

**Hydro One Networks Inc.**

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483 Bay Street  
Toronto, Ontario M5G 2P5  
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**Joanne Richardson**

Director – Major Projects and Partnerships  
Regulatory Affairs



BY COURIER

June 14, 2017

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
Suite 27, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application  
Between Hydro One Networks Inc. and Alectra Utilities Corporation.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Alectra Utilities Corporation are jointly applying to the Ontario Energy Board ("Board") for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at [Pasquale.Catalano@HydroOne.com](mailto:Pasquale.Catalano@HydroOne.com).

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment  
cc. Indy Butany-DeSouza



# **Ontario Energy Board**

## **Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Alectra Utilities Corporation**

### **Combined Service Area Amendment and Asset Transfer Application**

**June 14, 2017**

## **PART I: SERVICE AREA AMENDMENT**

### **1.1 Basic Facts**

As a result of the Distribution System Code amendments (EB-2015-0006) dated December 21, 2015, Hydro One Networks Inc. (“Hydro One” or “Networks”) and Alectra Utilities Corporation (“Alectra Utilities”) are jointly applying to the Ontario Energy Board (“OEB”) for approval to amend the service areas of both distributors such that existing long term load transfer (“LTLT”) arrangements between the two distributors are eliminated.

In the course of the preparation of this application, a new customer requested a connection at 8600 County Road 27, in Hydro One’s service area. This customer will be connected directly to Alectra Utilities’ distribution system, as it is economically and electrically efficient, since this customer neighbours other LTLT customers that will have been transferred to Alectra Utilities, should this application be approved.

### **1.2 Identification of the Parties**

#### **1.2.1 Applicant**

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 <sup>th</sup> Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address: Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address: Pasquale.Catalano@HydroOne.com

#### **1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application**

Name of Co-Applicant or Other Distributor Alectra Utilities Corporation	Licence Number ED-2016-0360
Address: 55 John Street North PO Box 2249, STN LCD 1 Hamilton, Ontario L8N 3E4	Telephone Number 905-821-5727
	Facsimile Number 905-522-6570
	E-mail Address: indy.butany@alectrautilities.com
Contact Person: Indy J. Butany-DeSouza Vice President, Regulatory Affairs	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address As listed above.

### 1.3 Description of Proposed Service Area

1.3.1	<p><b>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</b></p> <p>The proposed amendments are premise specific. Should the OEB approve this application, Alectra Utilities' licence will include all of the premises in Attachments 1 and 2, and Hydro One's licence will include all of the premises in Attachments 3 and 4. The premises that are added to the licence of one distributor will be removed from the licence of the other.</p> <p>Should the OEB approve the application, the following changes to Hydro One's licence are required:</p> <p><u>To be removed from Schedule 1, Appendix B, Tab 1:</u></p> <p><b>Name of Municipality:</b> City of Thorold as at March 31, 1999. <b>Formerly Known As:</b> Same</p> <p><b>Name of Municipality:</b> Township of Springwater <b>Formerly Known As:</b> Portions of the former Village of Elmvale, Township of Flos, Township of Medonte, Township of Vespra, Town of Wasaga Beach, as at December 31, 1993.</p> <p><b>Name of Municipality:</b> Township of Adjala-Tosorontio <b>Formerly Known As:</b> Portions of the Township of Adjala, Township of Tosorontio, Township of Sunnidale, as at December 31, 1993.</p> <p><u>To be added to Schedule 1, Appendix B, Tab 4:</u></p> <p><b>Name of Municipality:</b> City of Thorold as at March 31, 1999. <b>Formerly Known As:</b> Same. <b>Area Not Served by Networks:</b> The area served by Alectra Utilities, as more particularly set out in Licence No. ED-2016-0360 <b>Networks assets within area not served by Networks:</b> Yes <b>Customer(s) within area not served by Networks:</b> No</p> <p><b>Name of Municipality:</b> City of St. Catharines as at December 31, 1990. <b>Formerly Known As:</b> Same. <b>Area Not Served by Networks:</b> The area served by Alectra Utilities, as more particularly set out in Licence No. ED-2016-0360 <b>Networks assets within area not served by Networks:</b> Yes <b>Customer(s) within area not served by Networks:</b> No</p> <p><b>Name of Municipality:</b> Township of Springwater <b>Formerly Known As:</b> Portions of the former Village of Elmvale, Township of Flos, Township of Medonte, Township of Vespra, Town of Wasaga Beach, as at December 31, 1993. <b>Area Not Served by Networks:</b> The area served by Alectra Utilities described as part of the former Township of Vespra, as more particularly set out in Licence No. ED-2016-0360 <b>Networks assets within area not served by Networks:</b> Yes <b>Customer(s) within area not served by Networks:</b> No</p> <p><b>Name of Municipality:</b> Township of Adjala-Tosorontio <b>Formerly Known As:</b> Portions of the Township of Adjala, Township of Tosorontio, Township of Sunnidale, as at December 31, 1993. <b>Area Not Served by Networks:</b> The area served by Alectra Utilities described as part of the former Township of Adjala, as more particularly set out in Licence No. ED-2016-0360 <b>Networks assets within area not served by Networks:</b> Yes <b>Customer(s) within area not served by Networks:</b> No</p> <p><u>To be added to Schedule 1, Appendix B, Tab 5:</u></p> <p><b>Name of Municipality:</b> City of Vaughan <b>Assets within area not served by Networks:</b> Yes <b>Customer(s) within area served by Networks:</b> The customer located at 7311 Kirby Road.</p> <p><u>To be amended in Schedule 1, Appendix B, Tab 4:</u></p>
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**Name of Municipality:** City of Hamilton

**Formerly Known As:** Region of Hamilton-Wentworth, City of Hamilton, City of Stoney Creek, Town of Ancaster, Town of Dundas, Town of Flamborough, Township of Glanbrook, as at December 31, 2000

**Area Not Served by Networks:** The area served by Alectra Utilities described as the former City of Hamilton, part of the former Police Village of Ancaster, part of the former Town of Dundas, the former Police Village of Lynden (straddling the former Town of Flamborough and Town of Ancaster), the former Village of Waterdown, part of the former Township of Glanbrook and the former City of Stoney Creek as more particularly set out in Licence No. ED-2016-0360

**Networks assets within area not served by Networks:** Yes

**Customer(s) within area not served by Networks:** No

**Name of Municipality:** Town of Pelham

**Formerly Known As:** Township of Pelham, Village of Fonthill, as at December 31, 1969.

**Area Not Served by Networks:** The area served by Niagara Peninsula Energy Inc. described as the former Village of Fonthill as more particularly set out in Licence No. ED-2007-0749. The area served by Alectra Utilities described as more particularly set out in Licence No. ED-2016-0360.

**Networks assets within area not served by Networks:** Yes

**Customer(s) within area not served by Networks:** No

**Name of Municipality:** Township of Essa as at March 31, 1999.

**Formerly Known As:** Same.

**Area Not Served by Networks:** The area served by Alectra Utilities as more particularly set out in Licence No. ED-2016-0360.

**Networks assets within area not served by Networks:** Yes

**Customer(s) within area not served by Networks:** No

**Name of Municipality:** Town of New Tecumseth

**Formerly Known As:** Town of Alliston, the Village of Beeton, the Village of Tottenham, and a portion of the Township of Tecumseth, as at December 31, 1991.

**Area Not Served by Networks:** The area served by Alectra Utilities described as the former Town of Alliston, part of the former Village of Beeton, and part of the former Village of Tottenham (all in the former Township of Tecumseth) as more particularly set out in Licence No. ED-2016-0360.

**Networks assets within area not served by Networks:** Yes

**Customer(s) within area not served by Networks:** No

Should the OEB approve the application, the following changes to Schedule 1 of Alectra Utilities' licence are required:

**To be added to the Horizon Utilities Rate Zone**

24. Including properties located at the following addresses:

THE MINISTRY OF TRANSPORTATION SERVICE	SOUTH SIDE OF ST DAVIDS RD, JUST WEST OF HIGHWAY 58	THOROLD
2717	DECEW RD	THOROLD
2721	DECEW RD	THOROLD
2703	DECEW RD	THOROLD
1238	GOVERNORS RD	ANCASTER
938	GOVERNORS RD	ANCASTER
962	GOVERNORS RD	ANCASTER
1109	SULPHUR SPRINGS RD	ANCASTER

1127	SULPHUR SPRINGS RD	ANCASTER
1134	SULPHUR SPRINGS RD	ANCASTER
179	HENDERSHOT RD	BINBROOK
183	HENDERSHOT RD	BINBROOK
157	HENDERSHOTT RD	BINBROOK
17	HENDERSHOTT RD	BINBROOK
177	HENDERSHOTT RD	BINBROOK
185	HENDERSHOTT RD	BINBROOK
33	HENDERSHOTT RD	BINBROOK
45	HENDERSHOTT RD	BINBROOK
53	HENDERSHOTT RD	BINBROOK
80	HENDERSHOTT RD	BINBROOK
183	HENDERSHOTT RD	BINBROOK
177	HENDERSHOTT RD	BINBROOK
185	HENDERSHOTT RD	BINBROOK
70	REGIONAL RD 20	BINBROOK
80	REGIONAL RD 20	BINBROOK
100	REGIONAL RD 20	BINBROOK
120	REGIONAL RD 20	BINBROOK
140	REGIONAL RD 20	BINBROOK
156	REGIONAL RD 20	BINBROOK
166	REGIONAL RD 20	BINBROOK
190	REGIONAL RD 20	BINBROOK
210	REGIONAL RD 20	BINBROOK
220	REGIONAL RD 20	BINBROOK
230	HWY 20	BINBROOK
240	HWY 20	BINBROOK
250	HWY 20	BINBROOK
200	HWY 20 E	BINBROOK
21	MUNRO ST	THOROLD
1294	PELHAM RD	THOROLD
1400	PELHAM RD	PELHAM
1420	PELHAM RD	PELHAM

	44	ROSEMARY LANE	ANCASTER
	50	ROSEMARY LANE	ANCASTER
	56	ROSEMARY LANE	ANCASTER
	62	ROSEMARY LANE	ANCASTER
	67	ROSEMARY LANE	ANCASTER
	68	ROSEMARY LANE	ANCASTER
	73	ROSEMARY LANE	ANCASTER
	74	ROSEMARY LANE	ANCASTER
	79	ROSEMARY LANE	ANCASTER
	80	ROSEMARY LANE	ANCASTER
	85	ROSEMARY LANE	ANCASTER
	86	ROSEMARY LANE	ANCASTER
	91	ROSEMARY LANE	ANCASTER
	92	ROSEMARY LANE	ANCASTER
	97	ROSEMARY LANE	ANCASTER
	98	ROSEMARY LANE	ANCASTER
	3072	SCOUT CAMP RD	THOROLD
	2	TUPPER DR	THOROLD
	201	ST DAVIDS RD W	THOROLD
	203	ST DAVIDS RD W	THOROLD
	205	ST DAVIDS RD W	THOROLD
	215	ST DAVIDS RD W	THOROLD
	221	ST DAVIDS RD W	THOROLD
	235	ST DAVIDS RD W	THOROLD
	241	ST DAVIDS RD W	THOROLD
	245	ST DAVIDS ST W	THOROLD
	247	ST DAVIDS ST W	THOROLD
	255	ST DAVIDS RD W	THOROLD
	257	ST DAVIDS RD W	THOROLD
		THE INTERSECTION OF ST DAVIDS	THOROLD
		CABLE SERVICE	

		ROAD AND TUPPER DR NORTH SIDE OF TOWNLINE ROAD W., IMMEDIATELY EAST OF JOHN STREET	THOROLD
	MUNICIPAL SERVICE	TOWNLINE RD W	THOROLD
57		TOWNLINE RD W	THOROLD
63		TOWNLINE RD W	THOROLD
61		TOWNLINE RD W	THOROLD
		WEST SIDE OF JOHN STREET, IMMEDIATELY SOUTH OF TOWNLINE ROAD W	THOROLD
	MUNICIPAL SERVICE		
16		WILSON ST E	ANCASTER
20		WILSON ST E	ANCASTER
26		WILSON ST E	ANCASTER
32		WILSON ST E	ANCASTER
38		WILSON ST E	ANCASTER
57		MCGREGOR CRES	ANCASTER
58		MCGREGOR CRES	ANCASTER
61		MCGREGOR CRES	ANCASTER
62		MCGREGOR CRES	ANCASTER
65		MCGREGOR CRES	ANCASTER
256		REGIONAL RD 20	BINBROOK
260		REGIONAL RD 20	BINBROOK
280		REGIONAL RD 20	HANNON
340		HWY 20	BINBROOK
360		REGIONAL RD 20	BINBROOK
370		REGIONAL RD 20	BINBROOK
380		REGIONAL RD 20	BINBROOK
400		HWY 20	BINBROOK
410		HWY 20	BINBROOK
420		HWY 20 E	BINBROOK
440		HWY 20 E	BINBROOK
460		REGIONAL RD 20	BINBROOK
550		REGIONAL RD 20	BINBROOK
	LOT: 2 BL1,	PIN #	BINBROOK

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25. Excluding properties located at the following addresses:

274	FOXRIDGE DRIVE	Ancaster
280	FOXRIDGE DRIVE	Ancaster
11	SHEPHERD GREEN	Ancaster
7	SHEPHERD GREEN	Ancaster
39	DEERVIEW AVENUE	Ancaster
33	DEERVIEW AVENUE	Ancaster
32	DEERVIEW AVENUE	Ancaster
28	DEERVIEW AVENUE	Ancaster
24	DEERVIEW AVENUE	Ancaster
21	DEERVIEW AVENUE	Ancaster
27	DEERVIEW AVENUE	Ancaster
15	DEERVIEW AVENUE	Ancaster
15	SHEPHERD GREEN	Ancaster
19	SHEPHERD GREEN	Ancaster
23	SHEPHERD GREEN	Ancaster
27	SHEPHERD GREEN	Ancaster
14	DEERVIEW AVENUE	Ancaster
8	DEERVIEW AVENUE	Ancaster
6	DEERVIEW AVENUE	Ancaster
9	DEERVIEW AVENUE	Ancaster
3	DEERVIEW AVENUE	Ancaster
306	LLOYMINN AVENUE	Ancaster
55	TEMPLER DRIVE	Ancaster
51	TEMPLER DRIVE	Ancaster
47	TEMPLER DRIVE	Ancaster
302	LLOYMINN AVENUE	Ancaster
10	CRADOCK COURT	Ancaster

14	CRADOCK COURT	Ancaster
36	TEMPLER DRIVE	Ancaster
35	TEMPLER DRIVE	Ancaster
39	TEMPLER DRIVE	Ancaster
29	TEMPLER DRIVE	Ancaster
23	TEMPLER DRIVE	Ancaster
26	TEMPLER DRIVE	Ancaster
32	TEMPLER DRIVE	Ancaster
15	CRADOCK COURT	Ancaster
18	TEMPLER DRIVE	Ancaster
22	TEMPLER DRIVE	Ancaster
12	TEMPLER DRIVE	Ancaster
6	TEMPLER DRIVE	Ancaster
19	TEMPLER DRIVE	Ancaster
15	TEMPLER DRIVE	Ancaster
43	TEMPLER DRIVE	Ancaster
319	LLOYMINN AVENUE	Ancaster
314	LLOYMINN AVENUE	Ancaster
310	LLOYMINN AVENUE	Ancaster
2	TEMPLER DRIVE	Ancaster
11	TEMPLER DRIVE	Ancaster
7	TEMPLER DRIVE	Ancaster
325	LLOYMINN AVENUE	Ancaster
329	LLOYMINN AVENUE	Ancaster
318	LLOYMINN AVENUE	Ancaster
322	LLOYMINN AVENUE	Ancaster
326	LLOYMINN AVENUE	Ancaster
330	LLOYMINN AVENUE	Ancaster
214	LOVERS LANE	Ancaster

336	LLOYMINN AVENUE	Ancaster
11	CRADOCK COURT	Ancaster
62	TEMPLER DRIVE	Ancaster
58	TEMPLER DRIVE	Ancaster
54	TERRENCE PARK DRIVE	Ancaster
50	TERRENCE PARK DRIVE	Ancaster
55	TERRENCE PARK DRIVE	Ancaster
47	TERRENCE PARK DRIVE	Ancaster
51	TERRENCE PARK DRIVE	Ancaster
42	TERRENCE PARK DRIVE	Ancaster
46	TERRENCE PARK DRIVE	Ancaster
38	TERRENCE PARK DRIVE	Ancaster
40	TEMPLER DRIVE	Ancaster
67	TEMPLER DRIVE	Ancaster
70	TEMPLER DRIVE	Ancaster
66	TEMPLER DRIVE	Ancaster
71	TEMPLER DRIVE	Ancaster
63	TEMPLER DRIVE	Ancaster
59	TEMPLER DRIVE	Ancaster
301	LLOYMINN AVENUE	Ancaster
305	LLOYMINN AVENUE	Ancaster
2001	Binkley Rd	Dundas
1081	Binkley Rd	Dundas
1091	Binkley Rd	Dundas
CN Rail Pedestal	Binkley Rd	Dundas
1323	Governor's Road	Dundas
2835	OILLE STREET	St. Catherines
2861	OILLE STREET	St. Catherines

**To be added to the PowerStream Rate Zone**

13. Including properties located at the following addresses:

307	MILLER DR	VESPRA
308	MILLER DR	VESPRA
310	MILLER DR	VESPRA
313	MILLER DR	VESPRA
320	MILLER DR,	VESPRA
320	MILLER DR	VESPRA
321	MILLER DR	VESPRA
310-1	MILLER DR	VESPRA
1756	ADJALA-TECUMSETH TOWNLINE	ADJALA
1990	ADJALA-TECUMSETH TOWNLINE	ADJALA
2050	ADJALA-TECUMSETH TOWNLINE	ADJALA
2072	ADJALA-TECUMSETH TOWNLINE	ADJALA
2084	ADJALA-TECUMSETH TOWNLINE	ADJALA
2092	ADJALA-TECUMSETH TOWNLINE	ADJALA
7934	COUNTY RD 27	ESSA
8116	COUNTY RD 27	ESSA
8178	COUNTY RD 27	ESSA
8258	COUNTY RD 27	ESSA
8276	COUNTY RD 27	ESSA
8292	COUNTY RD 27	ESSA
8358	COUNTY RD 27	ESSA
8396	COUNTY RD 27	ESSA
8442	COUNTY RD 27	ESSA
8450	COUNTY RD 27	ESSA
8456	COUNTY RD 27	ESSA
8464	COUNTY RD 27	ESSA
8472	COUNTY RD 27	ESSA

8480	COUNTY RD 27	ESSA
8500	COUNTY RD 27	ESSA
8600	COUNTY RD 27	ESSA
6028	HWY 89	ESSA
6036	HWY 89	ESSA
6044	HWY 89	ESSA
5856A	HWY 89	ESSA
6258	HWY 89	ESSA
6262	HWY 89	ESSA
6264	HWY 89	ESSA
6268	HWY 89	ESSA
6274	HWY 89	ESSA
6278	HWY 89	ESSA
6282	HWY 89	ESSA
6286	HWY 89	ESSA
6294	HWY 89	ESSA
6298	HWY 89	ESSA
6286A	HWY 89	ESSA
6324	HWY 89	ESSA
6430	HWY 89	ESSA
6436	HWY 89	ESSA
6448	HWY 89	ESSA
514	VICTORIA ST E	ESSA
538	VICTORIA ST E	ESSA
560	VICTORIA ST E	ESSA
562	VICTORIA ST E	ESSA
568	VICTORIA ST E	ESSA
574	VICTORIA ST E	ESSA
580	VICTORIA ST E	ESSA

586	VICTORIA ST E	ESSA
590	VICTORIA ST E	ESSA
594	VICTORIA ST E	ESSA
598	VICTORIA ST E	ESSA
600	VICTORIA ST E	ESSA
606	VICTORIA ST E	ESSA
612	VICTORIA ST E	ESSA
624	VICTORIA ST E	ESSA
636	VICTORIA ST E	ESSA
648	VICTORIA ST E	ESSA
LOT S1	CONCESSION 3	ESSA

14. Excluding properties located at the following addresses:

2117	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2125	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2131	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2135	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2139	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2143	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2149	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2157	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2161	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2165	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2169	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2173	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2177	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2181	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2185	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2189	ADJALA TECUMSETH TOWNLINE	TOTTENHAM
2193	ADJALA TECUMSETH TOWNLINE	TOTTENHAM

	<table><tr><td>LOT 6W</td><td>CONCESSION 9</td><td>BEETON</td></tr><tr><td>7311</td><td>KIRBY ROAD</td><td>VAUGHAN</td></tr></table>	LOT 6W	CONCESSION 9	BEETON	7311	KIRBY ROAD	VAUGHAN
LOT 6W	CONCESSION 9	BEETON					
7311	KIRBY ROAD	VAUGHAN					

1.3.2	<p><b>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</b> Please see Attachments 5, 6, 7 and 8.</p>
1.3.3	<p><b>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</b> 122 Hydro One customers are proposed to be transferred to Alectra Utilities (Horizon Utilities Rate Zone).</p> <ul style="list-style-type: none"> <li>• 80 residential customers</li> <li>• 39 general service customers</li> <li>• 1 flat rate customer</li> <li>• 2 sentinel light customers</li> </ul> <p>83 Hydro One customers are proposed to be transferred to Alectra (PowerStream Rate Zone).</p> <ul style="list-style-type: none"> <li>• 64 residential customers</li> <li>• 5 sentinel light customers</li> <li>• 14 general service customers</li> </ul> <p>There are 103 customers proposed to be transferred from Alectra Utilities to Hydro One.</p> <ul style="list-style-type: none"> <li>• 100 residential customers</li> <li>• 2 general service customers</li> <li>• 1 USL customer</li> </ul>

#### 1.4 Information on Affected Load Transfer Customers

1.4.1	<p><b>Provide a total number of load transfer arrangements between distributors.</b> Section 1.3.3 addresses the majority of existing load transfer arrangements between the two distributors. Given that Alectra Utilities is partially embedded in Hydro One's distribution system, there may be some load transfer arrangements that are not being addressed by this application.</p>
1.4.2	<p><b>Provide a number of load transfers eliminated in this application.</b> Please see 1.3.3.</p>
1.4.3	<p><b>Provide a number of customers to be transferred from Hydro One to Alectra.</b> Please see 1.3.3.</p>
1.4.4	<p><b>Provide a number of customers to be transferred from Alectra to Hydro One.</b> Please see 1.3.3.</p>
1.4.5	<p><b>Provide a list of affected load transfer customers.</b> (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachments 1, 2, 3 and 4.</p>
1.4.6	<p><b>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendments.</b> Letters informing the customer of the proposed amendment were sent by Alectra Utilities and Hydro One to their respective customers on April 28, 2017.</p>

## 1.5. Impacts Arising from the Amendment(s)

1.5.1

Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.  
Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).  
Use 750 kWh / month for the average residential consumer. Provide any additional information as required.

The delivery charges will increase for customers moving from Alectra Utilities to Hydro One. Tables 1 and 2 below show the delivery and total bill impacts for these customers at typical consumption levels. Please note any change that may result from the Ontario government's Fair Hydro Plan is not included in the calculations below. Once the Fair Hydro Plan is finalized, the bill impacts can be recalculated as necessary.

**Table 1: Bill Impacts at Typical Consumption Levels for Customers Moving from Alectra Utilities (Horizon Utilities Rate Zone) to Hydro One (Rates effective January 1, 2017)**

Monthly Consumption (kWh)	Alectra Utilities (Horizon Utilities Rate Zone)				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	
750	RES	21.34	0.0082	41.77	UR	24.78	0.0094	46.42	4.65
750	RES	21.34	0.0082	41.77	R1	33.77	0.023	67.12	25.35
750	RES	21.34	0.0082	41.77	R2	19.83	0.0374	66.23	24.46

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses.

**Table 2: Bill Impacts at Typical Consumption Levels for Customers Moving from Alectra Utilities - PowerStream Rate Zone (Rates effective January 1, 2017) to Hydro One (Rates effective January 1, 2017)**

Monthly Consumption (kWh)	Alectra Utilities (PowerStream Rate Zone)				Hydro One Networks				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	
750	RES	18.51	0.0135	41.84	R2	19.83	0.0374	66.23	24.39
2,000	GS<50kW	28.74	0.0187	97.13	GSE	27.87	0.0560	183.31	86.18
35,000	GS>50kW	140.97	4.3626	1,196.48	GSD	89.48	16.0236	2,304.49	1,108.01

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses.

As shown in Tables 3 and 4, most customers moving from Hydro One to Alectra will see a reduction in their monthly delivery charges. As such, most customers will not require a credit. There are 5 Hydro One customers moving to Alectra Utilities (Horizon Utilities Rate Zone) that will see an increase in their bills. Table 7 provides the credit amounts for each of the aforementioned customers.

**Table 3: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One to Alectra (Horizon Utilities Rate Zone) (Rates effective January 1, 2017)**

Monthly Consumption (kWh)	Hydro One Networks				Alectra Utilities (Horizon Utilities Rate Zone)				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	
750	UR	24.78	0.0094	46.42	RES	21.34	0.0082	41.77	(4.65)
750	R1	33.77	0.0230	67.12	RES	21.34	0.0082	41.77	(25.35)
750	R2	19.83	0.0374	66.23	RES	21.34	0.0082	41.77	(24.46)
2,000	UGE	23.30	0.0262	113.61	GS<50	41.42	0.0108	96.67	(16.94)
2,000	GSE	27.87	0.0560	183.31	GS<50	41.42	0.0108	96.67	(86.64)
35,000	GSD	89.48	16.0236	2,304.49	GS 50 to 4999	378.88	2.5743	1251.00	(1053.49)

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses.

**Table 4: Bill Impacts at Typical Consumption Levels for Customers Moving from Hydro One (Rates effective January 1, 2017) to Alectra Utilities (PowerStream Rate Zone) (Rates effective January 1, 2017)**

Monthly Consumption (kWh)	Hydro One Networks				Alectra Utilities (Powerstream Rate Zone)				Average Monthly Delivery Impact on Total Bill (\$)
	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)	Delivery Charge (\$) **	Rate Class	Fixed Charge (\$)	Variable Charge (\$/kWh or \$/kW)*	Delivery Charge (\$) **	
750	R2	19.83	0.0374	66.23	RES	18.51	0.0135	41.84	(24.39)
2,000	GSE	27.87	0.0560	183.31	GS<50kW	28.74	0.0187	97.13	(86.18)
35,000	GSD	89.48	16.0236	2,304.49	GS>50kW	140.97	4.3626	1196.48	(1108.01)

\* Includes low voltage charge

\*\* Includes RTSR charges and cost of losses.

1.5.2 **Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.**  
No assets will be stranded as a result of this application.

1.5.3 **Identify costs for stranded equipment that would need to be de-energized or removed.**  
N/A – please see 1.5.2.

1.5.4 **Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.**  
Please see Part 2.

1.5.5	<p><b>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</b></p> <p>The customers moving from Alectra Utilities to Hydro One will receive a monthly bill credit to offset the increase in delivery charges<sup>1</sup>. In accordance with the OEB's direction provided in Amendments to the Distribution System Code, the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder.</p> <p>The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.</p> <p>There are only a few Street Light, Sentinel Light, and USL accounts being transferred between Alectra Utilities and Hydro One for which no mitigation credit will be applied.</p> <p>Tables 5 and 6 provide the credit amounts for each specific customer moving from Alectra Utilities to Hydro One.</p> <p>Table 7 provides the credit amounts for the 5 customers moving from Hydro One to Alectra Utilities.</p>
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<sup>1</sup> For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in the [Amendments to the Distribution System Code, Section C \(EB-2015-0006\)](#).

**Table 5: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Alectra Utilities (Horizon Utilities Rate Zone) to Hydro One Networks (Rates effective January 1, 2017)**

Index	Average Monthly Consumption (kWh)	Alectra Utilities (Horizon Utilities Rate Zone)		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	883	RES	45.25	UR	50.12	4.86
Cust2	1776	RES	68.64	UR	74.94	6.31
Cust3	688	RES	40.15	UR	44.70	4.55
Cust4	952	RES	47.06	UR	52.03	4.98
Cust5	1287	RES	55.83	UR	61.35	5.52
Cust6	1637	RES	65.00	UR	71.08	6.08
Cust7	886	RES	45.33	UR	50.20	4.87
Cust8	1221	RES	54.10	UR	59.51	5.41
Cust9	621	RES	38.39	UR	42.83	4.44
Cust10	2504	RES	87.70	UR	95.18	7.48
Cust11	1460	RES	60.36	UR	66.16	5.80
Cust12	1648	RES	65.28	UR	71.38	6.10
Cust13	619	RES	38.34	UR	42.78	4.44
Cust14	507	RES	35.41	UR	39.66	4.26
Cust15	1606	RES	64.18	UR	70.22	6.03
Cust16	866	RES	44.81	UR	49.64	4.84
Cust17	1198	RES	53.50	UR	58.87	5.37
Cust18	779	RES	42.53	UR	47.23	4.70
Cust19	220	RES	27.89	UR	31.69	3.79
Cust20	2960	RES	99.64	UR	107.86	8.22
Cust21	916	RES	46.12	UR	51.03	4.92
Cust22	874	RES	45.02	UR	49.87	4.85
Cust23	693	RES	40.28	UR	44.83	4.56
Cust24	960	RES	47.27	UR	52.26	4.99
Cust25	555	RES	36.66	UR	41.00	4.34
Cust26	188	RES	27.05	UR	30.80	3.74
Cust27	1115	RES	51.33	UR	56.57	5.24
Cust28	2170	RES	78.95	UR	85.89	6.94
Cust29	582	RES	37.37	UR	41.75	4.38
Cust30	1300	RES	56.17	UR	61.71	5.54
Cust31	1169	RES	52.74	UR	58.07	5.33
Cust32	1778	RES	68.69	UR	75.00	6.31
Cust33	1107	RES	51.12	UR	56.34	5.23
Cust34	89	RES	24.46	UR	28.04	3.58
Cust35	499	RES	35.20	UR	39.44	4.25

Cust36	896	RES	45.59	UR	50.48	4.89
Cust37	843	RES	44.20	UR	49.00	4.80
Cust38	615	RES	38.23	UR	42.67	4.43
Cust39	856	RES	44.55	UR	49.37	4.82
Cust40	1338	RES	57.17	UR	62.77	5.60
Cust41	700	RES	40.46	UR	45.03	4.57
Cust42	356	RES	31.45	UR	35.47	4.01
Cust43	1085	RES	50.54	UR	55.73	5.19
Cust44	300	RES	29.99	UR	33.91	3.92
Cust45	1566	RES	63.14	UR	69.10	5.97
Cust46	667	RES	39.60	UR	44.11	4.52
Cust47	1907	RES	72.07	UR	78.58	6.52
Cust48	1580	RES	63.50	UR	69.49	5.99
Cust49	1258	RES	55.07	UR	60.54	5.47
Cust50	680	RES	39.94	UR	44.47	4.54
Cust51	2170	RES	78.95	UR	85.89	6.94
Cust52	939	RES	46.72	UR	51.67	4.95
Cust53	831	RES	43.89	UR	48.67	4.78
Cust54	583	RES	37.40	UR	41.78	4.38
Cust55	1451	RES	60.13	UR	65.91	5.78
Cust56	744	RES	41.61	UR	46.25	4.64
Cust57	1650	RES	65.34	UR	71.44	6.10
Cust58	1694	RES	66.49	UR	72.66	6.17
Cust59	1248	RES	54.81	UR	60.26	5.45
Cust60	1685	RES	66.25	UR	72.41	6.16
Cust61	1028	RES	49.05	UR	54.15	5.10
Cust62	1347	RES	57.40	UR	63.02	5.61
Cust63	557	RES	36.72	UR	41.05	4.34
Cust64	767	RES	42.21	UR	46.89	4.68
Cust65	1613	RES	64.37	UR	70.41	6.04
Cust66	974	RES	47.63	UR	52.65	5.01
Cust67	615	RES	38.23	UR	42.67	4.43
Cust68	1629	RES	64.79	UR	70.85	6.07
Cust69	486	RES	34.86	UR	39.08	4.22
Cust70	474	RES	34.54	UR	38.75	4.20
Cust71	1524	RES	62.04	UR	67.94	5.90
Cust72	397	RES	32.53	UR	36.61	4.08
Cust73	1666	RES	65.76	UR	71.88	6.13
Cust74	752	RES	41.82	UR	46.47	4.65
Cust75	1055	RES	49.76	UR	54.90	5.14
Cust76	750	RES	41.77	UR	46.42	4.65
Cust77	1037	RES	49.28	UR	54.40	5.11
Cust78	2405	RES	85.11	R1	138.96	53.85
Cust79	1652	RES	65.39	R1	106.27	40.88
Cust80	2643	RES	91.34	R1	149.29	57.95
Cust81	1226	RES	54.23	R1	87.78	33.55
Cust82	3116	RES	103.72	R2	210.10	106.38
Cust83	1502	RES	61.46	R2	111.96	50.49

**Table 6: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Alectra Utilities (PowerStream Rate Zone) (Rates effective January 1, 2017) to Hydro One Networks (Rates effective January 1, 2017)**

Index	Average Monthly Consumption (kWh)	Alectra Utilities (PowerStream Rate Zone)		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	699.05	RES	40.31	R2	63.13	22.82
Cust2	703.07	RES	40.43	R2	63.37	22.94
Cust3	2356.67	RES	90.13	R2	163.93	73.80
Cust4	851.55	RES	44.89	R2	72.40	27.51
Cust5	803.67	RES	43.45	R2	69.49	26.04
Cust6	775.66	RES	42.61	R2	67.79	25.18
Cust7	545.16	RES	35.68	R2	53.77	18.09
Cust8	811.72	RES	43.69	R2	69.98	26.29
Cust9	731.28	RES	41.28	R2	65.09	23.81
Cust10	871.44	RES	45.49	R2	73.61	28.12
Cust11	2696.90	RES	100.35	R2	184.62	84.27
Cust12	774.36	RES	42.57	R2	67.71	25.14
Cust13	880.44	RES	45.76	R2	74.16	28.40
Cust14	1419.87	RES	61.97	R2	106.96	44.99
Cust15	726.61	RES	41.14	R2	64.80	23.67
Cust16	697.32	RES	40.26	R2	63.02	22.77
Cust17	415.50	RES	31.79	R2	45.89	14.10
Cust18	540.29	GS<50kW	47.79	GSE	70.44	22.65
Cust19	36450.00	GS>50kW	1,253.87	GSD	2,424.93	1,171.06

**Table 7: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Hydro One Networks to Alectra Utilities (Horizon Utilities Rate Zone) (Rates effective January 1, 2017)**

Index	Average Monthly Consumption (kWh)	Hydro One Networks		Alectra Utilities (Horizon Utilities Rate Zone)		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust 9	39.69	GSE_TOUR PP	30.49	GS<50	42.33	11.84
Cust 14	251.45	GSE_TOUR PP	44.47	GS<50	47.19	2.72
Cust 82	947.66	UGE_TOUR PP	58.32	GS<50	63.17	4.85
Cust 83	0.00	UGE_TOUR PP	23.30	GS<50	41.42	18.12
Cust 104	95.08	GSE_TOUR PP	34.15	GS<50	43.60	9.45

## **PART II:       TRANSFER OF ASSETS (S. 86(1)(b))**

### **2.1       Description of the Assets to Be Transferred**

2.1.1	<b>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</b> See Attachments 1-4.
2.1.2	<b>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</b> The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor upon approval of the application. Please see Attachments 5-8 for maps indicating the location of the assets.
2.1.3	<b>Indicate which distributor’s customers are currently served by the assets.</b> Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

### **2.2       Description of the Sale Transaction**

2.2.1	<b>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</b>  Hydro One proposes to sell LTLT associated assets to Alectra Utilities for a total of \$305,672 plus applicable taxes (\$216,665 for assets being sold in the Horizon Utilities Rate Zone and \$89,007 for assets being sold in the PowerStream Rate Zone).  Alectra Utilities proposes to sell LTLT associated assets to Hydro One for a total of \$87,549.90 plus applicable taxes (\$58,263.40 for assets being sold in the Horizon Utilities Rate Zone and \$29,286.50 for assets being sold in the PowerStream Rate Zone).
2.2.2	<b>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</b>  There are no third parties that will be impacted by this sale.

### PART III: CERTIFICATION AND ACKNOWLEDGEMENT

#### Applicant


I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	Date
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

#### Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual 	Name and Title of Key Individual Indy J. Butany-DeSouza Vice President, Regulatory Affairs	Date June 7/2017
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Geographical Distributor LTLT Customer and Asset Transfer Information

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
			Premise Address						Meter Information		Customer care Billing Information
1		0	ST DAVIDS RD	THOROLD	L2V 1V4			THOROLD	J3576652	Special #1	UGE TOURPP
2		2717	DECEW RD	THOROLD	L0S 1E6			THOROLD	J2738400	Special #2	UR_TOU_RPP
2		2721	DECEW RD	THOROLD	L2R 6P7			THOROLD	J2928812	Special #2	UR_TOU_RPP
2		2703	DECEW RD, WALK OVER RIGHT SIDE	THOROLD	L0S 1E6			THOROLD	J2738402	Special #2	UR_TOU_RPP
3		1238	GOVERNORS RD	ANCASTER	L9H 5E3	38	1	ANCASTER	J3475425	Fig.13	R1_TOU_RPP
4		938	GOVERNORS RD	ANCASTER	L9H 5E3	40	1	ANCASTER	J2922669	Fig.5	R1_TOU_RPP
4		962	GOVERNORS RD	ANCASTER	L9H 5E3	40	1	ANCASTER	J2825352	Special #3	R1_2TR_RPP
4		962	GOVERNORS RD	ANCASTER	L9H 5E3	40	1	ANCASTER	N/A	Special #3	SNL_2TRRPP
4		1109	SULPHUR SPRINGS RD	ANCASTER	L9G 1L7			ANCASTER	J2826210	Fig.6	GSE TOURPP
4		1127	SULPHUR SPRINGS RD	ANCASTER	L9G 1L7			ANCASTER	J2825353	Fig.5	R1_TOU_RPP
4		1134	SULPHUR SPRINGS RD	ANCASTER	L9H 5E3	40	1	ANCASTER	J2825354	Fig.2	R1_TOU_RPP
5		179	HENDERSHOT RD	BINBROOK	L0R 1P0	5 BL2	1	BINBROOK	J3578232	Special #4	GSE TOURPP
5		183	HENDERSHOT RD, 3	BINBROOK	L0R 1P0	5 BLK2	1	BINBROOK	J3578230	Special #4	GSE DCB
5		157	HENDERSHOTT RD	BINBROOK	L0R 1P0	5 BLK 2	1	BINBROOK	J2825670	Special #4	GSE TOURPP
5		157	HENDERSHOTT RD	BINBROOK	L0R 1P0	5 BLK 2	1	BINBROOK	J3176412	Special #4	GSE TOURPP
5		17	HENDERSHOTT RD	BINBROOK	L0R 1P0	5 BL2	1	BINBROOK	J2787655	Special #4	R1_TOU_RPP
5		177	HENDERSHOTT RD	BINBROOK	L0R 1P0	5 BLK 2	1	BINBROOK	J3618401	Special #4	GSE DCB
5		185	HENDERSHOTT RD	BINBROOK	L0R 1P0	5 BL2	1	BINBROOK	J2825698	Special #4	GSE TOURPP
5		33	HENDERSHOTT RD	BINBROOK	L0R 1P0	5 BL 2	1	BINBROOK	J2786531	Special #4	R1_TOU_RPP
5		45	HENDERSHOTT RD	BINBROOK	L0R 1P0	5 BL 2	1	BINBROOK	J2786528	Special #4	R1_DCB
5		53	HENDERSHOTT RD	BINBROOK	L0R 1P0	5 BLK2	1	BINBROOK	J2786530	Special #4	R1_TOU_RPP
5		80	HENDERSHOTT RD	BINBROOK	L0R 1P0	1 BL3	1	BINBROOK	J2825668	Special #4	R1_TOU_RPP
5		183	HENDERSHOTT RD, 1	BINBROOK	L0R 1P0	5 BLK 2	1	BINBROOK	J3578224	Special #4	GSE DCB
5		183	HENDERSHOTT RD, 2	BINBROOK	L0R 1P0	5 BLK 2	1	BINBROOK	J3578229	Special #4	GSE DCB
5		183	HENDERSHOTT RD, 4	BINBROOK	L0R 1P0	5 BLK 2	1	BINBROOK	J3578231	Special #4	GSE TOURPP
5		177	HENDERSHOTT RD, OFFICE	BINBROOK	L0R 1P0	5	1	BINBROOK	J2825699	Special #4	GSE TOURPP
5		185	HENDERSHOTT RD, OTHR	BINBROOK	L0R 1P0	5BLK2	1	BINBROOK	J2995030	Special #4	GSE 2TRRPP
6		70	REGIONAL RD 20	BINBROOK	L1C 3K6	3 BL3	1	BINBROOK	J2787646	Fig.4	R2_TOU_RPP
6		80	REGIONAL RD 20	BINBROOK	L1C 3K6	3BLK5	1	BINBROOK	J2673936	Fig.13	R2_DCB
6		100	REGIONAL RD 20	BINBROOK	L1C 3K6	2BL3	1	BINBROOK	J2787645	Fig.4	R2_TOU_RPP
6		120	REGIONAL RD 20	BINBROOK	L1C 3K6	2 BL3	1	BINBROOK	J2907353	Fig.4	R1_TOU_RPP
6		140	REGIONAL RD 20	BINBROOK	L1C 3K6	2 BLK3	1	BINBROOK	J2787647	Fig.13	R1_TOU_RPP
6		156	REGIONAL RD 20	BINBROOK	L1C 3K6	1 BL3	1	BINBROOK	J2787652	Fig.4	R1_TOU_RPP
6		166	REGIONAL RD 20	BINBROOK	L1C 3K6	1 BL3	1	BINBROOK		Fig.3	R1_DCB
6		190	REGIONAL RD 20	BINBROOK	L1C 3K6	1 BL3	1	BINBROOK	J2787654	Fig.4	R1_TOU_RPP
6		200	HWY 20 E	BINBROOK	L0R 1P0	5 BL2	1	BINBROOK	J2786532	Fig.4	R1_TOU_RPP
6		200	HWY 20 E	BINBROOK	L0R 1P0			BINBROOK	J3675641	Fig.4	R1_2TR_RPP
6		210	REGIONAL RD 20	BINBROOK	L1C 3K6	5BLK2	1	BINBROOK	J2907352	Fig.3	R1_TOU_RPP
6		220	REGIONAL RD 20	BINBROOK	L1C 3K6	5BLK2	1	BINBROOK	J2786533	Fig.4	R1_TOU_RPP
6		230	HWY 20	BINBROOK	L0R 1C0			BINBROOK	J3578201	Fig.15	GSE 2TRRPP
6		240	HWY 20, 1	BINBROOK	L0R 1P0			BINBROOK	J3579389	Fig.13	GSE TOURPP
6		240	HWY 20, 2	BINBROOK	L0R 1P0			BINBROOK	J3579390	Fig.13	GSE TOURPP
6		240	HWY 20, 4	BINBROOK	L0R 1P0			BINBROOK	J3579391	Fig.13	GSE TOURPP
6		240	HWY 20, 5	BINBROOK	L0R 1P0			BINBROOK	J3579392	Fig.13	GSE TOURPP
6		240	HWY 20, 7	BINBROOK	L8J 3H4			BINBROOK	J3578202	Fig.13	GSE TOURPP
6		250	HWY 20, 6	BINBROOK	L0R 1P0			BINBROOK	J3579396	Fig.13	GSE TOURPP
6		200	HWY 20 E	BINBROOK	L0R 1P0	5BK2	1	BINBROOK	J3199649	Fig.6	GSE TOURPP
7		21	MUNRO ST	THOROLD	L2V 2V7			THOROLD	J2207140	Fig.8	UR_TOU_RPP
8		1294	PELHAM RD	THOROLD	L2R 6P7			THOROLD	J3602320	Fig.3	R1_2TR_RPP
8		1400	PELHAM RD	PELHAM	L2R 6P7	1	1	PELHAM	J2214396	Fig.4	R2_2TR_RPP
8		1420	PELHAM RD, BARN	PELHAM	L2R 6P7	1	1	PELHAM		Fig.4	GSE TOURPP
8		1420	PELHAM RD, HSE	PELHAM	L2R 6P7	1	1	PELHAM	J2214780	Fig.4	R2_2TR_RPP
9		44	ROSEMARY LANE	ANCASTER	L9G 2K5	43	3	ANCASTER	J2801232	Special #5	UR_TOU_RPP
9		50	ROSEMARY LANE	ANCASTER	L9G 2K5	43	3	ANCASTER	J2801237	Special #5	UR_TOU_RPP
9		56	ROSEMARY LANE	ANCASTER	L9G 2K5	43	3	ANCASTER	J2801239	Special #5	UR_TOU_RPP

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class	
		Premise Address							Meter Information	Customer care Billing Information		
9		62	ROSEMARY LANE	ANCASTER	L9G 2K5	43		3	ANCASTER	J2801236	Special #5	UR_TOU_RPP
9		67	ROSEMARY LANE	ANCASTER	L9G 2K4				ANCASTER	J2884729	Special #5	UR_TOU_RPP
9		68	ROSEMARY LANE	ANCASTER	L9G 2K5	43		3	ANCASTER	J2800929	Special #5	UR_DCB
9		73	ROSEMARY LANE	ANCASTER	L9G 2K4	43		3	ANCASTER	J2801234	Special #5	UR_TOU_RPP
9		74	ROSEMARY LANE	ANCASTER	L9G 2K5	43		3	ANCASTER	J2801238	Special #5	UR_TOU_RPP
9		79	ROSEMARY LANE	ANCASTER	L9G 2K4	43		3	ANCASTER	J2801235	Special #5	UR_TOU_RPP
9		80	ROSEMARY LANE	ANCASTER	L9G 2K5	43		3	ANCASTER	J3341909	Special #5	UR_TOU_RPP
9		85	ROSEMARY LANE	ANCASTER	L9G 2K4	43		3	ANCASTER	J2801233	Special #5	UR_TOU_RPP
9		86	ROSEMARY LANE	ANCASTER	L9G 2K5				ANCASTER	J3358206	Special #5	UR_TOU_RPP
9		91	ROSEMARY LANE	ANCASTER	L9G 2K4	43		3	ANCASTER	J2801242	Special #5	UR_TOU_RPP
9		92	ROSEMARY LANE	ANCASTER	L9G 2K5	43		3	ANCASTER	J2800923	Special #5	UR_TOU_RPP
9		97	ROSEMARY LANE	ANCASTER	L9G 2K4	43		3	ANCASTER	J2801241	Special #5	UR_TOU_RPP
9		98	ROSEMARY LANE	ANCASTER	L9G 2K5	43		3	ANCASTER	J2800930	Special #5	UR_TOU_RPP
10		3072	SCOUT CAMP RD	THOROLD	L2R 6P7				THOROLD	J3545198	Fig.13	GSE_2TRRPP
10		3072	SCOUT CAMP RD	THOROLD	L2R 6P7				THOROLD		Fig.13	SNL_2TRRPP
11		2	TUPPER DR	THOROLD	L2V 5B8				THOROLD	J2199881	Fig.3	UR_TOU_RPP
11		201	ST DAVIDS RD W	THOROLD	L2V 2M2				THOROLD	J2206936	Fig.3	UR_TOU_RPP
11		203	ST DAVIDS RD W	THOROLD	L2V 2M2				THOROLD	J2206935	Fig.7	UR_TOU_RPP
11		205	ST DAVIDS RD W	THOROLD	L2V 2M2				THOROLD	J3127282	Fig.4	UR_TOU_RPP
11		215	ST DAVIDS RD W	THOROLD	L2V 2M2				THOROLD	J3467018	Fig.7	UR_TOU_RPP
11		221	ST DAVIDS RD W	THOROLD	L2V 2M2				THOROLD	J2206934	Fig.7	UR_TOU_RPP
11		235	ST DAVIDS RD W	THOROLD	L2V 2M2				THOROLD	J2212501	Fig.3	UR_DCB
11		241	ST DAVIDS RD W	THOROLD	L2V 2M2				THOROLD	J3576650	Special #6	UGE_TOURPP
11		245	ST DAVIDS ST W	THOROLD	L2V 2M2				THOROLD	J2212504	Fig.3	UR_TOU_RPP
11		247	ST DAVIDS ST W	THOROLD	L2V 2M2				THOROLD	J2212503	Fig.7	UR_TOU_RPP
11		255	ST DAVIDS RD W	THOROLD	L2V 2M2				THOROLD	J2212500	Fig.3	UR_TOU_RPP
11		257	ST DAVIDS RD W	THOROLD	L2V 2M2				THOROLD	J3319827	Fig.3	UR_TOU_RPP
11		000	TUPPER DR	THOROLD	L2V 4E2				THOROLD	J2212502	Fig.3	UGE_TOURPP
12		00	TOWNLINE RD E	THOROLD	L2V 1W1				THOROLD	J2248040	Fig.4	UGE_TOURPP
12		57	TOWNLINE RD W	THOROLD	L2V 2M3				THOROLD	J2248039	Fig.4	UR_TOU_RPP
12		63	TOWNLINE RD W	THOROLD	L2V 2M3				THOROLD	J2234938	Fig.4	UR_TOU_RPP
12		61	TOWNLINE RD W, 1	THOROLD	L2V 2M3				THOROLD	J2220602	Fig.4	UR_TOU_RPP
12		61	TOWNLINE RD W, 2	THOROLD	L2V 2M3				THOROLD	J2234940	Fig.4	UR_TOU_RPP
12		61	TOWNLINE RD W, 3	THOROLD	L2V 2M3				THOROLD	J2220601	Fig.4	UR_TOU_RPP
12		61	TOWNLINE RD W, HSE	THOROLD	L2V 2M3				THOROLD	J2220604	Fig.4	UR_TOU_RPP
12		#	JOHN ST	THOROLD	#N/A	#N/A	#N/A	#N/A	#		Fig.7	USL_2TRRPP
13		16	WILSON ST E	ANCASTER	L9G 2B4	43		3	ANCASTER	J2801127	Fig.4	UR_TOU_RPP
13		20	WILSON ST E	ANCASTER	L9G 2B4	43		3	ANCASTER	J2801124	Fig.4	UR_TOU_RPP
13		26	WILSON ST E	ANCASTER						J2801125	Fig.4	R1_TOU_RPP
13		32	WILSON ST E	ANCASTER	L9G 2B4	43		3	ANCASTER	J2801116	Fig.3	UR_TOU_RPP
13		38	WILSON ST E	ANCASTER	L9G 2B4	43		3	ANCASTER	J2801117	Fig.7	UR_TOU_RPP
14		57	MCGREGOR CRES	ANCASTER	L9G 1B3	42		2	ANCASTER	J2078431	Special #7	UR_TOU_RPP
14		58	MCGREGOR CRES	ANCASTER	L9G 1B4	42		2	ANCASTER	J2078430	Special #7	UR_TOU_RPP
14		61	MCGREGOR CRES	ANCASTER	L9G 1B3	42		2	ANCASTER	J2078432	Special #7	UR_TOU_RPP
14		62	MCGREGOR CRES	ANCASTER	L9G 1B4	42		2	ANCASTER	J2078429	Special #7	UR_TOU_RPP
14		65	MCGREGOR CRES	ANCASTER	L9G 1B3	42		2	ANCASTER	J2065349	Special #7	UR_TOU_RPP
15		256	REGIONAL RD 20	BINBROOK	L1C 3K6	4 BLK2		1	BINBROOK	J2786534	Fig.3	R1_TOU_RPP
15		260	REGIONAL RD 20	BINBROOK	L1C 3K6	4 BL2		1	BINBROOK	J2787576	Fig.8	R1_TOU_RPP
15		280	REGIONAL RD 20	HANNON	L0R 1P0				BINBROOK	J3558706	Fig.4	R1_TOU_RPP
15		340	HWY 20	BINBROOK	L0R 1P0	3 BL 2		1	BINBROOK	J2288075	Fig.13	GSE_TOURPP
15		340	HWY 20	BINBROOK	L0R 1P0				BINBROOK	J3442345	Fig.13	C_GSD_SPT
15		340	HWY 20	BINBROOK	L0R 1P0	3BK2		1	BINBROOK	J2787577	Fig.13	GSE_TOURPP
15		360	REGIONAL RD 20	BINBROOK	L1C 3K6	2 BLK 2		1	BINBROOK	J2787578	Special #8	GSE_TOURPP
15		370	REGIONAL RD 20	BINBROOK	L1C 3K6	3 BLK2			BINBROOK	J2787572	Special #8	R1_TOU_RPP
15		380	REGIONAL RD 20, HSE	BINBROOK	L1C 3K6				BINBROOK	J2787575	Special #8	R1_TOU_RPP
15		380	REGIONAL RD 20	BINBROOK	L1C 3K6				BINBROOK	J3578204	Special #8	GSE_TOURPP
15		400	HWY 20	BINBROOK	L0R 1P0	2 BL2		1	BINBROOK	J3588678	Fig.13	GSE_TOURPP

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class	
		Premise Address							Meter Information		Customer care Billing Information	
15		400	HWY 20	BINBROOK	LOR 1P0	2 BL2		1	BINBROOK	J2787574	Fig.13	GSE_TOURPP
15		400	HWY 20	BINBROOK	LOR 1P0	2 BL2		1	BINBROOK	J2787573	Fig.13	R1_TOU_RPP
15		410	HWY 20	BINBROOK	LOR 1P0	2 BL 2		1	BINBROOK	J3641386	Fig.15	GSD_2TRRPP
15		420	HWY 20 E	BINBROOK	LOR 1P0	2 B	2 1		BINBROOK	J2787584	Fig.13	R1_TOU_RPP
15		440	HWY 20 E, HSE	BINBROOK	LOR 1P0				BINBROOK	J2776738	Fig.13	R1_TOU_RPP
15		440	HWY 20 E, SHOP	BINBROOK	LOR 1P0				BINBROOK	J2776737	Fig.13	GSE_TOURPP
15		460	REGIONAL RD 20	BINBROOK	L1C 3K6	1 BL2		1	BINBROOK	J2787587	Fig.4	GSE_TOURPP
16			550	REGIONAL RD 20	BINBROOK						Fig.13	GSE_TOURPP
17				BINBROOK	N0E 1X0	2 BL1		1	BINBROOK	J2787599	Fig.13	GSE_TOURPP
17				BINBROOK	N0E 1X0	2 BL1		1	BINBROOK	J2787598	Fig.13	GSE_TOURPP

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	1	12	24	2	2	6	2	0	0	0	0	23	0	2	
Special Case #2	2	0	0	0	0	1	0	0	0	0	0	0	0	0	0	20
Special Case #3	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	30
Special Case #4	0	0	0	0	1	8	0	0	0	0	0	0	1	0	0	2400
Special Case #5	0	0	0	0	16	0	0	0	0	0	0	0	0	0	0	105
Special Case #6	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	80
Special Case #7	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	75
Special Case #8	0	0	0	0	1	3	0	0	0	0	0	0	0	0	0	120
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	2	1	12	24	26	15	6	2	0	0	0	0	24	0	2	2830
Total O/H	40	70	240	1680	0	750	0	100	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	126	0	756	0	1638	0	378	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	960	0	80	Total Primary (m)
Total Buss (m)	1380															

UG wire

UG wire

POLES	30	35	40	45	50	55	Total
Main Page	0	1	40	3	2	0	46
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4	1	5	6	1	0	0	13
Special Case #5	0	0	0	0	0	0	0
Special Case #6							0
Special Case #7							0
Special Case #8	2	1	1	0	0	0	4
TOTAL	3	7	47	4	2	0	63

Already accounted for with Main Tab

Already accounted for with Main Tab

Already accounted for with Main Tab

Already accounted for with Main Tab

Transformers	5	10	15	25	50	75	100	300	Total
Main Page	0	0	2	41	8	0	0	1	52
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4	0	0	0	6	3	0	0	0	9
Special Case #5	0	0	0	2	0	0	0	0	2
Special Case #6									0
Special Case #7									0
Special Case #8	0	0	0	4	0	0	0	0	4
TOTAL	0	0	2	53	11	0	0	1	67
Sentinel Lights (Total)	0								

Already accounted for with Main tab

Already accounted for with Main tab

Already accounted for with Main tab

Already accounted for with Main Tab

### ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	3	7	47	4	2	0		63	
Transformers	5	10	15	25	50	75	100	300	Total
	0	0	2	53	11	0	0	1	
Primary Wire (metres)	3870								
Secondary O/H Wire (Metres)	4260								
Secondary U/G Wire (Metres)	2898								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

**Geographical Distributor LTLT Customer and Asset Transfer Information**

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class, include Tariff (Res, Scomm + RPP, DCB, etc.)
		Premise Address							Meter Information		Customer care Billing Information
1		307	MILLER DR	VESPR	L4N 9X6	22		8	0J3355783	Fig.5	R2_TOU_RPP
1		308	MILLER DR	VESPR	L4N 9X7				0J3017104	Fig.15	R2_2TR_RPP
1		310	MILLER DR (Downstairs)	VESPR	P2A 2W7	22		8	0J3355736	Fig.2	R2_TOU_RPP
1		310	MILLER DR (Upper Back)	VESPR	P2A 2W7	22		8	0J3355744	Fig.6	R2_TOU_RPP
1		313	MILLER DR	VESPR	L4N 9X6	22		7	0J3355786	Fig.5	R2_TOU_RPP
1		320	MILLER DR, HSE 1	VESPR	L4M 4S4	21		8	0J3355743	Fig.1	R2_TOU_RPP
1		320	MILLER DR, HSE 2	VESPR	L4N 9X7	21		8	0J3355746	Fig.1	R2_TOU_RPP
1		320	MILLER DR	VESPR	L4M 4S4	21		8	0J3355745	Fig.5	GSE_DCB
1		321	MILLER DR	VESPR	L4N 9X6	21		7	0J3355785	Fig.5	R2_TOU_RPP
1		310-1	MILLER DR	VESPR	P2A 2W7	22		8	0J3355738	Fig.6	R2_TOU_RPP
2		1756	ADJALA-TECUMSETH TOWNLINE	ADJALA	L0G 1W0	7		8	0J2932311	Fig.14	R2_TOU_RPP
2		1756	ADJALA-TECUMSETH TOWNLINE	ADJALA	#N/A	7		#N/A	Sentinel Light	Fig.14	SNL_DCB
2		1990	ADJALA-TECUMSETH TOWNLINE	ADJALA	L0G 1W0	9		8	0J2606019	Fig.5	R2_TOU_RPP
2		2050	ADJALA-TECUMSETH TOWNLINE	ADJALA	L0G 1W0	9		8	0J3483896	Fig.5	R2_TOU_RPP
2		2050	ADJALA-TECUMSETH TOWNLINE	ADJALA	#N/A	9		#N/A	Sentinel Light	Fig.5	SNL_DCB
2		2072	ADJALA-TECUMSETH TOWNLINE	ADJALA	L0G 1W0	9		8	0J2932310	Fig.14	R2_TOU_RPP
2		2084	ADJALA-TECUMSETH TOWNLINE	ADJALA	L0G 1W0	9		8	0J2606018	Fig.5	R2_TOU_RPP
2		2092	ADJALA-TECUMSETH TOWNLINE	ADJALA	L9R 1V4	10		8	0J2606017	Fig.5	R2_TOU_RPP
3		7934	COUNTY RD 27	ESSA	L0L 2N2	0		0	0J3365943	Fig.1	R2_2TR_RPP
3		8116	COUNTY RD 27	ESSA	L0L 2N0				0J2655977	Fig.2	R2_TOU_RPP
3		8178	COUNTY RD 27	ESSA	K6V 5T1				0J3379495	Special #1	R2_2TR_RPP
3		8178	COUNTY RD 27	ESSA	#N/A			#N/A	Sentinel Light	Special #1	SNL_2TRRPP
4		8258	COUNTY RD 27	ESSA	L4N 9C4				0J3488320	Fig.14	R2_2TR_RPP
4		8276	COUNTY RD 27	ESSA	L4N 9C4				0J3488259	Fig.14	R2_2TR_RPP
4		8292	COUNTY RD 27	ESSA	L4N 9C4	0		0	0J3488325	Fig.14	R2_2TR_RPP
4		8358	COUNTY RD 27	ESSA	L4N 9C4	0		0	0J2656716	Fig.6	R2_DCB
4		8396	COUNTY RD 27	ESSA	K6V 5T1	0		0	0J2656717	Fig.14	R2_TOU_RPP
5		8442	COUNTY RD 27	ESSA	K6V 5T1				0J2656719	Fig.6	R2_DCB
5		8450	COUNTY RD 27, 1	ESSA	L4M 4S7	E29		11	ESSA J2656723	Fig.5	R2_TOU_RPP
5		8450	COUNTY RD 27	ESSA	L4M 4S7	E29		11	ESSA J2807269	Fig.5	R2_TOU_RPP
5		8450	COUNTY RD 27, 2	ESSA	L4M 4S7	E29		11	ESSA J2656721	Fig.5	R2_TOU_RPP
5		8456	COUNTY RD 27	ESSA	L4N 9C4				0J2656722	Fig.5	R2_TOU_RPP
5		8464	COUNTY RD 27	ESSA	L4N 9C4	0		0	0J2656720	Fig.6	R2_TOU_RPP
5		8464	COUNTY RD 27	ESSA	L4N 9C4				0J2807319	Fig.16	R2_TOU_RPP
5		8472	COUNTY RD 27	ESSA	L4N 9C4				0J2656786	Fig.8	R2_TOU_RPP
5		8480	COUNTY RD 27	ESSA	K6V 5T1	0		0	0J2656784	Fig.8	R2_TOU_RPP
5		8500	COUNTY RD 27	ESSA	K6V 5T1				0J2656785	Fig.8	S_2TR_RPP
6		6028	HWY 89	ESSA	L0L 1L0				0J2906033	Fig.3	R2_TOU_RPP
6		6028	HWY 89	ESSA	#N/A			#N/A	Sentinel Light	Fig.5	SNL_2TRRPP
6		6036	HWY 89	ESSA	L0L 1L0				0J2905106	Special #2	R2_TOU_RPP
6		6044	HWY 89	ESSA	L0L 1L0	0		0	0J2905105	Special #2	R2_TOU_RPP
6		5856A	HWY 89	ESSA	L0L 1L0				0J3019225	Fig.13	R2_TOU_RPP
7		6258	HWY 89	ESSA	L9R 1V2				0J2906052	Fig.4	R2_TOU_RPP
7		6262	HWY 89	ESSA	L9R 1V2				0J2906054	Fig.3	R2_TOU_RPP
7		6264	HWY 89	ESSA	L9R 1V2	0		0	0J2906053	Fig.7	R2_TOU_RPP
7		6268	HWY 89	ESSA	L9R 1V2	51		4	0J2906050	Fig.3	R2_TOU_RPP
7		6274	HWY 89	ESSA	L9R 1V2				0J2906048	Fig.4	R2_DCB
7		6278	HWY 89	ESSA	L0L 1R0				0J3465880	Fig.7	R2_TOU_RPP

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class, include Tariff (Res, Scomm + RPP, DCB, etc.)
		Premise Address							Meter Information		Customer care Billing Information
7		6282	HWY 89	ESSA	L9R 1V2				0 J2906049	Fig.7	R2_TOU_RPP
7		6286	HWY 89	ESSA	L9R 1V2				0 J2906051	Fig.6	R2_TOU_RPP
7		6294	HWY 89	ESSA	L9R 1V2	0	0		0 J2905029	Fig.6	R2_TOU_RPP
7		6298	HWY 89	ESSA	L9R 1V2				0 J2905030	Fig.6	R2_TOU_RPP
7		6286A	HWY 89	ESSA	L9R 1V2				0 J2905028	Fig.6	R2_TOU_RPP
8		6324	HWY 89	ESSA	L9R 1V2	0	0		0 J2905031	Fig.3	R2_TOU_RPP
8		6430	HWY 89	ESSA	L9R 1V2	0	0		0 J2569233	Fig.4	R2_TOU_RPP
8		6436	HWY 89	ESSA	L9R 1V2	0	0		0 J2569232	Fig.7	R2_TOU_RPP
8		6448	HWY 89	ESSA	L9R 1V2	51	4		0 J2569234	Fig.3	R2_TOU_RPP
9		514	VICTORIA ST E	ESSA	L0L 1L0	1	3		0 J3019216	Fig.5	GSE_TOURPP
9		538	VICTORIA ST E	ESSA	L0L 1L0				0 J2994433	Fig.7	GSE_TOURPP
9		560	VICTORIA ST E	ESSA	L0L 1L0				0 J2569217	Fig.7	GSE_TOURPP
9		560	VICTORIA ST E	ESSA	P0M 1M0				0 J3588232	Fig.8	GSE_TOURPP
9		562	VICTORIA ST E, 5	ESSA	L9R 1K1				0 J3588210	Fig.16	GSE_DCB
9		562	VICTORIA ST E, 2/3	ESSA	L9R 1K1				0 J3588209	Fig.16	GSE_TOURPP
9		562	VICTORIA ST E, 4	ESSA	L9R 1K1				0 J3588228	Fig.16	GSE_TOURPP
9		562	VICTORIA ST E	ESSA	L0L 1L0				0 J3588212	Fig.16	GSE_TOURPP
9		562	VICTORIA ST E, 1	ESSA	L0L 1L0				0 J3588211	Fig.6	GSE_TOURPP
9		562	VICTORIA ST E	ESSA	#N/A		#N/A	Sentinel Light		Fig.16	SNL_2TRRPP
9		562	VICTORIA ST E	ESSA	L0L 1L0	1	3		J3243908	Fig.16	C_GSD_SPT
9		568	VICTORIA ST E	ESSA	L9R 1K1				0 J3200131	Fig.5	R2_TOU_RPP
9		574	VICTORIA ST E	ESSA	L9R 1K1				0 J2569216	Fig.6	R2_TOU_RPP
9		580	VICTORIA ST E	ESSA	L9R 1K1				0 J2569219	Fig.5	R2_TOU_RPP
9		586	VICTORIA ST E	ESSA	L9R 1K1				0 J2569197	Fig.6	R2_TOU_RPP
9		590	VICTORIA ST E	ESSA	L9R 1K1				0 J2569196	Fig.5	R2_TOU_RPP
9		594	VICTORIA ST E	ESSA	L9R 1K1				0 J3490152	Fig.5	R2_TOU_RPP
9		598	VICTORIA ST E	ESSA	L9R 1K1	0	0		0 J2569199	Fig.5	R2_TOU_RPP
9		600	VICTORIA ST E	ESSA	L9R 1K1				0 J2569206	Fig.5	R2_TOU_RPP
9		606	VICTORIA ST E	ESSA	L9R 1K1	0	0		0 J2569207	Fig.6	R2_TOU_RPP
9		612	VICTORIA ST E	ESSA	L9R 1K1	S1	3		0 J2569204	Fig.6	R2_TOU_RPP
9		624	VICTORIA ST E	ESSA	L9R 1K1				0 J2569205	Fig.6	R2_TOU_RPP
9		636	VICTORIA ST E	ESSA	L9R 1K1				0 J2569208	Fig.5	R2_TOU_RPP
9		648	VICTORIA ST E	ESSA	L9R 1K1	0	0		0 J3019214	Fig.5	GSE_TOURPP
9				ESSA	P0M 1M0	S 1	3		0 J3493992	Fig.14	GSE_2TRRPP
9				ESSA	P0M 1M0	S1	3		0 J2994405	Fig.14	GSE_2TRRPP

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	3	2	5	3	23	15	6	4	0	0	0	0	1	9	1	
Special Case #1																
Special Case #2	0	0	1	0	1	0	0	0	0	0	0	0	0	0	0	
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	3	2	6	3	24	15	6	4	0	0	0	0	1	9	1	0
Total O/H	60	140	120	210	0	750	0	200	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	189	0	378	0	1512	0	378	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	40	0	40	Total Primary (m)
Toal Buss (m)	1500															80

POLES	30	35	40	45	50	55	Total
Main Page	1	5	8	0	1	0	15
Special Case #1							0
Special Case #2		3					3
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	1	8	8	0	1	0	18

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	1	0	0	42	9	10	0	0	62
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	1	0	0	42	9	10	0	0	62
Sentinel Lights (Total)	5								

#### ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	1	8	8	0	1	0	18		
Transformers	5	10	15	25	50	75	100	167	Total
	1	0	0	42	9	10	0	0	62
Primary Wire (metres)	80								
Secondary O/H Wire (Metres)	2980								
Secondary U/G Wire (Metres)	2457								
Current Transformers	0								
Sentinel Lights	5								
Easements	0								

**Geographical Distributor LTLT Customer and Asset Transfer Information: HORIZON UTILITIES**

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
1		274	FOXTRIDGE DRIVE	Ancaster	L9G 4R9				289293	Special #1	
1		280	FOXTRIDGE DRIVE	Ancaster	L9G 4R5				290741	Special #1	
1		11	SHEPHERD GREEN	Ancaster	L9G 4R9				291287	Special #1	
1		7	SHEPHERD GREEN	Ancaster	L9G 4R9				291288	Special #1	
1		39	DEERVIEW AVENUE	Ancaster	L9G 4R7				291289	Special #1	
1		33	DEERVIEW AVENUE	Ancaster	L9G 4R7				291315	Special #1	
1		32	DEERVIEW AVENUE	Ancaster	L9G 4R8				291314	Special #1	
1		28	DEERVIEW AVENUE	Ancaster	L9G 4R8				291286	Special #1	
1		24	DEERVIEW AVENUE	Ancaster	L9G 4R8				290739	Special #1	
1		21	DEERVIEW AVENUE	Ancaster	L9G 4R7				291317	Special #1	
1		27	DEERVIEW AVENUE	Ancaster	L9G 4R7				291316	Special #1	
1		15	DEERVIEW AVENUE	Ancaster	L9G 4R7				320202	Special #1	
1		15	SHEPHERD GREEN	Ancaster	L9G 4R9				300925	Special #1	
1		19	SHEPHERD GREEN	Ancaster	L9G 4R9				291324	Special #1	
1		23	SHEPHERD GREEN	Ancaster	L9G 4R9				291322	Special #1	
1		27	SHEPHERD GREEN	Ancaster	L9G 4R9				291323	Special #1	
1		14	DEERVIEW AVENUE	Ancaster	L9G 4R8				291290	Special #1	
1		8	DEERVIEW AVENUE	Ancaster	L9G 4R8				291293	Special #1	
1		6	DEERVIEW AVENUE	Ancaster	L9G 4R8				291299	Special #1	
1		9	DEERVIEW AVENUE	Ancaster	L9G 4R7				291300	Special #1	
1		3	DEERVIEW AVENUE	Ancaster	L9G 4R7				291298	Special #1	
2		306	LLOYMINN AVENUE	Ancaster	L9G 3X4				291361	Special #2	RESIDENT
2		55	TEMPLER DRIVE	Ancaster	L9G 3K3				7134852	Special #2	RESIDENT
2		51	TEMPLER DRIVE	Ancaster	L9G 3X9				291270	Special #2	RESIDENT
2		47	TEMPLER DRIVE	Ancaster	L9G 2C1				291427	Special #2	RESIDENT
2		302	LLOYMINN AVENUE	Ancaster	L9G 3X4				7153074	Special #2	RESIDENT
2		10	CRADOCK COURT	Ancaster	L9G 3Z5				291309	Special #2	RESIDENT
2		14	CRADOCK COURT	Ancaster	L9G 3Z5				291306	Special #2	RESIDENT
2		36	TEMPLER DRIVE	Ancaster	L9G 3Z4				291426	Special #2	RESIDENT
2		35	TEMPLER DRIVE	Ancaster	L9G 3X7				291404	Special #2	RESIDENT
2		39	TEMPLER DRIVE	Ancaster	L9G 2C1				290054	Special #2	RESIDENT
2		29	TEMPLER DRIVE	Ancaster	L9G 3X7				291402	Special #2	RESIDENT
2		23	TEMPLER DRIVE	Ancaster	L9G 3X9				291405	Special #2	RESIDENT
2		26	TEMPLER DRIVE	Ancaster	L9G 3G4				291282	Special #2	RESIDENT
2		32	TEMPLER DRIVE	Ancaster	L9G 3Z4				291403	Special #2	RESIDENT
2		15	CRADOCK COURT	Ancaster	L9G 3Z5				289326	Special #2	RESIDENT
2		18	TEMPLER DRIVE	Ancaster	L9G 3X9				7148697	Special #2	RESIDENT
2		22	TEMPLER DRIVE	Ancaster	L9G 3X9				291283	Special #2	RESIDENT
2		12	TEMPLER DRIVE	Ancaster	L9G 3Z4				291424	Special #2	RESIDENT
2		6	TEMPLER DRIVE	Ancaster	L9G 3Z4				291422	Special #2	RESIDENT
2		19	TEMPLER DRIVE	Ancaster	L9G 3X7				316436	Special #2	RESIDENT
2		15	TEMPLER DRIVE	Ancaster	L9G 3X7				291425	Special #2	RESIDENT
2		43	TEMPLER DRIVE	Ancaster	L9G 3Z4				291429	Special #2	RESIDENT
2		319	LLOYMINN AVENUE	Ancaster	L9G 1J2				291334	Special #2	RESIDENT
2		314	LLOYMINN AVENUE	Ancaster	L9G 3X4				291338	Special #2	RESIDENT
2		310	LLOYMINN AVENUE	Ancaster	L9G 3X4				291339	Special #2	RESIDENT
2		2	TEMPLER DRIVE	Ancaster	L9G 3X9				7050116	Special #2	RESIDENT
2		11	TEMPLER DRIVE	Ancaster	L9G 3X7				291444	Special #2	RESIDENT

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Premise Address							Meter Information		Customer care Billing Information
2		7	TEMPLER DRIVE	Ancaster	L9G 3X7				291442	Special #2	RESIDENT
2		325	LLOYMINN AVENUE	Ancaster	L9G 3Z6				291337	Special #2	RESIDENT
2		329	LLOYMINN AVENUE	Ancaster	L9G 3X4				7151550	Special #2	RESIDENT
2		318	LLOYMINN AVENUE	Ancaster	L9G 3X4				291341	Special #2	RESIDENT
2		322	LLOYMINN AVENUE	Ancaster	L9G 3X4				291340	Special #2	RESIDENT
2		326	LLOYMINN AVENUE	Ancaster	L9G 3X4				291336	Special #2	RESIDENT
2		330	LLOYMINN AVENUE	Ancaster	L9G 3X4				291335	Special #2	RESIDENT
2		214	LOVERS LANE	Ancaster	L9G 1G8				289280	Special #2	RESIDENT
2		336	LLOYMINN AVENUE	Ancaster	L9G 3X4				291344	Special #2	RESIDENT
2		11	CRADOCK COURT	Ancaster	L9G 3C2				7148502	Special #2	RESIDENT
2		62	TEMPLER DRIVE	Ancaster	L9G 2V3				291272	Special #2	RESIDENT
2		58	TEMPLER DRIVE	Ancaster	L9G 4A9				289328	Special #2	RESIDENT
2		54	TERRENCE PARK DRIVE	Ancaster	L9G 1C1				291383	Special #2	RESIDENT
2		50	TERRENCE PARK DRIVE	Ancaster	L9G 1C2				291384	Special #2	RESIDENT
2		55	TERRENCE PARK DRIVE	Ancaster	L9G 2B3				291354	Special #2	RESIDENT
2		47	TERRENCE PARK DRIVE	Ancaster	L9G 3Z8				291382	Special #2	RESIDENT
2		51	TERRENCE PARK DRIVE	Ancaster	L9G 3Z8				291357	Special #2	RESIDENT
2		42	TERRENCE PARK DRIVE	Ancaster	L9G 1C2				291388	Special #2	RESIDENT
2		46	TERRENCE PARK DRIVE	Ancaster	L9G 1C2				291385	Special #2	RESIDENT
2		38	TERRENCE PARK DRIVE	Ancaster	L9G 1C1				291386	Special #2	RESIDENT
2		40	TEMPLER DRIVE	Ancaster	L9G 3Z4				291428	Special #2	RESIDENT
2		67	TEMPLER DRIVE	Ancaster	L9G 3X7				291280	Special #2	RESIDENT
2		70	TEMPLER DRIVE	Ancaster	L9G 4A9				7099736	Special #2	RESIDENT
2		66	TEMPLER DRIVE	Ancaster	L9G 4A9				291279	Special #2	RESIDENT
2		71	TEMPLER DRIVE	Ancaster	L9G 3X9				7042871	Special #2	RESIDENT
2		63	TEMPLER DRIVE	Ancaster	L9G 2G2				291281	Special #2	RESIDENT
2		59	TEMPLER DRIVE	Ancaster	L9G 3Z4				289329	Special #2	RESIDENT
2		301	LLOYMINN AVENUE	Ancaster	L9G 2B3				291358	Special #2	RESIDENT
2		305	LLOYMINN AVENUE	Ancaster	L9G 3X4				291359	Special #2	RESIDENT
3		2001	Binkley Rd	Dundas	L9H 5E1				402738		RESIDENT
3		1081	Binkley Rd	Dundas	L9H 5E3				377038		RESIDENT
3		1091	Binkley Rd	Dundas	L9H 5E3				402737		RESIDENT
3		CN Rail Pedestal	Binkley Rd	Dundas							Unmetered Scattered Load
3		1323	Governor's Road	Dundas	L9H 5E3				374730		RESIDENT
4		2835	OILLE STREET (service wire)	St. Catherines	L2R 6P7				7139222	Special #3	RESIDENT
4		2861	OILLE STREET (service wire)	St. Catherines	L2R 6P7				7111075	Special #3	RESIDENT

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary								20	20				20		20	
Neutral								20	20				20		20	
Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total O/H	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	3063.41		0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	1207.92	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)
Total Buss (m)																1207.92

POLES	30	35	40	45	50	55	Total
Main Page	0	0	0	0	0	0	0
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	0	0	0	0	0	0

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	0	0	0	0	0	0	0
Special Case #1							4		4
Special Case #2				5	2				7
Special Case #3		1		1					2
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	1	0	1	5	2	4	0	13
Sentinel Lights (Total)	0								

#### ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	0	0	0	0	0	0	0		
Transformers	5	10	15	25	50	75	100	167	Total
	0	1	0	1	5	2	4	0	13
Primary Wire (metres)	1207.92								

**Geographical Distributor LTLT Customer and Asset Transfer Information**

Map #	Primary Customer Name	Number	Street	City	Postal Code	Lot	Concession	Township	Meter ID No.	Classification Figure #	Geographical Distributor Rate Class, include Tariff (Res, Scomm + RPP, DCB, etc.)
		Premise Address							Meter Information		Customer care Billing Information
1		2117	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1S	5		PWST309524	Fig.3	RES_TOU
1		2125	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309522	Fig.3	RES_TOU
1		2131	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1S	5		PWST333837	Fig.3	RES_TOU
1		2135	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1SW	5		PWST311539	Fig.3	RES_TOU
1		2139	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1W	5		PWST311540	Fig.4	RES_TOU
1		2143	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1W	5		PWST311537	Fig.3	RES_TOU
1		2149	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1W	5		PWST311538	Fig.4	RES_TOU
1		2157	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1W	5		PWST309588	Fig.13	RES_TOU
1		2161	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309587	Fig.5	RES_TOU
1		2165	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309585	Fig.5	RES_TOU
1		2169	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309586	Fig.5	RES_TOU
1		2173	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309583	Fig.5	RES_TOU
1		2177	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309584	Fig.5	RES_TOU
1		2181	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309581	Fig.5	RES_TOU
1		2185	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309582	Fig.5	RES_TOU
1		2189	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309885	Fig.5	RES_TOU
1		2193	Adjala Tecumseth Townline	Tottenham	LOG 1W0	1	5		PWST309886	Fig.5	RES_TOU
2			Concession 9	Beeton	LOG 1A0	6W	9		PWST362584	Other	LSO_TOU
3		7311	Kirby Road	Vaughan	LOJ 1C0				PWST393417	Other	G50_SPOT

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line	
Main Page	0	0	5	2	9	0	0	0	0	0	0	0	1	0	0		
Special Case #1																	
Special Case #2																	
Special Case #3																	
Special Case #4																	
Special Case #5																	
Special Case #6																	
O/H	20	70	20	70		50		50		63		63					
U/G	63		63		63		63		63		63						
Primary									20	20			20		20		
Neutral									20	20			20		20		
Subtotal	0	0	5	2	9	0	0	0	0	0	0	0	1	0	0	0	
Total O/H	0	0	100	140	0	0	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)	240
Total U/G	0	0	315	0	567	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m)	882
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	40	0	0	Total Primary (m)	40
Toal Buss (m)	0																

POLES	30	35	40	45	50	55	Total
Main Page	0	7	1	0	0	0	8
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	7	1	0	0	0	8









Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	1	0	0	2	0	0	0	3
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	1	0	0	2	0	0	0	3
Sentinel Lights (Total)	0								

## ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	0	7	1	0	0	0	8		
Transformers	5	10	15	25	50	75	100	167	Total
	0	1	0	0	2	0	0	0	
Primary Wire (metres)	40								
Secondary O/H Wire (Metres)	240								
Secondary U/G Wire (Metres)	882								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

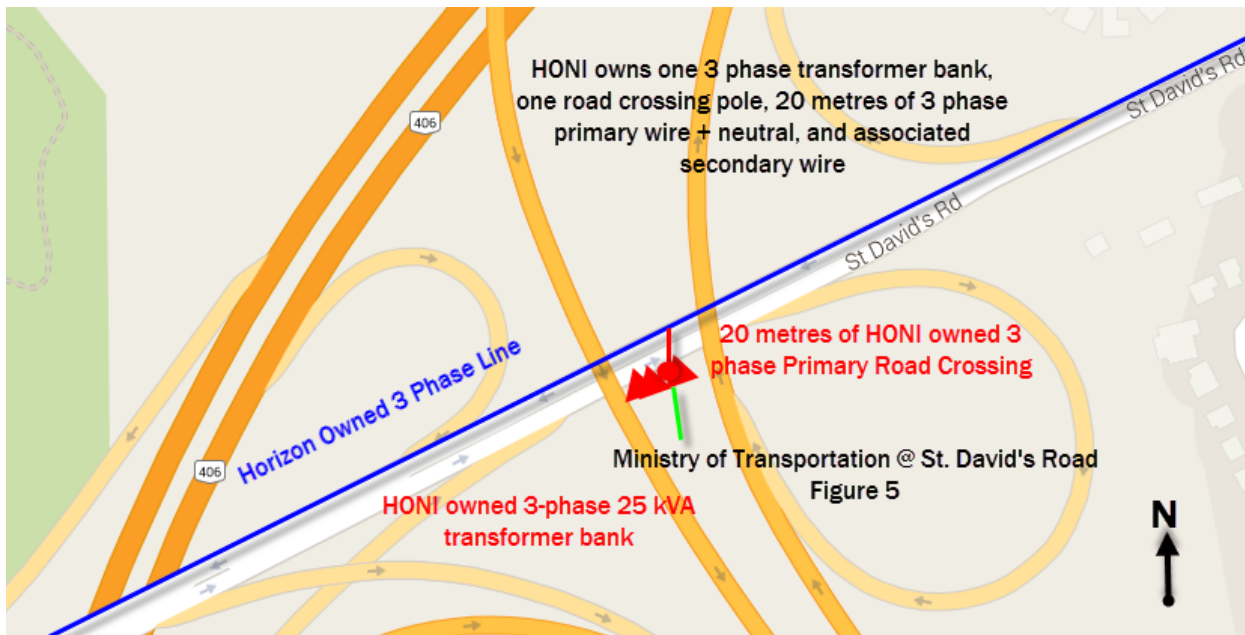
## Hydro One Geographical LDC Maps for LTLT Elimination with Horizon as Physical LDC

### Maps Legend

	All LDC Primary Assets and Buss
	LDC Transformer
	HONI Three Phase Transformer
	HONI Transformer
	All HONI Secondary including Buss
	HONI Three Phase Primary
	HONI Single Phase Primary
	HONI Poles

Note: "TRF" in the maps below, denotes a transformer.

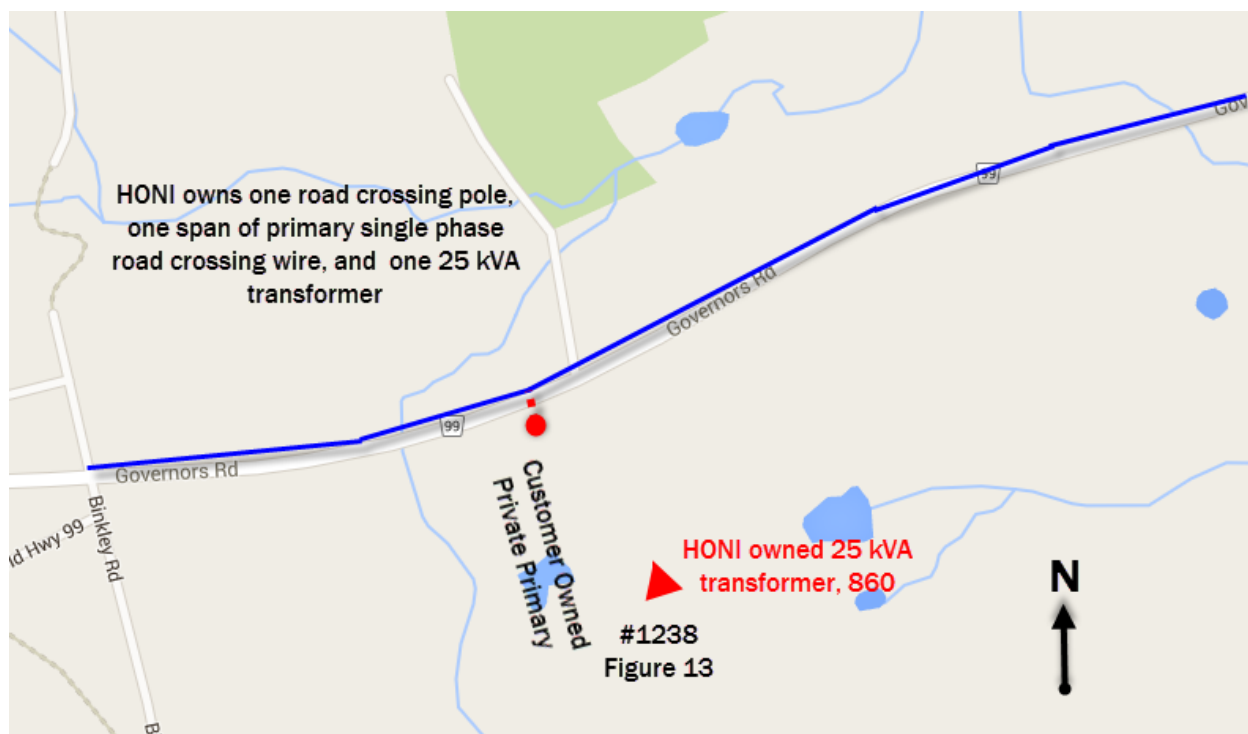
Map #1 -



Map #2 –



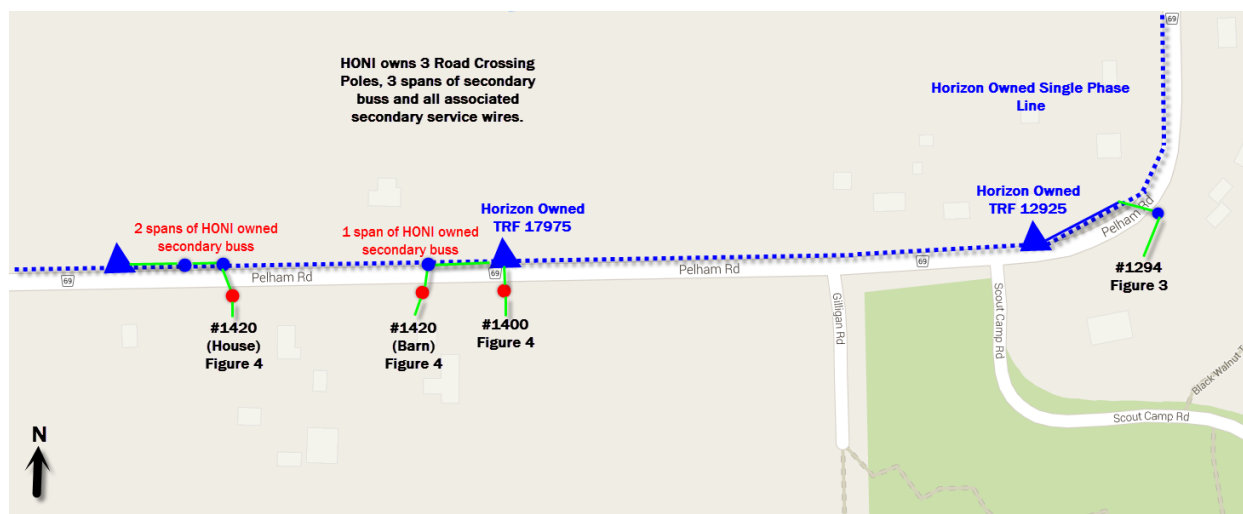
Map #3 –



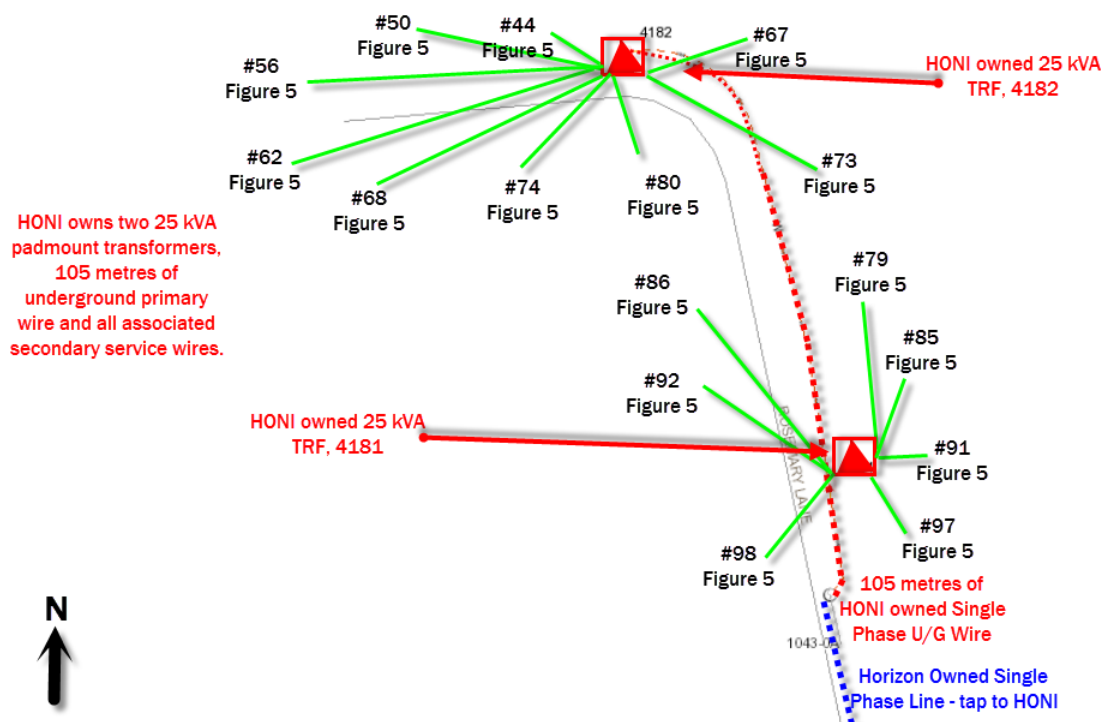




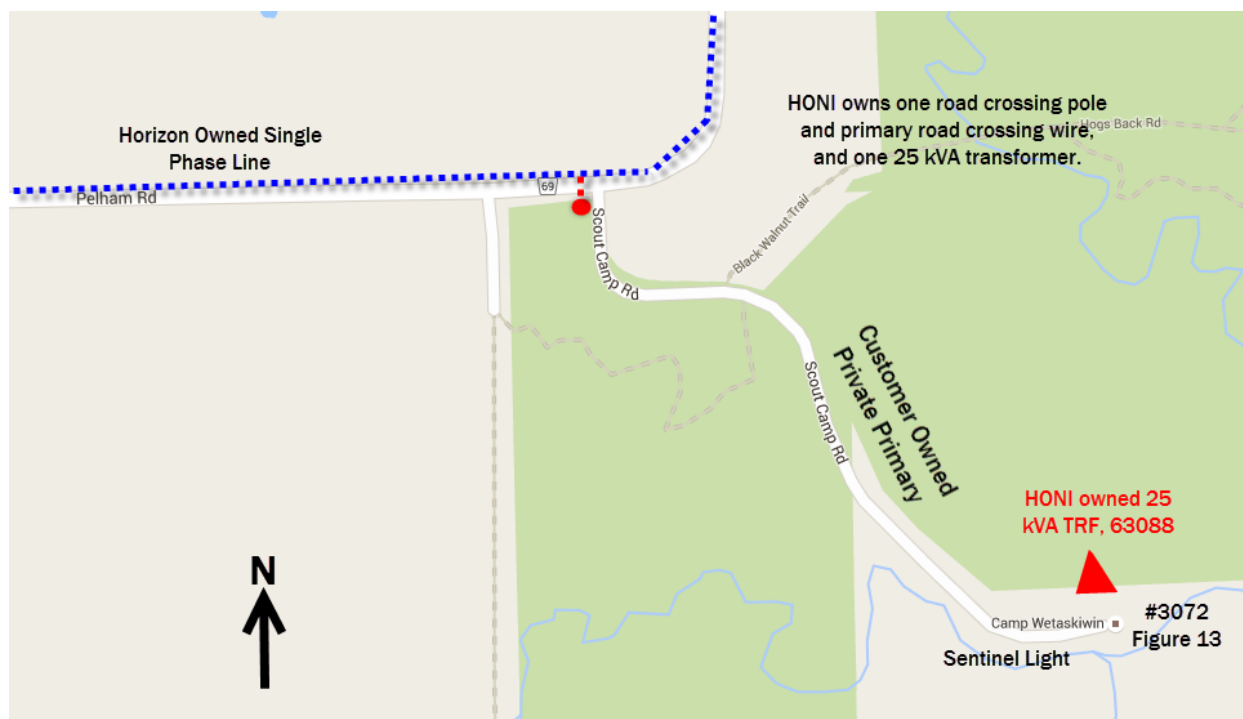
Map #8 –



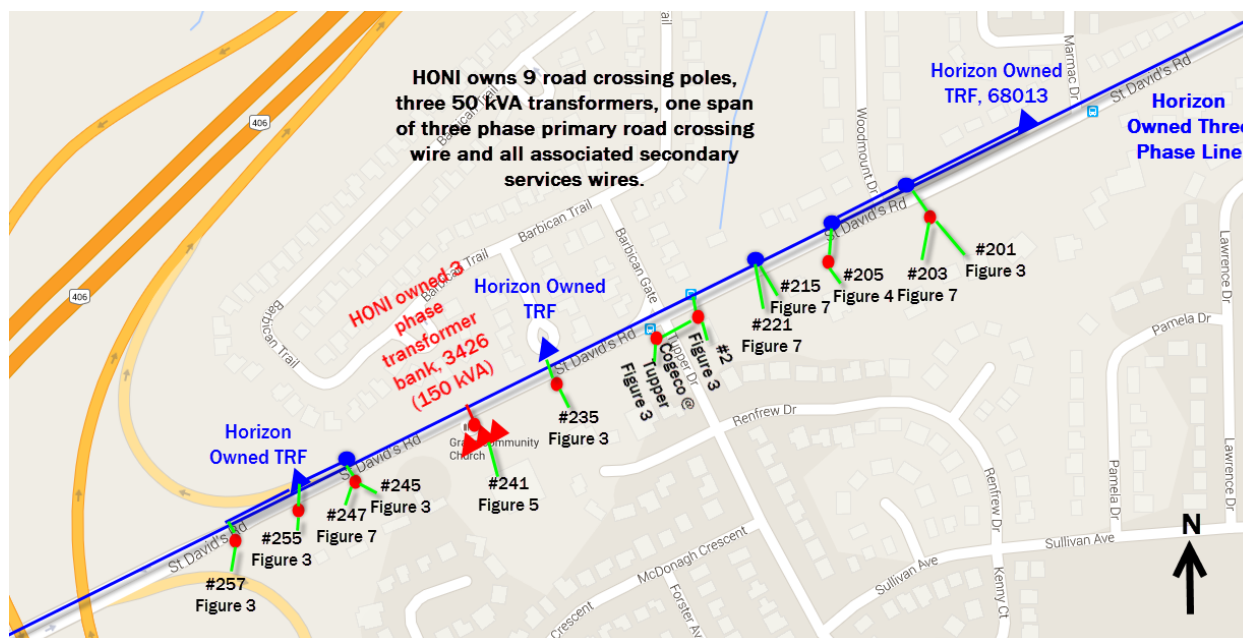
Map #9 –



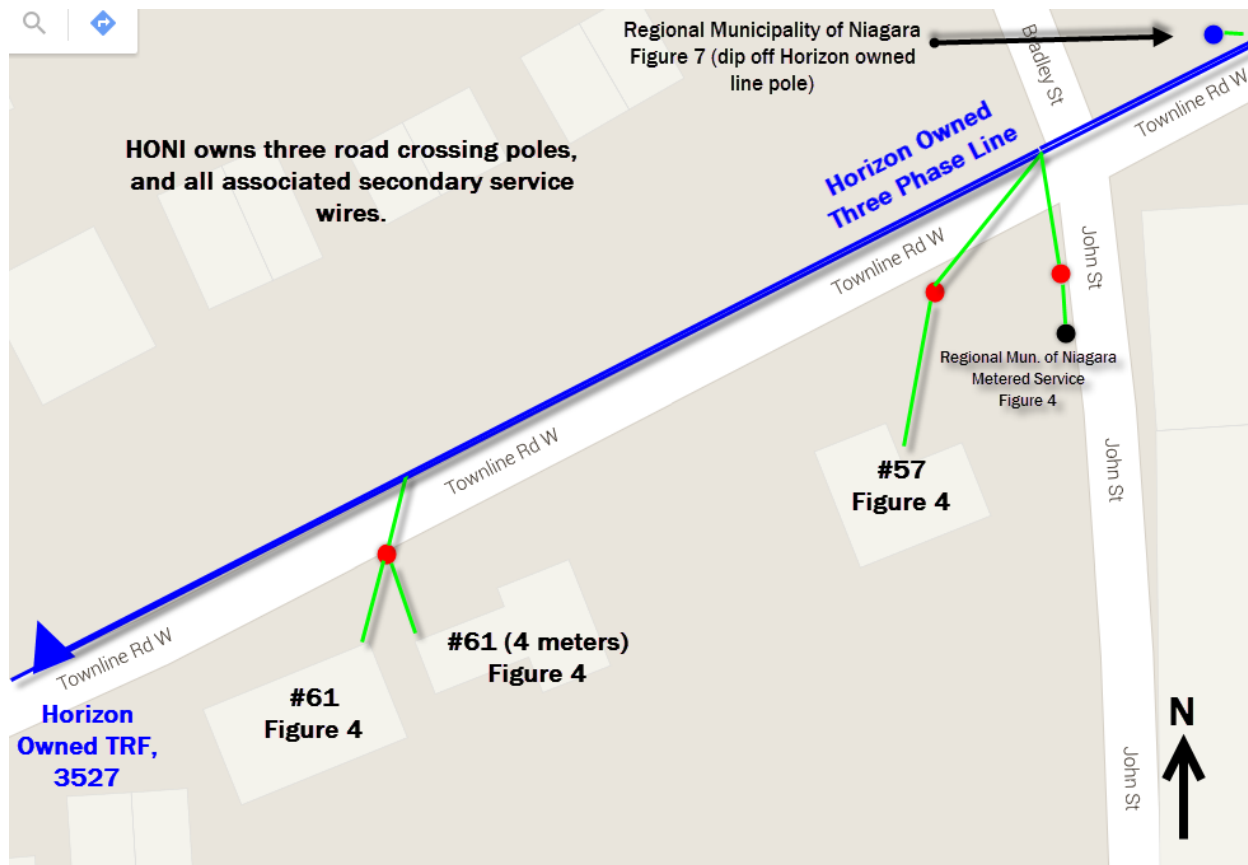
Map #10 –



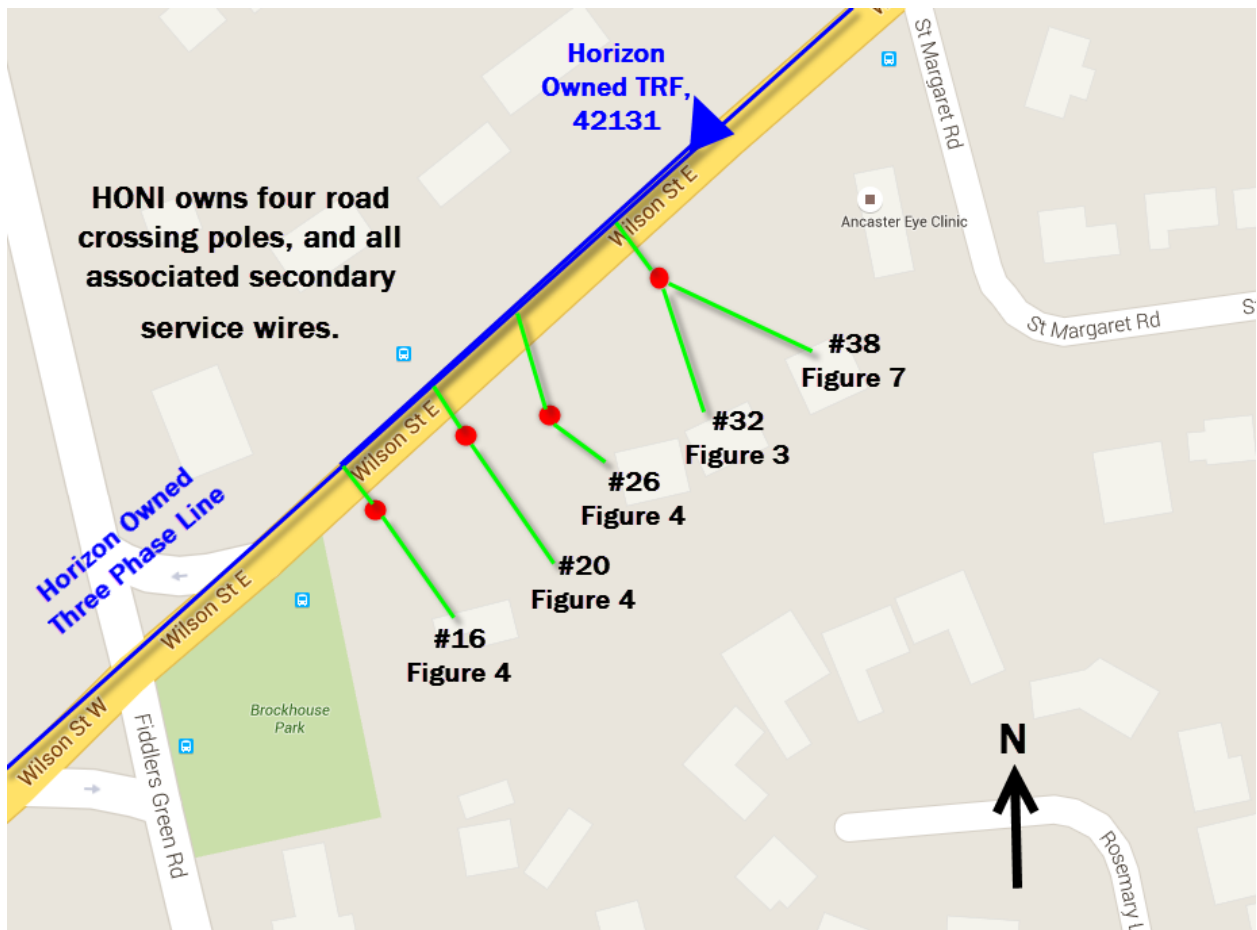
Map #11 –



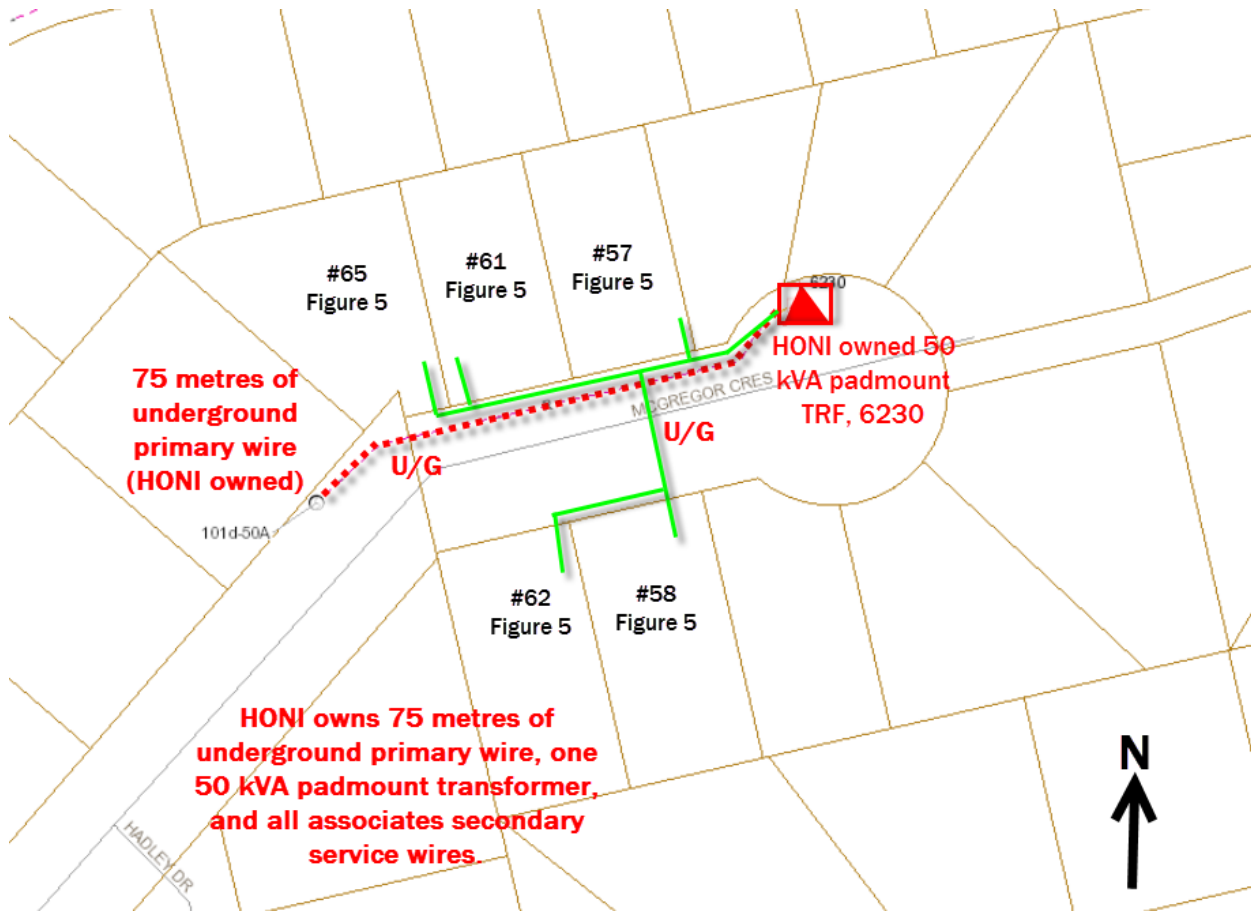
Map #12 –



Map #13 –

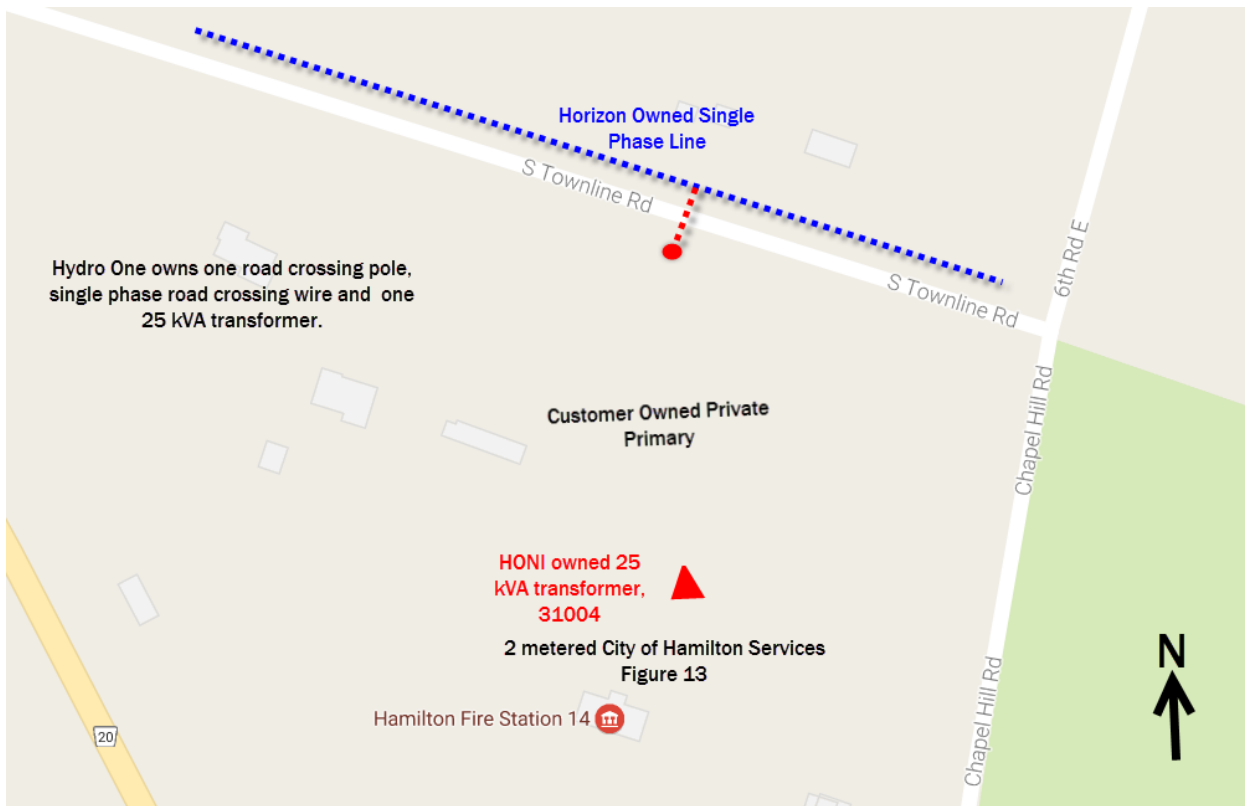


Map #14 –





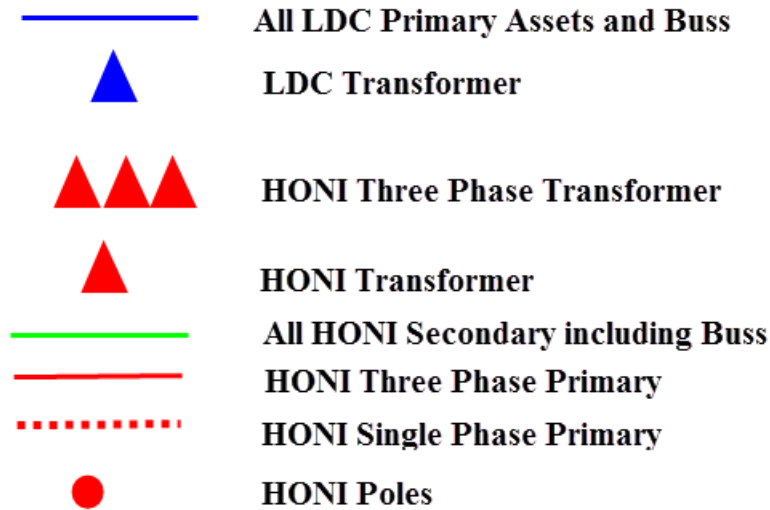
Map #17



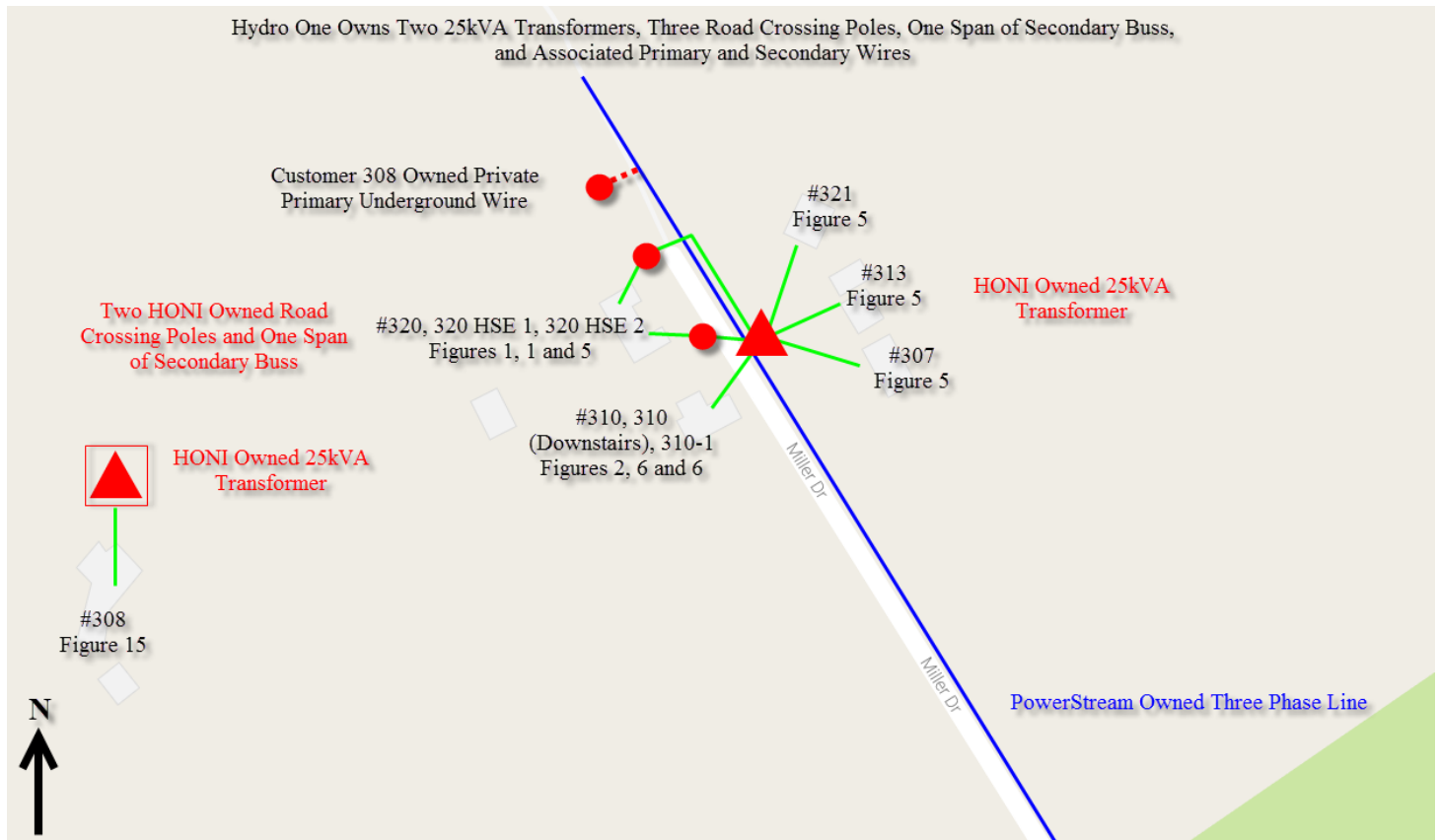
## Hydro One Geographical LDC Maps for LTLT Elimination with

### PowerStream as Physical LDC

#### Maps Legend

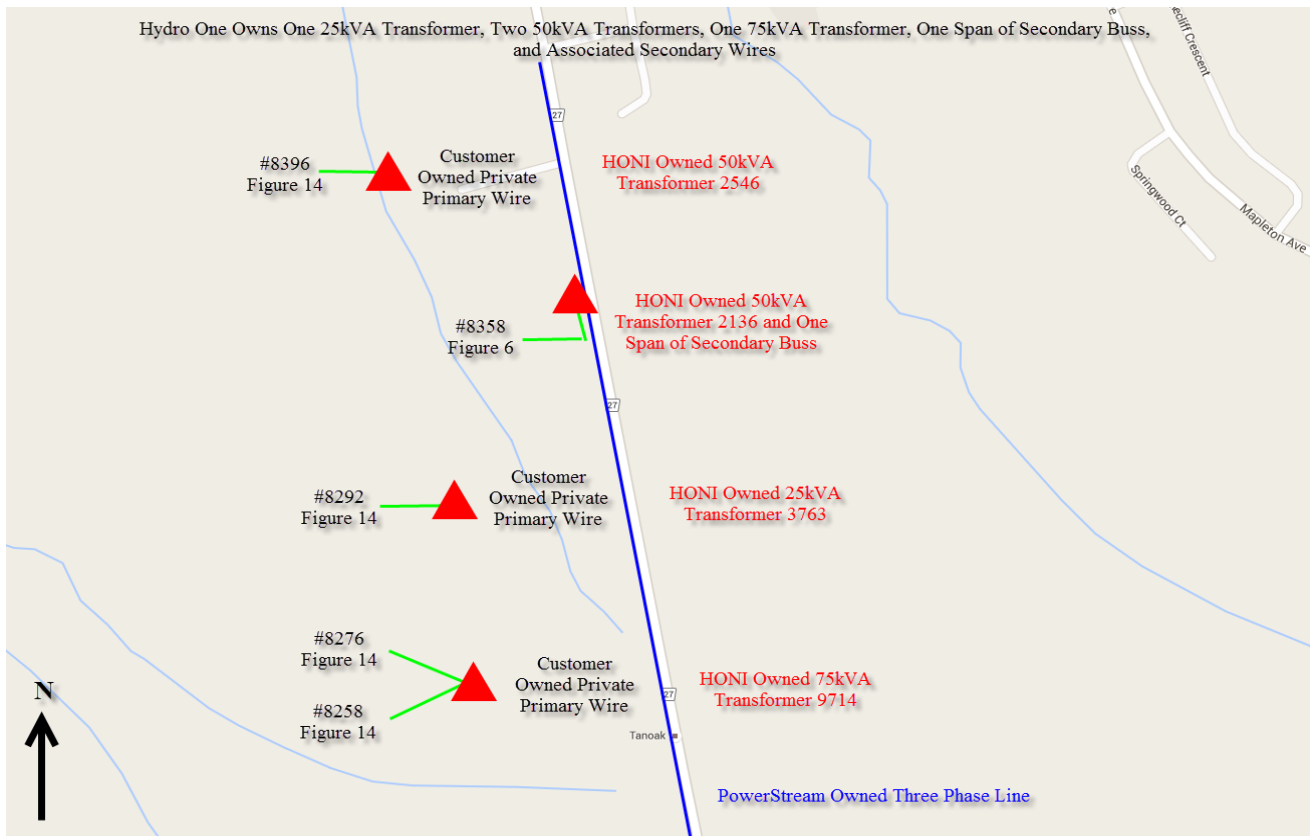


Map #1 -

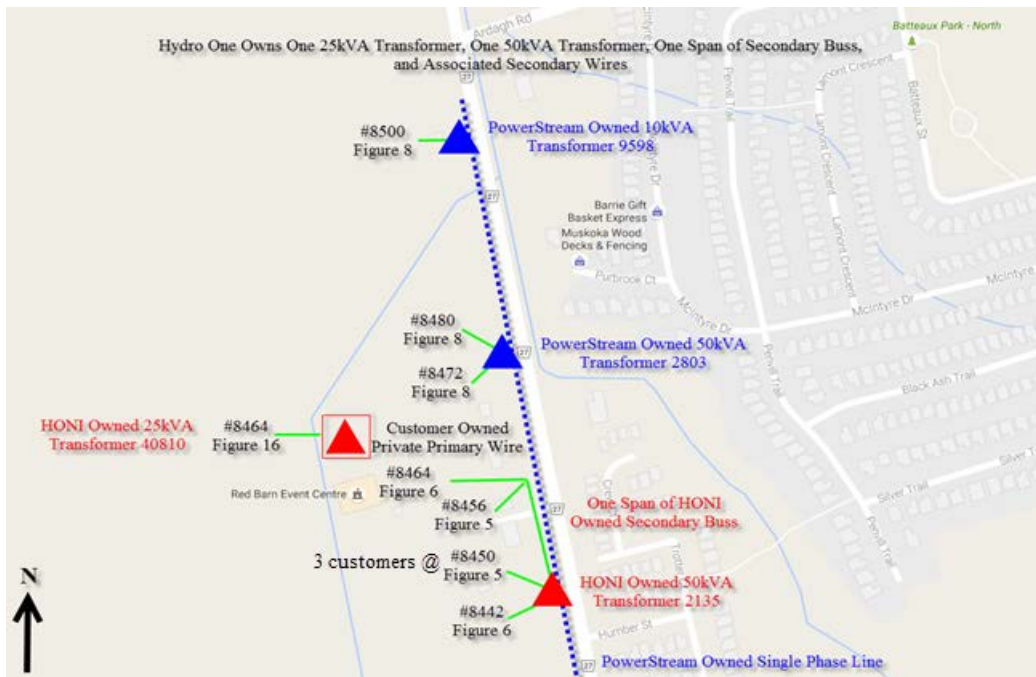




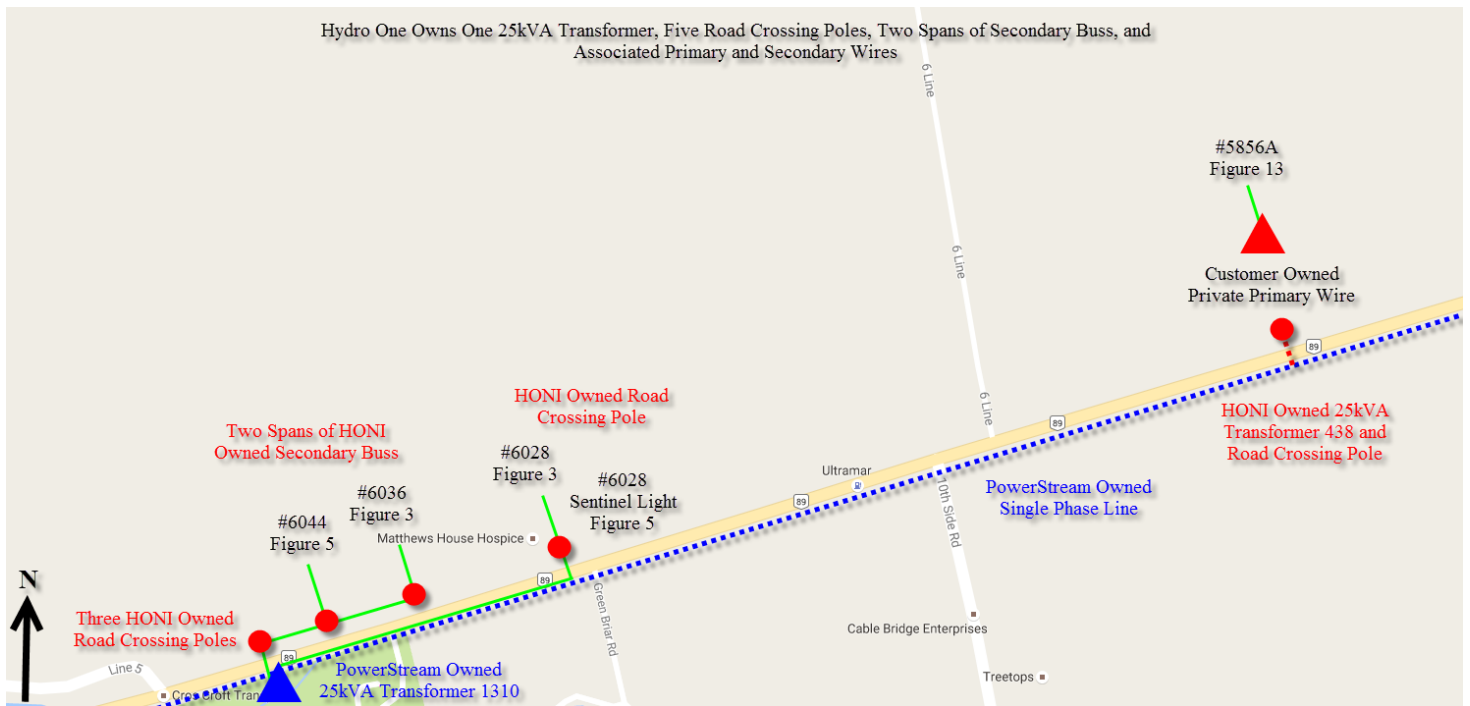
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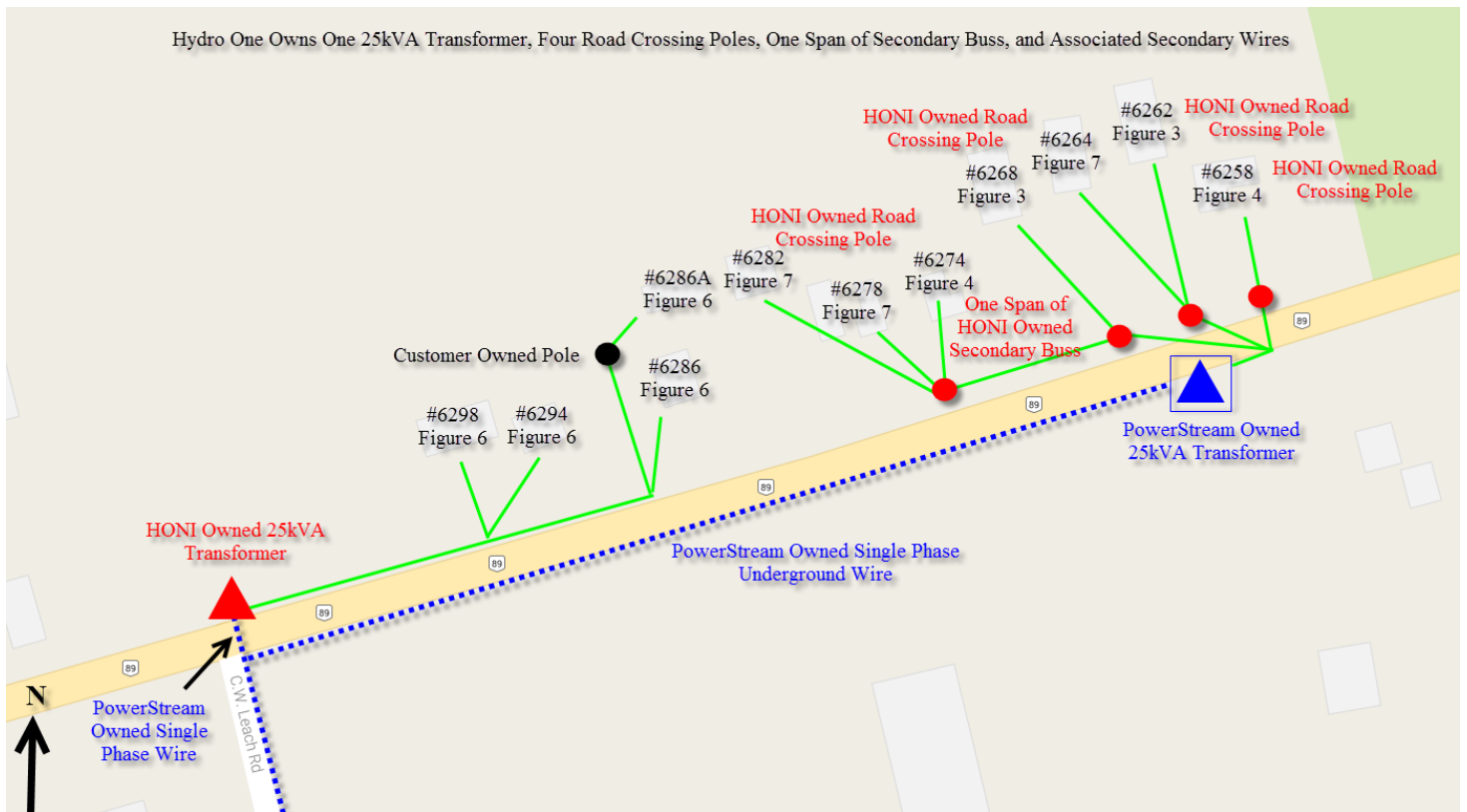
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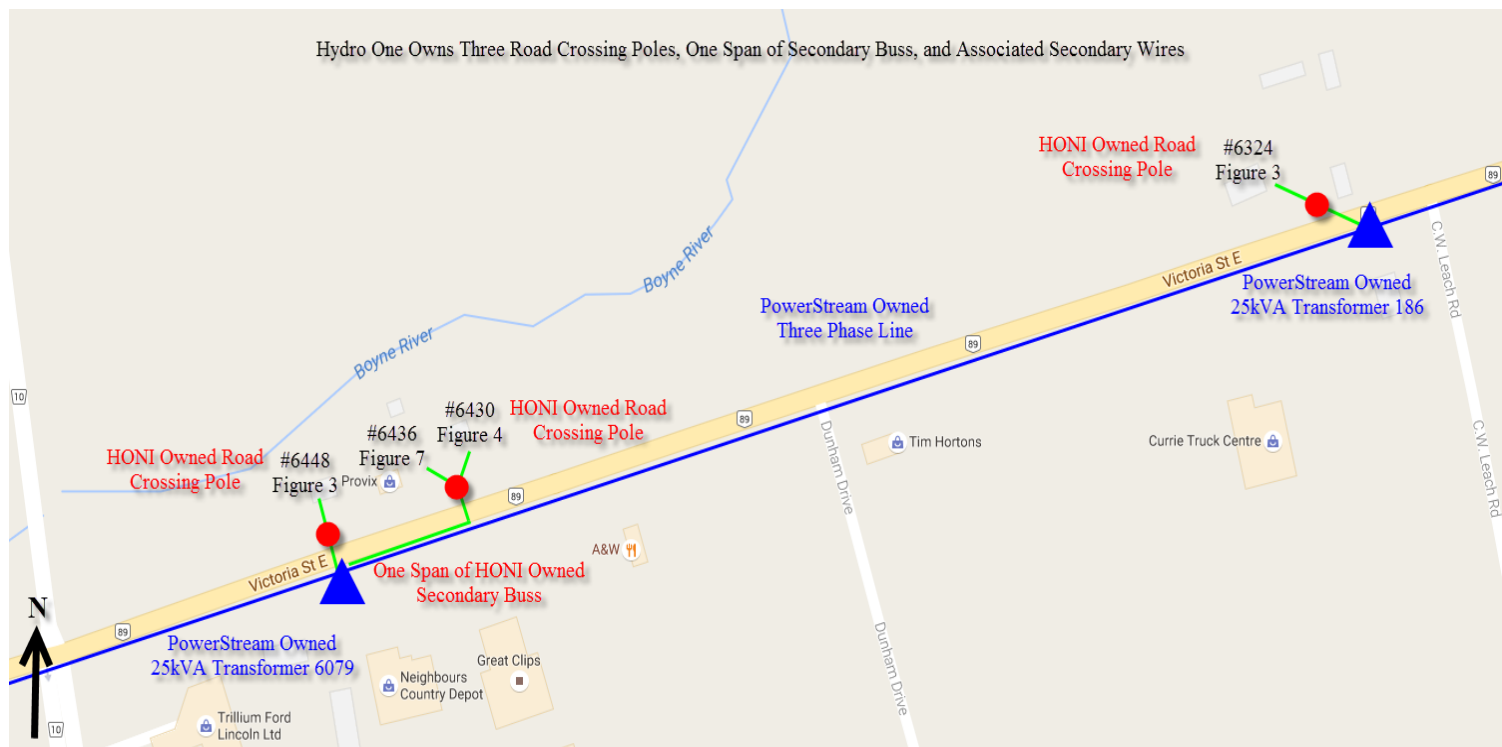
Map #6 –



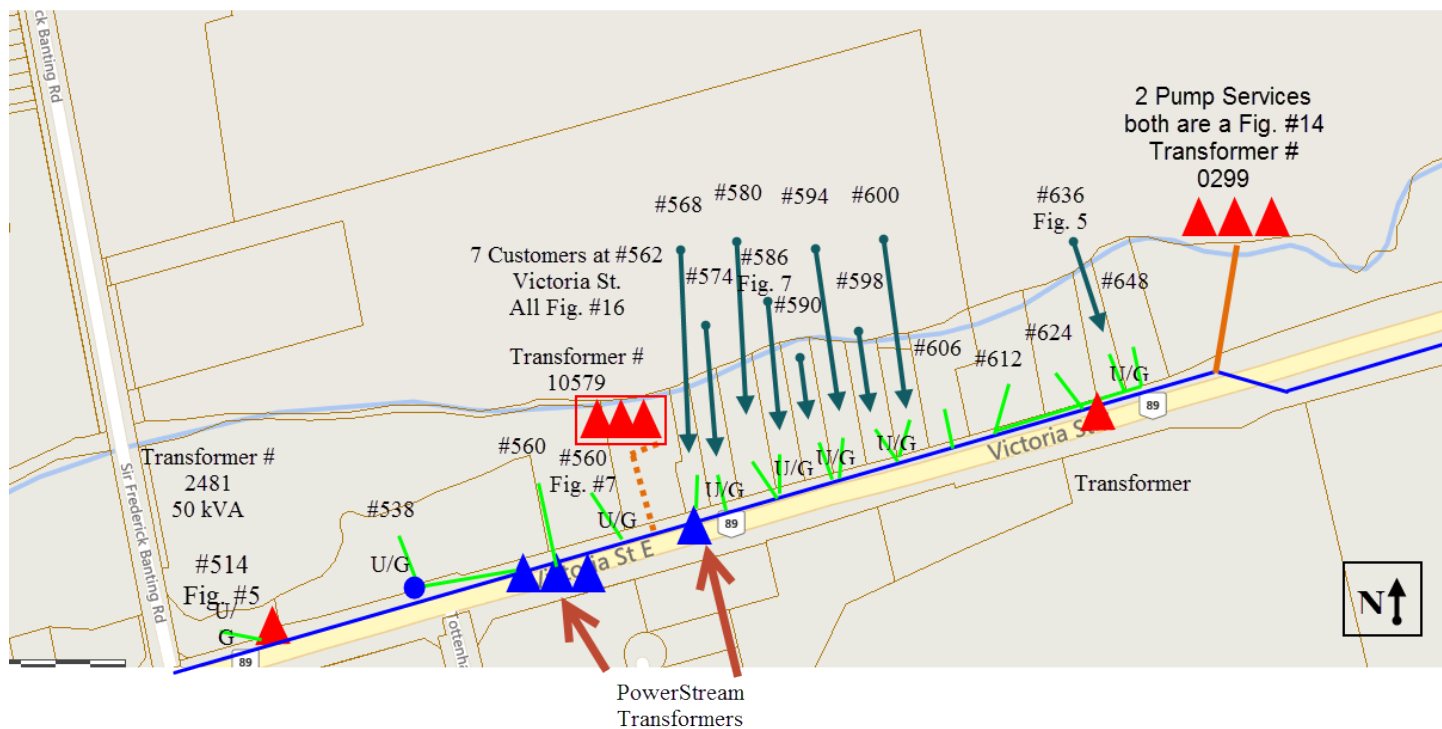
Map #7 –



Map #8 –

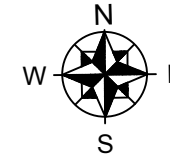


Map #9 –





Discover the possibilities



LEGEND

- CUSTOMER OWNED EQUIPMENT
- ALECTRA UTILITIES OWNED EQUIPMENT
- P PADMOUNT TRANSFORMER
- AREA AFFECTED
- UNDERGROUND DUCT STRUCTURE
- PRIMARY CABLE
- SECONDARY CABLE

FOLLOWING CUSTOMERS ARE SUPPLIED BY HYDRO ONE:  
 - 3, 6, 8, 9, 14, 15, 21, 24, 27, 28, 32, 33, 39 DEERVIE AVE.  
 - 7, 11, 15, 19, 23, 27 SHEPHERD GREEN  
 - 274, 280 FOXRIDGE DR.

\*CUSTOMER HOUSES ARE OUTLINED

TX# 30849 - 100kVA

TX# 30851 - 100kVA

TX# 30850 - 100kVA

TX# 30848 - 100kVA

INTERCONNECTED WITH  
HYDRO ONE DISTRIBUTION

HONI - MAP 1 - L.T.L.T. - SUPPLIED BY HYDRO ONE  
 DEERVIE AVE, SHEPARD GREEN & FOXRIDGE DR.

ANCASTER

LEGEND

- CUSTOMER OWNED EQUIPMENT
- ALECTRA UTILITIES OWNED EQUIPMENT
- PADMOUNT TRANSFORMER
- AREA AFFECTED
- UNDERGROUND DUCT STRUCTURE
- PRIMARY CABLE
- SECONDARY CABLE



INTERCONNECTED WITH  
HYDRO ONE DISTRIBUTION

TX# 190059 - 75kVA

TX# 30769 - 50kVA

TX# 24066 - 75kVA

TX# 31076 - 50kVA

TX# 31024 - 50kVA

TX# 30771 - 50kVA

TX# 30772 - 50kVA

INTERCONNECTED WITH  
HYDRO ONE DISTRIBUTION

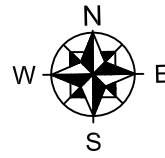
**HONI - MAP 2 - L.T.L.T. - SUPPLIED BY HYDRO ONE**  
LLOYMINN AVE, TEMPLER DR, LOVERS LANE,  
TERRACE PARK DR, CRADOCK CRT.

ANCASTER

FOLLOWING CUSTOMERS ARE SUPPLIED BY HYDRO ONE:

- 38, 42, 46, 47, 50, 51, 54, 55 TERRACE PARK DR.
- 214 LOVERS LANE
- 301, 302, 305, 306, 310, 314, 318, 319, 322, 325, 326, 329, 330, 336 LLOYMINN AVE.
- 2, 6, 7, 11, 12, 15, 18, 19, 22, 23, 26, 29, 32, 35, 36, 39, 40, 43, 47, 51, 55, 58, 59, 62, 63, 66, 67, 70, 71 TEMPLER DR.
- 10, 11, 14, 15 CRADOCK CT.

\*CUSTOMER HOUSES ARE OUTLINED



LEGEND

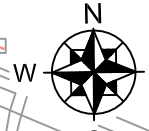
- CUSTOMER OWNED EQUIPMENT
- ALECTRA UTILITIES OWNED EQUIPMENT
- AREA AFFECTED, ALL ASSETS IN THE OUTLINED AREA, PRIMARY AND SECONDARY ARE OWNED BY HYDRO ONE DISTRIBUTION

FOLLOWING CUSTOMERS ARE SUPPLIED BY HYDRO ONE:  
- 2001, 1091, 1081 BINKLEY RD  
- CN RAIL PEDESTAL

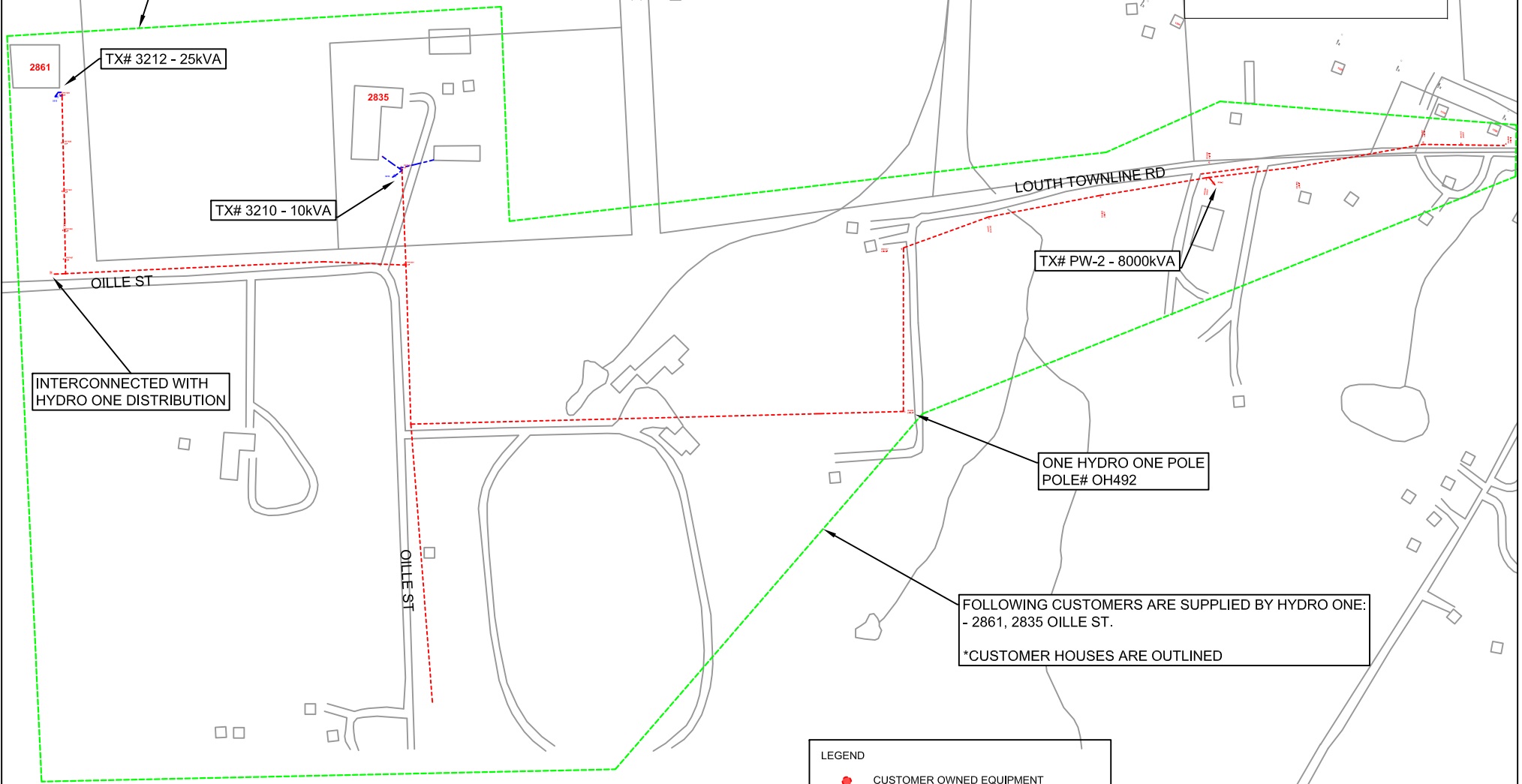
\*CUSTOMER HOUSES ARE OUTLINED

ALL ASSETS IN THE OUTLINED AREA,  
PRIMARY AND SECONDARY ARE OWNED  
BY HYDRO ONE DISTRIBUTION

HONI - MAP3 - L.T.L.T. -  
SUPPLIED BY HYDRO ONE  
BINKLEY RD  
DUNDAS



PER HYDRO ONE E-MAIL ON JANUARY 18, 2017,  
AARANI PATHMANATHAN CONFIRMS THAT HONI  
OWNS ALL OF THE ASSETS ON ROAD ALLOWANCE



INTERCONNECTED WITH  
HYDRO ONE DISTRIBUTION

ONE HYDRO ONE POLE  
POLE# OH492

FOLLOWING CUSTOMERS ARE SUPPLIED BY HYDRO ONE:  
- 2861, 2835 OILLE ST.

\*CUSTOMER HOUSES ARE OUTLINED

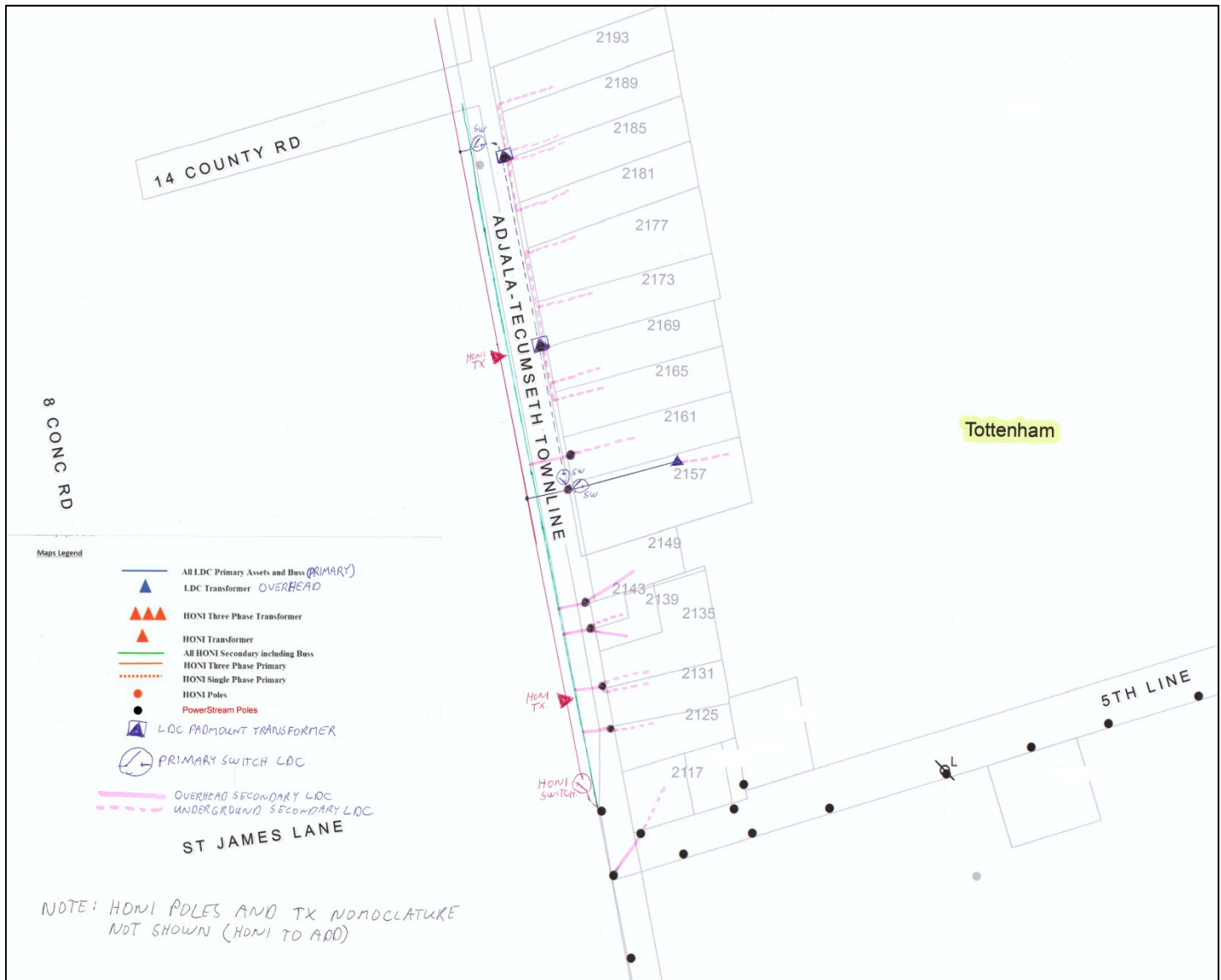
LEGEND

- CUSTOMER OWNED EQUIPMENT
- ALECTRA UTILITIES OWNED EQUIPMENT
- AREA AFFECTED

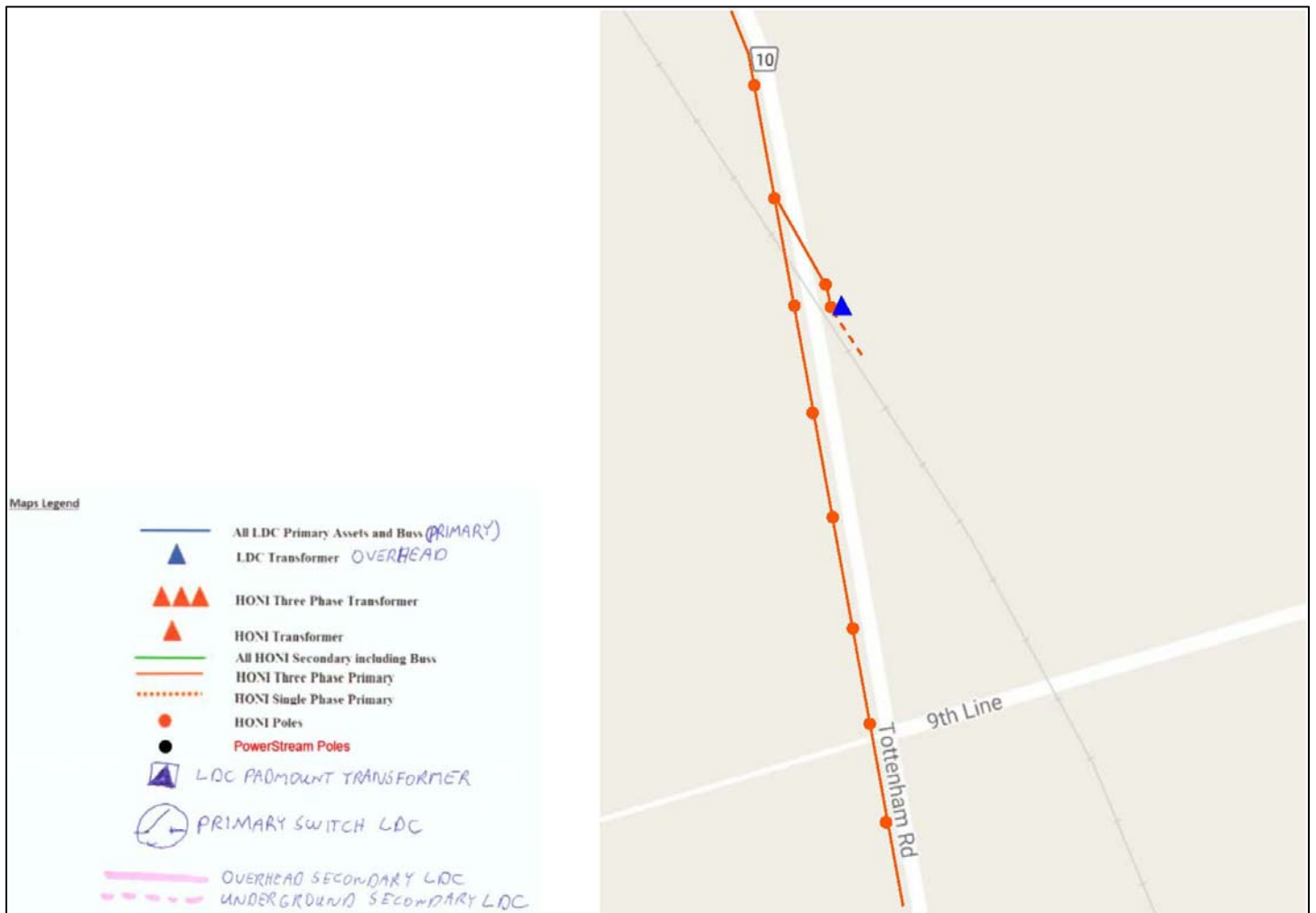
HONI - MAP 4 - L.T.L.T. - SUPPLIED BY HYDRO ONE  
OILLE ST  
ST. CATHARINES

**PowerStream Geographical LDC Maps for LTLT Elimination with**  
**Hydro One as Physical LDC**

Map #1:



Map #2:



Map #3:

