

Elimination of Load Transfer Arrangements

Between

Oakville Hydro Electricity Distribution Inc.

And

Burlington Hydro Inc.

Combined Service Area Amendment and Asset Transfer Application

Date: June 16, 2017

Part 1: Service Area Amendment

1.1 Basic Facts

Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") and Burlington Hydro Inc. ("Burlington Hydro"), jointly (the "Applicants") hereby submit this joint application for a Combined Service Area Amendment and Asset Transfer under Section 86(1)(b) of the *Ontario Energy Board Act* to eliminate the existing Load Transfer Arrangements between the Parties.

1.2 Identification of the Parties

1.2.1 Applicant

Oakville Hydro Electricity Distribution Inc. (ED – 2003 – 0135)	
861 Redwood Square P. O. Box 1900 Oakville, ON, L6K 0C7	Contact Person – Maryanne Wilson Director, Regulatory and Compliance
	Telephone Number – 905-825-4422
	E-mail Address – mwilson@oakvillehydro.com

1.2.2 Co-Applicant

Burlington Hydro Inc. (ED-2003-0004)	
1340 Brant Street Burlington, ON L7R 3Z7	Contact Person – Joe Saunders Vice President, Regulatory Compliance and Asset Management
	Telephone Number – 905 332-1851 X284
	E-mail Address – jsaunders@burlingtonhydro.com

1.3 Description of Proposed Service Area

1.3.1	Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).
	<p>In this application, Oakville Hydro and Burlington Hydro are requesting an amendment to their service areas to allow for the transfer of eight load transfer customers from Oakville Hydro to Burlington Hydro.</p> <p>Burloak Drive and Tremaine Road serve as the municipal boundaries between the Town of Oakville and the City of Burlington. Six of the load transfer customers are located on the east side of Burloak Drive in the Town of Oakville. Two customers are located on the east side of Tremaine Road in the Town of Oakville.</p>

	<p>Oakville Hydro – ED-2003-0135</p> <p>Current Service Area</p> <ol style="list-style-type: none">1. The Town of Oakville as of December 31, 1990.2. The following lands located within the City of Mississauga:<ul style="list-style-type: none">• the triangular piece of lands located between Dundas Street West to Ninth Line to Highway 403, generally between (250 metres north of) Burnhamthorpe Road to the north and Dundas Street West to the south. <p>Proposed Changes to the Current Service Area</p> <ol style="list-style-type: none">1. The Town of Oakville as of December 31, 1990, excluding the following municipal addresses:<ul style="list-style-type: none">1477 Burloak Road1491 Burloak Road1515 Burloak Road1519 Burloak Road1523 Burloak Road1535 Burloak Road3287 Tremaine Road3451 Tremaine Road <p>Burlington Hydro (ED-2003-0004)</p> <p>Current Service Area:</p> <ol style="list-style-type: none">1. The City of Burlington as of November 7, 1998, excluding the following municipal addresses:<ul style="list-style-type: none">• 5222 No. 1 Side Road• 5244 No. 1 Side Road• 5300 No. 1 Side Road• 6080 Bell School Line• 6100 Bell School Line• 6144 Bell School Line• 6220 Bell School Line• 6550 Bell School Line• 6500 Bell School Line• 5274 Derry Road• 5192 Derry Road• 5184 Derry Road• 5150 Derry Road• 5150 Derry Road• 5150 Derry Road
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- 5118 Derry Road
- 4316 Derry Road
- 4280 Derry Road
- 4262 Derry Road
- 4240 Derry Road
- 4220 Derry Road
- 4200 Derry Road
- 4140 Derry Road
- 4130 Derry Road
- 4110 Derry Road
- 4082 Derry Road
- 4050 Derry Road
- 4030 Derry Road
- 4020 Derry Road
- 4006 Derry Road
- 3900 Derry Road
- 3800 Derry Road
- 3700 Derry Road
- 3200 Derry Road
- 3154 Derry Road
- 2192 Derry Road
- 2180 Derry Road
- 2130 Derry Road
- 1200 Derry Road
- 6719 McNiven Road
- 6740 McNiven Road

2. Customers in the Town of Milton at the following municipal addresses:

- 5073 Bell School Line
- 5073 Bell School Line
- 5741 Bell School Line

Proposed Changes to the Current Service Area:

1. Add: Customers in the Town of Oakville at the following municipal addresses:

- 1477 Burloak Road
- 1491 Burloak Road
- 1515 Burloak Road
- 1519 Burloak Road
- 1523 Burloak Road
- 1535 Burloak Road
- 3287 Tremaine Road
- 3451 Tremaine Road

1.3.2	Provide maps or diagrams of the area(s) that is subject to the SAA application.
	Maps of the areas that are subject to the SAA application are provided as Attachment A.
1.3.3	Provide a description of the type of physical connection(s); i.e. individual customer; residential subdivision, commercial or industrial customer.
	Six of the load transfer customers are individual residential customers. Two customers are commercial customers in Oakville Hydro's General Service > 50 kW rate class.

1.4 Information on Affected Load Transfer Customers

1.4.1	Provide the total number of Load Transfer Arrangements between distributors.
	There are eight Load Transfer Arrangements between Oakville Hydro and Burlington Hydro.
1.4.2	Provide the number of Load Transfer Arrangements eliminated in this application.
	The Applicants are proposing to eliminate all eight Load Transfer Arrangements in this application.
1.4.3	Provide the number of customers to be transferred from LDC # 1 (Geographic Distributor) to LDC # 2 (Physical Distributor).
	Eight customers are to be transferred from Oakville Hydro (the geographic distributor) to Burlington Hydro (the physical distributor).
1.4.4	Provide the number of customers to be transferred from LDC # 2 (Geographic Distributor) to LDC # 1 (Physical Distributor), if applicable.
	There are no existing Load Transfer Arrangements between Burlington Hydro (as a geographic distributor) and Oakville Hydro (as a physical distributor).
1.4.5	Provide the list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number).
	A list of affected load transfer customers is provided as Attachment B. Customer names, account numbers and meter numbers have been removed from the Attachment to ensure the confidentiality of this information. This information is being filed in confidence.

1.4.6	Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendment(s)..
	The Applicants confirm that all affected persons have been provided with specific and factual information about the service area amendment. A sample of the letter that was sent to all load transfer customers is provided as Attachment D.

1.5 Impacts Arising from the Amendment(s)

1.5.1	Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied. Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders). Use 800 kWh / month for the average residential consumer. Provide any additional information as required.
	The average residential customer who uses 800 kWh per month will see a decrease of \$3.26 in their total monthly delivery charge.
1.5.2	Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.
	No assets will be stranded as a result of this amendment.
1.5.3	Identify costs for stranded equipment that would need to be de-energized or removed.
	Not applicable
1.5.4	Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.
	Please see Attachment C - Oakville Hydro / Burlington Hydro LTLT Asset Transfer Information
1.5.5	Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.

There are no negative impacts on the total bill, therefore a credit is not required.									
			Oakville Hydro			Burlington Hydro			
									Average Monthly Delivery Impact on Total Bill (\$)
Item	Rate Class	Avg Monthly Usage (Metered kWh)	Fixed Charge (\$)	Variable Charge (\$/kwh or \$/kw)	Delivery Charge (\$)	Fixed Charge (\$)	Variable Charge (\$/kwh or \$/kw)	Delivery Charge (\$)	Bill Impact
1	Residential	1,552	\$18.22	\$0.0121	\$62.10	\$15.46	\$0.0125	\$58.58	(\$3.52)
2	Residential	1,220	\$18.22	\$0.0121	\$53.50	\$15.46	\$0.0125	\$50.09	(\$3.40)
3	Residential	1,013	\$18.22	\$0.0121	\$48.16	\$15.46	\$0.0125	\$44.83	(\$3.33)
4	Residential	672	\$18.22	\$0.0121	\$39.33	\$15.46	\$0.0125	\$36.12	(\$3.21)
5	GS<50	991	\$18.22	\$0.0121	\$68.61	\$15.46	\$0.0125	\$55.77	(\$12.84)
6	Residential	2,843	\$18.22	\$0.0121	\$95.51	\$15.46	\$0.0125	\$91.53	(\$3.98)
7	Residential	188	\$18.22	\$0.0121	\$26.81	\$15.46	\$0.0125	\$23.76	(\$3.05)
8	GS>50	81,435	\$121.79	\$4.7626	\$2,428.91	\$59.86	\$2.9470	\$2,005.44	(\$423.47)

PART II: TRANSFER OF ASSETS (S.86(1)(B))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets)
	Please see Attachment C - Oakville Hydro / Burlington Hydro LTLT Asset Transfer Information
2.1.2	Indicate where the assets are located – whether in the applicant's service territory or in the recipient's service territory (if applicable). Please include a map of the location.
	Please see Attachment A – Oakville Hydro / Burlington Hydro LTLT Maps
2.1.3	Indicate which distributor's customers are currently served by the assets.
	Please see Attachment A – Oakville Hydro / Burlington Hydro LTLT Maps


2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction.
	Please see Attachment C - Oakville Hydro / Burlington Hydro LTLT Asset Transfer Information
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how.
	The transfer will not impact any other parties.


PART III: CERTIFICATION AND ACKNOWLEDGEMENT

Applicant

I certify that the information contained in this application and in the documents provided are true and accurate.

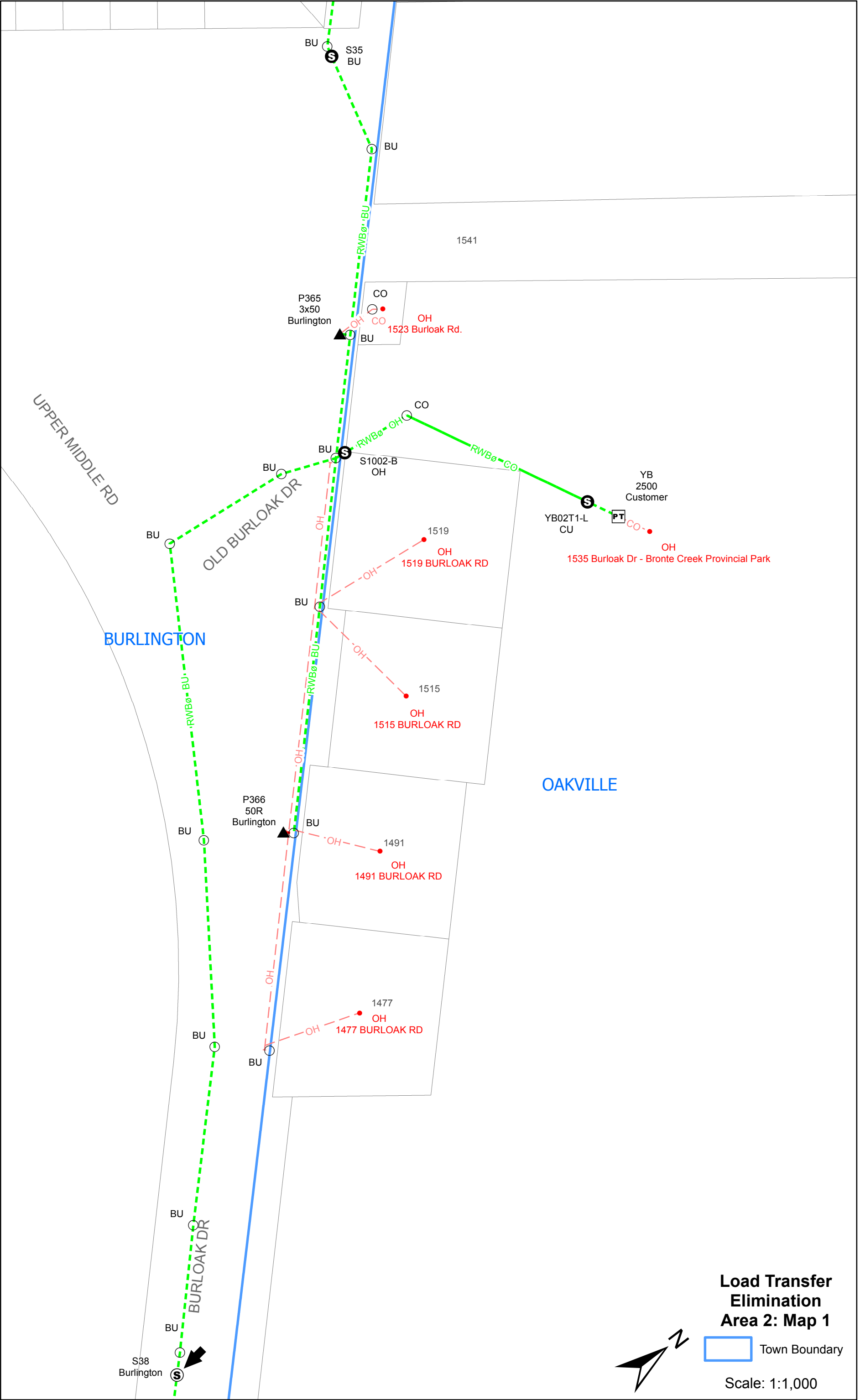
 Signature	Maryanne Wilson, Director, Regulatory and Compliance Name and Title of Key Individual	June 14, 2017 Date
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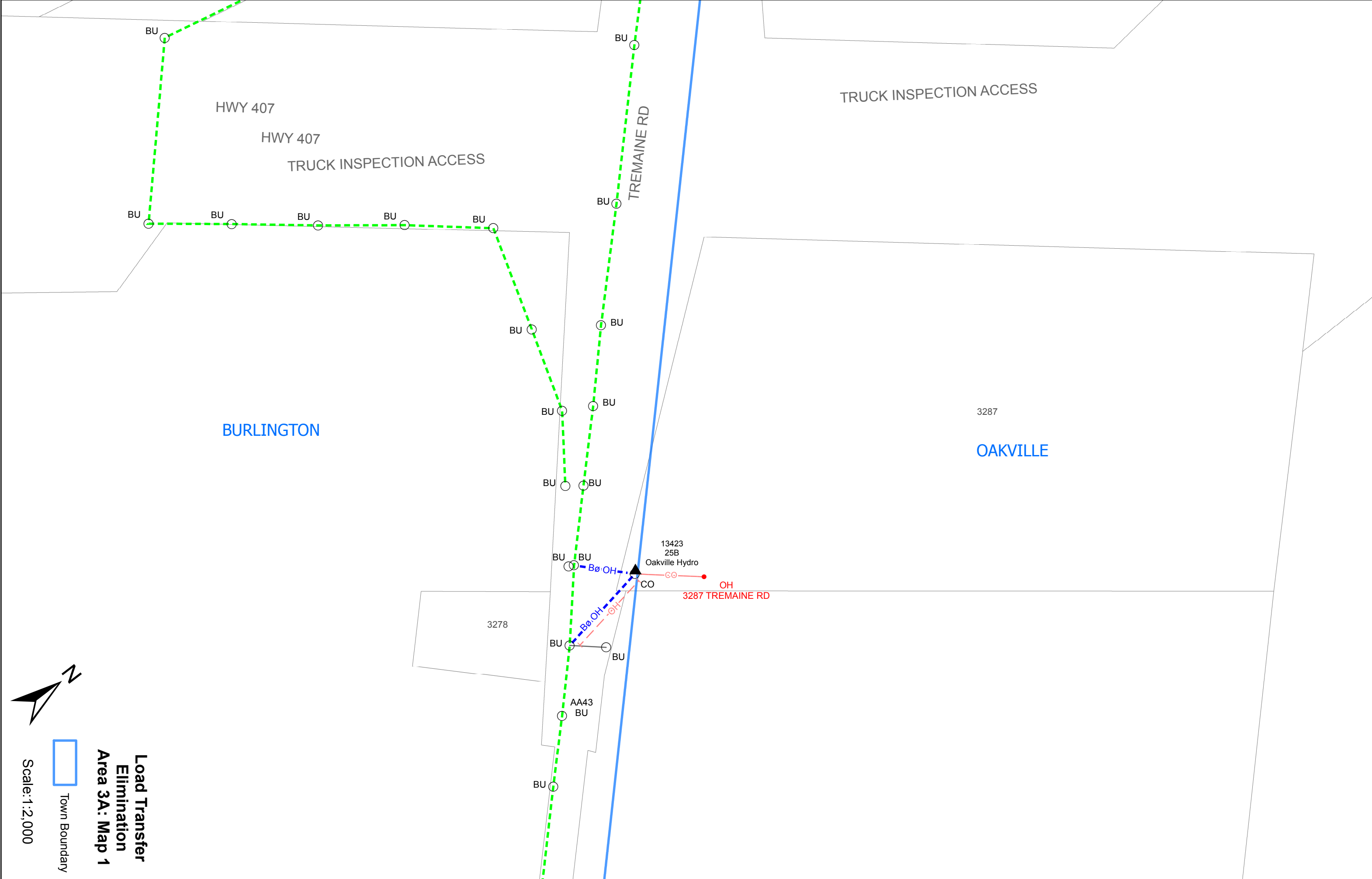
(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

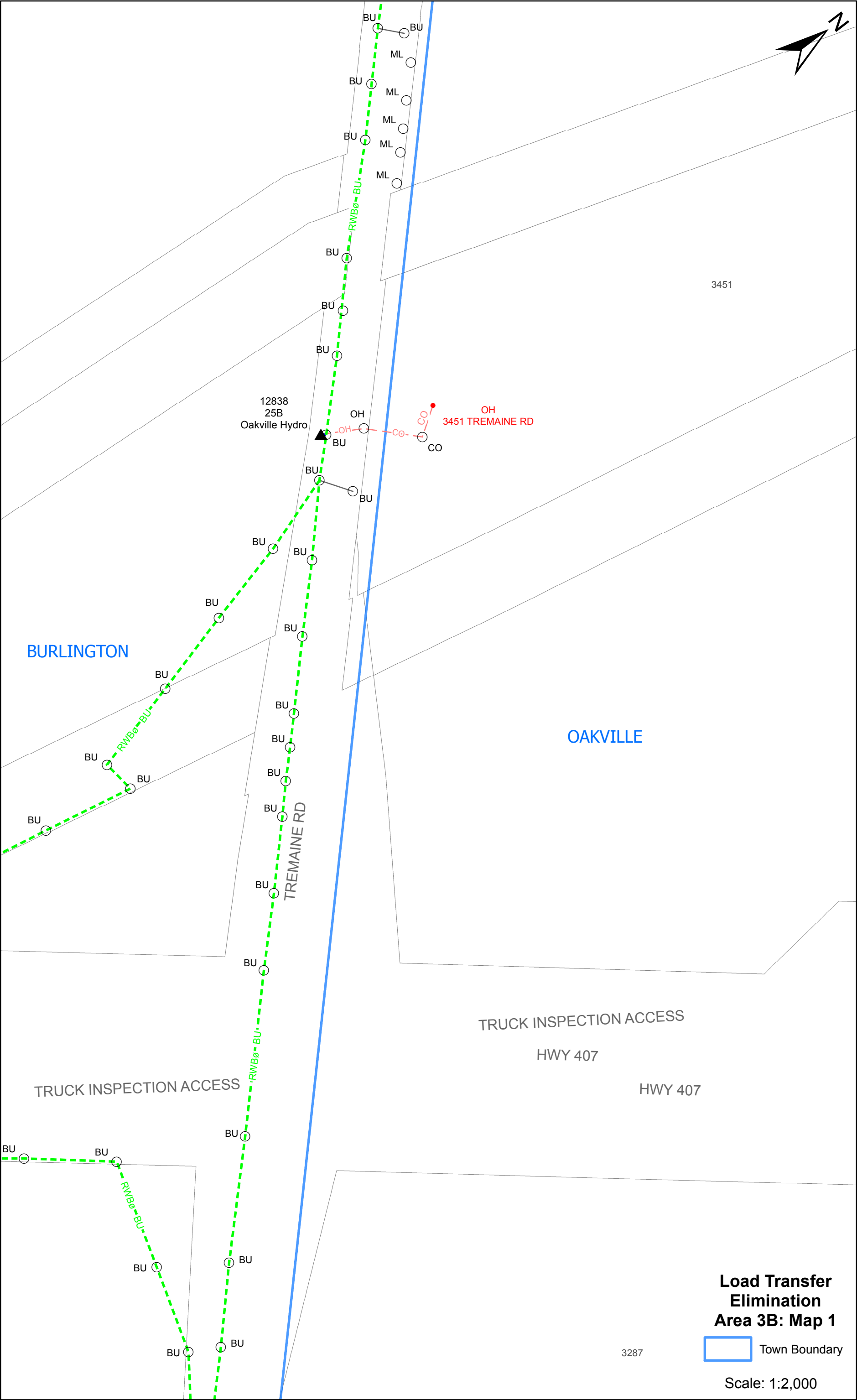
 Signature	Joe Saunders, Vice President, Regulatory Compliance and Asset Management Name and Title of Key Individual	June 16/17 Date
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(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Attachment A – Maps







Attachment B – Load Transfer Customers

Customer Number	Customer Address	Rate Class
1	1477 Burloak Drive, Oakville ON	Residential
2	1491 Burloak Drive, Oakville ON	Residential
3	1515 Burloak Drive, Oakville ON	Residential
4	1519 Burloak Drive, Oakville ON	Residential
5	1523 Burloak Drive, Oakville ON	GS<50
6	3287 Tremaine Road, Oakville ON	Residential
7	3451 Tremaine Road, Oakville ON	Residential
8	1535 Burloak Drive, Oakville ON	GS >50

Attachment C – Load Transfer Assets

Primary and Secondary Wires					
Customer Address	Map	Classification Figure			Total Asset Value
1477 Burloak Rd	A2-Map1	Figure 8			\$ 150
1491 Burloak Rd	A2-Map1	Figure 8			\$ 150
1515 Burloak Rd	A2-Map1	Figure 8			\$ 150
1519 Burloak Rd	A2-Map1	Figure 8			\$ 150
1523 Burloak Rd	A2-Map1	Figure 8			\$ 150
3287 Tremaine Rd	A3A-Map1	Figure 13			\$ 60
1535 Burloak Rd	A2-Map1	Figure 15			\$ 60
Secondary Bus					
1477 Burloak Rd	A2-Map1				\$ 180
1515 Burloak Rd	A2-Map1				\$ 180
3287 Tremaine Rd	A3A-Map1				\$ 180
Transformers					
Customer Address	Transformer #	Size (kVA)	Phase	Age (Years)	Total Asset Value
3287 Tremaine Rd	13423	25	1	31	\$ 912
3451 Tremaine Rd	12838	25	1	20	\$ 2,025
Total Assets to be Sold					\$ 4,347

Attachment D – Sample Customer Letter



NOTICE OF CHANGES TO YOUR ELECTRICITY DISTRIBUTOR

Dear Valued Customer:

We are writing to advise that, in approximately eight weeks, you will be billed by a new electricity distributor. Your residence (place of business) is on the border of Oakville and Burlington. You are currently an Oakville Hydro customer paying Oakville Hydro rates and are serviced and billed by Oakville Hydro. However, your electricity is physically supplied by Burlington Hydro.

To simplify the process and comply with the Ontario Energy Board's (OEB's) Distribution System Code for electricity distributors, we have requested approval from the OEB to transfer your account to Burlington Hydro. Upon approval, Burlington Hydro will be responsible for servicing and billing, in addition to supplying your electricity.

We are making this change to serve you better. In addition to offering one-stop servicing of your electricity needs, it is more cost-effective for you to have the same distributor deliver electricity to your home (business) and provide you with customer service. Once this transfer is complete, Oakville Hydro will be responsible for delivering your electricity, reading your meters, issuing your monthly bills, restoring power during outages and providing you with quality customer service.

This transfer will result in an estimated reduction in your electricity bill of approximately \$X.XX per month.

If you have any questions or concerns please do not hesitate to contact Maryanne Wilson at Oakville Hydro at (905) 825-4422 or Joe Saunders at Burlington Hydro at (905) 905-332-1851 ext. 284.