**2-VECC-13**

Evidence Update June 21 2017: Spreadsheet Error which produced incorrect values for the interrogatory response.

Reference: E2/Appendix 2-B/ DSP/pg.74

a) Please provide a table which shows the number of 25kv poles that have been or are planned for replacement in each year 2012 through 2021.
b) Please add a row for each year showing the cost for 25kv pole replacement in each year.
c) At page 74 of the DSP it states that 10% or 2084 poles are in Very Poor (238) or Poor (1846) condition. Please add another row which shows for each year the number of poles at year end (i.e. after of that year's capital plan) that are forecast to be in either very poor or poor condition.
d) Please provide the same a) through c) for 4kV poles.

**THUNDER BAY HYDRO UPDATED RESPONSE**

| Number of 25kV poles planned for replacement | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | **2012** | **2013** | **2014** | **2015** | **2016** | **2017** | **2018** | **2019** | **2020** | **2021** |
| **Quantity** | 69 | 88 | 92 | 162 | 133 | 193 | 330 | 380 | 380 | 395 |
| **Cost** | $870,981 | $882,720 | $844,977 | $1,515,734 | $1,112,348 | $1,688,730 | $3,181,429 | $3,798,667 | $3,885,973 | $3,923,693 |
| **Very Poor** | n/a | n/a | n/a | n/a | 101 | 13 | 0 | 0 | 0 | 0 |
| **Poor** | n/a | n/a | n/a | n/a | 1014 | 910 | 604 | 227 | 254 | 572 |

| Number of 4kV poles planned for replacement | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | **2012** | **2013** | **2014** | **2015** | **2016** | **2017** | **2018** | **2019** | **2020** | **2021** |
| **Quantity** | 391 | 375 | 444 | 381 | 461 | 385 | 197 | 183 | 195 | 222 |
| **Cost** | $5,628,491 | $4,562,253 | $4,400,255 | $4,330,290 | $5,235,419 | $5,367,788 | $3,924,167 | $2,948,334 | $2,991,666 | $3,000,000 |
| **Very Poor** | n/a | n/a | n/a | n/a | 136 | 0 | 0 | 0 | 0 | 0 |
| **Poor** | n/a | n/a | n/a | n/a | 832 | 583 | 396 | 215 | 83 | 37 |