

**Elimination of Long Term Load Transfers**

**Between**

**Milton Hydro Distribution Inc.**

**And**

**Halton Hills Hydro Inc.**

**Combined Service Area Amendment and Asset Transfer Application**

**Date: May 26, 2017**

## Part I: Service Area Amendment

### 1.1 Basic Facts

This joint application between Milton Hydro Distribution Inc. ("Milton Hydro") and Halton Hills Hydro Inc., ("Halton Hills Hydro") addresses the elimination of long term load transfers ("LTLT") between Milton Hydro and Halton Hills Hydro.

This application proposes to transfer Milton Hydro's assets which are fed from Halton Hills Hydro's distribution system to Halton Hills Hydro and to transfer Halton Hills Hydro's assets which are fed from Milton Hydro's distribution system to Milton Hydro in order to complete the elimination of all LTLT customers.

This is an application amalgamating and streamlining the elements of a Service Area Amendment ("SAA") and a Section 86(1)(b) application for LTLT and associated exemption purposes only.

### 1.2 Identification of the Parties

#### 1.2.1 Applicant

| Milton Hydro Distribution Inc. (ED-2003-0014)    |                                          |
|--------------------------------------------------|------------------------------------------|
| 200 Chisholm Drive<br>Milton, Ontario<br>L9T 3G9 | Contact Person – Cameron McKenzie        |
|                                                  | Telephone Number – 289-429-5212          |
|                                                  | Fax Number – 905-876-2044                |
|                                                  | E-mail – cameronmckenzie@miltonhydro.com |

#### 1.2.2 Co-Applicant

| Halton Hills Hydro Inc. (ED-2002-0552)                   |                                                 |
|----------------------------------------------------------|-------------------------------------------------|
| 43 Alice St.<br>Halton Hills (Acton), Ontario<br>L7J 2A9 | Contact Person – Arthur Skidmore                |
|                                                          | Telephone Number – 519-853-3700 ext. 225        |
|                                                          | Fax Number – 519-853-5592                       |
|                                                          | E-mail – RegulatoryAffairs@haltonhillshydro.com |

### 1.3 Description of Proposed Service Area

|       |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
|-------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1.3.1 | <p><b>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</b></p> <p><b><u>Milton Hydro Distribution Inc. (ED-2003-0014)</u></b></p> <p>Currently, Schedule 1 of Milton Hydro's distribution license defines the boundaries of its service area as follows:</p> <ol style="list-style-type: none"><li>1. The Town of Milton as of December 31, 1990, excluding the following municipal addresses:<ul style="list-style-type: none"><li>• 5073 Bell School Line</li><li>• 5073 Bell School Line</li><li>• 5741 Bell School Line</li></ul></li><li>2. Customers in the City of Burlington at the following municipal addresses:<ul style="list-style-type: none"><li>• 5222 No. 1 Side Road</li><li>• 5244 No. 1 Side Road</li><li>• 5300 No. 1 Side Road</li><li>• 6080 Bell School Line</li><li>• 6100 Bell School Line</li><li>• 6144 Bell School Line</li><li>• 6220 Bell School Line</li><li>• 6550 Bell School Line</li><li>• 6500 Bell School Line</li><li>• 5274 Derry Road</li><li>• 5192 Derry Road</li><li>• 5184 Derry Road</li><li>• 5150 Derry Road</li><li>• 5150 Derry Road</li><li>• 5150 Derry Road</li><li>• 5118 Derry Road</li><li>• 4316 Derry Road</li><li>• 4280 Derry Road</li><li>• 4262 Derry Road</li><li>• 4240 Derry Road</li><li>• 4220 Derry Road</li><li>• 4200 Derry Road</li><li>• 4140 Derry Road</li><li>• 4130 Derry Road</li><li>• 4110 Derry Road</li></ul></li></ol> |
|-------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

- 4082 Derry Road
- 4050 Derry Road
- 4030 Derry Road
- 4020 Derry Road
- 4006 Derry Road
- 3900 Derry Road
- 3800 Derry Road
- 3700 Derry Road
- 3200 Derry Road
- 3154 Derry Road
- 2192 Derry Road
- 2180 Derry Road
- 2130 Derry Road
- 1200 Derry Road
- 6719 McNiven Road
- 6740 McNiven Road

The proposed amendments are premise-specific and as such this application would require amending the geographic boundary of Schedule 1 of Milton Hydro's distribution licence for the specific municipal addresses. The amendments propose the following changes for Section 1 of Schedule 1 and the addition of Section 3 to Schedule 1 as follows:

1. The Town of Milton as of December 31, 1990, excluding the following municipal addresses:

- 5073 Bell School Line
- 5073 Bell School Line
- 5741 Bell School Line
- 5654 Highway 7
- Crewson Line & Highway 7 – CN Crossing
- 14130 Crewsons Line
- 14146 Crewsons Line
- 14166 Crewsons Line
- 14200 Crewsons Line
- 10580 Nassagaweya Esquesing Townline
- 10664 Nassagaweya Esquesing Townline
- 10670 Nassagaweya Esquesing Townline
- 11040 Nassagaweya Esquesing Townline
- 11192 Nassagaweya Esquesing Townline



- 11196 Nassagaweya Esquesing Townline
- 11200 Nassagaweya Esquesing Townline
- 11276 Nassagaweya Esquesing Townline
- 5565 Fifteen Side Road
- 5593 Fifteen Side Road
- 5657 Fifteen Side Road

Add

3. Customers in the the Town of Halton Hills at the following municipal addresses:

- 9285 Townline Road
- 9321 Townline Road
- 13335 Townline Road

**Halton Hills Hydro Inc. (ED-2002-0552)**

Currently, Schedule 1 of Halton Hills Hydro's distribution license defines the boundaries of its service area as follows:

1. The Town of Halton Hills as of December 31, 1990.
2. The property having the municipal address of 7751 Winston Churchill Blvd in the City of Brampton.
3. The lands located on Winston Churchill Blvd., between Hwy 401 and Meadowpine Blvd. with the civic address number 7575.

The proposed amendments are premise-specific and as such this application would require amending the geographic boundary of Schedule 1 of Halton Hills Hydro's distribution licence for the specific municipal addresses. The amendments propose the following changes for Section 1 of Schedule 1 and the addition of Section 4 to Schedule 1 as follows:

1. The Town of Halton Hills as of December 31, 1990, excluding the following municipal addresses:
  - 9285 Townline Road
  - 9321 Townline Road
  - 13335 Townline Road

Add

4. Customers in the Town of Milton at the following municipal addresses:

- 5654 Highway 7
- Crewson Line & Highway 7 – CN Crossing

|       |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
|-------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|       | <ul style="list-style-type: none"> <li>• 14130 Crewsons Line</li> <li>• 14146 Crewsons Line</li> <li>• 14166 Crewsons Line</li> <li>• 14200 Crewsons Line</li> <li>• 10580 Nassagaweya Esquesing Townline</li> <li>• 10664 Nassagaweya Esquesing Townline</li> <li>• 10670 Nassagaweya Esquesing Townline</li> <li>• 11040 Nassagaweya Esquesing Townline</li> <li>• 11192 Nassagaweya Esquesing Townline</li> <li>• 11196 Nassagaweya Esquesing Townline</li> <li>• 11200 Nassagaweya Esquesing Townline</li> <li>• 11276 Nassagaweya Esquesing Townline</li> <li>• 5565 Fifteen Side Road</li> <li>• 5593 Fifteen Side Road</li> <li>• 5657 Fifteen Side Road</li> </ul>                                                                                                                                                                                                                                                |
| 1.3.2 | <p><b>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</b></p> <p>Detailed information of the area affected by the LTLT is found in Attachment 1 – Milton Hydro transfers to Halton Hills Hydro LTLT Maps and Attachment 2 – Halton Hills Hydro transfers to Milton Hydro LTLT Maps.</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| 1.3.3 | <p><b>Provide a description of the type of physical connection(s); i.e., individual customer, residential subdivision, commercial or industrial customer.</b></p> <p>20 Milton Hydro customers are proposed to be transferred to Halton Hills Hydro:</p> <ul style="list-style-type: none"> <li>• 12 Residential</li> <li>• 4 General Service &lt; 50 kW</li> <li>• 1 Unmetered Scattered Load</li> <li>• 2 MicroFIT</li> <li>• 1 Net Metering</li> </ul> <p>3 Halton Hills Hydro customers are proposed to be transferred to Milton Hydro:</p> <ul style="list-style-type: none"> <li>• 3 Residential</li> </ul> <p>Individual customer names, addresses, and rate classes are found in the Excel spreadsheet filed separately with this Application and also at Attachment 4 and Attachment 5. Customer names have been removed from the spreadsheet and may be found on the Excel spreadsheet filed in confidence.</p> |

|  |                                                                                                  |
|--|--------------------------------------------------------------------------------------------------|
|  | Detailed information of the area affected by the LTLT is found in Attachment 1 and Attachment 2. |
|--|--------------------------------------------------------------------------------------------------|

#### 1.4 Information on Affected Load Transfer Customers

|              |                                                                                                                                                                                                                                                                                                                                                                                                               |
|--------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>1.4.1</b> | <b>Provide the total number of Load Transfer Arrangements between distributors.</b><br><br>This application addresses the elimination of the two existing LTLT agreements between Milton Hydro and Halton Hills Hydro.                                                                                                                                                                                        |
| <b>1.4.2</b> | <b>Provide the number of Load Transfer Arrangements eliminated in this application.</b><br><br>This application proposes the elimination of the two existing LTLT agreements between Milton Hydro and Halton Hills Hydro.                                                                                                                                                                                     |
| <b>1.4.3</b> | <b>Provide the number of customers to be transferred from Milton Hydro to Halton Hills Hydro.</b><br><br>Please see 1.3.3 above.                                                                                                                                                                                                                                                                              |
| <b>1.4.4</b> | <b>Provide the number of customers to be transferred from Halton Hills Hydro to Milton Hydro.</b><br><br>Please see 1.3.3 above.                                                                                                                                                                                                                                                                              |
| <b>1.4.5</b> | <b>Provide the list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number).</b><br><br>Please see the Excel spreadsheet filed separately and also at Attachment 4 and Attachment 5. Customer names have been removed from the spreadsheet and may be found on the Excel spreadsheet filed in confidence.                   |
| <b>1.4.6</b> | <b>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</b><br><br>The applicants confirm that the affected customers have been notified of the changes affected by the service area amendment. Please see Attachment 6 for the standard letter that was used as a template to notify all affected customers. |

## 1.5 Impacts Arising from the Amendment(s)

|       |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
|-------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1.5.1 | <p><b>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 800 kWh / month for the average residential consumer. Provide any additional information as required.</b></p> <p>The average Residential customer being transferred to Halton Hills Hydro and using 800 kWh per month, will have an increase in the total monthly delivery charge of \$0.58.</p> <p>The average Residential customer being transferred to Milton Hydro and using 800 kWh per month, will have a decrease in the total monthly delivery charge of \$0.58.</p> |
| 1.5.2 | <p><b>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</b></p> <p>No assets will be stranded as a result of this amendment.</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
| 1.5.3 | <p><b>Identify costs for stranded equipment that would need to be de-energized or removed.</b></p> <p>Not applicable.</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
| 1.5.4 | <p><b>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</b></p> <p>Please see the Excel spreadsheet separately and also at Attachment 4 and Attachment 5 that identifies Milton Hydro and Halton Hills Hydro LTLT Asset Transfer Information.</p>                                                                                                                                                                                                                                                                                                                                                                                                                          |
| 1.5.5 | <p><b>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</b></p> <p>Please see Attachment 3 for the Long Term Load Transfer Rate Impacts.</p> <p>A mitigation credit will not be applied to the Microfit, Sentinel Light and Unmetered/Scattered Load accounts being transferred between Milton Hydro and Halton Hills Hydro.</p>                                                                                                                                                                                                                                                                                                                                                                                   |

## **Part II:       TRANSFER OF ASSETS (S. 86(1)(b))**

### **2.1     Description of the Assets to Be Transferred**

|              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|--------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>2.1.1</b> | <p><b>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets).</b></p> <p>Please see the Excel spreadsheet filed separately and also at Attachment 4 and Attachment 5 that identifies Milton Hydro and Halton Hills Hydro LTLT Asset Transfer Information.</p>                                                                                                                |
| <b>2.1.2</b> | <p><b>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</b></p> <p>The assets are located within the territory that is proposed to be transferred from the geographical distributor to the physical distributor. Please see Attachment 1 – Milton Hydro to Halton Hills Hydro and Attachment 2 – Halton Hills Hydro to Milton Hydro.</p> |
| <b>2.1.3</b> | <p><b>Indicate which distributor’s customers are currently served by the assets.</b></p> <p>Currently the assets are being used to service the geographic distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographic distributor to the physical distributor.</p>                                                                     |

### **2.2     Description of the Sale Transaction**

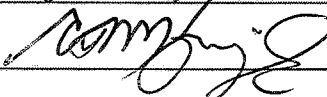
|              |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
|--------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>2.2.1</b> | <p><b>The value of the assets to be transferred shall be determined based on net book value (“NBV”). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</b></p> <p>Milton Hydro will sell the assets servicing current Milton Hydro Geographic Customers to Halton Hills Hydro for \$38,611 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 4.</p> <p>Halton Hills Hydro will sell the assets servicing current Halton Hills Hydro Geographic Customers to Milton Hydro for \$3,278 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 5.</p> |
|--------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

|       |                                                                                                                                                           |
|-------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| 2.2.2 | <b>Will the transfer impact any other parties (e.g., joint users of poles) including any agreements with third parties? If yes, please specify below.</b> |
|       | No.                                                                                                                                                       |

### PART III: CERTIFICATION AND ACKNOWLEDGEMENT

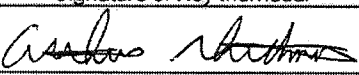
#### Applicant:

I certify that the information contained in this application and in the documents provided are true and accurate.

| Signature of Key Individual                                                       | Name and Title of Key Individual                 | Date      |
|-----------------------------------------------------------------------------------|--------------------------------------------------|-----------|
|  | Cameron McKenzie<br>Director, Regulatory Affairs | MAY 26/17 |

#### Co-Applicant:

I certify that the information contained in this application and in the documents provided are true and accurate.

| Signature of Key Individual                                                         | Name and Title of Key Individual   | Date      |
|-------------------------------------------------------------------------------------|------------------------------------|-----------|
|  | Arthur Skidmore<br>President & CEO | May 26/17 |

## **ATTACHMENTS**

### Attachment 1

#### Milton Hydro / Halton Hills Hydro LTLT Maps

- o Legend
- o Map 1 - Boundary Map
- o Map 2 – Customer Account Locations
- o Map 3 – Service Layouts

### Attachment 2

#### Halton Hills Hydro to Milton Hydro LTLT Maps

- o Map 1 – Service Layouts

### Attachment 3

#### Long Term Load Transfer Rate Impacts

### Attachment 4

#### Milton Hydro / Halton Hills Hydro LTLT Asset Transfer Spreadsheet (also filed in an Excel Version)

### Attachment 5

#### Halton Hills Hydro / Milton Hydro LTLT Asset Transfer Spreadsheet (also filed in an Excel Version)

### Attachment 6

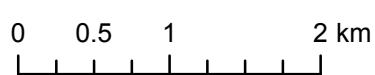
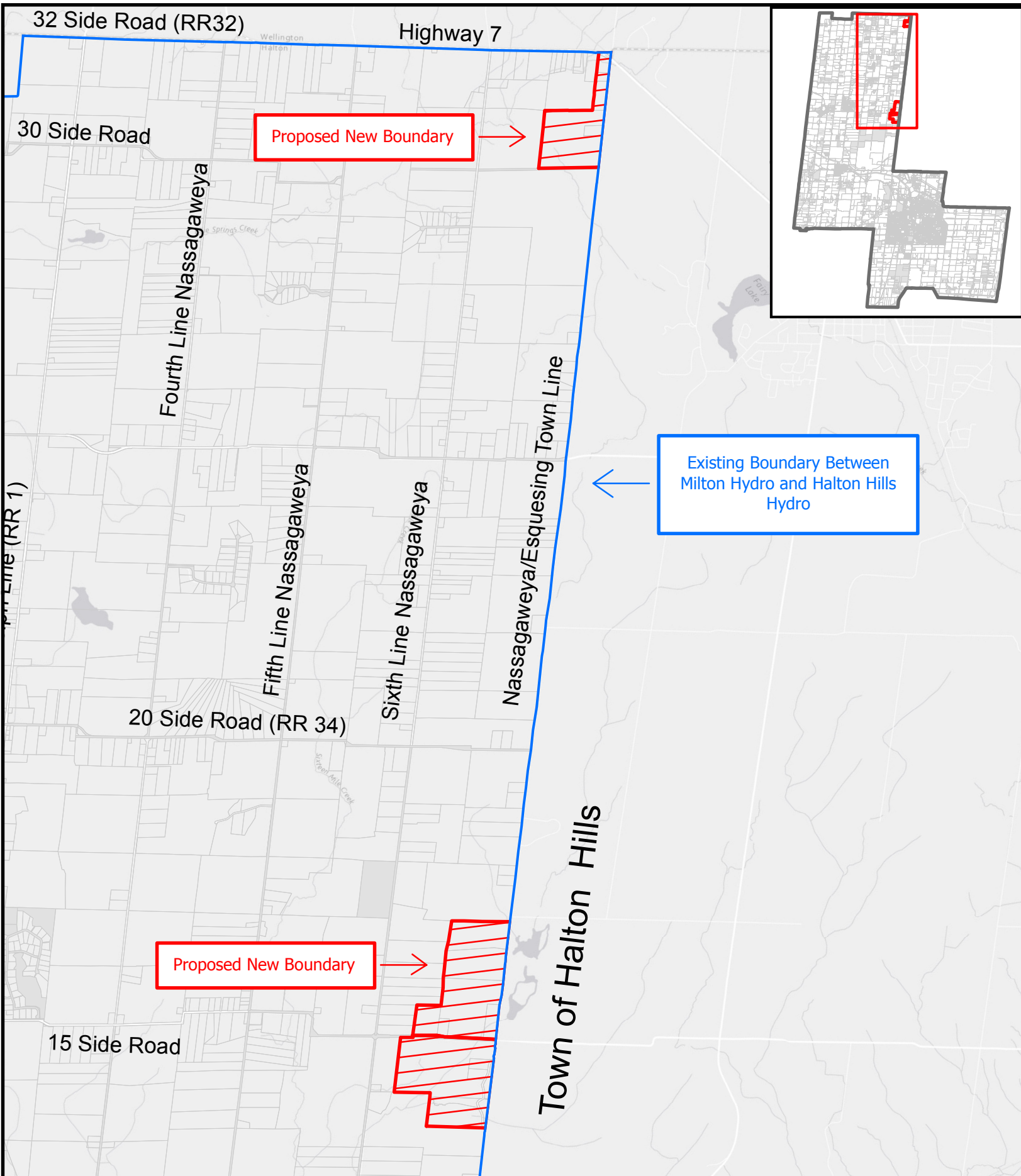
#### Milton Hydro / Halton Hills Hydro LTLT Elimination – Customer Letters

## Attachment 1 – Milton Hydro to Halton Hills Hydro LTLT Maps



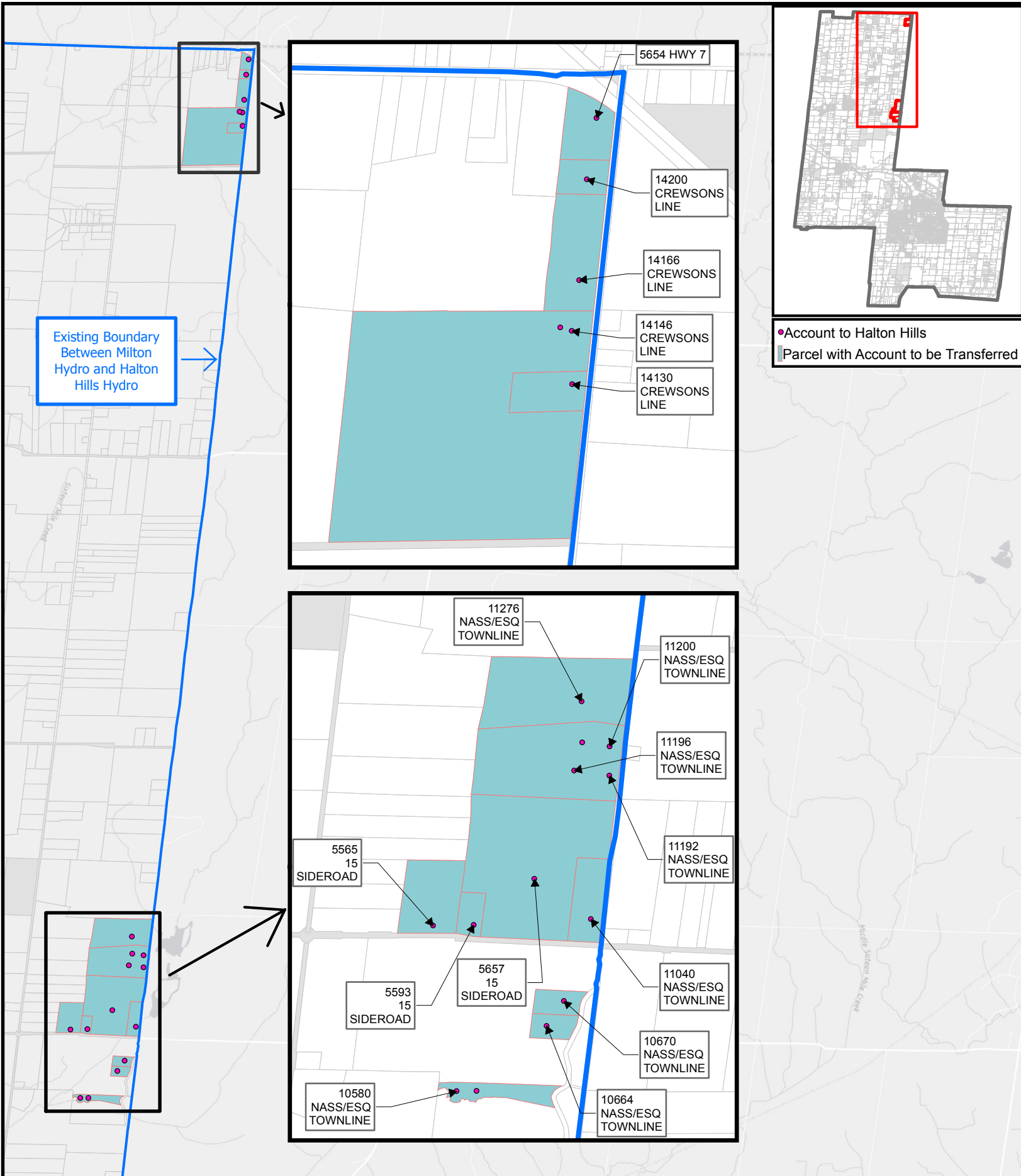
## Map 1 – Boundary Map

# Milton Hydro / Halton Hills Hydro LTLT Maps Boundary Map



## Map 2 – Customer Account Locations

# Milton Hydro / Halton Hills Hydro LTLT Maps Accounts Affected



0 0.5 1 2 km



### Map 3 – Service Layouts



Account: 112690

6038

CREWSON'S LINE

MH 8kV

HONEG pole

HONEG pole

HONEG pole

1533 W  
15kVA

HONI 44kV

5654 HY 7  
Account: 10770

14311

5628

5654

4910

4902



5654

5628

14200

14200 CREWSONS LI  
Account: 10780  
Meter: 53521



1989 W  
25kVA



CREWSONS LINE

14311



14166 CREWSON'S LINE  
Account: 10790  
Account: 133861



CUST OWNED

1799 W  
50kVA

CREWSON'S LINE

14311

14146

14191

6616





14191

14146 CREWSONS LINE  
Account: 10800



9994 W  
25kVA

P9811  
35'CL-5  
1967

CREWSONS LINE

6616

14163

14141

14146

14130

14163



14146

14141

14130 CREWSONS LINE  
Account: 10810

M

1818 W  
25kVA

14130

14137

CREWSONS LINE



NASSAGAWEYA ESQUESING TOWNLINE

● BELL pole

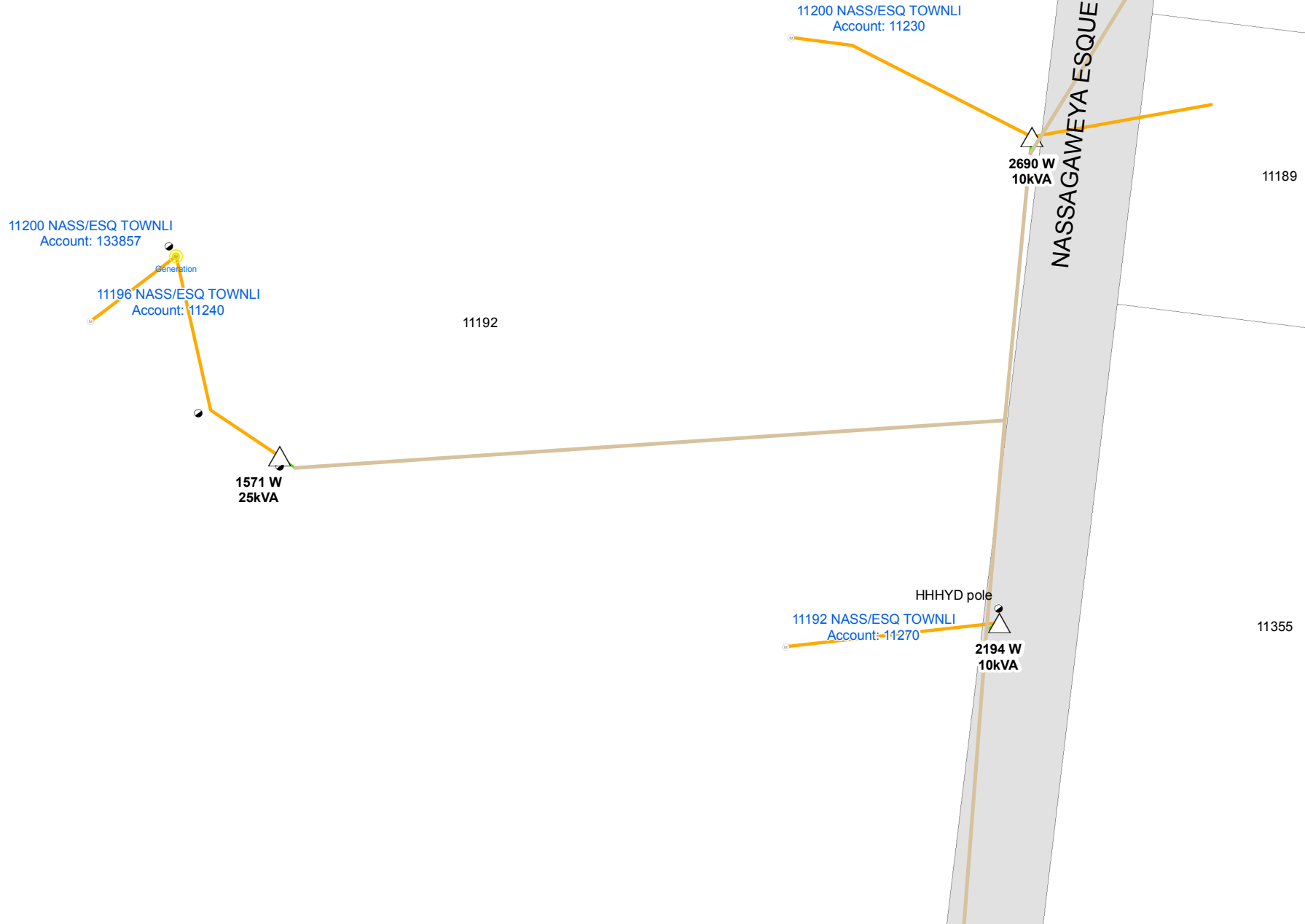
5133 W  
25kVA

11276 Nass/Esq Townline  
Account: 174102

11276

11355

11192







5565

5565 FIFTEEN SDRD  
Account: 11300

5593

5593 FIFTEEN SDRD  
Account: 11290

5657

NO 15 SIDE ROAD

P508  
40'CL-4  
2000

1809 W  
25kVA

P509  
40'CL-4  
2006

P510  
40'CL-4  
1978

206 W  
25kVA



HHHYD pole

HHHYD pole

HHHYD pole

11103

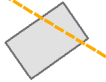
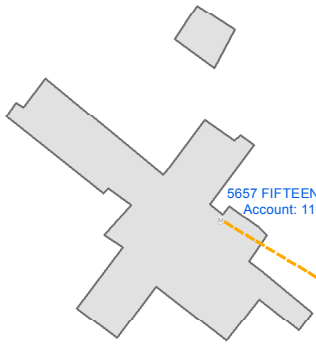
NASSAGAWEYA ESQUESING TOWNLINE

HHHYD pole

11040 NASS/ESQ TOWNLI  
Account: 128797

5657

5657 FIFTEEN SDRD  
Account: 119925





5657

11103

11040 NASS/ESQ TOWNLI  
Account: 128797

HHHYD pole

3046 W  
25kVA

NASSAGAWEYA ESQUESING TOWNLINE

HHHYD pole

6037

HHHYD pole

NO 15 SIDE ROAD

P515  
35'CL-4  
1976

P516  
40'CL-4  
1978

P517  
45'CL-3  
1977

6190





NASSAGAWEYA ESQUESING TOWNLINE

1776 W  
25kVA

1152 W  
25kVA

10670 NASS/ESQ TOWNLI  
Account: 11340

10664 NASS/ESQ TOWNLI  
Account: 117912

10649

10664

10648

6190



10494

10580 NASS/ESQ TOWNLI  
Account: 11360

10580 NASS/ESQ TOWNLI  
Account: 11370

5304 W  
25KVA

10580

10580

10545

## Attachment 2 – Halton Hills Hydro to Milton Hydro LTLT Maps

## Map 1 – Service Layouts

Nassagaweya Esquesing Town Line

A01X102  
10 - B

MHI Tx.

MHI 4800V

13335



Halton Hills Hydro/ Milton Hydro LTLT  
HHHI customers to MHI  
Townline Location (Acton)

Transformer  
A01X102

#13335  
Townline

MHI 4800V

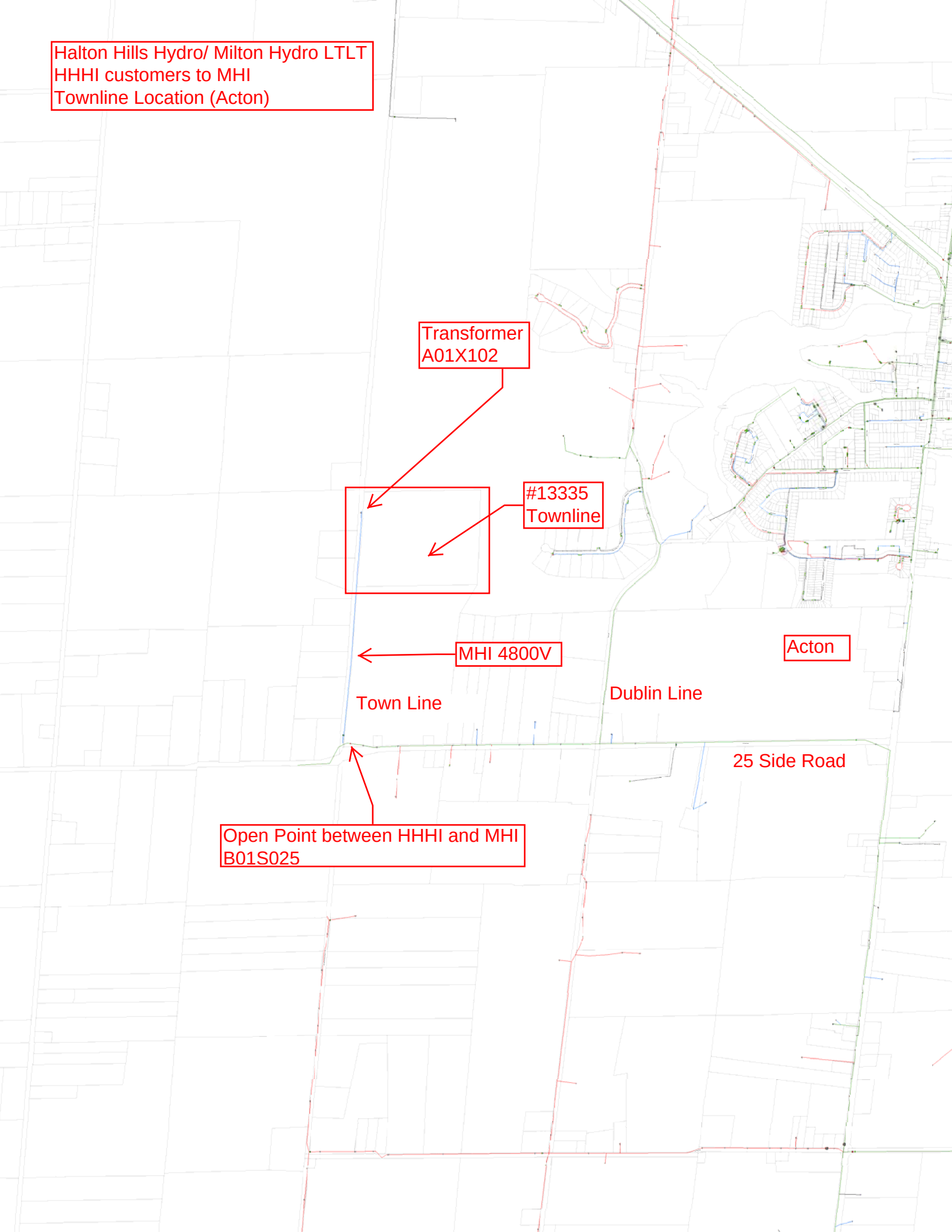
Acton

Town Line

Dublin Line

25 Side Road

Open Point between HHHI and MHI  
B01S025



Tremaine Road

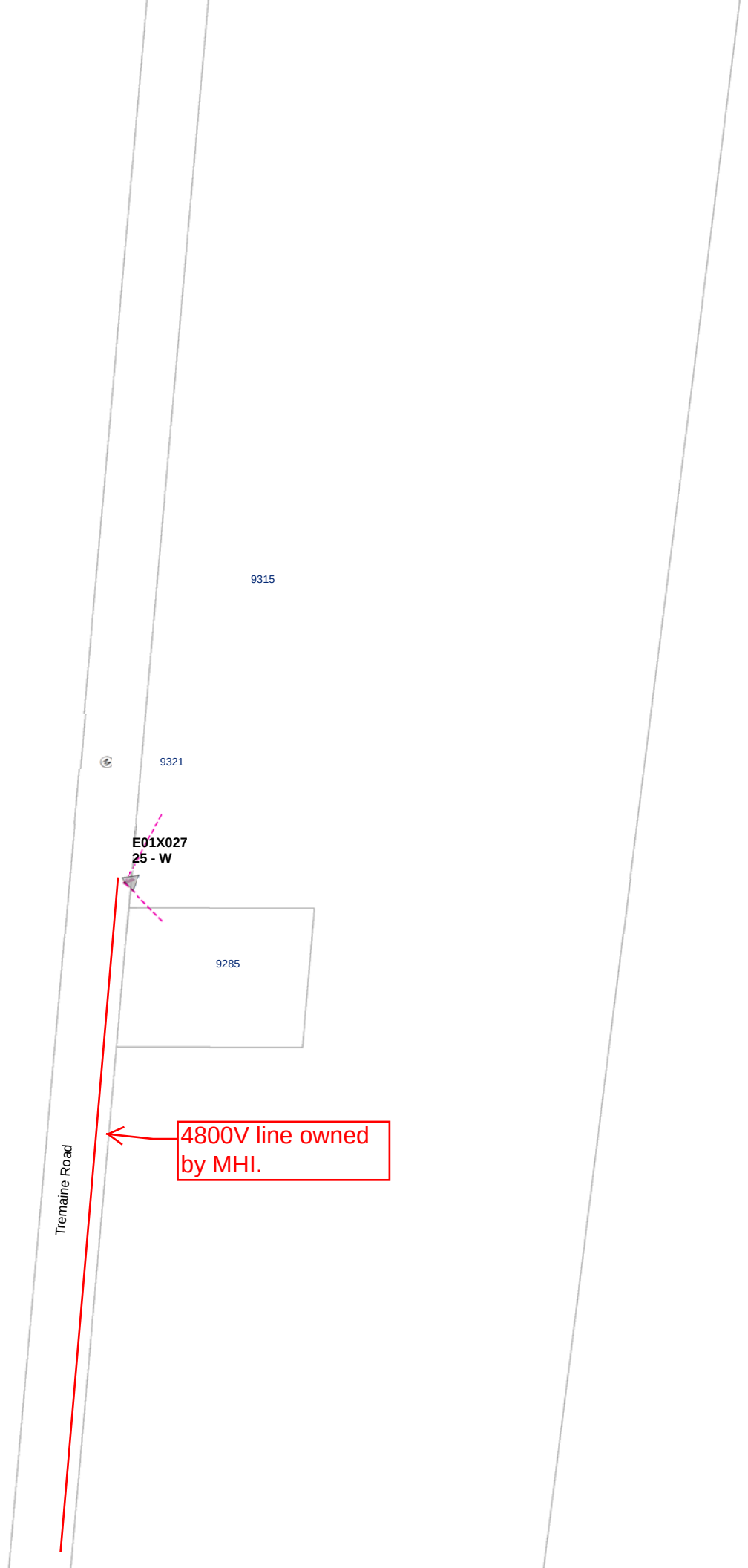
9315

9321

E01X027  
25 - W

9285

4800V line owned  
by MHI.



Halton Hills Hydro/ Milton Hydro LTLT  
HHHI customers to MHI  
Tremaine Road Location

Tremaine Road

Tx. E01X027

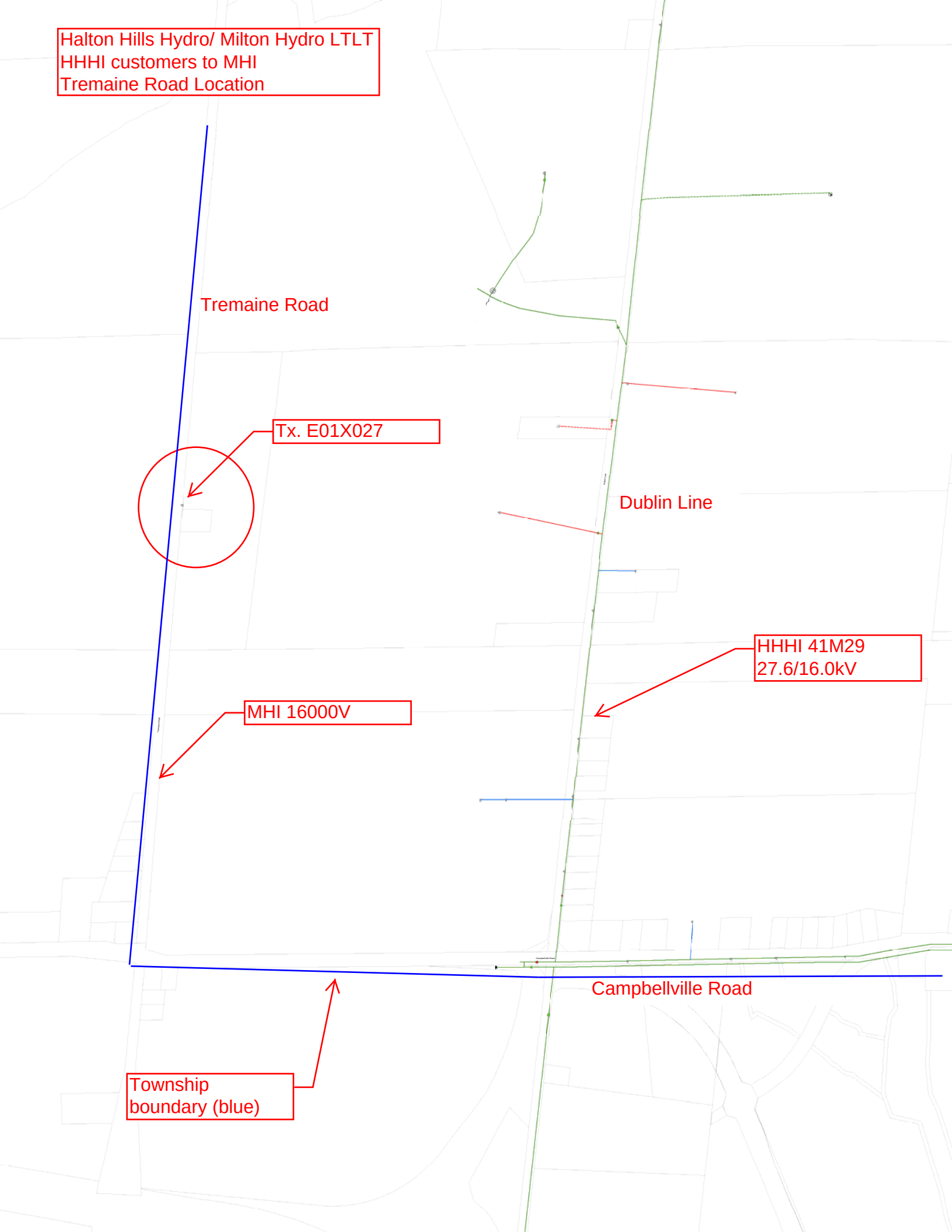
Dublin Line

HHHI 41M29  
27.6/16.0kV

MHI 16000V

Campbellville Road

Township  
boundary (blue)





## Attachment 3 – Long Term Load Transfer Rate Impacts

**Attachment 3**  
**Milton Hydro to Halton Hills Hydro**  
**LTLT Rate Impacts**

| Name        | Address |                   | Customer Class          | Monthly kWh | Milton Hydro              |                              |              |               |                              | Halton Hills Hydro        |                              |                            |               |                              | Avge Bill Impact - If Increase Credit Required |
|-------------|---------|-------------------|-------------------------|-------------|---------------------------|------------------------------|--------------|---------------|------------------------------|---------------------------|------------------------------|----------------------------|---------------|------------------------------|------------------------------------------------|
|             |         |                   |                         |             | Fixed Distribution Charge | Variable Distribution Charge | Transmission | Losses \$\$\$ | Total Delivery Charge \$\$\$ | Fixed Distribution Charge | Variable Distribution Charge | Transmission & Low voltage | Losses \$\$\$ | Total Delivery Charge \$\$\$ |                                                |
| Customer 1  | 14130   | CREWSONS LINE     | Residential             | 1701        | 21.70                     | 0.0074                       | 0.0136       | 6.22          | 64.47                        | 20.28                     | 0.0068                       | 0.0147                     | 9.29          | 67.29                        | 2.82                                           |
| Customer 2  | 14146   | CREWSONS LINE     | Residential             | 453         | 21.70                     | 0.0074                       | 0.0136       | 1.66          | 33.09                        | 20.28                     | 0.0068                       | 0.0147                     | 2.47          | 32.80                        | (0.29)                                         |
| Customer 3  | 14166   | CREWSONS LINE     | Residential             | 924         | 21.70                     | 0.0074                       | 0.0136       | 3.38          | 44.93                        | 20.28                     | 0.0068                       | 0.0147                     | 5.05          | 45.82                        | 0.88                                           |
| Customer 4  | 14200   | CREWSONS LINE     | Residential             | 1787        | 21.70                     | 0.0074                       | 0.0136       | 6.54          | 66.63                        | 20.28                     | 0.0068                       | 0.0147                     | 9.76          | 69.67                        | 3.04                                           |
| Customer 5  | 5565    | FIFTEEN SDRD      | Residential             | 3553        | 21.70                     | 0.0074                       | 0.0136       | 12.99         | 111.04                       | 20.28                     | 0.0068                       | 0.0147                     | 19.40         | 118.48                       | 7.44                                           |
| Customer 6  | 5593    | FIFTEEN SDRD      | Residential             | 3824        | 21.70                     | 0.0074                       | 0.0136       | 13.98         | 117.85                       | 20.28                     | 0.0068                       | 0.0147                     | 20.88         | 125.97                       | 8.12                                           |
| Customer 7  | 5657    | FIFTEEN SDRD      | General Service < 50 kW | 20735       | 16.77                     | 0.0177                       | 0.0117       | 75.83         | 723.75                       | 28.03                     | 0.0101                       | 0.0134                     | 113.24        | 641.31                       | (82.43)                                        |
| Customer 8  | 5654    | HWY 7             | Residential             | 1688        | 21.70                     | 0.0074                       | 0.0136       | 6.17          | 64.14                        | 20.28                     | 0.0068                       | 0.0147                     | 9.22          | 66.93                        | 2.79                                           |
| Customer 9  | 10580   | NASS/ESQ TOWNLINE | Residential             | 1395        | 21.70                     | 0.0074                       | 0.0136       | 5.10          | 56.78                        | 20.28                     | 0.0068                       | 0.0147                     | 7.62          | 58.84                        | 2.06                                           |
| Customer 10 | 10580   | NASS/ESQ TOWNLINE | Residential             | 4383        | 21.70                     | 0.0074                       | 0.0136       | 16.03         | 131.91                       | 20.28                     | 0.0068                       | 0.0147                     | 23.94         | 141.42                       | 9.51                                           |
| Customer 11 | 10664   | NASS/ESQ TOWNLINE | Residential             | 1411        | 21.70                     | 0.0074                       | 0.0136       | 5.16          | 57.18                        | 20.28                     | 0.0068                       | 0.0147                     | 7.71          | 59.28                        | 2.10                                           |
| Customer 12 | 10670   | NASS/ESQ TOWNLINE | Residential             | 1935        | 21.70                     | 0.0074                       | 0.0136       | 7.08          | 70.35                        | 20.28                     | 0.0068                       | 0.0147                     | 10.57         | 73.76                        | 3.41                                           |
| Customer 13 | 11040   | NASS/ESQ TOWNLINE | Residential             | 3634        | 21.70                     | 0.0074                       | 0.0136       | 13.29         | 113.08                       | 20.28                     | 0.0068                       | 0.0147                     | 19.85         | 120.72                       | 7.64                                           |
| Customer 14 | 11192   | NASS/ESQ TOWNLINE | Residential             | 1892        | 21.70                     | 0.0074                       | 0.0136       | 6.92          | 69.27                        | 20.28                     | 0.0068                       | 0.0147                     | 10.33         | 72.57                        | 3.30                                           |
| Customer 15 | 11196   | NASS/ESQ TOWNLINE | General Service < 50 kW | 5000        | 16.77                     | 0.0177                       | 0.0117       | 18.29         | 187.25                       | 28.03                     | 0.0101                       | 0.0134                     | 27.31         | 175.92                       | (11.33)                                        |
| Customer 16 | 11200   | NASS/ESQ TOWNLINE | General Service < 50 kW | 1130        | 16.77                     | 0.0177                       | 0.0117       | 4.13          | 55.30                        | 28.03                     | 0.0101                       | 0.0134                     | 6.17          | 61.45                        | 6.15                                           |
| Customer 17 | 11276   | NASS/ESQ TOWNLINE | General Service < 50 kW | 1484        | 16.77                     | 0.0177                       | 0.0117       | 5.43          | 67.37                        | 28.03                     | 0.0101                       | 0.0134                     | 8.10          | 71.92                        | 4.55                                           |

**Attachment 3  
Halton Hills Hydro to Milton Hydro  
LTLT Rate Impacts**

| Name       | Address |             | Customer Class | Monthly kWh | Milton Hydro              |                              |              |               |                              | Halton Hills Hydro        |                              |                            |               |                              | Avge Bill Impact - If Increase Credit Required |
|------------|---------|-------------|----------------|-------------|---------------------------|------------------------------|--------------|---------------|------------------------------|---------------------------|------------------------------|----------------------------|---------------|------------------------------|------------------------------------------------|
|            |         |             |                |             | Fixed Distribution Charge | Variable Distribution Charge | Transmission | Losses \$\$\$ | Total Delivery Charge \$\$\$ | Fixed Distribution Charge | Variable Distribution Charge | Transmission & Low voltage | Losses \$\$\$ | Total Delivery Charge \$\$\$ |                                                |
| Customer 1 | 13335   | TOWNLINE RD | Residential    | 507         | 21.70                     | 0.0074                       | 0.0136       | 1.85          | 34.45                        | 20.28                     | 0.0068                       | 0.0147                     | 2.77          | 34.29                        | 0.16                                           |
| Customer 2 | 9285    | TOWNLINE RD | Residential    | 905         | 21.70                     | 0.0074                       | 0.0136       | 3.31          | 44.46                        | 20.28                     | 0.0068                       | 0.0147                     | 4.94          | 45.29                        | (0.84)                                         |
| Customer 3 | 9321    | TOWNLINE RD | Residential    | 3210        | 21.70                     | 0.0074                       | 0.0136       | 11.74         | 102.41                       | 20.28                     | 0.0068                       | 0.0147                     | 17.53         | 109.00                       | (6.59)                                         |

## Attachment 4 – Milton Hydro / Halton Hills Hydro Asset Transfer Spreadsheet

## Geographical Distributor LTLT Customer and Asset Transfer Information

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[illegible]

[illegible]

[illegible]





[illegible]

| Y/N | Language | Qty | Classification Figure | Ownership     |
|-----|----------|-----|-----------------------|---------------|
| Y   | E        | 1   | Fig.1                 | Physical DC   |
| N   | F        | 2   | Fig.2                 | Geographic DC |
|     |          | 3   | Fig.3                 | Customer      |
|     |          |     | Fig.4                 |               |
|     |          |     | Fig.5                 |               |
|     |          |     | Fig.6                 |               |
|     |          |     | Fig.7                 |               |
|     |          |     | Fig.8                 |               |
|     |          |     | Fig.9                 |               |
|     |          |     | Fig.10                |               |
|     |          |     | Fig.11                |               |
|     |          |     | Fig.12                |               |
|     |          |     | Fig.13                |               |
|     |          |     | Fig.14                |               |
|     |          |     | Fig.15                |               |
|     |          |     | Fig.16                |               |
|     |          |     | Special #1            |               |
|     |          |     | Special #2            |               |
|     |          |     | Special #3            |               |
|     |          |     | Special #4            |               |
|     |          |     | Special #5            |               |
|     |          |     | Special #6            |               |
|     |          |     | Special #7            |               |
|     |          |     | Special #8            |               |
|     |          |     | Special #9            |               |
|     |          |     | Special #10           |               |
|     |          |     | Special #11           |               |
|     |          |     | Special #12           |               |
|     |          |     | Special #13           |               |
|     |          |     | Special #14           |               |
|     |          |     | Special #15           |               |
|     |          |     | Special #16           |               |

| Orientation | Class     | Txf    | No. of Phases | Txf Secondary V | Secondary Service Gauge |
|-------------|-----------|--------|---------------|-----------------|-------------------------|
| OH          | Primary   | Shared | 1             | 120             | #4                      |
| UG          | Secondary | Unique | 3             | 240             | 1/0                     |
|             |           |        |               | 120/208         | 2/0                     |
|             |           |        |               | 120/240         | 3/0                     |
|             |           |        |               | 347             | 4/0                     |
|             |           |        |               | 600             |                         |
|             |           |        |               | 347/600         |                         |

| Rate Class                           | Trans PCB      | Consumption |
|--------------------------------------|----------------|-------------|
| General Svc Energy 2TIER RPP         | N/A<br>(\$250) | Estimated   |
| Medium Density Residential - TOU RPP |                | Actual      |
| Low Density Residential- TOU RPP     |                |             |
| Low Density Residential - 2TIER RPP  |                |             |
| Sentinel Light 2TIER RPP             |                |             |
| General Svc Energy TOU RPP           |                |             |
| Low Density Residential - DCB        |                |             |
| General Svc Energy DCB               |                |             |
| Microfit Charge                      |                |             |
| MICROFIT for generation payments     |                |             |
| Urban Residential - TOU RPP          |                |             |
| Urban Residential - DCB              |                |             |
| Urban Gen Svc Energy TOU RPP         |                |             |
| SCOMM                                |                |             |
| RES                                  |                |             |

## 15 Side Road

If many streets involved, provide names of all the streets.

### Summary of Assets to be Sold

| Poles     |        |     |            |                |                   |
|-----------|--------|-----|------------|----------------|-------------------|
| Quantity  | Height | Age | Set        | Residual Value | Total Asset Value |
| 1         | 35     | 40  | Earth Plus | \$218.00       | \$218.00          |
| 4         | 40     | 39  | Earth Plus | \$286.00       | \$1,144.00        |
| 1         | 45     | 41  | Earth Plus | \$273.00       | \$273.00          |
| 2         | 45     | 40  | Earth Plus | \$302.00       | \$604.00          |
| 1         | 40     | 11  | Earth Plus | \$1,021.00     | \$1,021.00        |
| 1         | 40     | 17  | Earth Plus | \$860.00       | \$860.00          |
| <b>10</b> |        |     |            |                | <b>\$4,120.00</b> |

| Primary and Neutral - Wire |                 |             |                  |             |                   |
|----------------------------|-----------------|-------------|------------------|-------------|-------------------|
| Location                   | Line Length (m) | # of Phases | Total Length (m) | Price/metre | Total Asset Value |
| 15 Side Road               | 670             | 1           | 1340             | \$3.00      | \$4,020.00        |
|                            |                 |             |                  | \$3.00      | \$0.00            |
| <b>Totals</b>              | <b>670</b>      |             | <b>1340</b>      |             | <b>\$4,020.00</b> |

| Buss - Wire   |            |            |                   |
|---------------|------------|------------|-------------------|
| Location      | # of Spans | Price/span | Total Asset Value |
|               |            | \$180.00   | \$0.00            |
|               |            | \$180.00   | \$0.00            |
|               |            | \$180.00   | \$0.00            |
| <b>Totals</b> | <b>0</b>   |            | <b>\$0.00</b>     |

| Secondary Services to Premise |           |               |                   |
|-------------------------------|-----------|---------------|-------------------|
| Location                      | Figure #  | Price/Premise | Total Asset Value |
| 5593 Fifteen SdRd             | Figure #6 | \$150.00      | \$150.00          |
| 5565 Fifteen SdRd             | Figure #2 | \$210.00      | \$210.00          |
|                               |           |               | \$0.00            |
|                               |           |               | \$0.00            |
|                               |           |               | \$0.00            |
| <b>Totals</b>                 |           |               | <b>\$360.00</b>   |

| Transformers |     |            |                   |                   |
|--------------|-----|------------|-------------------|-------------------|
| Quantity     | Age | Size (KVA) | Residual Value    | Total Asset Value |
| 1            | 4   | 25         | <b>\$3,544.00</b> | \$3,544.00        |
| 1            | 22  | 25         | \$1,519.00        | \$1,519.00        |
|              |     |            |                   | \$0.00            |
| <b>2</b>     |     |            |                   | <b>\$5,063.00</b> |

|                 | Figure #1 | Figure #2 | Figure #3 | Figure #4 | Figure #5 | Figure #6 | Figure #7 | Figure #8 | Figure #9 | Figure #10 | Figure #11 | Figure #12 | Figure #13 | Figure #14 | Figure #15 | Primary Wire Line       |
|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|------------|------------|-------------------------|
| Main Page       | 0         | 0         | 0         | 0         | 4         | 5         | 0         | 0         | 1         | 0          | 0          | 0          | 1          | 6          | 0          |                         |
| Special Case #1 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #2 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #3 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #4 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #5 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #6 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| O/H             | 20        | 70        | 20        | 70        |           | 50        |           | 50        |           | 63         |            | 63         |            |            |            |                         |
| U/G             | 63        |           | 63        |           | 63        |           | 63        |           | 63        |            | 63         |            |            |            |            |                         |
| Primary         |           |           |           |           |           |           |           |           |           | 20         |            |            | 20         |            | 20         |                         |
| Neutral         |           |           |           |           |           |           |           |           |           | 20         |            | 20         |            | 20         | 20         |                         |
| Subtotal        | 0         | 0         | 0         | 0         | 4         | 5         | 0         | 0         | 1         | 0          | 0          | 0          | 1          | 6          | 0          | 0                       |
| Total O/H       | 0         | 0         | 0         | 0         | 0         | 250       | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | Total Secondary O/H (m) |
| Total U/G       | 0         | 0         | 0         | 0         | 252       | 0         | 0         | 0         | 63        | 0          | 0          | 0          | 0          | 0          | 0          | Total Secondary U/G (m) |
| Total Primary   | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 40        | 0          | 0          | 0          | 40         | 0          | 0          | Total Primary (m)       |
| Total Buss (m)  | 0         |           |           |           |           |           |           |           |           |            |            |            |            |            |            | 80                      |

|                 |    |    |    |    |    |    |              |
|-----------------|----|----|----|----|----|----|--------------|
| <b>POLES</b>    | 30 | 35 | 40 | 45 | 50 | 55 | <b>Total</b> |
| Main Page       | 0  | 0  | 0  | 0  | 0  | 0  | 0            |
| Special Case #1 |    |    |    |    |    |    | 0            |
| Special Case #2 |    |    |    |    |    |    | 0            |
| Special Case #3 |    |    |    |    |    |    | 0            |
| Special Case #4 |    |    |    |    |    |    | 0            |
| Special Case #5 |    |    |    |    |    |    | 0            |
| Special Case #6 |    |    |    |    |    |    | 0            |
| <b>TOTAL</b>    | 0  | 0  | 0  | 0  | 0  | 0  | 0            |

|                         |   |    |    |    |    |    |     |     |              |
|-------------------------|---|----|----|----|----|----|-----|-----|--------------|
| <b>Transformers</b>     | 5 | 10 | 15 | 25 | 50 | 75 | 100 | 167 | <b>Total</b> |
| Main Page               | 0 | 2  | 1  | 13 | 1  | 0  | 1   | 0   | 18           |
| Special Case #1         |   |    |    |    |    |    |     |     | 0            |
| Special Case #2         |   |    |    |    |    |    |     |     | 0            |
| Special Case #3         |   |    |    |    |    |    |     |     | 0            |
| Special Case #4         |   |    |    |    |    |    |     |     | 0            |
| Special Case #5         |   |    |    |    |    |    |     |     | 0            |
| Special Case #6         |   |    |    |    |    |    |     |     | 0            |
| <b>TOTAL</b>            | 0 | 2  | 1  | 13 | 1  | 0  | 1   | 0   | 18           |
| Sentinel Lights (Total) | 1 |    |    |    |    |    |     |     |              |

#### ASSET SUMMARY

|                             |     |    |    |    |    |    |       |     |       |
|-----------------------------|-----|----|----|----|----|----|-------|-----|-------|
| Poles                       | 30  | 35 | 40 | 45 | 50 | 55 | Total |     |       |
|                             | 0   | 0  | 0  | 0  | 0  | 0  | 0     |     |       |
| Transformers                | 5   | 10 | 15 | 25 | 50 | 75 | 100   | 167 | Total |
|                             | 0   | 2  | 1  | 13 | 1  | 0  | 1     | 0   | 18    |
| Primary Wire (metres)       | 80  |    |    |    |    |    |       |     |       |
| Secondary O/H Wire (Metres) | 250 |    |    |    |    |    |       |     |       |
| Secondary U/G Wire (Metres) | 315 |    |    |    |    |    |       |     |       |
| Current Transformers        | 0   |    |    |    |    |    |       |     |       |
| Sentinel Lights             | 1   |    |    |    |    |    |       |     |       |
| Easements                   | 0   |    |    |    |    |    |       |     |       |

## Attachment 5 – Halton Hills Hydro / Milton Hydro Asset Transfer Spreadsheet



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[illegible]

[illegible]

[illegible]

[illegible]

| Y/N | Language | Qty | Classification Figure | Ownership     |
|-----|----------|-----|-----------------------|---------------|
| Y   | E        | 1   | Fig.1                 | Physical DC   |
| N   | F        | 2   | Fig.2                 | Geographic DC |
|     |          | 3   | Fig.3                 | Customer      |
|     |          |     | Fig.4                 |               |
|     |          |     | Fig.5                 |               |
|     |          |     | Fig.6                 |               |
|     |          |     | Fig.7                 |               |
|     |          |     | Fig.8                 |               |
|     |          |     | Fig.9                 |               |
|     |          |     | Fig.10                |               |
|     |          |     | Fig.11                |               |
|     |          |     | Fig.12                |               |
|     |          |     | Fig.13                |               |
|     |          |     | Fig.14                |               |
|     |          |     | Fig.15                |               |
|     |          |     | Fig.16                |               |
|     |          |     | Special #1            |               |
|     |          |     | Special #2            |               |
|     |          |     | Special #3            |               |
|     |          |     | Special #4            |               |
|     |          |     | Special #5            |               |
|     |          |     | Special #6            |               |
|     |          |     | Special #7            |               |
|     |          |     | Special #8            |               |
|     |          |     | Special #9            |               |
|     |          |     | Special #10           |               |
|     |          |     | Special #11           |               |
|     |          |     | Special #12           |               |
|     |          |     | Special #13           |               |
|     |          |     | Special #14           |               |
|     |          |     | Special #15           |               |
|     |          |     | Special #16           |               |

| Orientation | Class     | Txf    | No. of Phases | Txf Secondary V | Secondary Service Gauge |
|-------------|-----------|--------|---------------|-----------------|-------------------------|
| OH          | Primary   | Shared | 1             | 120             | #4                      |
| UG          | Secondary | Unique | 3             | 240             | 1/0                     |
|             |           |        |               | 120/208         | 2/0                     |
|             |           |        |               | 120/240         | 3/0                     |
|             |           |        |               | 347             | 4/0                     |
|             |           |        |               | 600             |                         |
|             |           |        |               | 347/600         |                         |

| Rate Class                           | Trans PCB      | Consumption |
|--------------------------------------|----------------|-------------|
| General Svc Energy 2TIER RPP         | N/A<br>(\$250) | Estimated   |
| Medium Density Residential - TOU RPP |                | Actual      |
| Low Density Residential- TOU RPP     |                |             |
| Low Density Residential - 2TIER RPP  |                |             |
| Sentinel Light 2TIER RPP             |                |             |
| General Svc Energy TOU RPP           |                |             |
| Low Density Residential - DCB        |                |             |
| General Svc Energy DCB               |                |             |
| Microfit Charge                      |                |             |
| MICROFIT for generation payments     |                |             |
| Urban Residential - TOU RPP          |                |             |
| Urban Residential - DCB              |                |             |
| Urban Gen Svc Energy TOU RPP         |                |             |
| SCOMM                                |                |             |
| RES                                  |                |             |



**NAME OF STREET/SUBDIVISION**

If many streets involved, provide names of all the streets.

## Summary of Assets to be Sold

| Poles    |        |     |            |                |                   |
|----------|--------|-----|------------|----------------|-------------------|
| Quantity | Height | Age | Set        | Residual Value | Total Asset Value |
|          |        |     | Earth Plus |                | \$0.00            |
|          |        |     | Earth Plus |                | \$0.00            |
|          |        |     | Earth Plus |                | \$0.00            |
|          |        |     | Earth Plus |                | \$0.00            |
|          |        |     | Earth Plus |                | \$0.00            |
|          |        |     | Earth Plus |                | \$0.00            |
|          |        |     | Earth Plus |                | \$0.00            |
| 0        |        |     |            |                | \$0.00            |

| Primary and Neutral - Wire |                 |             |                  |             |                   |
|----------------------------|-----------------|-------------|------------------|-------------|-------------------|
| Location                   | Line Length (m) | # of Phases | Total Length (m) | Price/metre | Total Asset Value |
|                            |                 |             | 0                | \$3.00      | \$0.00            |
|                            |                 |             | 0                | \$3.00      | \$0.00            |
| Totals                     | 0               |             | 0                |             | \$0.00            |

| Buss - Wire |            |            |                   |
|-------------|------------|------------|-------------------|
| Location    | # of Spans | Price/span | Total Asset Value |
|             |            | \$180.00   | \$0.00            |
|             |            | \$180.00   | \$0.00            |
|             |            | \$180.00   | \$0.00            |
| Totals      | 0          |            | \$0.00            |

| Secondary Services to Premise |               |               |                   |
|-------------------------------|---------------|---------------|-------------------|
| Figure #                      | # of Premises | Price/Premise | Total Asset Value |
|                               |               |               | \$0.00            |
|                               |               |               | \$0.00            |
|                               |               |               | \$0.00            |
|                               |               |               | \$0.00            |
|                               |               |               | \$0.00            |
| Totals                        |               |               | \$0.00            |

| Transformers |     |            |                |                   |
|--------------|-----|------------|----------------|-------------------|
| Quantity     | Age | Size (KVA) | Residual Value | Total Asset Value |
|              |     |            |                | \$0.00            |
|              |     |            |                | \$0.00            |
|              |     |            |                | \$0.00            |
| 0            |     |            |                | \$0.00            |

**NAME OF STREET/SUBDIVISION**

If many streets involved, provide names of all the streets.

**Summary of Assets to be Sold**

| <b>Poles</b>    |               |            |            |                       |                          |
|-----------------|---------------|------------|------------|-----------------------|--------------------------|
| <b>Quantity</b> | <b>Height</b> | <b>Age</b> | <b>Set</b> | <b>Residual Value</b> | <b>Total Asset Value</b> |
|                 |               |            | Earth Plus |                       | \$0.00                   |
|                 |               |            | Earth Plus |                       | \$0.00                   |
|                 |               |            | Earth Plus |                       | \$0.00                   |
|                 |               |            | Earth Plus |                       | \$0.00                   |
|                 |               |            | Earth Plus |                       | \$0.00                   |
|                 |               |            | Earth Plus |                       | \$0.00                   |
|                 |               |            | Earth Plus |                       | \$0.00                   |
| <b>0</b>        |               |            |            |                       | <b>\$0.00</b>            |

| <b>Primary and Neutral - Wire</b> |                        |                    |                         |                    |                          |
|-----------------------------------|------------------------|--------------------|-------------------------|--------------------|--------------------------|
| <b>Location</b>                   | <b>Line Length (m)</b> | <b># of Phases</b> | <b>Total Length (m)</b> | <b>Price/metre</b> | <b>Total Asset Value</b> |
|                                   |                        |                    | 0                       | \$3.00             | \$0.00                   |
|                                   |                        |                    | 0                       | \$3.00             | \$0.00                   |
| <b>Totals</b>                     | <b>0</b>               |                    | <b>0</b>                |                    | <b>\$0.00</b>            |

| <b>Buss - Wire</b> |                   |                   |                          |
|--------------------|-------------------|-------------------|--------------------------|
| <b>Location</b>    | <b># of Spans</b> | <b>Price/span</b> | <b>Total Asset Value</b> |
|                    |                   | \$180.00          | \$0.00                   |
|                    |                   | \$180.00          | \$0.00                   |
|                    |                   | \$180.00          | \$0.00                   |
| <b>Totals</b>      | <b>0</b>          |                   | <b>\$0.00</b>            |

| <b>Secondary Services to Premise</b> |                      |                      |                          |
|--------------------------------------|----------------------|----------------------|--------------------------|
| <b>Figure #</b>                      | <b># of Premises</b> | <b>Price/Premise</b> | <b>Total Asset Value</b> |
|                                      |                      |                      | \$0.00                   |
|                                      |                      |                      | \$0.00                   |
|                                      |                      |                      | \$0.00                   |
|                                      |                      |                      | \$0.00                   |
|                                      |                      |                      | \$0.00                   |
| <b>Totals</b>                        |                      |                      | <b>\$0.00</b>            |

| <b>Transformers</b> |            |                   |                       |                          |
|---------------------|------------|-------------------|-----------------------|--------------------------|
| <b>Quantity</b>     | <b>Age</b> | <b>Size (KVA)</b> | <b>Residual Value</b> | <b>Total Asset Value</b> |
|                     |            |                   |                       | \$0.00                   |
|                     |            |                   |                       | \$0.00                   |
|                     |            |                   |                       | \$0.00                   |
| <b>0</b>            |            |                   |                       | <b>\$0.00</b>            |

|                 | Figure #1 | Figure #2 | Figure #3 | Figure #4 | Figure #5 | Figure #6 | Figure #7 | Figure #8 | Figure #9 | Figure #10 | Figure #11 | Figure #12 | Figure #13 | Figure #14 | Figure #15 | Primary Wire Line       |
|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|------------|------------|-------------------------|
| Main Page       | 0         | 0         | 0         | 0         | 2         | 1         | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          |                         |
| Special Case #1 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #2 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #3 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #4 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #5 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| Special Case #6 |           |           |           |           |           |           |           |           |           |            |            |            |            |            |            |                         |
| O/H             | 20        | 70        | 20        | 70        |           | 50        |           | 50        |           | 63         |            | 63         |            |            |            |                         |
| U/G             | 63        |           | 63        |           | 63        |           | 63        |           | 63        |            | 63         |            |            |            |            |                         |
| Primary         |           |           |           |           |           |           |           |           |           | 20         |            |            |            | 20         |            |                         |
| Neutral         |           |           |           |           |           |           |           |           |           | 20         |            |            |            | 20         |            |                         |
| Subtotal        | 0         | 0         | 0         | 0         | 2         | 1         | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | 0                       |
| Total O/H       | 0         | 0         | 0         | 0         | 0         | 50        | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | Total Secondary O/H (m) |
| Total U/G       | 0         | 0         | 0         | 0         | 126       | 0         | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | Total Secondary U/G (m) |
| Total Primary   | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0          | 0          | 0          | 0          | 0          | 0          | Total Primary (m)       |
| Total Buss (m)  | 0         |           |           |           |           |           |           |           |           |            |            |            |            |            |            | 0                       |

|                 |    |    |    |    |    |    |              |
|-----------------|----|----|----|----|----|----|--------------|
| <b>POLES</b>    | 30 | 35 | 40 | 45 | 50 | 55 | <b>Total</b> |
| Main Page       | 0  | 0  | 0  | 0  | 0  | 0  | 0            |
| Special Case #1 |    |    |    |    |    |    | 0            |
| Special Case #2 |    |    |    |    |    |    | 0            |
| Special Case #3 |    |    |    |    |    |    | 0            |
| Special Case #4 |    |    |    |    |    |    | 0            |
| Special Case #5 |    |    |    |    |    |    | 0            |
| Special Case #6 |    |    |    |    |    |    | 0            |
| <b>TOTAL</b>    | 0  | 0  | 0  | 0  | 0  | 0  | 0            |

|                         |   |    |    |    |    |    |     |     |              |
|-------------------------|---|----|----|----|----|----|-----|-----|--------------|
| <b>Transformers</b>     | 5 | 10 | 15 | 25 | 50 | 75 | 100 | 167 | <b>Total</b> |
| Main Page               | 0 | 0  | 0  | 1  | 0  | 0  | 0   | 0   | 1            |
| Special Case #1         |   |    |    |    |    |    |     |     | 0            |
| Special Case #2         |   |    |    |    |    |    |     |     | 0            |
| Special Case #3         |   |    |    |    |    |    |     |     | 0            |
| Special Case #4         |   |    |    |    |    |    |     |     | 0            |
| Special Case #5         |   |    |    |    |    |    |     |     | 0            |
| Special Case #6         |   |    |    |    |    |    |     |     | 0            |
| <b>TOTAL</b>            | 0 | 0  | 0  | 1  | 0  | 0  | 0   | 0   | 1            |
| Sentinel Lights (Total) | 0 |    |    |    |    |    |     |     |              |

#### ASSET SUMMARY

|                             |     |    |    |    |    |    |       |     |
|-----------------------------|-----|----|----|----|----|----|-------|-----|
| Poles                       | 30  | 35 | 40 | 45 | 50 | 55 | Total |     |
|                             | 0   | 0  | 0  | 0  | 0  | 0  | 0     |     |
| Transformers                | 5   | 10 | 15 | 25 | 50 | 75 | 100   | 167 |
|                             | 0   | 0  | 0  | 1  | 0  | 0  | 0     | 0   |
| Primary Wire (metres)       | 0   |    |    |    |    |    |       |     |
| Secondary O/H Wire (Metres) | 50  |    |    |    |    |    |       |     |
| Secondary U/G Wire (Metres) | 126 |    |    |    |    |    |       |     |
| Current Transformers        | 0   |    |    |    |    |    |       |     |
| Sentinel Lights             | 0   |    |    |    |    |    |       |     |
| Easements                   | 0   |    |    |    |    |    |       |     |

## Attachment 6 – Milton Hydro / Halton Hills Hydro LTLT Elimination

### Customer Letters

## **Attachment 6**

### **Milton Hydro / Halton Hills Hydro LTLT Elimination**

#### **You Will Soon Become a Customer of Halton Hills Hydro**

Dear Valued Customer:

We are writing to let you know that you will soon be served by a new electricity distributor. While you are currently a customer of Milton Hydro and charged Milton Hydro distribution rates, your electricity is supplied by Halton Hills Hydro. In compliance with the Ontario Energy Board's ("OEB") Distribution System Code, Milton Hydro has requested approval from the OEB to transfer your account to Halton Hills Hydro. Pending approval, Halton Hills Hydro will become your electricity distributor. This change will take place in the next few months.

#### **What Does This Means To You**

We are making this change to serve you better. It is more cost-effective and efficient for you to have the same distributor deliver electricity to your home or business and provide you with customer service. For example, once approved by the OEB, if your power goes out, you would contact Halton Hills Hydro – the distributor that has control over when the power will be restored. Once this transfer is complete, Halton Hills Hydro will be responsible for delivering your electricity, reading your smart meter, issuing your monthly bills, and providing you with quality customer service.

Halton Hills Hydro will ensure the delivery of electricity to your home or business is not affected in any way, due to this transfer. As this transfer may result in a higher electricity delivery charge, the increase will be offset by a credit applied by Halton Hills Hydro on your bill, as long as you remain the account holder.

Halton Hills Hydro will contact you to let you know when the transfer is completed and should additional account information be required.

For more information, please visit the OEB's website at [www.oeb.ca](http://www.oeb.ca) and select Industry (top of the page), choose Policy Initiatives & Consultations, Archived and complete policy initiatives and consultations, then select case number EB-2015-0006.

If you have any questions or concerns please do not hesitate to contact Debbie Ceelen at Milton Hydro at 905-876-4611 ext. 230 or Kate Sweetman at Halton Hills Hydro at 519-853-3700 ext.207.

## **Attachment 6**

### **Halton Hills Hydro / Milton Hydro LTLT Elimination**

#### **You Will Soon Become a Customer of Milton Hydro**

Dear Valued Customer:

We are writing to let you know that you will soon be served by a new electricity distributor. While you are currently a customer of Halton Hills Hydro and charged Halton Hills Hydro distribution rates, your electricity is supplied by Milton Hydro. In compliance with the Ontario Energy Board's ("OEB") Distribution System Code, Halton Hills Hydro has requested approval from the OEB to transfer your account to Milton Hydro. Pending approval, Milton Hydro will become your electricity distributor. This change will take place in the next few months.

#### **What Does This Means To You**

We are making this change to serve you better. It is more cost-effective and efficient for you to have the same distributor deliver electricity to your home and provide you with customer service. For example, once OEB approval is received, if your power goes out, you would contact Milton Hydro – the distributor that has control over when the power will be restored. Once this transfer is complete, Milton Hydro will be responsible for delivering your electricity, reading your smart meter, issuing your monthly bills, and providing you with quality customer service.

Milton Hydro will ensure the delivery of electricity to your home is not affected in any way, due to this transfer. As a result of this transfer, there is a small reduction in your electricity delivery charge per month.

Milton Hydro will contact you to let you know when the transfer is completed and should additional account information be required.

For more information, please visit the OEB's website at [www.oeb.ca](http://www.oeb.ca) and select Industry (top of the page), choose Policy Initiatives & Consultations, Archived and complete policy initiatives and consultations, then select case number EB-2015-0006.

If you have any questions or concerns please do not hesitate to contact Debbie Ceelen at Milton Hydro at 905-876-4611 ext. 230 or Kate Sweetman at Halton Hills Hydro at 519-853-3700 ext.207.