

**Elimination of Long Term Load Transfers
Between
Niagara Peninsula Energy Inc.
And
Grimsby Power Inc.**

Combined Service Area Amendment and Asset Transfer Application

Date: May 26, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

This joint application addresses the elimination of long-term load transfer (“LTLT”) arrangements between Niagara Peninsula Energy Inc. (“NPEI”) and Grimsby Power Inc. (“GPI”).

This is an application combining and streamlining the elements of a Service Area Amendment application and a Section 86(1)(b) Transfer of Assets application.

1.2 Identification of the Parties

1.2.1 Applicant

Niagara Peninsula Energy Inc.	Licence Number: ED-2007-0749
7447 Pin Oak Drive Box 120 Niagara Falls, Ontario L2E 6S9	Contact Person: Paul Blythin
	Telephone Number: 905-356-2681 ext 6064
	Facsimile Number: 905-356-0118
	E-mail Address: paul.blythin@npei.ca

1.2.2 Co-Applicant

Grimsby Power Inc.	Licence Number: ED-2002-0554
231 Roberts Road Grimsby, Ontario L3M 5N2	Contact Person: Amy La Selva
	Telephone Number: 905-945-5437 ext 258
	Facsimile Number: 905-945-9933
	E-mail Address: amyl@grimsbypower.com

1.3 Description of Proposed Service Area

1.3.1

Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).

The proposed amendments are premise specific. Upon approval of this application, all of the premises listed in Attachment 2 will be added to NPEI's licence, and removed from GPI's licence. Upon approval of this application, all of the premises listed in Attachment 1 will be added to GPI's licence, and removed from NPEI's licence.

These amendments should be reflected in NPEI's and GPI's respective distribution licences as follows:

Niagara Peninsula Energy Inc. (ED-2007-0749)

At the time of filing this application, Items 2 and 3 of Schedule 1 of NPEI's distribution licence reads as follows:

2. The Town of Lincoln as of December 31, 1990 as established in the *Regional Municipality of Niagara Act R.S.O 1990*.

3. The Township of West Lincoln as of December 31, 1990 as established in the *Regional Municipality of Niagara Act R.S.O 1990*.

The proposed wording of Items 2 and 3 of Schedule 1 in NPEI's amended licence is as follows:

2. The Town of Lincoln as of December 31, 1990 as established in the *Regional Municipality of Niagara Act R.S.O 1990*, excluding the customers located at the following physical addresses:

- 4286 Walker Road, Beamsville
- 4290 Walker Road, Beamsville
- 5778 Valentino Road, Beamsville
- 5699 Philp Road, Beamsville
- 3657 Fairbrother Road, Beamsville

3. The Township of West Lincoln as of December 31, 1990 as established in the *Regional Municipality of Niagara Act R.S.O 1990*, including the customers located at the following physical addresses:

- 325 Mud Street East, Grimsby
- 355 Mud Street East, Grimsby
- 363 Mud Street East, Grimsby
- 377 Mud Street East, Grimsby
- 387 Mud Street East, Grimsby
- 389 Mud Street East, Grimsby
- 395 Mud Street East, Grimsby
- 405 Mud Street East, Grimsby
- 441 Mud Street East, Grimsby
- PT LT F, EAST GORE, North Grimsby, as in RO242779; PT 1, 30R-4658 ; GRIMSBY
- PT LTS 1 & 2 CON 6, North Grimsby; PT LT F, EAST GORE, North Grimsby; PTS 1 & 2, 30R-5846 ; GRIMSBY

excluding the customer located at the following physical address:

- 8120 Mud Street, Grassie

<p>1.3.1 Cont'd</p>	<p><u>Grimsby Power Inc. (ED-2002-0554)</u></p> <p>At the time of filing this application, Item1 of Schedule 1 of GPI's distribution licence reads as follows:</p> <p>1. The Municipality of the Town of Grimsby as of November 7, 1998.</p> <p>The proposed wording of Item1 of Schedule 1 in GPI's amended licence is as follows:</p> <p>1. The Municipality of the Town of Grimsby as of November 7, 1998, including the customers located at the following physical addresses:</p> <ul style="list-style-type: none"> • 4286 Walker Road, Beamsville • 4290 Walker Road, Beamsville • 5778 Valentino Road, Beamsville • 5699 Philp Road, Beamsville • 8120 Mud Street, Grassie • 3657 Fairbrother Road, Beamsville <p>excluding the customers located at the following physical addresses:</p> <ul style="list-style-type: none"> • 325 Mud Street East, Grimsby • 355 Mud Street East, Grimsby • 363 Mud Street East, Grimsby • 377 Mud Street East, Grimsby • 387 Mud Street East, Grimsby • 389 Mud Street East, Grimsby • 395 Mud Street East, Grimsby • 405 Mud Street East, Grimsby • 441 Mud Street East, Grimsby • PT LT F, EAST GORE, North Grimsby, as in RO242779; PT 1, 30R-4658 ; GRIMSBY • PT LTS 1 & 2 CON 6, North Grimsby; PT LT F, EAST GORE, North Grimsby; PTS 1 & 2, 30R-5846 ; GRIMSBY
<p>1.3.2</p>	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</p> <p>Please see Attachment 3 for maps relating to the customers proposed to be transferred from NPEI to GPI.</p> <p>Please see Attachment 4 for maps relating to the customers proposed to be transferred from GPI to NPEI.</p>
<p>1.3.3</p>	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</p> <p>Eight individual customers are proposed to be transferred from NPEI to GPI (5 Residential customers and 3 General Service < 50 kW customers). Details are provided in Attachment 1.</p> <p>Two of the customers proposed to be transferred from NPEI to GPI are not load transfer customers. Please see 1) and 2) below for further details.</p> <p>1) NPEI and GPI jointly propose that the residential customer located at 8120 Mud St E be transferred from NPEI to GPI, even though this is not an LTLT customer. There are three customers with the same municipal address of 8120 Mud St E (2 GS < 50 kW customers and 1 Residential customer). The 2 GS < 50 kW customers are connected to GPI's three-phase supply, and are therefore LTLT customers to be transferred to GPI. The Residential customer is connected to NPEI's single-phase supply, and is therefore not an LTLT customer. In order to avoid customer confusion, NPEI and GPI propose that the Residential customer at the same address also be transferred to GPI, at which time GPI will install a single phase service, and NPEI's service to this customer will be removed.</p>

1.3.3 Cont'd	<p>2) NPEI and GPI jointly propose that the GS < 50 kW customer located at 3657 Fairbrother Road be transferred from NPEI to GPI, even though this is not an LTLT customer. This customer is supplied by an NPEI 8.32 kV pole line on the east side of Fairbrother Road, which consists of 10 poles, 1 transformer and 725 meters of wire. This pole line is used exclusively to supply this single customer, and most of the assets are over 50 years old. GPI owns a newer 27.6 kV pole line on the west side of Fairbrother Road. Due to the location of this customer, it is more efficient for GPI to supply the customer than NPEI. By transferring the customer to GPI, it will eliminate the need for NPEI to rebuild its aging pole line on the east side of Fairbrother Road. The transformer and road crossing pole are included in the assets to be sold by NPEI to GPI. Upon transfer to of this customer to GPI, NPEI will remove the remaining assets.</p> <p>Eleven individual customers are proposed to be transferred from GPI to NPEI (8 Residential customers, 1 MicroFIT customer, and 2 General Service < 50 kW customers). Details are provided in Attachment 2.</p> <p>Further, the following addresses have been included as part of this application to be excluded from GPI's service territory and included in NPEI's service territory, although they are not currently active customers:</p> <ul style="list-style-type: none"> • 387 Mud St E, Grimsby • PT LT F, EAST GORE, North Grimsby, as in RO242779; PT 1, 30R-4658 ; GRIMSBY • PT LTS 1 & 2 CON 6, North Grimsby; PT LT F, EAST GORE, North Grimsby; PTS 1 & 2, 30R-5846 ; GRIMSBY <p>Please see 1), 2) and 3) below for further details.</p> <p>1) There was an LTLT customer at 387 Mud St E, which was disconnected due to a fire. The service was eventually removed and the building was demolished. If service is provided to this location in the future, it will be supplied by NPEI. Upon approval of the SAA, GPI will advise any future potential customer that this address is now part of NPEI's service territory and refer the customer to NPEI.</p> <p>2) GPI has been approached by a potential new customer for service at PT LT F, EAST GORE, North Grimsby, as in RO242779; PT 1, 30R-4658 ; GRIMSBY (municipal address not yet available). If this new service does proceed, it will be supplied by NPEI. Upon approval of the SAA, GPI will advise the potential customer that this address is now part of NPEI's service territory and refer the customer to NPEI.</p> <p>3) GPI has been approached by a potential new customer for service at PT LTS 1 & 2 CON 6, North Grimsby; PT LT F, EAST GORE, North Grimsby; PTS 1 & 2, 30R-5846 ; GRIMSBY(municipal address not yet available). If this new service does proceed, it will be supplied by NPEI. Upon approval of the SAA, GPI will advise the potential customer that this address is now part of NPEI's service territory and refer the customer to NPEI.</p>
-------------------------	--

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide the total number of Load Transfer Arrangements between distributors</p> <p>The following Load Transfer Arrangements currently exist between NPEI and GPI:</p> <p>Six customers of NPEI are supplied by GPI. Ten customer of GPI are supplied by NPEI and one MicroFIT customer of GPI is an embedded generator of NPEI.</p>
1.4.2	<p>Provide the number of Load Transfer Arrangements eliminated in this application</p> <p>This application proposes to eliminate all of the load transfer arrangements between NPEI and GPI listed in Section 1.4.1 above.</p>
1.4.3	<p>Provide the number of customers to be transferred from NPEI to GPI</p> <p>Please see Section 1.3.3 above.</p>
1.4.4	<p>Provide the number of customers to be transferred from GPI to NPEI.</p> <p>Please see Section 1.3.3 above.</p>
1.4.5	<p>Provide the list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number)</p> <p>Please see Attachment 1 and Attachment 2.</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</p> <p>The applicants confirm that the affected customers have been notified of the proposed service area amendments. Please see Attachment 5 for sample letters.</p>

1.5 Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

For the customers transferring from NPEI to GPI, Table 1 below shows the delivery impact on an average customer's total bill. The proposed transfer results in a reduction in delivery charges; therefore no rate mitigation is required for these customers.

Table 1:

Bill Impacts at Typical Consumption Levels for Customers Moving from NPEI (Rates Effective May 1, 2017) to GPI (Rates Effective January 1, 2017)

Monthly Consumption (kWh)	NPEI				GPI				Average Monthly Delivery Impact on Total Bill
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh)*	Delivery Charge (\$)**	
750	RES	25.68	0.0099	45.82	RES	22.45	0.0077	38.64	(7.18)
2,000	GS < 50	38.66	0.0145	98.83	GS < 50	24.75	0.0199	90.65	(8.19)

* Includes low voltage charge

** Includes RTSR charges and cost of losses

For the customers transferring from GPI to NPEI, Table 2 below shows the delivery impact on an average customer's total bill. Rate mitigation is addressed in Section 1.5.5 below.

Table 2:

Bill Impacts at Typical Consumption Levels for Customers Moving from GPI (Rates Effective January 1, 2017) to NPEI (Rates Effective May 1, 2017)

Monthly Consumption (kWh)	GPI				NPEI				Average Monthly Delivery Impact on Total Bill
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh)*	Delivery Charge (\$)**	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh)*	Delivery Charge (\$)**	
750	RES	22.45	0.0077	38.64	RES	25.68	0.0099	45.82	7.18
2,000	GS < 50	24.75	0.0199	90.65	GS < 50	38.66	0.0145	98.83	8.19
n/a	MicroFIT	5.40	0.0000	5.40	MicroFIT	5.40	0.0000	5.40	-

* Includes low voltage charge

** Includes RTSR charges and cost of losses

1.5.2	<p>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</p> <p>Upon approval of the service area amendment and transfer of customers, the existing meters will be replaced with meters belonging to the physical distributor.</p> <p>Upon approval of the service area amendment and transfer of customers, NPEI's pole line on the east side of Fairbrother Road will be removed. NPEI's transformer and road crossing pole will be transferred to GPI. The remaining assets will not be transferred to GPI, as GPI already has an existing supply on the west side of Fairbrother Road.</p>
1.5.3	<p>Identify costs for stranded equipment that would need to be de-energized or removed.</p> <p>The residual value of any meters that would not be reutilized is immaterial.</p> <p>The residual value of the pole line assets on Fairbrother Road that would be removed by NPEI is \$5,423.</p>
1.5.4	<p>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</p> <p>For assets to be transferred from NPEI to GPI, please see Attachment 1.</p> <p>For assets to be transferred from GPI to NPEI, please see Attachment 2.</p>

1.5.5

Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.

The customers moving from GPI to NPEI will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's ("OEB") direction provided in "Amendments to the Distribution System Code" (EB-2015-0006), December 21, 2015, the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.

The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.

Table 3 below provides the credit amount for the residential customers moving from GPI to NPEI, which has been calculated using these customers' average monthly consumption, based on the most recent 12 months.

Table 3:

Credit Amount to Offset Increase in Delivery Charge for Customer Moving from GPI (Rates Effective January 1, 2017) to NPEI (Rates Effective May 1, 2017)

Customer	Average Monthly Consumption (kWh)	GPI		NPEI		Monthly Credit (\$)
		Rate Class	Delivery Charge (\$)**	Rate Class	Delivery Charge (\$)**	
Customer #1	156	GS < 50	29.89	GS < 50	43.35	13.46
Customer #2	29	GS < 50	25.71	GS < 50	39.53	13.83
Customer #3	n/a	MicroFIT	5.40	MicroFIT	5.40	-
Customer #4	1,424	RES	53.19	RES	63.91	10.73
Customer #5	671	RES	36.93	RES	43.70	6.76
Customer #6	1,415	RES	52.99	RES	63.67	10.68
Customer #7	1,524	RES	55.34	RES	66.60	11.25
Customer #8	825	RES	40.26	RES	47.83	7.57
Customer #9	656	RES	36.61	RES	43.29	6.68
Customer #10	2,227	RES	70.52	RES	85.47	14.95
Customer #11	1,201	RES	48.37	RES	57.93	9.55

** Includes RTSR charges and cost of losses

NPEI requests approval to record the costs associated with the rate impact mitigation plan in Account 1508, Other Regulatory Assets, Sub-Account LTLT Rate Impact Mitigation. A draft accounting order is included as Attachment 6.

GPI is not requesting a rate mitigation deferral account in this application, as the customers transferring from NPEI to GPI will see a decrease in delivery charges.

¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "Amendments to the Distribution System Code", Section C (File No.: EB-2015-0006), December 21, 2015.

PART II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1	<p>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</p> <p>Please see Attachment 1 for a detailed listing of the assets to be sold to GPI.</p> <p>Please see Attachment 2 for a detailed listing of the assets to be sold to NPEI.</p>
2.1.2	<p>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</p> <p>The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor if the application is approved. Please see Attachment 3 and Attachment 4 for maps indicating the location of the assets.</p>
2.1.3	<p>Indicate which distributor’s customers are currently served by the assets.</p> <p>Currently, the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.</p>

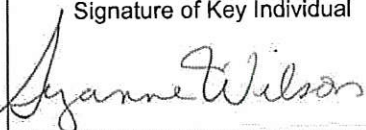
2.2 Description of the Sale Transaction

2.2.1	<p>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</p> <p>NPEI will sell the assets servicing the subject Geographical Customers to GPI for \$20,953 plus applicable taxes. A detailed listing of the assets is included in Attachment 1.</p> <p>GPI will sell the assets servicing the subject Geographical Customers to NPEI for \$7,357 plus applicable taxes. A detailed listing of the assets is included in Attachment 2.</p>
2.2.2	<p>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</p> <p>Bell Canada is the only joint use partner on the poles subject to this sale. There are currently Bell Canada attachments on one pole owned by NPEI to be sold to GPI. As GPI and Bell Canada have an existing joint use agreement, no new agreements will be necessary. NPEI and GPI will work with Bell Canada to update the existing permits to reflect the impact of this SAA Application. NPEI has notified Bell Canada of the proposed sale. The notification letter is included as Attachment 7.</p>

PART III: CERTIFICATION AND ACKNOWLEDGEMENT

Applicant (Niagara Peninsula Energy Inc.):


I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Suzanne Wilson Vice-President, Finance	May 25/17

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (Grimsby Power Inc.):

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Mioara Domokos Director of Finance	May 25/17

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

List of Attachments

Attachment 1	Geographical Distributor (NPEI) LTLT Customer and Asset Transfer Information
Attachment 2	Geographical Distributor (GPI) LTLT Customer and Asset Transfer Information
Attachment 3	Geographical Distributor (NPEI) LTLT Maps
Attachment 4	Geographical Distributor (GPI) LTLT Maps
Attachment 5	Sample Customer Letters
Attachment 6	NPEI Draft Accounting Order
Attachment 7	Joint Use Letter

Attachment 1

Geographical Distributor (NPEI)

LTLT Customer and Asset Transfer Information

NPEI - Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address						
1		4286	WALKER ROAD	BEAMSVILLE	LOR 1B2	636162	Fig.6	Residential
2		5778	VALENTINO ROAD	BEAMSVILLE	LOR1B2	634641	Fig.7	Residential
3		5699	PHILP ROAD	BEAMSVILLE	LOR 1B2	635394	Special #1	Residential
1		4290	WALKER ROAD	BEAMSVILLE	LOR 1B2	636161	Fig.6	Residential
4		8120	MUD STREET	GRASSIE	LOR1M0	652069	Fig.2	GS < 50 kW
4		8120	MUD STREET	GRASSIE	LOR1M0	652067		GS < 50 kW

PHILP ROAD

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold by NPEI to GPI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	45	26	Earth Plus	\$725.00	\$725.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
1					\$725.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
5699 PHILP RD	63	1	63	\$3.00	\$189.00
				\$3.00	\$0.00
Totals	63		63		\$189.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Location	Figure #	Price of Wire	Total Asset Value
5699 PHILP RD	5	\$80.00	\$80.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$80.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	27	25	\$1,316.00	\$1,316.00
				\$0.00
				\$0.00
1				\$1,316.00

Asset Notes

-The road crossing pole in this case is actually a pole used to extend Grimsby Power's feeder across Fairbrother Road and requires a longer run of primary wire.
-The wire pricing is broken down here, however the asset totals are included in the main page

Summary of Assets to be sold by NPEI to GPI

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	1	0	0	0	2	1	0	0	0	0	0	0	1	0	
Special Case #1					1											63
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
Special Case #7																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	0	1	0	0	1	2	1	0	0	0	0	0	0	1	0	63
Total O/H	0	70	0	0	0	100	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m) 170
Total U/G	0	0	0	0	63	0	63	0	0	0	0	0	0	0	0	Total Secondary U/G (m) 126
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m) 63
Total Buss (m)	0															

POLES	30	35	40	45	50	55	Total	NOTE: Pole from special case one is counted from the main page
Main Page	1	2	1	1	0	0	5	
Special Case #1							0	
Special Case #2							0	
Special Case #3							0	
Special Case #4							0	
Special Case #5							0	
Special Case #6							0	
Special Case #7							0	
TOTAL	1	2	1	1	0	0	5	

Transformers	5	10	15	25	30	37	50	75	100	150	225	Total	NOTE: Transformers from special cases are accounted for on the main page
Main Page	0	0	0	1	0	0	3	0	0	0	0	4	
Special Case #1												0	
Special Case #2												0	
Special Case #3												0	
Special Case #4												0	
Special Case #5												0	
Special Case #6												0	
TOTAL	0	0	0	1	0	0	3	0	0	0	0	4	
Sentinel Lights (Total)	0												

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total					
	1	2	1	1	0	0	5					
Transformers	5	10	15	25	30	37	50	75	100	150	225	Total
	0	0	0	1	0	0	3	0	0	0	0	4
Primary Wire (metres)	63											
Secondary O/H Wire (Metres)	170											
Secondary U/G Wire (Metres)	126											
Current Transformers	0											
Sentinel Lights	0											
Easements	0											

Total Asset Values	
Poles	2,502
Transformers	17,442
Wire	1,009
Secondary Bus	-
Current Transformers	-
Sentinel Lights	
Easements	
TOTAL	20,953

Attachment 2

Geographical Distributor (GPI)

LTLT Customer and Asset Transfer Information

GPI - Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address				Meter Information		
		325	MUD ST E (WEST BARN)	GRIMSBY		412380	Special #1	GS<50 kW
		325	MUD ST E (EAST BARN)	GRIMSBY		412742		GS<50 kW
		325	MUD ST E (MICROFIT)	GRIMSBY		410412		microFIT
		325	MUD ST E (HOUSE)	GRIMSBY		412787		RESIDENTIAL
		355	MUD ST E	GRIMSBY		401218	Special #2	RESIDENTIAL
		363	MUD ST E	GRIMSBY		401221	Special #3	RESIDENTIAL
		377	MUD ST E	GRIMSBY		401220	Special #4	RESIDENTIAL
		389	MUD ST E	GRIMSBY		401217	Special #5	RESIDENTIAL
		395	MUD ST E	GRIMSBY		401214	Special #6	RESIDENTIAL
		405	MUD ST E	GRIMSBY		401216	Special #7	RESIDENTIAL
		441	MUD ST E	GRIMSBY		401261	Special #8	RESIDENTIAL

325 Mud St East

If many streets involved, provide names of all the streets.

Primary and neutral are Customer owned.

Summary of Assets to be Sold by GPI to NPEI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	35	32	Earth Plus	\$391.00	\$391.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
1					\$391.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
				\$3.00	\$0.00
				\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$0.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	20	25	\$2,025.00	\$2,025.00
				\$0.00
				\$0.00
1				\$2,025.00

355 Mud St East

If many streets involved, provide names of all the streets.

Service wire plus 2 spans of bus, road crossing pole

Summary of Assets to be Sold by GPI to NPEI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	35	39	Earth Plus	\$238.00	\$238.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
1					\$238.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
				\$3.00	\$0.00
				\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Mud St E	2	\$180.00	\$360.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	2		\$360.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
355 Mud St E	45	\$3.00	\$135.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$135.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
0	0	0	\$0.00	\$0.00
				\$0.00
				\$0.00
0				\$0.00

363 Mud St East

If many streets involved, provide names of all the streets.

Service wire plus 1 span of bus, road crossing pole.

Summary of Assets to be Sold by GPI to NPEI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	30	58	Earth Plus	\$0.00	\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
1					\$0.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
				\$3.00	\$0.00
				\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Mud St E	1	\$180.00	\$180.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	1		\$180.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
363 Mud St E	50	\$3.00	\$150.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$150.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	40	25	\$0.00	\$0.00
				\$0.00
				\$0.00
1				\$0.00

377 Mud St East

If many streets involved, provide names of all the streets.

Service wire, road crossing pole, customer owned UG service.

Summary of Assets to be Sold by GPI to NPEI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	30	71	Earth Plus	\$0.00	\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
1					\$0.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
				\$3.00	\$0.00
				\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Mud St E	0	\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
363 Mud St E	30	\$3.00	\$90.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$90.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
0			\$0.00	\$0.00
				\$0.00
				\$0.00
0				\$0.00

389 Mud St East

If many streets involved, provide names of all the streets.

Service wire, 1 span of bus and 1 pole.

Summary of Assets to be Sold by GPI to NPEI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	40	33	Earth Plus	\$443.00	\$443.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
1					\$443.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
				\$3.00	\$0.00
				\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Mud St E	1	\$180.00	\$180.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	1		\$180.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
389 Mud St E	10	\$3.00	\$30.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$30.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	40	25	\$0.00	\$0.00
				\$0.00
				\$0.00
1				\$0.00

395 Mud St East

If many streets involved, provide names of all the streets.

Service wire and pole.

Summary of Assets to be Sold by GPI to NPEI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	40	51	Earth Plus	\$0.00	\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
1					\$0.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
				\$3.00	\$0.00
				\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Mud St E	0	\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
395 Mud St E	30	\$3.00	\$90.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$90.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
0			\$0.00	\$0.00
				\$0.00
				\$0.00
0				\$0.00

405 Mud St East

If many streets involved, provide names of all the streets.

Pole, 1 span bus, UG service wire.

Summary of Assets to be Sold by GPI to NPEI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	35	45	Earth Plus	\$108.00	\$108.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
1					\$108.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
				\$3.00	\$0.00
				\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Mud St E	1	\$180.00	\$180.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	1		\$180.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
405 Mud St E	45	\$1.25	\$56.25
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$56.25

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
0			\$0.00	\$0.00
				\$0.00
				\$0.00
0				\$0.00

441 Mud St East

If many streets involved, provide names of all the streets.

6 poles, 1 service wire.

Summary of Assets to be Sold by GPI to NPEI

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
4	40	39	Earth Plus	\$286.00	\$1,144.00
2	40	28	Earth Plus	\$574.00	\$1,148.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
6					\$2,292.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
				\$3.00	\$0.00
				\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
Mud St E	0	\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Location	Figure #	Price/Premise	Total Asset Value
441 Mud St E	30	\$3.00	\$90.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$90.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	39	10	\$0.00	\$0.00
				\$0.00
				\$0.00
1				\$0.00

Summary of Assets to be sold by GPI to NPEI

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Special	Primary Wire Line
Main Page	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #2	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #3	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #4	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #5	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #6	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #7	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #8	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
O/H	20	70	20	70		50		50		63		63					
U/G	63		63		63		63		63		63						
Primary									20	20			20		20		
Neutral									20	20			20		20		
Subtotal	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total O/H	0	0	20	0	0	0	0	0	0	0	0	0	0	0	0	495	Total Secondary O/H (m)
Total U/G	0	0	63	0	0	0	0	0	0	0	0	0	0	0	0	45	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)

POLES	30	35	40	45	50	55	Total
Main Page	1	4	1	0	0	0	6
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	1	4	1	0	0	0	6

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	1	0	3	0	0	0	0	4
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	1	0	3	0	0	0	0	4
Sentinel Lights (Total)	0								

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	1	4	1	0	0	0	6		
Transformers	5	10	15	25	50	75	100	167	Total
	0	1	0	3	0	0	0	0	4
Primary Wire (metres)	0								
Secondary O/H Wire (Metres)	515								
Secondary U/G Wire (Metres)	108								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Total Asset Values	
Poles	3,731
Transformers	2,025
Wire	701
Secondary Bus	900
Current Transformers	-
Sentinel Lights	
Easements	
TOTAL	7,357

Attachment 3

Geographical Distributor (NPEI)

LTLT Maps

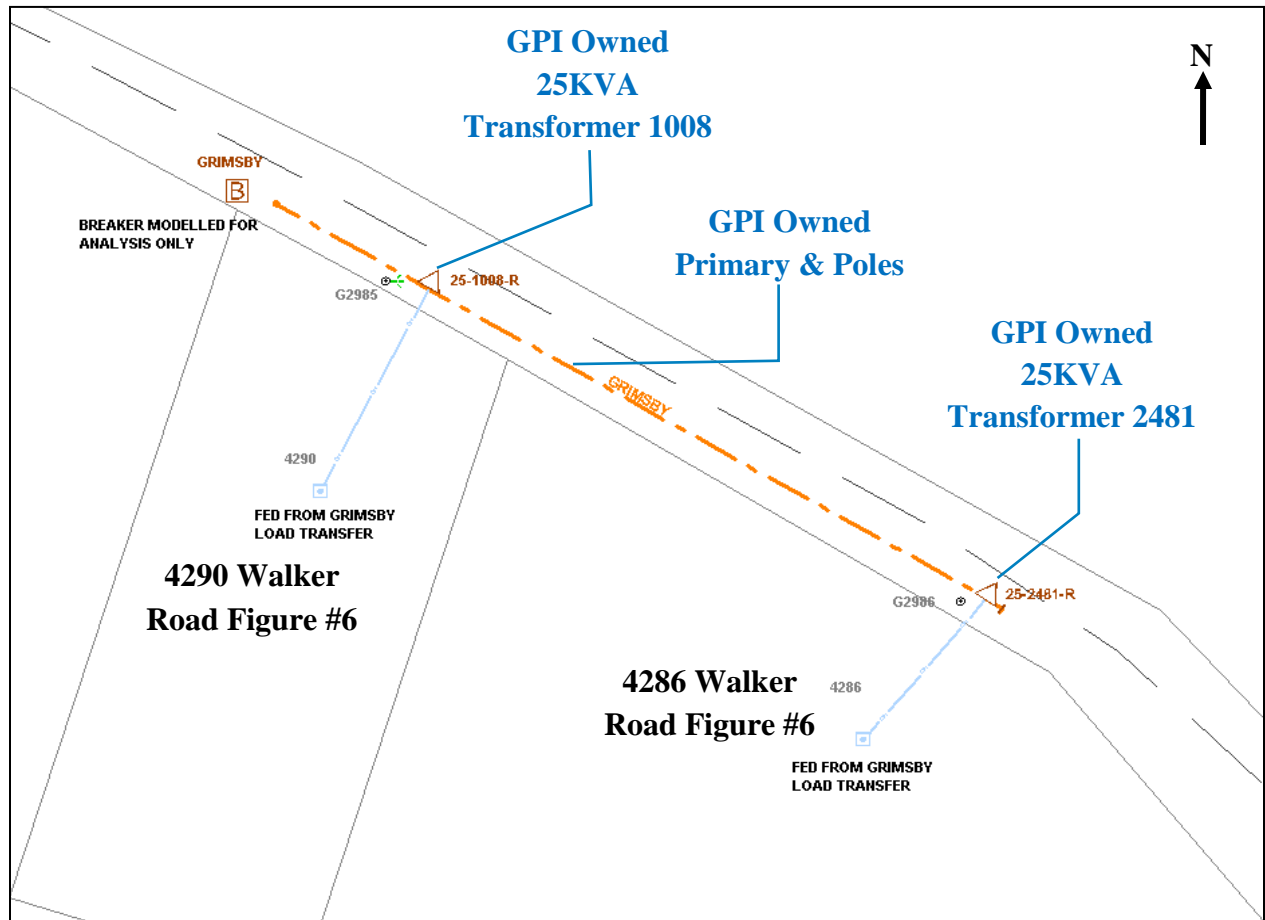
Niagara Peninsula Energy Inc. (NPEI) Geographical LDC Maps for LTLT Elimination with Grimsby Power Inc. (GPI) as Physical LDC

ELECTRIC SYMBOLS LEGEND

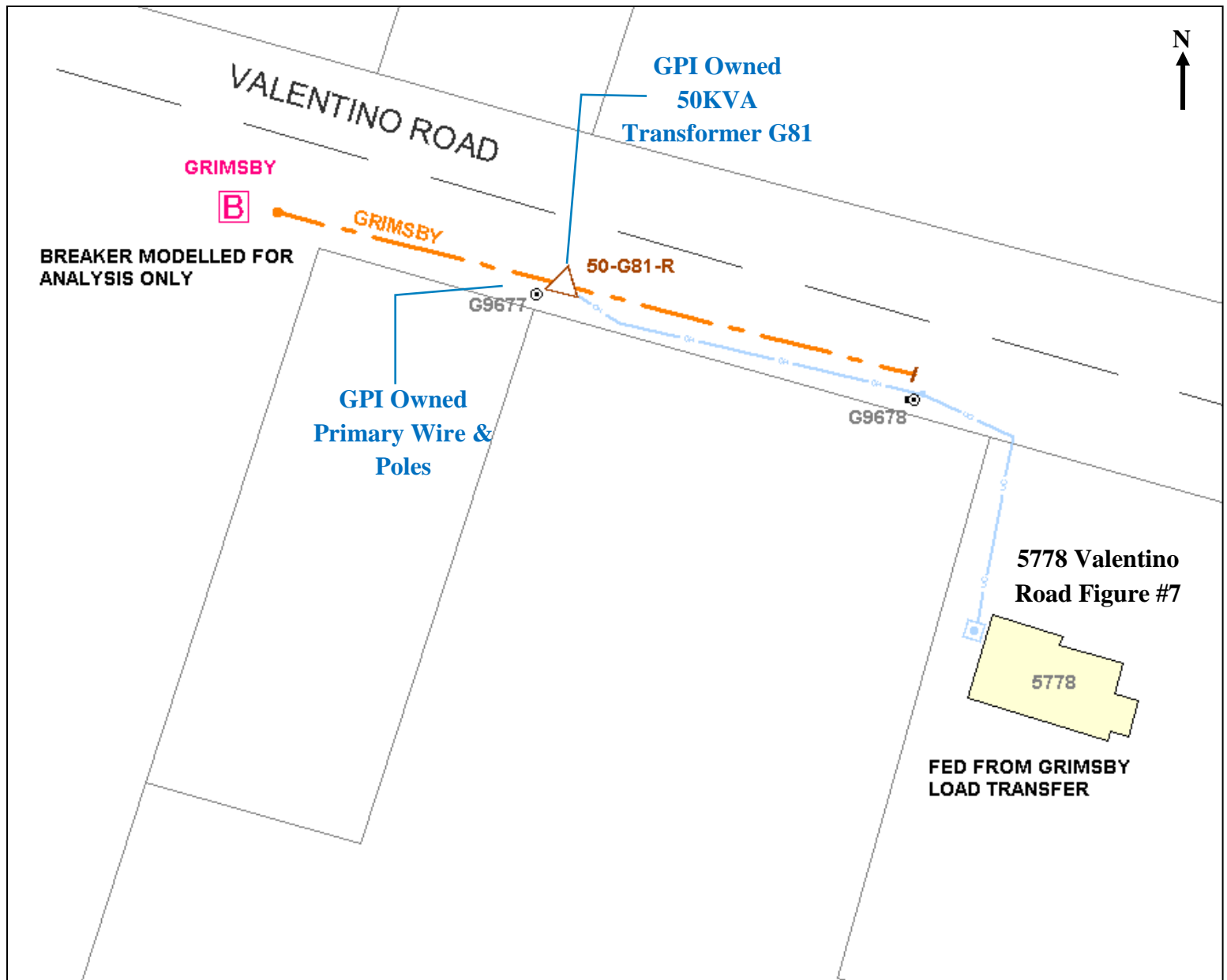
	3 PH. OH 13.8kV		3 PH. UG 13.8kV		1 PH. OH SEC.
	1 PH. OH 13.8kV		1 PH. UG 13.8kV		3 PH. OH SEC.
	3 PH. OH 4.16kV		3 PH. UG 4.16kV		1 PH. UG SEC.
	1 PH. OH 4.16kV		1 PH. UG 4.16kV		3 PH. UG SEC.
	3 PH. OH 27.6kV		3 PH. UG 27.6kV		OH STREETLIGHT
	1 PH. OH 27.6kV		1 PH. UG 27.6kV		UG STREETLIGHT
	3 PH. OH 8.32kV		3 PH. UG 8.32kV		
	1 PH. OH 8.32kV		3 PH. UG 8.32kV		TRENCH

	OH 1 PHASE 120/240V		HYDRO POLE		FUSED DISCONNECT
	PADMOUNT 1 PHASE 120/240V		STEP DOWN TRANSFORMER		LOAD BREAK ELBOW
	PADMOUNT 3 PHASE 347/600V		FOREIGN POLE		OH 3 PHASE BANK 347/600V
	CUSTOMER SERVICE POINT		SOLID BLADE DISCONNECT		OH 3 PHASE BANK 120/208V

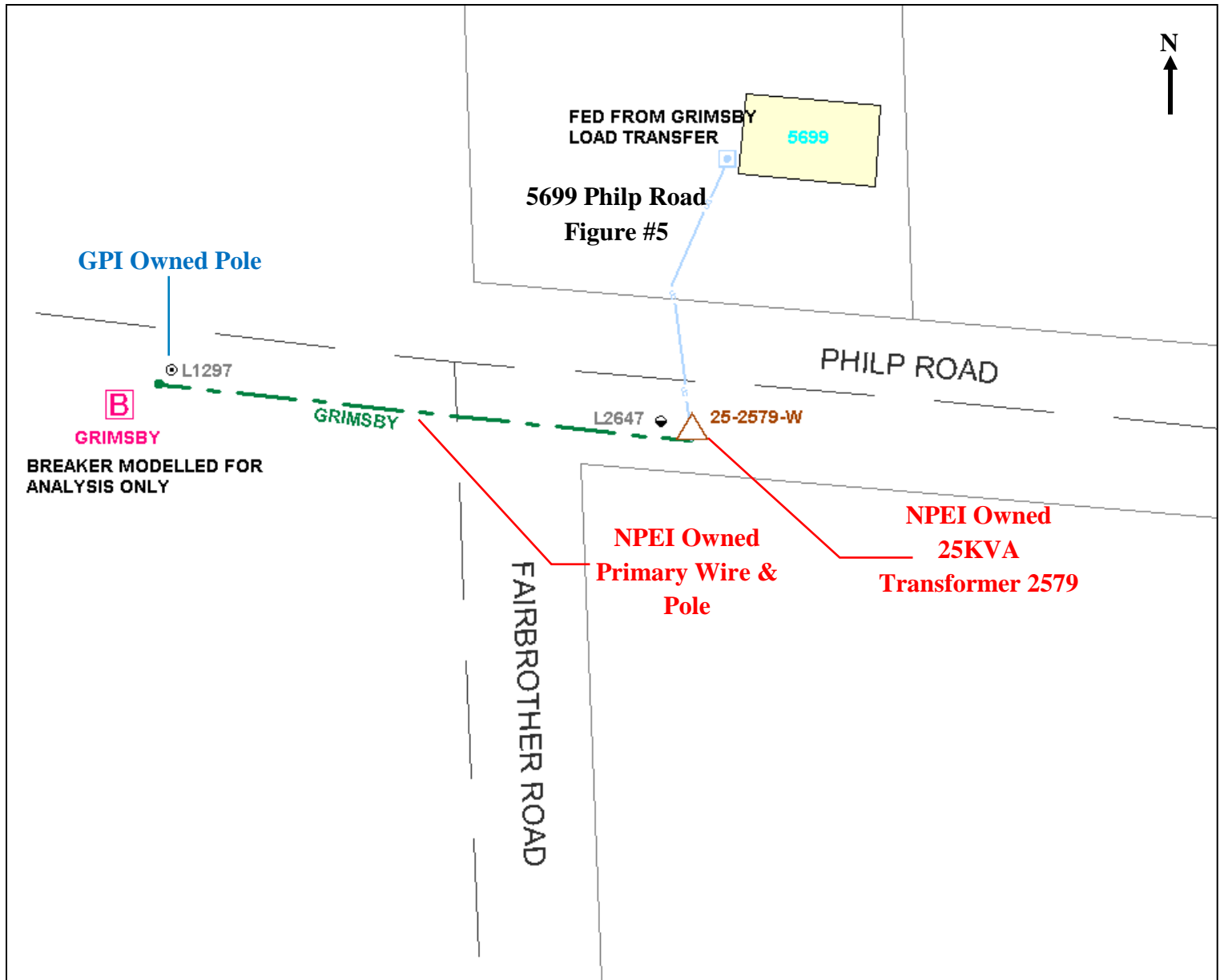
Map #1



Map #2

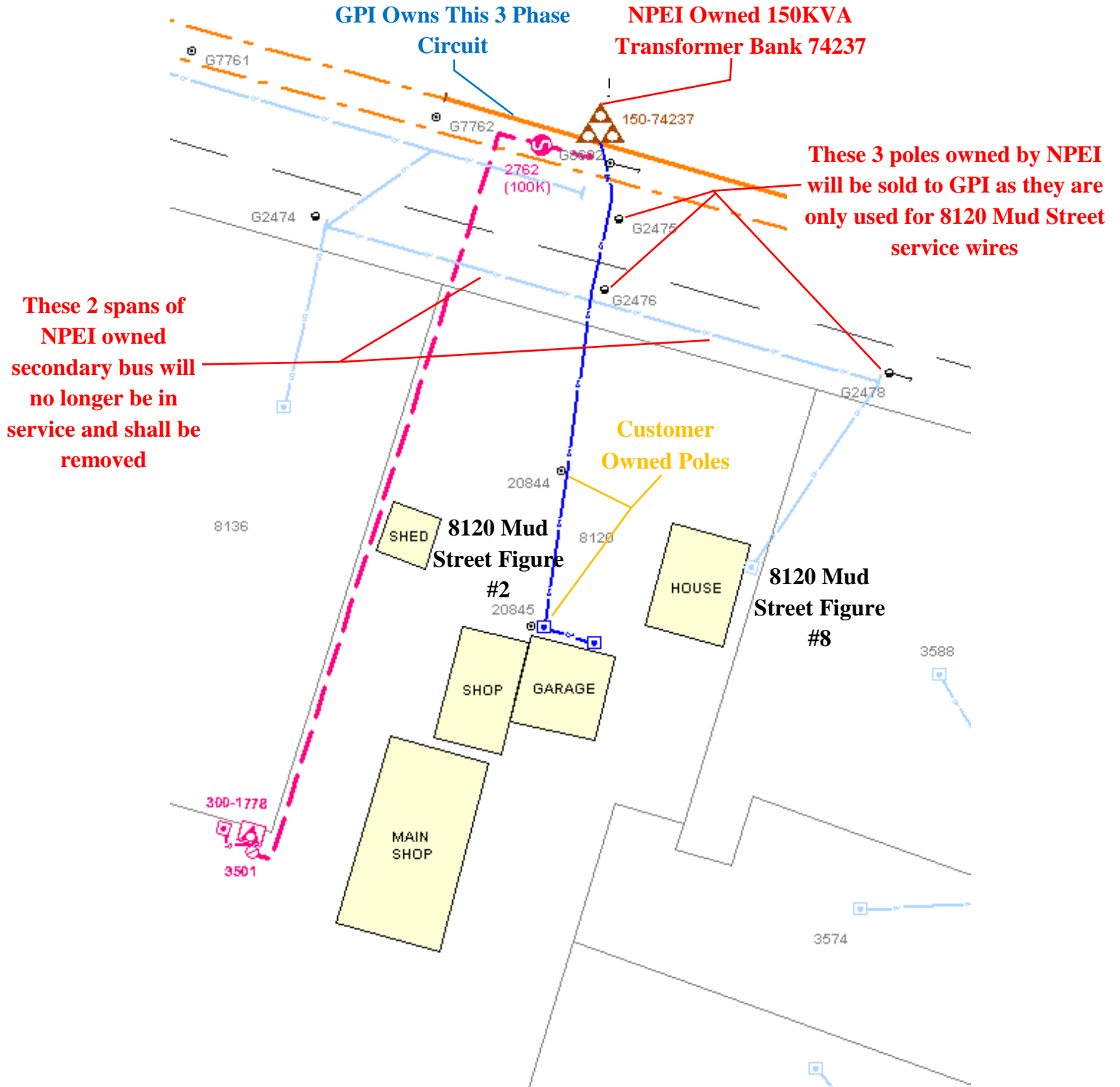


Map #3

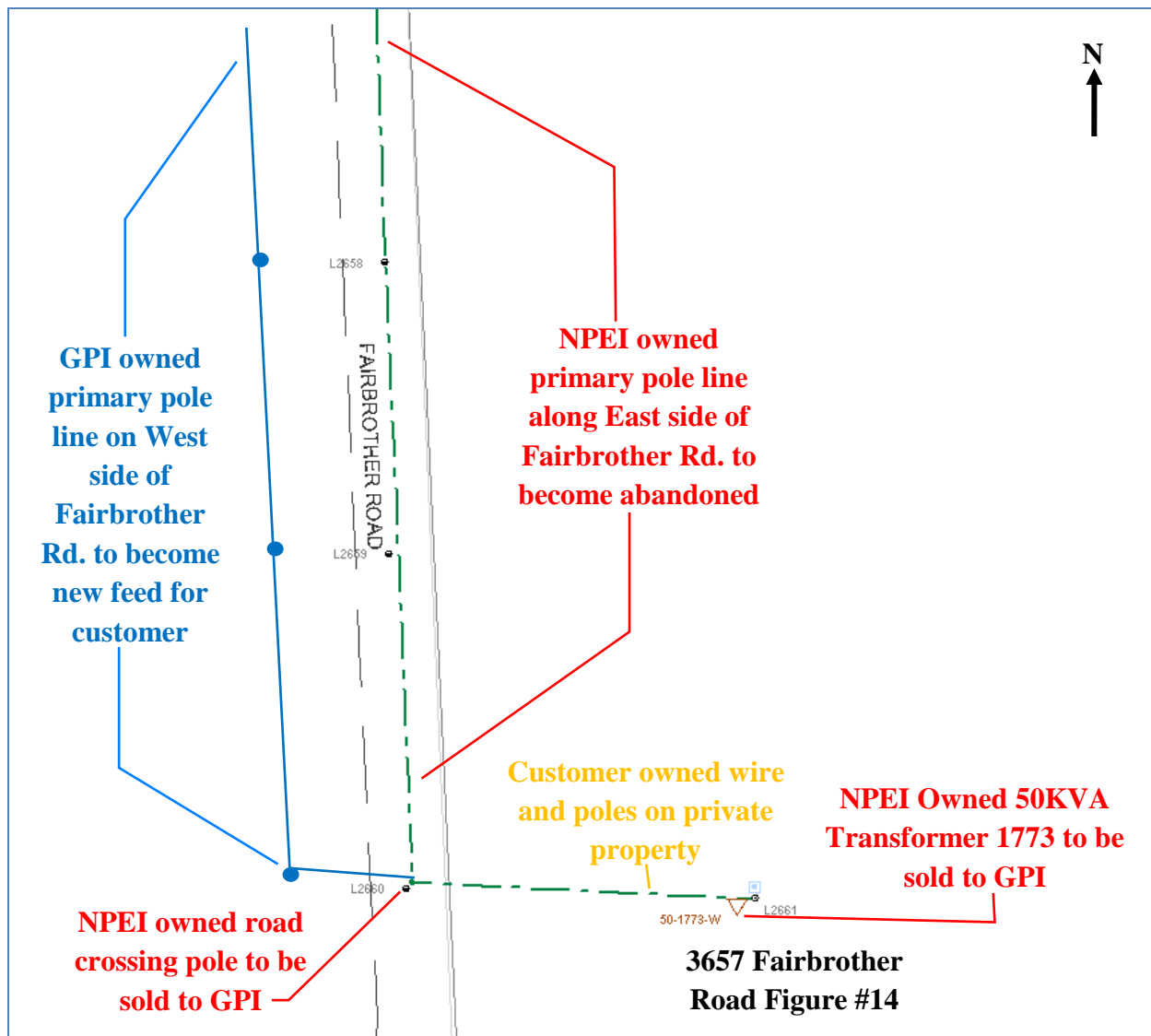




Map #4



Map #5



Attachment 4

Geographical Distributor (GPI)

LTLT Maps

325

355

363

377

GPI OH service wire -
to be transferred to NPEI

GPI pole -
to be transferred to NPEI

GPI OH service wire -
to be transferred to NPEI

GPI pole -
to be transferred to NPEI

GPI secondary bus -
to be transferred to NPEI

Enabled

- False
- True

TRANSFORMERS

- <all other values>
- Ground Mounted Three Phase
- Overhead Banked
- Overhead Single Phase
- Overhead Three Phase
- Underground Single Phase
- Underground Three Phase

OH_PRIMARY

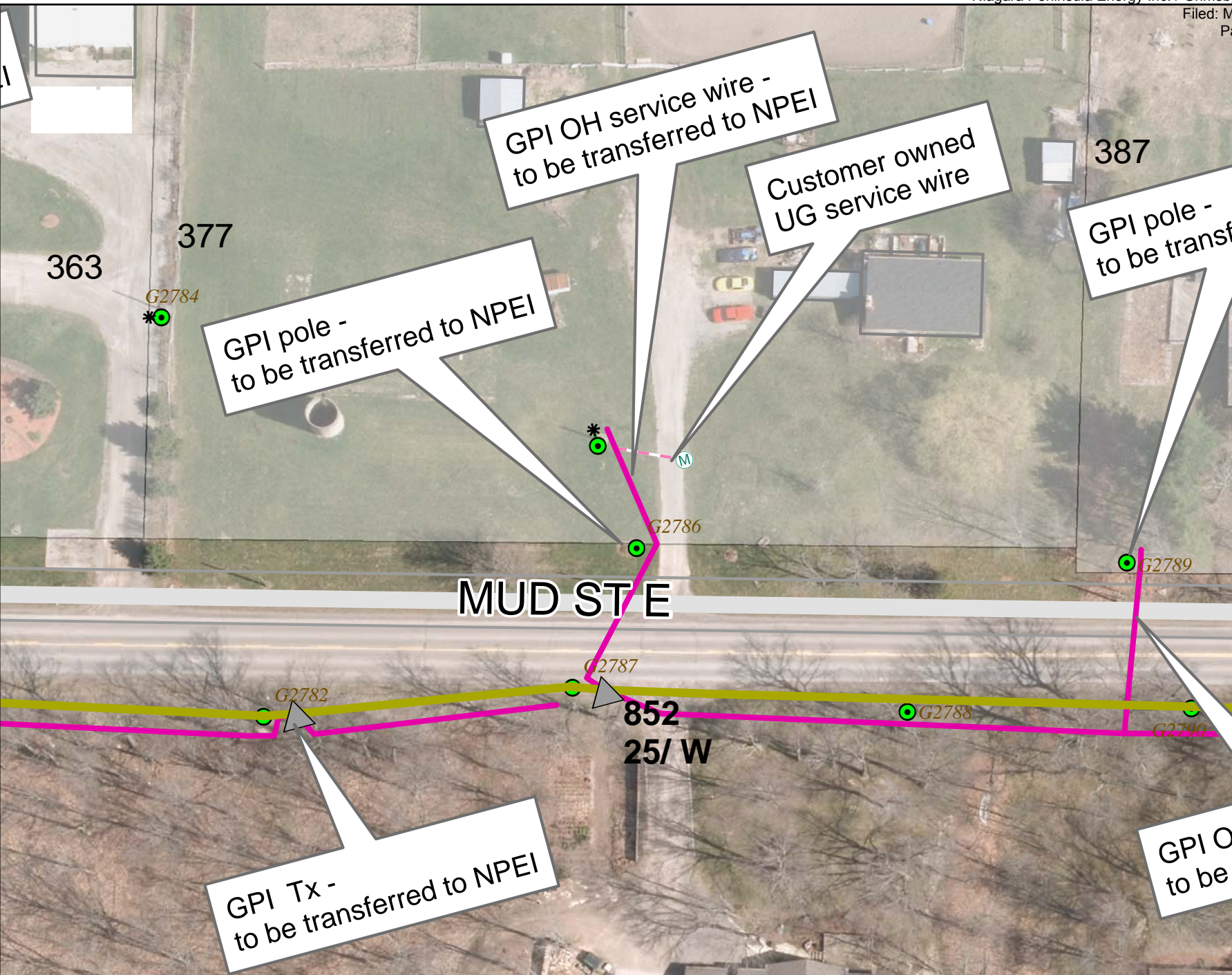
- <all other values>
- B, 16000; B, 4800
- R, 16000; R, 4800
- RB, 27600
- RWB, 27600
- RWB, 8320
- W, 16000; W, 4800
- WB, 27600

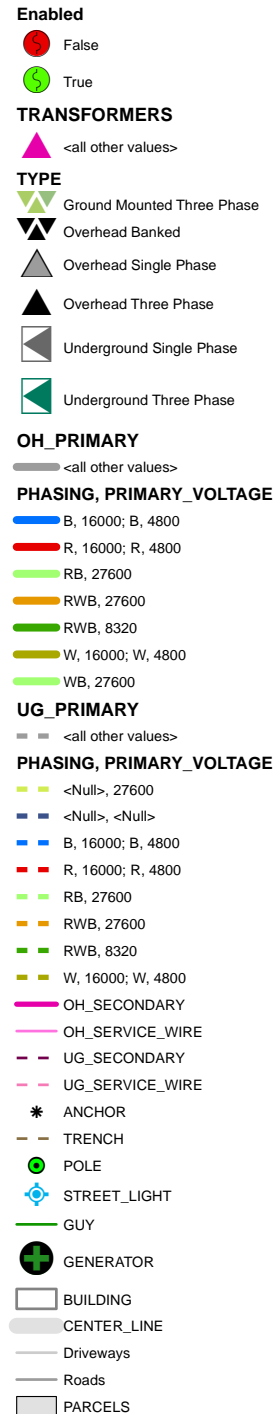
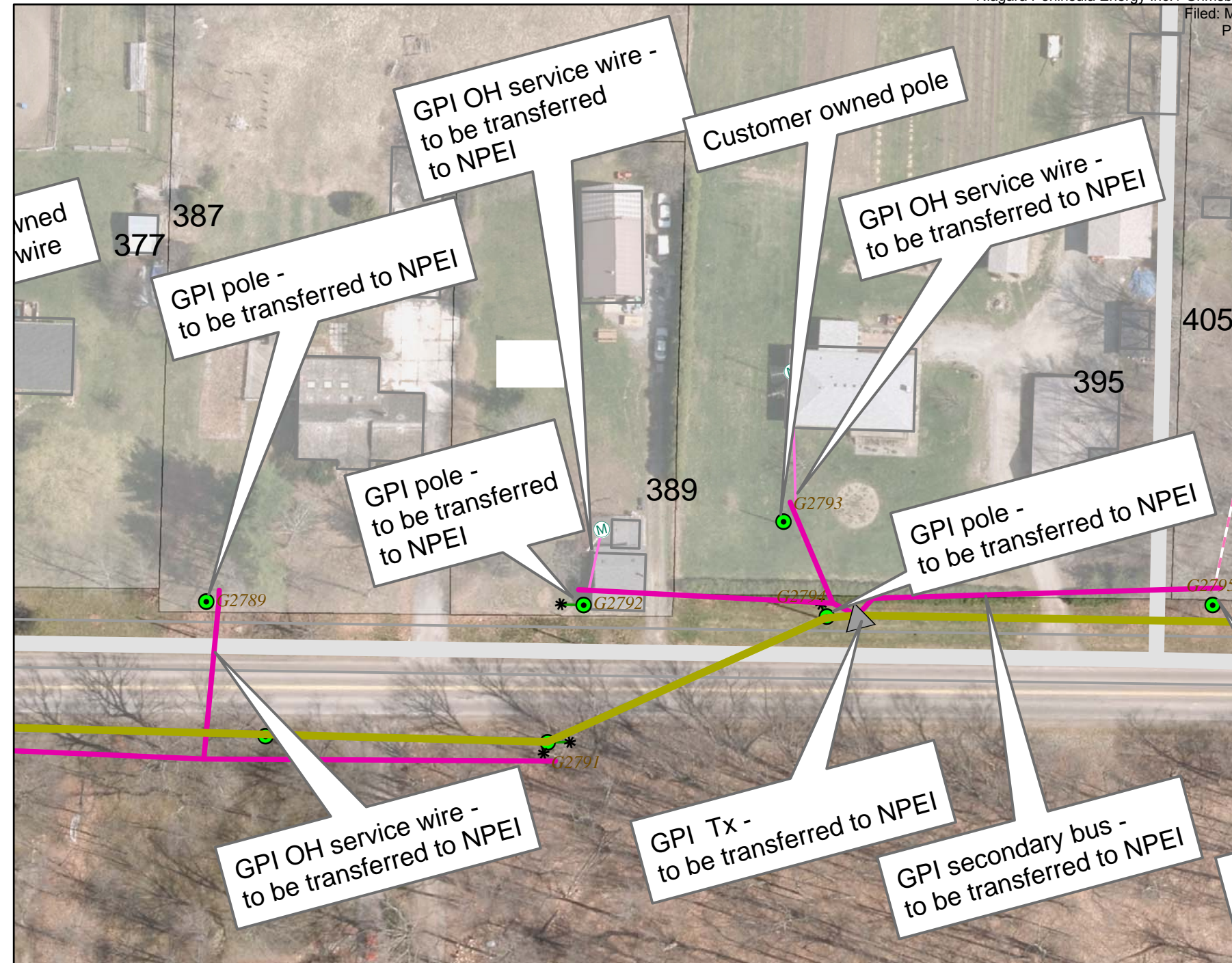
UG_PRIMARY

- <all other values>
- <Null>, 27600
- <Null>, <Null>
- B, 16000; B, 4800
- R, 16000; R, 4800
- RB, 27600
- RWB, 27600
- RWB, 8320
- W, 16000; W, 4800
- OH_SECONDARY
- OH_SERVICE_WIRE
- UG_SECONDARY
- UG_SERVICE_WIRE

- ANCHOR
- TRENCH
- POLE
- STREET_LIGHT
- GUY
- GENERATOR
- BUILDING
- CENTER_LINE
- Driveways
- Roads
- PARCELS

- Enabled**
- False
 - True
- TRANSFORMERS**
- TYPE**
- <all other values>
 - Ground Mounted Three Phase
 - Overhead Banked
 - Overhead Single Phase
 - Overhead Three Phase
 - Underground Single Phase
 - Underground Three Phase
- OH_PRIMARY**
- <all other values>
- PHASING, PRIMARY_VOLTAGE**
- B, 16000; B, 4800
 - R, 16000; R, 4800
 - RB, 27600
 - RWB, 27600
 - RWB, 8320
 - W, 16000; W, 4800
 - WB, 27600
- UG_PRIMARY**
- <all other values>
- PHASING, PRIMARY_VOLTAGE**
- <Null>, 27600
 - <Null>, <Null>
 - B, 16000; B, 4800
 - R, 16000; R, 4800
 - RB, 27600
 - RWB, 27600
 - RWB, 8320
 - W, 16000; W, 4800
- OH_SECONDARY**
- OH_SERVICE_WIRE**
- UG_SECONDARY**
- UG_SERVICE_WIRE**
- ANCHOR**
- TRENCH**
- POLE**
- STREET_LIGHT**
- GUY**
- GENERATOR**
- BUILDING**
- CENTER_LINE**
- Driveways**
- Roads**
- PARCELS**





Enabled

- False
- True

TRANSFORMERS

- <all other values>

TYPE

- Ground Mounted Three Phase
- Overhead Banked
- Overhead Single Phase
- Overhead Three Phase
- Underground Single Phase
- Underground Three Phase

OH_PRIMARY

- <all other values>

PHASING, PRIMARY_VOLTAGE

- B, 16000; B, 4800
- R, 16000; R, 4800
- RB, 27600
- RWB, 27600
- RWB, 8320
- W, 16000; W, 4800
- WB, 27600

UG_PRIMARY

- <all other values>

PHASING, PRIMARY_VOLTAGE

- <Null>, 27600
- <Null>, <Null>
- B, 16000; B, 4800
- R, 16000; R, 4800
- RB, 27600
- RWB, 27600
- RWB, 8320
- W, 16000; W, 4800
- OH_SECONDARY
- OH_SERVICE_WIRE
- UG_SECONDARY
- UG_SERVICE_WIRE

- ANCHOR
- TRENCH
- POLE
- STREET_LIGHT
- GUY
- GENERATOR
- BUILDING
- CENTER_LINE
- Driveways
- Roads
- PARCELS

GPI pole -
to be transferred to NPEI

GPI UG service wire -
to be transferred to NPEI

GPI pole -
to be transferred to NPEI

MUD ST E

Enabled

- False
- True

TRANSFORMERS

<all other values>

TYPE

- Ground Mounted Three Phase
- Overhead Banked
- Overhead Single Phase
- Overhead Three Phase
- Underground Single Phase
- Underground Three Phase

OH_PRIMARY

<all other values>

PHASING, PRIMARY_VOLTAGE

- B, 16000; B, 4800
- R, 16000; R, 4800
- RB, 27600
- RWB, 27600
- RWB, 8320
- W, 16000; W, 4800
- WB, 27600

UG_PRIMARY

<all other values>

PHASING, PRIMARY_VOLTAGE

- <Null>, 27600
- <Null>, <Null>
- B, 16000; B, 4800
- R, 16000; R, 4800
- RB, 27600
- RWB, 27600
- RWB, 8320
- W, 16000; W, 4800

OH_SECONDARY

OH_SERVICE_WIRE

UG_SECONDARY

UG_SERVICE_WIRE

* ANCHOR

TRENCH

POLE

STREET_LIGHT

GUY

GENERATOR

BUILDING

CENTER_LINE

Driveways

Roads

PARCELS

441

GPI OH service wire -
to be transferred to NPEI

GPI pole -
to be transferred to NPEI

GPI pole -
to be transferred to NPEI

479

G2823

4867
10/ W

G2824

71621
25/ W

G2825

MUD ST E

GPI Tx -
to be transferred to NPEI

- Enabled**
- False
 - True
- TRANSFORMERS**
- <all other values>
- TYPE**
- Ground Mounted Three Phase
 - Overhead Banked
 - Overhead Single Phase
 - Overhead Three Phase
 - Underground Single Phase
 - Underground Three Phase
- OH_PRIMARY**
- <all other values>
- PHASING, PRIMARY_VOLTAGE**
- B, 16000; B, 4800
 - R, 16000; R, 4800
 - RB, 27600
 - RWB, 27600
 - RWB, 8320
 - W, 16000; W, 4800
 - WB, 27600
- UG_PRIMARY**
- <all other values>
- PHASING, PRIMARY_VOLTAGE**
- <Null>, 27600
 - <Null>, <Null>
 - B, 16000; B, 4800
 - R, 16000; R, 4800
 - RB, 27600
 - RWB, 27600
 - RWB, 8320
 - W, 16000; W, 4800
- OH_SECONDARY
 - OH_SERVICE_WIRE
 - UG_SECONDARY
 - UG_SERVICE_WIRE
- ANCHOR
 - TRENCH
 - POLE
 - STREET_LIGHT
 - GUY
 - GENERATOR
 - BUILDING
 - CENTER_LINE
 - Driveways
 - Roads
 - PARCELS

GPI OH Primary circuit -
to be transferred to NPEI

GPI pole -
to be transferred to NPEI

GPI pole -
to be transferred to NPEI

MUD ST E

441

G2821

G2822

G2823

Attachment 5

Sample Customer Letters

Sample Customer Letter – NPEI Customer

YOU WILL SOON BE SERVED BY A NEW ELECTRICITY DISTRIBUTOR

Dear valued customer:

We are writing to let you know you will be served by a new electricity distributor. While you are currently a customer of Niagara Peninsula Energy Inc. and charged Niagara Peninsula Energy Inc.'s distribution rates, your electricity is provided to you by Grimsby Power Inc. Pending the Ontario Energy Board's (OEB) approval, Grimsby Power Inc. will become your electricity distributor in the near future. We expect this change to take place in approximately [xxx] weeks.

What This Means To You

We are making this change to serve you better.

It is more cost-effective and efficient for all electricity consumers to have the same distributor deliver electricity to your [home/business] and provide you with customer service. For example, if your power goes out, you will now be contacting Grimsby Power Inc. – the distributor that has control over when the power will be restored. Once this transfer is complete, Grimsby Power Inc. will be responsible for delivering electricity to you, reading your smart meters, issuing your monthly bills and providing you with quality customer service.

Grimsby Power Inc. will ensure the delivery of electricity to your [home/business] is not affected in any way, due to this transfer. As a result of this transfer, the estimated reduction in your electricity bill is approximately \$xx per month.

In the next weeks ahead, you will receive the following notifications from us:

- Notification of the meter change that effectively moves your service from Niagara Peninsula Energy Inc. to your new electricity distributor Grimsby Power Inc.
- Regular billing between time of notification and the last reading, at which time the meter change occurs.
- Final Bill which will include your last reading from Niagara Peninsula Energy Inc. concluding service. Please note that account balances will not be transferred to your new electricity distributor. Balances should be paid to the distributor which has rendered the bill.

Please do not hesitate to contact [name of person] at Niagara Peninsula Energy Inc. at [phone number], if you have any questions or concerns.

Sample Customer Letter – Grimsby Power Customer

YOU WILL SOON BE SERVED BY A NEW ELECTRICITY DISTRIBUTOR

Dear valued customer:

We are writing to let you know you will be served by a new electricity distributor. While you are currently a customer of Grimsby Power Inc. and charged Grimsby Power Inc.'s distribution rates, your electricity is provided to you by Niagara Peninsula Energy. Pending the Ontario Energy Board's (OEB) approval, Niagara Peninsula Energy Inc. will become your electricity distributor in the near future. We expect this change to take place within the next several weeks.

What This Means To You

We are making this change to serve you better.

It is more cost-effective and efficient for all electricity consumers to have the same distributor deliver electricity to your [home/business] and provide you with customer service. For example, if your power goes out, you will now be contacting Niagara Peninsula Energy Inc – the distributor that has control over when the power will be restored. Once this transfer is complete, Niagara Peninsula Energy Inc. will be responsible for delivering electricity to you, reading your smart meters, issuing your monthly bills and providing you with quality customer service.

Niagara Peninsula Energy Inc. will ensure the delivery of electricity to your [home/business] is not affected in any way, due to this transfer. As this transfer results in a higher electricity delivery charge, the increase will be offset by a credit applied by Niagara Peninsula Energy Inc. on your bill, as long as you remain the account holder.

In the weeks ahead, you will receive the following notifications from us:

- Notification of the meter change that effectively moves your service from Grimsby Power Inc. to your new electricity distributor Niagara Peninsula Energy Inc.
- Regular billing between the time of notification and the last reading, at which time the meter change occurs.
- Final Bill which will include your last reading from Grimsby Power Inc concluding service. Please note that account balances will not be transferred to your new electricity distributor. Balances should be paid to the distributor which has rendered the bill.

Please do not hesitate to contact [name of person] at Grimsby Power Inc. at 905-945-5437 ext xxx, if you have any questions or concerns.

Attachment 6

NPEI Draft Accounting Order

Niagara Peninsula Energy Inc. Draft Accounting Order

Account 1508 Other Regulatory Assets – Sub-account LTLT Rate Impact Mitigation Deferral Account

Niagara Peninsula Energy Inc. shall establish this new deferral account effective May 26, 2017 to record costs associated with lost revenue resulting from the rate impact mitigation plan associated with the transfer of long term load transfer customers and any costs involved in the set-up of such a plan.

The disposition of the deferral account will be subject to an OEB determination of prudence.

The accounting entries to be recorded are as follows:

USoA #	Account Description
Dr: 1508	Other Regulatory Assets – Sub account LTLT Rate Impact Mitigation Deferral
Cr: 1100	Customer Accounts Receivable

To record the lost revenue resulting from the rate impact mitigation plan.

USoA #	Account Description
Dr: 1508	Other Regulatory Assets – Sub account LTLT Rate Impact Mitigation Deferral
Cr: 4405	Interest and Dividend Income

To record carrying charges on the principal balance of the “LTLT Rate Impact Mitigation Deferral Account”

Attachment 7

Joint Use Letter

May 26, 2017

Steve Chappell
Bell Canada
63 King Street
St. Catharines, ON
L2R 6S9

RE: Sale of Niagara Peninsula Energy Inc. Joint Use Assets to Grimsby Power Inc.

Dear Steve Chappell:

This letter has been sent to notify you that Niagara Peninsula Energy Inc. ("NPEI") and Grimsby Power Inc. ("GPI") have jointly submitted a Service Area Amendment ("SAA") Application to the Ontario Energy Board ("OEB") for the purpose of eliminating Long Term Load Transfer ("LTLT") arrangements.

There are currently Bell Canada attachments on one pole owned by NPEI to be sold to GPI.

As GPI and Bell Canada have an existing joint use agreement, no new agreements will be necessary. NPEI and GPI will work with Bell Canada to update the existing permits to reflect the impact of this SAA Application.

NPEI will provide further details on the specific permits involved once OEB approval is granted.

Should there be any questions or concerns, please contact Jim Sorley or myself at 905-356-2681.

Sincerely,

Ryan Claussen
Niagara Peninsula Energy Inc.
Distribution Engineering