

Hydro One Networks Inc.

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Joanne Richardson

Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

June 21, 2017

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 27, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**Load Transfer Elimination Application – A Service Area Amendment & Asset Sale Application
Between Hydro One Networks Inc. and Westario Power Inc.**

In accordance with the Distribution System Code amendments of December 21, 2015, Hydro One Networks Inc. and Westario Power Inc. are jointly applying to the Ontario Energy Board (“Board”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

Should you have any questions on this application, please contact Pasquale Catalano at (416) 345-5405 or via email at Pasquale.Catalano@HydroOne.com.

Sincerely,

ORIGINAL SIGNED BY JOANNE RICHARDSON

Joanne Richardson

Attachment
cc. Sheraz Mustafa



Ontario Energy Board

Elimination of Load Transfer Arrangements Between Hydro One Networks Inc. and Westario Power Inc.

Combined Service Area Amendment and Asset Transfer Application

June 21, 2017

PART I: SERVICE AREA AMENDMENT

1.1 Basic Facts

As a result of the Distribution System Code amendments of December 21, 2015, EB-2015-0006, Hydro One Networks Inc. (“Hydro One”) and Westario Power Inc. (“Westario”) are jointly applying to the Ontario Energy Board (“OEB”) for approval to amend the service areas of both distributors such that existing load transfer arrangements between the two LDCs are eliminated.

1.2 Identification of the Parties

1.2.1 Applicant

(Identify whether the applicant is a geographic and/or physical distributor)

Name of Applicant Hydro One Networks Inc.	Licence Number ED-2003-0043
Address 483 Bay Street, 7 th Floor, South Tower Toronto, ON M5G 2P5	Telephone Number 416-345-5405
	Facsimile Number 416-345-5866
	E-mail Address: Regulatory@HydroOne.com
Contact Person Pasquale Catalano Regulatory Advisor	Telephone Number As listed above.
	Facsimile Number As listed above.
	E-mail Address: Pasquale.Catalano@HydroOne.com

1.2.2 Co-Applicant or Other Distributor to the Service Area Amendment Application

Name of Co-Applicant or Other Distributor Westario Power Inc.	Licence Number ED-2002-0515
Address: 24 Eastridge Rd, RR2 Walkerton, ON N0G 2V0	Telephone Number 519-507-6937
	Facsimile Number 519-507-6887
	E-mail Address: sheraz.mustafa@westario.com
Contact Person: Sheraz Mustafa, P.Eng. Planning and Design Coordinator	Telephone Number 519-507-6666 extension 225
	Facsimile Number 519-507-6790
	E-mail Address sheraz.mustafa@westario.com

1.3 Description of Proposed Service Area

1.3.1	<p>Provide a detailed service area description of the area(s) that is subject to the SAA and how the amendments should be reflected in Schedule 1 of the licence(s) of the distributor(s).</p> <p>The proposed amendments are premise specific. Once this application is approved, Westario's licence will include all of the premises in Attachment 1, and Hydro One's licence will include all of the premises in Attachment 2. The premises that are added to the distributor, will be removed from the other distributor's licence.</p> <p>Once the application is approved, the following changes to Hydro One's licence are required:</p> <p><u>To be amended in Schedule 1, Appendix B, Tab 4:</u></p> <p>Name of Municipality: Municipality of West Grey Municipalities Formerly Known As: Township of West Grey, Town of Durham (January, 2000) Township of Bentinck, Township of Glenelg, Town of Normanby, and the Village of Neustadt, as at December 30, 1999. Area Not Served by Networks: The area served by Westario Power Inc., described as parts of the Village of Neustadt, and a portion of the Village of Elmwood (in the former Township of Bentinck), as more particularly set out in Licence No. ED-2002-0515. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p> <p>Name of Municipality: Town of Minto Municipalities Formerly Known As: Township of Minto, Town of Palmerston, Town of Harriston, and the Village of Clifford, as at December 31, 1998. Area Not Served by Networks: The area served by Westario Power Inc., described as parts of the Town of Harriston, the Village of Clifford, and parts of the Town of Palmerston, as more particularly set out in Licence No. ED-2002-0515. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p> <p>Name of Municipality: Municipality of Brockton Municipalities Formerly Known As: Township of Greenock, Township of Brant, and Town of Walkerton, as at January 1, 1986. Area Not Served by Networks: The area served by Westario Power Inc., described as parts of the Town of Walkerton, and a portion of the former Village of Elmwood (in the former Township of Brant), as more particularly set out in Licence No. ED-2002-0515. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p> <p>Name of Municipality: Municipality of Kincardine Municipalities Formerly Known As: Town of Kincardine, Township of Bruce, Village of Tiverton, and Township of Kincardine, as at December 31, 1998. Area Not Served by Networks: The area served by Westario Power Inc., described as parts of the Town of Kincardine, as more particularly set out in Licence No. ED-2002-0515. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p> <p>Name of Municipality: Town of Saugeen Shores Municipalities Formerly Known As: Township of Saugeen, Town of Southampton, and Town of Port Elgin, as at December 31, 1998. Area Not Served by Networks: The area served by Westario Power Inc., described as parts of the Town of Southampton, and the Town of Port Elgin, as more particularly set out in Licence No. ED-2002-0515. Networks assets within area not served by Networks: Yes Customer(s) within area not served by Networks: No</p>
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Name of Municipality: Municipality of South Bruce

Municipalities Formerly Known As: Township of Mildmay-Carrick, Township of Teeswater-Culross, Village of Teeswater, Township of Culross, Village of Mildmay, as at December 31, 1997.

Area Not Served by Networks: The area served by Westario Power Inc., described as parts of the Town of Teeswater and Town of Mildmay, as more particularly set out in Licence No. ED-2002-0515

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

To be added to Schedule 1, Appendix B, Tab 4:

Name of Municipality: Town of North Perth

Municipalities Formerly Known As: Township of Wallace, Township of Elma, and Township of Listowel, as at December 31, 1997.

Area Not Served by Networks: The area served by Westario Power Inc., as more particularly set out in Licence No. ED-2002-0515

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: Township of Ashfield-Colborne-Wawanosh

Municipalities Formerly Known As: Township of Ashfield, Township of West Wawanosh, and Township of Colborne, as at December 31, 2000.

Area Not Served by Networks: The area served by Westario Power Inc., as more particularly set out in Licence No. ED-2002-0515

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

Name of Municipality: Town of Hanover

Municipalities Formerly Known As: Town of Hanover and part of the Township of Bentinck, as at December 30, 1999

Area Not Served by Networks: The area served by Westario Power Inc., described as parts of the Town of Hanover, as more particularly set out in Licence No. ED-2002-0515.

Networks assets within area not served by Networks: Yes

Customer(s) within area not served by Networks: No

To be removed from Schedule 1, Appendix B, Tab 1:

Name of Municipality: Town of North Perth

Municipalities Formerly Known As: Township of Wallace, Township of Elma, and the Township of Listowel, and part of the Town of Palmerston, as at December 31, 1997.

Name of Municipality: Township of Ashfield-Colborne-Wawanosh

Municipalities Formerly Known As: Township of Ashfield, Township of West Wawanosh, Township of Colborne, and part of the Village of Lucknow, as at December 31, 2000.

Once the application is approved, Westario Power Inc.'s licence will be amended to state the following:

To be amended in Schedule 1:

1. The Town of Hanover and part of the Township of Bentinck as at December 30, 1999, in the municipality of the Town of Hanover, excluding the following properties:
 - 862 Grey Street North, RR1 Hanover
 - 730 24th Avenue, Hanover
 - 511 Grey Road 28, RR1 Hanover
 - 854 Grey Road 28, RR1 Hanover

And including the following properties:

- 76 10th Street Hanover
 - 765 10th Street, Hanover (Lot 9, Concession 1 South of Durham Road, in the former Township of Bentinck)
2. The Town of Neustadt, part of the Village of Elmwood, and parts of the former Township of Bentinck, as at December 30, 1999, in the municipality of Municipality of West Grey, excluding the following properties:
- 246 Forler Street, Neustadt
 - 252 Forler Street, Neustadt
 - 306 David Winkler Parkway, Neustadt
 - 735 Queen Street, Neustadt

And including the following properties:

- 501063 Concession 10, Elmwood (North of Durham Road in the former Township of Bentinck)
 - 501064 Concession 10, Elmwood (North of Durham Road in the former Township of Bentinck)
 - 501073 Concession 10, Elmwood (North of Durham Road in the former Township of Bentinck)
 - 501102 Concession 10, Elmwood (North of Durham Road in the former Township of Bentinck)
 - 501105 Concession 10, Elmwood (North of Durham Road in the former Township of Bentinck)
3. The Village of Clifford, the Town of Harriston and part of the Town of Palmerston, and former Township of Minto, as at December 31, 1998, in the municipality of Town of Minto, excluding the following properties:
- 87 Elora Street North, (actually 125 West Heritage Road), Clifford
 - 9825 West Heritage Road, Clifford
 - 228 Arthur Street West, Harriston
 - 212 Arthur Street West, Harriston
 - 204 Arthur Street West, Harriston
 - 240 Arthur Street West, Harriston
 - 216 Arthur Street West, Harriston

And including the following properties:

- 293 Queen Street, Harriston
 - 297 Queen Street, Harriston
 - 307 Queen Street, Harriston
 - 317 Queen Street, Harriston
 - 466 Norman Street, Palmerston (in the former Township of Minto)
 - 395 Jane Street, Palmerston (in the former Township of Minto)
 - 209 Mary Street, Palmerston (in the former Township of Minto)
 - 213 Mary Street, Palmerston (in the former Township of Minto)
 - 217 Mary Street, Palmerston (in the former Township of Minto)
 - 221 Mary Street, Palmerston (in the former Township of Minto)
 - 15 Lorne Street, Palmerston (in the former Township of Minto)
 - 65 Lorne Street, Palmerston (in the former Township of Minto)
4. The Town of Walkerton, part of the Village of Elmwood, and the former Township of Brant, as at January 1, 1986, in the municipality of the Municipality of Brockton, excluding the following properties:

- 952 Durham Road, Walkerton
- 966 Old Durham Road, Walkerton

And including the following properties:

- 340 South Street, Walkerton (in the former Township of Brant)
5. The Town of Kincardine and the former Township of Kincardine, as at January 2, 1996, in the municipality of the Municipality of Kincardine, excluding the following properties:
- 48 Saratoga Road, RR1, Kincardine
 - 52 Saratoga Road, RR,1 Kincardine
 - 72 Saratoga Road, RR1 Kincardine
 - 74 Saratoga Road, RR1 Kincardine
 - 1494 Hwy 21, Kincardine
 - 1549 Hwy 21, Kincardine
 - 5915 Hwy 9, Kincardine
 - 5911 Hwy 9, Kincardine
 - 5951 Hwy 9, Kincardine
 - 5957 Hwy 9, Kincardine
 - 17 Brigadoon Drive, RR1, Kincardine
 - 33 Brigadoon Drive, RR,1 Kincardine
 - 21 Brigadoon Drive, Kincardine
 - 878 Kincardine Avenue, RR4 Kincardine
 - 869 Kincardine Avenue, RR4 Kincardine
 - 836 Kincardine Avenue, RR4, Kincardine

And including the following properties:

- 389 McLeod Avenue, Kincardine
6. The Town of Port Elgin, Town of Southampton, and the former Township of Saugeen, as at December 31, 1998, in the municipality of the Town of Saugeen Shores, excluding the following properties:
- Fire #169, 10th Concession, Port Elgin
 - 496 Spence Street, Southampton
7. The Village of Teeswater, and the former Township of Teeswater-Culross, as at December 31, 1997, in the municipality the Municipality of South Bruce, including the following properties:
- 4282 Bruce Road 4, Teeswater (in the former Township of Curloss)
 - 8 Mitchell Street, Teeswater (in the former Township of Curloss)
 - 64 Gordon Street East, Teeswater (in the former Township of Curloss)
8. Part of the Town of Palmerston and the former Township of Wallace, as at December 31, 1997, in the municipality of the Town of North Perth, including the following properties:
- 210 King Street, Palmerston
 - 220 King Street, Palmerston
 - 840 King Street, Palmerston

	<p>9. Part of the Town of Lucknow, and the former Township of West Wawanosh as at December 31, 2000, in the municipality of the Township of Ashfield-Colborne-Wawanosh , including the following properties:</p> <ul style="list-style-type: none"> • 265 Place Street, Lucknow • 274 Place Street, Lucknow • 275 Place Street, Lucknow
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1.3.2	<p>Provide maps or diagrams of the area(s) that is the subject of the SAA application. Please see Attachments 3 and 4.</p>
1.3.3	<p>Provide a description of the type of physical connection(s); i.e., individual customer; residential subdivision, commercial or industrial customer. 33 Hydro One customers are proposed to be transferred to Westario.</p> <ul style="list-style-type: none"> • 27 Residential Customers • 3 General Service Energy Customers • 3 Sentinel Light Customers <p>37 Westario customers are proposed to be transferred to Hydro One.</p> <ul style="list-style-type: none"> • 26 Residential Customers • 11 General Service Energy Customer

1.4 Information on Affected Load Transfer Customers

1.4.1	<p>Provide a total number of load transfer arrangements between distributors. Section 1.3.3 addresses the majority of existing load transfer arrangements between the two distributors. Given that Westario is an embedded LDC, there may be some load transfer arrangements that are not being addressed by this application.</p>
1.4.2	<p>Provide a number of load transfers eliminated in this application. Please see 1.3.3.</p>
1.4.3	<p>Provide a number of customers to be transferred from Hydro One to Westario. Please see 1.3.3.</p>
1.4.4	<p>Provide a number of customers to be transferred from Westario to Hydro One. Please see 1.3.3.</p>
1.4.5	<p>Provide a list of affected load transfer customers. (Customer listing must include customer address, name, billing address, rate class and meter number) Please see Attachments 1 and 2.</p>
1.4.6	<p>Provide written confirmation that all affected persons have been provided with specific and factual information about the service area amendments. Letters informing the customers of the proposed amendment were sent by Westario and Hydro One to their respective customers on June 1, 2017.</p>

1.5. Impacts Arising from the Amendment(s)

1.5.1	<p>Use the table below to describe the impact on the average residential customers' total bill that arises as a result of the service area amendment(s) before and after rate mitigation is applied.</p> <p>Use delivery charge on consumer's bill (including cost of losses and excluding all rate riders).</p> <p>Use 750 kWh / month for the average residential consumer. Provide any additional information as required.</p>																																																
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1.5.2	<p>Provide a description of any assets which may be stranded or become redundant after completion of the service area amendment(s). Please explain why these assets could not be transferred to the physical distributor.</p> <p>No assets will be stranded as a result of this application.</p>																																																
1.5.3	<p>Identify costs for stranded equipment that would need to be de-energized or removed.</p> <p>N/A – please see 1.5.2.</p>																																																
1.5.4	<p>Identify any assets that will be transferred to and/or from the applicant(s). If an asset transfer is required, please complete Part II of the application form.</p> <p>Please see Part 2.</p>																																																

1.5.5	<p>Include an estimate of the credit required for each customer to ensure there is not a negative impact on the total bill.</p> <p>The customers moving from Westario Power Inc. to Hydro One Networks will receive a monthly bill credit to offset the increase in delivery charges¹. In accordance with the Ontario Energy Board's (OEB) direction provided in "Amendments to the Distribution System Code", the credit will be calculated using each customer's average monthly consumption over the most recent 12 months at the time the application is filed for the OEB's approval. Where there is less than 12 months of data available, Westario Power Inc. provided their best estimate of the customer's monthly average over 12 months. Where there is no data available, the customer's monthly average over 12 months is estimated as the typical consumption level for the customer's rate class. The credit will be fixed at this calculated level and remain in place as long as the customer remains the account holder. Any change to the Delivery charge that may result from the Ontario government's Fair Hydro Plan is not included in the credit calculation. Once the Fair Hydro Plan is finalized, the credit will be recalculated accordingly.</p> <p>The OEB has confirmed that a deferral account will be provided for the purpose of tracking the rate mitigation costs for future recovery.</p> <p>Table 3 provides the credit amounts for each residential customer moving from Westario Power Inc. to Hydro One Networks.</p>
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¹ For the purpose of credit calculations, the delivery charge includes distribution charges, transmission charges and cost of losses, but excludes any rate riders as specified by the OEB in "[Amendments to the Distribution System Code, Section C \(File No.: EB-2015-0006\)](#)".

Table 3: Credit Amounts to Eliminate the Increase in Delivery Charges for Customers Moving from Westario Power Inc. (Rates effective May 1, 2017) to Hydro One Networks. (Rates effective January 1, 2017)

Index	Average Monthly Consumption (kWh)	Westario Power Inc.		Hydro One Networks		Monthly Credit (\$)
		Rate Class	Delivery Charges (\$)	Rate Class	Delivery Charges (\$)	
Cust1	500*	RES	34.99	R2	50.30	15.31
Cust2	1417	GS<50	68.59	GSE	136.34	67.75
Cust3	1014	RES	49.52	R2	80.80	31.28
Cust4	750*	RES	42.06	R2	65.13	23.08
Cust5	2070	RES	79.38	R2	143.48	64.10
Cust6	914.17	RES	46.70	R2	74.88	28.18
Cust7	1053	RES	50.62	R2	83.12	32.49
Cust8	604	RES	37.93	R2	56.47	18.54
Cust9	704	RES	40.76	R2	62.40	21.65
Cust10	681	RES	40.11	R2	61.04	20.93
Cust11	2,170	GS<50	91.26	GSE	193.57	102.31
Cust12	1,036	RES	50.14	R2	82.11	31.97
Cust13	1,824	RES	72.42	R2	128.88	56.45
Cust14	70	RES	22.83	R2	24.77	1.95
Cust15	1,927	RES	75.34	R2	134.99	59.66
Cust16	117	RES	24.16	R2	27.56	3.41
Cust17	317	RES	29.82	R2	39.45	9.63
Cust18	735*	RES	41.63	R2	64.24	22.61
Cust19	31	RES	21.73	R2	22.46	0.73
Cust20	375	RES	31.45	R2	42.88	11.42
Cust21	1,293	GS<50	64.86	GSE	126.92	62.06
Cust22	342	GS<50	36.23	GSE	54.65	18.42
Cust23	4,064	GS<50	148.28	GSE	337.50	189.22
Cust24	1,769	GS<50	79.19	GSE	163.09	83.91
Cust25	1,916	RES	75.02	R2	134.33	59.31
Cust26	829	RES	44.29	R2	69.82	25.53
Cust27	2,483	GS<50	100.68	GSE	217.35	116.67
Cust28	5,937	GS<50	204.67	GSE	479.83	275.17
Cust29	1,215	RES	55.20	R2	92.73	37.53
Cust30	1,638	GS<50	75.24	GSE	153.14	77.89
Cust31	734	RES	41.60	R2	64.18	22.58
Cust32	644	RES	39.06	R2	58.84	19.78
Cust33	1,753	RES	70.42	R1	108.81	38.39
Cust34	678	RES	40.02	R1	63.27	23.25
Cust35	550	RES	36.40	R2	53.26	16.86
Cust36	281	GS<50	34.39	GSE	50.01	15.62
Cust37	2,349	GS<50	96.65	GSE	207.17	110.52

* Estimate average monthly consumption (kWh)

3PART II: TRANSFER OF ASSETS (S. 86(1) (b))

2.1 Description of the Assets to Be Transferred

2.1.1	Provide a description of the assets that are the subject of the transaction. (Attach a detailed list of assets to be sold including value of assets) See Attachments 1 and 2.
2.1.2	Indicate where the assets are located – whether in the applicant’s service territory or in the recipient’s service territory (if applicable). Please include a map of the location. The assets are located within the territory that will be transferred from the geographical distributor to the physical distributor upon approval of the application. Please see Attachments 3 and 4 for maps indicating the location of the assets.
2.1.3	Indicate which distributor’s customers are currently served by the assets. Currently the assets are being used to service the geographical distributor’s customers. Once the application is approved, the assets will continue to service the same customers they currently service. The customers will be transferred from the geographical distributor to the physical distributor.

2.2 Description of the Sale Transaction

2.2.1	The value of the assets to be transferred shall be determined based on net book value (NBV). Attach the details of the associated cash consideration to be given and received by each of the parties to the transaction. Once approved, Hydro One will sell the assets servicing current Hydro One geographical customers to Westario for \$49,741.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 1. Westario will sell the assets servicing current Westario geographical customers to Hydro One for \$40,573.00 plus applicable taxes. A detailed breakdown of the assets is included in Attachment 2.
2.2.2	Will the transfer impact any other parties (e.g. joint users of poles) including any agreements with third parties? If yes, please specify how. There are no third parties that will be impacted by this sale.

PART III: CERTIFICATION AND ACKNOWLEDGEMENT

Applicant

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY JOANNE RICHARDSON	Joanne Richardson Director - Major Projects and Partnerships, Regulatory Affairs	June 21, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Co-Applicant (if applicable)

I certify that the information contained in this application and in the documents provided are true and accurate.

Signature of Key Individual	Name and Title of Key Individual	Date
ORIGINAL SIGNED BY SHERAZ MUSTAFA	Sheraz Mustafa, P.Eng. Planning and Design Coordinator	June 21, 2017

(Must be signed by a key individual. A key individual is one that is responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters. These key individuals may include the chief executive officer, the chief financial officer, other officers, directors or proprietors.)

Attachment 1

Geographical Distributor LTLT Customer and Asset Transfer Information										
Map #	Primary Customer Name	Premise Address						Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Number	Street	City	Postal Code	Lot	Concession			
1		76	10TH ST	BRANT	N3S 1G4	72	1NDR	J3303175	Fig.3	R2_2TR_RPP
2		4282	BRUCE RD 4	CULROSS	N0G 2V0	16	7	J3577395	Fig.1	GSE_DCB
2		8	MITCHELL ST	CULROSS	N0G 2S0	PT16	7	J3583665	Fig.1	GSE_TOURPP
3		501064	CONCESSION 10	BENTINCK	N0G 1S0	2	10	J2672363	Special #1	R2_TOU_RPP
3		501073	CONCESSION 10	BENTINCK	L0C 1H0	2	11	J3073361	Special #1	R2_TOU_RPP
3		501102	CONCESSION 10	BENTINCK	L0C 1H0	3	10	J3489730	Special #1	R2_TOU_RPP
3		501105	CONCESSION 10	BENTINCK	L0C 1H0	3	11	J3217725	Special #1	R2_TOU_RPP
3		501063	CONCESSION 10	BENTINCK	N0G 1S0			J3466201	Special #1	R2_TOU_RPP
4		210	KING ST	WALLACE	N8A 1H5	20	10	J3151372	Fig.3	R2_TOU_RPP
4		220	KING ST	WALLACE	N8A 1H5	20	10	J3031570	Fig.14	R2_TOU_RPP
4		840	KING ST	WALLACE	N8A 1H2	17	10	J3548488	Fig.14	R2_2TR_RPP
5		389	MCLEOD AVE	KINCARDINE	N2Z 1W8	0	0	J3479658	Fig.7	R1_2TR_RPP
6		466	NORMAN ST	MINTO	N0N 1T0	PT21	1	J3139000	Fig.7	R2_TOU_RPP
7		265	PLACE ST	WEST WAWANOSH	N0N 1J0	PT13	14	J3089691	Fig.5	R2_TOU_RPP
7		274	PLACE ST	WEST WAWANOSH	N0N 1J0	PT13	14	J3125035	Fig.5	R2_TOU_RPP
7		275	PLACE ST	WEST WAWANOSH	N0N 1J0	13	14	J3089689	Fig.5	R2_TOU_RPP
8		293	QUEEN ST	MINTO	N8H 3G5	PT88	C	J3153240	Fig.5	R2_TOU_RPP
8		297	QUEEN ST	MINTO	N8H 3G5	PT88	C	J2967948	Fig.5	R2_TOU_RPP
8		307	QUEEN ST	MINTO	N0G 1Z0	PT88	C	J3153237	Fig.5	R2_TOU_RPP
8		317	QUEEN ST	MINTO	N8H 3G5	PT88	C	J3153239	Fig.5	R2_TOU_RPP
9		395	JANE ST	MINTO	N8H 3L5	PT22	1	J3150813	Fig.1	R2_TOU_RPP
9		209	MARY ST	MINTO	N8H 5J2	PT22	1	J3150814	Fig.7	R2_TOU_RPP
9		213	MARY ST	MINTO	N0G 2P0	PT22	1	J3621170	Fig.7	R2_TOU_RPP
9		217	MARY ST	MINTO	N8H 5J2	PT22	1	J3150815	Fig.7	R2_TOU_RPP
9		221	MARY ST	MINTO	N8H 5J2	22	1	J3032728	Fig.14	R2_TOU_RPP
10		340	SOUTH ST	BRANT	N3S 2Y8	PT 30	2 SDR	J3303071	Fig.5	R2_2TR_RPP
11		15	LORNE ST	MINTO	N8H 2H6	NH23	1	J2967937	Fig.5	R2_TOU_RPP
11		15	LORNE ST	MINTO	N8H 2H6	NH23	1	#	Fig.5	SNL_2TRRPP
11		65	LORNE ST	MINTO	N8H 2H6	23N	1	J3032726	Fig.14	R2_TOU_RPP
11		65	LORNE ST	MINTO	N8H 2H6	23N	1	#	Fig.14	SNL_2TRRPP
12		64	GORDON ST E	CULROSS	P0M 1M0	PT14	6	J3439833	Fig.6	GSE_2TRRPP
13		1SDR	CONCESSION CONC	BENTINCK	N4N 3B8	9	1SDR	#	Fig.14	SNL_2TRRPP
13		1SDR	CONCESSION CONC	BENTINCK	N4N 3B8	9	1SDR	J3034527	Fig.14	R2_TOU_RPP

Special #1**Concession 10, Bentinck**

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
1	35	5	Earth Plus	\$975.00	\$975.00
1	35	34	Earth Plus	\$347.00	\$347.00
6	35	50+	Earth Plus	\$0.00	\$0.00
1	40	5	Earth Plus	\$1,177.00	\$1,177.00
2	45	26	Earth Plus	\$725.00	\$1,450.00
11					\$3,949.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
Concession 10	528	1	1056	\$3.00	\$3,168.00
Totals	528		1056		\$3,168.00

Secondary Services to Premise			
Figure Number	# of Premises	Price/Premise	Total Asset Value
1	1	\$140.00	\$140.00
5	2	\$80.00	\$160.00
13	1	\$60.00	\$60.00
14	1	\$0.00	\$0.00
Totals	5		\$360.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
1	5	10	\$3,544.00	\$3,544.00
2	20	25	\$2,025.00	\$4,050.00
1	31	25	\$1,013.00	\$1,013.00
1	34	25	\$506.00	\$506.00
4				\$9,113.00

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	3	0	2	0	10	1	5	0	0	0	0	0	0	7	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	3	0	2	0	10	1	5	0	0	0	0	0	0	7	0	0
Total O/H	60	0	40	0	0	50	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	189	0	126	0	630	0	315	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)
Toal Buss (m)	360															0

POLES	30	35	40	45	50	55	Total
Main Page	0	2	6	0	0	0	8
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	2	6	0	0	0	8

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	1	1	1	12	3	3	0	0	21
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	1	1	1	12	3	3	0	0	21
Sentinel Lights (Total)	2								

ASSET SUMMARY

Poles	30	35	40	45	50	55	Total		
	0	2	6	0	0	0	8		
Transformers	5	10	15	25	50	75	100	167	Total
	1	1	1	12	3	3	0	0	21
Primary Wire (metres)	0								
Secondary O/H Wire (Metres)	510								
Secondary U/G Wire (Metres)	1260								
Current Transformers	0								
Sentinel Lights	2								
Easements	0								

Attachment 2

Geographical Distributor LTLT Customer and Asset Transfer Information										
Map #	Primary Customer Name	Premise Address						Meter ID No.	Classification Figure #	Geographical Distributor Rate Class
		Number	Street	City	Postal Code	Lot	Concession			
Clifford Map #1		9825	West Heritage Drive	Clifford	NOG 1M0	56	C	502958	5 or 7 depending on tx ownership	RES -_TOU_RPP
Clifford Map #2		87	Elora Street N. (actually 125 West Heritage Rd)	Clifford	NOG 1M0	58	C	522265	5 or 7 depending on tx ownership	GS<50_TOU_RPP
Hanover Map #1		862 (682 is Incorrect)	Grey Street N., RR1	Hanover	N4N 3B8	10	Concession 1 North of Durham Road	519953	6	RES -_TOU_RPP
Hanover Map #1		730	24th ave	Hanover	N4N 3B8	10	Concession 1 North of Durham Road	519961	6	RES_RPP
Hanover Map #1		854	Grey Road 28, RR1	Hanover	N4N 3B8	10	Concession 1 North of Durham Road	519731	6	RES -_TOU_RPP
Hanover Map #2		511	Grey Road 28, RR1	Hanover	N4N 3B8	11	Concession 1 North of Durham Road	519954	2	RES -_TOU_RPP
Harriston Map #1		216	Arthur Street W.	Harriston	NOG 1Z0			521229	5	RES -_TOU_RPP
Harriston Map #1		240	Arthur Street W.	Harriston	NOG 1Z0	85	Concession D	523741	5	RES -_TOU_RPP
Harriston Map #1		212	Arthur Street W.	Harriston	NOG 1Z0	85	Concession D	518385	5	RES -_TOU_RPP
Harriston Map #1		204	Arthur Street W.	Harriston	NOG 1Z0	85	Concession D	521656	5	RES -_TOU_RPP
Harriston Map #1		228	Arthur Street W.	Harriston	NOG 1Z0	85	Concession D	524636	5 except customer owned	GS<50_TOU_RPP
Kincardine - Brigadoon		33	Brigadoon Drive, RR1	Kincardine	N2Z 2X3	3	Concession 3 South of Durham Road	507856	See Special 1	RES -_TOU_RPP
Kincardine - Brigadoon		52	Saratoga Rd RR1	Kincardine	N2Z 2X3	3	Concession 3 South of Durham Road	508070	See Special 1	RES -_TOU_RPP
Kincardine - Brigadoon		48	Saratoga Rd RR1	Kincardine	N2Z 2X3	3	Concession 3 South of Durham Road	509838	See Special 1	RES -_TOU_RPP
Kincardine - Brigadoon		21	Brigadoon Drive	Kincardine	N2Z 2X3	3	Concession 3 South of Durham Road	508068	See Special 1	RES -_TOU_RPP
Kincardine Map #1		5951	Hwy 9	Kincardine-House	N2Z 2X5	2	Concession 1 South of Durham Road	503084	Fig 13	RES -_TOU_RPP
Kincardine Map #1		5951	Hwy 9	Kincardine-Apt.	N2Z 2X5	2	Concession 1 South of Durham Road	503086	Covered in Row 12	RES -_TOU_RPP
Kincardine Map #1		5957	Hwy 9	Kincardine	N2Z 2X5	2	Concession 1 South of Durham Road	501880	Covered in Row 12	RES -_TOU_RPP
Kincardine Map #2		5911	Hwy 9	Kincardine Barn	N2Z 2X5	6	Concession 1 South of Durham Road	507381	Fig 13	RES -_TOU_RPP
Kincardine Map #2		5915	Hwy 9	Kincardine	N2Z 2X5	6	Concession 1 South of Durham Road	527544	Covered in Row 19	RES -_TOU_RPP
Kincardine Map #3		1494	Hwy 21	Kincardine	N2Z 2X5	1	Concession 2 South of Durham Road	521712	13	GS<50_TOU_RPP
Kincardine Map #5		17	Brigadoon Drive, RR1	Kincardine - Pumphouse		3	Concession 3 South of Durham Road	507859	See Special 1	GS<50_TOU_RPP
Kincardine Map #5		74	Saratoga Road, RR #1	Kincardine	NOG 2R0	3	Concession 3 South of Durham Road	508886	5	GS<50_TOU_RPP
Kincardine Map #5		72	Saratoga Road, RR #1	Kincardine	NOG 2R0	3	Concession 3 South of Durham Road	508907	5	GS<50_TOU_RPP
Kincardine Map #6		1549	Hwy 21	Kincardine	N2Z 2X3			505992	Fig 9	RES -_TOU_RPP
Kincardine Map #7		878	Kincardine Avenue, RR4	Kincardine	N2Z 2X3	6	Concession 3 South of Durham Road	518622	Fig 5	RES -_TOU_RPP
Kincardine Map #7		869	Kincardine Avenue, RR4	Kincardine	N2Z 2X5	3	Concession 3 South of Durham Road	523109	13	GS<50_TOU_RPP
Kincardine Map #7		836	Kincardine Avenue, RR4	Kincardine	N2Z 2X5	2	Concession 3 South of Durham Road	519010	13	GS<50_TOU_RPP
Neustadt Map #1		306	David Winkler Pkway	Neustadt	NOG 2M0	2	14	508190	6	RES -_TOU_RPP
Neustadt Map #2		735	Queen Street	Neustadt	NOG 2M0	3/4	14	522220	6	GS<50_TOU_RPP
Neustadt Map #3		246	Forler Street	Neustadt	NOG 2M0	5	13	518556	5	RES -_TOU_RPP
Neustadt Map #3		252	Forler Street	Neustadt	NOG 2M0	5	13	518558	1	RES -_TOU_RPP
Port Elgin Map #1		Fire #169	10th Concession	Port Elgin	NOH 2C0		Concession 10	512594	Fig 7	RES -_TOU_RPP
Southampton Map #1		496	Spence Street	Southampton - Shop	NOH 2L0	n/a	n/a	500602	Fig 5	RES -_TOU_RPP
Southampton Map #1		496	Spence Street	Southampton - House	NOH 2L0	n/a	n/a	500630	Fig 5	RES -_TOU_RPP
Walkerton Map #1		952	Durham Road	Walkerton	NOG 2V0	32	1	518711	5 or 7 depending on tx ownership - wire customer	GS<50_TOU_RPP
Walkerton Map #1		966	Old Durham Rd	Walkerton	NOG 2V1	32	1	523496	5 or 7 - but customer owned	GS<50_TOU_RPP

Special #1
Brigadoon Dr Subdivision

If many streets involved, provide names of all the streets.

Summary of Assets to be Sold

Poles					
Quantity	Height	Age	Set	Residual Value	Total Asset Value
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
			Earth Plus		\$0.00
0					\$0.00

Primary and Neutral - Wire					
Location	Line Length (m)	# of Phases	Total Length (m)	Price/metre	Total Asset Value
B - phase	424	1	932.8	\$0.00	\$0.00
W-Phase	367	1	807.4	\$0.00	\$0.00
Totals	791		1740.2		\$0.00

Buss - Wire			
Location	# of Spans	Price/span	Total Asset Value
		\$180.00	\$0.00
		\$180.00	\$0.00
		\$180.00	\$0.00
Totals	0		\$0.00

Secondary Services to Premise			
Figure #	# of Premises	Price/Premise	Total Asset Value
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$0.00
Totals			\$0.00

Transformers				
Quantity	Age	Size (KVA)	Residual Value	Total Asset Value
8	40+	75	-\$250.00	-\$2,000.00
1	35	100	\$769.00	\$769.00
				\$0.00
9				-\$1,231.00

**Assumed primary/ secondary cable was the same age as transformers therefore \$0 residual value

Asset Summary

	Figure #1	Figure #2	Figure #3	Figure #4	Figure #5	Figure #6	Figure #7	Figure #8	Figure #9	Figure #10	Figure #11	Figure #12	Figure #13	Figure #14	Figure #15	Primary Wire Line
Main Page	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Special Case #1																
Special Case #2																
Special Case #3																
Special Case #4																
Special Case #5																
Special Case #6																
O/H	20	70	20	70		50		50		63		63				
U/G	63		63		63		63		63		63					
Primary									20	20			20		20	
Neutral									20	20			20		20	
Subtotal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total O/H	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary O/H (m)
Total U/G	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Secondary U/G (m)
Total Primary	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Total Primary (m)
Total Buss (m)	240															

POLES	30	35	40	45	50	55	Total
Main Page	0	3	3	0	0	0	6
Special Case #1							0
Special Case #2							0
Special Case #3							0
Special Case #4							0
Special Case #5							0
Special Case #6							0
TOTAL	0	3	3	0	0	0	6

Transformers	5	10	15	25	50	75	100	167	Total
Main Page	0	0	1	16	1	0	0	0	18
Special Case #1									0
Special Case #2									0
Special Case #3									0
Special Case #4									0
Special Case #5									0
Special Case #6									0
TOTAL	0	0	1	16	1	0	0	0	18
Sentinel Lights (Total)	0								

ASSET SUMMARY

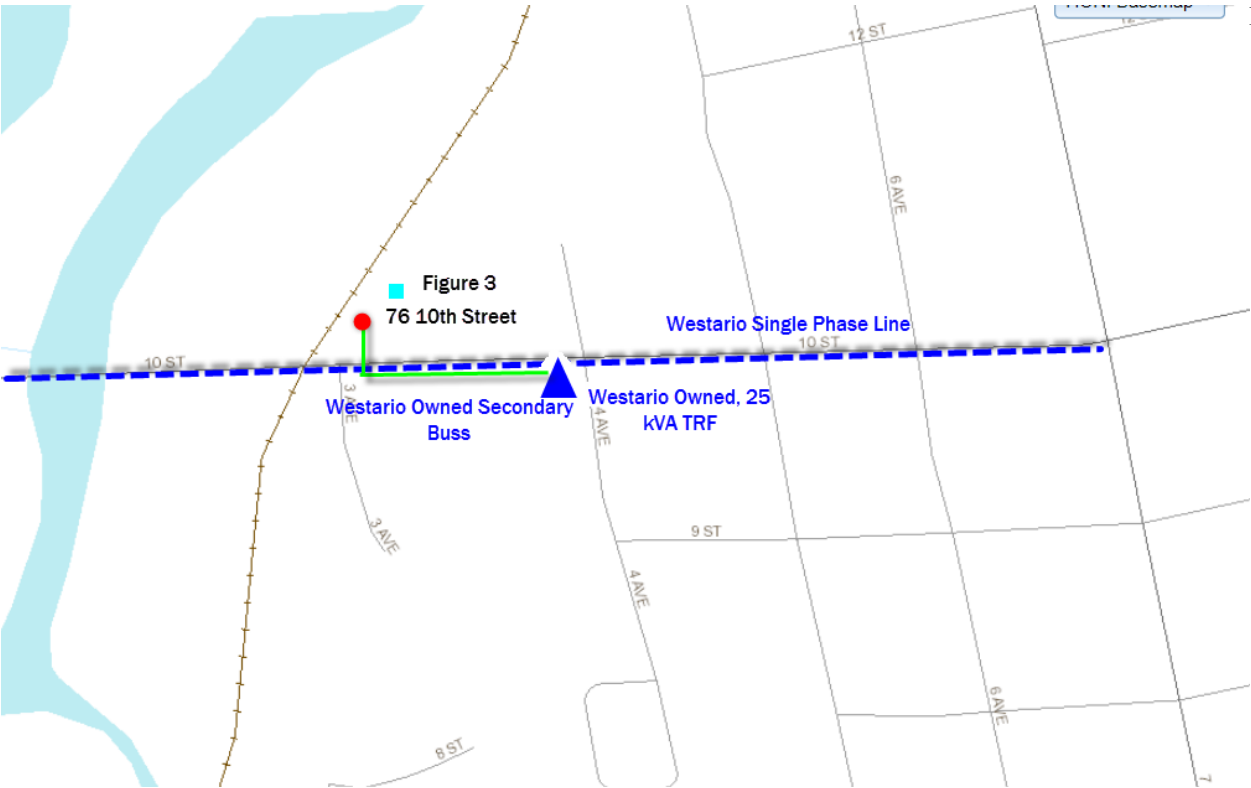
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	0	3	3	0	0	0	6		
Transformers	5	10	15	25	50	75	100	167	Total
	0	0	1	26	1	8	1	0	
Primary Wire (metres)	0								
Secondary O/H Wire (Metres)	240								
Secondary U/G Wire (Metres)	0								
Current Transformers	0								
Sentinel Lights	0								
Easements	0								

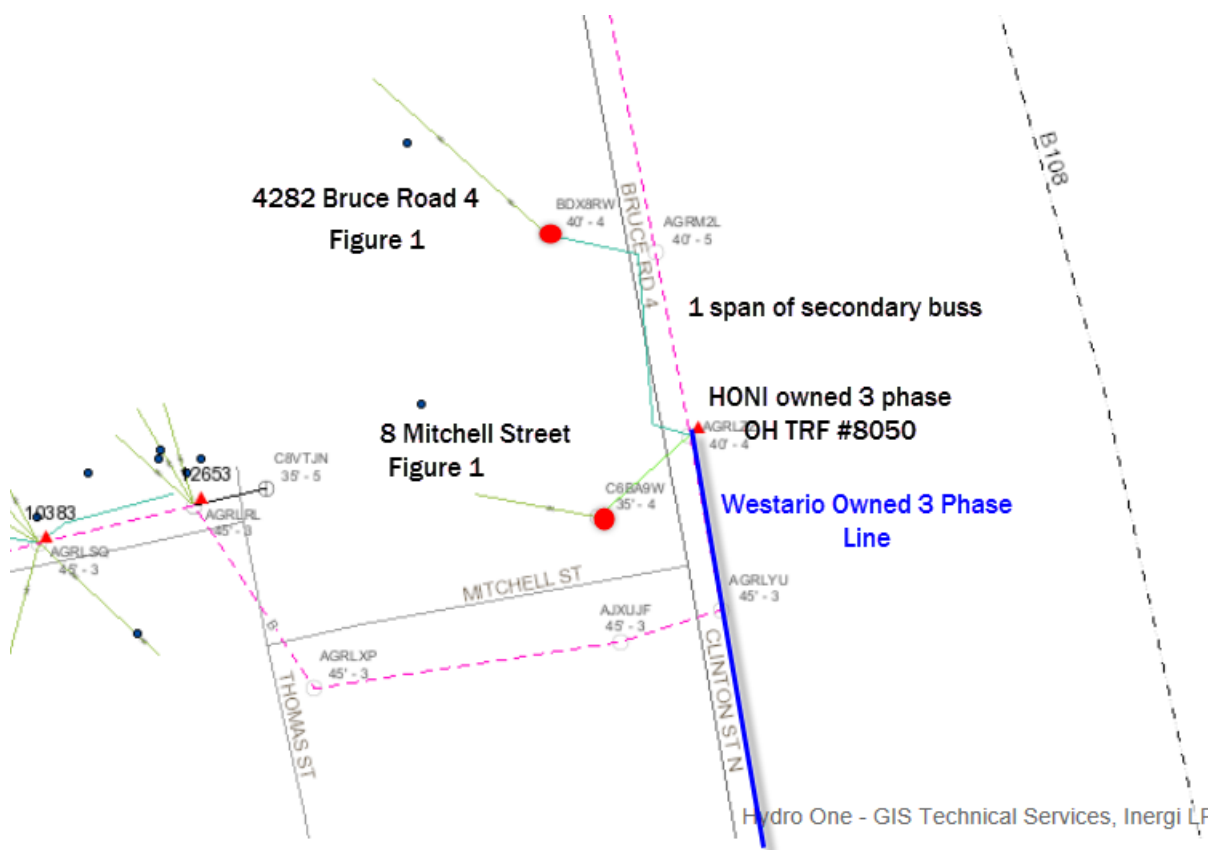
Attachment 3

Hydro One Geographical LDC Maps for LTLT Elimination with Westario as Physical LDC

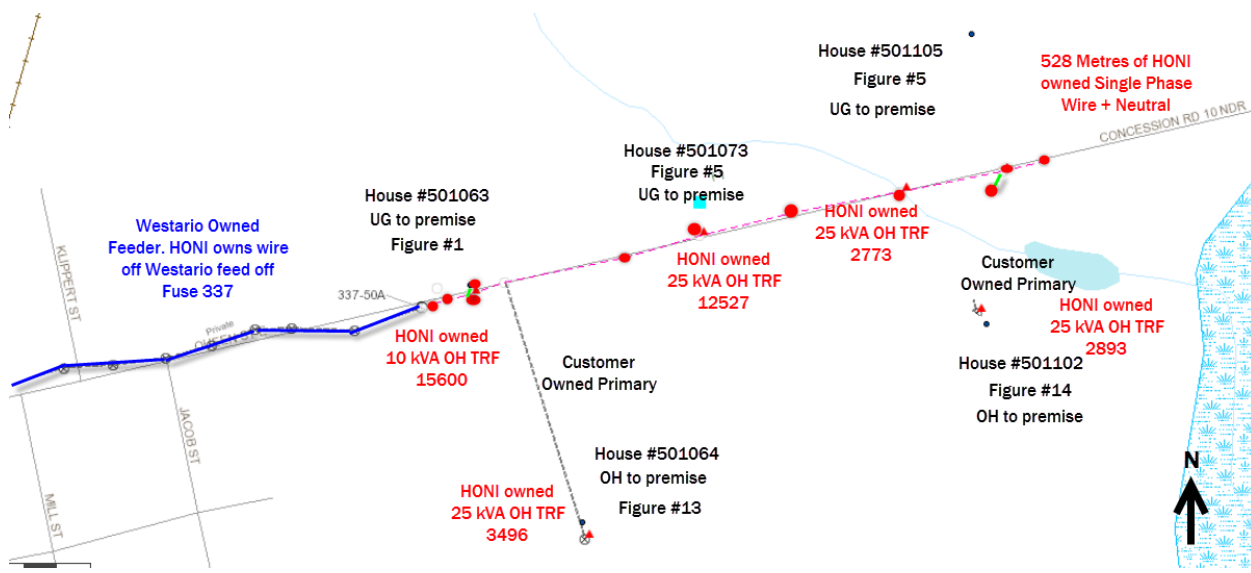
Map #1 -

Filed: 2017-06-21
Attachment 3
Page 1 of 9

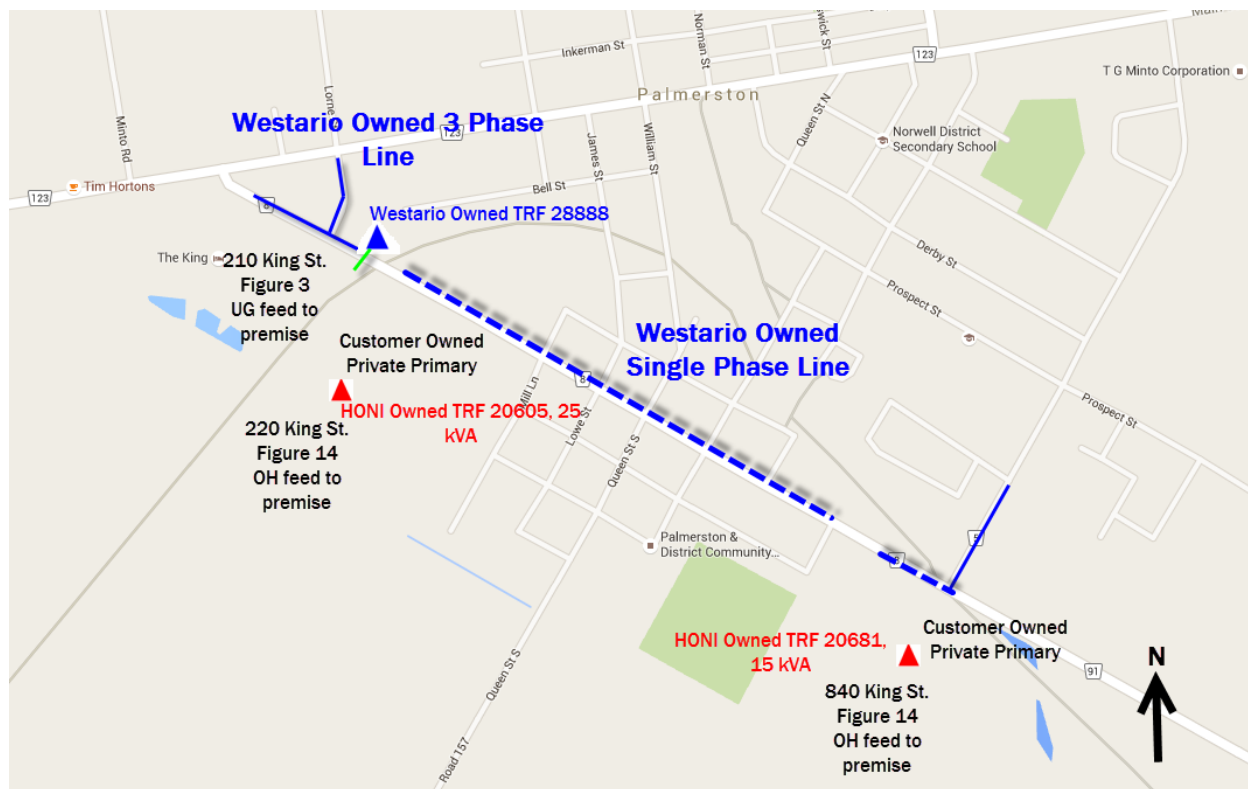




Map #3 –



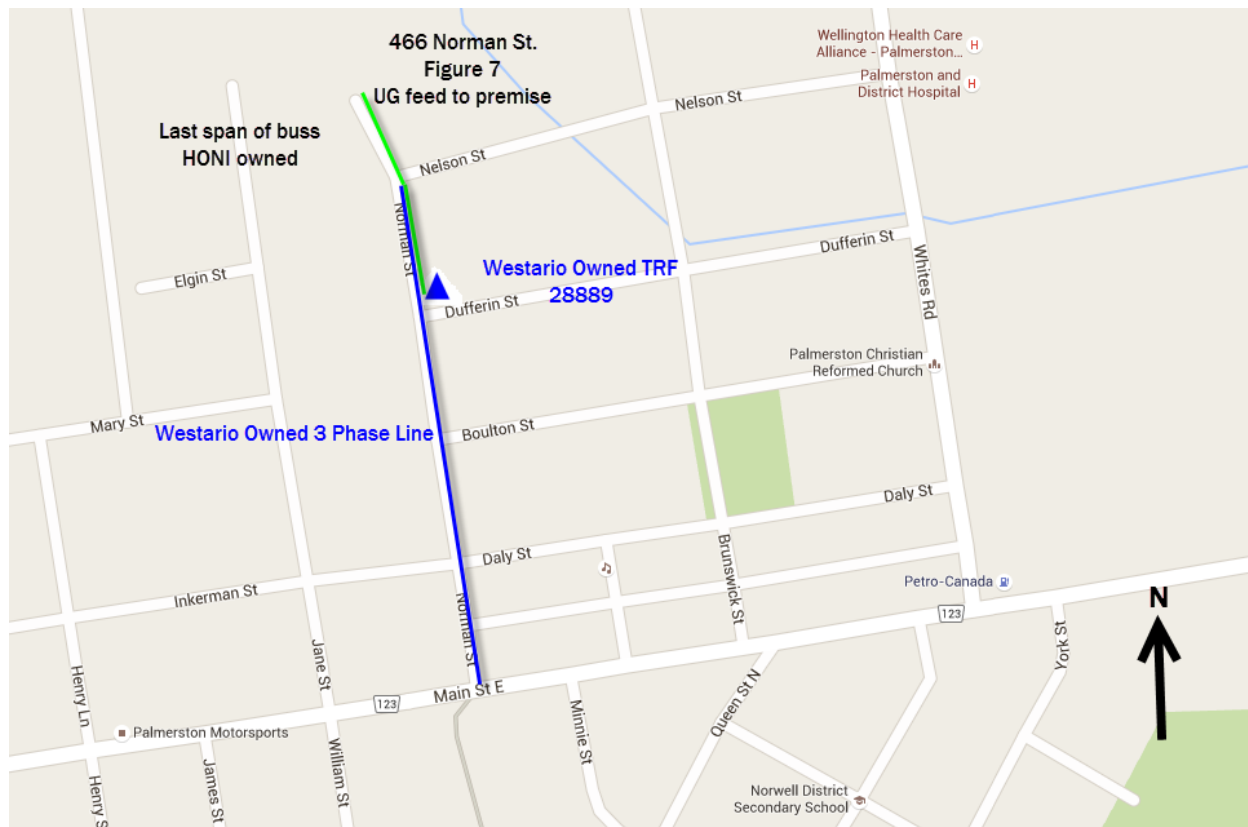
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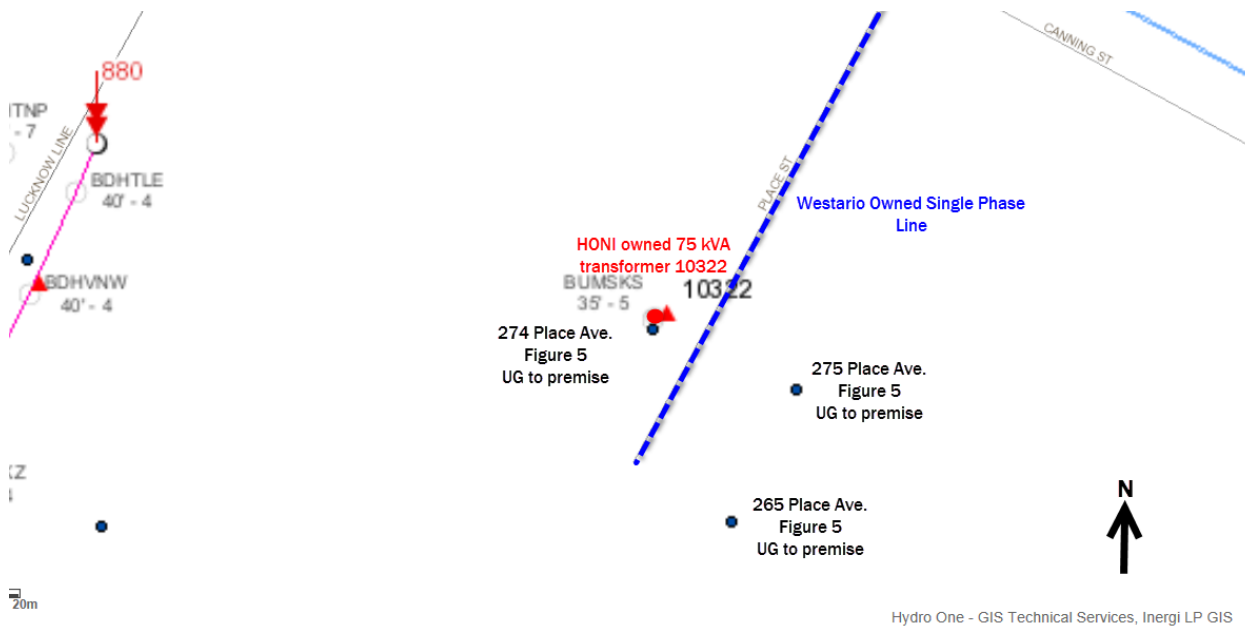
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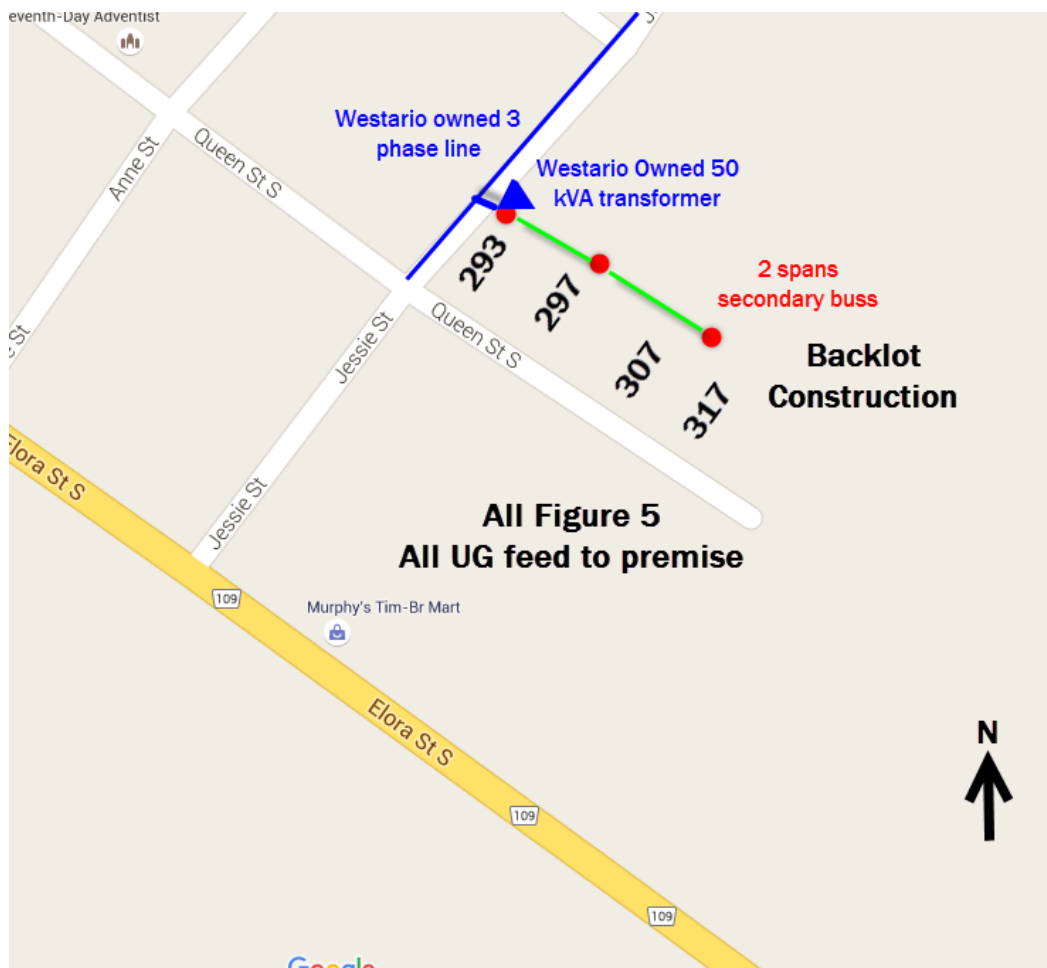
Map #6 -



Map #7 –

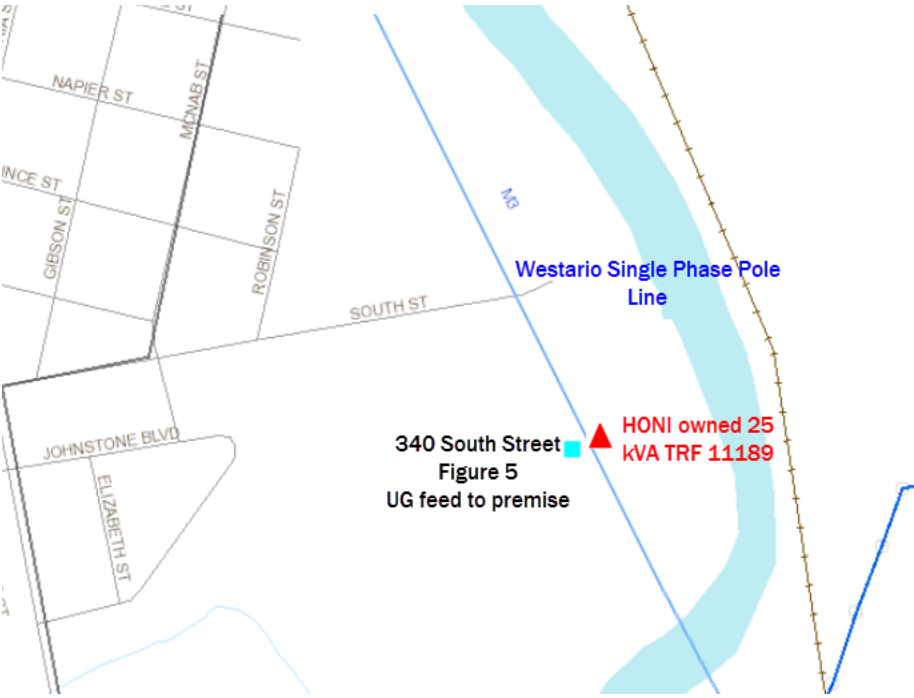


Map #8 –

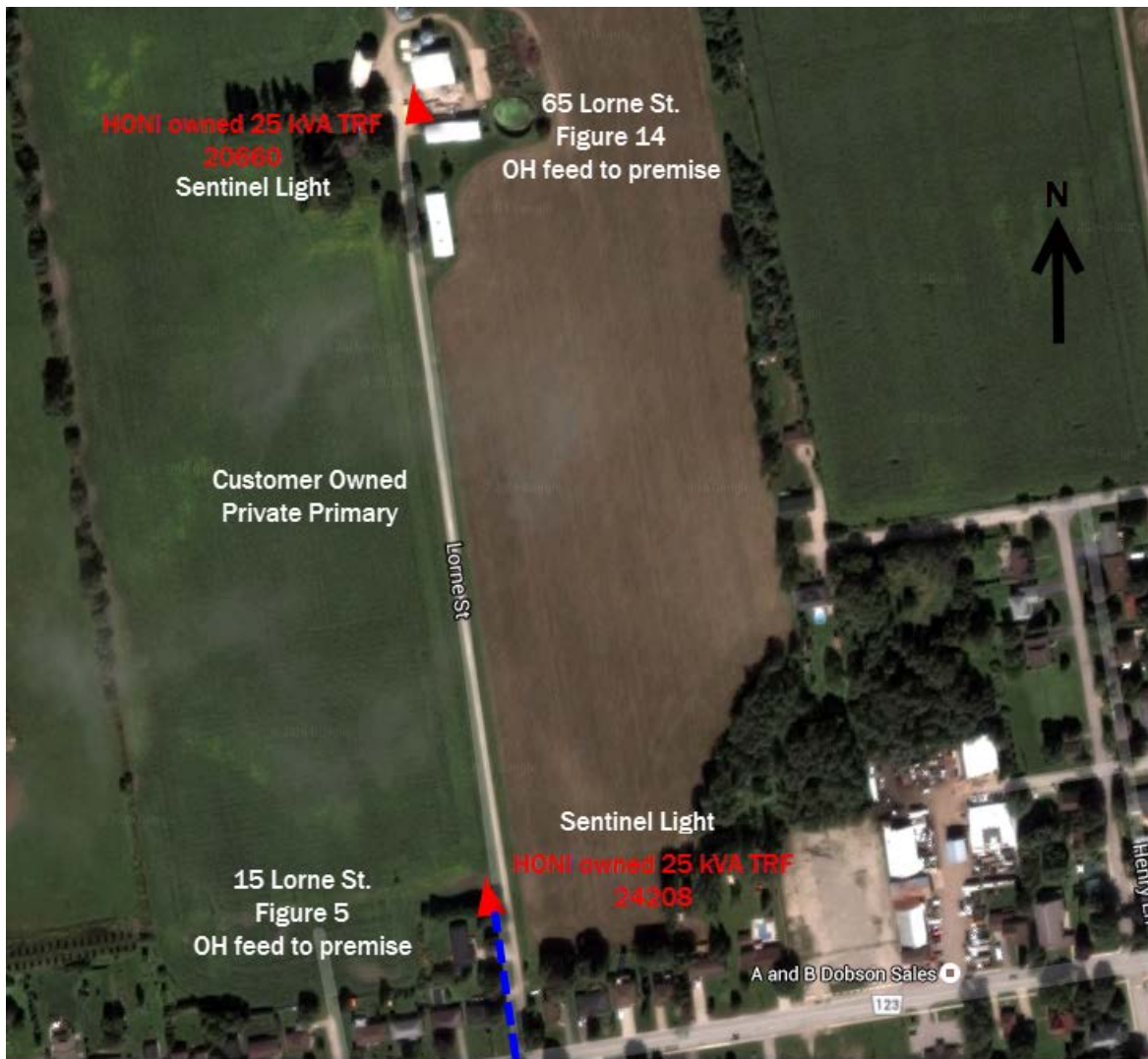




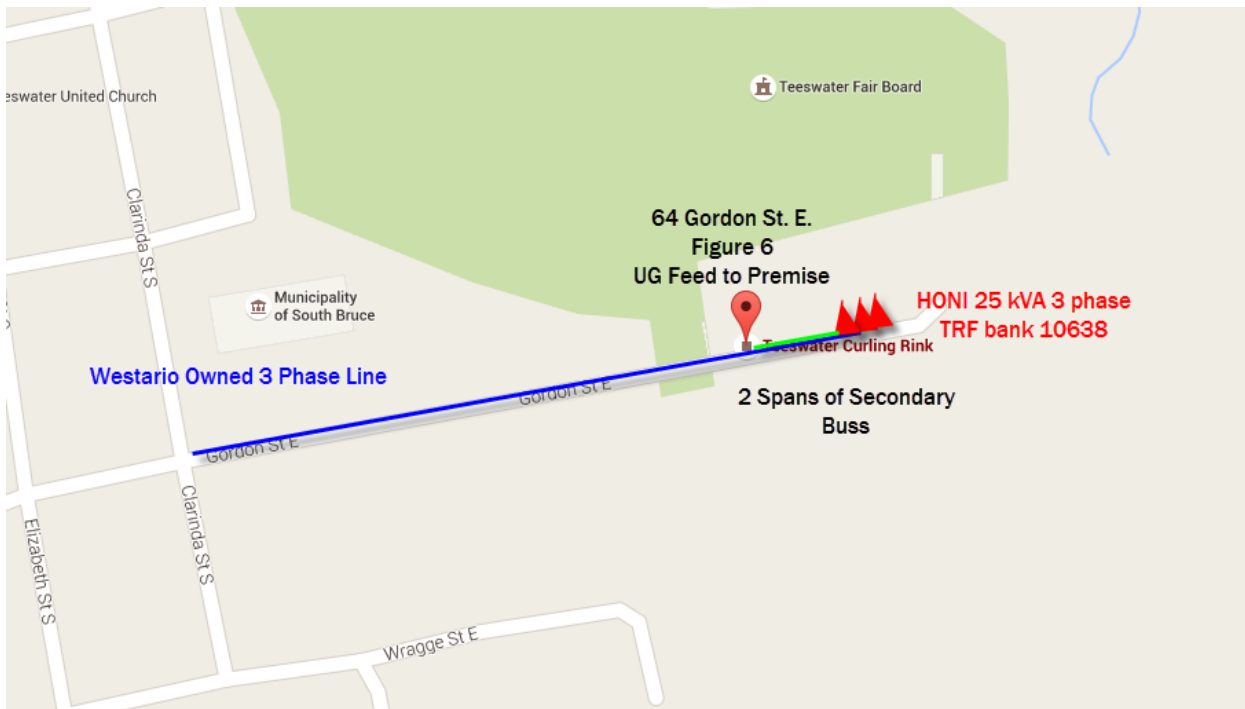
Map #10 –



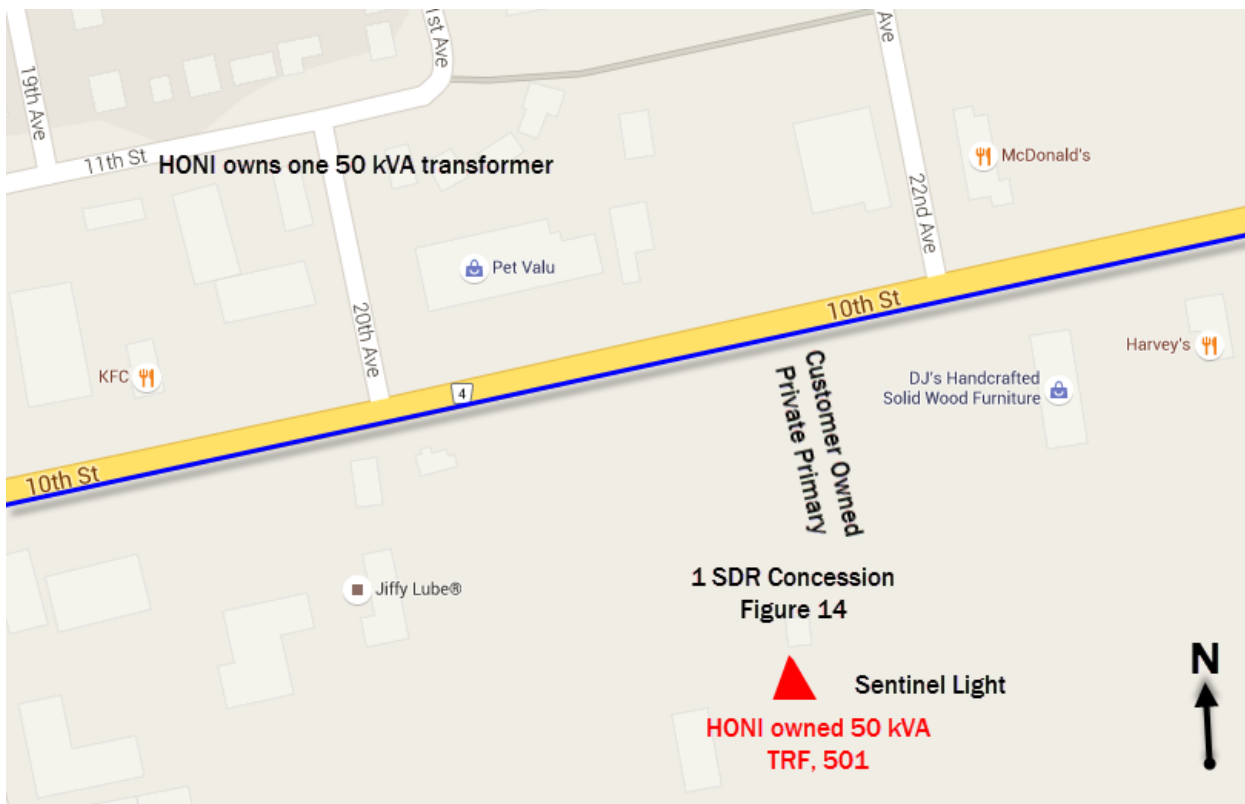
Map #11 –



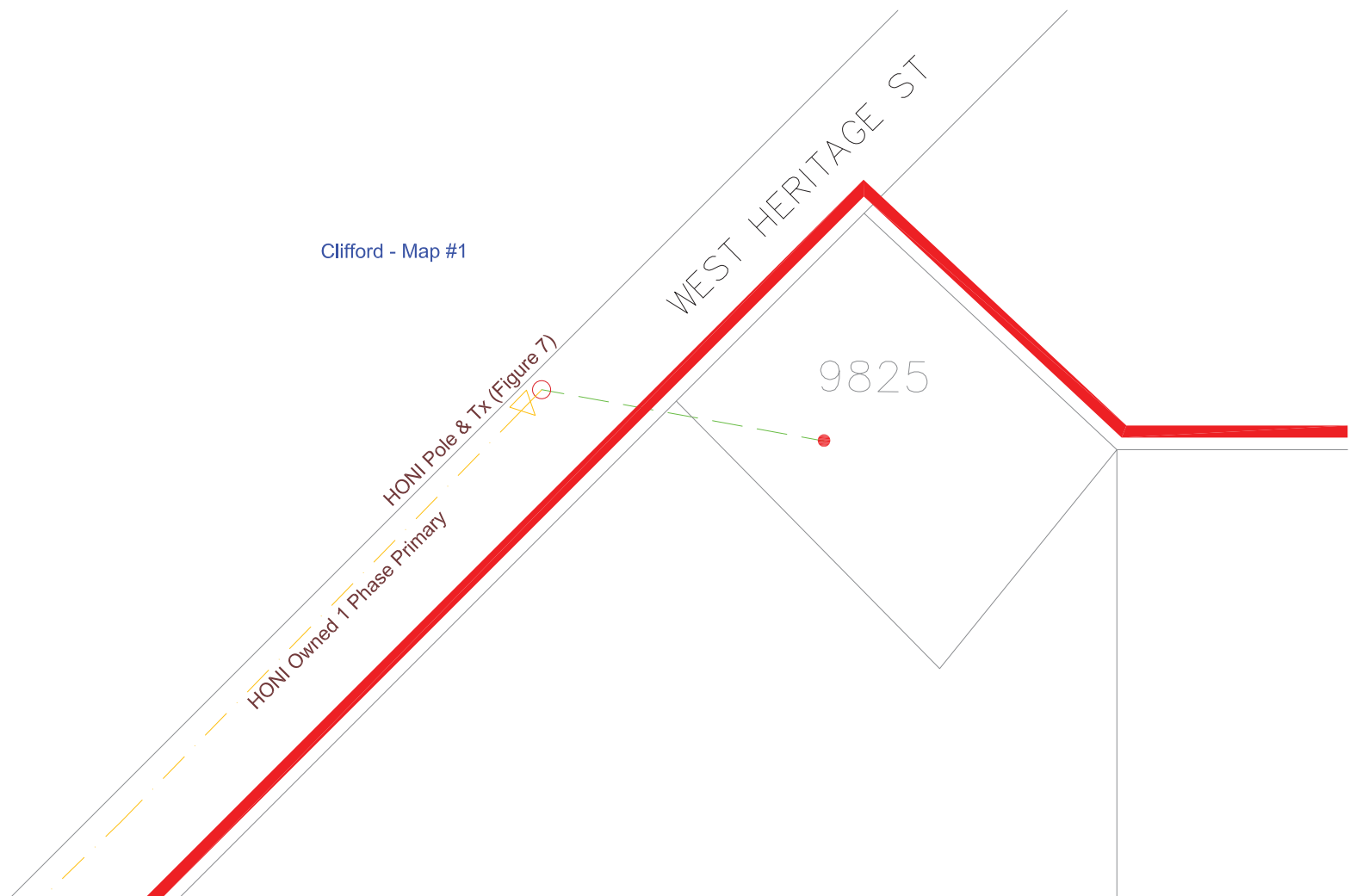
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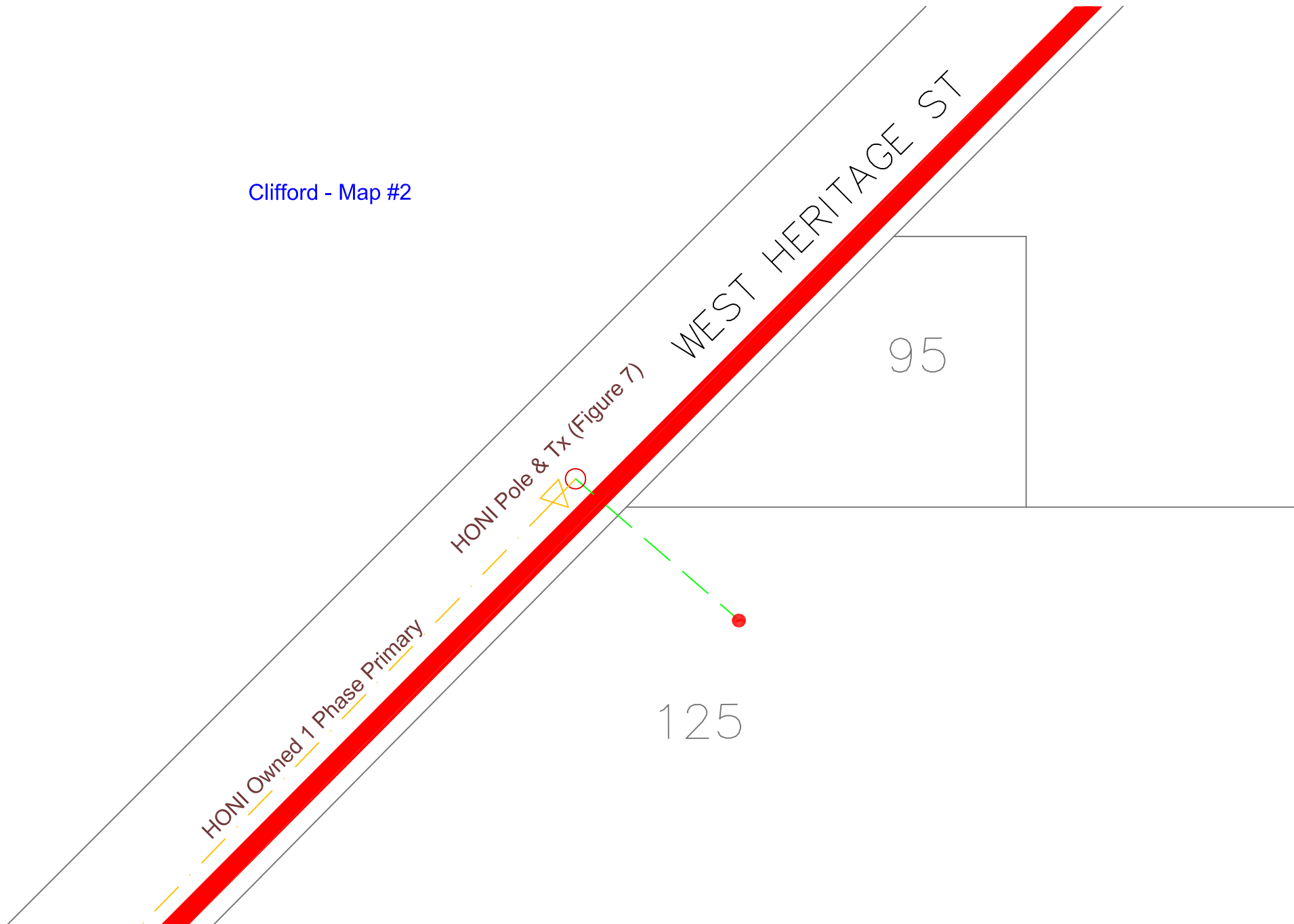
Map #13 –

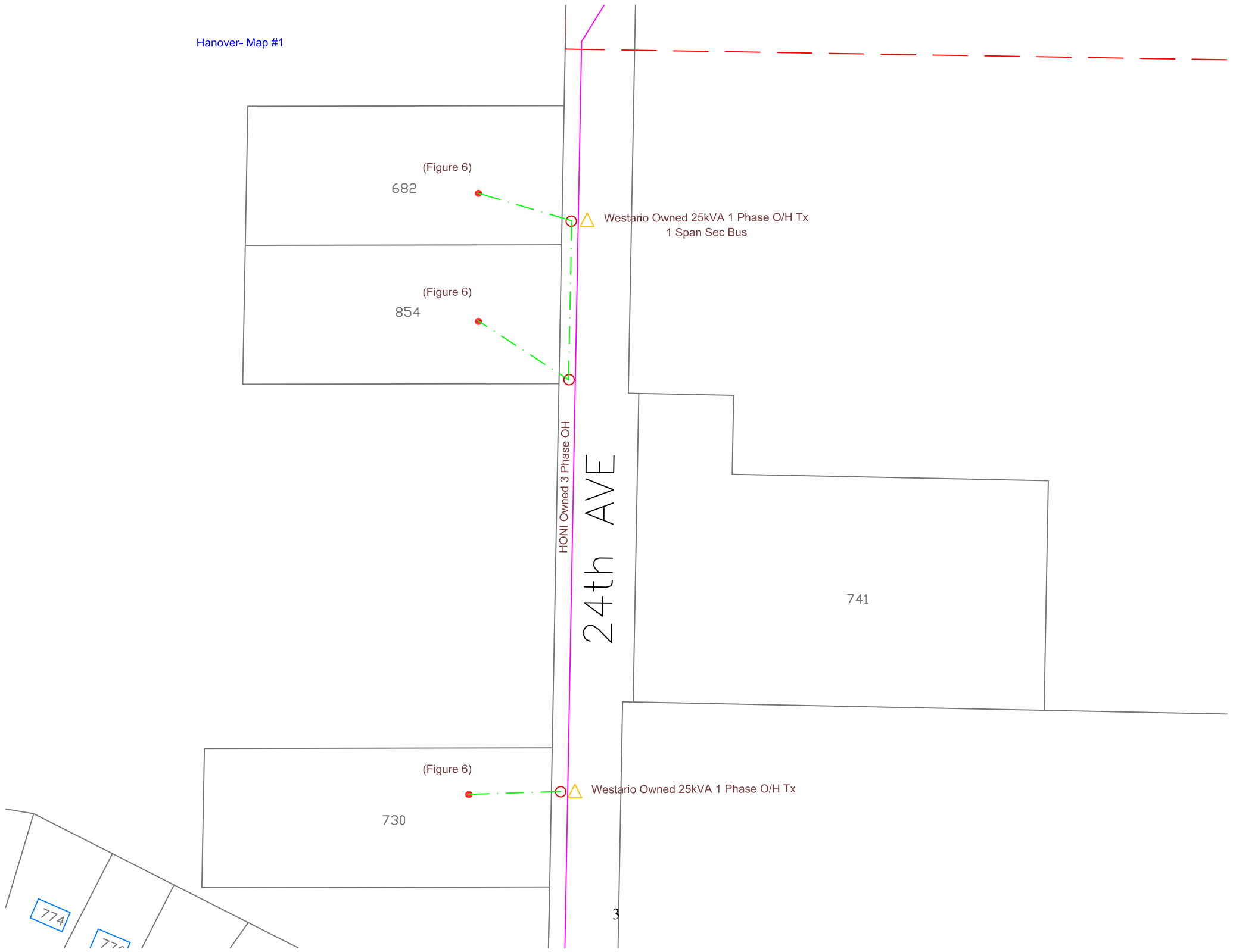


Attachment 4



Clifford - Map #2





Hanover- Map #2

HONI Owned 3 Phase Primary

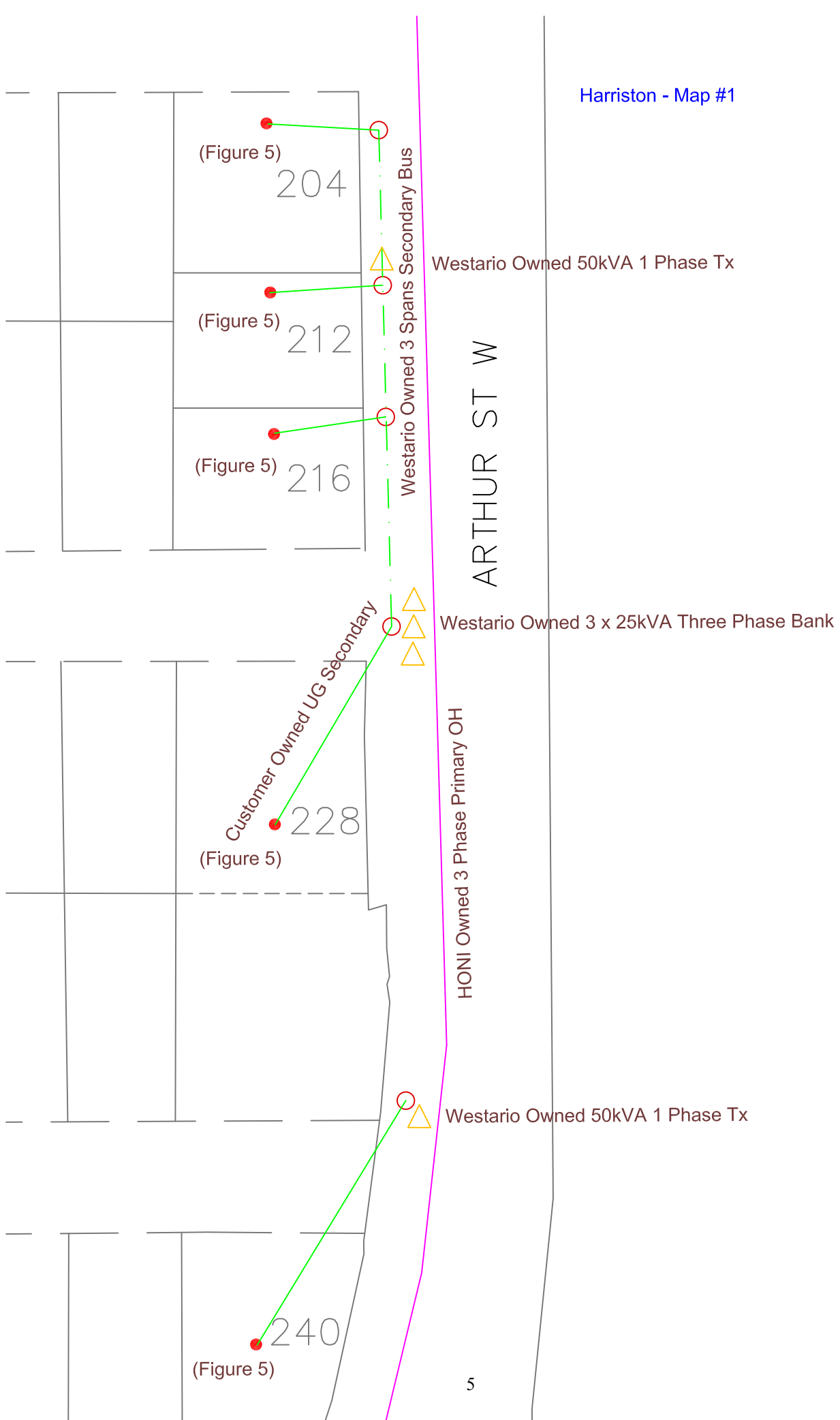


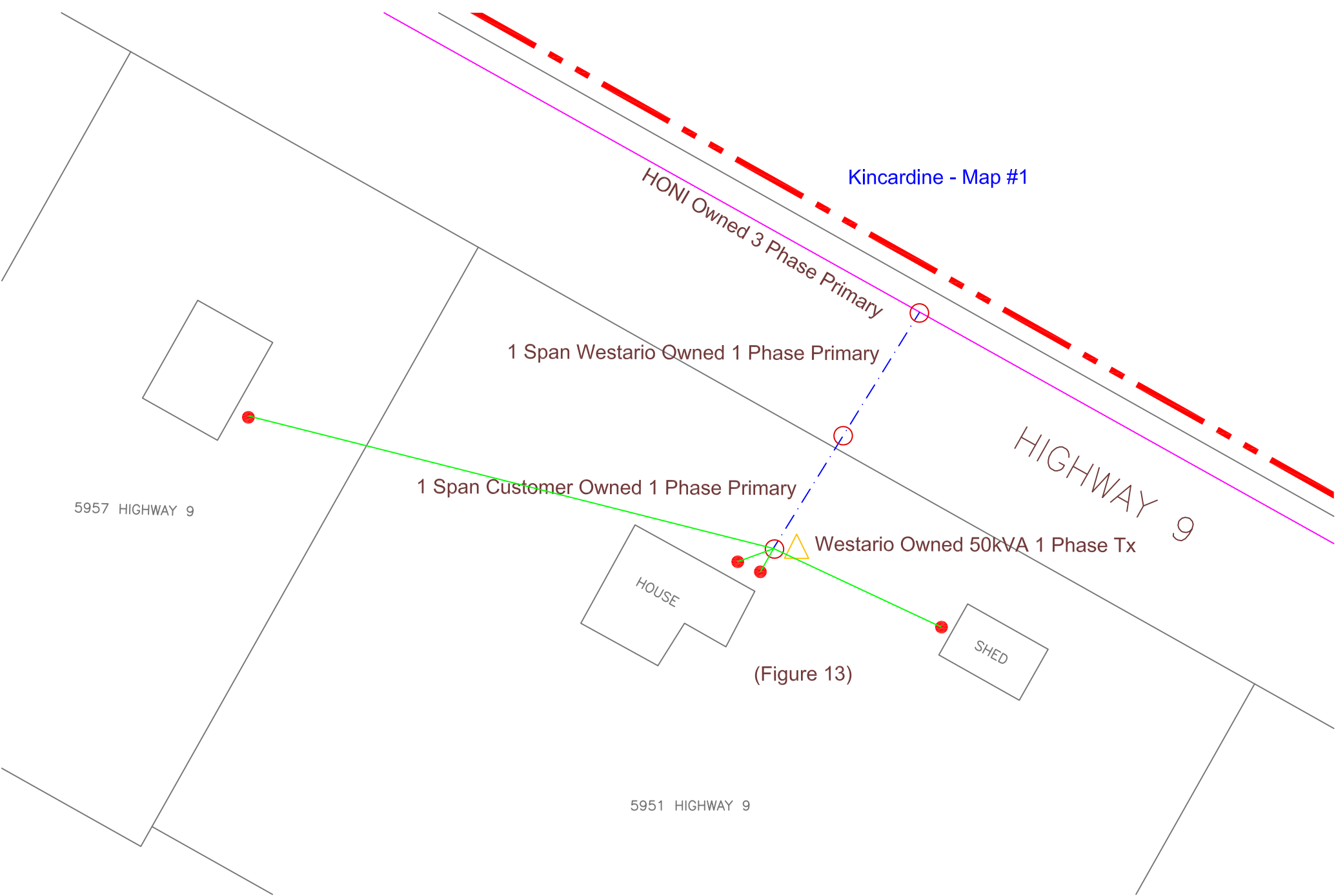
Westario Owned 25kVA 1 Phase Tx



(Figure 2)

511





Kincardine - Map #1

HONI Owned 3 Phase Primary

1 Span Westario Owned 1 Phase Primary

1 Span Customer Owned 1 Phase Primary

Westario Owned 50kVA 1 Phase Tx

HIGHWAY 9

5957 HIGHWAY 9

HOUSE

SHED

(Figure 13)

5951 HIGHWAY 9

Kincardine - Map #2

HONI Owned 3 Phase Primary

Westario Owned 25kVA 1 Phase Tx

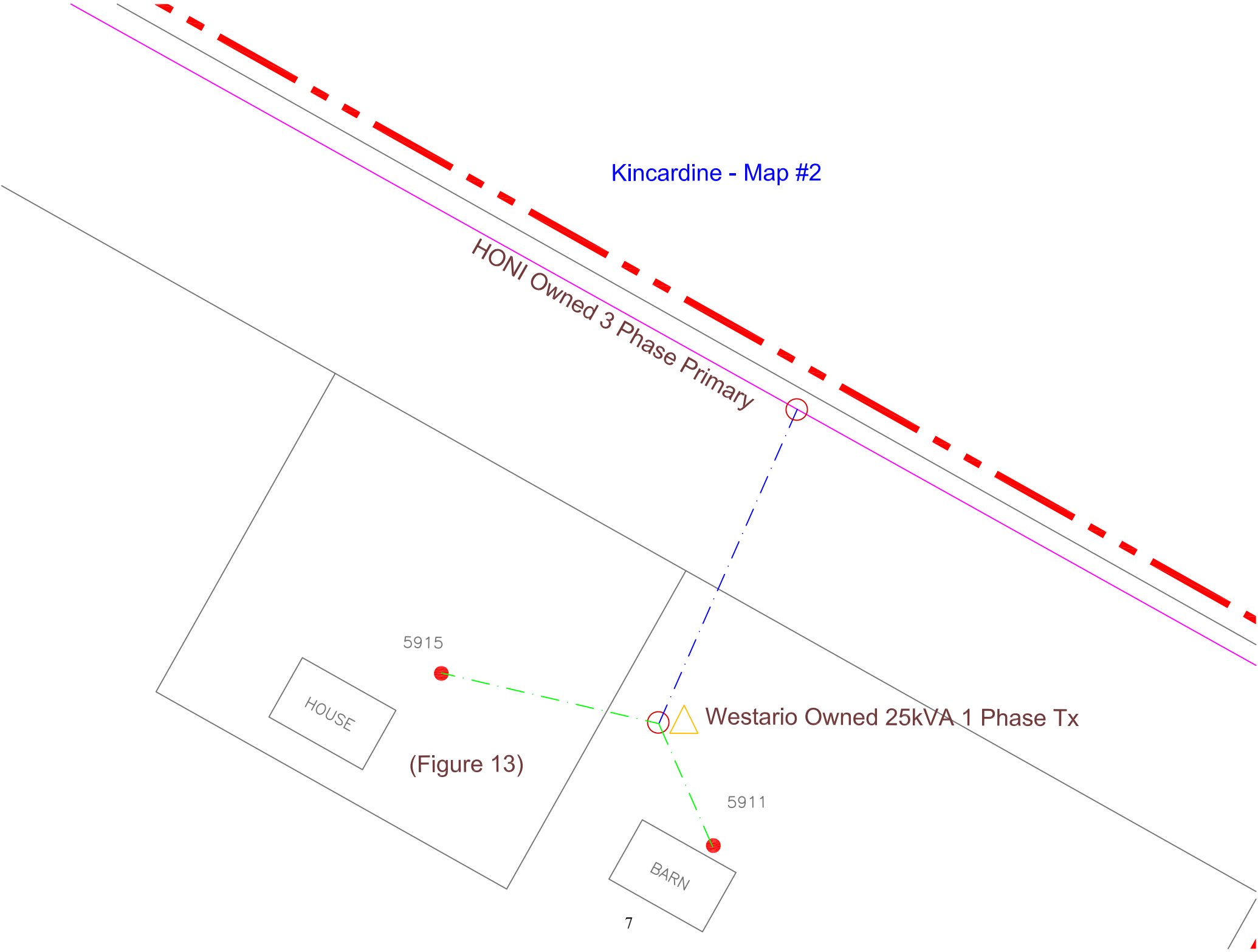
5915

5911

HOUSE

BARN

(Figure 13)



1494 HIGHWAY 21

Kincardine - Map #3

(Figure 13)

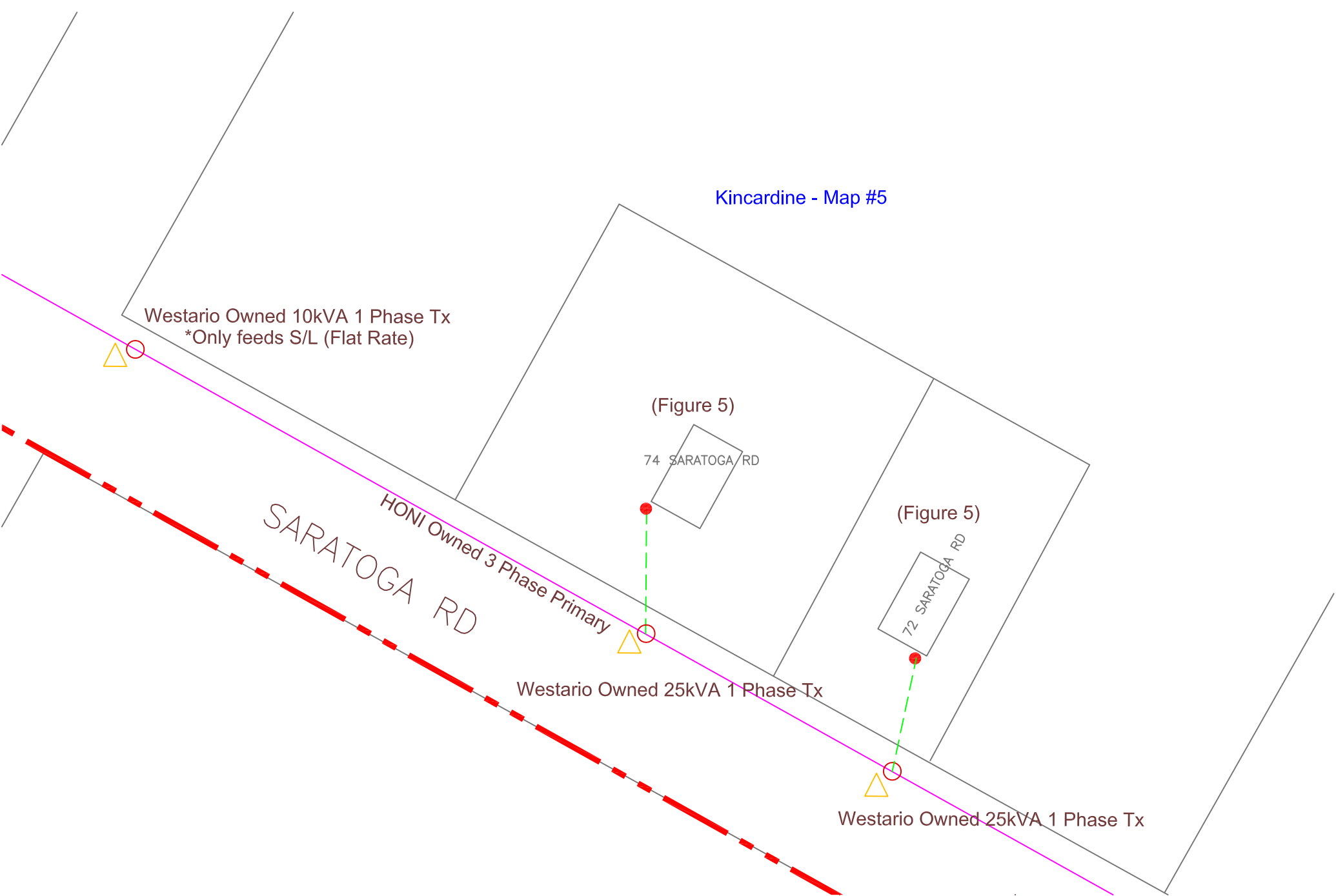
Westario Owned 15kVA 1 Phase Tx

Customer Owned 1 Phase Primary OH

HONI Owned 1 Phase Primary

KINCARDINE AVE

Kincardine - Map #5



Westario Owned 10kVA 1 Phase Tx
*Only feeds S/L (Flat Rate)

(Figure 5)

74 SARATOGA RD

(Figure 5)

72 SARATOGA RD

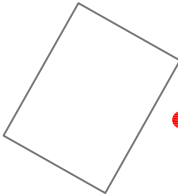
SARATOGA RD
HONI Owned 3 Phase Primary

Westario Owned 25kVA 1 Phase Tx

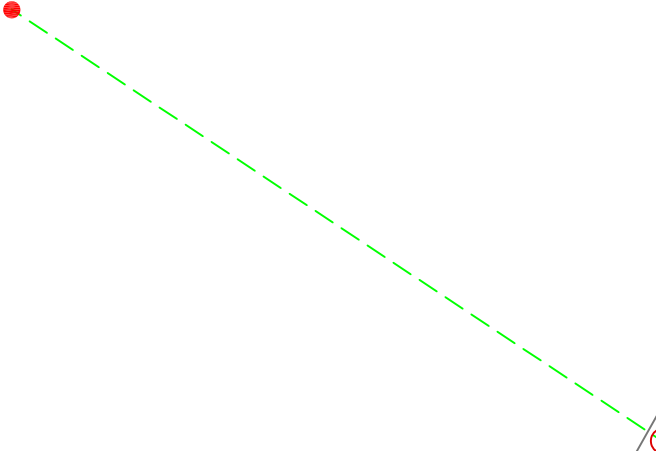
Westario Owned 25kVA 1 Phase Tx

Kincardine - Map #6

1549 HIGHWAY 21



(Figure 9)



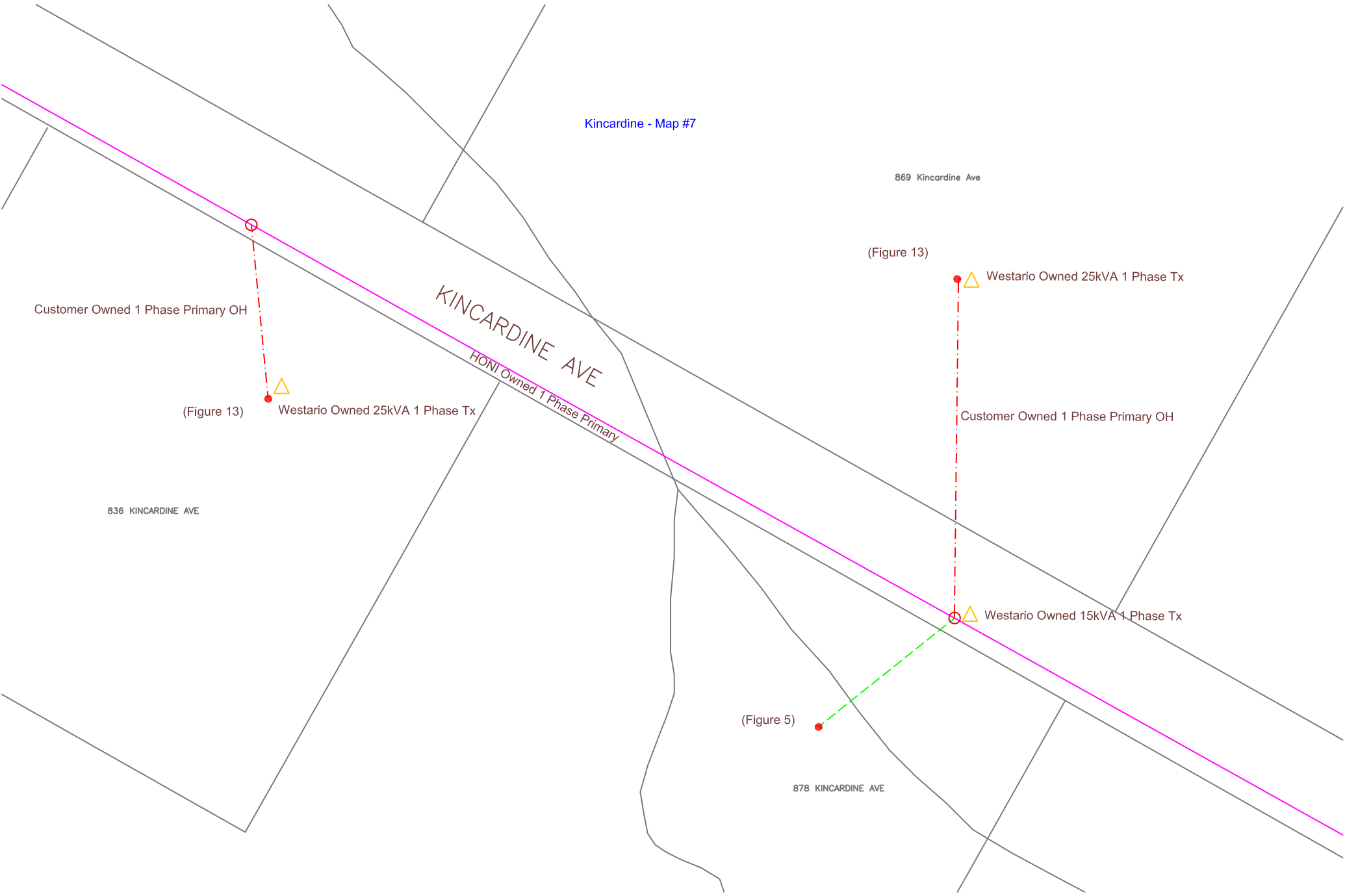
Westario Owned 10kVA 1 Phase Tx



Westario Owned 1 Phase Primary



HONI Owned 3 Phase Primary



Kincardine - Brigadoon
Dr Subdivision - 5
Customers - Special #1

Total Primary = 791m

Blue phase Primary = 424m

White Phase Primary = 367m

52 Saratoga Rd -
Fed UG from
Padmount T05668
Figure #5

48 Saratoga Rd -
Fed UG from
Padmount T05660
Figure #5

Pump - Fed UG from
Padmount T05660
Figure #5

33 Brigadoon Dr. -
Fed UG from
Padmount T05660
Figure #5

21 Brigadoon Dr. -
Fed UG from
Padmount T05660
Figure #5

Neustadt - Map #1

306



(Figure 6)



Westario Owned 1 Phase Tx

HONI Owned 3 Phase Primary

DAVID WINKLER PKWY

NEUSTADT PME

Neustadt - Map #2

(Figure 6)

735

Westario Owned 3 Phase Quad Sec.

Westario Owned 3 X 25kVA 3 Phase Tx Bank

QUEEN STREET

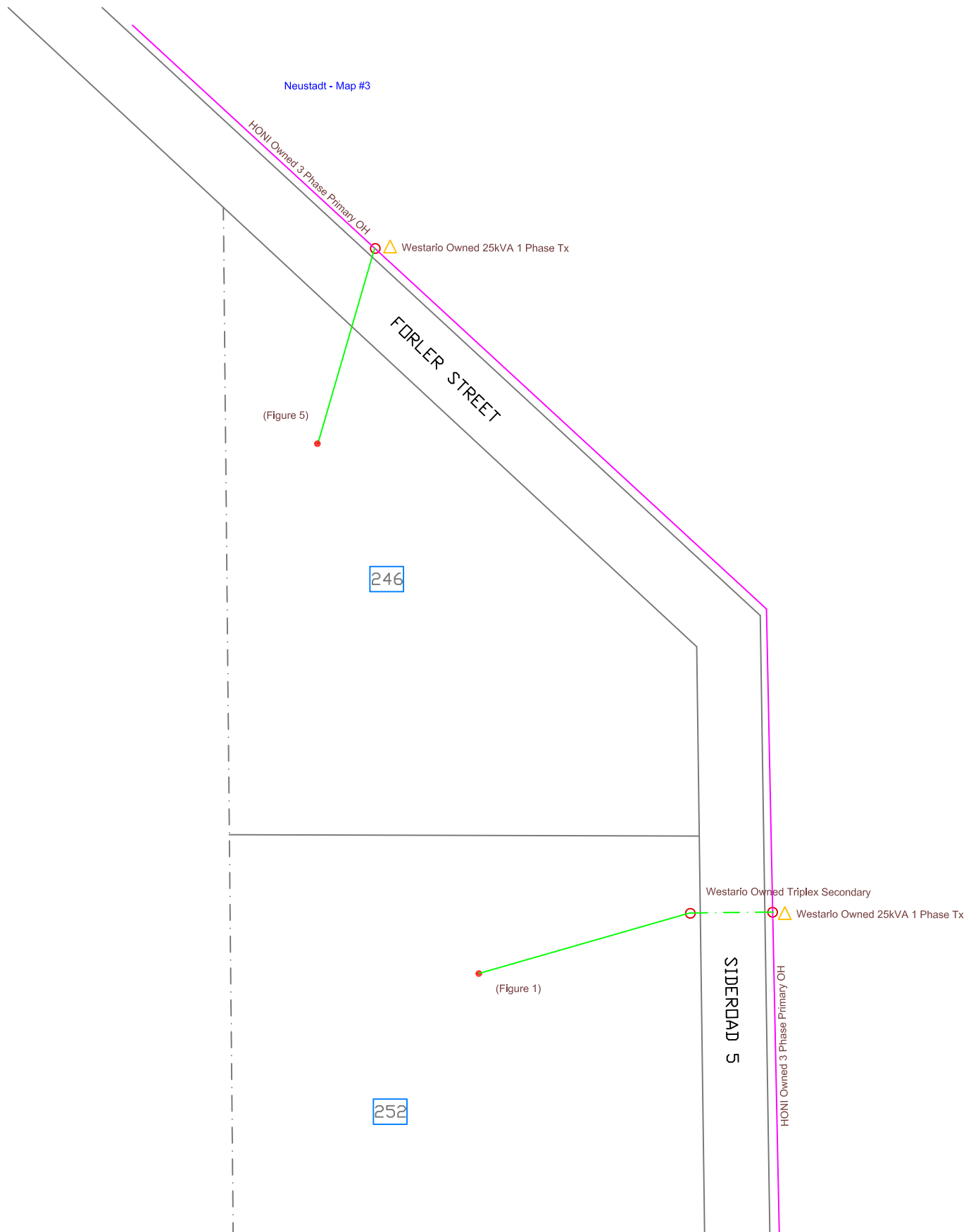
HONI Owned 3 Phase Primary OH

734

204

221126

201



Port Elgin - Map #1

Westario Owned 1 Phase Tx

HONI Owned 3 Phase Primary

(Figure 7)

The diagrams show the following steps:

- A rectangle with a diagonal line from the top-left corner to the bottom-right corner.
- A rectangle with a diagonal line from the top-left corner to the bottom-right corner, and a vertical line segment extending downwards from the bottom-right corner.
- A rectangle with a diagonal line from the top-left corner to the bottom-right corner, and a vertical line segment extending downwards from the bottom-right corner, and a horizontal line segment extending to the right from the bottom-right corner.

Southampton - Map #1

HONI Owned 1 Phase Primary

ANGLESIA ST

Westario Owned 10kVA 1 Phase Tx

(Figure 5)

496

(Figure 5)

SPENCE ST

Walkerton - Map #1

966

Customer Owned Secondary
(Figure 5)

952

Customer Owned Secondary
(Figure 7)

972

5

OLD DURHAM RD

Westario Owned 3 x 25kVA 600V Delta Tx's

HONI Owned 25kVA 1 Phase Tx