

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5393
Fax: (416) 345-5866
Joanne.Richardson@HydroOne.com

Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

May 18, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Milton Hydro Distribution Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Milton Hydro Distribution Inc. are jointly applying to the Ontario Energy Board ("Board") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
cc. Cameron McKenzie



Ontario Energy Board

**Elimination of Load Transfer Arrangements
Between
Hydro One Networks Inc. and Milton Hydro
Distribution Inc.**

**Combined Service Area Amendment and Asset
Transfer Application**

May 18, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. ("Hydro One") and Milton Hydro Distribution Inc. ("Milton") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address Pasquale.Catalano@HydroOne.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Milton Hydro Distribution Inc.	Licence Number ED-2003-0014
Address: 200 Chisholm Drive Milton, ON L9T 3G9	Telephone Number 905-876-4611
	Facsimile Number 905-876-2044
	E-mail Address: regulatory@miltonhydro.com
Contact Person: Cameron McKenzie Director, Regulatory Affairs	Telephone Number 289-429-5212
	Facsimile Number As above
	E-mail Address CameronMcKenzie@miltonhydro.com

1.3 Description of Proposed Service Area

1.3.1	Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s). The proposed amendments are premise-specific. Once this application is approved, Hydro One's licence will include all of the premises in Attachment 2. These will be removed from Milton Hydro's licence. The premises specified in Attachment 1 will be included in Milton Hydro's licence, once the application is approved. Milton Hydro Distribution Inc. Licence ED-2003-0014 should be amended as follows This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence. 1. The Town of Milton as of December 31, 1990, excluding the following municipal addresses: • 5073 Bell School Line • 5073 Bell School Line • 5741 Bell School Line • 2586 Eramosa/Milton Townline • 3158 Eramosa/Milton Townline • 3188 Eramosa/Milton Townline • 3234 Eramosa/Milton Townline • 3284 Eramosa/Milton Townline • 4010 Eramosa/Milton Townline • 14276 Guelph Line • 14259 Guelph Line • 7051 Milborough Line • 7131 Milborough Line • 7151 Milborough Line • 7191 Milborough Line • 7199 Milborough Line • 7271 Milborough Line • 7291 Milborough Line • 7367 Milborough Line • 7385 Milborough Line • 7407 Milborough Line • 7411 Milborough Line • 7491 Milborough Line • 7519 Milborough Line • 7553 Milborough Line • 7575 Milborough Line • 7579 Milborough Line • 7651 Milborough Line • 7707 Milborough Line • 7711 Milborough Line • 7755 Milborough Line • 7799 Milborough Line • 8159 Milborough Line • 8223 Milborough Line • 8251 Milborough Line • 8327 Milborough Line • 1025 Arkell Road • 1057 Arkell Road • 1083 Arkell Road
-------	---

- 1165 Arkell Road
- 1180 Arkell Road
- 1187 Arkell Road
- 1200 Arkell Road
- 1218 Arkell Road
- 1250 Arkell Road
- 1269 Arkell Road
- 1308 Arkell Road
- 14070 Eden Estates Court
- 14072 Eden Estates Court
- 14074 Eden Estates Court
- 14075 Eden Estates Court
- 14076 Eden Estates Court
- 14077 Eden Estates Court
- 14080 Eden Estates Court
- 13719 First Line Nassagaweya
- 13761 First Line Nassagaweya
- 14089 First Line Nassagaweya
- 14106 First Line Nassagaweya
- 14125 First Line Nassagaweya
- 14140 First Line Nassagaweya
- 14150 First Line Nassagaweya
- 14254 First Line Nassagaweya
- 14258 First Line Nassagaweya
- 14310 First Line Nassagaweya
- 14350 First Line Nassagaweya
- 4315 Concession 11
- 11451 Midway Lane
- 11497 Midway Lane
- 11525 Midway Lane
- 12067 Nassagaweya-Puslinch Townline
- 12187 Nassagaweya-Puslinch Townline
- 12225 Nassagaweya-Puslinch Townline
- 12383 Nassagaweya-Puslinch Townline
- 12453 Nassagaweya-Puslinch Townline
- 12535 Nassagaweya-Puslinch Townline
- 12557 Nassagaweya-Puslinch Townline
- 12601 Nassagaweya-Puslinch Townline
- 12613 Nassagaweya-Puslinch Townline
- 12671 Nassagaweya-Puslinch Townline
- 13039 Nassagaweya-Puslinch Townline
- 13085 Nassagaweya-Puslinch Townline
- 13151 Nassagaweya-Puslinch Townline
- 13179 Nassagaweya-Puslinch Townline
- 13265 Nassagaweya-Puslinch Townline
- 13373 Nassagaweya-Puslinch Townline
- 13445 Nassagaweya-Puslinch Townline
- 1062 Seventeen Sideroad
- 1075 Seventeen Sideroad
- 1005 Twenty Sideroad
- 1038 Twentyfive Sideroad
- 4050 Highway 7

	2. Customers in the City of Burlington at the following municipal addresses: • 5222 No. 1 Side Road • 5244 No. 1 Side Road • 5300 No. 1 Side Road • 6080 Bell School Line • 6100 Bell School Line • 6144 Bell School Line • 6220 Bell School Line • 6550 Bell School Line • 6500 Bell School Line • 5274 Derry Road • 5192 Derry Road • 5184 Derry Road • 5150 Derry Road • 5150 Derry Road • 5150 Derry Road • 5118 Derry Road • 4316 Derry Road • 4280 Derry Road • 4262 Derry Road • 4240 Derry Road • 4220 Derry Road • 4200 Derry Road • 4140 Derry Road • 4130 Derry Road • 4110 Derry Road • 4082 Derry Road • 4050 Derry Road • 4030 Derry Road • 4020 Derry Road • 4006 Derry Road • 3900 Derry Road • 3800 Derry Road • 3700 Derry Road • 3200 Derry Road • 3154 Derry Road • 2192 Derry Road • 2180 Derry Road • 2130 Derry Road • 1200 Derry Road • 6719 McNiven Road • 6740 McNiven Road 3. Customers in the Township of Puslinch at the following municipal addresses: • 4052 Milborough Line • 4082 Darkwood Road • 4108 Darkwood Road • 4114 Darkwood Road • 4120 Darkwood Road • 4126 Darkwood Road • 4166 Darkwood Road • 4178 Darkwood Road • 4194 Darkwood Road
--	---

4. Customers in the Township of Guelph/Eramosa at the following municipal addresses:

- 8456 Highway 7
- 8470 Highway 7
- 8532 Highway 7
- 8540 Highway 7
- 8554 Highway 7
- 8572 Highway 7
- 8584 Highway 7
- 8610 Highway 7
- 8616 Highway 7
- 8654 Highway 7
- 8656 Highway 7
- 8658 Highway 7
- 8662 Highway 7
- 8668 Highway 7
- 8676 Highway 7

5. Customers in the City of Hamilton at the following municipal addresses:

- 2161 Milborough Line
- 2177 Milborough Line
- 2185 Milborough Line
- 2199 Milborough Line
- 2259 Milborough Line
- 2063 Milborough Line

Hydro One's Distribution Licence ED-2003-0043 should be amended as follows:

Amend Schedule 1, Appendix B, Tab 4:

Name of Municipality:	Township of Puslinch as at March 31, 1999
Formerly Known As:	Same
Area Not Served by Networks:	The area served by Guelph Hydro Electric Systems Inc. as more particularly set out in Licence No. ED-2002-0565 The area served by Milton Hydro Distribution Inc. as more particularly set out in Licence No. ED-2003-0014
Network assets within area not served by Networks:	Yes
Customers(s) within area not served by Networks	No
Name of Municipality:	City of Hamilton
Formerly Known As:	Region of Hamilton-Wentworth, City of Hamilton, City of Stoney Creek, Town of Ancaster, Town of Dundas, Town of Flamborough, Township of Glanbrook, as at December 31, 2000.

	Area Not Served by Networks:	The area served by Alectra Utilities Corporation as more particularly set out in Licence ED-2016-0360. The area served by Milton Hydro Distribution Inc. as more particularly set out in Licence No. ED-2003-0014
	Network assets within area not served by Networks:	Yes
	Customers(s) within area not served by Networks	No
	Name of Municipality:	Township of Guelph/Eramosa
	Formerly Known As:	Township of Guelph, Township of Eramosa, as at December 31, 1998.
	Area Not Served by Networks:	The area served by Guelph Hydro Electric Systems Inc. as more particularly set out in Licence No. ED-2002-0565. The area served by Milton Hydro Distribution Inc. as more particularly set out in Licence No. ED-2003-0014
	Network assets within area not served by Networks:	Yes
	Customers(s) within area not served by Networks	No
1.3.2	Provide maps or diagrams of the area(s) that is the subject of the SAA application. Please see Attachments 3 and 4.	
1.3.3	Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer. 58 Hydro One customers are proposed to be transferred to Milton: • 29 Residential Customers • 20 General Service Customers • 1 Microfit Account • 1 FIT Account • 6 Sentinel Light Accounts • 1 Unmetered Scattered Load 105 Milton customers are proposed to be transferred to Hydro One: • 87 Residential Customers • 7 General Service Customers • 3 Microfits • 1 Net Metering Account • 7 Sentinel Light Accts	

1.4 Information on Affected Load Transfer Customers

1.4.1	Provide a total number of load transfer arrangements between distributors. Section 1.3.3 addresses the majority of existing load transfer arrangements between the two distributors. Given that Milton is an embedded LDC, there are some load transfer arrangements that are not being addressed by this application.
-------	--

1.4.2	Provide a number of load transfers eliminated in this application. Please see 1.3.3.
1.4.3	Provide a number of customers to be transferred from Hydro One to Milton. Please see 1.3.3.
1.4.4	Provide a number of customers to be transferred from Milton to Hydro One. Please see 1.3.3.
1.4.5	Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachments 1 and 2 for all of the Hydro One and Milton customers impacted
1.4.6	Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s). Letters informing customers of the proposed amendments were sent by both Milton and Hydro One to their respective customers prior to the filing of this application.

1.5 Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

1.5.1 Customers moving from Milton to Hydro One

The delivery charges will increase for customers moving from Milton to Hydro One. Table 1 shows the impacts on delivery charges for these customers at typical consumption levels.

Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Milton (Rates effective May 1, 2017) to Hydro One (Rates effective January 1, 2017)

Monthly Consumption (kWh)	Milton Hydro Distribution Inc.				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)***	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)***	
750	RES	21.70	0.0080	41.74	R1	33.77	0.0230	67.12	25.38
750	RES	21.70	0.0080	41.74	R2	19.83	0.0374	66.23	24.49
2,000	GS<50	16.77	0.0183	86.79	GSE	27.87	0.0560	183.31	96.52
35,000	GS<1000	79.23	3.9221	1,189.52	GSD	89.48	16.0236	2304.49	1114.97

* Includes low voltage charge

*** Includes RTSR charges and cost of losses.

The customers moving from Milton to Hydro One will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit is calculated using the customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. Milton has provided the average monthly consumption for each customer, based on the most recent 12 months of actual billing data, where available. Where there is less than 12 months of data available, Milton has provided their best estimate of the customer's monthly average over 12 months. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

1.5.2 Customers moving from Hydro One to Milton

As shown in Table 2, customers moving from Hydro One to Milton will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One (Rates effective January 1, 2017) to Milton (Rates effective May 1, 2017)

Monthly Consumption (kWh)	Hydro One Networks				Milton Hydro Distribution Inc.				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	
750	R2	19.83	0.0374	66.23	RES	21.70	0.008	41.74	(24.49)
2,000	GSE	27.87	0.0560	183.31	GS<50	16.77	0.0183	86.79	(96.52)

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

1.5.2 **Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.**

No assets will be stranded as a result of this amendment.

1.5.3 **Identify costs for stranded equipment that would need to be de-energized or removed.**

This would not be applicable as there will not be any stranded assets in this case. See 1.5.2.

1.5.4 **Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.**

Please see Part 2 of this application for more details.

1.5.5 **Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.**

Table 3: Credit Amount to Eliminate the Increase in Delivery Charges for Customers Moving from Milton (Rates effective May 1, 2017) to Hydro One (Rates effective January 1, 2017)

Index	Average Monthly Consumption (kWh)	Milton Hydro Distribution Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	1,380	GS<50	65.33	GSE	135.37	70.04
Cust2	825	RES	43.66	R2	70.79	27.12
Cust3	2,102	RES	76.44	R2	148.44	72.00
Cust4	1,507	RES	61.17	R2	112.26	51.09
Cust5	3,388	RES	109.44	R2	226.64	117.20
Cust6	465	RES	34.42	R2	48.90	14.47

	Cust7	1,165	RES	52.39	R2	91.46	39.07
	Cust8	2,600	RES	89.22	R2	178.72	89.51
	Cust9	1,254	RES	54.67	R2	96.87	42.20
	Cust10	1,889	RES	70.97	R1	116.56	45.59
	Cust11	1,013	RES	48.49	R1	78.53	30.05
	Cust12	1,925	RES	71.89	R1	118.12	46.23
	Cust13	2,157	RES	77.85	R1	128.19	50.35
	Cust14	5,002	RES	150.86	R1	251.69	100.83
	Cust15	2,058	RES	75.31	R1	123.90	48.59
	Cust16	1,250	RES	54.57	R1	88.82	34.25
	Cust17	11,241	GS<50	406.68	GSE	897.87	491.19
	Cust18	1,570	RES	62.78	R1	102.71	39.93
	Cust19	1,815	RES	69.07	R1	113.35	44.28
	Cust20	962	RES	47.18	R1	76.32	29.14
	Cust21	2,303	RES	81.60	R1	134.53	52.94
	Cust22	739	RES	41.46	R1	66.64	25.18
	Cust23	1,819	RES	69.17	R1	113.52	44.35
	Cust24	845	RES	44.18	R1	71.24	27.06
	Cust25	812	RES	43.33	R1	69.81	26.48
	Cust26	1,898	RES	71.20	R1	116.95	45.75
	Cust27	7,361	RES	211.41	R1	354.10	142.69
	Cust28	2,262	RES	80.54	R1	132.75	52.21
	Cust29	4,066	RES	126.84	R1	211.06	84.22
	Cust30	1,057	RES	49.62	R1	80.44	30.83
	Cust31	1,856	RES	70.12	R1	115.13	45.00
	Cust32	1,667	RES	65.27	R1	106.92	41.65
	Cust33	1,261	RES	54.85	R1	89.30	34.45
	Cust34	567	RES	37.04	R1	59.17	22.13
	Cust35	3,120	RES	102.56	R1	170.00	67.43
	Cust36	1,669	RES	65.32	R2	122.11	56.79
	Cust37	1,530	RES	61.76	R2	113.66	51.90
	Cust38	1,078	RES	50.16	R2	86.17	36.02
	Cust39	1,276	RES	55.24	R2	98.21	42.97
	Cust40	1,005	RES	48.28	R2	81.73	33.45
	Cust41	3,987	RES	124.81	R2	263.07	138.25
	Cust42	603	RES	37.97	R2	57.29	19.32
	Cust43	1,713	RES	66.45	R2	124.79	58.33
	Cust44	424	GS<50	32.24	GSE	61.45	29.21
	Cust45	670	RES	39.69	R2	61.36	21.68
	Cust46	1,837	GS<50	81.15	GSE	170.71	89.56
	Cust47	1,326	RES	56.52	R2	101.25	44.73
	Cust48	22,366	GS>50	760.02	GSD	1,447.65	687.63
	Cust49	2,190	RES	78.70	R2	153.79	75.10
	Cust50	814	RES	43.38	R2	70.12	26.74
	Cust51	312	RES	30.50	R2	39.59	9.10
	Cust52	2,616	RES	89.63	R2	179.70	90.07

Cust53	1,973	RES	73.13	R2	140.60	67.47
Cust54	1,421	RES	58.96	R2	107.03	48.07
Cust55	1,239	RES	54.29	R2	95.96	41.67
Cust56	4,192	RES	130.08	R2	275.53	145.46
Cust57	1,029	RES	48.90	R2	83.19	34.29
Cust58	2,886	RES	96.56	R2	196.11	99.56
Cust59	3,823	RES	120.61	R2	253.09	132.49
Cust60	2,793	RES	94.17	R2	190.46	96.29
Cust61	846	RES	44.20	R2	72.06	27.86
Cust62	714	RES	40.81	R2	64.04	23.22
Cust63	39,979	RES	1,048.54	R1	1,770.02	721.48
Cust64	1,056	RES	49.59	R1	80.40	30.81
Cust65	788	RES	42.71	R1	68.77	26.05
Cust66	823	RES	43.61	R1	70.29	26.67
Cust67	2,240	RES	79.98	R2	156.83	76.85
Cust68	1,528	RES	61.71	R2	113.54	51.83
Cust69	1,175	RES	52.65	R2	92.07	39.42
Cust70	975	RES	47.51	R2	79.91	32.40
Cust71	940	RES	46.61	R2	77.78	31.17
Cust72	3,094	RES	101.90	R2	208.76	106.87
Cust73	724	RES	41.07	R2	64.65	23.57
Cust74	4,219	RES	130.77	R2	277.17	146.40
Cust75	849	RES	44.28	R2	72.25	27.97
Cust76	4,412	RES	135.72	R2	288.91	153.19
Cust77	1,165	RES	52.39	R2	91.46	39.07
Cust78	200	GS<50	24.48	GSE	44.12	19.64
Cust79	1,379	RES	57.88	R2	104.48	46.59
Cust80	159	RES	26.57	R2	30.29	3.72
Cust81	1,178	RES	52.72	R2	92.25	39.53
Cust82	2,548	RES	87.88	R2	175.56	87.68
Cust83	1,952	RES	72.59	R2	139.32	66.73
Cust84	2,077	GS<50	89.46	GSE	189.26	99.81
Cust85	1,311	RES	56.14	R2	100.34	44.20
Cust86	869	RES	44.79	R2	73.46	28.67
Cust87	2,755	RES	93.20	R2	188.15	94.95
Cust88	2,077	RES	75.80	R2	146.92	71.12
Cust89	795	RES	42.89	R2	68.96	26.07
Cust90	1,005	RES	48.28	R2	81.73	33.45
Cust91	8,702	RES	245.82	R2	549.78	303.96
Cust92	486	RES	34.96	R2	50.17	15.21
Cust93	736	RES	41.38	R2	65.38	24.00
Cust94	841	RES	44.08	R2	71.77	27.69

As shown in Table 2 in Section 1.5.1, customers moving from Hydro One to Milton will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Unmetered customers

A mitigation credit will not be applied to the Microfit and Sentinel Light accounts being transferred between Hydro One Networks to Milton Hydro Distribution Inc.

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) See Attachments 1 and 2.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.
2.1.3	Indicate which distributor’s customers are currently served by the assets. Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. Hydro One will sell the assets servicing current Hydro One Geographical Customers to Milton for \$113,617.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1. Milton will sell the assets servicing current Milton Geographical Customers to Hydro One for \$151,440.75 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. No

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant

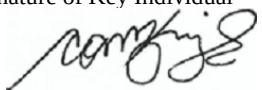
I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual ORIGINAL SIGNED BY JOANNE RICHARDSON	Name and Title of Key Individual Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	Date MAY 18, 2017
--	--	--------------------------

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual Cameron McKenzie Director, Regulatory Affairs	Date May 17, 2017
--	--	--------------------------

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTTL Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
Premise Address									Meter Information	Customer care Billing Information	
1		4052	MILBROUGH LINE	PUSLINCH	L0P 1B0	38	11	PUSLINCH	J2475587	Fig.14	R2_2TR_RPP
1		4052	MILBROUGH LINE	PUSLINCH	L0P 1B0	38	11	PUSLINCH	J2923359	Fig.2	GSE_2TRRPP
1		4052	MILBROUGH LINE	PUSLINCH	L0P 1B0	38	11	PUSLINCH	J2923358	Fig.14	GSE_2TRRPP
1		4052	MILBROUGH LINE	PUSLINCH	L0P 1B0	38	11	PUSLINCH	Unmetered	Fig.2	SNL_2TRRPP
1		4052	MILBROUGH LINE	PUSLINCH	L0P 1B0	38	11	PUSLINCH	Unmetered	Fig.14	SNL_2TRRPP
2		2161	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13E	HAMILTON	J2475199	Fig.5	R2_TOU_RPP
2		2177	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J2475196	Fig.16	R2_TOU_RPP
2		2185	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J2475198	Fig.16	R2_TOU_RPP
2		2199	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J3550217	Fig.13	GSE_2TRRPP
2		2199	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J3564785	Fig.13	R2_2TR_RPP
2		2199	MILBROUGH LINE	EAST FLAMBOROUGH	#N/A	#N/A	#N/A	HAMILTON	Unmetered	Fig.13	SNL_2TRRPP
2		2259	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J2475516	Fig.13	GSE_TOURPP
2		2259	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J2475517	Fig.13	R2_TOU_RPP
2		2259	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J3244104	Fig.13	GSE_2TRRPP
2		2259	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J3283331	Fig.13	MICROFIT
2		2259	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J3617581	Fig.13	GSE_TOURPP
2		2259	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J3623695	Fig.13	GSE_2TRRPP
2		2259	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	13	HAMILTON	J3634346	Fig.13	GSE_TOURPP
2		#	MILBROUGH LINE	EAST FLAMBOROUGH	N0E 1X0	1	13	HAMILTON	J3483690	Fig.6	GSE_2TRRPP
3		2063	MILBROUGH LINE	EAST FLAMBOROUGH	L0R 1K0	1	12E	HAMILTON	J3239669	Fig.14	R2_2TR_RPP
3			MOUNTSBERG ROAD AND MILBROUGH LINE	EAST FLAMBOROUGH				HAMILTON			
4		4082	DARKWOOD RD	PUSLINCH	L0P 1J0	36	11	PUSLINCH	J3093090	Fig.2	R2_2TR_RPP
4		4108	DARKWOOD RD	PUSLINCH	L0P 1J0	35	11	PUSLINCH	J3093629	Fig.6	R2_2TR_RPP
4		4108	DARKWOOD RD	PUSLINCH	L0P 1J0	35	11	PUSLINCH	Unmetered	Fig.6	SNL_2TRRPP
4		4114	DARKWOOD RD	PUSLINCH	L0P 1J0	35	11	PUSLINCH	J3093632	Fig.5	R2_2TR_RPP
4		4120	DARKWOOD RD	PUSLINCH	L0P 1J0	35	11	PUSLINCH	J3240739	Fig.5	R2_TOU_RPP
4		4126	DARKWOOD RD	PUSLINCH	L0P 1J0	34	11	PUSLINCH	J3093631	Fig.7	R2_TOU_RPP
4		4166	DARKWOOD RD	PUSLINCH	L0P 1J0	33	11	PUSLINCH	J3483665	Fig.5	R2_2TR_RPP
4		4178	DARKWOOD RD	PUSLINCH	L0P 1J0	32	11	PUSLINCH	J3483645	Fig.7	R2_2TR_RPP
4		4194	DARKWOOD RD	PUSLINCH	N0B 1S0	32	11	PUSLINCH	J3211139	Fig.14	R2_2TR_RPP
5		8654	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3098523	Fig.3	R2_DCB
5		8656	HWY 7	ACTON	K0K 3J0	1	7	ERAMOSIA	J3038306	Fig.13	R2_TOU_RPP
5		8656	HWY 7	ACTON	K0K 3J0	1	7	ERAMOSIA	Unmetered	Fig.13	SNL_2TRRPP
5		8658	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3098520	Fig.3	R2_TOU_RPP
5		8658	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	Unmetered	Fig.3	SNL_2TRRPP
5		8662	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3440611	Fig.13	GSE_TOURPP
5		8668	HWY 7 (House)	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3098517	Fig.3	R2_TOU_RPP
5		8668	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3584437	Fig.13	GSE_2TRRPP
5		8668	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3554255	Fig.13	GSE_2TRRPP
5		8668	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3584439	Fig.13	GSE_2TRRPP
5		8668	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3584434	Fig.13	GSE_2TRRPP
5		8676	HWY 7	ERAMOSIA	K0K 3J0	1	E7	ERAMOSIA	J3098519	Fig.9	R2_TOU_RPP
6		8532	HWY 7	ERAMOSIA	K0K 3J0	1	6	ERAMOSIA	J3267409	Fig.14	R2_2TR_RPP
6		8540	HWY 7	ERAMOSIA	K0K 3J0	1	6	ERAMOSIA	J3098629	Fig.14	R2_2TR_RPP
6		8554	HWY 7	ERAMOSIA	K0K 3J0	1	6	ERAMOSIA	J3098635	Fig.5	R2_2TR_RPP
6		8572	HWY 7	ERAMOSIA	K0K 3J0	1	E6	ERAMOSIA	J3038328	Fig.14	R2_DCB
6		8572	HWY 7	ERAMOSIA	K0K 3J1	2	E7	ERAMOSIA	J3524445	Fig.14	GSE_DCB
6		8572	HWY 7	ERAMOSIA	K0K 3J1	2	E7	ERAMOSIA	J3420061	Fig.14	FIT
6		8584	HWY 7	ERAMOSIA	K0K 3J0	1	E6	ERAMOSIA	J3038326	Fig.14	GSE_TOURPP
6		8610	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J2140465	Fig.2	R2_TOU_RPP
6		8610	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J2563249	Fig.1	GSE_TOURPP
6		8610	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J2774530	Fig.1	R2_TOU_RPP
6		8610	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3266834	Fig.1	GSE_TOURPP
6		8610	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3488409	Fig.6	GSE_TOURPP
6		8610	HWY 7	ERAMOSIA	K0K 3J0	1	7	ERAMOSIA	J3582152	Fig.2	GSE_TOURPP
6		8616	HWY 7	ERAMOSIA	K0K 3J0	1	SW	ERAMOSIA	J3098524	Fig.4	R2_TOU_RPP
7		8456	HWY 7	ERAMOSIA	K0K 3J0	1	5	ERAMOSIA	J3038384	Fig.13	R2_TOU_RPP
7		8470	HWY 7	ERAMOSIA	K0K 3J0	1	5	ERAMOSIA	J3098394	Fig.4	R2_2TR_RPP

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	3	5	4	2	5	4	2	0	1	0	0	0	18	11	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	3	5	4	2	5	4	2	0	1	0	0	0	18	11	0	0
Total O/H	60	350	80	140	0	200	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	189	0	252	0	315	0	126	0	63	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	40	0	0	0	720	0	0	Total Primary (m)
Toal Buss (m)	120															760

POLES	30	35	40	45	50	55	Total
Main Page	0	17	11	0	1	0	29
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	17	11	0	1	0	29

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	3	0	5	27	5	1	0	0	41
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	3	0	5	27	5	1	0	0	41
Sentinel Lights (Total)	0								

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	0	17	11	0	1	0	29		
Transformers	5	10	15	25	50	75	100	167	Total
	3	0	5	27	5	1	0	0	41
Primary Wire (metres)	760								
Secondary O/H Wire (Metres)	950								
Secondary U/G Wire (Metres)	945								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
1		2586	ERAMOSA/MILTON TWNLN	CAMPBELLVILLE	L0P 1B0	32	3	NASSAGAWEYA	MLT54265		RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
1		2586	ERAMOSA/MILTON TWNLN	CAMPBELLVILLE	L0P 1B0	32	3	NASSAGAWEYA	MLT56336	Fig.14	GS < 50 TOU
2		14276	GUELPH LINE	CAMPBELLVILLE	L0P 1B0	32	3	NASSAGAWEYA	MLT47583	Fig.6	RESIDENTIAL INTERVAL TOU
2		14259	GUELPH LINE	CAMPBELLVILLE	L0P 1B0	32	4	NASSAGAWEYA	MLT55865	Fig.14	RESIDENTIAL INTERVAL TOU
3		3158	ERAMOSA/MILTON TWNLN	ROCKWOOD	N0B 2K0	32	4	NASSAGAWEYA	MLT47535	Fig.14	RESIDENTIAL INTERVAL TOU
4		3188	ERAMOSA/MILTON TWNLN	ROCKWOOD	N0B 2K0	32	4	NASSAGAWEYA	MLT64581	Fig.14	RESIDENTIAL INTERVAL TOU
4		3234	ERAMOSA/MILTON TWNLN	ROCKWOOD	N0B 2K0	32	4	NASSAGAWEYA	MLT64633	Fig.14	RESIDENTIAL INTERVAL TOU
4		3284	ERAMOSA/MILTON TWNLN	MILTON	W8W 8W8	32	4	NASSAGAWEYA	MLT64956	Fig.14	RESIDENTIAL INTERVAL TOU
5		4010	ERAMOSA/MILTON TWNLN	ROCKWOOD	N0B 2K0	32	5	NASSAGAWEYA	MLT54207	Fig.7	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
5		4010	ERAMOSA/MILTON TWNLN	ROCKWOOD	N0B 2K0	32	5	NASSAGAWEYA	NET0017900	Fig.7	NET METERING
5		4010	ERAMOSA/MILTON TWNLN	ROCKWOOD	N0B 2K0	32	5	NASSAGAWEYA	MLT62539		MicroFit Residential
6		4050	HWY 7	ROCKWOOD	N0B 2K0	32	5	NASSAGAWEYA	MLT56298	Fig.14	RESIDENTIAL INTERVAL TOU
7		14350	FIRST LINE NASS	GUELPH	N1H 6H8	32	1	NASSAGAWEYA	MLT54619	Fig.2	RESIDENTIAL INTERVAL TOU
7		14310	FIRST LINE NASS	GUELPH	N1H 6H8	32	1	NASSAGAWEYA	MLT54620	Fig.2	RESIDENTIAL INTERVAL TOU
8		14258	FIRST LINE NASS	GUELPH	N1H 6H8	32	1	NASSAGAWEYA	MLT76603	Fig.13	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
8		14254	FIRST LINE NASS	GUELPH	N1H 6H8	32	1	NASSAGAWEYA	MLT69261	Fig.15	RESIDENTIAL INTERVAL TOU
9		14140	FIRST LINE NASS	GUELPH	N1H 6H8	31	1	NASSAGAWEYA	MLT56213	Fig.13	RESIDENTIAL INTERVAL TOU
9		14150	FIRST LINE NASS	GUELPH	N1H 6H8	32	1	NASSAGAWEYA	MLT54618	Fig.3	RESIDENTIAL INTERVAL TOU
10		14106	FIRST LINE NASS	GUELPH	N1H 6H8	31	1	NASSAGAWEYA	MLT54617	Fig.13	RESIDENTIAL INTERVAL TOU
10		14125	FIRST LINE NASS	MOFFAT	N1H 6H8	31	2	NASSAGAWEYA	MLT60894	Fig.5	RESIDENTIAL INTERVAL TOU
11		14089	FIRST LINE NASS	GUELPH	N1H 6H8	31	2	NASSAGAWEYA	MLT56396	Fig.14	RESIDENTIAL INTERVAL TOU
12		14074	EDEN ESTATES CRT	GUELPH	N1H 6H8	31	1	NASSAGAWEYA	MLT54560	Special #1	RESIDENTIAL INTERVAL TOU
12		14077	EDEN ESTATES CRT	GUELPH	N1H 6H8	31	1	NASSAGAWEYA	MLT54557	Special #1	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
12		14072	EDEN ESTATES CRT	GUELPH	N1H 6H8	31	1	NASSAGAWEYA	MLT55184	Special #1	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
12		14076	EDEN ESTATES CRT	GUELPH	N1H 6H8	31	1	NASSAGAWEYA	MLT69494	Special #1	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
12		14075	EDEN ESTATES CRT	GUELPH	N1H 6H8	31	1	NASSAGAWEYA	MLT55126	Special #1	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
12		14070	EDEN ESTATES CRT	GUELPH	N1H 6H8	31	1	NASSAGAWEYA	MLT55181	Special #1	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
12		14080	EDEN ESTATES CRT	GUELPH	N1H 6H8	31	1	NASSAGAWEYA	MLT54559	Special #1	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
13		13761	FIRST LINE NASS	MOFFAT	L0P 1J0	30	2	NASSAGAWEYA	MLT72025	Fig.5	RESIDENTIAL INTERVAL TOU
13		13719	FIRST LINE NASS	MOFFAT	L0P 1J0	30	2	NASSAGAWEYA	MLT56393	Fig.14	RESIDENTIAL INTERVAL TOU
14		1025	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWEYA	MLT54558	Fig.6	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
14		1057	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWEYA	MLT59587	Fig.14	RESIDENTIAL INTERVAL TOU
15		1083	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWEYA	MLT56394	Fig.14	RESIDENTIAL INTERVAL TOU
16		1165	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWEYA	MLT54621	Fig.6	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
16		1180	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWEYA	MLT54622	Fig.1	RESIDENTIAL INTERVAL TOU

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
16		1187	ARKELL RD	GUELPH	N1H 6H8	31	1	NASSAGAWeya	MLT54624	Fig.6	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
16		1200	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWeya	MLT54553	Fig.1	RESIDENTIAL INTERVAL TOU
17		1218	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWeya	MLT63050	Fig.14	RESIDENTIAL INTERVAL TOU
17		1250	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWeya	MLT47720	Fig.14	GS < 50 TOU
17		1250	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWeya	MLT54555	Fig.14	RESIDENTIAL INTERVAL TOU
18		1269	ARKELL RD	GUELPH	N1H 6H8	31	1	NASSAGAWeya	MLT62808	Fig.14	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
18		1269	ARKELL RD	GUELPH	N1H 6H8	31	1	NASSAGAWeya	MLT69409	Fig.14	GS < 50 TOU
18		1269	ARKELL RD	GUELPH	N1H 6H8	31	1	NASSAGAWeya	Unmetered		Sentinel Lights
19		1308	ARKELL RD	GUELPH	N1H 6H8	30	1	NASSAGAWeya	MLT56170	Fig.13	GS < 1000 INTERVAL RPP TOU
20		13445	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	28	1	NASSAGAWeya	MLT62085	Special #4	RESIDENTIAL INTERVAL TOU
21		13373	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	28	1	NASSAGAWeya	MLT56202	Special #4	RESIDENTIAL INTERVAL TOU
22		13265	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	27	1	NASSAGAWeya	MLT53556	Fig.14	RESIDENTIAL INTERVAL TOU
23		13179	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	27	1	NASSAGAWeya	MLT74450	Fig.14	RESIDENTIAL INTERVAL TOU
24		13151	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	26	1	NASSAGAWeya	MLT71403	Fig.14	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
24		13151	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	26	1	NASSAGAWeya	MLT56598	Fig.14	GS < 50 TOU
25		13085	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	26	1	NASSAGAWeya	MLT53554	Fig.14	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
26		13039	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	26	1	NASSAGAWeya	MLT60593	Fig.14	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
27		1038	TWENTYFIVE SDRD	MOFFAT	L0P 1J0	25	1	NASSAGAWeya	MLT54007	Fig.1	RESIDENTIAL INTERVAL TOU
28		12671	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	25	1	NASSAGAWeya	MLT56557	Fig.14	RESIDENTIAL INTERVAL TOU
29		12601	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	24	1	NASSAGAWeya	MLT55754	Fig.7	RESIDENTIAL INTERVAL TOU
29		12613	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	24	1	NASSAGAWeya	MLT53535	Fig.8	RESIDENTIAL INTERVAL TOU
30		12557	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	24	1	NASSAGAWeya	MLT63102		GS < 50 TOU
30		12557	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	24	1	NASSAGAWeya	Unmetered		Sentinel Lights
30		12557	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	24	1	NASSAGAWeya	MLT62957	Fig.14	RESIDENTIAL INTERVAL TOU
31		12535	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	24	1	NASSAGAWeya	MLT56560	Fig.13	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
31		12535	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	24	1	NASSAGAWeya	MLT63809		microFIT
32		12453	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	23	1	NASSAGAWeya	MLT62524		MicroFit Residential
32		12453	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	23	1	NASSAGAWeya	MLT53533	Fig.1	RESIDENTIAL INTERVAL TOU
33		12383	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	23	1	NASSAGAWeya	MLT56559	Fig.13	RESIDENTIAL INTERVAL TOU
34		12187	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	22	1	NASSAGAWeya	MLT54316	Fig.1	RESIDENTIAL INTERVAL TOU
34		12225	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	22	1	NASSAGAWeya	MLT53534	Fig.2	RESIDENTIAL INTERVAL TOU
35		12067	NASS/PUS TOWNLINE	MOFFAT	L0P 1J0	21	1	NASSAGAWeya	MLT54315	Fig.10	RESIDENTIAL INTERVAL TOU
36		1005	TWENTY SDRD	MOFFAT	L0P 1J0	21	1	NASSAGAWeya	MLT54662	Fig.2	RESIDENTIAL INTERVAL TOU
37		11497	MIDWAY LANE	MOFFAT	L0P 1J0	19	1	NASSAGAWeya	MLT61887	Fig.5	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
37		11525	MIDWAY LANE	MOFFAT	L0P 1J0	19	1	NASSAGAWeya	MLT54314	Fig.6	RESIDENTIAL INTERVAL TOU
38		11451	MIDWAY LANE	MOFFAT	L0P 1J0	18	1	NASSAGAWeya	MLT54254	Special #2	RESIDENTIAL INTERVAL TOU
39		1075	SEVENTEEN SDRD	MOFFAT	L0P 1J0	18	1	NASSAGAWeya	MLT56407	Special #3	RESIDENTIAL INTERVAL TOU

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
40		1062	SEVENTEEN SDRD	MOFFAT	L0P 1B0	17	1	NASSAGAWEYA	MLT56406	Fig.13	RESIDENTIAL INTERVAL TOU
41		8327	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	2	1	NASSAGAWEYA	MLT56617	Fig.13	RESIDENTIAL INTERVAL TOU
41		8327	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	2	1	NASSAGAWEYA	Unmetered		Sentinel Lights
41		4315	CONCESSION 11	MILTON	L7J 2L7	16	1	NASSAGAWEYA	MLT47467	Fig.13	RESIDENTIAL INTERVAL TOU
42		8223	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	2	1	NASSAGAWEYA	MLT61721	Fig.14	RESIDENTIAL INTERVAL TOU
42		8251	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	2	1	NASSAGAWEYA	MLT75879	Fig.1	RESIDENTIAL INTERVAL TOU
43		8159	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	2	1	NASSAGAWEYA	MLT54010	Fig.1	RESIDENTIAL INTERVAL TOU
43		8159	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	2	1	NASSAGAWEYA	Unmetered		Sentinel Lights
44		7799	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	15	1	NELSON	MLT60643	Fig.1	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
45		7711	MILBOROUGH LINE	CAMPBELLVILLE	L0R 1K0	15	1	NELSON	MLT53960	Fig.13	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
45		7711	MILBOROUGH LINE	CAMPBELLVILLE	L0R 1K0	15	1	NELSON	Unmetered		Sentinel Lights
45		7755	MILBROUGH LINE	FREELTON	L0R 1K0	15	1	NELSON	MLT61745	Fig.9	RESIDENTIAL INTERVAL TOU
46		7707	MILBROUGH LINE	CAMPBELLVILLE	L0R 1K0	15	1	NELSON	MLT56525	Fig.1	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
47		7651	MILBROUGH LINE	MILTON	L7P 0N4	14	1	NELSON	MLT59892	Fig.14	RESIDENTIAL INTERVAL TOU
48		7575	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	14	1	NELSON	MLT62734	Fig.9	RESIDENTIAL INTERVAL TOU
48		7553	MILBROUGH LINE	FREELTON	L0R 1K0	14	1	NELSON	MLT74692	Fig.13	RESIDENTIAL INTERVAL TOU
48		7579	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	14	1	NELSON	MLT70240	Fig.2	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
49		7519	MILBROUGH LINE	FREELTON	L0R 1K0	14	1	NELSON	MLT57896	Fig.8	RESIDENTIAL INTERVAL TOU
49		7491	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	14	1	NELSON	MLT58038	Fig.8	RESIDENTIAL INTERVAL TOU
50		7407	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	13	1	NELSON	MLT53896	Fig.8	RESIDENTIAL INTERVAL TOU
50		7385	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	13	1	NELSON	MLT53905	Fig.2	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
50		7385	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	13	1	NELSON	Unmetered		Sentinel Lights
50		7411	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	13	1	NELSON	MLT56526	Fig.8	RESIDENTIAL INTERVAL TOU
51		7367	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	13	1	NELSON	MLT53908	Fig.13	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
51		7367	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	13	1	NELSON	Unmetered		Sentinel Lights
52		7271	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	12	1	NELSON	MLT53907	Fig.6	RESIDENTIAL INTERVAL TOU
52		7291	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	12	1	NELSON	MLT56205	Fig.13	GS < 50 TOU
53		7191	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	12	1	NELSON	MLT56527	Fig.14	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
53		7199	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	12	1	NELSON	MLT53956	Fig.5	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT
54		7151	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	12	1	NELSON	MLT53954	Fig.1	RESIDENTIAL INTERVAL TOU
54		7131	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	11	1	NELSON	MLT56191		RESIDENTIAL INTERVAL TOU
54		7131	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	11	1	NELSON	MLT54105	Fig.2	RESIDENTIAL INTERVAL TOU
55		7051	MILBROUGH LINE	CAMPBELLVILLE	L0P 1B0	11	1	NELSON	MLT56262	Fig.14	RESIDENTIAL INTERVAL TOU ELECTRIC HEAT

		Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Figure #16	Primary Wire Line
Main Page	81	10	7	1	0	4	6	3	5	2	1	0	0	13	28	1	0	
Special Case #1	7					7												570
Special Case #2	1														1			175
Special Case #3	1															1		100
Special Case #4	2											1			1			710
O/H	92	20	70	20	70		50		50		63		63					
U/G		63		63		63		63		63		63						
Primary										20	20			20		20		
Neutral										20	20			20		20		
Subtotal		10	7	1	0	11	6	3	5	2	1	1	0	13	30	2	0	1555
Total O/H		200	490	20	0	0	300	0	250	0	63	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G		630	0	63	0	693	0	189	0	126	0	63	0	0	0	0	0	Total Secondary U/G (m)
Total Primary		0	0	0	0	0	0	0	0	80	40	0	0	520	0	80	0	Total Primary (m)
Total Buss (m)		180																2275

POLES	30	35	40	45	50	55	Total
Main Page	10	9	7	0	0	0	26
Special Case #1							0
Special Case #2	1		3				4
Special Case #3			2				2
Special Case #4		4	7				11
TOTAL	11	13	19	0	0	0	43

Transformers	5	10	15	25	37.5	50	75	100	167	300	Total
Main Page	3	12	4	39	3	8	3	1	1	1	75
TOTAL	3	12	4	39	3	8	3	1	1	1	75
Sentinel Lights (Total)	7										

ASSET SUMMARY

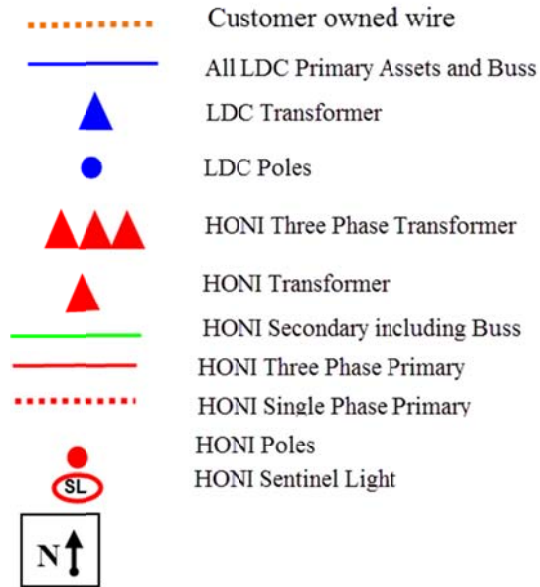
Poles	30	35	40	45	50	55	Total		
	11	13	19	0	0	0	43		
Transformers	5	10	15	25	50	75	100	167	Total
	3	12	4	39	8	3	1	1	71
Primary Wire (metres)	2275								
Secondary O/H Wire (Metres)	1503								
Secondary U/G Wire (Metres)	1764								
Current Transformers	26								
Sentinel Lights	7								
Easements	0								

Hydro One Geographical LDC Maps for LTLT Elimination with

Milton Hydro as Physical LDC

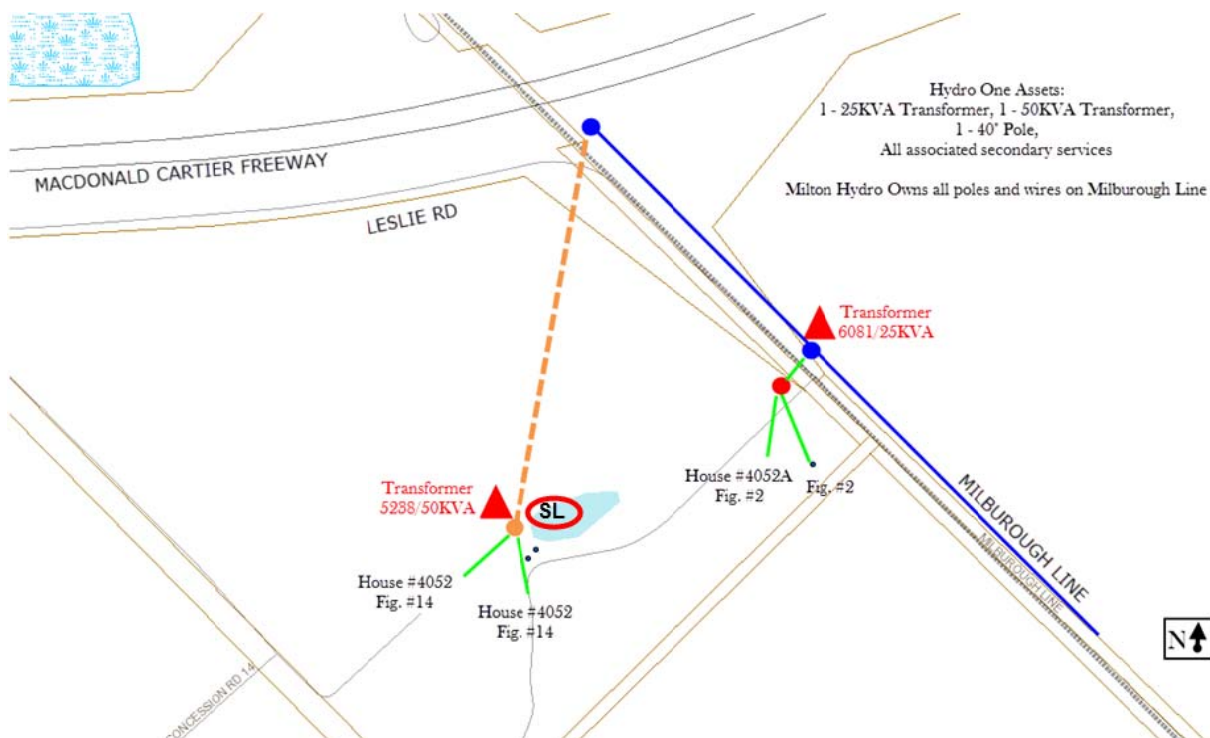
Maps Legend

Map Legend

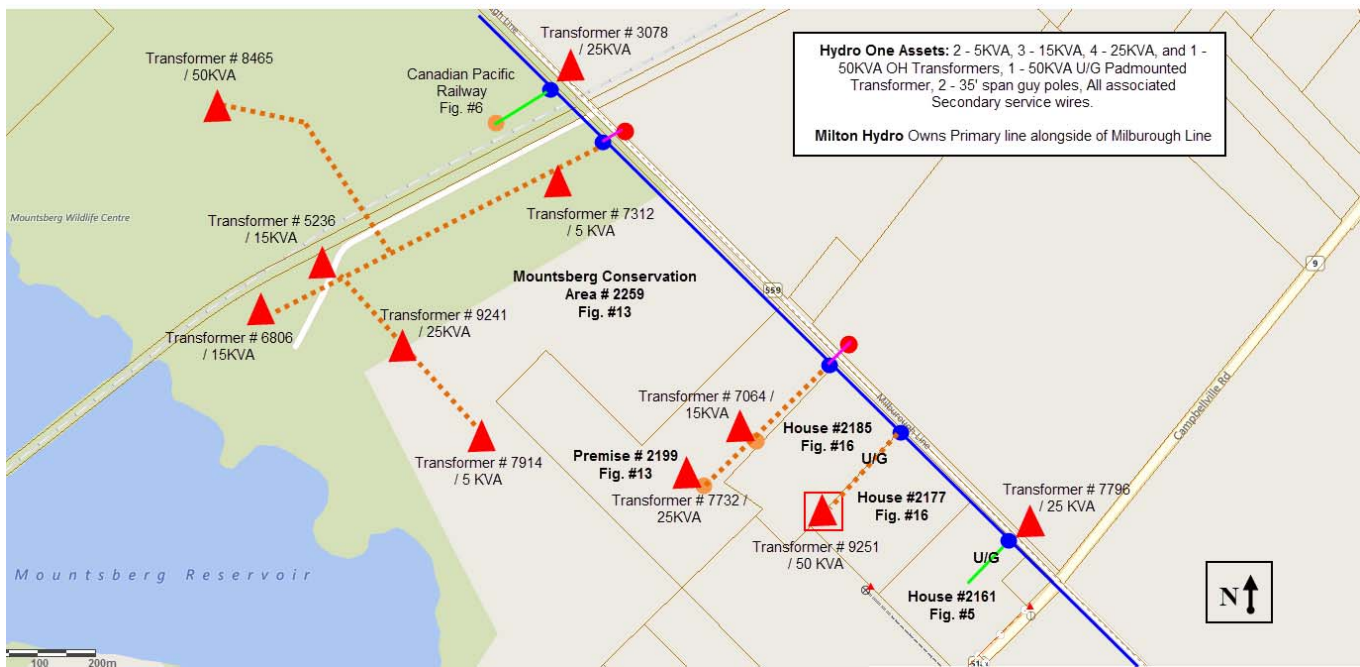


MAPS

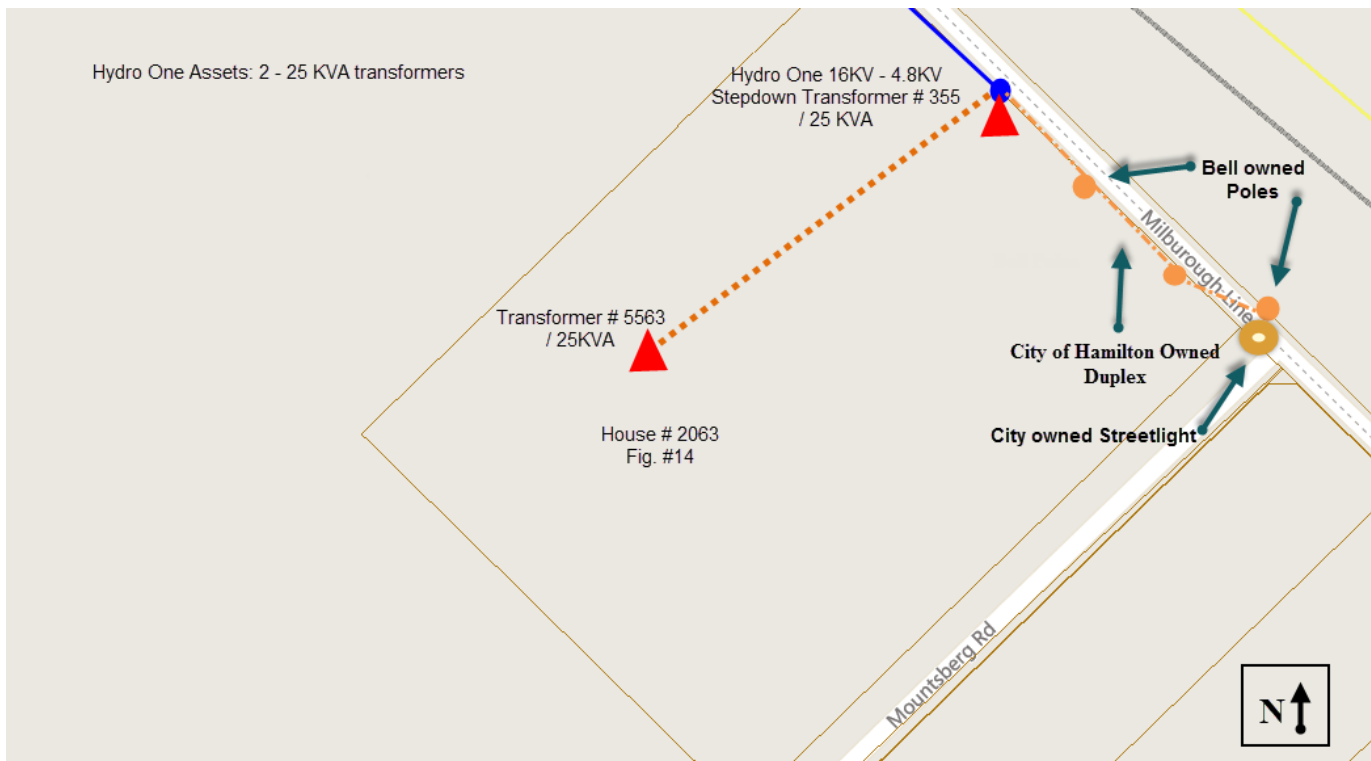
Map #1 -



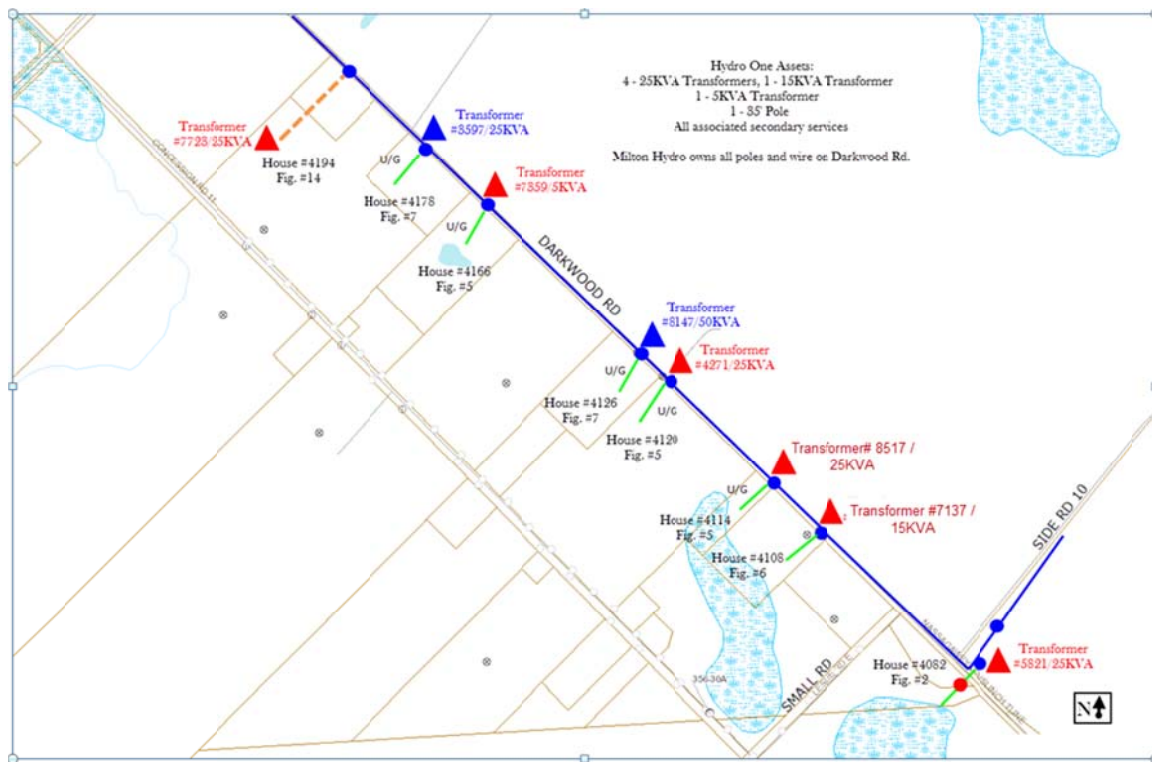
Map #2 -



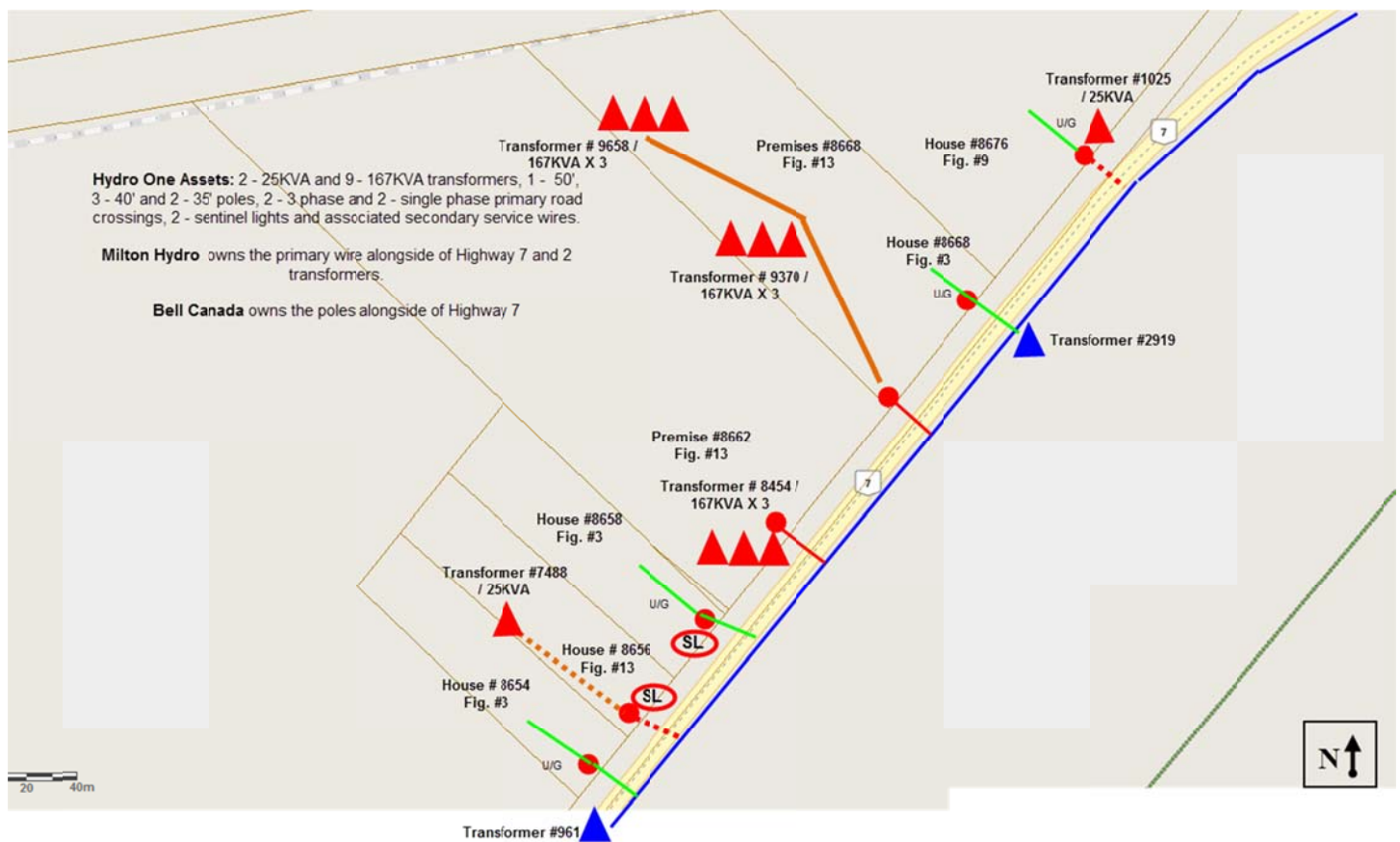
Map #3 -



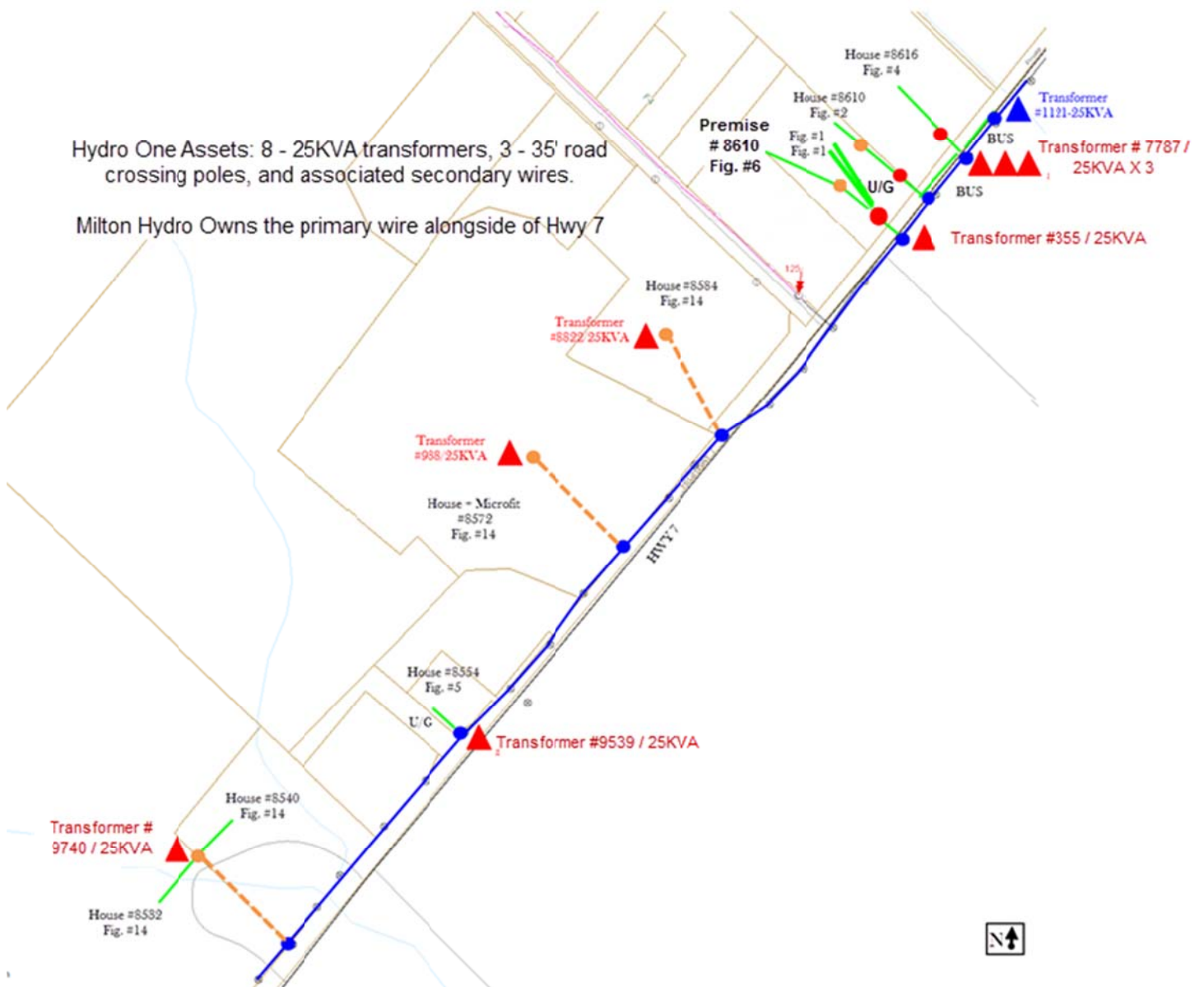
Map #4 -

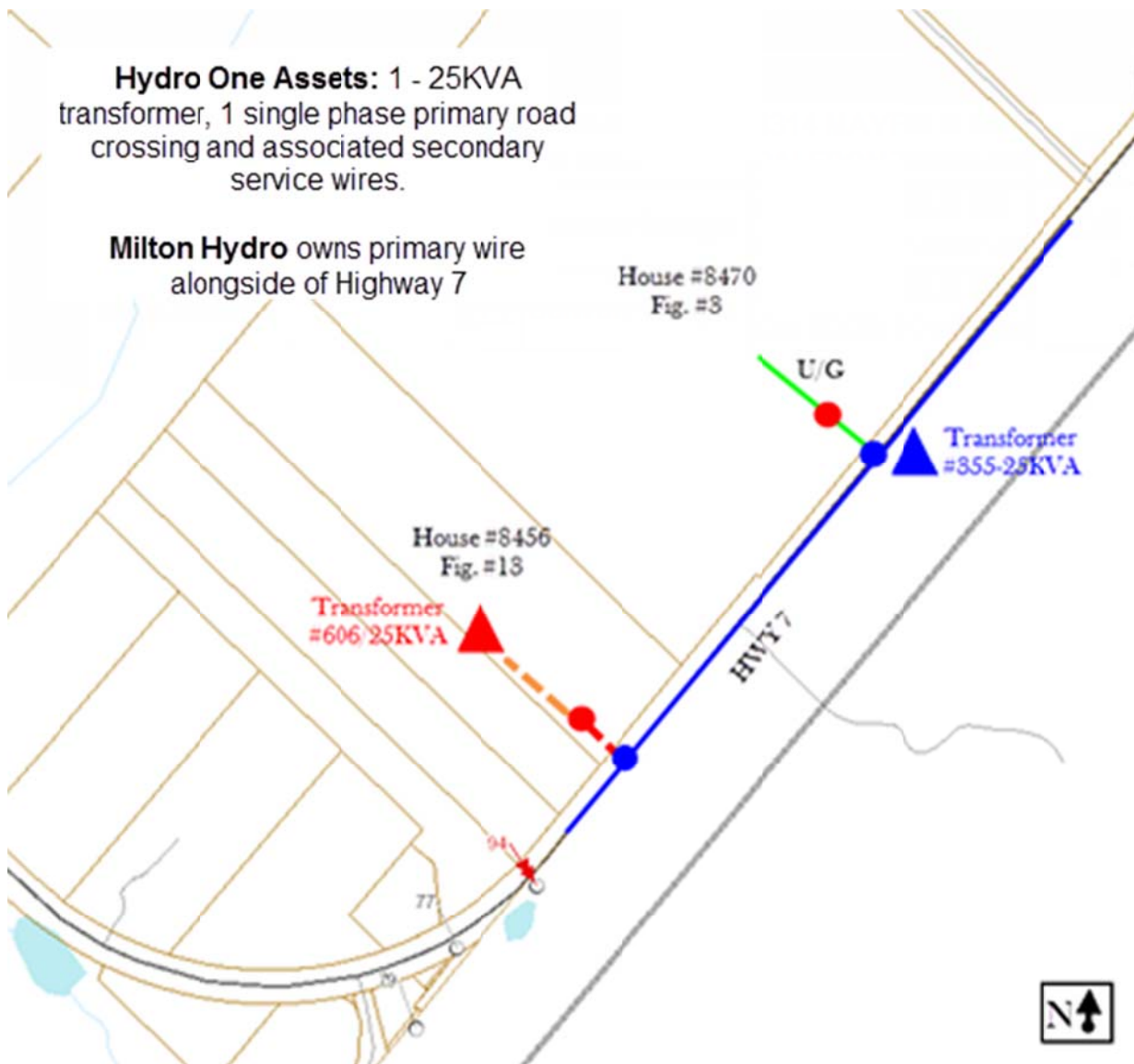


Map #5



Map #6 -





Legend

-  Primary Wire (Milton Hydro, various colours)
-  Primary Wire (not Milton Hydro)
-  Milton Hydro Pole
-  Privately Owned Pole
-  Anchor (same ownership as pole)
-  Pad mounted Transformer
-  Pole mounted Transformer
-  Overhead 120/240V secondary
-  Overhead 120/240V service wire
-  Underground 120/240V service wire
-  service meter
-  generation meter



8254

ERAMOSA MILTON TOWNLINE

2586 ERAM/MI TOWNLI
Account: 19170
Account: 19180

TX 551
25kVA

8292

4903

4915



ERAMOSA MILTON TOWNLINE

14276 GUELPH LINE
Account: 19190

14276

GUELPH LINE

TX 482
25kVA

14259

TX 1132
25kVA

14259 GUELPH LINE
Account: 119174

4915

8254



ERAMOSA MILTON TOWNLINE

3158

286 B
25kVA
3158 ERAM/MI TOWNLI
Account: 17910

8254

8366



ERAMOSA MILTON TOWNLINE

3158

3188

3234

3284 ERAMOSA/MILTON TOWNLN
Account: 132681

3234

TX 9863
25kVA

TX 2065
25kVA

3234 ERAM/MI TOWNLI
Account: 17930

3188 ERAM/MI TOWNLI
Account: 17920

TX 9586
25kVA



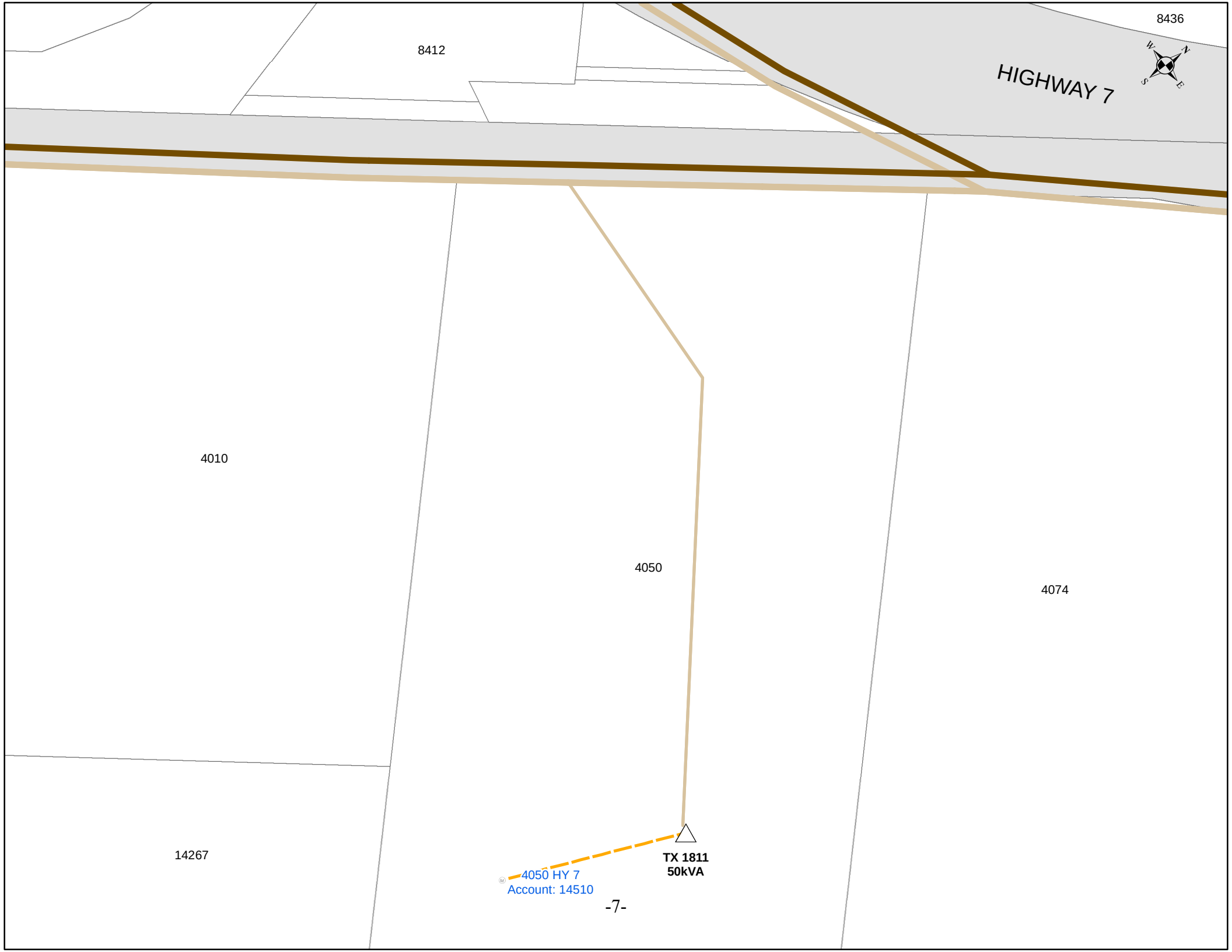
ERAMOSA MILTON TOWNLINE

FOURTH LINE NASSAGAWEYA

TX G04358
25kVA

4010 ERAM/MI TOWNLI
Account: 17900
Account: 172697
Account: 135364

4010



8412

8436

HIGHWAY 7



4010

4050

4074

14267

4050 HY 7
Account: 14510

TX 1811
50kVA



14350 FIRST LINE NASS
Account: 22570

14350

14310

14310 FIRST LINE NASS
Account: 22580

P-UNKN

14258

14254

-8-

FIRST LINE NASSAGAWWEYA

TX 1617
25kVA

4899

4891



14258 FIRST LINE NASS
Account: 22590

TX 1881
25kVA

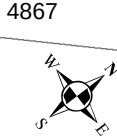
P7911
40' CL-4
2008

FIRST LINE NASSAGAWEYA

14254 FIRST LINE
Account: 22600

TX 2088
300kVA

3-PH U/G PRIMARY CABLE



4867

4865

4863

4861

14254

14150

14140

FIRST LINE NASSAGAWEYA

TX G1207
25kVA

TX 10083
15kVA

14150 FIRST LINE
Account: 22610

14140 FIRST LINE NASS
Account: 22620

-10-



14140

FIRST LINE NASSAGAWEYA

14125 FIRST LINE NASS
Account: 136585

14106

14106 FIRST LINE NASS
Account: 22630

TX 2535
10kVA

TX 5006
25kVA

14022

14070



5006 W
25kVA

14089 FIRST LINE NASS
Account: 22560



545 W
25kVA



14022

14070

14070 EDEN ESTATES CRT
Account: 22640

14072 EDEN ESTATES CRT
Account: 22650

14074 EDEN ESTATES CRT
Account: 22660

TX 2017
75kVA

14074

1269

14075

14075 EDEN ESTATES CRT
Account: 22700

S265
FUSED 100K

S272
FUSED 100K

1-PH U/G PRIMARY CABLE

FIRST LINE NASSAGAWEYA

TX 2022
167kVA

14076

14076 EDEN ESTATES CRT
Account: 22670

14077

14077 EDEN ESTATES CRT
Account: 22690

14080

14080 EDEN ESTATES CRT
Account: 22680



1308

FIRST LINE NASSAGAWEYA

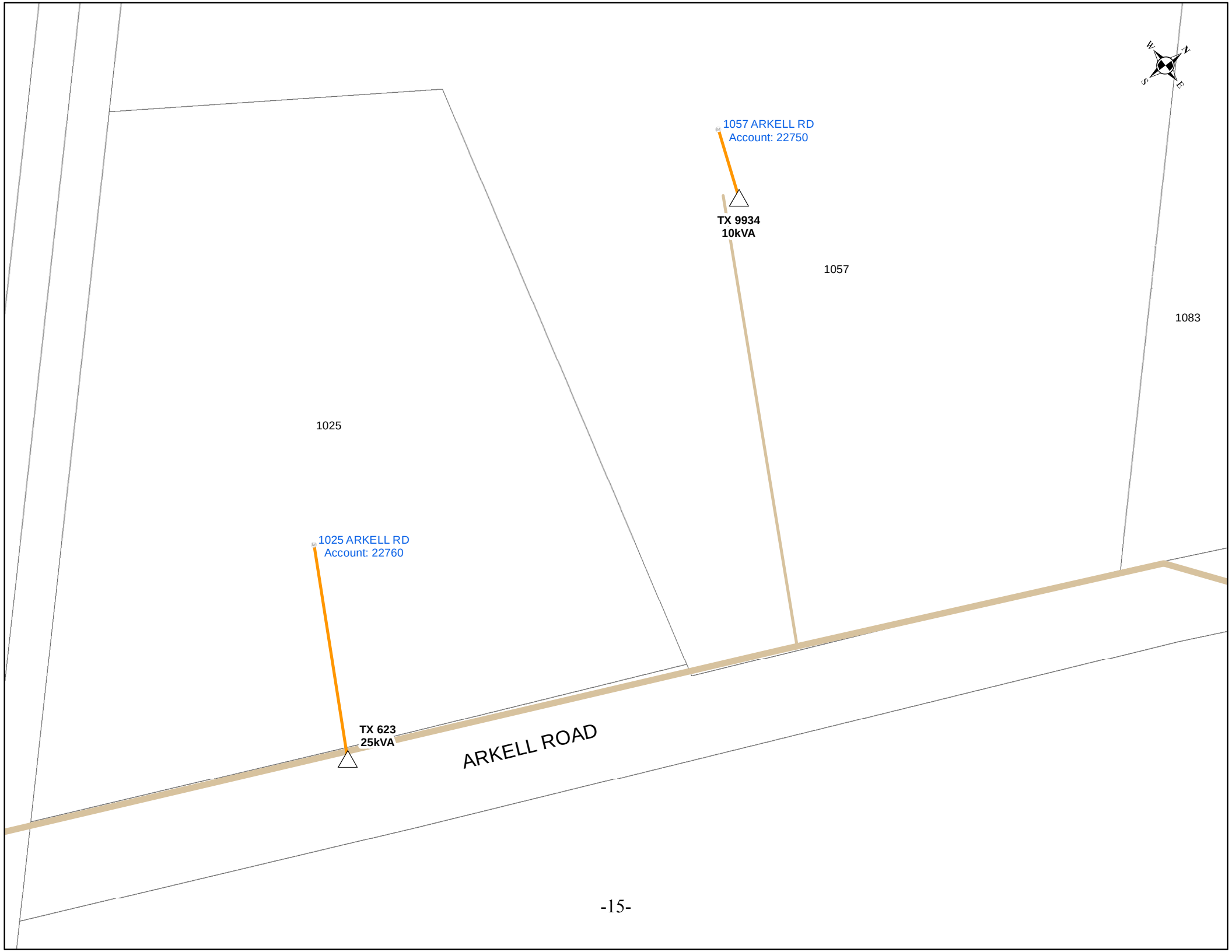
TX 2332
25kVA

13761
13761 FIRST LINE NASS
Account: 22550

13719

TX 586
15kVA

13719 FIRST LINE NASS
Account: 22530



1057 ARKELL RD
Account: 22750

TX 9934
10kVA

1057

1083

1025

1025 ARKELL RD
Account: 22760

TX 623
25kVA

ARKELL ROAD



1083 ARKELL RD
Account: 116281

1083

TX 2578
25kVA

1135

1165

1057



1165 ARKELL RD
Account: 22740

1187 ARKELL RD
Account: 22730

1165

1187

TX 703
37.5kVA

TX 2782
10kVA

P7913
35'CL-4
T1968

1180

1200

1218

1180 ARKELL RD
Account: 22770

1200 ARKELL RD
Account: 22780

1269



ARKELL ROAD

1200

1218

1250

1308

TX 10160
37.5kVA
1218 ARKELL RD
Account: 22790

1250 ARKELL RD
Account: 22800
Account: 22810

TX 1476
10kVA



TX 9727
25kVA

1269 ARKELL RD
Account: 22720

1269 ARKELL RD
Account: 22710

1269

ARKELL ROAD

-19-

1218

1250

1308

14074

14076

ARKELL ROAD



1308

1308 ARKELL RD
Account: 22820



TX 595
75kVA

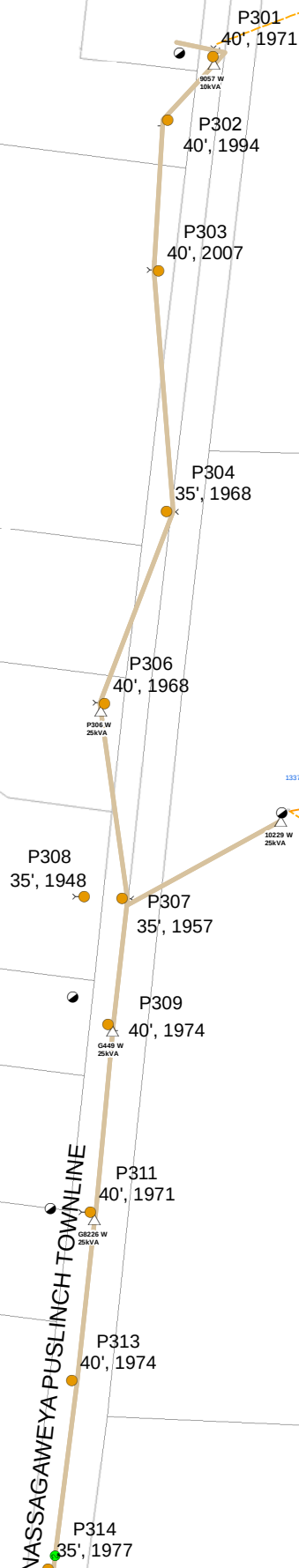
FIRST LINE NASSAGAWEYA

P7904
35'CL-6
1959





NASSAGAWEYA PUSLINCH TOWNLINE





Transformer 9057
replaced by Hydro
One, March 2017

TX 9057
10kVA

13445 NASS/PUS TOWNLI
Account: 24040

13445

4796

NASSAGAWWEYA PUSLINCH TOWNLINE

TX G2502
25kVA



TX P306
25kVA

TX G449
25kVA

TX 10229
25kVA

13373 NASS/PUS TOWNLI
Account: 24030

13373

NASSAGAWWEYA PUSLINCH TOWNLINE



NASSAGAWEYA PUSLINCH TOWNLINE



TX 443
25kVA

13265 NASS/PUS TOWNLI
Account: 24020



315

13265

4722



NASSAGAWWEYA PUSLINCH TOWNLINE

TX G8758
25kVA

TX 2534
10kVA

13179 NASS/PUS TOWNLI
Account: 24010

13179



NASSAGAWAYA PUSLINCH TOWNLINE

TX G2513
25kVA

13151

TX 1694
25kVA

13151 NASS/PUS TOWNLI
Account: 23990
Account: 24000

13151



NASSAGAWWEYA PUSLINCH TOWNLINE

13085

13085 NASS/PUS TOWNLI
Account: 23980

TX 457
10kVA

13039



13085

NASSAGAWEYA PUSLINCH TOWNLINE

13039

13039 NASS/PUS TOWNLI
Account: 23970

TX 10267
25kVA



13039

TX 9930
5kVA

NO 25 SIDE ROAD

P1167

35'CL-4
1988

1038

1038 TWENTYFIVE SDRD
Account: 22920



1039

4622

NASSAGAWEYA PUSLINCH TOWNLINE

TX 265
25kVA

12671 NASS/PUS TOWNLI
Account: 23960

12671



12671

12613

12613 NASS/PUS TOWNLI
Account: 23950

12613

TX G64
15kVA

12535

12601 NASS/PUS TOWNLI
Account: 121299

12601

-31-

TX G8301
25kVA

4616

4622



NASSAGAWEYA PUSLINCH TOWNLINE

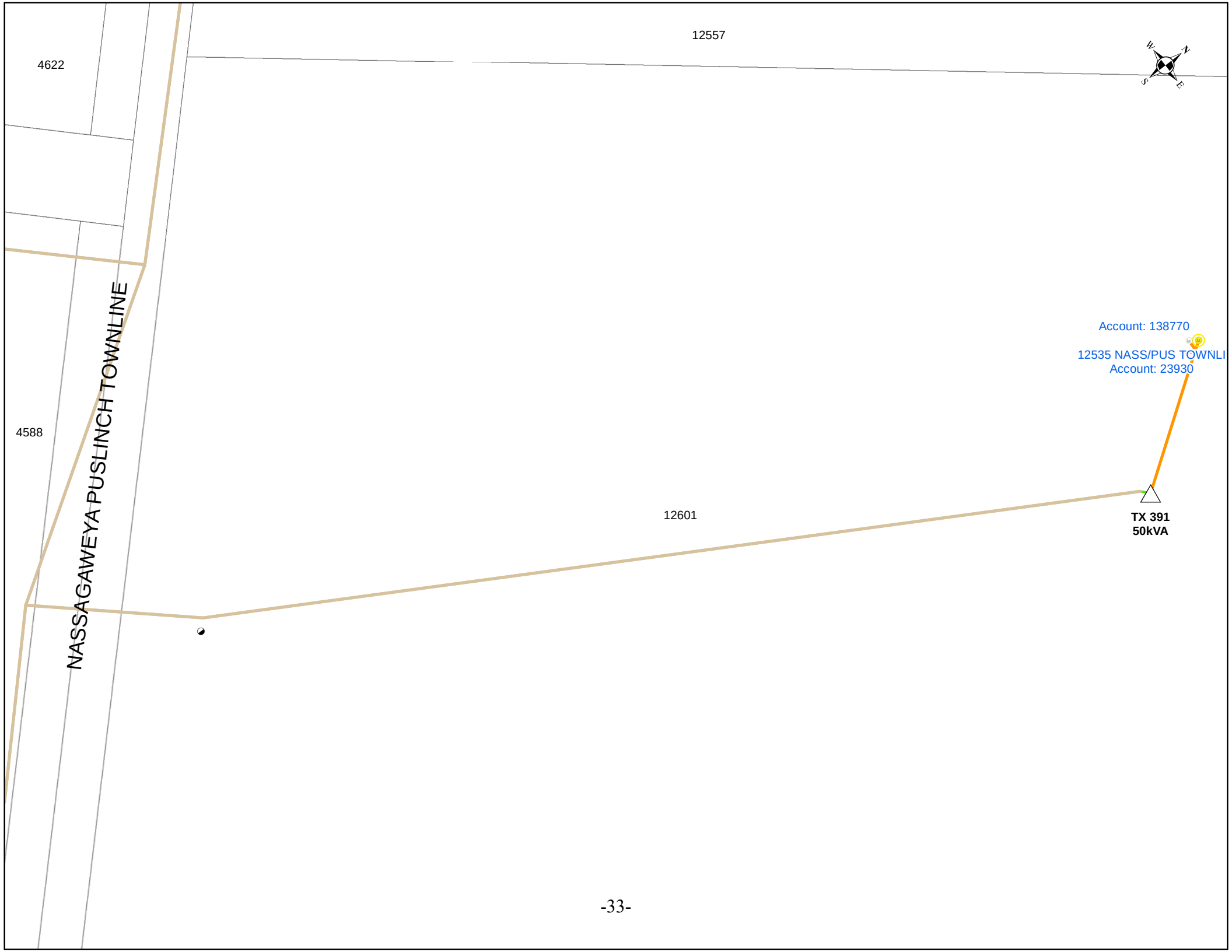
TX 1877
10kVA

Account: 137234

12557 NASS/PUS TOWNLI
Account: 23940

12601

12557





4588

NASSAGAWWEYA PUSLINC H TOWNLINE

TX 516
25kVA



P7928
35'CL-6
1972



12453 NASS/PUS TOWNLI
Account: 23920
Account: 133858

12453



12383



NASSAGAWEYA PUSLINCH TOWNLINE

P7929
35'CL-5
1967

12383 NASS/PUS TOWNLI
Account: 23910

12383 TX 461
25kVA



12225 NASS/PUS TOWNLI
Account: 23900

12225

P7930
30'CL-7
1970

TX 2787
5kVA

NASSAGAWEYA PUSLINCH TOWNLINE

12187

4513

12187 NASS/PUS TOWNLI
Account: 23890

TX 754
25kVA

P3780
30'CL-6

-36-



4490

NASSAGAWEYA PUSLINCH TOWNLINE

TX 9873
25kVA

P3781
40'CL-5
1974

12067 NASS/PUS TOWNLI
Account: 23880

1055



4490

1055

TX 1756
5kVA



P3782
30'CL-7
1968



1005

1005 TWENTY SDRD
Account: 23870



4472

NASSAGAWEYA PUSLINCH TOWNLINE





MIDWAY LANE

TX 563
25kVA

11525 MIDWAY LANE
Account: 23210

11525

THE GUELPH JUNCTION RAILWAY COMPANY

THE GUELPH JUNCTION RAILWAY COMPANY

TX 10024
15kVA

11497 MIDWAY LANE
Account: 23190

11497

4399

11451



TX 10024
15kVA

11497 MIDWAY LANE
Account: 23190

11497

P9689
40'CL-4
1999

P9690
40'CL-4
1998

P9692
30'CL-4
1985

P9691
40'CL-4
1999



TX 2410
37.5kVA

11451 MIDWAY LANE
Account: 113749

11451

11394

MIDWAY LANE



1075 SEVENTEEN SDRD
Account: 113850

11394

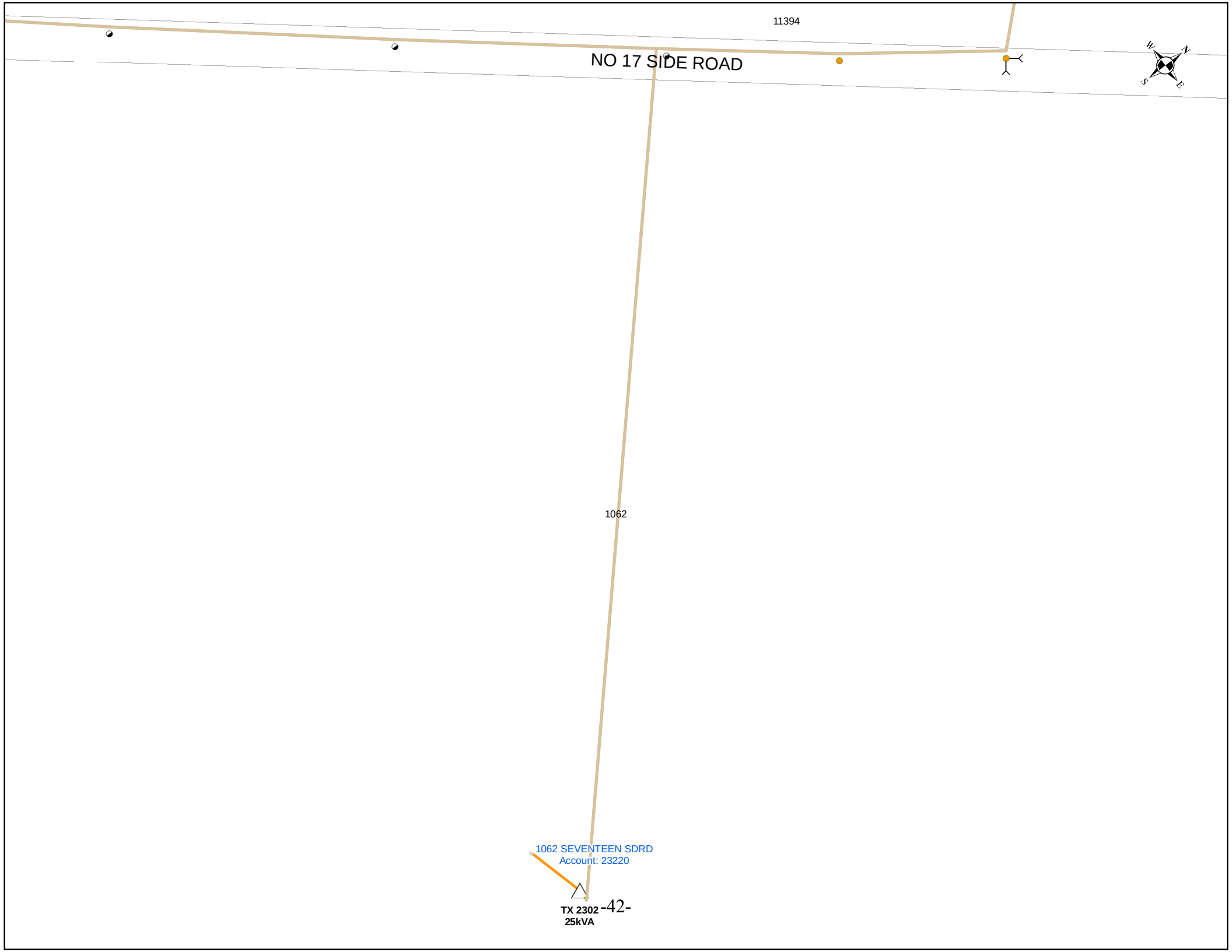
TX 2449
50kVA

P340
40'CL-4
1999

P341
40'CL-4
1999

NO 17 SIDE ROAD

1062





1062

4325

**TX 712
50kVA**

4315 CONCESSION 11
Account: 23490

4311



1082

1953

MILBROUGH LINE

TX 2035
25kVA

8327 MILBROUGH LINE
Account: 46730

8327

P9450
40'CL-4
1988

8251



1953

8251

8251 MILBROUGH LINE
Account: 46740

P9449
30'CL-5
1974

TX 3708
10kVA

1927

MILBROUGH LINE

8223

TX 2570
25kVA

8223 MILBROUGH LINE
Account: 46750



8159

P9447

30'CL-5

1968

8159 MILBROUGH LINE
Account: 46760

TX 1787
25kVA

MILBROUGH LINE

1885



CONSERVATION ROAD

1835

MILBROUGH LINE

3068 W
25kVA

P9667
35'CL-4
1997

7799

7799 MILBROUGH LINE
Account: 128962

557



1781

MILBOROUGH LINE

P9664
40'CL-4
1998
2437 W
25kVA

7755 MILBOROUGH LINE
Account: 113712

7755

P9663
35'CL-3
1974

7711

CUST OWNED
3475 W
25kVA
7711 MILBOROUGH LINE
Account: 62310



7711

1781

MILBROUGH LINE

TX 220
50kVA

7707 MILBROUGH LINE
Account: 62300

7707



7707

1781

7651

MILBROUGH LINE

TX 3049
100kVA

7651 MILBROUGH LINE
Account: 128812



1759

TX 313
10kVA

7579 MILBROUGH LINE
Account: 62290

7579

7651

TX 3734
25kVA

7575 MILBROUGH LINE
Account: 62280

7575

TX 377
25kVA

7553 MILBROUGH LINE
Account: 62270

7553



1759

7553

7519

541

MILBROUGH LINE

TX 3702
25kVA

7519 MILBROUGH LINE
Account: 62260

TX 1921
10kVA

7491 MILBROUGH LINE
Account: 62250

7491

7411



7411 MILBROUGH LINE
Account: 62240

7411

MILBROUGH LINE

TX 552
10kVA

541

7407

7407 MILBROUGH LINE
Account: 62230

TX 144
25kVA

7385 MILBROUGH LINE
Account: 62220
7385

-53-

7367



7385

541

MILBROUGH LINE

7367

7367 MILBROUGH LINE
Account: 62210

TX 8839
25kVA



556

7385

MILBROUGH LINE

7291 MILBROUGH LINE
Account: 62200

TX 1656
75kVA

7271 MILBROUGH LINE
Account: 62190

7271

TX 3462
15kVA

1617

7291



1617

7199

7199 MILBROUGH LINE
Account: 62180

TX 520
50kVA

TX 3824
25kVA

1607

MILBROUGH LINE

7191

7191 MILBROUGH LINE
Account: 62170

1597



1597

7191

TX 1505
25kVA

P9652
30'CL-6
1956

7151 MILBROUGH LINE
Account: 62160

7151

MILBROUGH LINE

1585

TX 2597
50kVA

P9651
35'CL-5
1973

7131 MILBROUGH LINE
Account: 62150

7131

7131 MILBROUGH LINE
Account: 121191



1101

1559

MILBROUGH LINE

TX 787
50kVA

7051 MILBROUGH LINE
Account: 62140

7051

1557