Elimination of Long Term Load Transfers

Between

Milton Hydro Distribution Inc.

And

Halton Hills Hydro Inc.

Combined Service Area Amendment and Asset Transfer Application

Date: May 26, 2017

Part I: Service Area Amendment

1.1 Basic Facts

This joint application between Milton Hydro Distribution Inc. ("Milton Hydro") and Halton Hills Hydro Inc., ("Halton Hills Hydro") addresses the elimination of long term load transfers ("LTLT") between Milton Hydro and Halton Hills Hydro.

This application proposes to transfer Milton Hydro's assets which are fed from Halton Hills Hydro's distribution system to Halton Hills Hydro and to transfer Halton Hills Hydro's assets which are fed from Milton Hydro's distribution system to Milton Hydro in order to complete the elimination of all LTLT customers.

This is an application amalgamating and streamlining the elements of a Service Area Amendment ("SAA") and a Section 86(1)(b) application for LTLT and associated exemption purposes only.

1.2 Identification of the Parties

1.2.1 Applicant

Milton Hydro Distribution Inc. (ED-2003-0014)	
200 Chisholm Drive Milton, Ontario L9T 3G9	Contact Person – Cameron McKenzie Telephone Number – 289-429-5212
	Fax Number – 905-876-2044
	E-mail – cameronmckenzie@miltonhvdro.com

1.2.2 Co-Applicant

Halton Hills Hydro Inc. (ED-2002-0552)		
43 Alice St. Halton Hills (Acton), Ontario L7J 2A9	Contact Person – Arthur Skidmore	
	Telephone Number – 519-853-3700 ext. 225	
	Fax Number – 519-853-5592	
	E-mail – RegulatoryAffairs@haltonhillshydro.com	

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1.3 Description of Proposed Service Area

1.3.1 Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).

Milton Hydro Distribution Inc. (ED-2003-0014)

Currently, Schedule 1 of Milton Hydro's distribution license defines the boundaries of its service area as follows:

- 1. The Town of Milton as of December 31, 1990, excluding the following municipal addresses:
 - 5073 Bell School Line
 - 5073 Bell School Line
 - 5741 Bell School Line
- 2. Customers in the City of Burlington at the following municipal addresses:
 - 5222 No. 1 Side Road
 - 5244 No. 1 Side Road
 - 5300 No. 1 Side Road
 - 6080 Bell School Line
 - 6100 Bell School Line
 - 6144 Bell School Line
 - 6220 Bell School Line
 - 6550 Bell School Line
 - 6500 Bell School Line
 - 5274 Derry Road
 - 5192 Derry Road
 - 5184 Derry Road
 - 5150 Derry Road
 - 5150 Derry Road
 - 5150 Derry Road
 - 5118 Derry Road
 - 4316 Derry Road
 - 4280 Derry Road
 - 4262 Derry Road
 - 4240 Derry Road
 - 4220 Derry Road
 - 4200 Derry Road
 - 4140 Derry Road
 - 4130 Derry Road
 - 4110 Derry Road

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- 4082 Derry Road
- 4050 Derry Road
- 4030 Derry Road
- 4020 Derry Road
- 4006 Derry Road
- 3900 Derry Road
- 3800 Derry Road
- 3700 Derry Road
- 3200 Derry Road
- 3154 Derry Road
- 2192 Derry Road
- 2180 Derry Road
- 2130 Derry Road
- 1200 Derry Road
- 6719 McNiven Road
- 6740 McNiven Road

The proposed amendments are premise-specific and as such this application would require amending the geographic boundary of Schedule 1 of Milton Hydro's distribution licence for the specific municipal addresses. The amendments propose the following changes for Section 1 of Schedule 1 and the addition of Section 3 to Schedule 1 as follows:

- 1. The Town of Milton as of December 31, 1990, excluding the following municipal addresses:
 - 5073 Bell School Line
 - 5073 Bell School Line
 - 5741 Bell School Line
 - 5654 Highway 7
 - Crewson Line & Highway 7 CN Crossing
 - 14130 Crewsons Line
 - 14146 Crewsons Line
 - 14166 Crewsons Line
 - 14200 Crewsons Line
 - 10580 Nassagaweya Esquesing Townline
 - 10664 Nassagaweya Esquesing Townline
 - 10670 Nassagaweya Esquesing Townline
 - 11040 Nassagaweya Esquesing Townline
 - 11192 Nassagaweya Esquesing Townline

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- 11196 Nassagaweya Esquesing Townline
- 11200 Nassagaweya Esquesing Townline
- 11276 Nassagaweya Esquesing Townline
- 5565 Fifteen Side Road
- 5593 Fifteen Side Road
- 5657 Fifteen Side Road

Add

- 3. Customers in the the Town of Halton Hills at the following municipal addresses:
 - 9285 Townline Road
 - 9321 Townline Road
 - 13335 Townline Road

Halton Hills Hydro Inc. (ED-2002-0552)

Currently, Schedule 1 of Halton Hills Hydro's distribution license defines the boundaries of its service area as follows:

- 1. The Town of Halton Hills as of December 31, 1990.
- 2. The property having the municipal address of 7751 Winston Churchill Blvd in the City of Brampton.
- 3. The lands located on Winston Churchill Blvd., between Hwy 401 and Meadowpine Blvd. with the civic address number 7575.

The proposed amendments are premise-specific and as such this application would require amending the geographic boundary of Schedule 1 of Halton Hills Hydro's distribution licence for the specific municipal addresses. The amendments propose the following changes for Section 1 of Schedule 1 and the addition of Section 4 to Schedule 1 as follows:

- 1. The Town of Halton Hills as of December 31, 1990, excluding the following municipal addresses:
 - 9285 Townline Road
 - 9321 Townline Road
 - 13335 Townline Road

Add

- 4. Customers in the Town of Milton at the following municipal addresses:
 - 5654 Highway 7
 - Crewson Line & Highway 7 CN Crossing

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- 14130 Crewsons Line
- 14146 Crewsons Line
- 14166 Crewsons Line
- 14200 Crewsons Line
- 10580 Nassagaweya Esquesing Townline
- 10664 Nassagaweya Esquesing Townline
- 10670 Nassagaweya Esquesing Townline
- 11040 Nassagaweya Esquesing Townline
- 11192 Nassagaweya Esquesing Townline
- 11196 Nassagaweya Esquesing Townline
- 11200 Nassagaweya Esquesing Townline
- 11276 Nassagaweya Esquesing Townline
- 5565 Fifteen Side Road
- 5593 Fifteen Side Road
- 5657 Fifteen Side Road
- 1.3.2 Provide maps or diagrams of the area(s) that is the subject of the SAA application.

Detailed information of the area affected by the LTLT is found in Attachment 1 – Milton Hydro transfers to Halton Hills Hydro LTLT Maps and Attachment 2 – Halton Hills Hydro transfers to Milton Hydro LTLT Maps.

- 1.3.3 Provide a description of the type of physical connection(s); i.e., individual customer, residential subdivision, commercial or industrial customer.
 - 20 Milton Hydro customers are proposed to be transferred to Halton Hills Hydro:
 - 12 Residential
 - 4 General Service < 50 kW
 - 1 Unmetered Scattered Load
 - 2 MicroFIT
 - 1 Net Metering
 - 3 Halton Hills Hydro customers are proposed to be transferred to Milton Hydro:
 - 3 Residential

Individual customer names, addresses, and rate classes are found in the Excel spreadsheet filed separately with this Application and also at Attachment 4 and Attachment 5. Customer names have been removed from the spreadsheet and may be found on the Excel spreadsheet filed in confidence.

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Detailed information of the area affected by the LTLT is found in Attachment 1 and Attachment 2.

1.4 Information on Affected Load Transfer Customers

	information on Artested Load Transfer Odstomers	
1.4.1	Provide the total number of Load Transfer Arrangements between distributors.	
	This application addresses the elimination of the two existing LTLT agreements between Milton Hydro and Halton Hills Hydro.	
1.4.2	Provide the number of Load Transfer Arrangements eliminated in this application.	
	This application proposes the elimination of the two existing LTLT agreements between Milton Hydro and Halton Hills Hydro.	
1.4.3	Provide the number of customers to be transferred from Milton Hydro to Halton Hills Hydro.	
	Please see 1.3.3 above.	
1.4.4	Provide the number of customers to be transferred from Halton Hills Hydro to Milton Hydro.	
	Please see 1.3.3 above.	
1.4.5	Provide the list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number).	
	Please see the Excel spreadsheet filed separately and also at Attachment 4 and Attachment 5. Customer names have been removed from the spreadsheet and may be found on the Excel spreadsheet filed in confidence.	
1.4.6	Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).	
	The applicants confirm that the affected customers have been notified of the changes affected by the service area amendment. Please see Attachment 6 for the standard letter that was used as a template to notify all affected customers.	

1.5 Impacts Arising from the Amendment(s)

1.5	impacts Arising from the Amendment(s)		
1.5.1	Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 800 kWh / month for the average residential consumer. Provide any additional information as required.		
	The average Residential customer being transferred to Halton Hills Hydro and using 800 kWh per month, will have an increase in the total monthly delivery charge of \$0.58		
	The average Residential customer being transferred to Milton Hydro and using 800 kWh per month, will have a decrease in the total monthly delivery charge of \$0.58.		
1.5.2	Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.		
	No assets will be stranded as a result of this amendment.		
1.5.3	Identify costs for stranded equipment that would need to be de-energized or removed.		
	Not applicable.		
1.5.4	Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.		
	Please see the Excel spreadsheet separately and also at Attachment 4 and Attachment 5 that identifies Milton Hydro and Halton Hills Hydro LTLT Asset Transfer Information.		
1.5.5	Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.		
	Please see Attachment 3 for the Long Term Load Transfer Rate Impacts.		
	A mitigation credit will not be applied to the Microfit, Sentinel Light and Unmetered/Scattered Load accounts being transferred between Milton Hydro and Halton Hills Hydro.		

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Part II: TRANSFER OF ASSETS (S. 86(1)(b))

2.1 Description of the Assets to Be Transferred

2.1.1 Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets).

Please see the Excel spreadsheet filed separately and also at Attachment 4 and Attachment 5 that identifies Milton Hydro and Halton Hills Hydro LTLT Asset Transfer Information.

2.1.2 Indicate where the assets are located – whether in the applicant's service territory or in the recipient's service territory (if applicable). Please include a map of the location.

The assets are located within the territory that is proposed to be transferred from the geographical distributor to the physical distributor. Please see Attachment 1 – Milton Hydro to Halton Hills Hydro and Attachment 2 – Halton Hills Hydro to Milton Hydro.

2.1.3 Indicate which distributor's customers are currently served by the assets.

Currently the assets are being used to service the geographic distributor's customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographic distributor to the physical distributor.

2.2 Description of the Sale Transaction

2.2.1 The value of the assets to be transferred shall be determined based on net book value ("NBV"). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.

Milton Hydro will sell the assets servicing current Milton Hydro Geographic Customers to Halton Hills Hydro for \$38,611 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 4.

Halton Hills Hydro will sell the assets servicing current Halton Hills Hydro Geographic Customers to Milton Hydro for \$3,278 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 5.

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2.2,2	Will the transfer impact any other parties (e.g., joint users of poles) including any agreements with third parties? If yes, please specify below.
	No.

PART III: CERTIFICATION AND ACKNOWLEDGEMENT

Applicant:

I certify that the information contained in this application and in the documents provided are true and accurate,

Signature of Key Individual	Name and Title of Key Individual	Date	,
ramphy.	Cameron McKenzie Director, Regulatory Affairs	MAY 26/	17

Co-Applicant:

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
asslow Authors	Arthur Skidmore President & CEO	May 26/17
1,		

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ATTACHMENTS

Attachment 1

Milton Hydro / Halton Hills Hydro LTLT Maps

- Legend
- Map 1 Boundary Map
- Map 2 Customer Account Locations
- o Map 3 Service Layouts

Attachment 2

Halton Hills Hydro to Milton Hydro LTLT Maps

Map 1 – Service Layouts

Attachment 3

Long Term Load Transfer Rate Impacts

Attachment 4

Milton Hydro / Halton Hills Hydro LTLT Asset Transfer Spreadsheet (also filed in an Excel Version)

Attachment 5

Halton Hills Hydro / Milton Hydro LTLT Asset Transfer Spreadsheet (also filed in an Excel Version)

Attachment 6

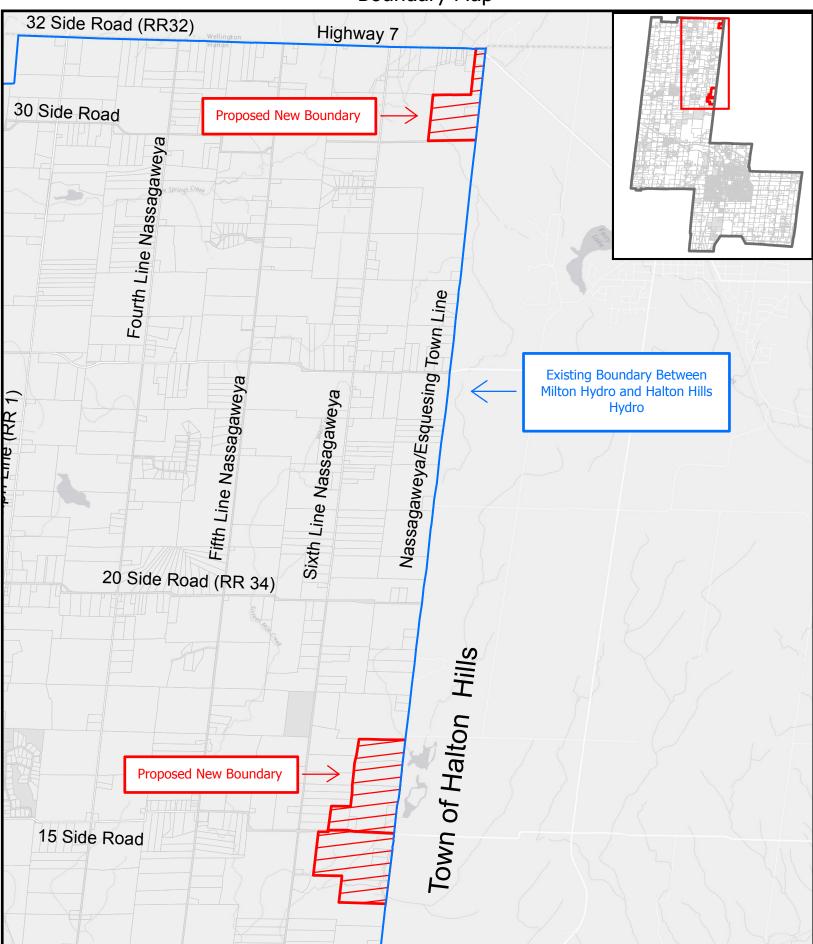
Milton Hydro / Halton Hills Hydro LTLT Elimination – Customer Letters

Attachment 1 – Milton Hydro to Halton Hills Hydro LTLT Maps

Map 1 – Boundary Map

Milton Hydro / Halton Hills Hydro LTLT Maps Boundary Map

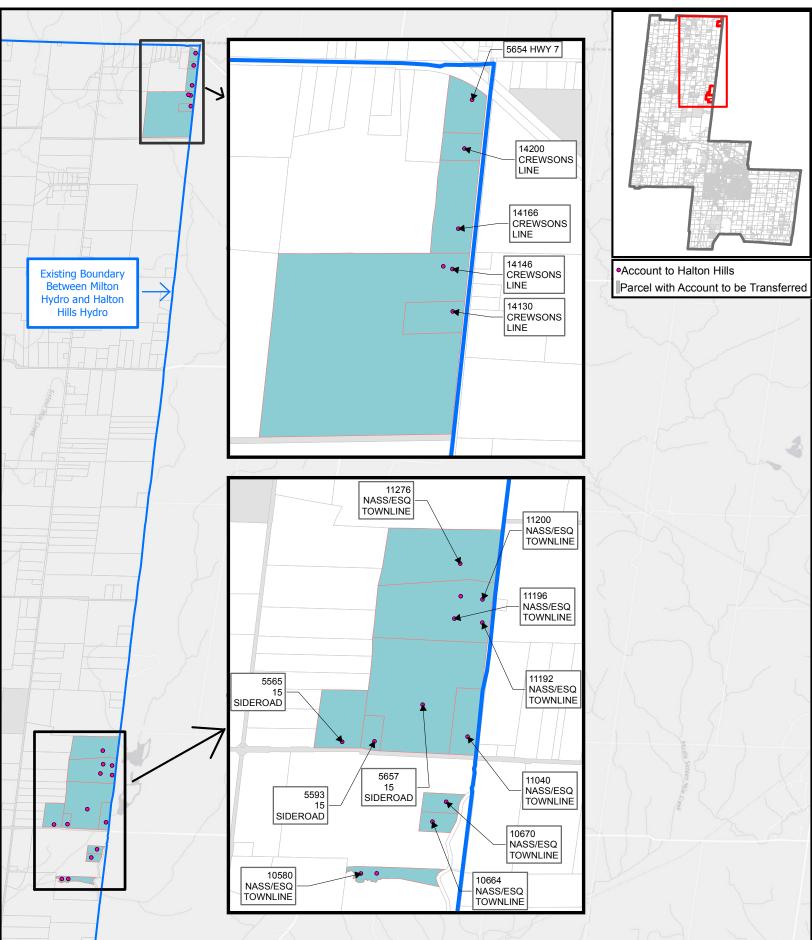




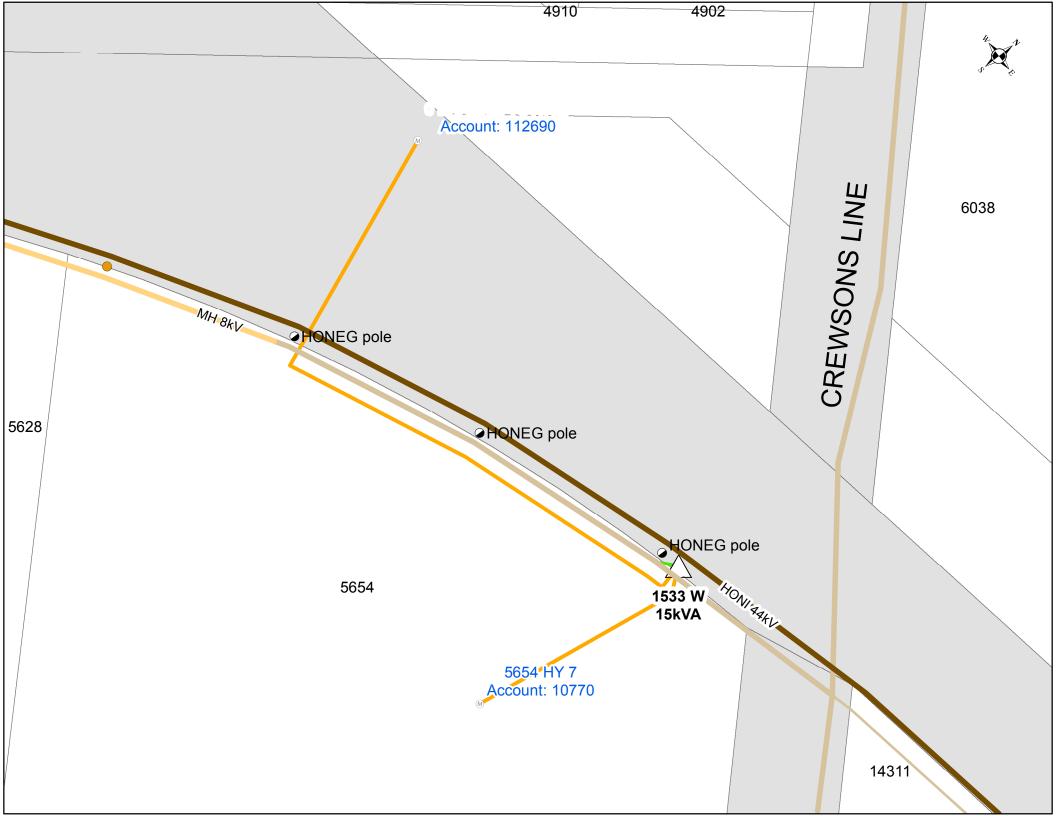
Map 2 – Customer Account Locations

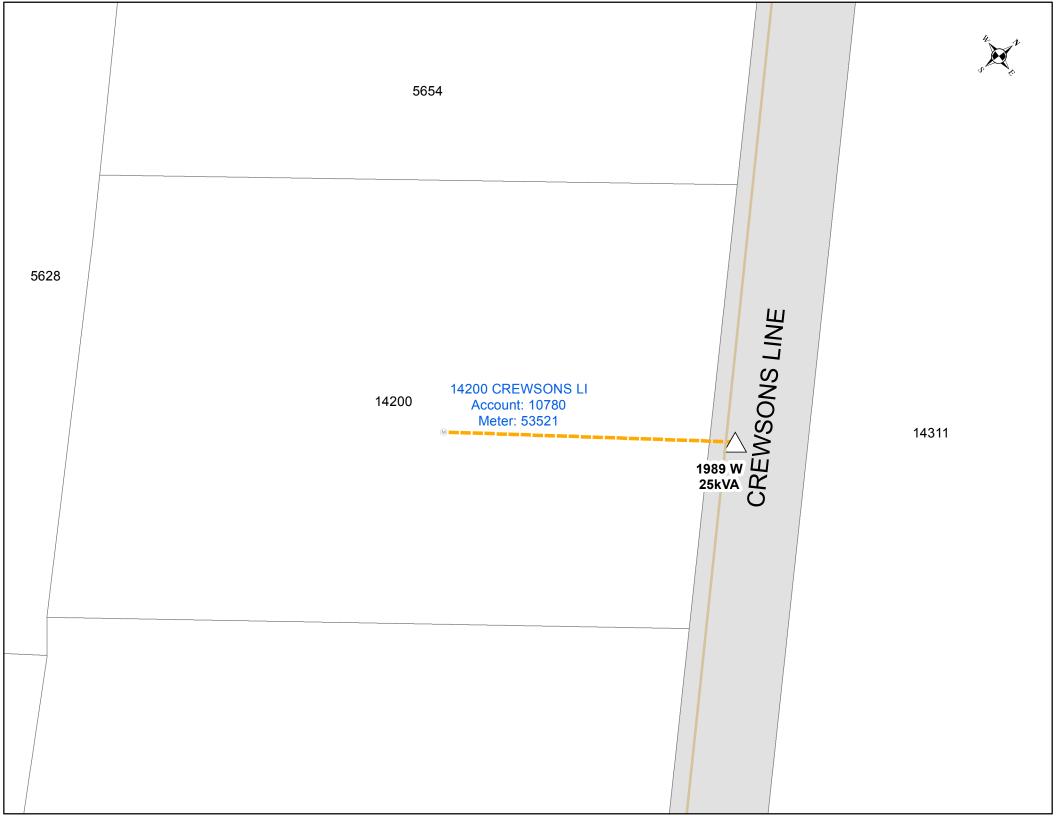
Milton Hydro / Halton Hills Hydro LTLT Maps Accounts Affected

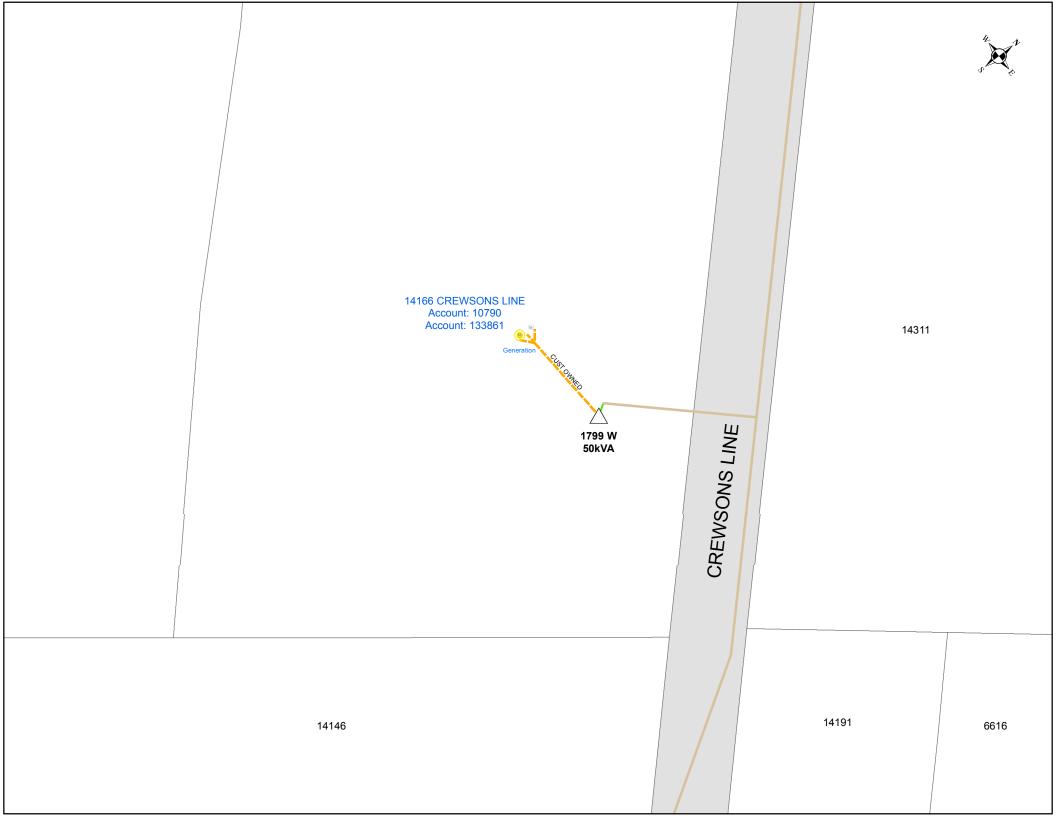


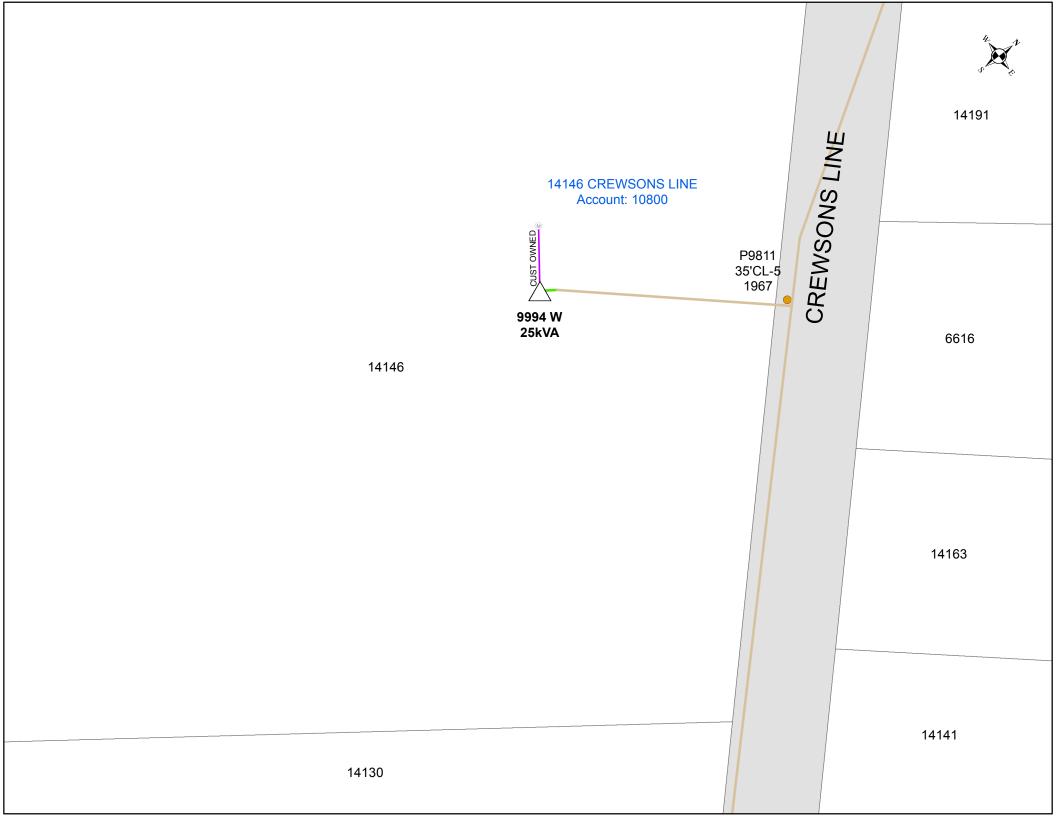


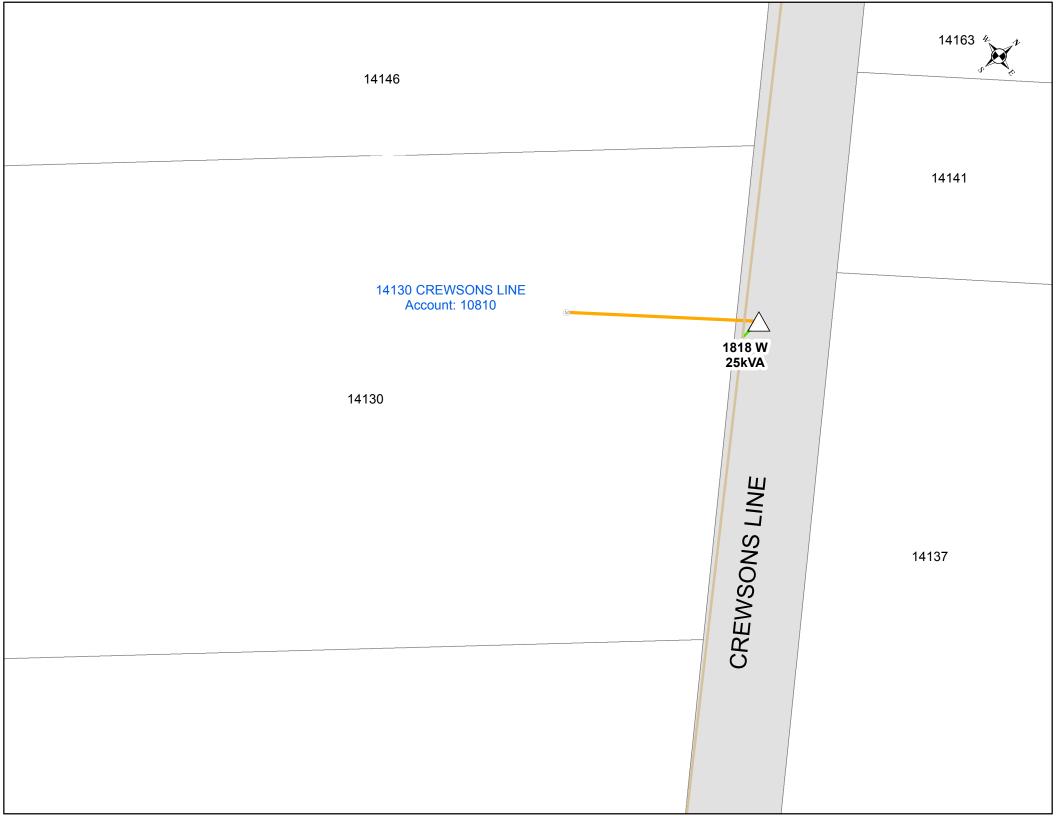
Map 3 – Service Layouts











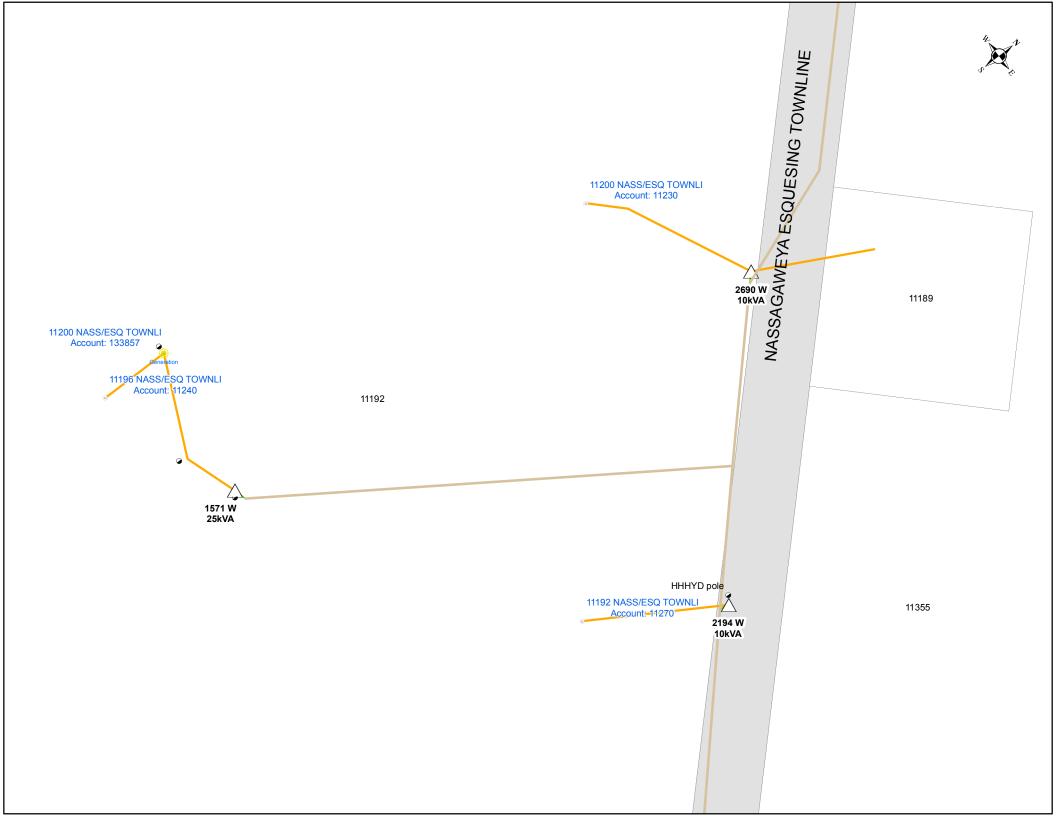


NASSAGAWEYA ESQUESING TOWNLINE

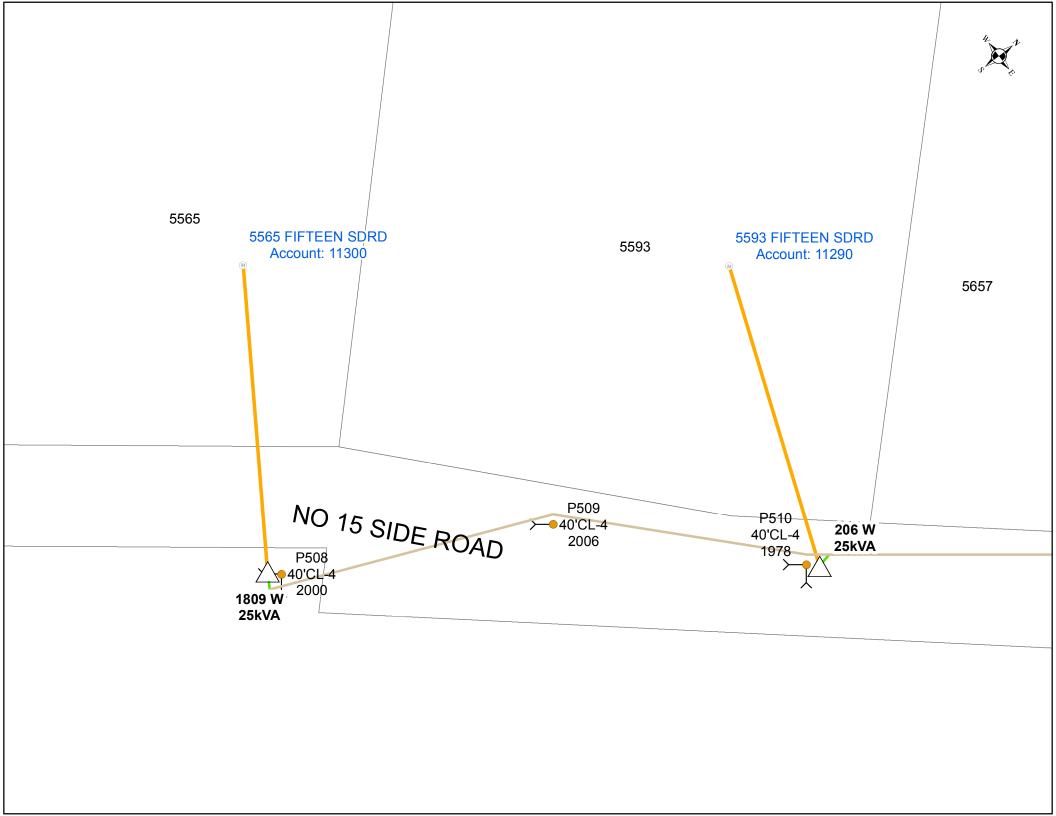
11276

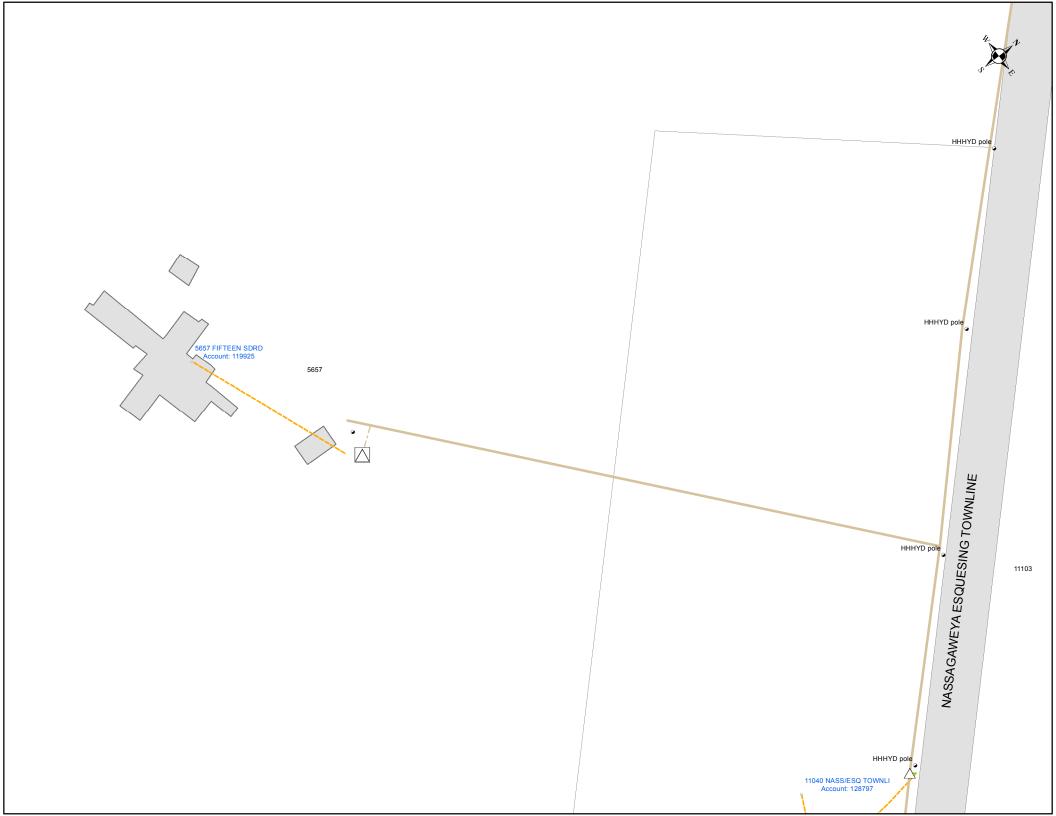
5133 W 25kVA

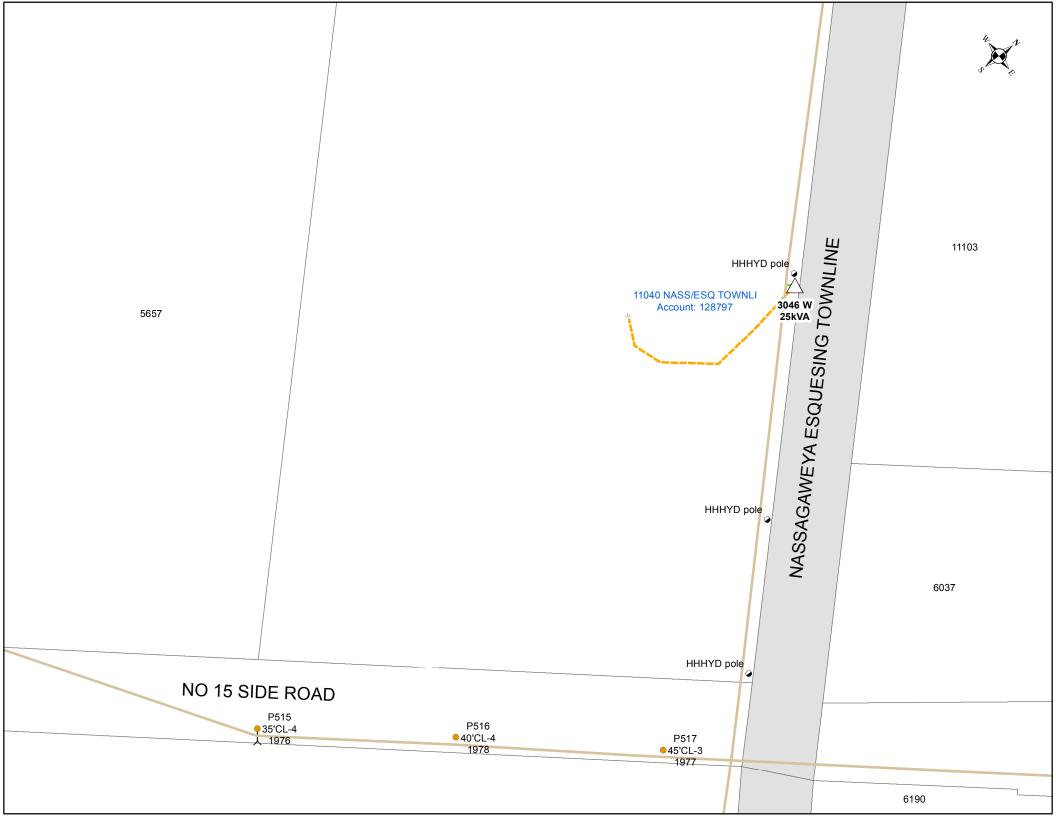
11276 Nass/Esq Townline Account: 174102 11355

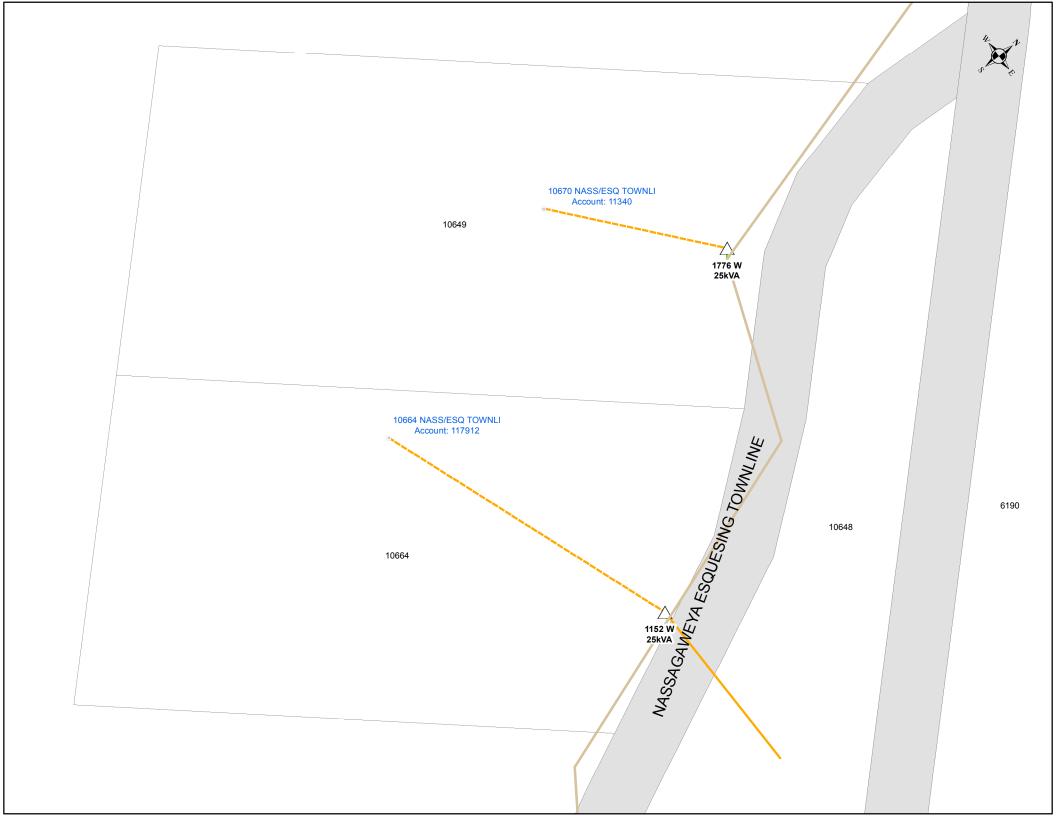


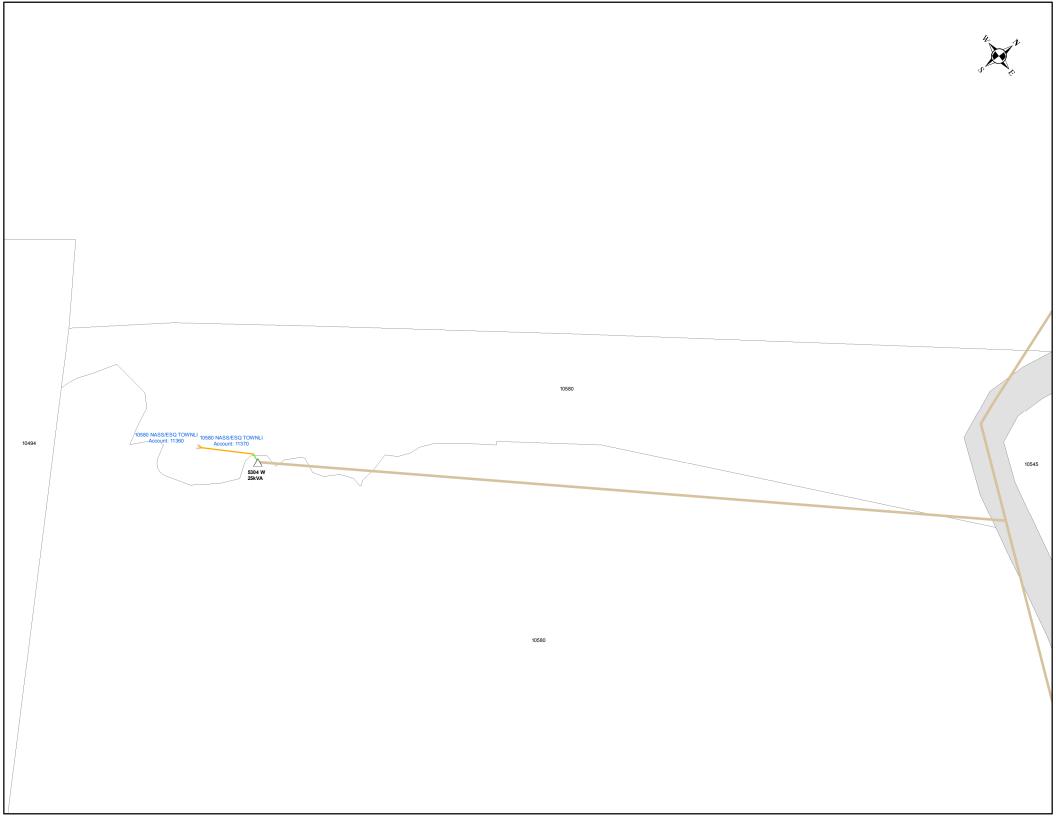








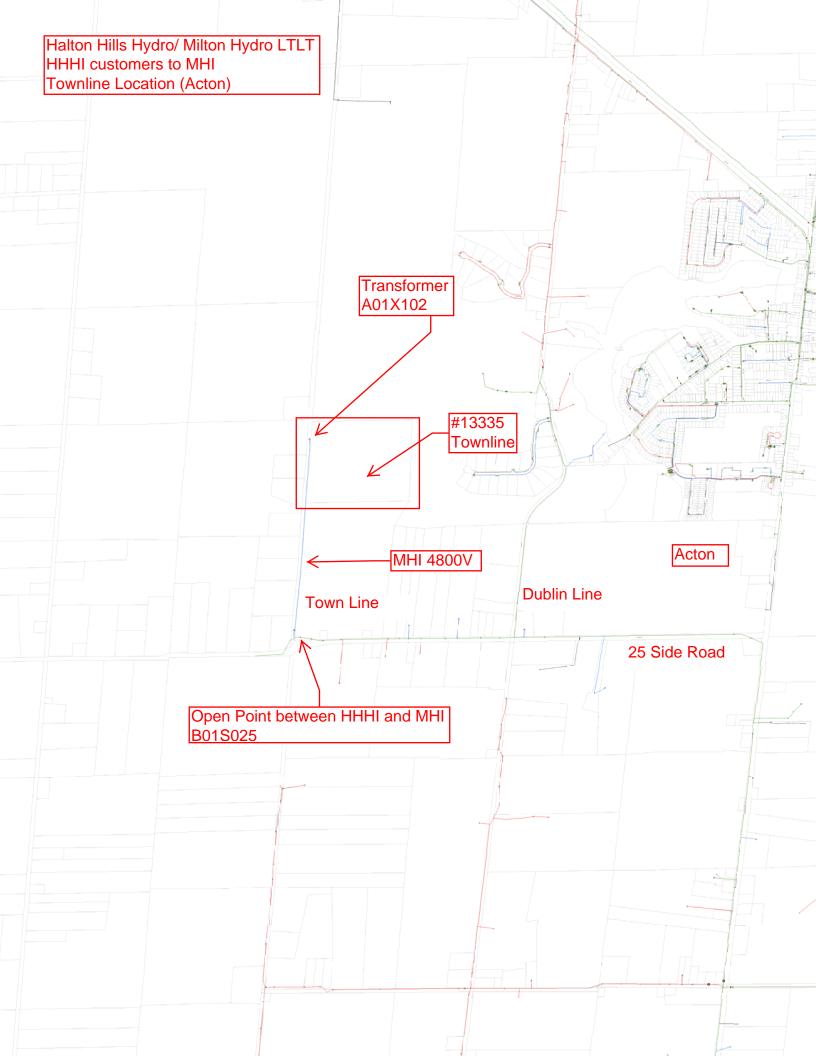


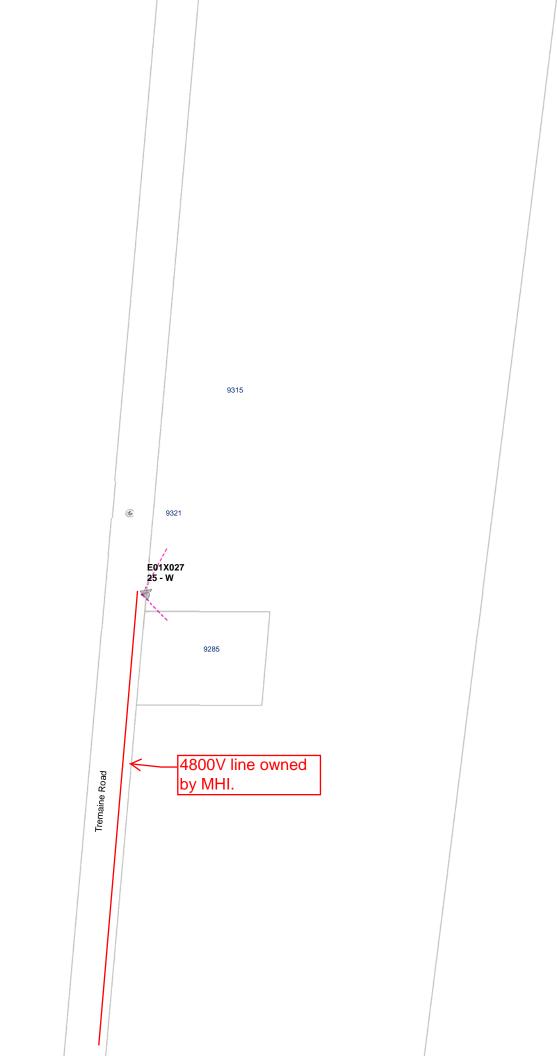


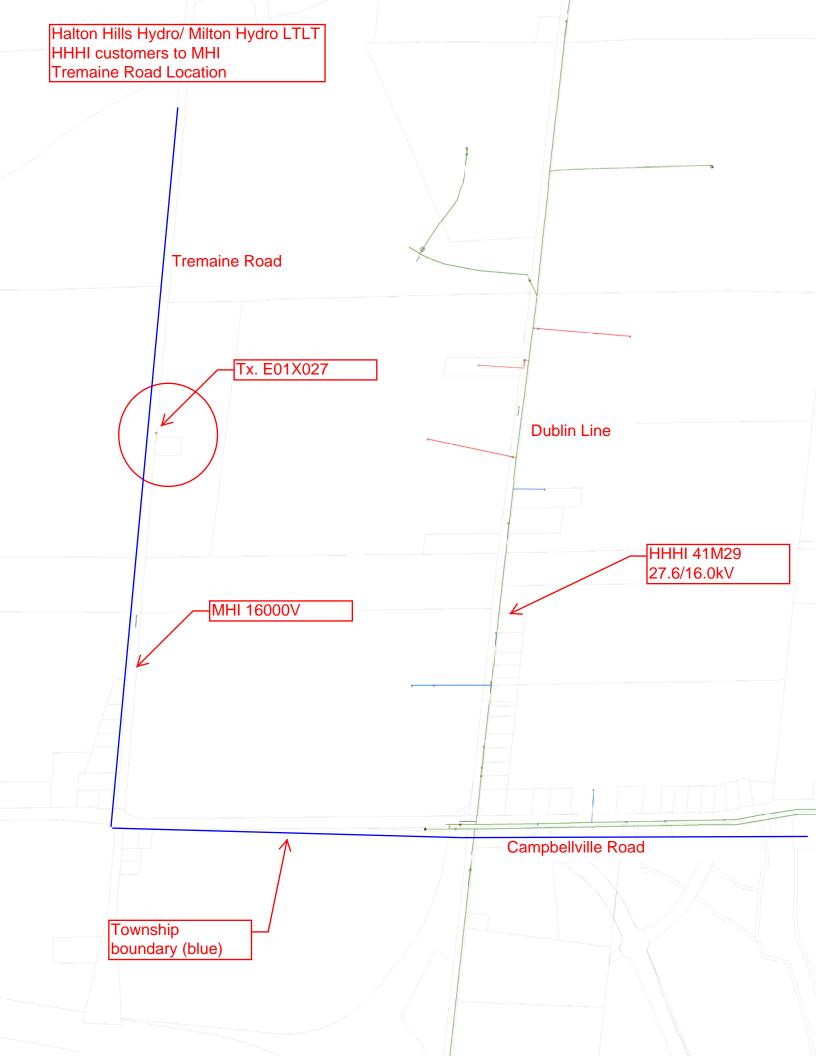
Attachment 2 – Halton Hills Hydro to Milton Hydro LTLT Maps

Map 1 – Service Layouts









Attachment 3 – Long Term Load Transfer Rate Impacts

Attachment 3 Milton Hydro to Halton Hills Hydro LTLT Rate Impacts

							Milton Hydro					Halton Hills Hyd	ro]
Name		Address	Customer Class	Monthly kWh	Fixed Distribution Charge	Variable Distribution Charge	Transmission	Losses \$\$\$	Total Delivery Charge \$\$\$	Fixed Distribution Charge	Variable Distribution Charge	Transmission & Low voltage	Losses \$\$\$	Total Delivery Charge \$\$\$	Avge Bill Impact - If Increase Credit Required
Customer 1	14130	CREWSONS LINE	Residential	1701	21.70	0.0074	0.0136	6.22	64.47	20.28	0.0068	0.0147	9.29	67.29	2.82
Customer 2	14146	CREWSONS LINE	Residential	453	21.70	0.0074	0.0136	1.66	33.09	20.28	0.0068	0.0147	2.47	32.80	(0.29)
Customer 3	14166	CREWSONS LINE	Residential	924	21.70	0.0074	0.0136	3.38	44.93	20.28	0.0068	0.0147	5.05	45.82	0.88
Customer 4	14200	CREWSONS LINE	Residential	1787	21.70	0.0074	0.0136	6.54	66.63	20.28	0.0068	0.0147	9.76	69.67	3.04
Customer 5	5565	FIFTEEN SDRD	Residential	3553	21.70	0.0074	0.0136	12.99	111.04	20.28	0.0068	0.0147	19.40	118.48	7.44
Customer 6	5593	FIFTEEN SDRD	Residential	3824	21.70	0.0074	0.0136	13.98	117.85	20.28	0.0068	0.0147	20.88	125.97	8.12
Customer 7	5657	FIFTEEN SDRD	General Service < 50 kW	20735	16.77	0.0177	0.0117	75.83	723.75	28.03	0.0101	0.0134	113.24	641.31	(82.43)
Customer 8	5654	HWY 7	Residential	1688	21.70	0.0074	0.0136	6.17	64.14	20.28	0.0068	0.0147	9.22	66.93	2.79
Customer 9	10580	NASS/ESQ TOWNLINE	Residential	1395	21.70	0.0074	0.0136	5.10	56.78	20.28	0.0068	0.0147	7.62	58.84	2.06
Customer 10	10580	NASS/ESQ TOWNLINE	Residential	4383	21.70	0.0074	0.0136	16.03	131.91	20.28	0.0068	0.0147	23.94	141.42	9.51
Customer 11	10664	NASS/ESQ TOWNLINE	Residential	1411	21.70	0.0074	0.0136	5.16	57.18	20.28	0.0068	0.0147	7.71	59.28	2.10
Customer 12	10670	NASS/ESQ TOWNLINE	Residential	1935	21.70	0.0074	0.0136	7.08	70.35	20.28	0.0068	0.0147	10.57	73.76	3.41
Customer 13	11040	NASS/ESQ TOWNLINE	Residential	3634	21.70	0.0074	0.0136	13.29	113.08	20.28	0.0068	0.0147	19.85	120.72	7.64
Customer 14	11192	NASS/ESQ TOWNLINE	Residential	1892	21.70	0.0074	0.0136	6.92	69.27	20.28	0.0068	0.0147	10.33	72.57	3.30
Customer 15	11196	NASS/ESQ TOWNLINE	General Service < 50 kW	5000	16.77	0.0177	0.0117	18.29	187.25	28.03	0.0101	0.0134	27.31	175.92	(11.33)
Customer 16	11200	NASS/ESQ TOWNLINE	General Service < 50 kW	1130	16.77	0.0177	0.0117	4.13	55.30	28.03	0.0101	0.0134	6.17	61.45	6.15
Customer 17	11276	NASS/ESQ TOWNLINE	General Service < 50 kW	1484	16.77	0.0177	0.0117	5.43	67.37	28.03	0.0101	0.0134	8.10	71.92	4.55

Attachment 3 Halton Hills Hydro to Milton Hydro LTLT Rate Impacts

					Milton Hydro Halton Hills Hydro										
Name	Ac	ddress	Customer Class	Monthly kWh	Fixed Distribution Charge	Variable Distribution Charge	Transmission	Losses \$\$\$	Total Delivery Charge \$\$\$	Fixed Distribution Charge	Variable Distribution Charge	Transmission & Low voltage	Losses \$\$\$	Total Delivery Charge \$\$\$	Avge Bill Impact - If Increase Credit Required
Customer 1	13335	TOWNLINE RD	Residential	507	21.70	0.0074	0.0136	1.85	34.45	20.28	0.0068	0.0147	2.77	34.29	0.16
Customer 2	9285	TOWNLINE RD	Residential	905	21.70	0.0074	0.0136	3.31	44.46	20.28	0.0068	0.0147	4.94	45.29	(0.84)
Customer 3	9321	TOWNLINE RD	Residential	3210	21.70	0.0074	0.0136	11.74	102.41	20.28	0.0068	0.0147	17.53	109.00	(6.59)

Attachment 4 – Milton Hydro / Halton Hills Hydro Asset Transfer Spreadsheet

Geographical Distributor LTLT Customer and Asset Transfer Information Cosery destrification No Comy Oxional is Posta/ Coe PO 804 **Mailing Address if Different Premise Address** Customer 1 14130 CREWSONS LINE ACTON L7J 2L7 RR 1 Stn Main Customer 2 14146 CREWSONS LINE ACTON L7J 2L7 RR 1 Stn Main Customer 3 14166 CREWSONS LINE ACTON L7J 2L7 RR 1 Stn Main 14166 CREWSONS LINE ACTON L7J 2L8 Customer 4 RR 1 Stn Main Customer 5 14200 CREWSONS LINE ACTON L7J 2L7 RR 1 Stn Main L9T 2X7 Customer 6 5565 FIFTEEN SDRD MILTON 5593 FIFTEEN SDRD MILTON L9T 2X7 Customer 7 Customer 8 5657 FIFTEEN SDRD MILTON L9E 0C8 Customer 9 5654 HWY 7 ACTON L7J 2L7 RR1 CP 8103 SUCC CENTRE VILLE ACCT DEPT 4TH FLR MONTRE H3C 3N3 CREWSONS LINE & HWY 7 Customer 10 Customer 11 10580 NASS/ESQ TOWNLINE L7J 2L7 ACTON Customer 12 10580 NASS/ESQ TOWNLINE ACTON L7J 2L7 10664 NASS/ESQ TOWNLINE ACTON L7J 2L7 Customer 13 RR 1 Stn Main 10670 NASS/ESQ TOWNLINE ACTON L7J 2L7 Customer 14 11040 NASS/ESQ TOWNLINE ACTON L7J 2L7 RR 1 Customer 15 Customer 16 11192 NASS/ESQ TOWNLINE **ACTON** L7J 2L7 Customer 17 11196 NASS/ESQ TOWNLINE ACTON L7J 2L7 1 MT Pleasant Rd M4Y 2Y5 Toronto 11200 NASS/ESQ TOWNLINE ACTON L7J 2L7 Customer 18 201-8250 Lawson Rd Milton L9T 5C6 11200 NASS/PUS TOWNLINE ACTON L7J 2L7 5431 TWENTY SDRD Customer 19 Milton L7J 2L7 Customer 20 11276 NASS/ESQ TOWNLINE ACTON L7J 2L7

04 04 04 04 04 04 04 04 04 04 04 04 04 0	Mere Tho Marena Describion	Pinay Aujj	Power Fact.	Sie Specific Loss (1998)	Guren range (SEA)	Cassification	Paure #	and Second	M. J. J. J. G. G. J. M. M. M. J. G. G. G. G. M. M. M. G.	Poor Co. 1 Segn.	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Podo Co. Comes	Pode Coss.	Pole Value
	Meter Information										Pole Information			
MLT53524	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.6		N						
MLT51719	240 Volt, 20 Amp, 1.0 Ele Central 400 Amp, Donut CT	N		\$1	170.00	Fig.14		N						
MLT56200	240 Volt, 20 Amp, 1.0 Ele Bi-Direc GE JAK-0 200/400/5 Donut CT	N		\$1	170.00	Fig.9		Υ	Primary		Customer			
MLT63876	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N												
MLT53521	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.5		N						
MLT55973	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Special #1								\$4,120.00
MLT55913	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Special #1								
MLT31361	240 Volt, 20 Amp, 1.0 Ele Central GE JAK-0 200/400/5 Donut CT	N		\$1	170.00	Fig.14		N						
MLT59149	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.6		N						
flat						Fig.6		Υ	Secondary		Customer			
MLT56315	240 Volt, 20 Amp, 1.0 Ele Central 200 Amp, Donut CT	N		\$1	170.00	Fig.14		N						
MLT54329	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.14		N						
MLT54331	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.5		N						
MLT64444	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.5		N						
MLT59912	240 Volt, 20 Amp, 1.0 Ele Central Itron MV7-3 3 Wire 400 Amp CT	N		\$2	200.00	Fig.5		N						
MLT54261	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.6		N						
MLT71981	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.14		N						
MLT54264	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.6		N						
MLT74189	240 Volt, 200 Amp, 1.5 Ele Bi-Directional Self Contained Microfit	N				Fig.14		N						
MLT71980	240 Volt, 200 Amp, 1.5 Ele Self Contained Meter	N				Fig.13		Υ	Primary					
				\$8	380.00									\$4,120.00
						_		•						

Poor Cosing	Private program W. Coming Private (Private private pri	Mine Only	Palue fon Figure Munder	Tensomer Ownership Ceate (V.N.)	C. Johnson	I Transform	To strong to str	Tanson Parke (My)	Transformer Seconds	Tonsomer,	Number of Sec.	Seconda, Concor Buss Stage.	(nearloats) ane tsua (nearloat	Sontine / junes food Customer /	(M) 38-11-8410 M 28-11-38-11/10 00/1	The state of the s	Sominguiten
	Wire				Transform	er Informa	tion				Secondar	y Bus		Senti	nel Light		
	_																
	Geographic DC	\$150.00	Geographic DC	1818		N/A	25	1 120/		1,013.00							
	Customer		Geographic DC	9994	42	N/A	25	1 120/	240	\$0.00			Geographic DC	70		30	\$100.00
Geographic DC	Customer	\$140.00	Geographic DC	1799	29	N/A	50	1 120/	240 \$1	1,213.00				70		30	
	Geographic DC	\$90.00	Geographic DC	1989	20	N/A	25	1 120/	240 61	1,013.00							
	Customer		Geographic DC	1809		N/A	25	1 120/		5,063.00							
	Geographic DC	\$4,560.00	Geographic DC	206		N/A	25	1 120/		3,063.00							
	Customer		Geographic DC	9740	1	N/A	100	1 120/		2,831.00							
	Geographic DC	\$150.00	Geographic DC	1533		N/A	15	1 120/		\$0.00							
Caagraphia DC	Geographic DC		Geographic DC	1533		IN/A	15	1 120/	240	Ş0.00							
Geographic DC	<u> </u>	\$150.00	<u> </u>	5304	1	N/A	25	1 120/	240 62	3,544.00							
	Customer		Geographic DC Geographic DC	5304		IN/A	25	1 120/		3,344.00							
	Customer Geographic DC	¢on nn	Geographic DC Geographic DC	1152		N/A	25	1 120/		\$0.00							
	Geographic DC	_	Geographic DC	1776		N/A	25	1 120/		3,544.00							
	Geographic DC	· ·	Geographic DC	3046	1	N/A	25	1 120/		3,038.00							
	Geographic DC		Geographic DC Geographic DC		1	N/A	10	1 120/		1,519.00							
	Customer	\$150.00	Geographic DC Geographic DC	1571	1	N/A	25	1 120/		\$0.00							
	Geographic DC	\$150.00	Geographic DC Geographic DC			N/A	10	1 120/		\$0.00 1,519.00					+		
	<u> </u>	\$150.00	Geographic DC Geographic DC	1571		N/A	25	1 120/		1,319.00					+		
Goographic DC	Customer	¢00.00	<u> </u>	5133	1	N/A N/A	25	1 120/		3,544.00							
Geographic DC	Customer	\$80.00	Geographic DC	5133	3	IN/A	25	1 120/	240 \$3	5,544.00							
		1															
		\$5,670.00							\$27	7,841.00							\$100.00

S S SOLON (ANBILL) LIGHT (SSS)	Mill of the William o	Costonie Co.	Good of the Control o	James	ONS IVA	Troe or!	100	Assess and Value Commons		Account No.		"Historie Hade about the state of the state	Uto Pale Class	Physical P.
		formation			Streetlight	s								
												L INTERVAL TOU ELECTI		
												L INTERVAL TOU ELECTI		
							netmetered					L INTERVAL TOU ELEC H	EAT Net Met	
							microFIT Account				3861 MicroFIT			
												L INTERVAL TOU ELECTI	RIC HEAT	
							value of assets supplying	account 11290 included, see Special	#1 tab for details	13	1300 RESIDENTIA	L INTERVAL TOU		
							value of assets included of	on account 11300, see Special#1 tab t	or details	13	1290 RESIDENTIA	L INTERVAL TOU ELECTI	RIC HEAT	
											9925 GS < 50 TOU			
										10	0770 RESIDENTIA	L INTERVAL TOU		
							flat service to CN, accoun	t 112690, shared transformer with a	count 10770	117	2690 Unmetered	Scattered Load		
							transformer shared with	account 11370		13	1360 RESIDENTIA	L INTERVAL TOU ELECTI	RIC HEAT	
							transformer asset value of	on account 11360 due to shared trans	fomer		1370 RESIDENTIA			
											7912 RESIDENTIA			
												L INTERVAL TOU ELECTI	RIC HEAT	
											3797 RESIDENTIA			
					ļ		unknown transformer ag	e			1270 RESIDENTIA			
											1240 GS < 50 TOU			
							unknown transformer ag				1230 GS < 50 TOU	<u> </u>		
							shared assets with accou	nt 11240, asset value on account 112	40	133	3857 MicroFit			
					ļ		crossing pole is owned by	/ Bell		174	1102 GS < 50 TOU			
			\$0.00						\$38,611.00					

Consumerion (Ase Class	Oncome State Worth List.	Average (Au Billing (Co.)	15 Chan His Consumption Customers	Steled" WAS STELES FORMS TO WAS STELES FORMS TO WAS STELES FORMS TO WAS STELES FOR THE STELES FO	(M)	WAS SATE OF THE WAS SATE OF TH	William States IV M	# Super Control of the Super S		Silling Inform		May a policy May a policy of the policy of t	ollo de la companya d	West Contract of the Contract	Testillon Co.	oto the transfer of the transf	WAI JOSO COSO COSO COSO COSO COSO COSO COSO	/ " " " " " " " " " " " " " " " " " " "
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	Actual		12	N	Y						N					N	E	_
	Actual		12	N	Υ					1	N					N	E	_
924	Actual		12	N	Υ						N					N	E	
			12	N	Υ						N						E	
	Actual		12	N	Υ						N					N	E	
	Actual		12	N	Υ						N					N	E	
	Actual		12	N	N						N					N	E	
	Actual		12	N	N						N					N	E	
1688	Actual		12	N	Υ						N					N	E	
104	Actual			N	N						N					N		
	Actual		12	N	N						N					N	E	
4383	Actual		12	N	N						N					N	E	
	Actual		12	N	N						N					N	E	
1935	Actual		12	N	N						N					N	E	
3634	Actual		12	N	N						N					N	E	
1892	Actual		12	N	N						N					Υ	E	
5000	Actual		12	N	N						N					N	E	
1130	Actual		12	N	N						N					Υ	E	
1232	Actual		12	N	Υ						N					N	E	
	Actual		12	N	N						N					Υ	E	
																		7
		1																

Coort, Certain (Er)	Budger 8	Will States South (1974)	Merce Re	ranson rate	MAI 30 WOOD WASHEN TO SHEET	Sentine, Tet Osto Orto Ose (17).	Soming.	Power of a	Promise T.	Cell Phone Windon	sound of the things	Pole of shirth	Diners Lience Manber	Segal Resilies N. Seguino Origino Orig	Business Doump	^{ts} Yumber
												Customer Informati	on - Residential Only		nformation - Comm	
N	Υ	М	MR													
N	N	М	MR			Υ										
Υ	N	М	MR			Υ										
Υ	Υ	M	MR													
Υ	Υ	М	MR													
N	N	М	MR													
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N	N		MR													

Y/N	Language Qty		Classification Figure	Ownership
Y/N Y N	Language Qty E F	1 2 3	Fig.1 Fig.2 Fig.3 Fig.4 Fig.5 Fig.6 Fig.7 Fig.8 Fig.9 Fig.10 Fig.11 Fig.12 Fig.13 Fig.14 Fig.15	Ownership Physical DC Geographic DC Customer
			Fig.15 Fig.16 Special #1 Special #2 Special #3 Special #4 Special #5 Special #6 Special #7 Special #8 Special #9 Special #10 Special #11 Special #12 Special #13 Special #14 Special #15 Special #15 Special #16	

Orientation	Class	Txf	No. of Phases	Txf Secondary V	Secondary Service Gauge
ОН	Primary	Shared	1	120	#4
UG	Secondary	Unique	3	240	1/0
				120/208	2/0
				120/240	3/0
				347	4/0
				600	
				347/600	

Rate Class Trans PCB Consumption

General Svc Energy 2TIER RPP	N/A
Medium Density Residential - TOU RPP	(\$250)
Low Density Residential- TOU RPP	
Low Density Residential - 2TIER RPP	
Sentinel Light 2TIER RPP	
General Svc Energy TOU RPP	
Low Density Residential - DCB	
General Svc Energy DCB	
Microfit Charge	
MICROFIT for generation payments	
Urban Residential - TOU RPP	
Urban Residential - DCB	
Urban Gen Svc Energy TOU RPP	
SCOMM	
RES	

Estimated Actual

15 Side Road

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

		Р	oles		
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	35	40	Earth Plus	\$218.00	\$218.00
4	40	39	Earth Plus	\$286.00	\$1,144.00
1	45	41	Earth Plus	\$273.00	\$273.00
2	45	40	Earth Plus	\$302.00	\$604.00
1	40	11	Earth Plus	\$1,021.00	\$1,021.00
1	40	17	Earth Plus	\$860.00	\$860.00
10					\$4,120.00

	Primary and Neutral - Wire														
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value										
15 Side Road	670	1	1340	\$3.00	\$4,020.00										
				\$3.00	\$0.00										
Totals	670	-	1340	-	\$4,020.00										

	Buss - W	/ire	
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

	Secondary Services to Premise Location Figure # Price/Premise Total Asset Value														
Location	Figure #	Price/Premise	Total Asset Value												
5593 Fifteen SdRd	Figure #6	\$150.00	\$150.00												
5565 Fifteen SdRd	Figure #2	\$210.00	\$210.00												
			\$0.00												
			\$0.00												
			\$0.00												
Totals			\$360.00												

		Transformers		
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	4	25	\$3,544.00	\$3,544.00
1	22	25	\$1,519.00	\$1,519.00
				\$0.00
2	_		-	\$5,063.00

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line	I
Main Page	0	0	0	0	4	5	0	0	1	0	0	0	1	6	0		
Special Case #1																	
Special Case #2																	
Special Case #3																	
pecial Case #4																	
special Case #5																	
special Case #6																	
/H	20	70	20	70		50		50		63		63					•
I/G	63		63		63		63		63		63						
rimary									20	20			20		20		
Neutral									20	20			20		20		
ubtotal	0	0	0	0	4	5	0	0	1	0	0	0	1	6	0	0	
otal O/H	0	0	0	0	0	250	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)	
otal U/G	0	0	0	0	252	0	0	0	63	0	0	0	0	0	0	Total Secondary U/G (m)	
otal Primary	0	0	0	0	0	0	0	0	40	0	0	0	40	0	0	Total Primary (m)	
oal Buss (m)	0																

POLES	30	35	40	45	50	55	Total
Main Page	0	0	0	0	0	0	0
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	0	0	0	0	0	0

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	2	1	13	1	0	1	0	18
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	2	1	13	1	0	1	0	18
Sentinel Lights (Total)	1								

		ASSET S	SUMMA	RY					l
Poles	30	35	40	45	50	55	Total	Ī	
roles	0	0	0	0	0	0	0		
Transformers	5	10	15	25	50	75	100	167	Total
Halisionners	0	2	1	13	1	0	1	0	18
Primary Wire (metres)	80								
Secondary O/H Wire (Metres)	250	1							
Secondary U/G Wire (Metres)	315								
Current Transformers	0								
Sentinel Lights	1								
Easements	0	1							

Attachment 5 – Halton Hills Hydro / Milton Hydro Asset Transfer Spreadshee	t

				Geographic	cal Distri	butor LT	LT Custo	mer an	d Asset T	ransfer	Information						
Film of Carlos Hama	7.00.00 1	Number 1 1880	**************************************		le l	, to	Conession	Tomoship	Papery Venille	Number (Piny	7. 100	الوقع ع	Streep 3	, O _{BO}	Supples.	1404	Poylay Co.
				Premise Addre	ess							Mailing Address if Differen	t				
Custor	er 1	13335	TOWNLINE	ACTON	L7J 2L7						13335 L 27 C 1 TOWNLINE					ACTON	L7J 2L7
Custor	er 2	9285	TOWNLINE	MILTON	L9T 2X7						9285 TREMAINE RD					MILTON	L9T 2X7
Custor	er 3	9321	TOWNLINE	MILTON	L9T 2X7						9315 TREMAINE RD					MILTON	L9T 2X7
																1	
					1											T .	
		-	+		+	-		-					_				-

ÖN GI WEELE DIE	Meter The Material	l'estree go	ono orongeno	Congress of the control of the contr	Meter Com E.	Joenstand Joseph 18 3 35 Chenta 18 35 Chenta 18 30 Chenta	Primary Adi, Relling	Power Factor	Ste Specific Co.	Curent Where 23% 158.4)	Chassification	, reme #	Now Come	Road Cossing	Podo (10 ming)	01 3102 8 105 10	10 00 00 00 00 00 00 00 00 00 00 00 00 0	(John John)	Road Co.	Pole Valle & Pole Vec Vec	E 3/ 60	The state of the s	
Meter Information																Pole Inform	nation					Wire	
HHSM52368	REX2		43.608646	-80.05594			N	l N			Fig.6		N									Geographic DC	\$160.00
HHSM52556	REX2		43.54844	-79.97211			N	l N			Fig.5											Geographic DC	\$80.00
HHSM30395	REX2		43.530642	-79.947511		200:5 cms	N	l N			Fig.5										•	Customer	\$0.00
	•																				•		
																							\$240.00

Number 1981	re-Omesing Ceoff	ranso.	I'T ansomer See Vears	and contains PCB;	Tanse Ste (Kla)	Tansomer Chaes (1/3)	Tanome A		Secondary Buss Span) onles	Seniner,	The off.	land selection of the s	Sommerie.	Sto bellinitaries	Licensed 3rd	Pary Attacher	Confidence Action Confidence A	one, J.,	Streen.	Too of Lice	je / 4	Sets mortelle Co.
	Т	ransforme	r Informat	ion				Second	lary Bus		Se	entinel Ligh	nt			Other In	formation			Streetlight	s		
Geographic DC	A01X102		N/A																				
Geographic DC	E01X027	10	N/A	25	5 :	120/240	\$3,038.00																
Geographic DC																							
							\$3,038.00															Ş	3,278.00

400001140	Geographical Constitution of the Constitution	And the Commence of the Commen	The Soft of the Color of the Co	Consum Co	Average Aux	Number Oston (For Demang	157 Frem	(May sines to	OESD SEA	WA) 25-17-18	(M.M.) So. May Silver May So.	Comings.	#somessem	Multim.	Number of Results (VI)	ie au judicija judici	Presider,	Customer C	are Billing I	nformation	Januaren Justin	aleg Legging	Cos Coss	(MI) John John John John John John John John	Coochegg.	Buger Bills.
89901-30152	Res		507	Actual	0	12		N	Ν	N				N		N	N					N			N	N
34997-30596	Res		905	Actual	0	12		Ν	N	N				N		N	N					N			Υ	N
83629-30598	Res		3210	Actual	0	12		N	N	N				N		N	N					N			N	N

Washels 8m.	, B request	Work Ro.	ransom.	ranson.)ss(0), (0)e)	(M.) (M.) (M.) (M.) (M.) (M.) (M.) (M.)	Power of 4.	Se (1) Se (1)	Josephines Company	"I Phone Mumber	Email Ago,	Pole of the	Proposition of the proposition o	z ai / 4	out Proving State of the State	YS Number
												Customer Informat	tion - Residential Only	Customer	nformation - Comm	nercial Only
			L.			L.	T.	1	1							
Month			N		N	N	N									
Month			N		N	N	N									
Month	y TO	OU	N		N	N	N									
	Т															
						1	1						1			

Y/N	Language Qty		Classification Figure	Ownership
Y/N Y N	Language Qty E F	1 2 3	Fig.1 Fig.2 Fig.3 Fig.4 Fig.5 Fig.6 Fig.7 Fig.8 Fig.9 Fig.10 Fig.11 Fig.12 Fig.13 Fig.14 Fig.15	Ownership Physical DC Geographic DC Customer
			Fig.15 Fig.16 Special #1 Special #2 Special #3 Special #4 Special #5 Special #6 Special #7 Special #8 Special #9 Special #10 Special #11 Special #12 Special #13 Special #14 Special #15 Special #15 Special #16	

Orientation	Class	Txf	No. of Phases	Txf Secondary V	Secondary Service Gauge
ОН	Primary	Shared	1	120	#4
UG	Secondary	Unique	3	240	1/0
				120/208	2/0
				120/240	3/0
				347	4/0
				600	
				347/600	

Rate Class Trans PCB Consumption

General Svc Energy 2TIER RPP	N/A
Medium Density Residential - TOU RPP	(\$250)
Low Density Residential- TOU RPP	
Low Density Residential - 2TIER RPP	
Sentinel Light 2TIER RPP	
General Svc Energy TOU RPP	
Low Density Residential - DCB	
General Svc Energy DCB	
Microfit Charge	
MICROFIT for generation payments	
Urban Residential - TOU RPP	
Urban Residential - DCB	
Urban Gen Svc Energy TOU RPP	
SCOMM	
RES	

Estimated Actual

NAME OF STREET/SUBDIVISION

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

		Pole	es		
Quantity	Height	Age	Set	Residual Value	Total Asset Value
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
0					\$0.00

	F	rimary and Ne	eutral - Wire		
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
			0	\$3.00	\$0.00
			0	\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire										
Location	# of Spans	Price/span	Total Asset Value							
		\$180.00	\$0.00							
		\$180.00	\$0.00							
		\$180.00	\$0.00							
Totals	0	-	\$0.00							

Se	Secondary Services to Premise										
Figure #	# of Premises	Price/Premise	Total Asset Value								
			\$0.00								
			\$0.00								
			\$0.00								
			\$0.00								
			\$0.00								
Totals			\$0.00								

	Transformers										
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value							
				\$0.00							
				\$0.00							
				\$0.00							
0				\$0.00							

NAME OF STREET/SUBDIVISION

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

		Pole	es		
Quantity	Height	Age	Set	Residual Value	Total Asset Value
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
0					\$0.00

	F	rimary and Ne	eutral - Wire		
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
			0	\$3.00	\$0.00
			0	\$3.00	\$0.00
Totals	0		0		\$0.00

Buss - Wire									
Location	# of Spans	Price/span	Total Asset Value						
		\$180.00	\$0.00						
		\$180.00	\$0.00						
		\$180.00	\$0.00						
Totals	0	-	\$0.00						

Secondary Services to Premise									
Figure #	# of Premises	Price/Premise	Total Asset Value						
			\$0.00						
			\$0.00						
			\$0.00						
			\$0.00						
			\$0.00						
Totals			\$0.00						

Transformers									
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value					
				\$0.00					
				\$0.00					
				\$0.00					
0				\$0.00					

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line	I
Main Page	0	0	0	0	2	1	0	0	0	0	0	0	0	0	0		
Special Case #1																	
Special Case #2																	
Special Case #3																	
special Case #4																	1
special Case #5																	
Special Case #6																	
)/H	20	70	20	70		50		50		63		63					_
I/G	63		63		63		63		63		63						
Primary									20	20			20		20		
Neutral									20	20			20		20		
Subtotal	0	0	0	0	2	1	0	0	0	0	0	0	0	0	0	0	
otal O/H	0	0	0	0	0	50	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)	
otal U/G	0	0	0	0	126	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m)	
otal Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)	
oal Buss (m)	0																

POLES	30	35	40	45	50	55	Total
Main Page	0	0	0	0	0	0	0
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	0	0	0	0	0	0

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	1	0	0	0	0	1
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	0	1	0	0	0	0	1
Sentinel Lights (Total)	0								

		ASSET	SUMMA	RY					
Poles	30	35	40	45	50	55	Total	1	
Poles	0	0	0	0	0	0	0		
Transformers	5	10	15	25	50	75	100	167	Total
Hallstoffliers	0	0	0	1	0	0	0	0	1
Primary Wire (metres)	0								
Secondary O/H Wire (Metres)	50	1							
Secondary U/G Wire (Metres)	126								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

Attachment 6 – Milton Hydro / Halton Hills Hydro LTLT Elimination Customer Letters

Attachment 6

Milton Hydro / Halton Hills Hydro LTLT Elimination

You Will Soon Become a Customer of Halton Hills Hydro

Dear Valued Customer:

We are writing to let you know that you will soon be served by a new electricity distributor. While you are currently a customer of Milton Hydro and charged Milton Hydro distribution rates, your electricity is supplied by Halton Hills Hydro. In compliance with the Ontario Energy Board's ("OEB") Distribution System Code, Milton Hydro has requested approval from the OEB to transfer your account to Halton Hills Hydro. Pending approval, Halton Hills Hydro will become your electricity distributor. This change will take place in the next few months.

What Does This Means To You

We are making this change to serve you better. It is more cost-effective and efficient for you to have the same distributor deliver electricity to your home or business and provide you with customer service. For example, once approved by the OEB, if your power goes out, you would contact Halton Hills Hydro – the distributor that has control over when the power will be restored. Once this transfer is complete, Halton Hills Hydro will be responsible for delivering your electricity, reading your smart meter, issuing your monthly bills, and providing you with quality customer service.

Halton Hills Hydro will ensure the delivery of electricity to your home or business is not affected in any way, due to this transfer. As this transfer may result in a higher electricity delivery charge, the increase will be offset by a credit applied by Halton Hills Hydro on your bill, as long as you remain the account holder.

Halton Hills Hydro will contact you to let you know when the transfer is completed and should additional account information be required.

For more information, please visit the OEB's website at www.oeb.ca and select Industry (top of the page), choose Policy Initiatives & Consultations, Archived and complete policy initiatives and consultations, then select case number EB-2015-0006.

If you have any questions or concerns please do not hesitate to contact Debbie Ceelen at Milton Hydro at 905-876-4611 ext. 230 or Kate Sweetman at Halton Hills Hydro at 519-853-3700 ext.207.

Attachment 6

Halton Hills Hydro / Milton Hydro LTLT Elimination

You Will Soon Become a Customer of Milton Hydro

Dear Valued Customer:

We are writing to let you know that you will soon be served by a new electricity distributor. While you are currently a customer of Halton Hills Hydro and charged Halton Hills Hydro distribution rates, your electricity is supplied by Milton Hydro. In compliance with the Ontario Energy Board's ("OEB") Distribution System Code, Halton Hills Hydro has requested approval from the OEB to transfer your account to Milton Hydro. Pending approval, Milton Hydro will become your electricity distributor. This change will take place in the next few months.

What Does This Means To You

We are making this change to serve you better. It is more cost-effective and efficient for you to have the same distributor deliver electricity to your home and provide you with customer service. For example, once OEB approval is received, if your power goes out, you would contact Milton Hydro – the distributor that has control over when the power will be restored. Once this transfer is complete, Milton Hydro will be responsible for delivering your electricity, reading your smart meter, issuing your monthly bills, and providing you with quality customer service.

Milton Hydro will ensure the delivery of electricity to your home is not affected in any way, due to this transfer. As a result of this transfer, there is a small reduction in your electricity delivery charge per month.

Milton Hydro will contact you to let you know when the transfer is completed and should additional account information be required.

For more information, please visit the OEB's website at www.oeb.ca and select Industry (top of the page), choose Policy Initiatives & Consultations, Archived and complete policy initiatives and consultations, then select case number EB-2015-0006.

If you have any questions or concerns please do not hesitate to contact Debbie Ceelen at Milton Hydro at 905-876-4611 ext. 230 or Kate Sweetman at Halton Hills Hydro at 519-853-3700 ext.207.