



# **Ontario Energy Board**

**Elimination of Load Transfer Arrangements  
Between  
Collus PowerStream Corp. and Wasaga  
Distribution Inc.**

**Combined Service Area Amendment and Asset  
Transfer Application**

**June 19, 2017**

## **PART I: SERVICE AREA AMENDMENT**

### **1.1 Basic Facts**

*As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Collus PowerStream Corp. ("Collus") and Wasaga Distribution Inc. ("Wasaga") are jointly applying to the Ontario Energy Board ("OEB") for approval to amend the service areas of both distributors such that all existing load transfer arrangements between the two LDCs are eliminated.*

### **1.2 Identification of the Parties**

#### **1.2.1 Applicant**

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Wasaga Distribution Inc.	Licence Number ED-2002-0544
Address 950 River Road West Wasaga Beach, ON L9Z 1A2	Telephone Number 705-429-2517
	Facsimile Number 705-429-2590
	E-mail Address hydro@wasagadist.ca
Contact Person Joanne Tackaberry, CPA, CGA Director of Finance	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address j.tackaberry@wasagadist.ca

#### **1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application**

Name of Co-Applicant or Other Distributor Collus PowerStream Corp.	Licence Number ED-2002-0518
Address: 43 Stewart Road Collingwood, ON L9Y 4M7	Telephone Number 705-445-1800
	Facsimile Number 705-445-8267
	E-mail Address: thesselink@collus.com
Contact Person: Tim Hesselink Regulatory Manager	Telephone Number 705-445-1800 ext 2274
	Facsimile Number 705-445-8267
	E-mail Address thesselink@collus.com

### 1.3 Description of Proposed Service Area

1.3.1	<p><b>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</b></p> <p>The proposed amendments are premised specific. Once the application is approved, all of the premises listed in Attachment 1 will be included in Wasaga's licence, and removed from Collus' licence.</p>
1.3.2	<p><b>Provide maps or diagrams of the area(s) that is the subject of the SAA application.</b></p> <p>Please see Attachment 2.</p>
1.3.3	<p><b>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer.</b></p> <p>9 Collus customers are proposed to be transferred to Wasaga:</p> <ul style="list-style-type: none"><li>• 4 Residential Customers</li><li>• 4 General Service Customers</li><li>• 1 Micro FIT Generator</li></ul> <p>There are no Wasaga customers proposed to be transferred to Collus.</p>

### 1.4 Information on Affected Load Transfer Customers

1.4.1	<p><b>Provide a total number of load transfer arrangements between distributors.</b></p> <p>Please see 1.3.3.</p>
1.4.2	<p><b>Provide a number of load transfers eliminated in this application.</b></p> <p>Please see 1.3.3.</p>
1.4.3	<p><b>Provide a number of customers to be transferred from Collus to Wasaga.</b></p> <p>Please see 1.3.3.</p>
1.4.4	<p><b>Provide a number of customers to be transferred from Wasaga to Collus.</b></p> <p>Please see 1.3.3.</p>
1.4.5	<p><b>Provide a list of affected load transfer customers.</b> <b>(Customer listing must include customer address, name, billing address, rate class and meter number)</b></p> <p>Please see Attachment 1.</p>
1.4.6	<p><b>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s).</b></p> <p>Letters informing customers of the proposed amendments will be sent by both Wasaga and Collus to the effected customers the week of June 19, 2017.</p>

## 1.5 Impacts Arising from the Amendment(s)

1.5.1

**Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.**  
**Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).**  
**Use 750 kWh / month for the average residential consumer. Provide any additional information as required.**

A chart between Wasaga Distribution Inc. and Collus PowerStream Corp. for a Residential customer at 750 kWh (including line losses and excluding rate riders) is shown below. The impact on the Residential Customer moving from Collus PowerStream to Wasaga Distribution is a savings of \$0.06 on delivery charges, therefore; rate mitigation will not be required for these customers. Wasaga Distribution has also provided the impact for General Service < 50 KW customers using 1,500 kWh/month for the average commercial customer that would be impacted (including line losses and excluding rate riders) as shown below. The impact for this customer class is a savings of \$0.53 on delivery charges.

**Rates Effective May 1, 2017**

Residential		Wasaga Distribution			Collus Powerstream		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	Monthly	17.56	1	17.56	17.63	1	17.63
Distribution Volumetric Rate	per KWh	0.0081	750	6.08	0.0103	750	7.73
Low Voltage Service Charge	per KWh	0.0024	750	1.80	0.0016	750	1.20
Line Loss on Cost of Power	per KWh	0.0975	60	5.85	0.0975	53.25	5.19
Smart Meter Entity Charge	Monthly	0.79	1	0.79	0.79	1	0.79
RTSR - Network	per KWh	0.0068	810	5.51	0.0065	803.25	5.22
RTSR - Line and Transformation	per KWh	0.0040	810	3.24	0.0039	803.25	3.13
<b>Total Delivery Charges (excluding rate riders)</b>				40.83			40.89
<b>Total Bill Impact (excluding rate riders)</b>	\$/Month			124.81			124.81
<b>Current Loss Factor</b>				1.0802			1.071

General Service < 50 KW		Wasaga Distribution			Collus Powerstream		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	Monthly	15.04	1	15.04	21.01	1	21.01
Distribution Volumetric Rate	per KWh	0.0152	1500	22.80	0.0139	1500	20.85
Low Voltage Service Charge	per KWh	0.0021	1500	3.15	0.0014	1500	2.10
Line Loss on Cost of Power	per KWh	0.0975	120	11.73	0.0975	107	10.38
Smart Meter Entity Charge	Monthly	0.79	1	0.79	0.79	1	0.79
RTSR - Network	per KWh	0.0061	1620	9.88	0.0059	1607	9.48
RTSR - Line and Transformation	per KWh	0.0035	1620	5.67	0.0031	1607	4.98
<b>Total Delivery Charges (excluding rate riders)</b>				69.06			69.59
<b>Total Bill Impact (excluding rate riders)</b>	\$/Month			247.10			247.58
<b>Current Loss Factor</b>				1.0802			1.071

1.5.2	<p><b>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</b></p> <p>No assets will be stranded as a result of this amendment.</p>
1.5.3	<p><b>Identify costs for stranded equipment that would need to be de-energized or removed.</b></p> <p>N/A – please see 1.5.2</p>
1.5.4	<p><b>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</b></p> <p>Please see Part II</p>
1.5.5	<p><b>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</b></p> <p>As provided in Section 1.5.1 above – there is not a negative impact to customers moving from Collus PowerStream Corp. to Wasaga Distribution Inc.</p>

## **PART II:        TRANSFER OF ASSETS (S. 86(1)(b))**

### **2.1        Description of the Assets to Be Transferred**

2.1.1	<b>Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)</b> See Attachment 1.
2.1.2	<b>Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location.</b> The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor, if the application is approved. Please see Attachment 2 for maps indicating the location of the assets.
2.1.3	<b>Indicate which distributor’s customers are currently served by the assets.</b> Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

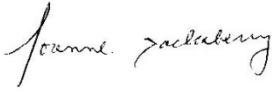
### **2.2        Description of the Sale Transaction**

2.2.1	<b>The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.</b> Collus will sell the assets servicing the subject Geographical Customers to Wasaga for \$0. A detailed breakdown of the assets is included in Attachment 1.
2.2.2	<b>Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.</b>  There is no impact to any other party.

### **PART III: CERTIFICATION AND ACNOWLEDGEMENT**

#### **Applicant**


I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Joanne Tackaberry, CPA, CGA Director of Finance Wasaga Distribution Inc.	May 18, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

#### **Co-Applicant (if applicable)**

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
	Larry Irwin VP Operations Collus PowerStream Corp.	May 16, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

## **Attachment 1**

**Geographical Distributor (Collus) LTLT Customer and Asset Transfer  
Information**

**(Sent as separate Excel Spreadsheet Redacted)**



## **Attachment 2**

**Geographical Distributor (Collus LDC Maps)**

Switch Bank

Enabled

False

True

Transformer Bank

Style, Phasing Code

B

Padmount, B

R

Padmount, R

WB

Padmount, RWB

W

Padmount, W

B

Polemount, B

R

Polemount, R

R

B

Polemount, RB

R

W

Polemount, RW

R

WB

Polemount, RWB

W

Polemount, W

B

Poletrans, B

R

Poletrans, R

W

Poletrans, W

Substation, RWB

Secondary UG Conductor

SubtypeCode

Single Phase Secondary Underground

Three Phase Secondary Underground

Underground Streetlight Conductor

Secondary OH Conductor

SubtypeCode

Overhead Streetlight Conductor

Single Phase Secondary Overhead

Three Phase Secondary Overhead

Primary UG Conductor

SubtypeCode

Single Phase Primary Underground

Two Phase Primary Underground

Three Phase Primary Underground

Switch Cabinet Bus Bar

Primary OH Conductor

SubtypeCode

Single Phase Primary Overhead

Two Phase Primary Overhead

Three Phase Primary Overhead

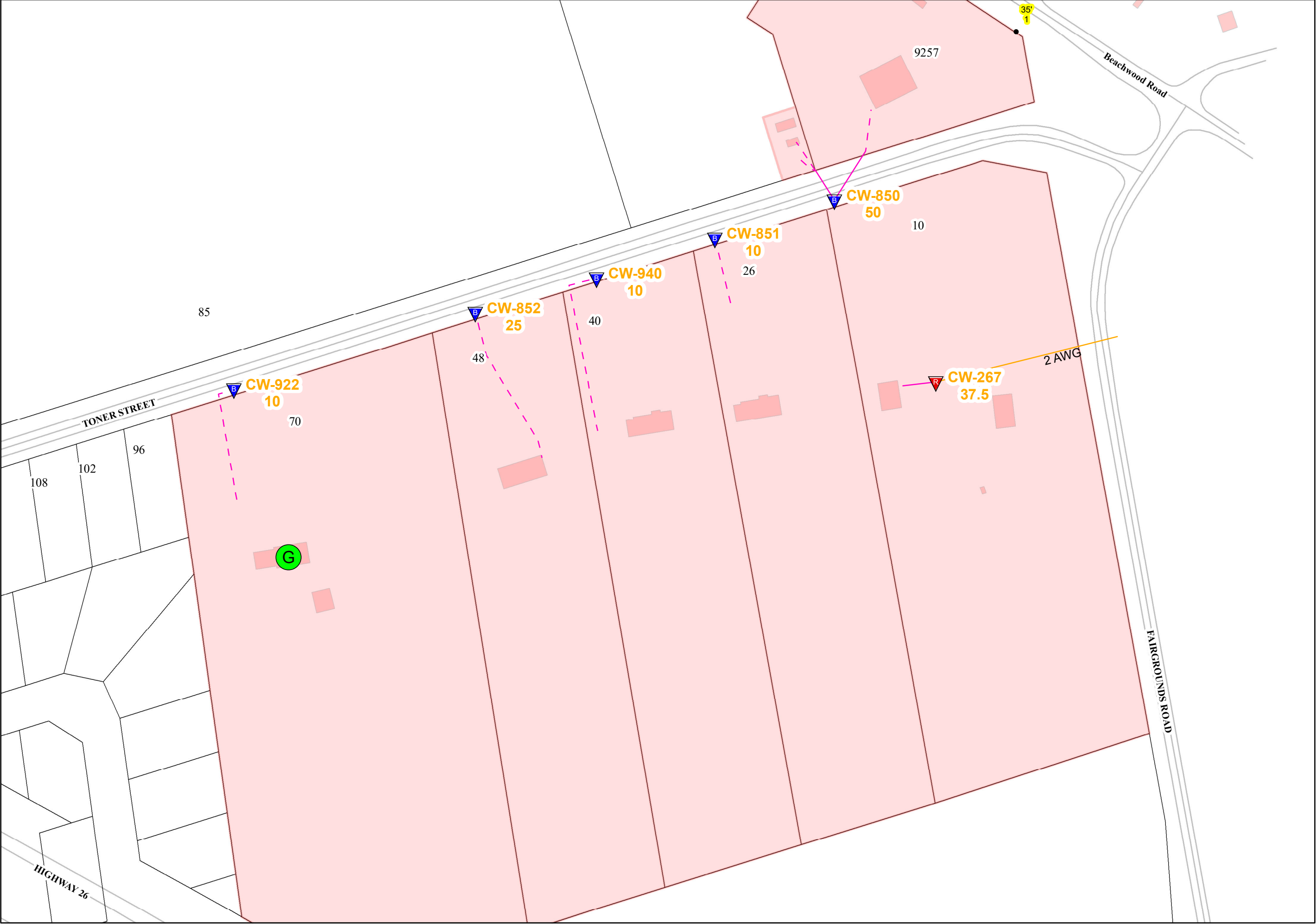
Substation Bus Bar

Pole

Workflow Status

Abandon

In Service



**SCHEDULE 1      DEFINITION OF DISTRIBUTION SERVICE AREA**

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this License.

1. The Town of Wasaga Beach as at June 13, 1995.
2. Township of Sunnidale; 1781 Klondike Park Road.
3. Township of Nottawasaga; 1872 County Road 7, 2220 Fairgrounds Road N, 2274 Fairground Road N, 6278 Sideroad 33/34. 6263 Sideroad 33/34, 6300 Sideroad 33/34
4. Township of Tiny; 35 Archer Road, 37 Archer Road.

Amend to include:

5. Town of Collingwood, 10 Toner Street, 26 Tonner Street, 40 Toner Street, 48 Toner Street, 70 Toner Street, 85 Toner Street, 9257 Beachwood Road. 2380 Fairgrounds Road.

## **SCHEDULE 1      DEFINITION OF DISTRIBUTION SERVICE AREA**

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this License.

1. The Town of Collingwood as established on January 1, 1993, following the annexation of a part of Nottawasaga Township.
2. The Town of Thornbury as of December 31, 1997, preceding the formation of the Town of the Blue Mountains.
3. The Village of Creemore as of December 31, 1992, preceding the formation of the Township of Clearview.
4. The Town of Stayner as of December 31, 1992, preceding the formation of the Township of Clearview

Amend to remove:

1. Town of Collingwood, 10 Toner Street, 26 Tonner Street, 40 Toner Street, 48 Toner Street, 70 Toner Street, 85 Toner Street, 9257 Beachwood Road. 2380 Fairgrounds Road.