



Application for an Electricity Storage Licence

Application Instructions

1. Purpose of this Form

Use this form to apply, under section 60 of the *Ontario Energy Board Act, 1998* (OEB Act), for an "electricity storage" licence. An electricity storage licence issued by the Ontario Energy Board (OEB) enables the licensee to generate electricity or provide ancillary services for sale through the IESO-administered markets or directly to another person; purchase electricity or ancillary services in the IESO-administered markets or directly from a generator; and, sell electricity or ancillary services through the IESO-administered markets or directly to another person, other than a consumer.

2. Completion Instructions

This form is in writeable PDF and can be completed electronically. If necessary, **responses may be continued on additional pages**. The applicant is encouraged to complete the form electronically, save the completed form and file it, along with any attachments, by e-mail to: boardsec@ontarioenergyboard.ca.

THE APPLICANT MUST ALSO SEND TWO PAPER COPIES OF THE COMPLETED AND SIGNED APPLICATION FORM, ALONG WITH TWO PAPER COPIES OF ANY ATTACHMENTS AND THE APPROPRIATE APPLICATION FEE TO:

Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto ON M4P 1E4

The OEB uses the following three main criteria to assess applicants for an electricity storage licence:

- The applicant's ability to be a financially viable entity with respect to the activities the applicant intends to undertake;
- The applicant's technical capability and experience with respect to the activities the applicant intends to undertake; and
- The applicant and its key individuals' past business history and conduct such that they afford reasonable grounds for belief that the applicant will carry on business in accordance with the law, integrity and honesty.

The information requested in this application form relates to the above noted criteria. The applicant must complete and file the information requested in this application form. The OEB may require information that is additional to the information filed in this application form. Also, filing of a completed application form does not preclude the applicant from filing additional information.

Any questions regarding the completion of this application should be directed to the OEB at IndustryRelations@ontarioenergyboard.ca.

3. Application and Registration Fees

A non-refundable application fee is required to process this application. Please enclose a cheque or money order made payable to the **ONTARIO ENERGY BOARD**. If a licence is issued, the licensee may be required to pay an annual registration fee. The amounts of the application fee and the annual registration fee are indicated on the "Apply for a Licence" page of the "Licences" section of the OEB's website at www.ontarioenergyboard.ca.

4. Confidentiality

Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential. All other information filed as part of or in support of this application will be placed on the public record. Where the applicant objects to public disclosure of information filed as part of or in support of sections other than sections 12 to 16, the applicant must follow the procedure set out in the OEB's Practice Direction on Confidential Filings.

5. Important Information

Applicants should consider the timelines required to process applications to avoid submitting applications too early or too late. Submitting applications too early without reasonable certainty of the proposed licensed activities will impede regulatory efficiency while submitting applications too late will leave the applicant to bear the risk of delayed commencement of licensed activities. Processing timelines are indicated on the "Apply for a Licence" page of the "Licences" section of the OEB's website at www.ontarioenergyboard.ca. If submitted incomplete, there may be a delay in processing the application.

Applicants must make a copy of the non-confidential sections of the application available to any person who requests a copy of the application.

Ontario Energy Board
 P.O. Box 2319
 2300 Yonge Street
 27th Floor
 Toronto ON M4P 1E4
 Telephone: 1-888-632-6273
 Facsimile: (416) 440-7656

Commission de l'énergie
 l'Ontario
 C.P. 2319
 2300, rue Yonge
 27e étage
 Toronto ON M4P 1E4
 Téléphone: 1-888-632-6273
 Télécopieur: (416) 440-7656



Application for an Electricity Storage Licence

For Office Use Only	
Application Number	EB-
Date Received	

1. The Applicant

Legal Name of the Applicant : NextEra Energy Canadian Operating Services, Inc.

Business Classification:

- Sole Proprietor
- Partnership
- Corporation
- Other (describe) _____

Date of formation or incorporation: May 20, 2008

Place of formation or incorporation:

Province/State Alberta

Country Canada

If the applicant is an individual, the applicant must be at least 18 years old. If the applicant is an individual, is he or she at least 18 years old?

- Yes
- No
- Not Applicable - not an individual

Head Office or Business Address of Applicant

390 Bay Street, Suite 1720

City	Province/State	Country	Postal/Zip Code
<u>Toronto</u>	<u>Ontario</u>	<u>Canada</u>	<u>M5H 2Y2</u>

Phone Number	Toll Free (if available)	E-mail Address
<u>416.364.9714</u>		<u>ontario.storage@nexteraenergy.com</u>

Website Address http://www.nexteraenergycanada.com/

2. Application Type

New

Renewal, provide the licence number and expiry date of the current licence.

Licence Number _____ Expiry Date _____

3. Licence Primary Contact

The licensee shall designate a person who will act as primary contact with the OEB on matters related to the licence.

Mr. <input checked="" type="radio"/> Mrs. <input type="radio"/> Miss <input type="radio"/> Ms. <input type="radio"/> Other <input type="radio"/> _____	Last Name	First Name	Initial
	Hope	Andrew	J
	Title/Position		
	Senior Attorney		
Company Name			
NextEra Energy Canada			
Licence Primary Contact Address:			
390 Bay Street, Suite 1720			
City	Province/State	Country	Postal/Zip Code
Toronto	Ontario	Canada	M5H 2Y2
Phone Number	Toll Free (if available)	E-mail Address	
647.789.5653		andrew.hope@nexteraenergy.com	

4. Application Primary Contact

Indicate if same as above. Proceed to section 5.

The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process but with the licence primary contact after a licence is issued.

Mr. <input type="radio"/> Mrs. <input type="radio"/> Miss <input type="radio"/> Ms. <input type="radio"/> Other <input type="radio"/> _____	Last Name	First Name	Initial
	Title/Position		
Company Name			

Application Primary Contact Address:

City Province/State Country Postal/Zip Code

Phone Number Toll Free (if available) E-mail Address

5. Trade Names

The electricity storage licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.

Does the applicant intend to use trade names?

- Yes, provide a list of trade names the applicant intends to use in the space provided below.
- No, proceed to section 6.

6. Applicant's Licensing Status and History

(a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g., a partnership or limited partnership), ever been licensed by the OEB? (The *Business Corporations Act* definition for affiliate can be found at www.e-laws.gov.on.ca)

- Yes, provide details of current and expired licences in the table below.
- No, proceed to 6(b).

Licensee Name	Relation to the Applicant (e.g., applicant itself, affiliate, partner...etc.)	Licence Number
Please see attachment 6(a)	Please see attachment 6(a)	Please see attachment 6(a)

(b) Does the applicant, an affiliate of the applicant, or an associated entity have any other application(s) before the OEB?

- Yes, provide details in the table below.
 No, proceed to 6(c).

Applicant Name	Relationship to this Applicant	Type of Application	OEB File Number
Elmira Energy Storage, LP	Affiliate	Storage (owner)	N/A (filed concurrently with this application)
Parry Energy Storage, LP	Affiliate	Storage (owner)	N/A (filed concurrently with this application)

(c) Has the applicant, an affiliate of the applicant, or an associated entity ever undertaken energy sector activity in any other jurisdiction within North America?

- Yes, provide details in the table below.
 No

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and Licence/Registration No. (if applicable)
Please see attachment 6(c)	Please see attachment 6(c)	Please see attachment 6(c)	Please see attachment 6(c)	Please see attachment 6(c)

7. Key Individuals

In the table below, identify all key individuals associated with the applicant's business. Key individuals include sole proprietors, each partner, all officers and directors of a corporation, all shareholders with 10% or more of the equity shares of a corporation, managers, and any other individuals with a beneficial interest.

Name of Key Individual	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Please see attachment 7	Please see attachment 7

8. Intended Services and Markets

- (a) The OEB Act defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power, and operating reserve services. Does the applicant intend to sell electricity or ancillary services into the IESO administered market?

Yes

No

- (b) Does the applicant intend to settle with an electricity distributor for the electricity injected into the distribution system in accordance with the retail settlement system?

Yes, please identify the electricity distributor _____

No

- (c) Does the applicant intend to sell electricity to another person?

Yes

No

If yes, is this person a consumer (i.e., a person who uses, for the person's own consumption, electricity that the person did not generate)?

Yes. The applicant may require a retailer licence. The application form can be found at www.ontarioenergyboard.ca

No

9. Facility Description

Is the applicant applying to be licensed for more than one facility?

Yes, please make a copy of sections 9, 10 and 11 for each facility and provide information for each facility

No

Storage Type

Battery Flywheel Compressed Air

Other, please specify _____

Installed Capacity 2 MW

Number of Units 00001

If the applicant is selling ancillary services, please describe: _____

Absorption of electricity from and re-injection of electricity into the IESO-controlled grid in accordance with an _____

Energy Storage Facility Agreement with the IESO (Contract ID: S-006339-SSB-100-200). _____

Facility name: Parry Solid Battery Energy Storage System

Facility Address: 5 Elliott House Rd, Parry Sound, Ontario, Canada P2A 2W8

Licence Responsibility/Qualification Sought

- Owner and Operator
- Owner Only. Please identify operator _____
- Operator Only. Please identify owner Parry Energy Storage, LP

If the applicant is applying for only one of the two qualifications, please provide information on the status of the other qualification. The information should include confirmation as to whether or not the person or entity seeking the other qualification is licensed; if licensed, please provide the licence number and, if not, indicate when an application for the other qualification will be filed with the OEB.

Parry Energy Storage, LP, an affiliate of the Applicant, has concurrently submitted an application for an Energy Storage License in connection with the ownership of the Parry Solid Battery Energy Storage System. Parry Energy Storage, LP is not currently licensed by the OEB.

10. Facility History and Status

Is the facility in commercial service?

- Yes, proceed to section 10(a)
- No, proceed to section 10(b) or 10(c) as applicable.

(a) Existing Facility in Commercial Service

When did this facility achieve commercial operation? _____

Is the applicant the original owner and operator?

- Yes
- No, identify previous owner and operator: _____

(b) New Facility

Has facility construction commenced?

- Yes
- No

What is the expected commercial in service date? August 31, 2017

(c) Existing Facility **NOT** in Commercial Service

What is the expected commercial in service date? _____

Please provide a list of all other regulatory approvals required (e.g. environmental, municipal, etc.). Please identify the status of each approval.

Zoning By-Law Amendment (Township of Seguin): COMPLETE; Building Permit (Town of Seguin): COMPLETE

Archaeological Clearance Letter (MCTS): COMPLETE; ECA for Noise (MOECC): COMPLETE

11. Connection

What is the voltage at the perimeter of the applicant's property from the output of the storage facility?

- 50 kV or less, proceed to section 11(a)
 greater than 50 kV, proceed to section 11(b)

(a) The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

Describe the existing or future distribution system from the output of the storage facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g., length of line, transformers, etc.).

The storage facility will interconnect to Hydro One's Parry Sound TS, Feeder Parry TS-M1, 44 kV via a new line 0.085 km long dedicated feeder extension with corresponding meter and (1) 2.2 MVA inverter-transformer group.

Does (or will) the applicant own and/or operate the distribution system?

- Yes
 No, identify the owner and/or operator of the distribution system Hydro One Networks, Inc.

If yes, does the applicant own and/or operate the distribution system only for the purpose of conveying electricity from the storage facility to the IESO-controlled grid?

- Yes
 No, describe the purpose of the distribution system _____

If the answer to the question above is no, the applicant may require a distribution licence. The application form can be found at www.ontarioenergyboard.ca.

Does (or will) the distribution system connect the storage facility to an electricity distributor?

- Yes, identify the electricity distributor Hydro One Networks, Inc.
 No, proceed to section 11(b)

(b) The OEB Act defines a "transmission system" as a system for transmitting electricity, and includes any structures, equipment or other things used for that purpose. "Transmit", with respect to electricity, means to convey electricity at voltages of more than 50 kV.

Describe the existing or future transmission system from the output of the storage facility or applicant's distribution system to the connection point with the transmission network (e.g., length of line, transformers, etc.).

N/A

Does (or will) the applicant own and/or operate the transmission system?

Yes

No, identify the owner and/or operator of the transmission system _____

If yes, does the applicant own and/or operate the transmission system only for the purpose of conveying electricity from the storage facility to the IESO-controlled grid?

Yes

No, describe the purpose of the transmission system _____

If the answer to the question above is no, the applicant may require a transmission licence. The application form can be found at www.ontarioenergyboard.ca.

17. Notice

The OEB is authorized, under section 4.14 of the OEB Act, to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

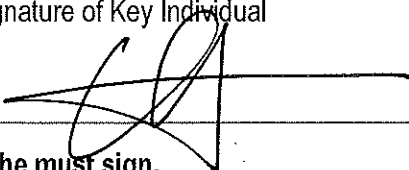
Board Secretary
Ontario Energy Board
P.O Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the *Freedom of Information and Protection of Privacy Act* (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.

18. Certification and Acknowledgement

- (a) I certify that the information contained in this application and in the documents provided are true and accurate.
- (b) I understand and acknowledge that, as a licensee, I must provide information as the OEB may require from time to time.
- (c) I understand and acknowledge that the issuance of an electricity storage licence does not guarantee registration with the IESO or connection to a transmission or distribution system.

Print Name of Key Individual	Signature of Key Individual	Date
Andrew Hoge		6/6/17

If the applicant is a sole proprietor, he/she must sign.

If the applicant is a corporation, a person with authority to bind the corporation must sign.

If the applicant is a partnership, a partner with authority to sign on behalf of the partnership must sign.

Checklist (return with application form)

- Two copies of the application form have been included with original signature on both copies
- A cheque or money order for the non-refundable application fee has been included
- A corporate organization chart has been attached to the application form
- Section 13 has been completed and all relevant financial information has been included
- Section 16 has been completed for all key individuals

THIS CHECK IS VOID WITHOUT PAPER BACKGROUND

WARNING: Original document has a reflective watermark on reverse side. Hold at an angle to view.

0 4785

NextEra Canada Development & Acquisition
Suite 1720-330 Bay Street
Toronto, ON M5E 1A2 47686

Check No. 50006396
Date 30052017

The Bank of Nova Scotia
Scotiabank.com/businessservices
banque.scotia.com/services
1-888-865-1234

ONE HUNDRED DOLLARS

\$ 100.00

PAY TO THE ORDER OF

000002 AP 8032
ONTARIO ENERGY BOARD
PO Box 2319
TORONTO ON M4P 1E4

VOID after 180 days

NextEra Canada Dev & Acq

SIGNATURE HAS A COLORED BACKGROUND • BORDER CONTAINS MICROPRINTING

⑈0050006396⑈ ⑆47696⑈002⑆ 16875⑈14⑈

NextEra Canada Dev & Acq
Vendor Name: ONTARIO ENERGY BOARD

Check Date : 30052017
Check Number: 50006396

Invoice Number	Invoice Date	Document Header Text	SAP Document	Gross Amount	Discount	Net Amount
2017 APP FEE PAR	05/24/2017	OEB PARRY	1900006463	100.00	0.00	100.00
		Check Total.....				\$100.00



Application for an Electricity Storage Licence

Application Instructions

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Commission de l'énergie
l'Ontario
C.P. 2319
2300, rue Yonge
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Application for an Electricity Storage Licence

For Office Use Only	
Application Number	EB-
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1. The Applicant

Legal Name of the Applicant : NextEra Energy Canadian Operating Services, Inc.

Business Classification:

- Sole Proprietor
- Partnership
- Corporation
- Other (describe) _____

Date of formation or incorporation: May 20, 2008

Place of formation or incorporation:

Province/State Alberta

Country Canada

If the applicant is an individual, the applicant must be at least 18 years old. If the applicant is an individual, is he or she at least 18 years old?

- Yes
- No
- Not Applicable - not an individual

Head Office or Business Address of Applicant

390 Bay Street, Suite 1720

City	Province/State	Country	Postal/Zip Code
<u>Toronto</u>	<u>Ontario</u>	<u>Canada</u>	<u>M5H 2Y2</u>

Phone Number	Toll Free (if available)	E-mail Address
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Website Address http://www.nexteraenergycanada.com/

2. Application Type

New

Renewal, provide the licence number and expiry date of the current licence.

Licence Number _____ Expiry Date _____

3. Licence Primary Contact

The licensee shall designate a person who will act as primary contact with the OEB on matters related to the licence.

Mr. <input checked="" type="radio"/> Mrs. <input type="radio"/> Miss <input type="radio"/> Ms. <input type="radio"/> Other <input type="radio"/> _____	Last Name	First Name	Initial
	Hope	Andrew	J
	Title/Position		
	Senior Attorney		
Company Name			
NextEra Energy Canada			
Licence Primary Contact Address:			
390 Bay Street, Suite 1720			
City	Province/State	Country	Postal/Zip Code
Toronto	Ontario	Canada	M5H 2Y2
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647.789.5653		andrew.hope@nexteraenergy.com	

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Mr. <input type="radio"/> Mrs. <input type="radio"/> Miss <input type="radio"/> Ms. <input type="radio"/> Other <input type="radio"/> _____	Last Name	First Name	Initial
	Title/Position		
Company Name			

Application Primary Contact Address:

City Province/State Country Postal/Zip Code

Phone Number Toll Free (if available) E-mail Address

5. Trade Names

The electricity storage licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.

Does the applicant intend to use trade names?

- Yes, provide a list of trade names the applicant intends to use in the space provided below.
- No, proceed to section 6.

6. Applicant's Licensing Status and History

(a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g., a partnership or limited partnership), ever been licensed by the OEB? (The *Business Corporations Act* definition for affiliate can be found at www.e-laws.gov.on.ca)

- Yes, provide details of current and expired licences in the table below.
- No, proceed to 6(b).

Licensee Name	Relation to the Applicant (e.g., applicant itself, affiliate, partner...etc.)	Licence Number
Please see attachment 6(a)	Please see attachment 6(a)	Please see attachment 6(a)

(b) Does the applicant, an affiliate of the applicant, or an associated entity have any other application(s) before the OEB?

Yes, provide details in the table below.

No, proceed to 6(c).

Applicant Name	Relationship to this Applicant	Type of Application	OEB File Number
Elmira Energy Storage, LP	Affiliate	Storage (owner)	N/A (filed concurrently with this application)
Parry Energy Storage, LP	Affiliate	Storage (owner)	N/A (filed concurrently with this application)

(c) Has the applicant, an affiliate of the applicant, or an associated entity ever undertaken energy sector activity in any other jurisdiction within North America?

Yes, provide details in the table below.

No

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and Licence/Registration No. (if applicable)
Please see attachment 6(c)	Please see attachment 6(c)	Please see attachment 6(c)	Please see attachment 6(c)	Please see attachment 6(c)

7. Key Individuals

In the table below, identify all key individuals associated with the applicant's business. Key individuals include sole proprietors, each partner, all officers and directors of a corporation, all shareholders with 10% or more of the equity shares of a corporation, managers, and any other individuals with a beneficial interest.

Name of Key Individual	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Please see attachment 7	Please see attachment 7

8. Intended Services and Markets

- (a) The OEB Act defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power, and operating reserve services. Does the applicant intend to sell electricity or ancillary services into the IESO administered market?

Yes

No

- (b) Does the applicant intend to settle with an electricity distributor for the electricity injected into the distribution system in accordance with the retail settlement system?

Yes, please identify the electricity distributor _____

No

- (c) Does the applicant intend to sell electricity to another person?

Yes

No

If yes, is this person a consumer (i.e., a person who uses, for the person's own consumption, electricity that the person did not generate)?

Yes. The applicant may require a retailer licence. The application form can be found at www.ontarioenergyboard.ca

No

9. Facility Description

Is the applicant applying to be licensed for more than one facility?

Yes, please make a copy of sections 9, 10 and 11 for each facility and provide information for each facility

No

Storage Type

Battery Flywheel Compressed Air

Other, please specify _____

Installed Capacity 2 MW

Number of Units 00001

If the applicant is selling ancillary services, please describe: _____

Absorption of electricity from and re-injection of electricity into the IESO-controlled grid in accordance with an _____

Energy Storage Facility Agreement with the IESO (Contract ID: S-006339-SSB-100-200). _____

Facility name: Parry Solid Battery Energy Storage System

Facility Address: 5 Elliott House Rd, Parry Sound, Ontario, Canada P2A 2W8

Licence Responsibility/Qualification Sought

- Owner and Operator
- Owner Only. Please identify operator _____
- Operator Only. Please identify owner Parry Energy Storage, LP

If the applicant is applying for only one of the two qualifications, please provide information on the status of the other qualification. The information should include confirmation as to whether or not the person or entity seeking the other qualification is licensed; if licensed, please provide the licence number and, if not, indicate when an application for the other qualification will be filed with the OEB.

Parry Energy Storage, LP, an affiliate of the Applicant, has concurrently submitted an application for an Energy Storage License in connection with the ownership of the Parry Solid Battery Energy Storage System. Parry Energy Storage, LP is not currently licensed by the OEB.

10. Facility History and Status

Is the facility in commercial service?

- Yes, proceed to section 10(a)
- No, proceed to section 10(b) or 10(c) as applicable.

(a) Existing Facility in Commercial Service

When did this facility achieve commercial operation? _____

Is the applicant the original owner and operator?

- Yes
- No, identify previous owner and operator: _____

(b) New Facility

Has facility construction commenced?

- Yes
- No

What is the expected commercial in service date? August 31, 2017

(c) Existing Facility **NOT** in Commercial Service

What is the expected commercial in service date? _____

Please provide a list of all other regulatory approvals required (e.g. environmental, municipal, etc.). Please identify the status of each approval.

Zoning By-Law Amendment (Township of Seguin): COMPLETE; Building Permit (Town of Seguin): COMPLETE
Archaeological Clearance Letter (MCTS): COMPLETE; ECA for Noise (MOECC): COMPLETE

11. Connection

What is the voltage at the perimeter of the applicant's property from the output of the storage facility?

- 50 kV or less, proceed to section 11(a)
 greater than 50 kV, proceed to section 11(b)

(a) The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

Describe the existing or future distribution system from the output of the storage facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g., length of line, transformers, etc.).

The storage facility will interconnect to Hydro One's Parry Sound TS, Feeder Parry TS-M1, 44 kV via a new line 0.085 km long dedicated feeder extension with corresponding meter and (1) 2.2 MVA inverter-transformer group.

Does (or will) the applicant own and/or operate the distribution system?

- Yes
 No, identify the owner and/or operator of the distribution system Hydro One Networks, Inc.

If yes, does the applicant own and/or operate the distribution system only for the purpose of conveying electricity from the storage facility to the IESO-controlled grid?

- Yes
 No, describe the purpose of the distribution system _____

If the answer to the question above is no, the applicant may require a distribution licence. The application form can be found at www.ontarioenergyboard.ca.

Does (or will) the distribution system connect the storage facility to an electricity distributor?

- Yes, identify the electricity distributor Hydro One Networks, Inc.
 No, proceed to section 11(b)

(b) The OEB Act defines a "transmission system" as a system for transmitting electricity, and includes any structures, equipment or other things used for that purpose. "Transmit", with respect to electricity, means to convey electricity at voltages of more than 50 kV.

Describe the existing or future transmission system from the output of the storage facility or applicant's distribution system to the connection point with the transmission network (e.g., length of line, transformers, etc.).

N/A

Does (or will) the applicant own and/or operate the transmission system?

Yes

No, identify the owner and/or operator of the transmission system _____

If yes, does the applicant own and/or operate the transmission system only for the purpose of conveying electricity from the storage facility to the IESO-controlled grid?

Yes

No, describe the purpose of the transmission system _____

If the answer to the question above is no, the applicant may require a transmission licence. The application form can be found at www.ontarioenergyboard.ca.

9. Facility Description

Is the applicant applying to be licensed for more than one facility?

- Yes, please make a copy of sections 9, 10 and 11 for each facility and provide information for each facility
 No

Storage Type

- Battery Flywheel Compressed Air
 Other, please specify _____

Installed Capacity 2 MW

Number of Units 00001

If the applicant is selling ancillary services, please describe: _____

Absorption of electricity from and re-injection of electricity into the IESO-controlled grid in accordance with an

Energy Storage Facility Agreement with the IESO (Contract ID: S-006338-SSB-100-200).

Facility name: Elmira Solid Battery Energy Storage System

Facility Address: 50 Martin's Lane, Elmira, Ontario, Canada N3B 2Z5

Licence Responsibility/Qualification Sought

- Owner and Operator
- Owner Only. Please identify operator _____
- Operator Only. Please identify owner Elmira Energy Storage, LP

If the applicant is applying for only one of the two qualifications, please provide information on the status of the other qualification. The information should include confirmation as to whether or not the person or entity seeking the other qualification is licensed; if licensed, please provide the licence number and, if not, indicate when an application for the other qualification will be filed with the OEB.

Elmira Energy Storage, LP, an affiliate of the Applicant, has concurrently submitted an application for an Energy Storage License in connection with the ownership of the Elmira Solid Battery Energy Storage System. Elmira Energy Storage, LP is not currently licensed by the OEB.

10. Facility History and Status

Is the facility in commercial service?

- Yes, proceed to section 10(a)
- No, proceed to section 10(b) or 10(c) as applicable.

(a) Existing Facility in Commercial Service

When did this facility achieve commercial operation? _____

Is the applicant the original owner and operator?

- Yes
- No, identify previous owner and operator: _____

(b) New Facility

Has facility construction commenced?

- Yes
- No

What is the expected commercial in service date? November 30, 2017

(c) Existing Facility **NOT** in Commercial Service

What is the expected commercial in service date? _____

Please provide a list of all other regulatory approvals required (e.g. environmental, municipal, etc.). Please identify the status of each approval.

Zoning By-Law Amendment (Township of Woolwich): COMPLETE; Building Permit (Township of Woolwich): In Progress
Archaeological Clearance Letter (MCTS): COMPLETE; ESAR for Noise (MOECC): COMPLETE

11. Connection

What is the voltage at the perimeter of the applicant's property from the output of the storage facility?

- 50 kV or less, proceed to section 11(a)
 greater than 50 kV, proceed to section 11(b)

(a) The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

Describe the existing or future distribution system from the output of the storage facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g., length of line, transformers, etc.).

The storage facility will interconnect to Hydro One's Elmira TS through Waterloo North Hydro's Feeder 33M1, 27.6kV via a new line 0.2 km long, and dedicated feeder extension with corresponding meter and (1) 2.2 MVA inverter-transformer group.

Does (or will) the applicant own and/or operate the distribution system?

- Yes
 No, identify the owner and/or operator of the distribution system Waterloo North Hydro, Inc.

If yes, does the applicant own and/or operate the distribution system only for the purpose of conveying electricity from the storage facility to the IESO-controlled grid?

- Yes
 No, describe the purpose of the distribution system _____

If the answer to the question above is no, the applicant may require a distribution licence. The application form can be found at www.ontarioenergyboard.ca.

Does (or will) the distribution system connect the storage facility to an electricity distributor?

- Yes, identify the electricity distributor Waterloo North Hydro, Inc.
 No, proceed to section 11(b)

(b) The OEB Act defines a "transmission system" as a system for transmitting electricity, and includes any structures, equipment or other things used for that purpose. "Transmit", with respect to electricity, means to convey electricity at voltages of more than 50 kV.

Describe the existing or future transmission system from the output of the storage facility or applicant's distribution system to the connection point with the transmission network (e.g., length of line, transformers, etc.).

N/A

17. Notice

The OEB is authorized, under section 4.14 of the OEB Act, to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

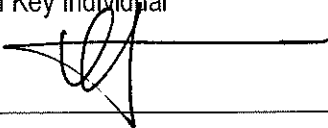
Board Secretary
Ontario Energy Board
P.O Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the *Freedom of Information and Protection of Privacy Act* (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.

18. Certification and Acknowledgement

- (a) I certify that the information contained in this application and in the documents provided are true and accurate.
- (b) I understand and acknowledge that, as a licensee, I must provide information as the OEB may require from time to time.
- (c) I understand and acknowledge that the issuance of an electricity storage licence does not guarantee registration with the IESO or connection to a transmission or distribution system.

Print Name of Key Individual Andrew Hope	Signature of Key Individual 	Date 6/6/17
--	---	-----------------------

If the applicant is a sole proprietor, he/she must sign.

If the applicant is a corporation, a person with authority to bind the corporation must sign.

If the applicant is a partnership, a partner with authority to sign on behalf of the partnership must sign.

Checklist (return with application form)

- Two copies of the application form have been included with original signature on both copies
- A cheque or money order for the non-refundable application fee has been included
- A corporate organization chart has been attached to the application form
- Section 13 has been completed and all relevant financial information has been included
- Section 16 has been completed for all key individuals

ATTACHMENT 6(A)

Applicant's Licensing Status and History – Section 6(a)

Licensee Name	Relation to the Applicant	License Number	General Partner Name
Bornish Wind, LP	Affiliate	EG-2013-0431	Bornish Wind GP, ULC
Conestogo Wind, LP	Affiliate	EG-2012-0312	Conestogo Wind GP, ULC
East Durham Wind, LP	Affiliate	EG-2014-0142	Easy Durham Wind GP, ULC
Goshen Wind, LP	Affiliate	EG-2014-0315	Goshen Wind GP, ULC
Jericho Wind, LP	Affiliate	EG-2014-0215	Jericho Wind GP, ULC
Kerwood Wind, LP	Affiliate	EG-2013-0433	Kerwood Wind GP, ULC
Moore Solar, LP	Affiliate	EG-2011-0023	Moore Solar GP, ULC
NextEra Energy Marketing, LLC f/k/a NextEra Energy Power Marketing, LLC	Affiliate	EB-2014-0013	N/A
Sombra Solar, LP	Affiliate	EG-2011-0022	Sombra Solar GP, ULC
Summerhaven Wind, LP	Affiliate	EG-2012-0474	Summerhave Wind GP, ULC
Upper Canada Transmission, Inc.	Affiliate	ET-2011-0222	N/A
Varna Wind, LP	Affiliate	EG-2014-0011	Varna Wind GP, ULC

ATTACHMENT 6(C)

Applicant's Licensing Status and History – 6(c)

Set forth below is a list of all of the affiliates of the Applicant that have undertaken direct energy sector activity within Canada outside of Ontario. Other unlicensed affiliates of the Applicant are indirectly engaged in the energy sector in Canada primarily as holding companies and are not listed below.

Additional information with respect to such affiliates will be provided upon request.

The Applicant is an affiliate of NextEra Energy, Inc., a publicly traded, Fortune 200 clean energy company headquartered in Juno Beach, Florida. Annexed hereto is a summary of energy sector activities undertaken by other affiliates of the Applicant outside of Canada.

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and License/Registration No. (if applicable)	General Partner
Ghost Pine Windfarm, LP	Affiliate	Alberta	Generation	AESO	Fortuna GP, ULC
Mount Copper, LP	Affiliate	Quebec	Generation	Régie de L'Énergie	Mount Copper GP, Inc.
Mount Miller, LP	Affiliate	Quebec	Generation	Régie de L'Énergie	Mount Miller GP, ULC
NextEra Canada Development, LP	Affiliate	Ontario	Development	N/A	N/A
NextEra Energy Canada Development & Acquisitions, Inc.	Affiliate	New Brunswick	Development	N/A	N/A
Pubnico Point, LP	Affiliate	Nova Scotia	Generation	Nova Scotia Utility and Review Board	Pubnico Point GP, Inc.

Additional information, including NextEra Energy, Inc.'s Annual Report for 2016 can be found at:

<http://www.investor.nexteraenergy.com/phoenix.zhtml?c=88486&p=irol-irhome>

ANNEX 6(C)

**WE'RE ONE OF
NORTH AMERICA'S
LARGEST AND
MOST DIVERSE
ENERGY COMPANIES**

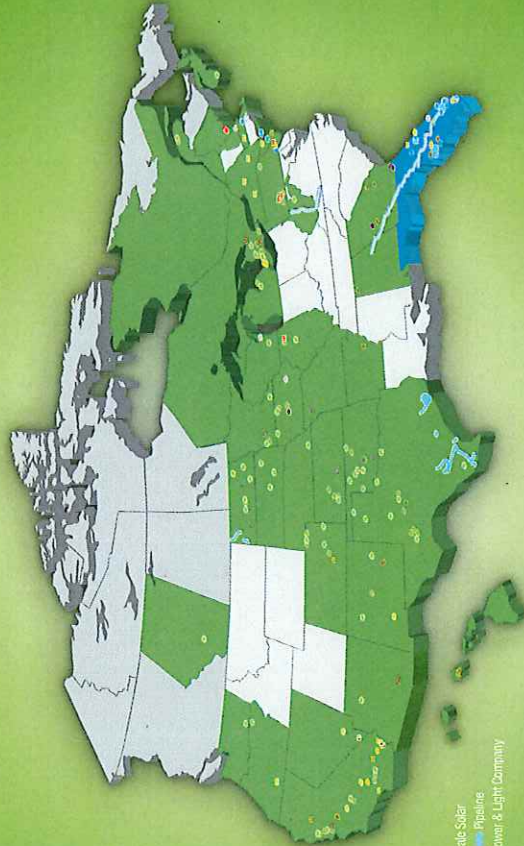
2015 POWER GENERATION*

in MWh	
Natural gas	54.0%
Nuclear	24.7%
Wind	17.0%
Coal	2.7%
Solar	1.1%
Oil	0.4%

*See Notes page for discussion of Environmental Attributes. Excludes purchased power.

LEGEND:

- Wind
 - Natural Gas
 - Nuclear
 - Universal-Scale Solar
 - Small-Scale Solar
 - Battery Energy Storage
 - Oil
 - Other
 - Development/Construction
 - Pipeline
- Scales and provinces served by: □ NextEra Energy Resources □ Florida Power & Light Company
- Locations with more than one facility are illustrated with a single dot; locations are those in operation as of April 2016.



NextEra Energy U.S. Natural Gas Power Plants at a Glance

Facility	County	State	MW	Facility	County	State	MW
Martin	Martin	FL	3,694	Sayreville	Middlesex	NJ	157.5
West County	Palm Beach	FL	3,657	Bayswater	Queens	NY	55
Manatee	Manatee	FL	2,759	Jamaica Bay	Queens	NY	55
Fort Myers	Lee	FL	2,399	Marcus Hook 750 & 50	Delaware	PA	840
Sanford	Volusia	FL	2,010				
Lauderdale	Broward	FL	884				
Turkey Point	Miami-Dade	FL	1,583				
Riviera	Palm Beach	FL	1,212				
Cape Canaveral	Brevard	FL	1,210				
Gas Turbine Power Park	Broward	FL	1,235				
Port Everglades	Broward	FL	1,237				
Bellingham	Norfolk	MA	152.5				

NextEra Energy U.S. Nuclear Power Plants at a Glance

Facility	County	State	MW*	Commercial Operation	Licensed Until
St. Lucie	St. Lucie	FL	1,821	1976, 1983	2036, 2043
Turkey Point	Miami-Dade	FL	1,632	1972, 1973	2032, 2033
Duane Arnold	Linn	IA	615	1975	2034
Seabrook	Rockingham	NH	1,247	1990	2030**
Point Beach	Manitowoc	WI	1,189.8	1970, 1973	2030, 2033

*Nuclear MW include minority ownership.

**Applied for a license extension that would authorize operations into 2050.

NextEra Energy U.S. Wind Power Plants at a Glance

Facility	County	State	MW	Facility	County	State	MW
Perrin Ranch	Coconino	AZ	99.2*	Golden West	El Paso	CO	249.4
High Winds	Solano	CA	162	Logan	Logan	CO	201
North Sky River	Kern	CA	162	Limon III	Lincoln	CO	200.6
Golden Hills	Alameda	CA	85.9	Limon I	Lincoln, Elbert, Arapahoe	CO	200
Montezuma II	Solano	CA	78.2	Limon II	Lincoln	CO	200
Vasco	Contra Costa	CA	78.2	Peetz Table	Logan	CO	199.5
Sky River	Kern	CA	70.9	Northern Colorado	Logan	CO	174.3*
Windpower Partners 1993	Riverside	CA	49.5	Carousel	Kit Carson	CO	149.7
Cabazon	Riverside	CA	38.9	Lee / DeKalb	Lee, DeKalb	IL	217.5
Montezuma	Solano	CA	36.8	White Oak	McLean	IL	150
Diablo	Alameda	CA	20.5	Crystal Lake II	Winneshago, Hancock	IA	200
Green Power	Riverside	CA	16.2	Crystal Lake I	Hancock	IA	150

* Includes megawatts associated with noncontrolling interests related to NextEra Energy Partners, LP **Wind assets in development or under construction

Facility	County	State	MW	Facility	County	State	MW
Story County	Story	IA	150	Gray County	Gray	KS	112.2
Story County II	Story, Hardin	IA	150	Ensign	Gray	KS	98.9
Endeavor	Osceola	IA	100	Tuscola Bay	Bay, Tuscola, Saginaw	MI	120*
Hancock County	Hancock	IA	97.6	Tuscola Bay II	Tuscola, Bay	MI	100.3
Crystal Lake III	Winnebago, Hancock	IA	66	Pheasant Run I	Huron	MI	74.8
Endeavor II	Osceola	IA	50	Lake Benton II	Pipestone	MN	102.8
Cerro Gordo	Cerro Gordo	IA	40.5	Mower County	Mower	MN	98.9
Cedar Bluff	Ellis, Ness, Rush, Trego	KS	198.7	Buffalo Ridge	Lincoln	MN	25.9
Nimnescah**	Pratt, Kingman, Sedgwick	KS	208.3	Osborn**	Dekalb	MO	200.9
Kingman**	Kingman	KS	206.6	Steele Flats	Jefferson, Gage	NE	74.8
Cimarron	Gray	KS	165.6	New Mexico	Quay, DeBaca	NM	204
				Red Mesa	Cibola	NM	102.4
				High Lonesome Mesa	Torrance	NM	100

* Includes megawatts associated with noncontrolling interests related to NextEra Energy Partners, LP **Wind assets in development or under construction

NextEra Energy Wind Power Plants at a Glance

Facility	County	State	MW
Brady**	Stark	ND	149.7
Brady II**	Hettinger	ND	149
Ashtabula	Barnes	ND	148.5
Ashtabula II	Griggs, Steele	ND	120
Langdon	Cavalier	ND	118.5
Baldwin	Burleigh	ND	102.4*
Oliver III**	Morton, Oliver	ND	99.3
Ashtabula III	Barnes	ND	62.4*
North Dakota	LaMoure	ND	61.5
Oliver County	Oliver	ND	50.6
Wilton	Burleigh	ND	49.5
Wilton II	Burleigh	ND	49.5
Oliver County II	Oliver	ND	48

Facility	County	State	MW
Langdon II	Cavalier	ND	40.5
Rush Springs**	Grady, Stephens	OK	249.9
Selling	Dewey	OK	198.9*
Mammoth Plains	Dewey, Blaine	OK	198.9*
Minco IV**	Canadian, Caddo	OK	150
Weatherford	Custer, Washita	OK	147
Oklahoma	Harper, Woodward	OK	102
Elk City II	Roger Mills, Beckham	OK	100.8
Minco II	Grady, Caddo	OK	100.8
Minco III	Grady, Caddo, Canadian	OK	100.8
Selling II	Dewey, Woodward	OK	100.3*
Minco	Grady	OK	99.2

* Includes megawatts associated with noncontrolling interests related to NextEra Energy Partners, LP **Wind assets in development or under construction

Facility	County	State	MW	Facility	County	State	MW
Elk City	Roger Mills, Beckham	OK	98.9*	Horse Hollow II	Taylor, Nolan	TX	299
Breckinridge	Garfield	OK	98.1	Capricorn Ridge Expansion	Sterling, Coke	TX	298.5
Blackwell	Key	OK	59.8	King Mountain	Upton	TX	278.2
Vansycle II	Umatilla	OR	98.9	Palo Duro	Hansford, Ochiltree	TX	249.9*
Vansycle	Umatilla	OR	25.1	Javelina	Webb	TX	249.7
Waymart	Wayne	PA	64.5	Horse Hollow III	Nolan	TX	223.5
Meyersdale	Somerset	PA	30	Horse Hollow	Taylor	TX	213
Mill Run	Fayette	PA	15	Javelina II**	Webb	TX	200
Somerset	Somerset	PA	9	Woodward Mountain	Upton, Pecos	TX	159.7
Day County	Day	SD	99	Blue Summit	Wilbarger	TX	135.4
Wessington Springs	Jerauld	SD	51	Callahan Divide	Taylor	TX	114
South Dakota	Hyde	SD	40.5	Wolf Ridge	Cooke	TX	112.5
Capricorn Ridge	Sterling, Coke	TX	364	Red Canyon	Borden, Garza, Scurry	TX	84

* Includes megawatts associated with noncontrolling interests related to NextEra Energy Partners, LP **Wind assets in development or under construction

NextEra Energy Wind Power Plants at a Glance

Facility	County	State	MW
Indian Mesa	Pecos	TX	82.5
Majestic II	Carson, Potter	TX	79.6
Majestic	Carson	TX	79.5
Southwest Mesa	Upton, Crockett	TX	78.5
Stairline	Umatilla, Walla Walla	WA/ OR	300*
Mountaineer	Preston, Tucker	WV	66
Butler Ridge	Dodge	WI	54

NextEra Energy Canadian Wind Power Plants

Facility	County	Province	MW
Ghost Pine	Kneehill	Alberta	81.6
Pubnico Point	Yarmouth	Nova Scotia	30.6
Jericho	Lambton, Middlesex	Ontario	149*
Summerhaven	Haldimand	Ontario	124.4*
Goshen	Huron	Ontario	102
Bornish	Middlesex	Ontario	72.9
Adelaide	Middlesex	Ontario	59.9
Bluewater	Huron	Ontario	59.9*
Cedar Point II	Lambton, Plympton-Wyoming	Ontario	50
Conestogo	Wellington	Ontario	22.9*
East Durham	Grey	Ontario	22.2
Mount Copper	Gaspésie	Quebec	52.2
Mount Miller	Gaspésie	Quebec	52.2

* Includes megawatts associated with noncontrolling interests related to NextEra Energy Partners, LP **Wind assets in development or under construction

NextEra Energy U.S. Solar Power Plants at a Glance

Facility	County	State	MW	Facility	County	State	MW
River Bend***	Lauderdale	AL	75	Shafter	Kern	CA	20*
Stuttgart***	Arkansas	AR	81	Adelanto II	San Bernardino	CA	7
Desert Sunlight	Riverside	CA	275	Martin	Martin	FL	75**
Genesis	Riverside	CA	250*	Citrus***	DeSoto	FL	74.5
McCoy***	Riverside	CA	250	Babcock Ranch***	Charlotte	FL	74.5
SEGS III-X	San Bernardino	CA	147.5	Manatee***	Manatee	FL	74.5
Blythe II***	Riverside	CA	125	DeSoto	DeSoto	FL	25
Blythe III***	Riverside	CA	125	Space Coast	Brevard	FL	10
Blythe I	Riverside	CA	110	White Pine***	Taylor	GA	101.3
Whitney Point***	Fresno	CA	20	White Oak***	Burke	GA	76.5
Westside***	Fresno	CA	20	Live Oak***	Candler	GA	51
Adelanto I	San Bernardino	CA	20	Marshall***	Lyon	MN	62.3

*Includes megawatts associated with noncontrolling interests related to NextEra Energy Partners, LP

The 75 MW is not incremental. It will produce steam to replace steam produced by burning natural gas at the Martin 6 combined-cycle unit. * Solar assets in development or under construction

NextEra Energy U.S. Solar Power Plants

Facility	County	State	MW
Silver State South***	Clark	NV	250
Mountain View	Clark	NV	20
Paradise	Gloucester	NJ	5
Roswell***	Chaves	NM	70
Chaves***	Chaves	NM	70
Hatch	Dona Ana	NM	5
Blue Bell***	Sterling	TX	100

NextEra Energy Canadian Solar Power Plants

Facility	County	Province	MW
Moore	Lambton	Ontario	20*
Sombra	Lambton	Ontario	20*

*Includes megawatts associated with noncontrolling interests related to NextEra Energy Partners, LP
 *** Solar assets in development or under construction

NextEra Energy Small-Scale Solar at a Glance

Facility	County	State	MW
Venable	Riverside	CA	3
Morongo Unified School District*	San Bernardino	CA	2.7
University of California, Irvine	Orange	CA	2.6
City of Woodland*	Yolo	CA	1.9
Clear Spring Ranch*	El Paso	CO	10
Daytona Speedway**	Brevard	FL	2.1
Florida International University**	Miami-Dade	FL	1.4
Various**	Various	FL	0.3
Waipio Peninsula*	Honolulu	HI	12.9
Home Depot Pearl City*	Honolulu	HI	0.5
Home Depot Honolulu*	Honolulu	HI	0.4
Hardwick Solar	Worcester	MA	2.8
BMW of North America	Bergen	NJ	1.0

Facility	County	State	MW
Macy's Monmouth*	Monmouth	NJ	0.6
Macy's Cherry Hill*	Camden	NJ	0.6
Woodbury Schools*	Gloucester	NJ	0.4
Macy's Willowbrook*	Passaic	NJ	0.3
Oneida County	Oneida	NY	3.8
Town of Bethlehem	Albany	NY	2.7
Tompkins Cortland Community College	Tompkins	NY	2
Old Mill	Klamath	OR	5

* Small-scale solar assets in development or under construction **PPL owned

NextEra Energy Transmission at a Glance

Business	Location	Scope
FPL	35 counties across Florida	6,897 circuit miles (69kV - 500kV)
NextEra Energy Resources	Alberta (Can.), Arizona, California, Colorado, Illinois, Iowa, Kansas, Maine, Massachusetts, Michigan, Minnesota, Nebraska, Nevada, New Jersey, New Mexico, New York, North Dakota, Nova Scotia (Can.), Oklahoma, Ontario (Can.), Pennsylvania, Quebec (Can.), South Dakota, Texas, Washington, West Virginia, Wisconsin	1,098 circuit miles (69kV - 345kV)
NextEra Energy Transmission	California, New Hampshire, Ontario (Can.), Texas	624 circuit miles (345kV)



Owner and operator of approximately 330 miles of high-voltage transmission lines and associated equipment in Texas, bringing wind power to Central Texas, strengthening the electric grid and enhancing electric reliability from all sources



The majority owner of the Seabrook substation, a 345-kV facility in New Hampshire connecting the Seabrook Station nuclear plant and three critical 345-kV transmission lines in New England to the power grid



The designated developer of the Ontario East-West Tie line, which will be an approximately 250-mile, 230-kV transmission line between Thunder Bay and Wawa and will connect to the bulk transmission system in Northern Ontario to improve reliability



The designated developer for two projects in California, the Suncrest Dynamic Reactive Power Support Project located in San Diego and the Estrella Substation Project located in Paso Robles

NextEra Energy Gas Infrastructure at a Glance

Business	Location	Scope
Sabal Trail	Alabama, Georgia, Florida	515 miles of mostly 36" interstate natural gas transmission pipeline
Florida Southeast Connection	Polk, Osceola, Okeechobee, St. Lucie, Martin counties in Florida	126 miles of 30" and 36" natural gas transmission pipeline
Mountain Valley Pipeline	West Virginia, Virginia	301 miles of 42" interstate natural gas transmission pipeline
NET Midstream	Texas	Seven natural gas pipelines of varying sizes that gather wellhead production, transport producer volumes to liquid delivery points and supply gas markets



A joint venture among NextEra Energy Resources, Spectra and Duke, this pipeline will bring affordable, clean natural gas supplies to Florida, while increasing energy delivery reliability and positively impacting the economies in Alabama, Georgia and Florida.



This pipeline, planned to enter service in 2017, will transport natural gas from central to southern Florida to serve the growing needs of Floridians and improve the area's gas transportation diversity and reliability.



A joint venture of EQT, NextEra, Con Ed and others, this pipeline is expected to provide natural gas from Marcellus and Utica shale production to the mid- and south-Atlantic regions beginning in 2018.



NET Midstream is an integrated natural gas pipeline company serving gas producers and end users with reliable, fee-based gas gathering and transportation services.

**NextEra Energy U.S.
Battery Energy Storage Systems**

Facility	County	State	MW
Pima*	Pima	AZ	10
Golden Hillis*	Alameda	CA	30
Various	Various	CA	18.7
Lee / DeKalb	DeKalb	IL	20
Casco Bay*	Cumberland	ME	16
Mantua Creek	Gloucester	NJ	1.8
Meyersdale	Somerset	PA	18
Green Mountain	Somerset	PA	10

**NextEra Energy Canadian
Battery Energy Storage Systems**

Facility	Province	Township	MW
Pary*	Ontario	Township of Seguin	2
Elmira*	Ontario	Woolwich	2

* Battery energy storage systems in development or under construction

ATTACHMENT 7

Key Individuals – Section 7

Name of Key Individual	Title/Positon within Applicant's Business (or identify company if not the Applicant's Business)
NextEra Energy Canadian Holdings, ULC	Sole shareholder
Miguel Arechabala	Director & President
Kathy Beilhart	Director; Vice President & Treasurer
Andrew Hope	Director
Rebecca Kujawa	Director & Vice President
Jonathan Bain	Vice President
Paul Cutler	Vice President
Mark Lemasney	Vice President
Michael O'Sullivan	Vice President
Michael Sheehan	Vice President
Kevin Suncine	Vice President, Human Resources
Allen Wiley	Vice President
Melissa Plotsky	Secretary
Sharon Sartor	Assistant Secretary
Scott Seeley	Assistant Secretary