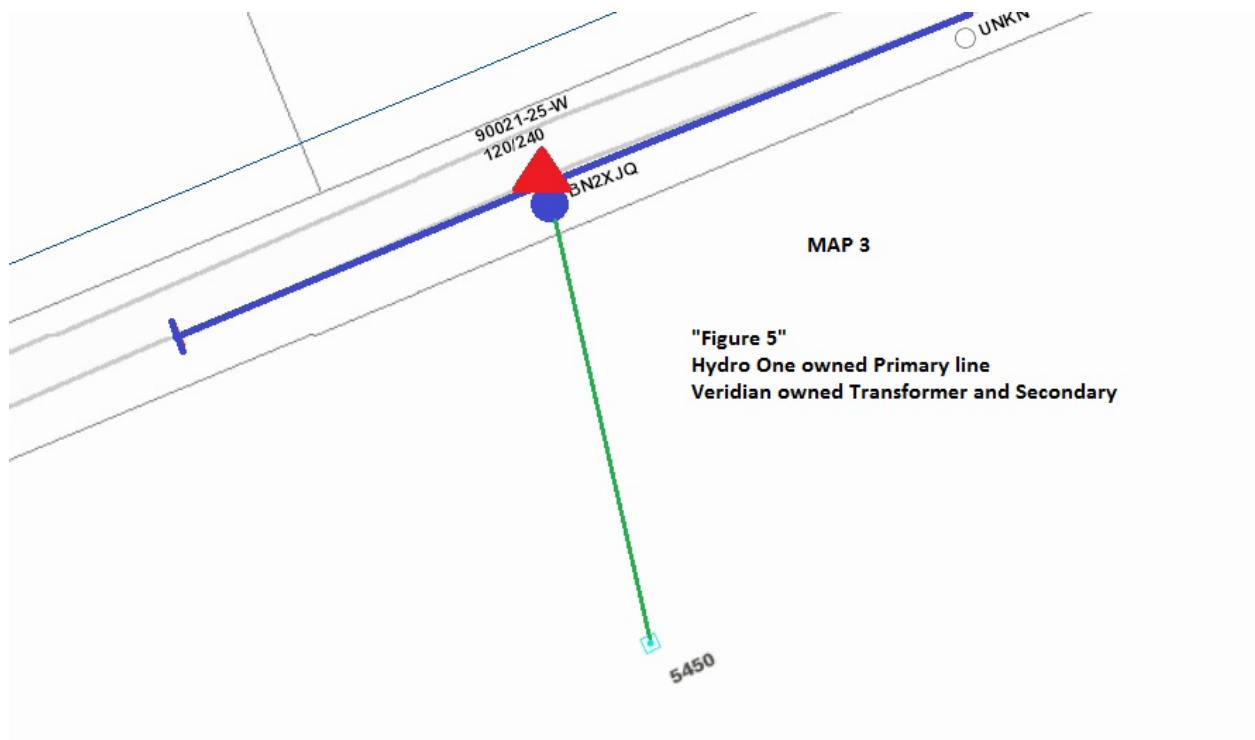
Map 1



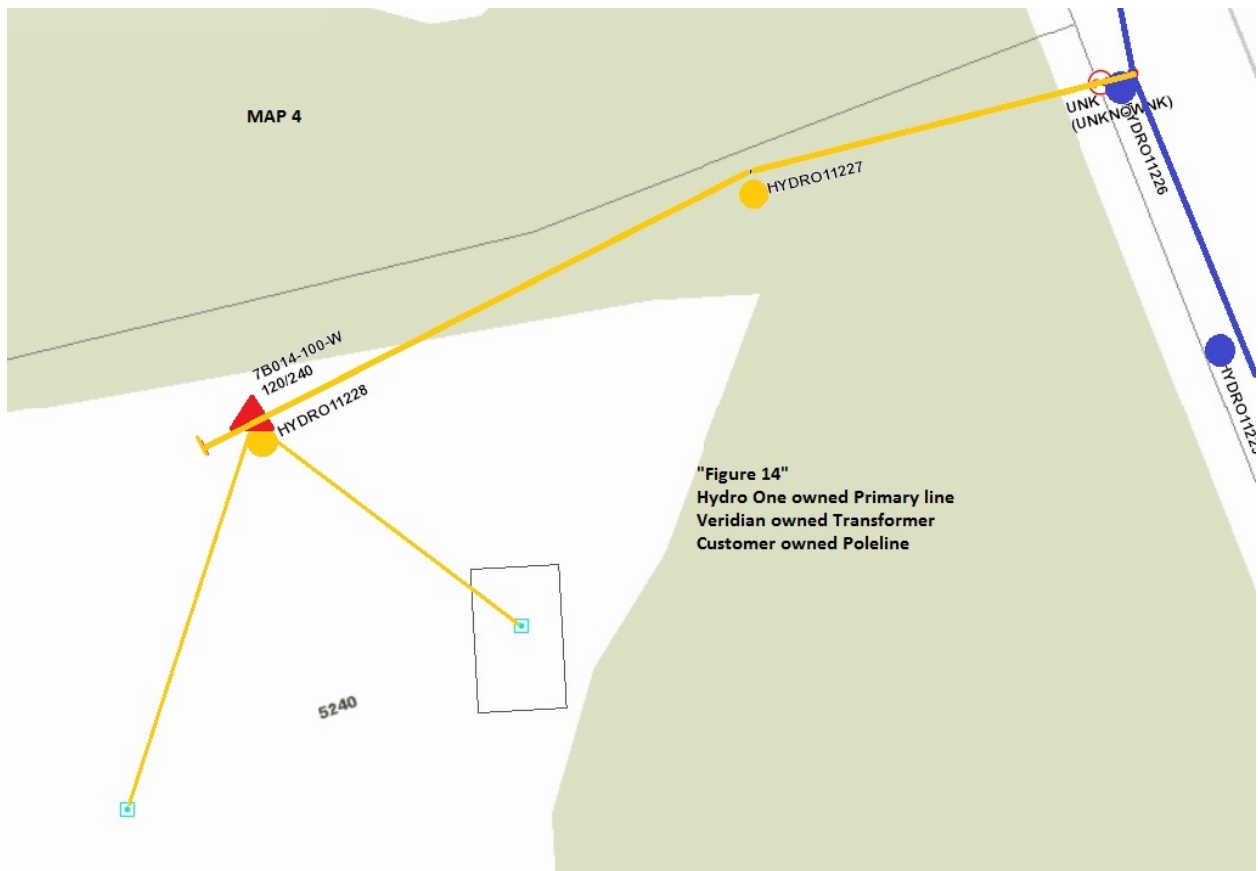
Map 2



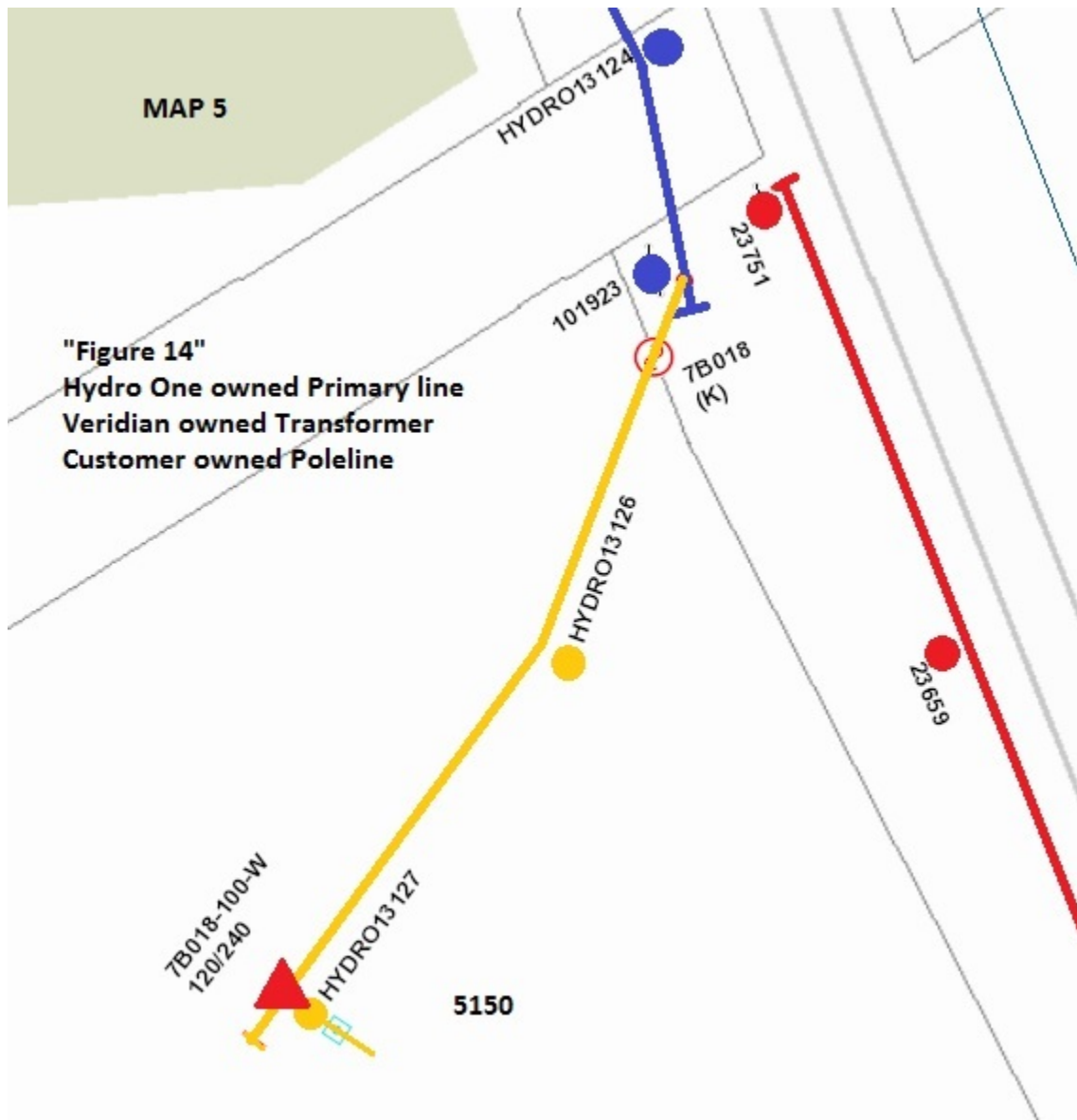
Map 3



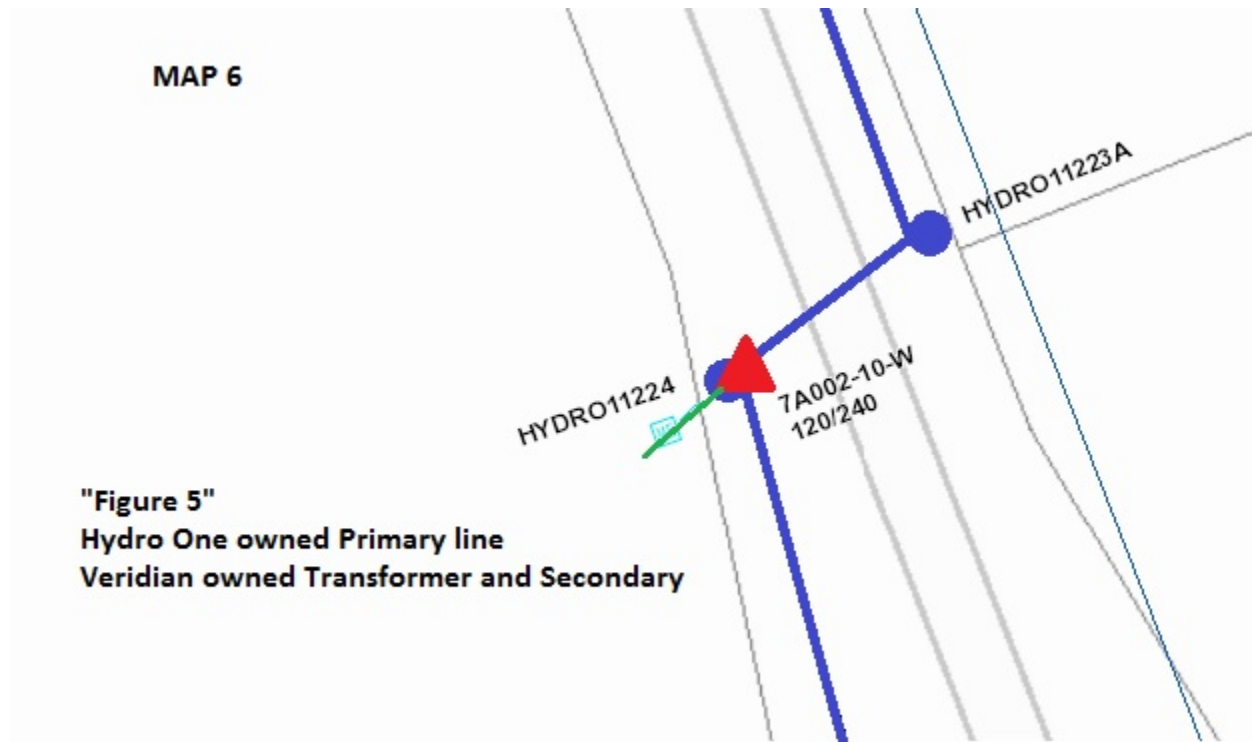
Map 4



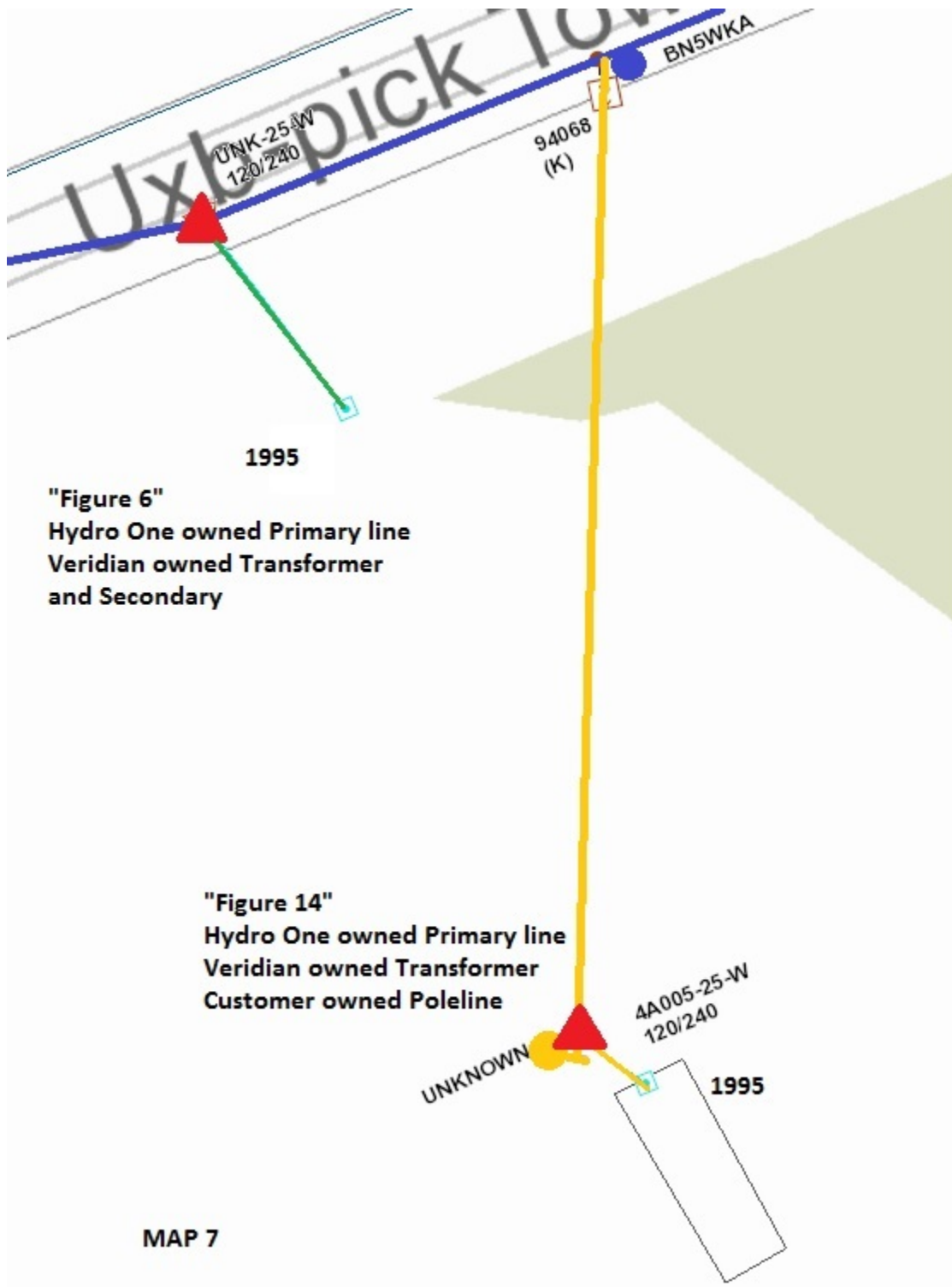
Map 5



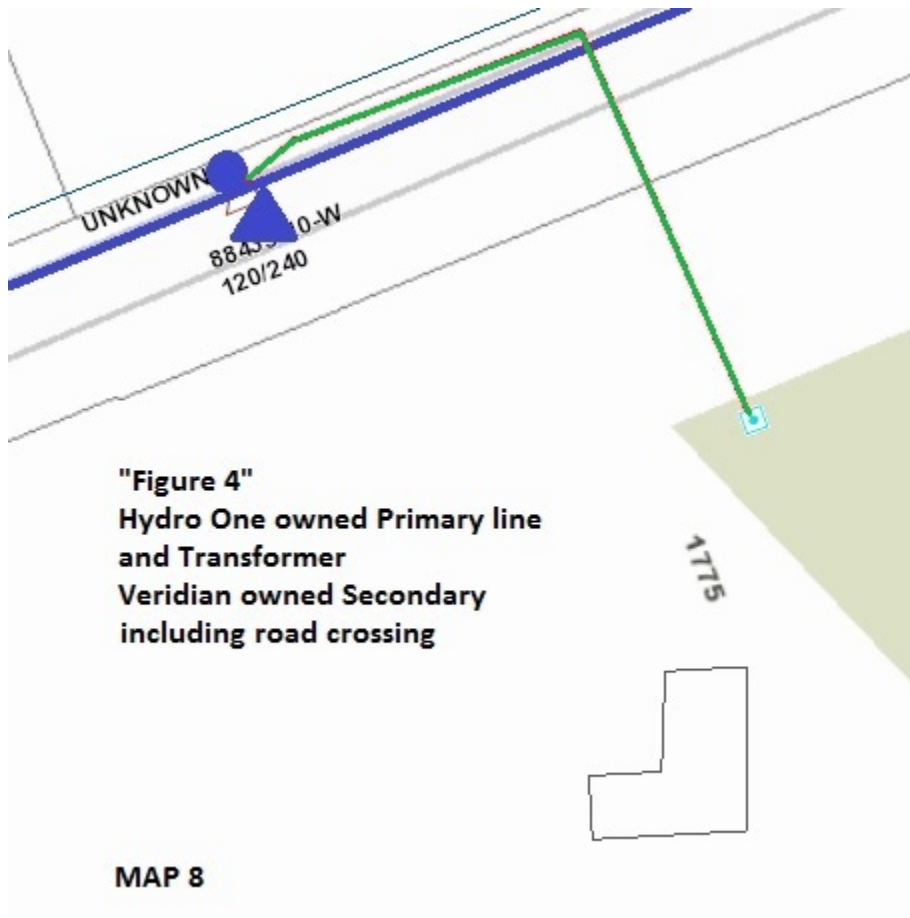
Map 6



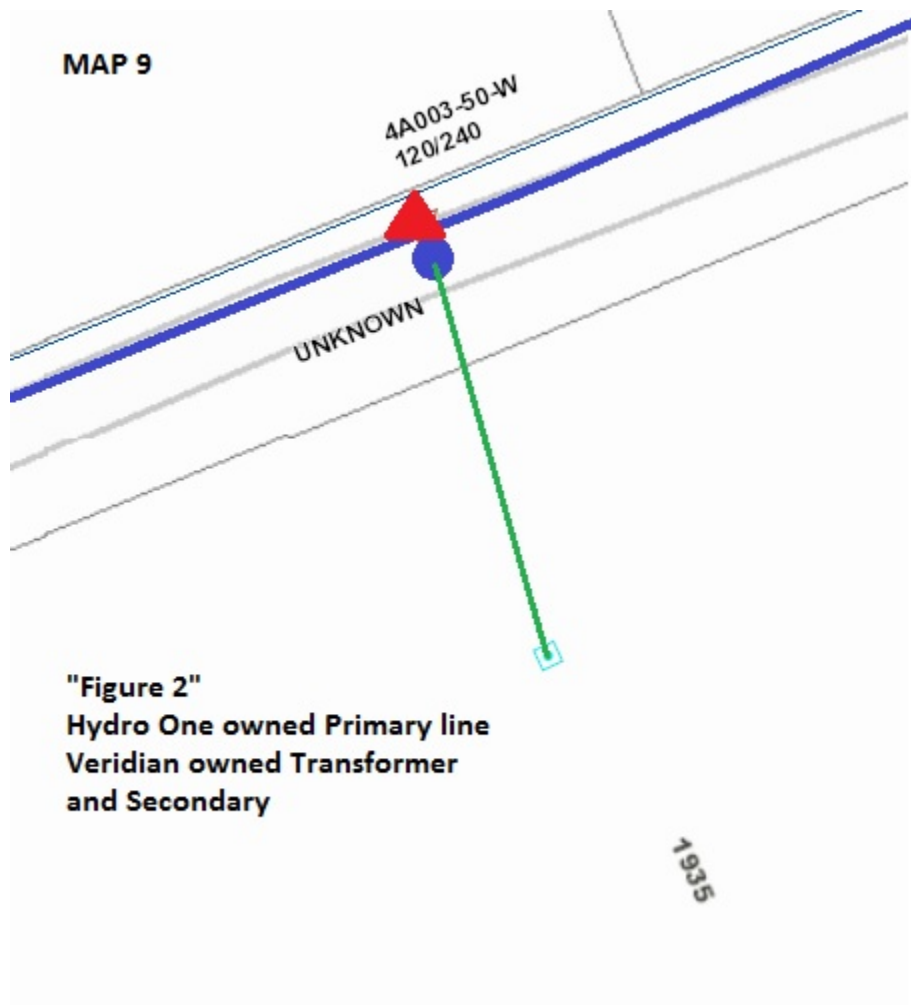
Map 7



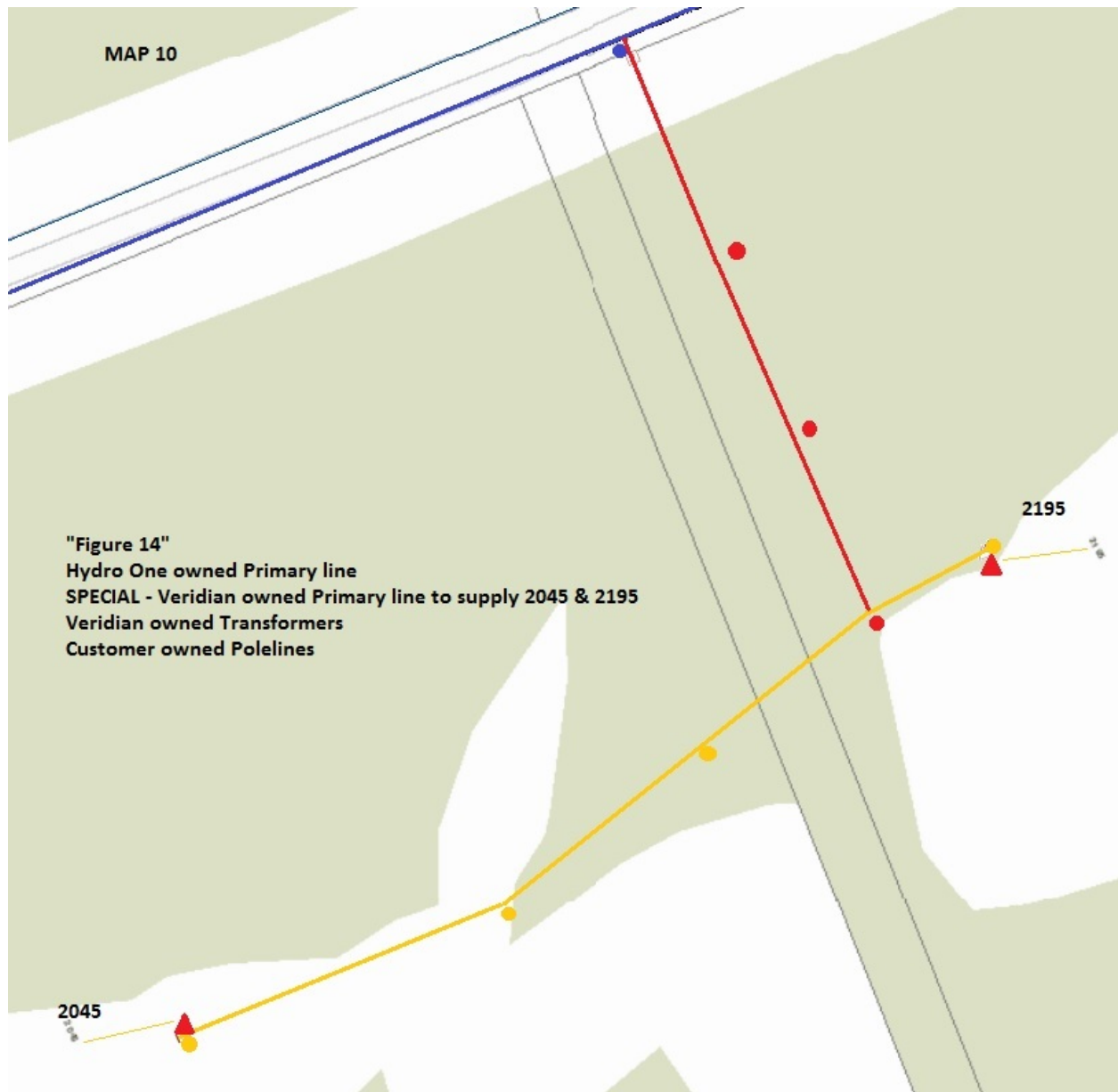
Map 8



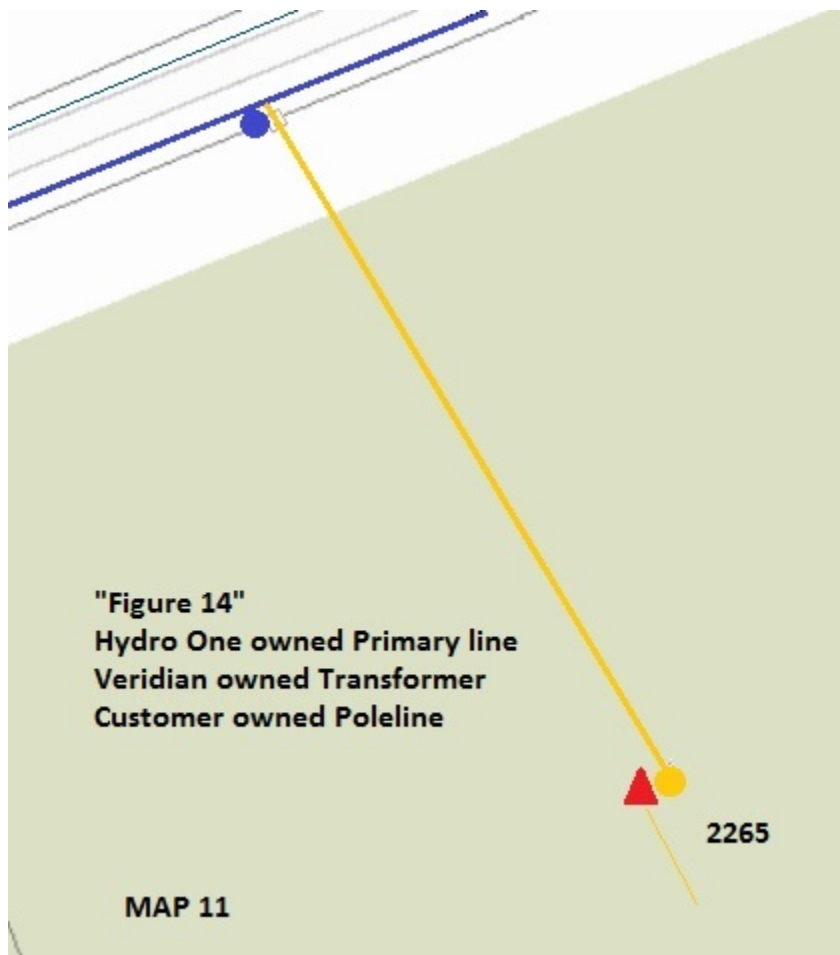
Map 9



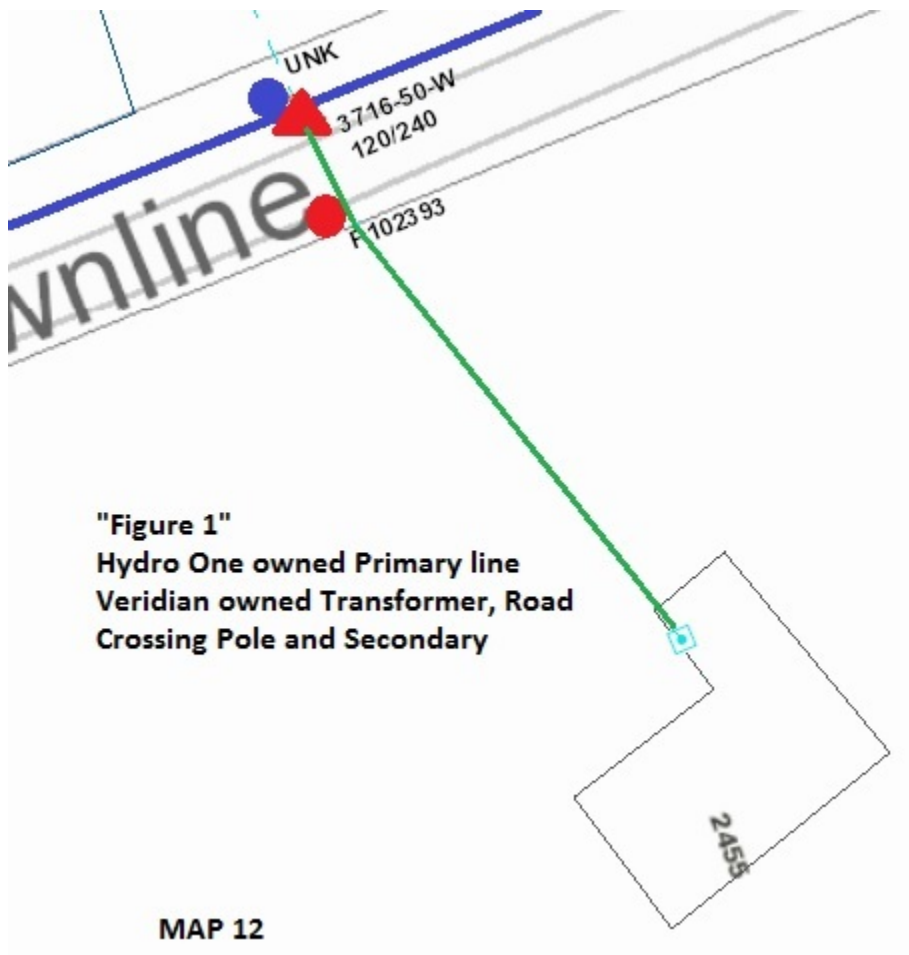
Map 10



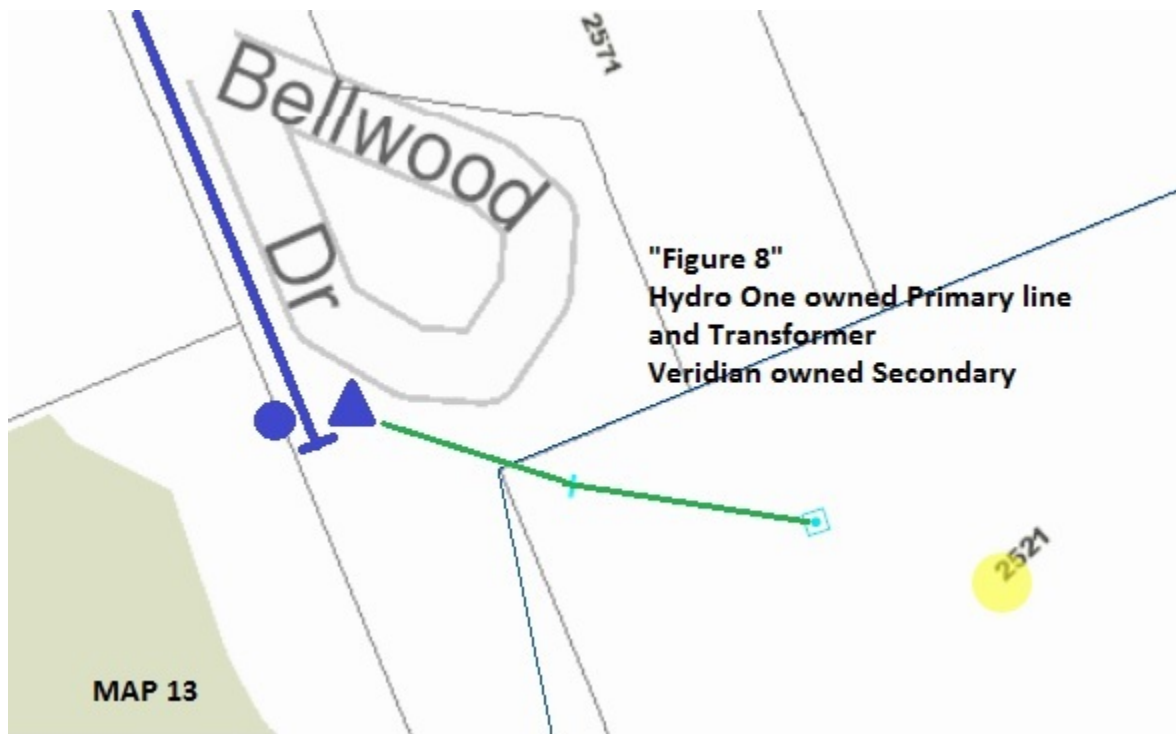
Map 11



Map 12



Map 13

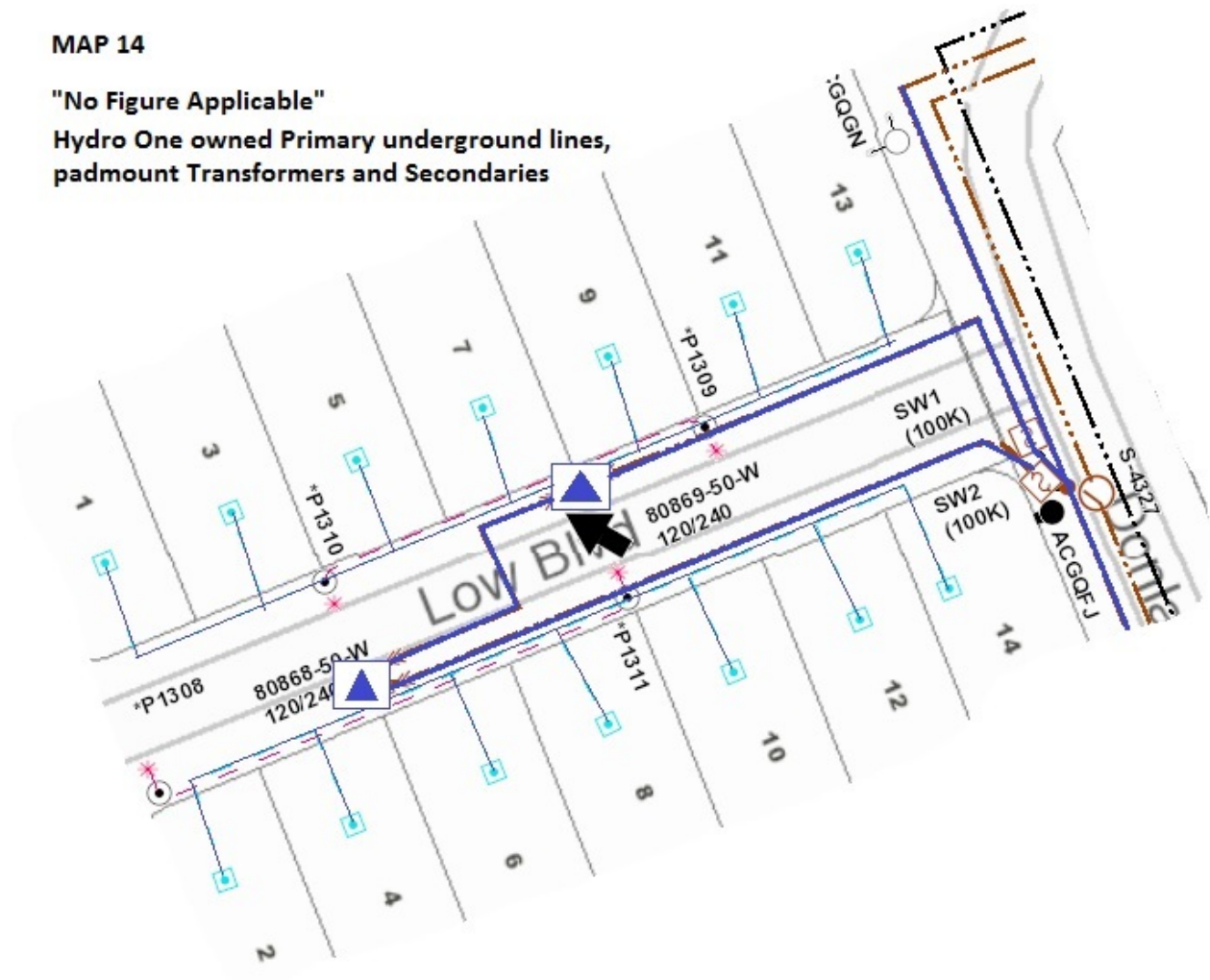


Map 14

MAP 14

"No Figure Applicable"

Hydro One owned Primary underground lines, padmount Transformers and Secondaries



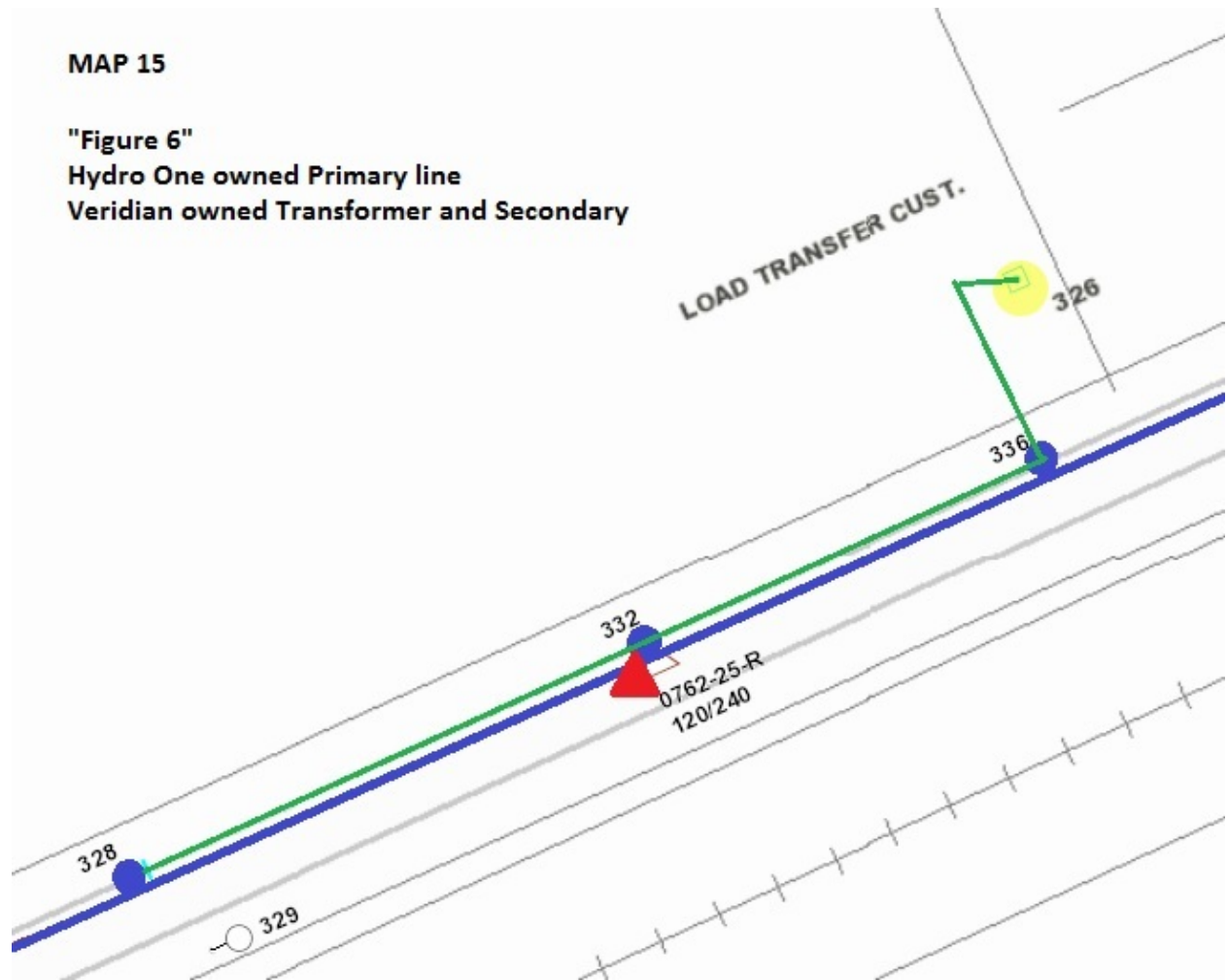
Map 15

MAP 15

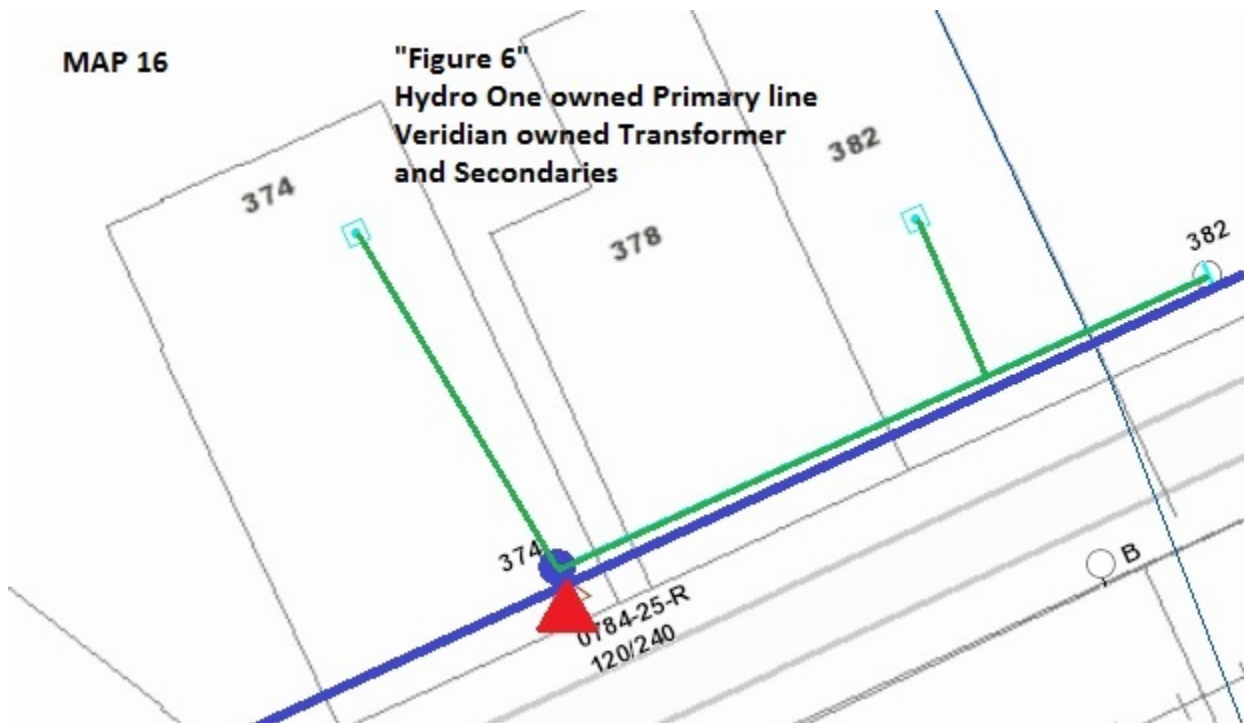
"Figure 6"

Hydro One owned Primary line

Veridian owned Transformer and Secondary



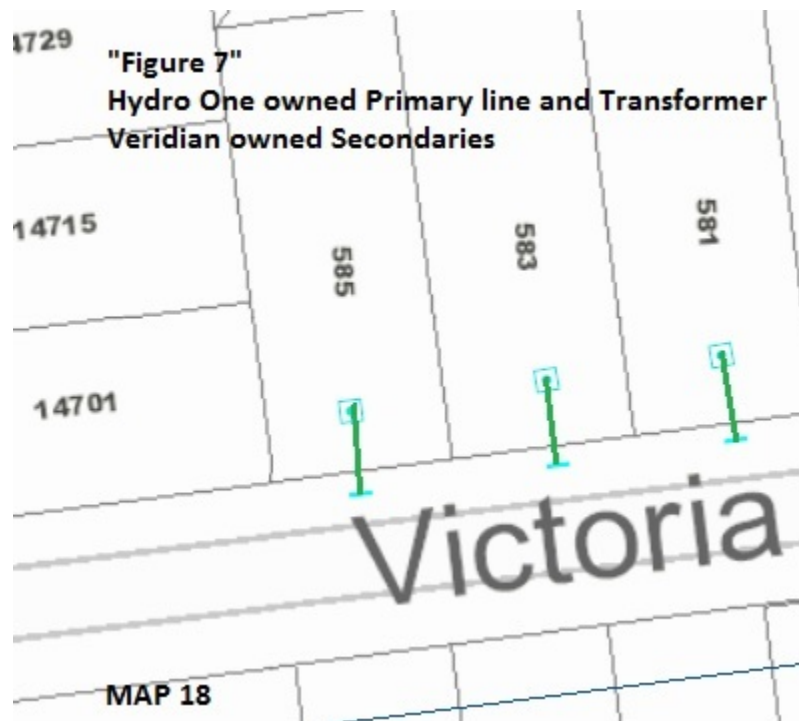
Map 16



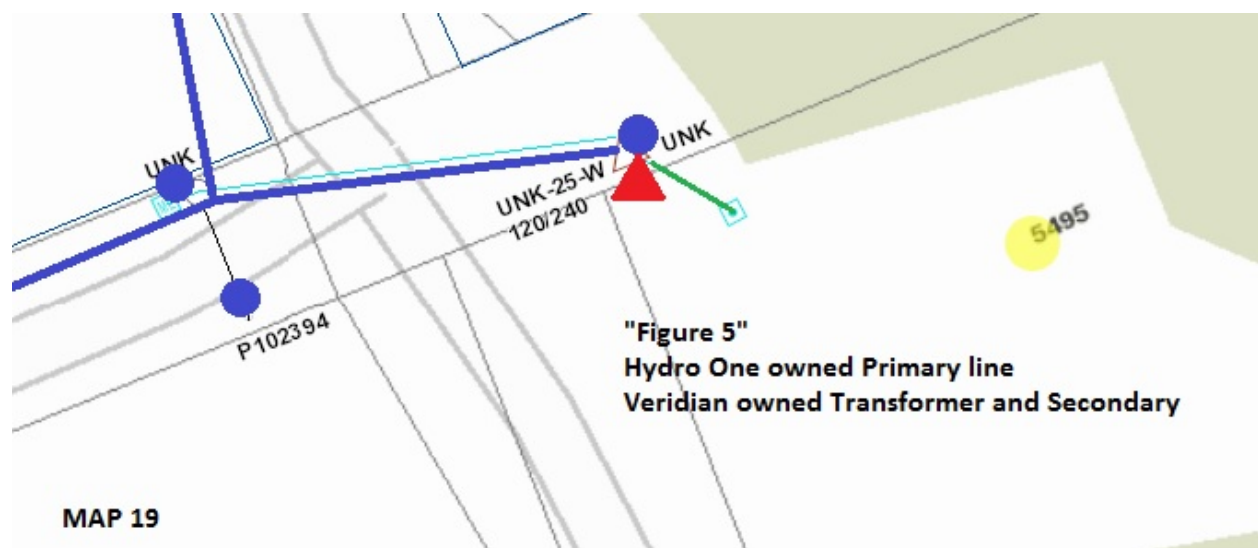
Map 17



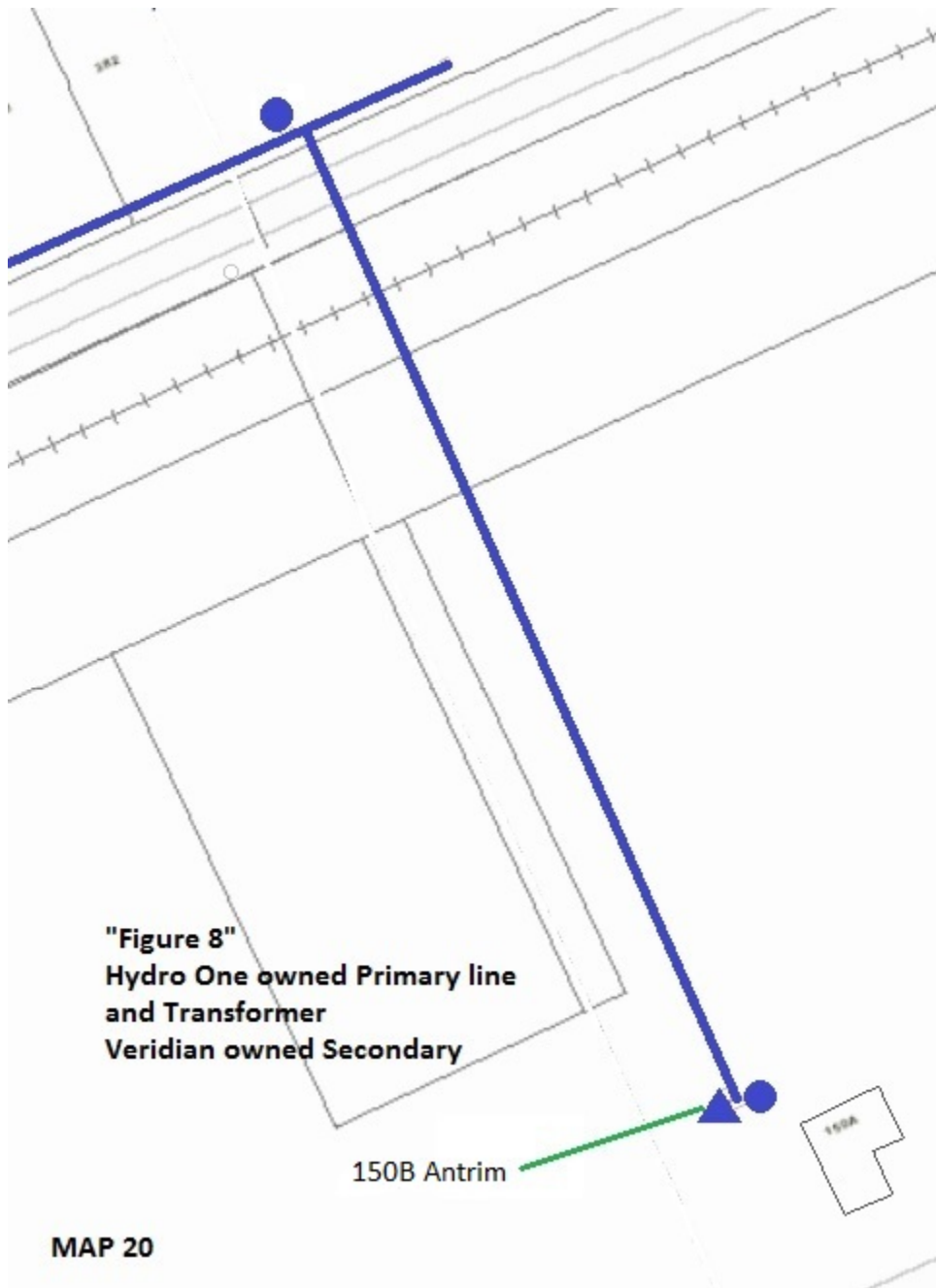
Map 18



Map 19



Map 20



AJAX/PICKERING SERVICE AREA

WESTERN BOUNDARY

1. Point #1 is located at the mouth of the Rouge River. The boundary proceeds in a north-westerly direction along the Rouge River to where it intersects with the straight-line projection of the York-Durham Town Line.
- 1A. Point # 1A located at the intersection of the Rouge River and the straight-line projection of the York-Durham Town Line. The boundary continues north to point #2 with the exception of the excursions noted in the tables below. Veridian points 1B to 1H are seven excursions taking in the six registered parcels of land and one streetlight installation as detailed in the following table. These seven excursions are to be included in Veridian's Service Area.

Veridian Point No.	Municipal Address, Town of Markham	Legal Description
1B	7917 Major Mackenzie Drive E	Lot 20, Con. 10, Markham, as in MA80925
1C	9992 York-Durham Town Line	Lot 20, Con. 10, Markham, as in MA80925
1D	11410 York-Durham Town Line	Lot 29, Con. 10, Markham; Lot 30, Con. 10, Markham
1E	11584 York-Durham Town Line	Pt. Lot 31, Con. 10, Markham, Pt. 1, 65R-20217
1F	11290 York-Durham Town Line	Lot 29, Con. 10, Markham, Lot 30, Con. 10, Markham
1G	11350 York-Durham Town Line	Lot 29, Con. 10, Markham, Lot 30, Con. 10, Markham
1H	Streetlight at Major Mackenzie Drive East and York-Durham Town Line	Not applicable

Veridian points 1J to 1K are two excursions taking in the two registered parcels of land as detailed in the following table. These two excursions are to be excluded from Veridian's Service Area.

Veridian Point No.	Municipal Address, City of Pickering	Legal Description
1J	5293 York-Durham Town Line	Pt. Lot 35, Con 9 Pickering, Pt. 1, 40R-18594
1K	5295 York-Durham Town Line	Pt. Lot 35, Con 9 Pickering, Pt. 1, 40R-18594

NORTHERN BOUNDARY

2. Point # 2 is located at the intersection of the York-Durham Town Line and the Uxbridge Pickering Town Line also known as the 10th Concession Road Allowance. The boundary turns easterly and follows in a straight line along this Town Line/Road Allowance to Point #3 with the exception of the excursions noted in the tables below. Veridian points 2A to 2H are eight excursions taking in the eight registered parcels of land as detailed in the following table. These eight excursions are to be included in Veridian's Service Area.

Veridian Point No.	Municipal Address, City of Pickering	Legal Description
2A	132 Uxbridge Pickering Town Line	Part Lot 1, Con. 1 Uxbridge, Pts. 1, 2 & 3, 40R-11119
2B	152 Uxbridge Pickering Town Line	Part Lot 1, Con. 1 Uxbridge as in D526884
2C	160 Uxbridge Pickering Town Line	Part Lot 1, Con. 1 Uxbridge as in D94345
2D	168 Uxbridge Pickering Town Line	Part Lot 1, Con. 1 Uxbridge, as in D528307
2E	174 Uxbridge Pickering Town Line	Part Lots 1 & 2, Con. Uxbridge, as in D160902
2F	176 Uxbridge Pickering Town Line	Pt. Lots 1 & 2, Con 1 Uxbridge, Pts. 1 & 2, 40R-5246
2G	190 Uxbridge Pickering Town Line	Pt. Lots 1, 2, 3, 4 & 5, Con. 1, Uxbridge, Pt. 1, 40R-5742
2H	192 Uxbridge Pickering Town Line	Pt. Lots 1, 2, 3, 4 & 5, Con. 1, Uxbridge, Pt. 1, 40R-5742

Veridian points 2J to 2Q are 8 excursions taking in the 8 registered parcels of land as detailed in the following table. These seven excursions are to be excluded from Veridian's Service Area.

Veridian Point No.	Municipal Address, City of Pickering	Legal Description
2J	1775 Uxbridge Pickering Town Line	Pt. Lot 18, Con 9 Pickering, as in D468835
2K	1935 Uxbridge Pickering Town Line	Pt. Lot 18, Con 9 Pickering, as in D468835
2L	1995 Uxbridge Pickering Town Line	Pt. Lots 15 & 16, Con 9 Pickering, Pts. 1, 2, 4 & 5, 40R-24662

2M	2045 Uxbridge Pickering Town Line	Pt. Lot 15, Con. 9 Pickering
2N	2195 Uxbridge Pickering Town Line	Pt. Lot 14, Con 9 Pickering as in D203854
2O	2265 Uxbridge Pickering Town Line	Pt. of N Pt. Lot 13, Con 9, Pickering as in D430754
2P	2455 Uxbridge Pickering Town Line	Pt. Lot 11, Con 9 Pickering, as in D415868
2Q	5495 Westney Road	Pt. Lot 10, Con 9 Pickering, Pt. 1, 40R-8662

EASTERN BOUNDARY

3. Point # 3 is located at the intersection of Uxbridge Pickering / Town Line and Lakeridge Road. The boundary turns southerly and follows Lakeridge Road to Point #11, with the exception of seven excursions taking in the six registered parcels of land as detailed in the following table. **These seven excursions are to be included in Veridian's Service Area.**

Veridian Point No.	Municipal Address, Town of Whitby	Legal Description
4	8875 Lakeridge Road	Concession 8, Part Lot 34, 35 and Concession 9, Part Lot 35 and Part of Road Allowance Now RP 40R13254, Part 1 205.57AC
5	8405 Lakeridge Road	Concession 8, Part Lot 34, 35 Now RP 40R7371, Part 1, 56.50AC
6	8195 Lakeridge Road	Concession 8, Part Lot 34, 35.55AC
7	6605 Lakeridge Road	Concession 6, Part Lot 35, 9.47AC
8 and 9	605 Lakeridge Road South	Broken Front Concession, Part Lot 35, Now RP 40R7831, Part 1 Regulator 0.04AC 32.81FR 49.21D
10	715 Halls Road	Broken Front Concession, Part Lot 34, 2.00AC

Veridian points 3A to 3E are five excursions taking in the 4 registered parcels of land and one billboard as detailed in the following table. **These five excursions are to be excluded from Veridian's Service Area.**

Veridian Point No.	Municipal Address, City of Pickering	Legal Description
---------------------------	---	--------------------------

3A	5450 Lakeridge Road	Pt. Lot 1, Con 9 Pickering; Pt. N1/2 Lot A, Con. 9, Pickering, as in D464935.
3B	5420 Lakeridge Road	Pt. Lot 1, Con 9 Pickering; Pt. N1/2 Lot A, Con. 9, Pickering, as in D464935.
3C	5240 Lakeridge Road	Pt. Lot 1, Con 9 Pickering; Pt. N1/2 Lot A, Con. 9, Pickering, Pts. 1 & 3, 40R-8746
3D	5150 Lakeridge Road	Pt. S1/2 Lot A, Con 9, Pickering, Pt. 1, 40R-5620
3E	Billboard N of 5240 Lakeridge Road	Not applicable

SOUTHERN BOUNDARY

4. Point # 11 is at Lakeridge Road and Lake Ontario. The boundary turns westerly following the Lake Ontario frontage to Point #1.

BELLEVILLE SERVICE AREA

WESTERN BOUNDARY

1. The western boundary of the existing Belleville Service Area starts at point #1 which is located at the Bay of Quinte, 0.1 km west of Avondale Road. The boundary continues parallel to Avondale Road to point #2, with the exception of an additional contiguous parcel extending to the west of Belleville, County of Hastings (476 Dundas Street West - Hastings County Manor).
2. Point #2 is located 0.1 km south of Harder Drive at the north-west corner of 180 Avondale Road. The boundary turns east following the north lot line of 180 and 179 Avondale Road and the south lot line of 67 Harder Drive to point #3.
3. Point #3 is located at the south-east corner of 67 Harder Drive. The boundary then turns north following the west lot line of 44 Glen Road to point #4.
4. Point #4 is located at the north-west corner of 44 Glen Road. The boundary then turns east following the north lot line of 44 and 45 Glen Road and 200 Wright Avenue to point #5.
5. Point #5 is located at the north-east corner of 200 Wright Avenue. The boundary then turns north following the west and north lot lines of 36 Harder Drive and the east lot lines of 62, 64, 66, 68, 72, 76 Kensington Crescent and the west lot lines of 2 and 4 Haslett Court to point #6.
6. Point #6 is located at the north-west corner of 4 Haslett Court. The boundary turns east following the north lot lines of 4, 6, 8 Haslett Court and 8, 10, 12 Wilmot Court to point #7.
7. Point #7 is located at the north-east corner of 12 Wilmot Court. The boundary then turns north following the west lot lines of 19, 21, 23 Benson Court, plus west lot lines of 29, 31, 33, 35, 37, 39, 41, 43, 45 Sherwood Court, plus the west lot lines of 29, 31, 33, 35, 37, 39, 41, 43, 45 Bogart Crescent to Point #8.
8. Point #8 is located at the north-west corner of 45 Bogart Crescent. The boundary then turns east following the north lot lines of 47, 49, 51, 53, 55, 57, 59, 61, 63, 65, 67, 69 Bogart Crescent, crosses Palmer Road and continues east for approximately 0.19km to point #9.
9. Point #9 is located approximately 0.19 km east of Palmer Road. The boundary then turns north at this point following the west lot line of 40 Wilson Avenue and the west lot line of 39 Pepper Avenue for approximately 0.23 km to point #10.
10. Point #10 is located at the south-east corner of 4 Lake Court. The boundary then turns west, following the south lot lines of 4, 6, 8 Lake Court for approximately 0.05 km to point #11.
11. Point #11 is located at the south-west corner of 8 Lake Court. The boundary then turns north following the west lot lines of 10, 12, 14 Lake Court and 337 Moira Street West for approximately 0.16 km to point #12.
12. Point #12 is located at the south lot line of 9 Jeanette Place. The boundary then turns west following the south lot line of 9 and 11 Jeanette Place and 8, 10, 12 Dixie Place for approximately 0.14 km to point #13.
13. Point #13 is located at the south-west corner of 12 Dixie Place. Included in the Service area is an excursion which includes the parcel of land at 458 Moira Street W. The boundary then turns north following the west lot lines of 12, 14 and 16 Dixie Place, 135 and 136 Progress Avenue, 291 and 290 College Street West, 16, 18, 20, 22, 24, 26, 28, 30, 32 Beverley Crescent and 1

Robert Drive; then the west lot lines of 129, 126, 124, 122, 120, 118, 116, 114, 112, 110, 108, 106, 104, 102, 100, 98, 96, 94, 92, 90, 88, 86, 84, 82, 80, 78 Tracey Park Drive and 2, 4, 6, 8, 10 Queensboro Court, and north to point #14, located approximately 0.7 km west of Sidney Street at the north edge of Bell Boulevard.

14. Point #14 is located approximately 0.7 km west of Sidney Street at the north edge of Bell Boulevard. The boundary then turns west following the north edge of Bell Boulevard for approximately 0.39 km to point # 15.
15. Point # 15 is located at the south-west corner of a parcel of property addressed as 380 Bell Boulevard and known as Part Lot 32-36, Concession 2 in the City of Quinte West, Hastings County Plan 21-R- 24570 parts 1 & 3. The boundary follows the western edge of this parcel of land north to the south edge of Highway # 401 to point # 16.

NORTHERN BOUNDARY

16. Point #16 is located approximately 1.0 km west of Sidney Street at Highway # 401. The boundary turns east following the southern boundary of Highway #401 road allowance for approximately 6.7 km to point #17.

EASTERN BOUNDARY

17. Point #17 is located on the eastern limit of Lot 15, Concession II, former Thurlow Township, at the southerly limit of the Highway #401. The boundary turns south and runs approximately 4.44 km to point #18. **Veridian points 17A to 17D are four excursions taking in the 4 registered parcels of land as detailed in the following table. These four excursions are to be excluded from Veridian's Service Area.**

Veridian Point No.	Municipal Address, City of Belleville	Legal Description
17A	326 Airport Parkway W	Pt. Lot 15, Con 2 Thurlow, as in QR271589
17B	374 Airport Parkway W	Pt. Lot 15, Con 2 Thurlow, as in QR98635
17C	382 Airport Parkway W	Pt. Lot 15, Con 2 Thurlow, Pt. 1, 21R-11952
17D	150 Antrim Road	Pt. Lots 15 & 16, Con 1, Pts 2 & 3, 21R-1209

18. Point # 18 is located on the easterly limit of Lot 15, Broken Front Concession, former Thurlow Township, at the northerly limit of Highway #2 (Dundas Street East). The boundary turns west and runs approximately 0.68 km to point #19.
19. Point #19 is located on the northerly limit of Highway #2 (Dundas Street East) approximately 0.68km west of point #18. The boundary then turns south and follows the east lot line of 665 Dundas Street East (East Half Lot 13, Broken Front Concession, former Thurlow Township) and runs approximately 0.28 km south to point #20.

SOUTHERN BOUNDARY

20. Point #20 is located on the north shore of the Bay of Quinte at the south-east corner of 665 Dundas Street East. This point is approximately 1.55 km west of Elmwood Drive. The boundary follows the north shore of the Bay of Quinte westward to point #1.

CLARINGTON – NEWCASTLE SERVICE AREA

WESTERN BOUNDARY

1. The boundary starts at point # 1 where the continuation of Toronto Street would meet Lake Ontario. The boundary heads north along the road allowance of Toronto Street to point # 2, 1 km west of Mill Street at Hwy # 401.
2. The boundary continues north from this point and follows the road allowance of Rudell Road to point # 3, where Rudell Road terminates north of Given Road, with the exception of an additional contiguous parcel extending to the west of this line approximately opposite Hart Blvd. known as Lot 31, Concession 1 in the former Township of Clarke in Clarington, Part 1, Plan 40R-2074 (St. Francis Elementary School),
3. The boundary continues north from point # 3 to point # 4 north of Hwy # 115.

NORTHERN BOUNDARY

4. Point # 4 is immediately south of the railway track and just northwest of Hwy # 115. The boundary follows the south side of the railway track to point 5. **Veridian point 4A is one excursion taking in the registered parcel of land as detailed in the following table. This excursion is to be excluded from Veridian's Service Area.**

Veridian Point No.	Municipal Address, Town of Newcastle	Legal Description
4A	2521 Bellwood Drive	Pt. Lot 30, Con 2 Clarke, as in D471130

5. Point # 5 is located at the intersection of the east side of Hwy # 115 and the south side of the railway. The boundary proceeds east following the south side of the railway to point # 6.
6. Point # 6 is located 0.09 km west of Manvers Road on the south side of the railway. The boundary turns north to point # 7, parallel to Manvers Road.
7. Point # 7 is located 0.3 km north of point # 6 and 0.09 km west of Manvers Road. The boundary turns east to point # 8.
8. Point # 8 is located 0.09 km east of Manvers Road and 0.3 km north of point # 9. The boundary turns south, parallel to Manvers Road.
9. Point # 9 is located 0.07 km east of Manvers Road on the south side of the railway. The boundary turns east along the south side of the railway to point # 10.
10. Point # 10 is located 0.11 km west of Arthur Street on the south side of the railway. The boundary turns north parallel to Arthur Street to point # 11.
11. Point # 11 is located 0.3 km north of point # 10 and 0.09 km west of Arthur Street. The boundary turns east at this point to point # 12.
12. Point # 12 is located 0.09 km east of Arthur Street and 0.3 km north of point # 13. The boundary turns south parallel to Arthur Street to point # 13.

13. Point # 13 is located 0.07 km east of Arthur Street on the south side of the railway. The boundary turns east at this point along the south side of the railway to point # 14.

EASTERN BOUNDARY

14. Point # 14 is located at the intersection of the railway and Hwy # 2, on the west side of the railway. The boundary follows the road allowance for Farrow Ave. to point # 15 at Hwy # 401, with the exception of one excursion taking in the registered parcel of land as detailed in the following table. **This excursion is to be included in Veridian's Service Area.**

Veridian Point No.	Municipal Address, Town of Newcastle	Legal Description
14A	3742 Hwy 2, Clarke Township	Not available

15. Point # 15 is located at the intersection of Farrow Ave and Hwy # 401. The boundary continues south to point # 16 following the road allowance for Riley Road.

SOUTHERN BOUNDARY

16. Point # 16 is located at the continuation of Riley Road and Lake Ontario. The boundary turns west following the Lake Ontario shore to point # 1.

PORT HOPE SERVICE AREA

WESTERN BOUNDARY

1. The western boundary of the existing Port Hope Service Area starts from point # 1, 1.37 km west of Victoria Street at Lake Ontario.
2. The boundary continues north to point # 2 located at 0.63 km west of Toronto Road on Marsh Road. The boundary continues north to point # 3.

NORTHERN BOUNDARY

3. Point # 3 is located 0.2 km west of Toronto Road at Hwy # 401. The boundary turns east to point # 4.

EASTERN BOUNDARY

4. Point # 4 is located at the intersection of Hamilton Road and Hwy # 401. The boundary turns south following the road allowance for Hamilton Road to point # 5. Veridian point 4A is one excursion taking in the registered parcel of land as detailed in the following table. This excursion is to be included in Veridian's Service Area.

Veridian Point No.	Municipal Address, Town of Port Hope	Legal Description
4A	1699 Hamilton Road	Part Lot 35, Con 1, Hamilton, As in HN7842 except CB53694 south of Service Road

SOUTHERN BOUNDARY

5. Point # 5 is located on the extension of Hamilton Road where it intersects Lake Ontario. The boundary turns west, following the lakeshore to point # 1.

SCUGOG SERVICE AREA

Beginning at the most northwest corner of the Veridian's Franchise Service Area, in a clockwise direction, the franchise area limits are an irregular polygon the bounds of which are described as a line:

NORTHERN BOUNDARY

1. Proceeding generally east along Reach Street to the intersection of Simcoe Street where it meets Coulter Street.
2. Continuing along Coulter Street easterly to 44.11531°N by 78.93664°W approximately in the middle of Lake Scugog

EASTERN BOUNDARY

3. Turning shapely south and continuing down the Lake to 44.10069°N by 78.92997°W

SOUTHERN BOUNDARY

4. Turning sharply west running parallel with Scugog Street before meeting with Applewood Crescent and continuing west to 44.09829°N latitude by 78.94213° W.
5. There turning to a south south-westerly direction before intersecting with Simcoe Street at Vanedward Drive.
6. There making a sharp turn west for approximately one hundred meters before turning gently south south-westerly again.
7. There meeting with the south east corner of Earl S Cuddy Blvd. heading in a westerly direction for about two hundred meters, then turning slightly to a west south-westerly direction.
8. Continuing to Union Avenue, still heading slightly to a south-westerly direction going east on Victoria Street past Union Avenue.
9. There making a slight bend back to westerly direction at the intersection of Ash Street continuing west to Old Scugog Road.
10. There it continues west to Maple Street. Veridian points 10A to 10E are five excursions taking in the 5 registered parcels of land as detailed in the following table. These five excursions are to be excluded from Veridian's Service Area.

Veridian Point No.	Municipal Address, Town of Port Perry (Scugog)	Legal Description
10A	581 Victoria Street	Lot 46, Plan H50021
10B	583 Victoria Street	Lot 45, Plan H50021

10C	585 Victoria Street	Lot 44, Plan H50021
10D	631 Victoria Street	Lot 130, Plan H50021
10E	635 Victoria Street	Lot 129, Plan H50021

11. Turning sharply north and continuing north on Maple Street to Alma Street. Veridian points 11A to 10D are four excursions taking in the 4 registered parcels of land as detailed in the following table. These four excursions are to be excluded from Veridian's Service Area.

Veridian Point No.	Municipal Address, Town of Port Perry (Scugog)	Legal Description
11A	117 Maple Street	Lot 131, Plan H50021
11B	111 Maple Street	Lot 132, Plan H50021
11C	105 Maple Street	Lot 133, Plan H50021
11D	99 Maple Street	Lot 134, Plan H50021

12. Continuing in a straight-line north to Scugog Street.

13. Turning sharply to the west and continuing to the intersection of Queen Street. Veridian point 13A is one excursion taking in the registered parcel of land as detailed in the following table. This excursion is to be included in Veridian's Service Area.

Veridian Point No.	Municipal Address, Town of Port Perry (Scugog)	Legal Description
13A	1599 Scugog Line 6	Pt. Lots 16 & 17, Con 6 Reach, Pts. 2 & 4, 40R-24422

WESTERN BOUNDARY

14. Turning sharply north and continuing to 44.10160°N by 78.96246°W
15. Turning slightly east north-easterly to the intersection of Old Scugog Road and McDonald Street.
16. Turning sharply north and continuing to the intersection of Old Scugog Road and Reach Road returning to the northwest boundary.

UXBRIDGE SERVICE AREA

WESTERN BOUNDARY

1. The western boundary of the existing Uxbridge Service Area starts at point # 1, which is located 0.65 km south of Brock Street West and is in line with the east property line of Center Road. The boundary continues north to point # 2.
2. Point # 2 is located on the northeast corner of 22 South Beech Street. The boundary turns west along the south property lines of 280 and 282 Brock Street West to point # 3.
3. Point # 3 is located on the southeast corner of 282 Brock Street West. The boundary turns north along the west property line of 282 Brock Street West to point # 4.
4. Point # 4 is located on the north side of Brock Street West on the extension of the west property line of 282 Brock Street West. The boundary turns east to point # 5.
5. Point # 5 is located at the intersection of Brock Street West and Center Road. The boundary turns north to point # 6 .

NORTHERN BOUNDARY

6. Point # 6 is located at the center line of the road allowance of Center Road, and in line with the north property line of 49 Center Road. The boundary turns to the east along the north property lines of 237,235,233,231 Maple Street, 56,55 Balsam Street, 24,26,27,25 Pine Street, 8,10,9,7 Latcham Court and continues to point # 7.
7. Point # 7 is located 0.16 km west of Main Street, on the continuation of the north property lines of 8,10,9,7 Latcham Court. The boundary turns north to point # 8.
8. Point # 8 is located 0.16 km west of Main Street. The boundary turns to the east following the north property lines of 214 Main Street and 1,3,5,7 John Harvey Street to point # 9.
9. Point # 9 is located at the northeast corner of 7 John Harvey Street. The boundary turns to the north along the west property line of 9 John Harvey Street to point # 10.
10. Point # 10 is located at the northwest corner of 9 John Harvey Street. The boundary turns east to point # 11.
11. Point # 11 is located at the northeast corner of 9 John Harvey Street. The boundary turns south to point # 12.
12. Point # 12 is located at the intersection of the east property line of 9 John Harvey Street, and the north property line of 15 John Harvey Street. The boundary turns east to point # 13.
13. Point # 13 is located at the intersection of the north and east property lines of 19 John Harvey Street. The boundary turns south to point # 14.
14. Point # 14 is located 0.01 km north of the northwest corner of 102 Second Avenue. The boundary turns east to follow the centerline of Barton Lane to point # 15.

EASTERN BOUNDARY

15. Point # 15 is located 0.01 km north of the northeast corner of 31 Remion Crescent. The boundary turns south following the eastern boundaries of 31,29,27,25,23,21,19,17,15,13,11,9 Remion Crescent to point # 16. Veridian points 15A to 15N are fourteen excursions taking in the 14 registered parcels of land as detailed in the following table. These fourteen excursions are to be excluded from Veridian's Service Area.

Veridian Point No.	Municipal Address, Town of Uxbridge	Legal Description
15A	13 Low Blvd	Lot 7, Plan 40M-1937
15B	11 Low Blvd	Lot 6, Plan 40M-1937
15C	9 Low Blvd	Lot 5, Plan 40M-1937
15D	7 Low Blvd	Lot 4, Plan 40M-1937
15E	5 Low Blvd	Lot 3, Plan 40M-1937
15F	3 Low Blvd	Lot 2, Plan 40M-1937
15G	1 Low Blvd	Lot 1, Plan 40M-1937
15H	2 Low Blvd	Lot 14, Plan 40M-1937
15I	4 Low Blvd	Lot 13, Plan 40M-1937
15J	6 Low Blvd	Lot 12, Plan 40M-1937
15K	8 Low Blvd	Lot 11, Plan 40M-1937
15L	10 Low Blvd	Lot 10, Plan 40M-1937
15M	12 Low Blvd	Lot 9, Plan 40M-1937
15N	14 Low Blvd	Lot 8, Plan 40M-1937

16. Point # 16 is located on the southeast corner of 174 Reach Street. The boundary turns west to point # 17.

SOUTHERN BOUNDARY

17. Point # 17 is located 0.2 km south of Bell Street on Main Street. The boundary turns north on Main Street to point # 18.
18. Point # 18 is located 0.1 km south of Bell Street. The boundary turns west to point # 19.
19. Point # 19 is located 0.01 km west of the southeast corner of 166 Water Street. The boundary turns south following the center line of Water Street to point # 20.
20. Point # 20 is located 0.01 km east of the southeast corner of 172 Water Street. The boundary turns west following the south property line of 172 Water Street to point A.
 - A. Point A is located at the southwest corner of 188 Water Street. The boundary turns north following the west property lines of 188, 170, 168 Water Street to point B.
 - B. Point B is located at the northwest corner of 168 Water Street. The boundary turns west following the south boundary of 19, 20 Joseph Street, 19, 20 James Street, 18, 20, 22 Wilson Street, and 123 Toronto Street South. The boundary continues east to point # 1. Wilson Street, and 123 Toronto Street South. The boundary continues east to point # 1.





