

Hydro One Networks Inc.

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Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

May 24, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Tillsonburg Hydro Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Tillsonburg Hydro Inc. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
cc. Ian McKenzie



Ontario Energy Board

**Elimination of Load Transfer Arrangements
Between
Hydro One Networks Inc. and Tillsonburg
Hydro Inc.**

**Combined Service Area Amendment and Asset
Transfer Application**

May 24, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. (“Hydro One”) and Tillsonburg Hydro Inc. (“Tillsonburg”) are jointly applying to the Ontario Energy Board (“OEB”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address Regulatory@Hydroone.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address Pasquale.Catalano@Hydroone.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Tillsonburg Hydro Inc.	Licence Number ED-2003-0026
Address: 10 Lisgar Ave Tillsonburg, ON N4G 5A5	Telephone Number 519-688-3009 ext. 3229
	Facsimile Number 519-688-0759
	E-mail Address: imckenzie@tillsonburg.ca
Contact Person: Ian McKenzie	Telephone Number As listed above
	Facsimile Number As listed above
	E-mail Address As listed above

1.3 Description of Proposed Service Area

1.3.1 **Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).**

The proposed amendments are premise-specific. Once this application is approved, Hydro One's licence will include all of the premises in Attachment 2. These will be removed from Tillsonburg's licence. The premises specified in Attachment 1 will be included in Tillsonburg's licence, once the application is approved.

Tillsonburg Hydro Inc. Licence ED-2003-0026 should be amended as follows

SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. The Town of Tillsonburg as of November 7, 1998.
 - a. Excluding the customers located at the following addresses:
 - i. 165 Rokeby Road, Tillsonburg, ON, N4G 4G9
 - ii. 233 Rokeby Road, Tillsonburg, ON, N4G 4G9
 - iii. 239 Rokeby Road, Tillsonburg, ON, N4G 4G9
 - iv. 247 Rokeby Road, Tillsonburg, ON, N4G 4G9
 - v. 253 Rokeby Road, Tillsonburg, ON, N4G 4G9
 - vi. 259 Rokeby Road, Tillsonburg, ON, N4G 4G9
 - b. Including the customers located at the following addresses:
 - i. 176 Young Street, Tillsonburg, ON, N4G 3H9
 - ii. 180 Young Street, Tillsonburg, ON, N4G 3H9
 - iii. 183 Young Street, Tillsonburg, ON, N4G 3H9
 - iv. 184 Young Street, Tillsonburg, ON, N4G 3H9
2. The customer located in the Township of South-West Oxford formerly known as the Township of West Oxford, Township of Dereham, Village of Beachville, as at December 31, 1974.
 - a. 124127 Pressey Road, Dereham, ON, N4G 4G8
3. The customer located in the Municipality of Bayham, formerly known as Township of Baymen, Village of Port Burwell, Village of Vienna as at December 31st, 1997.
 - a. 14719 Bayham Drive, Bayham, ON, N4G 4G8

Hydro One's Distribution Licence ED-2003-0043 should be amended as follows:

Remove from Schedule 1, Appendix B, Tab 1:

Name of Municipality: Municipality of Bayham
Formerly Known As: Township of Baymen, Village of Port Burwell, Village of Vienna, as at December 31, 1997.

Amend in Schedule 1, Appendix B, Tab 4:

Name of Municipality: The Township of South-West Oxford
Formerly Known As: Township of West Oxford, Township of Dereham, Village of Beachville, as at December 31, 1974.
Area Not Served By Networks: The area served by Erie Thames Powerlines Corp. described as the former Village of Beachville as more particularly set out in Licence No. ED-2002-0516.
The area served by Tillsonburg Hydro Inc. as more particularly set out in Licence No. ED-2003-0026.

	<p>Network assets within area not served by Networks: Yes</p> <p>Customers(s) within area not served by Networks: No</p> <p>Name of Municipality: Municipality of Bayham</p> <p>Formerly Known As: Township of Bayham, Village of Port Burwell, Village of Vienna, as at December 31, 1997.</p> <p>Area Not Served By Networks: The area served by Tillsonburg Hydro Inc. as more particularly set out in Licence No. ED-2003-0026.</p> <p>Network assets within area not served by Networks: Yes</p> <p>Customers(s) within area not served by Networks: No</p>
1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Please see Attachments 3 and 4.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <p>8 Hydro One customers are proposed to be transferred to Tillsonburg:</p> <ul style="list-style-type: none"> • 6 Residential Customers • 1 General Service Customers • 1 Microfit Customers <p>6 Tillsonburg customers are proposed to be transferred to Hydro One:</p> <ul style="list-style-type: none"> • 5 Residential Customers • 1 General Service Customers

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors.</p> <p>Please see 1.3.3.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application.</p> <p>Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from Hydro One to Tillsonburg.</p> <p>Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Tillsonburg to Hydro One.</p> <p>Please see 1.3.3.</p>
1.4.5	<p>Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number)</p> <p>Please see Attachments 1 and 2 for all of the Hydro One and Tillsonburg customers impacted by this application</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <p>Letters informing customers of the proposed amendments were sent by both Tillsonburg and Hydro One to their respective customers prior to April 21st, 2017.</p>

1.5 Impacts Arising from the Amendment(s)

- 1.5.1 Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.
 Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).
 Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

1.5.1 Customers moving from Tillsonburg to Hydro One

The delivery charges will increase for customers moving from Tillsonburg to Hydro One. Table 1 shows the delivery and total bill impacts for these customers at typical consumption levels. Please note that the calculations below are based on the current Tillsonburg rates, effective May 1, 2016. Once Tillsonburg receives its final rate order for 2017 rates (effective May 1, 2017), the bill impacts will be recalculated and the credits applied accordingly.

Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Tillsonburg (Rates effective May 1, 2016 to Hydro One (Rates effective January 1, 2017)

Monthly Consumption (kWh)	Tillsonburg Hydro Inc.				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	
750	RES	13.80	0.0197	41.83	R2	19.83	0.0374	66.23	24.40
2,000	GS<50	26.02	0.0182	93.77	GSE	27.87	0.056	183.31	89.54

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

The customers moving from Tillsonburg to Hydro One will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder. Any change to the Delivery charge that may result from the Ontario government's Fair Hydro Plan is not included in the credit calculation. Once the Fair Hydro Plan is finalized, the credit will be recalculated accordingly.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

1.5.2 Customers moving from Hydro One to Tillsonburg

As shown in Table 2, customers moving from Hydro One to Tillsonburg will see a reduction in their monthly delivery charges. As such, no credits are required for these customers.

Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One (Rates effective January 1, 2017) to Tillsonburg (Rates effective May 1, 2016)

Monthly Consumption (kWh)	Hydro One Networks				Tillsonburg Hydro Inc.				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$)**	
750	R1	33.77	0.0230	67.12	RES	13.80	0.0197	41.83	(25.29)
750	R2	19.83	0.0374	66.23	RES	13.80	0.0197	41.83	(24.40)
35,000	GSD	89.48	16.0236	2,304.49	GS 50 to 499	135.34	2.0467	903.14	(1401.35)

* Includes low voltage charge

** Includes RTSR charges and cost of losses.

1.5.2

Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.

No assets will be stranded as a result of this amendment.

1.5.3

Identify costs for stranded equipment that would need to be de-energized or removed.

This would not be applicable as there will not be any stranded assets in this case. See 1.5.2.

1.5.4

Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.

Please see Part 2 of this application for more details.

1.5.5

Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.

The customers moving from Tillsonburg to Hydro One will receive a monthly bill credit to offset the increase in delivery charges². In accordance with the OEB’s direction provided in “Amendments to the Distribution System Code”, the credit will be calculated using each customer’s average monthly consumption over the most recent 12 months at the time the application is filed for the OEB’s approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

Table 3: Credit Amount to Eliminate the Increase in Delivery Charges for Customers Moving from Tillsonburg (Rates effective May 1, 2016) to Hydro One (Rates effective January 1, 2017)

Index	Average Monthly Consumption (kWh)	Tillsonburg Hydro Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	4783	GS<50	186.96	GSE	398.50	211.55
Cust2	230	RES	22.94	R2	34.61	11.66
Cust3	534	RES	33.99	R2	53.09	19.10
Cust4	1027	RES	51.90	R2	83.07	31.17
Cust5	607	RES	36.64	R2	57.53	20.89
Cust6	730	RES	41.11	R2	65.01	23.90

² For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in “[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)”.

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	<p>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</p> <p>See Attachments 1 and 2.</p>
2.1.2	<p>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</p> <p>The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachments 3 and 4 for maps indicating the location of the assets.</p>
2.1.3	<p>Indicate which distributor’s customers are currently served by the assets.</p> <p>Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.</p>

2.2 Description of the Sale Transaction

2.2.1	<p>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</p> <p>Hydro One will sell the assets servicing current Hydro One Geographical Customers to Tillsonburg for \$15,272.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1.</p> <p>Tillsonburg will sell the assets servicing current Tillsonburg Geographical Customers to Hydro One for \$5,580.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.</p>
2.2.2	<p>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</p> <p>No</p>

PART III: CERTIFICATION AND ACNOWLEDGEMENT

Applicant

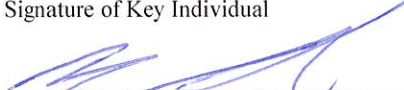
I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual ORIGINAL SIGNED BY JOANNE RICHARDSON	Name and Title of Key Individual Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	Date MAY 24, 2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual Michael Desroches CEO	Date MAY 18/2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class, include Tariff (Res, Scomm + RPP, DCB, etc.)
		Premise Address							Meter Information	Customer care Billing Information	
3		124127	PRESSEY RD	DEREHAM	N4G 4G8	10	12	South-West Oxford	J3195753	Fig.5	R2_TOU_RPP
2		14719	BAYHAM DR	BAYHAM	N4G 4G8	20	11	Bayham	J3547404	Fig.1	GSD_2TRRPP
1		184	YOUNG ST	MIDDLETON	N4G 3H9	6	4NTR	Tillsonburg	J2454954	Fig.5	R1_TOU_RPP
1		180	YOUNG ST	MIDDLETON	N4G 3H9	6	5NTR	Tillsonburg	J2454957	Fig.6	R1_TOU_RPP
1		180B	YOUNG ST	MIDDLETON	N4G 3H9	6	5NTR	Tillsonburg	J2454959	Fig.6	R1_TOU_RPP
1		176	YOUNG ST	MIDDLETON	N4G 3H9	6	4	Tillsonburg	J3287221	Fig.5	MICROFIT
1		176	YOUNG ST	MIDDLETON	N4G 3H9	6	4	Tillsonburg	J2454956	Fig.5	R1_TOU_RPP
1		183	YOUNG ST	DEREHAM	N4G 3H8			Tillsonburg	J3548596	Fig.1	R1_2TR_RPP

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	2	0	0	0	4	2	0	0	0	0	0	0	0	0	0	
Special Case #1					3	2										242
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	2	0	0	0	7	4	0	0	0	0	0	0	0	0	0	242
Total O/H	40	0	0	0	0	200	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m) 300
Total U/G	126	0	0	0	441	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m) 567
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m) 242
Toal Buss (m)	60															

POLES	30	35	40	45	50	55	Total
Main Page	0	3	1	0	0	0	4
Special Case #1		1	2				3
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	4	3	0	0	0	7

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	7	0	1	0	0	8
Special Case #1				1					1
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	8	0	1	0	0	9
Sentinel Lights (Total)	0								0

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total	
	0	4	3	0	0	0	7	
Transformers	5	10	15	25	50	75	100	167
	0	0	0	8	0	1	0	0
Primary Wire (metres)	242							
Secondary O/H Wire (Metres)	300							
Secondary U/G Wire (Metres)	567							
Current Transformers	0							
Sentinel Lights	0							
Easements	0							

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
		165	ROKEBY RD	TILLSONBURG	N4G 4G9	8	4	TILLSONBURG	TBG0012629	Fig.3	G1
		233	ROKEBY RD	TILLSONBURG	N4G 4G9	9	4	TILLSONBURG	TBG0010095	Fig.6	RE
		239	ROKEBY RD	TILLSONBURG	N4G 4G9	9	4	TILLSONBURG	TBG0017330	Fig.2	RE
		247	ROKEBY RD	TILLSONBURG	N4G 4G9	9	4	TILLSONBURG	TGB0010093	Fig.2	RE
		253	ROKEBY RD	TILLSONBURG	N4G 4G9	9	4	TILLSONBURG	TBG0017024	Fig.2	RE
		259	ROKEBY RD	TILLSONBURG	N4G 4G9	10	4	TILLSONBURG	TBG0010076	Fig.2	RE

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line	
Main Page	0	4	1	0	0	1	0	0	0	0	0	0	0	0	0		
Special Case #1																	
Special Case #2																	
Special Case #3																	
Special Case #4																	
Special Case #5																	
Special Case #6																	
O/H																	
U/G	63																
Primary																	
Neutral																	
Subtotal	0	4	1	0	0	1	0	0	0	0	0	0	0	0	0	0	
Total O/H	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)	180
Total U/G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m)	0
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)	0
Toal Buss (m)	180																

POLES	30	35	40	45	50	55	Total
Main Page	4	0	0	0	0	0	4
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	4	0	0	0	0	0	4

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	1	0	1	0	0	0	0	2
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	1	0	1	0	0	0	0	2
Sentinel Lights (Total)	0								









ASSET SUMMARY

Poles	30	35	40	45	50	55	Total	
	4	0	0	0	0	0	4	
Transformers	5	10	15	25	50	75	100	167
	0	1	0	1	0	0	0	0
Primary Wire (metres)	0							
Secondary O/H Wire (Metres)	180							
Secondary U/G Wire (Metres)	0							
Current Transformers	0							
Sentinel Lights	0							
Easements	0							

Hydro One Geographical LDC Maps for LTLT Elimination with

Tillsonburg Hydro as Physical LDC

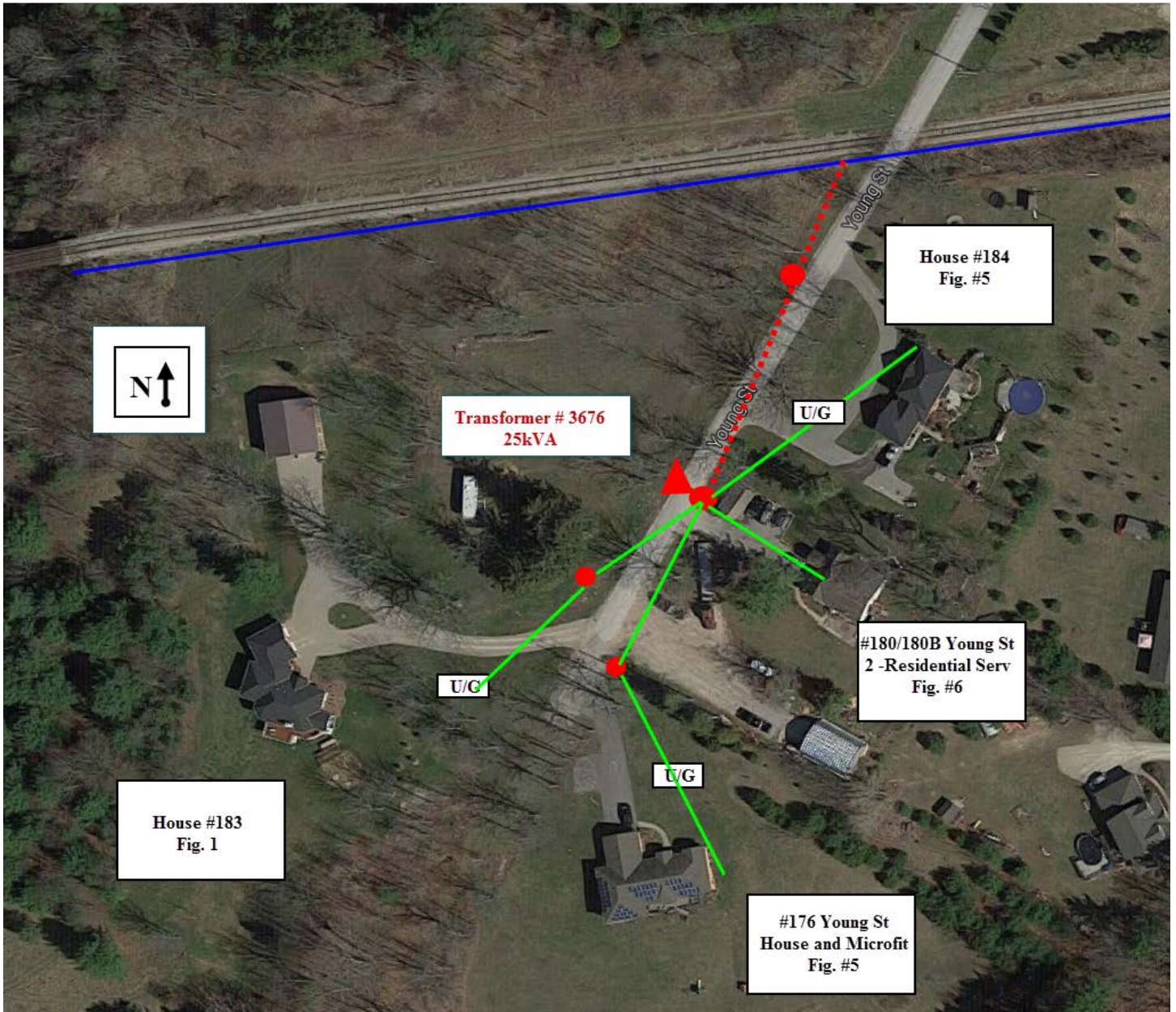
Maps Legend

	All LDC Primary Assets and Buss
	LDC Transformer
	HONI Three Phase Transformer
	HONI Transformer
	All HONI Secondary including Buss
	HONI Three Phase Primary
	HONI Single Phase Primary
	HONI Poles

MAPS

Map #1/Special Case #1 -

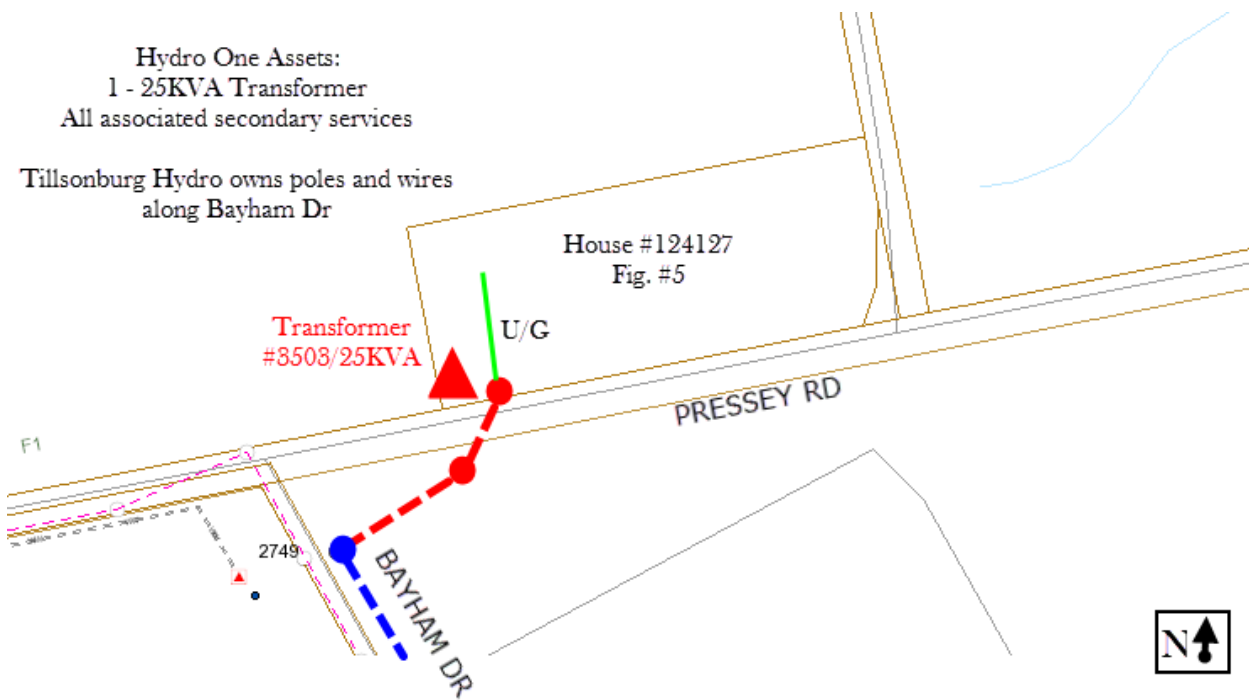
Hydro One Assets: 1 - 25kVA Transformer, 1 span of Secondary Buss, 1 - 45', 1 - 40' and 2 - 35' poles, 110m of O/H primary wire and associated secondary service wires.



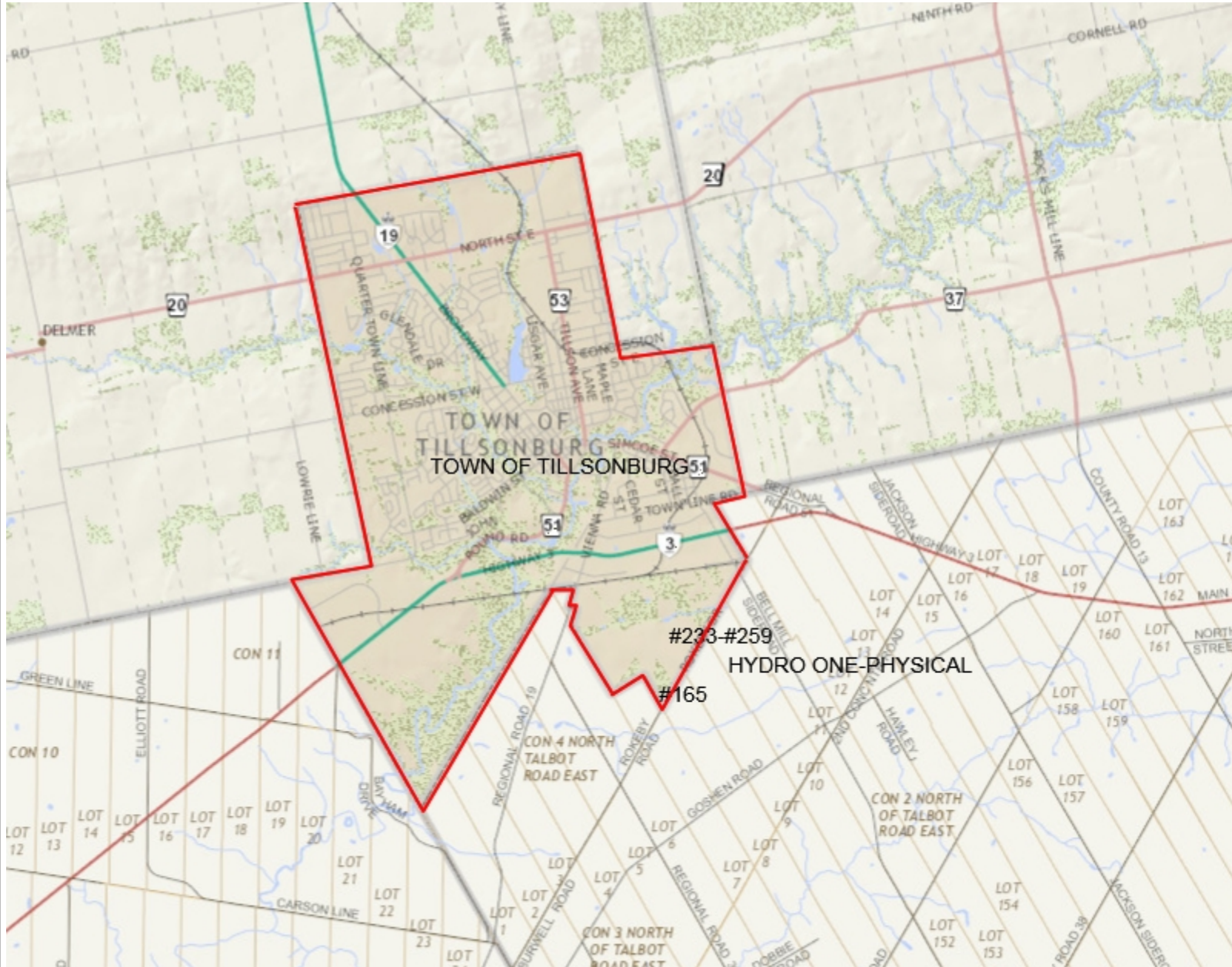
Map #2 -



Map #3 -



TILLSONBURG LIMITS

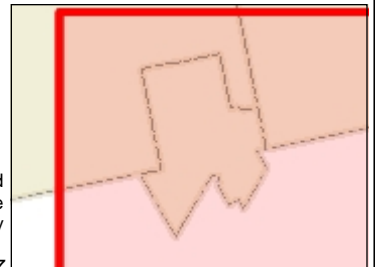


Legend

Road Restriction/Closures

Notes

OEB DEFAULT VALUES



0 813 1,626 Meters



NAD_1983_UTM_Zone_17N



This map is a user generated static output from an Internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable. This is not a plan of survey

February 8, 2017

LTLT #233 ROKEBY RD TILLSONBURG



Legend

✦ Road Restriction/Closures

Notes

OEB DEFAULT VALUES



0 6 13 Meters

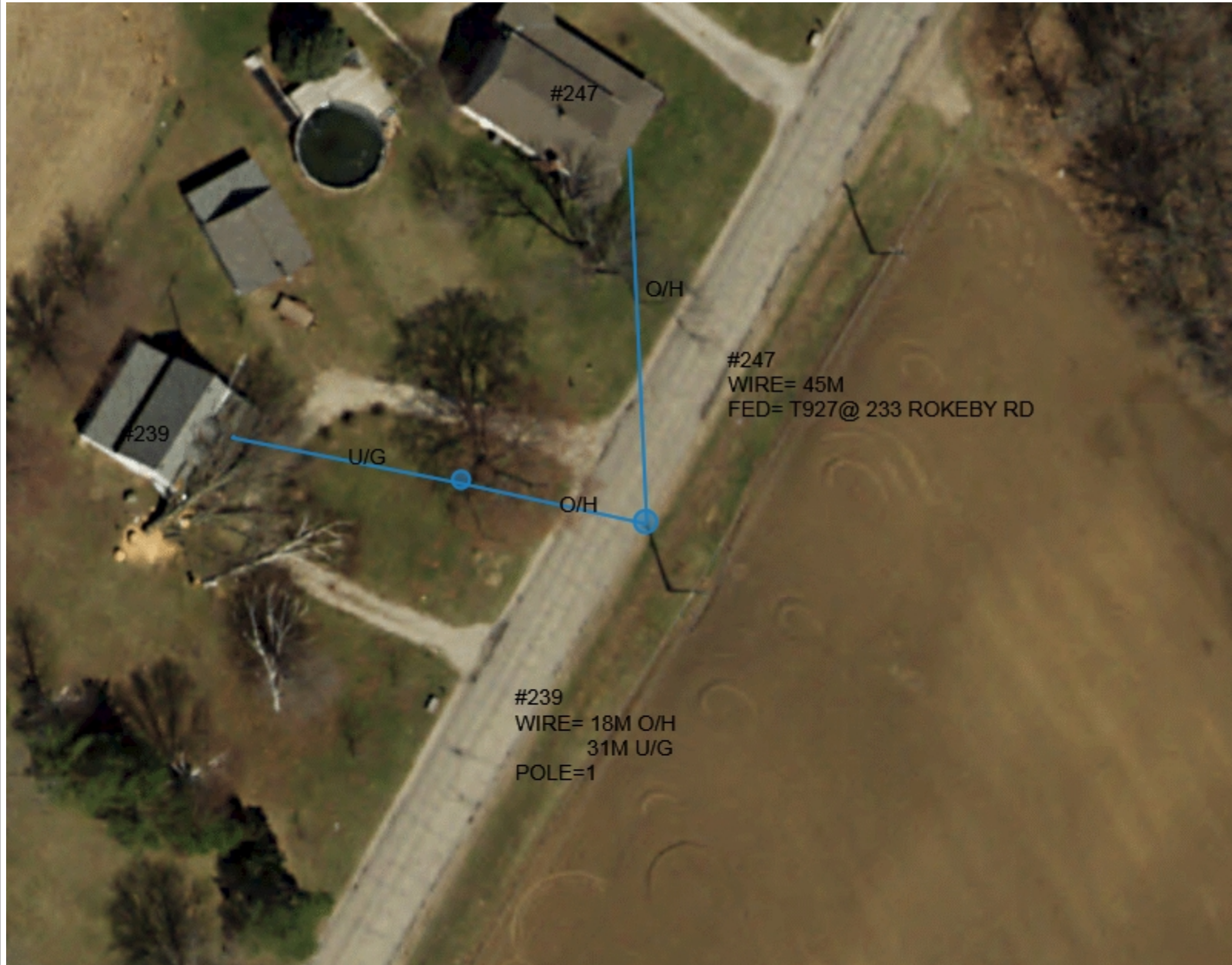
NAD_1983_UTM_Zone_17N



This map is a user generated static output from an Internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable. This is not a plan of survey

February 8, 2017

LTLT #239 #247 ROKEBY RD TILLSONBURG



Legend

✦ Road Restriction/Closures

Notes

OEB DEFAULT VALUES



0 7 14 Meters



NAD_1983_UTM_Zone_17N



This map is a user generated static output from an Internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable. This is not a plan of survey

February 9, 2017

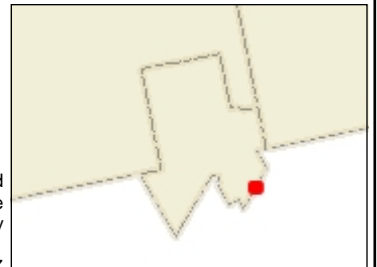


Legend

✦ Road Restriction/Closures

Notes

OEB DEFAULT VALUES



0 17 34 Meters

NAD_1983_UTM_Zone_17N



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February 8, 2017