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4.1 OVERVIEW

4.1.1 OVERVIEW[1]

Operations, Maintenance and Administrative ("OM&A") costs in this application represent Centre Wellington Hydro Ltd.'s ("CWH") integrated set of asset maintenance and customer activity needs to meet public and employee safety objectives, to comply with the Distribution System Code ("DSC"), environmental requirements, Government direction, and to maintain distribution business service quality and reliability at targeted performance levels. These costs represent the reasonably incurred cost to provide services to customers connected to CWH's distribution system, and to meet the service levels stipulated in the Standard Supply Service Code and Retailer Settlement Codes.

Administration costs for CWH and Regulatory issues take up a large amount of staff and management time and are a direct cost borne by CWH.

OM&A expenses included in the calculation of a utility's revenue requirement are those determined to be reasonable in amount and necessary for and related to the provision of the utility service and benefits to the customers. OM&A expenses consist of the required expenditures necessary to maintain and operate CWH's distribution system assets; the costs associated with metering, billing and collecting from its customers; the costs associated with ensuring all stakeholders safety (public, employees, etc.); and costs to maintain the distribution business service quality and reliability standards with the regulating bodies.

As required in the Affiliate Relationship Code ("ARC"), CWH has one third of its Board of Directors as independent directors.

[1] MFR - Brief explanation of test year OM&A levels, cost drivers, significant changes, trends, inflation rate assumed, business environment changes

An inflation rate of 1.80% for 2017 and 2018 was used where the expense increase could not be specifically identified. The inflation rate is consistent with the OEB-approved parameter for inflation.

CWH's 2018 Test Year operating costs are $2,404,300, which is an increase of 18.9% or 3.78% annually over the 2013 Board Approved amount or 17.8% or 3.56% annual over 2013 actual amounts. Details are summarized in Table 1 below.

Table 1: Summary of Total OM&A-2013 Board Approved to 2018 Test Year

Reporting Basis	2013 Board Approved	2013	2018	Variance from Board Approved 2013	Variance 2013 Actual
Operations	$269,500	$303,224	$366,900	$97,400	$63,676
Maintenance	$302,200	$317,930	$361,500	$59,300	$43,570
Billing and Collecting	$446,705	$434,218	$520,700	$73,995	$86,482
Community Relations	$28,600	$25,327	$43,500	$14,900	$18,173
Administrative and General	$975,100	$960,815	$1,111,700	$136,600	$150,885
Total	**$2,022,105**	**$2,041,514**	**$2,404,300**	**$382,195**	**$362,786**
Percent Change				18.9%	17.8%

The following is an explanation of the significant fluctuations between 2013 Board Approved and 2018 Test Year:

Operations expenses increased by $97,400 between the 2013 OEB Board Approved amount and the 2018 Test Year.

- The majority of the increase in operations can be attributed to an increase in Station Buildings and Fixtures expenses (account 5012) of $53,800 over the five years. This is the result of a 5-year increase of $7,700 for building and equipment repairs as the building ages, specific repairs include bay doors, fence repairs, heaters, etc. The building was built in 1995 with an addition in 2000. The building's annual janitorial, hydro, heating and snow removal cost has increased by $8,900. CWH reallocated property taxes related to the six stations to the operations account amounting to $17,700 per year and reduced the corresponding amount in 6105-Realty taxes. The balance of the increase to this account is $19,500 in wages and overheads to maintain the building, cold storage and yard. CWH has no significant control over the cost of taxes, heating, hydro, snow removal and the repairs to the building and fencing repairs.

- Overhead Distribution Lines and Feeders for both labour and supplies expenses (account 5020 and 5025) increased by $24,600 due to CWH increasing the number of poles being tested and inspected to 450 poles in order to comply with the ESA requirements to inspect all poles within 6 years. CWH inspected approximately 225 poles in 2016, increased that number to 305 in 2017 and increased to 450 in 2018 and each year thereafter. CWH also hired a contract person to visually inspect the two service areas every other year. CWH has been able to control the cost in this area because a new vendor started a testing/inspection business in Ontario, allowing CWH to hire within Ontario instead of having to engage a contractor from out of Province. CWH will continue to look for cost saving measures to ensure that costs are controlled.
- Meter expenses (5065) have increased by $18,600 because CWH is having to change out smart meters that were installed in 2009-2010. The meters installed are starting to fail at an average of approximately 100 meters per year and thus CWH needs to run a sample size of 250 residential meters each year to establish the accuracy of the meters to Measurement Canada requirements. CWH has no control over the infield failure rate of meters or the sampling of meters for accuracy purposes as set out by Measurement Canada.
- Distribution Station Equipment labour and supplies and expenses (account 5016 and 5017) has increased by $13,000 as CWH has allocated $1,000 for labour and expense and $12,000 to cover the cost of insurance of the distribution stations to these accounts, The insurance directly related to the stations had previously been charged to 5635-property

insurance premiums, CWH has removed this amount from account 5635 leaving only administrative insurance expenses in account 5635

- Miscellaneous distribution expenses increased by $9,000 mainly because of the incremental cost of a 3rd party vendor to assist with the GIS mapping updates and outage reporting. All other expenses in this account have remained stable with increases and decreases offsetting the change in expenses.
- Overhead Distribution Lines and Feeders-rental paid to Hydro One Networks and Bell Aliant has increase by $1,700; although this amount appears to be small it represents a 36% increase in cost in this area alone.
- Accounts 5035 to 5055 mainly dealing with transformers has increased by $2,000 and relates mainly to additional wages and related expenses being charged to these accounts.
- Load Dispatching (Account 5010) decreased by $2,200 because there are fewer labour hours being allocated to this account.
- Supervision and Engineering (Account 5005) decreased by $23,100 because of the Superintendents/Manager of Operations time being allocated more closely to accounts where the work is being done.

Maintenance expenses increased by $59,300 between the 2013 OEB board approved amount and the 2018 Test Year.

- The majority of the increase in maintenance can be attributed to an increase of $67,400 in the Maintenance of Underground Services (account 5155). This account is broken down into two areas, firstly, regular maintenance on the underground services and secondly, the cost of providing customers with underground locates. The cost of performing regular underground maintenance has increased by $22,100 because of new services populating infill lots and subdivision within the establish CWH service territory. This results in more time, stock and inspections being allocated to underground services for the next five-six years. The costs related to underground locates has increased by $45,300 because the number of locates requested annually has increased from 896 in 2013 and to 3125 in 2016. In 2016, this represents an increase of 2,229 or 248.8% in the number of locates being requested. This has resulted in hiring a contract person to perform the locates to ensure CWH is completing the locates within the OEB required times. Also, there is an increase in supplies to mark the locates and an increase of $2,200 being paid to Ontario One Call for monitoring fees. CWH has no significant control over the above expenses. In 2013 OEB approved budget, CWH had allocated $32,100 for UG locates and at 896 = $35.83 each locate. The actual cost per locate in 2013 was $38,595 / 896 = $43.07 per locate. CWH for 2018 has budgeted a cost of $77,400 for 3,125 locates at a cost of $24.77 per locate.

- Overhead Distribution Lines and Feeders-Right of Way (account 5135) has increased by $19,200 which is made up of an increase in 3rd party contractors of $5,600 and internal labour and expenses of $13,600. CWH has found that the increase in the tree trimming program has resulted in the lower cost related to adverse storm damages because of falling limbs. In a year without adverse weather conditions, CWH has been able to control the amount of time spent on tree trimming, but during adverse weather CWH has had to contract 3rd party vendors to assist with getting branches removed from lines in order to get the customers reconnected to the system.
- Maintenance of Line Transformers (account 5160) has increased by $29,100, mainly due to the increased maintenance related to the underground transformers. In addition to the amount of time line crew spend on maintaining the UG transformers, CWH has contracted a 3rd party vendor to come in and perform annual maintenance on 50 padmount transformers each year. This maintenance is required in order to avoid having to replace the transformers before their 30-year expected life. The UG padmount transformers along some of the roads are experiencing excess corrosion because of

materials being used on the road to fight winter conditions, necessitating the need for the contracted maintenance.

- Distribution Station Equipment <50kV (account 5114) increased by $11,300 because of the need to start regular full maintenance and inspections on stations. CWH did visual and oil testing maintenance on the stations during the five-year rehabilitation period between 2012 to 2016. In 2017, CWH has committed to doing full maintenance on the stations starting in 2017 as the transformers were not replaced at the time of the rebuilds as they still had a useful life. Starting in 2017, CWH is implementing a five-year cycle of performing complete testing and inspections on at least one station per year, which will have each station fully inspected every five-six years'. CWH is controlling expenditures in this area by putting the station maintenance over the five-six cycle. The first transformer at the Fergus MS1 station is scheduled to be replaced in 2022 and is included in the DSP.
- Maintenance of Poles, Towers & Fixtures (account 5120), Overhead Conductors and Devices (account 5125) and Overhead Services (account 5130) have decreased by $45,000 mainly because the labour hours are being spent on tree trimming and new poles installations are being charged against the capital account 1830. Regular maintenance and replacement of poles through CWH's capital programs helps to reduce the costs.
- Maintenance of Meters (account 5175) decreased by $11,700 because CWH has transferred the cost related to meter testing, inspection and maintenance to account 5065.
- Maintenance Supervision and Engineering (account 5105) decreased by $7,500 because of the allocation of the Manager of Operations' time being directly charged to the appropriate account when the time can be identified against an identifiable job.
- Maintenance of Underground Conduit (account 5145) has decreased by $3,500 because CWH is experiencing fewer burn offs.

Billing and Collecting expenses have increased by $73,995 between the 2013 OEB board approved amount and the 2018 Test Year.

- The majority of the increase in billing and collections can be attributed to an increase of $55,900 to Supervision (account 5305) as this position was not included in the 2013 cost of service application. In 2014, CWH went through a reorganization where one of the current staff members was promoted to Supervisor of Customer Services. In 2016, CWH implemented a full job costing system for all departments and this has resulted in a change in the allocation of payroll related expenses to align with where the employees' hours of work is accounted for instead of estimates. Costs being allocated to this account include salaries and expenses related to this position. This cost is partially offset by the reduction in billing salaries and benefits shown in account 5315. Due to the size of the organization the supervisor's time is split between supervision, billing, collecting and regulatory when the supervisor is pulling together RRR reports for submissions.
- Meter Reading Expenses (account 5310) increased by $14,700 because of increases in 3rd party services in providing meter reads and wholesale/retail settlement services. All expenses charged to this account are 3rd party expenses.
- Customer billing (account 5315) saw a decrease or $7,400 because a reallocation of labour and related expenses of $22,450 being charged to account 5305. This reduction was offset by increases to postage, CIS, stationary and telephone expenses.
- Collecting Expenses (account 5320) increased by $15,595 because of the increase in annual collection fees paid to 3rd party collection agency of $5,800 and an increase of $9,695 in salaries and expenses related to the providing customer service in both receiving and collecting accounts and providing answers to customer inquiries. CWH has tried to mitigate the collection fees charged by 3rd party collection agency by joining with CHEC on a joint RFP, however, the number of accounts being sent to the collection fluctuates depending on the number of customers who leave the service area without paying the bill.

- Billing Expenses (account 5315) decreased by $7,400 because of the reallocation of salaries and expenses to supervision and collection. However, postage costs have increased by 21.2% ($7,000) between 2013 and 2018.
- Bad Debt Expenses (account 5335) amount budgeted between 2013 and 2018 decreased by $4,700. In the years between 2013 and 2018 CWH has experienced a high of $16,711 and a low of $2,133, CWH has taken advantage of credit insurance to keep bad debts down related to General Service customers. CWH has not increased bad debt expenditures as we have been able to control these costs through an active collection process where we work with customers on payment terms. During the no disconnect period in 2017, CWH has experienced a substantial number of customers not paying their hydro bills or contacting the office to make arrangements. In April, with only a friendly reminder sent via the mail, the number of accounts that would have been subject to disconnect rose from 2 accounts to 75 accounts which could result in bad debts increasing.
- Community Relations expenses increased by $14,900 between the 2013 OEB Board Approved amount and the 2018 Test Year. The majority of the increase in Community Relations can be attributed to an increase in Community Relations Sundry (account 5410) of $10,000 to cover the cost of preparing bi-annually surveys. CWH has arranged that the customer survey and the required ESA safety survey will be done in alternating years to smooth out the cost. The requirement of doing bi-annual ESA and Customer Surveys is the largest part of this increase.
- Community Safety Program (account 5420) has increased by $2,800 because CWH provides a program to the local elementary schools on safety and energy conservation every three years at a cost of $8,500 every three years. CWH annualized this cost to $2,800 per year so that the recovery is split over three years rather than $8,500 each year.
- Miscellaneous Customer Service and Information Expense (account 5425) has increased by $3,500 because CWH is now providing community service of installing and removing

Christmas lights and other customer service activities for the Village of Elora, CWH was previously only providing this for the Town of Fergus.

- Energy Conversation (account 5415) decreased by $1,400 because CWH has reduced the amount of advertising in the local paper.

Administrative and General Expenses increased by $136,600 between the 2013 OEB Board Approved amount and the 2018 Test Year.

- The majority of the increase in Administrative and General Expenses can be attributed to an increase in Management Salaries and Expenses of $84,300. In 2013, management salaries and expenses were for the President and VP only, however, in 2015 the past president returned as special projects manager to assist with various reviews of policies, procedures and programs that had not been completed because of lack of time. This position has remained in place and hours have been budgeted for this position. This and the annual increases has resulted in salaries increasing by $50,600. Payroll and company benefits has increased by $32,500 because of premium increases. Other miscellaneous expenses have increased by $1,200. CWH has attempted to control the cost of group benefits by being a member of a consortium and thereby smoothing out increases.
- Regulatory Expenses increased by $44,900 between 2013 OEB approved amount of $123,500 and 2018 Test year of $168,4000. This is due to an increase in OEB annual assessment charge of $13,400; increase in Salaries and Payroll Expenses of $29,000 because of the reallocation of wages and payroll expenses from General Administration; increase in rate application cost of $34,100; reduction of on-going consultant fees of $14,000; reduction in OEB section cost of $6,100; and reduction of $11,500 in other Regulatory Expenses. The significant increase in this area relates to the increase in the OEB annual assessment and the one-time cost related to the 2018 Cost of Service application.

- Injuries and Damages (account 5640) increased by $15,000 (50%) related to premiums for liability premiums and credit insurance premiums. These premiums are calculated in large part based on an LDC's total revenue. The credit insurance has allowed CWH to mitigate the bad debt expense related to commercial accounts.
- Employee Pensions and OPEB (account 5646) increased by $15,100. This is due to increase in annual premiums for retired employees of $8,400 and actuarial accruals of $8,700 each year. CWH has no significant control over these expenses.
- Miscellaneous General Expenses (account 5665) increased by $10,000. This represents an increase in corporate memberships dues and fees of $5,700 (15.2%); remuneration and fees paid to the Board of Directors of $3,300 (7.6%); and other miscellaneous expenses of $1,000.
- Maintenance of General Plant (account 5675) increased by $9,000. This represents an increase in the cost of utilities (heat and hydro) of $6,300 (61.7%) and an increase in janitorial services of $4,300 (69.4%). In 2015, CWH's 3rd party vendor performing janitorial functions resigned and the new 3rd party vendor (hired through an invitation to quote) was considerably higher in fees. The cost of maintenance and repairs has been reduced by $1,600 because of capital upgrades completed in 2016.
- Outside Services Employed decreased by $37,200. This decrease is due to a reduction in the amount of anticipated legal fees by $27,500, from $32,500 to $5,000; reduction of $5,000 in Miscellaneous Consultants from $20,000 to $15,000: reduction of $4,700 in audit fees. In 2016, CWH in partnership with their shareholder put out an RFP for auditor selection. The reduction in legal fees is due to the removal of legal fees related to a boundary expansion which was amortized over the 2013 cost of service period.
- Property Insurance (account 5635) is showing a reduction of $10,200 because of splitting the cost of insurance to reflect the property that is being insured. Insurance premiums are now being split between accounts 5635, 5012 and 5017 based on the type of property that is being insured.

- The remaining accounts show an overall reduction of $2,000.

The materiality threshold used to determine OM&A accounts requiring analysis as described by the Filing Requirement issued July 14, 2016 is $50,000 for a distributor with revenue less than or equal to $10 million. In section 4.2, Summary and Cost Driver, CWH uses tables to explain everything plus or minus $5,000 because explaining only three items over $50,000 would not provide a true picture as to how and why expenditures have increased between the 2013 Board Approved figures and the 2018 Test year budget amounts. The three items over $50,000 are: in 2014 Customer billing (account 5315) decreased by $54,690; in 2015 Management Salaries and expenses increased by $70,314 during the transition between Presidents; and Outside Services employed (account 5630) decreased by $57,964 due to a reduction in audit, legal and consulting fees.

OEB Appendix 2-JA below shows a summary of CWH's Operations, Maintenance and Administrative ("OM&A") costs as required by the OEB's filing guidelines.

Table 2: Appendix 2-JA – Summary of Recoverable OM&A Expenses[2]

	2013 Board Approved	2013	2014	2015	2016	2017	2018
Operations	$269,500	$303,224	$313,306	$326,133	$312,568	$366,200	$366,900
Maintenance	$302,200	$317,930	$283,489	$310,601	$354,386	$344,000	$361,500
SubTotal	**$571,700**	**$621,154**	**$596,795**	**$636,734**	**$666,955**	**$710,200**	**$728,400**
%Change (year over year)		8.7%	-3.9%	6.7%	4.7%	6.5%	2.6%
%Change (Test Year vs Last Rebasing Year - Actual)							17.3%
Billing and Collecting	$446,705	$434,218	$437,448	$449,490	$461,688	$487,500	$520,700
Community Relations	$28,600	$25,327	$31,565	$23,290	$51,588	$55,900	$43,500
Administrative and General+LEAP	$975,100	$960,815	$980,552	$964,755	$958,600	$1,043,900	$1,111,700
SubTotal	**$1,450,405**	**$1,420,359**	**$1,449,564**	**$1,437,535**	**$1,471,877**	**$1,587,300**	**$1,675,900**
%Change (year over year)		-2.1%	2.1%	-0.8%	2.4%	7.8%	5.6%
%Change (Test Year vs Last Rebasing Year - Actual)							18.0%
Total	**$2,022,105**	**$2,041,514**	**$2,046,360**	**$2,074,268**	**$2,138,832**	**$2,297,500**	**$2,404,300**
%Change (year over year)		1.0%	0.2%	1.4%	3.1%	7.4%	4.6%
							17.8%

	2013 Board Approved	2013	2014	2015	2016	2017	2018
Operations	$269,500	$303,224	$313,306	$326,133	$312,568	$366,200	$366,900
Maintenance	$302,200	$317,930	$283,489	$310,601	$354,386	$344,000	$361,500
Billing and Collecting	$446,705	$434,218	$437,448	$449,490	$461,688	$487,500	$520,700
Community Relations	$28,600	$25,327	$31,565	$23,290	$51,588	$55,900	$43,500
Administrative and General	$975,100	$960,815	$980,552	$964,755	$958,600	$1,043,900	$1,111,700
Total	**$2,022,105**	**$2,041,514**	**$2,046,360**	**$2,074,268**	**$2,138,832**	**$2,297,500**	**$2,404,300**
%Change (year over year)		0.96%	0.24%	1.36%	3.11%	7.42%	4.65%

[2] MFR - Summary of recoverable OM&A expenses; Appendix 2-JA

4.2 SUMMARY AND COST DRIVER TABLES

4.2.1 SUMMARY OF COST DRIVERS

In accordance with the OEB's minimum filing requirements, OEB Appendix 2-JB, OM&A Cost Drivers, below outlines the key drivers of OM&A costs over the 2013 to 2018 period. The following pages will provide explanations of year over year cost drivers. CWH will provide analysis of all variances greater than $5,000. CWH had one driver between 2013 and 2014 actuals decrease by more than $54,690 and between 2014 and 2015 there was one driver which increased by $70,314 and one driver which decreased by $57,964. All other variances were less than $50,000.

Operations and maintenance expenses include all costs relating to the operation and maintenance of the CWH's distribution system which are necessary in order to keep the distribution system in a state of good repair. The work typically involves inspection, testing, cleaning, and verification activities. This includes both direct labor costs and non-capital material spending to support both scheduled and reactive maintenance events.

CWH strives to provide safe, reliable service while minimizing the life cycle costs of assets by doing predictive and preventative work. Maintenance work helps to identify those areas that require capital investments. CWH is then able to adjust capital spending priorities to address these matters. This process is described in more detail in CWH's Distributions System Plan, found in Exhibit 2.

CWH places a high priority on the upkeep and replacement of its aging infrastructure. Asset management leads to increases in operational costs. Distribution equipment that was placed in-service over 40 years ago, in many cases, has reached its normal useful life. Therefore, CWH is faced with the ongoing replacement of this aging infrastructure that originated in those early years when growth accelerated. Customer expectations for reliability have increased over time and as new technology is added to the system, it can only perform on a solid base of well-maintained distribution infrastructure. Thus, investment in replacement equipment along with its associated operational costs has become a continuous reality for CWH as it commits to satisfying the essential community needs.

Table 3: Appendix 2-JB – Recoverable OM&A Cost Driver Table[3]

	Variances	Variances	Variances	Variances	Variances	Variances
OM&A	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**
Opening Balance (2012 closing balance)	$2,157,217.91	$2,041,514.12	$2,046,359.85	$2,046,359.85	$2,138,831.62	$2,297,499.95
5005-Operation Supervision and Engineering				-$35,868	$7,773	$5,400
5010-Load Dispatching		-$7,592	$15,510	-$9,476		
5012-Station Buildings and Fixtures Expense	$43,582			$6,186		
5017-Distribution Station Equipment - Operation Supplies and Expenses	$9,764		$9,100	-$5,486	$20,316	-$20,800
5020-Overhead Distribution Lines and Feeders - Operation Labour					$10,553	
5025-Overhead Distribution Lines and Feeders - Operation Supplies and Expenses	$7,245			-$5,032	$8,101	
5040-Underground Distribution Lines and Feeders - Operation Labour	-$5,537					
5055-Underground Distribution Transformers - Operation		-$5,530			$7,745	
5065-Meter Expense	-$14,162	$9,552	-$16,664	$25,492		$16,400
5085-Miscellaneous Distribution Expense	-$12,381	$12,383	$7,816			
5105-Maintenance Supervision and Engineering		$15,457	-$19,473	-$16,439	$9,655	
5114-Maintenance of Distribution Station Equipment		-$6,091		-$6,490	$6,564	$18,000
5120-Maintenance of Poles, Towers and Fixtures		-$6,423	-$8,111	$13,715	-$5,422	
5125-Maintenance of Overhead Conductors and Devices		-$46,516	$7,917	$29,980	-$30,909	
5130-Maintenance of Overhead Services		$5,267	-$8,228	$25,540	-$24,159	
5135-Overhead Distribution Lines and Feeders - Right of Way	$9,761	-$5,892	$13,678			
5155-Maintenance of Underground Services	$5,174	$30,910	$5,662	$24,223		
5160-Maintenance of Line Transformers		-$5,973	$32,090	-$28,018	$28,498	
5175-Maintenance of Meters		-$12,355				
5305-Supervision		$31,436	$6,037	$20,413	-$10,586	$8,600
5315-Customer Billing		-$54,690		$10,121	$16,180	$24,500
5320-Collecting		$13,716	$15,594	-$20,050	$12,070	
5335-Bad Debt Expense	-$6,459	$12,170	-$12,418			
5410-Community Relations - Sundry			-$5,072	$19,399		
5415-Energy Conservation						-$7,100
5420-Community Safety Program		$6,065	-$6,065		$8,500	-$5,700
5425-Miscellaneous Customer Service and Informational Expenses				$5,530	-$5,020	
5610-Management Salaries and Expenses	-$13,270	$11,443	$70,314		$7,430	$12,500
5615-General Administrative Salaries and Expenses	$12,219	$13,380	-$45,410	-$6,346	$19,257	$5,800
5620-Office Supplies and Expenses		$6,632	-$7,608	$9,345	-$5,518	
5630-Outside Services Employed	$26,275	-$13,610	-$57,964	$11,014		
5635-Property Insurance	-$10,322					
5640-Injuries and Damages		$9,705	-$7,979	$9,350		
5645-Employee Pensions and Benefits						
5646 Employee Pensions and OPEB		$11,700			$7,356	-$5,700
5655-Regulatory Expenses	-$27,629	-$31,084	$28,673	-$15,849	$44,090	$46,700
5665-Miscellaneous General Expenses		$7,411		-$10,381	$9,975	
5675-Maintenance of General Plant		$5,523				
Consolidated Expenses '< $5000	-$139,964	-$2,148	$10,510	$41,598	$16,219	$8,200
Closing Balance	$2,041,514	$2,046,360	$2,074,269	$2,138,832	$2,297,500	$2,404,300
OM&A Summary Integrity Check	**$2,041,514**	**$2,046,360**	**$2,074,268**	**$2,138,832**	**$2,297,500**	**$2,404,300**
Difference	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

Table 3 above shows the year over year variances of OM&A expenses for 2013 Board Approved to the 2018 Test Year. A variance analysis of expenses exceeding the materiality threshold follows the table.

[3] MFR - Recoverable OM&A cost drivers; Appendix 2-JB

There were no variances in excess of the materiality threshold between the years of 2013 to 2016. The Administrative and General Expenses for 2017 and 2018 shows an overall variance greater than $50,000. However, CWH has explained the year-over-year variances for all year's comparisons.

Table 4: 2013 Actual vs. 2013 Board Approved

	Board Approved	2013	Variance
Operations	$269,500	$303,224	-$33,724
Maintenance	$302,200	$317,930	-$15,730
Billing and Collecting	$446,705	$434,218	$12,487
Community Relations	$28,600	$25,327	$3,273
Administrative and General	$975,100	$960,815	$14,285
Total OM&A Expenses	$2,022,105	$2,041,514	-$19,409
Adjustments for Total non-recoverable items			
Total Recoverable OM&A Expenses	$2,022,105	$2,041,514	-$19,409
Variance from previous year		$19,409	
Percent change (year over year)		0.96%	

2013 Board Approved vs. 2013 Actual

The total OM&A expenses in 2013 are $19,409 or 0.96% greater than the 2013 Board Approved amount.

1) Increase in operations of $33,724.
   - This is mainly due to the reallocation of insurance and property taxes that are directly attributable to the distribution stations that were being charged to the USoA account 5635-Property Insurance and 6105-Taxes other than Income Taxes. These two adjustments total $29,866 and are now being recorded in account 5012 and 5017.

- In 2013, CWH entered into a contract with a 3rd Party vendor to provide annual software upgrades and support for the SCADA system which was not previously accounted for, in the amount of $4,365, this expense is being posted to account 5010.

2) Increase in Maintenance of $15,730.
   - This is mainly due to the ice storm in December 2013 where CWH contracted a 3rd party vendor to assist with tree trimming. This increased the spending in account 5135 by $9,761.
   - The other major cost increase in Maintenance is the cost of underground (UG) locates by $5,174. In June 2013, Ontario One Call was implemented which increased CWH costs for 2013 by $2,163 and CWH hired a part-time line person to assist with underground locates when necessary costing an additional $4,344 in 2013. CWH required this person to handle the increase in UG Locates because a Communication Telecom company was installing fiber-optic cables underground throughout CWH's service area.

3) Decrease in Billing and Collecting of $12,487.
   - This is partly due to the net write-offs during 2013 being $6,459 lower than anticipated. This was partially due to recoveries through a 3rd party collection agency and customers moving back to the service area and therefore final accounts previously written off being recovered.
   - The balance of $6,028 is made of a number of small increases and decreases throughout the billing and collecting accounts.

4) The decrease in Community Relations of $3,373 is due to the reallocation of LEAP funding to account 6205-Donation sub account-LAAP Funding. The LEAP funding in 2013 was $3,680.

5) The decrease in Administrative and General of $14,285 is a net amount.
   - General Administration saw a decrease of $29,866 due to the reallocation of insurance and property taxes reallocated to operations as mentioned above.
   - However, there was an increase in Outside Services (5630) $17,575 due to legal and consulting fees related to the proposed expansion of CWH service area.

Table 5: 2014 Actual vs. 2013 Actual

	2013	2014	Variance
Operations	$303,224	$313,306	$10,082
Maintenance	$317,930	$283,489	-$34,441
Billing and Collecting	$434,218	$437,448	$3,230
Community Relations	$25,327	$31,565	$6,238
Administrative and General	$960,815	$980,552	$19,737
Total OM&A Expenses	$2,041,514	$2,046,360	$4,846
Adjustments for Total non-recoverable items			
Total Recoverable OM&A Expenses	$2,041,514	$2,046,360	$4,846
Variance from previous year		$4,846	
Percent change (year over year)		0.24%	

2013 Actual vs. 2014 Actual

The total OM&A expenses in 2014 are $4,846 or 0.24% greater than the 2013 Actual amount.

- Increase in operations of $10,082 is mainly due to a combination of charges:

- Labour and burdens for operations accounts in total decreased by $7,719 (4.6%) and this would be due to increased hours being charged to maintenance because of the ice storm.
- Account 5010-Load Dispatching saw a decrease of $4,733 because of the reallocation of internet communication charges being allocated to 5085, 5315, 5320 and 5620 instead of 5010.
- Account 5012-Station Buildings and Fixtures saw an increase of $3,735 (33.4%) due to increase in hydro, water, sewer and heating costs.
- Account 5017-Distribution Station Equipment-Supplies and Expenses saw an increase of $4,725 or 53.5% in the expense of property insurance for the distribution stations in 2014 over 2013.
- Account 5065-Meter Contracts increased by $6,796 (162.6%) because of a one-time deregistration fee of $2,400 of one Fergus meter point and the additional cost of $4,798 for 3rd party cross phase testing and inspection of 3 phase meters for the larger industrial and commercial customers to ensure the accuracy of data collection.

  This account also increased by an additional $2,710 (311.5%) because in the latter of 2013 CWH contracted with a 3rd Party wholesale/retail settlement contractor to calibrate the microFIT meters so that generation could be transferred directly to the CIS at a cost of $10 per meter instead of being done manually through excel spreadsheets.
- Account 5085-Miscellaneous Distribution Expenses increased by $6,807 (152.9%) to cover the cost of one of CWH's line crew to attend Line Level 3 training and the attendance of the Manager of Operations to the EDIST annual conference.

- The decrease in maintenance of $34,441 is due to a number of reasons.

- Account 5105-Supervision and Engineering showed a cost increase of $15,457 (32.8%) which was due mainly to the overlap of duties and training because of the retirement of CWH's Superintendent.
- Account 5114-Distribution Station Equipment maintenance was reduced by $6,091 (34.6%) because CWH had a 3rd Party contractor inspect and do fewer oil samplings on the stations.
- Account 5120- Poles, Towers and Fixtures, 5125- OH Conductors and Devices, 5130- OH Services, 5135-OH Distribution Lines ROW (Tree Trimming) showed a net reduction in expenses of $53,563 (32.8%) in 2014 over 2013. This is largely due to the fact that there wasn't any adverse weather damage to the infrastructure as compared to the December 2013 ice storm.
- Account 5155-UG Services showed an increase in expenses of $30,910 (57.8%) due to the increase in Ontario One Call fees and the increase in locates because of the Telecommunication company putting in UG fibre throughout the service area. The UG locates were completed by a part-time contract employee.
- Account 5160-Line Transformer Maintenance shows a reduction of $5,974 (37.1%) mainly due to less time spent on painting of the transformers because the line crew time was required on Capital assets and availability of 3rd party painter.
- Account 5175-Meter Maintenance showed a reduction of $12,335 (100%) because in 2013 CWH hired a 3rd party contractor to change out the main and alternate meters at Elora East PME because of seal expiration.

- Increase in Billing and Collecting of $3,230. This increase was mainly due to two things.

    - the reallocation of office salaries between 5305-Supervision, 5315-Billing and 5320-Collecting. These three accounts showed a net reduction of $9,539 (2.9%).

This reduction in salaries will offset increase in salaries in the general administration section. Office staff are cross trained to assist in the different areas depending on deadlines, vacation or absenteeism.

- an increase in bad debts of $12,711 (268%) as the result of change in deposit policies, where the utility could not disconnect a customer if they had a deposit on file but needed to apply that deposit to the arrears. CWH found that those customers who were a bad credit risk eventually moved out of the service area without paying their hydro bill. Also in 2013, one of CWH's larger industrial customer closed their door to manufacturing and turned the facility into a warehouse. This resulted in customers being laid off and the service area suffered an economic downturn.

- Increase in Community Relations of $6,238.
    - This was due to the increase is mainly due to in account 5420-Community Safety programs having an expenditure in 2014 and nothing in 2013. CWH provides the local schools with an energy safety and conservation program every three years. CWH believes that this is one way of ensuring safety to children and teaching them energy conservation habits while they are young. The program is offered to students in elementary school system.

- The increase in Administrative and General of $19,737 is a net amount. This increase is due to the following items:
    - Account 5610-Management Salaries and Expenses increased by $11,443 (4.04%)
        - This was due to an increase in management attending conferences and meetings of $3,542 relative to 2013 attendance.
        - Management Salaries showed a net decrease of $14,474, due to two things:

1. Additional amount of $24,173 in the latter part of 2014 as the Operations Manager started succession training for the President who retired in June 2015 and time allocated for that time was allocated to 5610 account,
2. The VP/Treasurer was off on leave starting in May – returning full-time in October resulted in a decrease in salaries of $38,104 as these were covered via short-term benefits.

- Management benefits increased by $22,555 partially because benefits and burdens related to the Operations Manager were charged to this account for the time he spent taking over duties that the President would have performed and
- the annual increase in payroll burdens i.e. CPP, EI, Group Insurance, etc. increased this account.

- Account 5615-General Administrative Salaries and Expenses increased by $13,380 (5.41%). Conferences, seminars and training expenses increased by $4,656 because CWH feels it is important to keep staff trained in all of the new updates that are taking place in the CIS and making sure that OEB regulatory changes are implemented correctly. Salaries and benefits increased by $8,354 due to the return of a staff member from leave.
- Account 5620-Office Supplies and Expenses increased by $6,632 (11.2%). There was an increase in computer cost of $3,800 due to expenses already incurred prior to the deferral of the financial system upgrade to 2015. The remaining $2,832 consists of costs related to increases in telephone charges, banking fees, and cost related to the retirement of the Line Superintendent.
- Account 5630-Outside Services had a decrease of $13,610 (11.96%). This is made up of two items, professional fees to KPMG and Legal fees. An increase in professional fees to KPMP of $14,689 was mainly comprised of fees of $11,217

for preparation of 2011 SR&ED application and on-going increases in audit and corporate tax preparations fee. The refund of taxes due to SR&ED application was recorded in 2012, physical funds were received in 2013 from the Ontario Ministry of Finance and the invoice for preparation of SR&ED was recorded in 2014 at the time of receiving the invoice. Legal fees saw a reduction of $32,356 as the boundary expansion application was put on hold until the hospital was ready to proceed with construction at the site of the new hospital.

- Account 5646-Employee Pensions and OPEB increased by $8,540. This is mainly due to the increase in the actuarial accrual of $7,697. The balance of $843 is the increase in life insurance premiums paid for retired employees. This retirement benefit decreases to 25% of the original value after a 10-year period.
- Account 5655-Regulatory Expenses had a decrease of $31,084 (32.42%). This decrease was due to two main factors;
    1. Decrease in one-time regulatory cost related to consulting and intervenor costs posted to 2013 that was not spread over the 4 years of the cost of service. CWH recorded the expenses for the 2013 cost of service application in the year it occurred.
    2. Increase of $29,436 in staff wages and benefits for time spent on regulatory issues such 2015 IRM application, RRR reporting, etc.
- Account 5665-Miscellaneous General Expenses increased by $7,411 (8.53%). This is due to an increase in corporate membership and association dues of $1,882 or 5%. Corporate membership includes membership in the EDA, CHEC and other professional organizations which help CWH keep up-to-date on what is happening in the industry without having a dedicated employee to address each topic as it arises. There was also an increase of $5,988 in director fees due to transitioning of new board members.

- Account 5675-Maintenance of General Plant increased by $5,523 (32.53%) because of the cost of electricity, water, sewer and heating charges.

Table 6: 2014 Actual vs. 2015 Actual

	2014	2015	Variance
Operations	$313,306	$326,133	$12,827
Maintenance	$283,489	$310,601	$27,111
Billing and Collecting	$437,448	$449,490	$12,043
Community Relations	$31,565	$23,290	-$8,275
Administrative and General	$980,552	$964,755	-$15,797
Total OM&A Expenses	$2,046,360	$2,074,268	$27,909
Adjustments for Total non-recoverable items			
Total Recoverable OM&A Expenses	$2,046,360	$2,074,268	$27,909
Variance from previous year		$27,909	
Percent change (year over year)		1.36%	

The total OM&A expenses in 2015 are $27,909 or 1.36% greater than the 2014 Actual amount.

- The increase operation cost is net amount of $12,827 or 4.09%. This increase is due to the following items:
  - Account 5010-Load dispatching increased by $15,510 (163.85%) due to 3rd party fees for assistance with troubleshooting and connection issues between the MS#1 Fergus and MS#1 Elora stations that were rebuilt in the two previous years with the SCADA system. The SCADA system allows CWH to monitor and control the load on any station and thus avoid overloading.
  - Account 5017-Distribution Station Equipment-Operation Supplies and Expenses increased by $9,100 (102.6%). CWH hired a 3rd party contractor to provide technical services to perform oil leak repairs on the MS#1 Elora transformer and

to take PCB samples from the transformer. The transformer at the station was replaced by a transformer in the yard and the contractor then proceeded to see if the transformers could be repaired.

- Account 5065-Meter Expense had a decrease in expenses of $16,664 (33.20%). This decrease was the result of two things:
    1. One-time deregistration fee in 2014 and 3rd party cross phase testing and inspection of 3-phase meters in 2014.
    2. Decrease of $9,652 labour hours and burdens allocated to meter expense in 2015 over what was allocated to this account in 2014. During the year, the line crew hours are allocated to whatever activity they are doing and is not dedicated to any one specific area of operation, maintenance or capital.
- Account 5085-Miscellaneous Distribution Expenses increased by $7,816 (16.7%). CWH spent an additional $4,263 over the previous year to upgrade of the GIS mapping system, which allows remote access to the utility's system. CWH contracts a 3rd party to complete updates to the GIS mapping system. This allows CWH to keep up-to-date on the changes in the systems and ensure that accurate information is available at all times. There was an increase of $3,178 to conference, seminar and training expenses because a 2nd line person was attending Line Level 1 training. The 1st line person attended Line Level 4 training in 2015 as well.
- All other variances were under $5,000.

- Increase in Maintenance is a net amount of $27,111 or 9.56%.
    - Account 5105-Maintenance Supervision and Engineering decreased by $19,472 (31.03%) because in 2014 there were transition costs related to the retirement of the superintendent, who was replaced with the Manager of Operations.

- The next five accounts show an increase of $10,918.
  - 5120-Maintenance of poles, towers and fixtures decreased by $8,111 (38.23%);
  - 5125-Maintenance of overhead conductors and devices increased by $7,917 (207.67%);
  - 5130-Maintenance of Overhead services decreased by $8,228;
  - 5135-Overhead distribution lines and feeders-right of way increased by $13,678 (27.76%) and
  - 5155-Maintenance of underground services increased by $5,662. (6.71%).
  - These increases and decreases are mainly due to the allocation of labour and burden costs being allocated to where the line crew was working during 2015. CWH crew spent additional time on tree-trimming (Account 5135) in Elora service area because of tree growth. CWH hired a contract person throughout the full year doing UG locates for a Telecommunications company throughout the service area.
- Account 5160-Maintenance of Line Transformers increased by $32,090 (316.77%) due to CWH contracting with a 3rd party to refinish padmount transformers that were starting to rust out prior to their useful lives being achieved.

- The increase in Billing and Collecting is a net amount of $12,043 or 2.75%. This increase is made up of the following increases and decreases:
  - Account 5305-Supervision of Billing and Collecting increased by $6,037 (19.2%). This increase was the result of additional training cost of $1,939 and $4,098 in wages allocated to supervision. In the latter part of 2014, CWH implemented changes to duties of staff by assigning the responsibility of billing and collecting to the Billing/Collecting Supervisor, rather than within Finance.
  - Account 5320-Collecting increased by $15,594; this is the result of two things;

1. 3rd party collection fees increased by $5,004 (167.0%) due to the increase of customers moving out of the area without paying their final bills in 2014 and 2015. These accounts, after attempts to collect have been made by CWH staff, are sent to a collection agency, which results in collection of some of the outstanding accounts.
2. Increase in salaries and benefits, $10,012 (13.67%) spent on trying to collect pass due accounts and dealing with customer issues.

- Account 5335-Bad Debt Expenses decreased by $12,418. In 2015, CWH wrote-off $9,245 in bad debts but this was offset by recoveries of $4,899 for a net write-off of $4,293. In 2015, there were fewer accounts written off as bad debts.

- The decrease in Community Relations is a net amount of $8,275 or 26.22%.
  1. A joint customer survey was completed with CHEC in 2014 at a cost of $3,919 and a survey was not completed in 2015.
  2. In 2014, CWH completed a school community safety and conservation program at a cost of $6,065 and this wasn't offered in 2015. This program is provided every three years.
- The decrease in Administrative and General Expenses is a net amount of $15,797 or 1.61%. This decrease is a result of the following changes:
  - Account 5610-Management Salaries and Expenses increased by $70,314 (23.87%). This is the result of an increase of salaries of $56,316 (25.73%) which is the result of the VP/Treasurer back to work full-time after being on leave in 2014 and succession planning for the President's position that resulted in the past-president staying on to assist with the transition. The past-president was retained as a special project manager to assist with the updating of policies. Payroll expenses related to group insurance, CPP, EI, etc. increased by $14,078 (22.65%).

- Account 5615-General Administrative Salaries and Expenses had a decrease of $45,410 (17.42%). This decrease is the result of an employee going on leave, which spanned both 2015 and 2016. CWH did not replace this person but authorized overtime and the hiring of 3rd party contractor to assist with regulatory issues.
- Account 5620-Office Supplies and Expenses had a decrease of $7,608 (11.57%). This is the result of a reduction of computer expenses related to 3rd party fees and consulting work. In 2014, CWH paid $3,800 for services provided in 2013 prior to the deferral of the Financial CIS upgrade. This upgrade was completed in June of 2015.
- Account 5630-Outside Services Employed decreased by $57,964 (57.87%).
  - This decrease is due to a reduction in fees paid to a professional accounting firm (KPMG) of $23,580. This is because in 2014, CWH paid fees related to SR&ED in amount of $11,217 and $6,000 for 2013 tax preparation which wasn't included in 2013 expenses, this resulted in a reduction between 2015 and 2014.
  - Legal fees saw a reduction of $16,225 because 2014 had expenditures for a boundary expansion which were not reoccurring in 2015.
  - In 2014, CWH hired a 3rd party consultant at a cost of $25,200 to conduct a Utilization Review which reviewed the various office responsibilities and provided input into how the duties could be realigned to take full advantage of staff time and strengthens.
- Account 5640-Injuries and Damages decreased by $7,979 (19.59%). In 2015, MEARIE liability insurance had an increase 7.5% over 2014, then a one-time premium reduction of $3,615 for a total decrease of $2,257 (12.48%). The cost of credit insurance showed a decrease of $5,722 (25.28%). The insurance rates are set on CWH's total electricity annual sales with adjustments.

- Account 5655-Regulatory Expenses increased by $28,673 (44.26%). This increase represents a $1,867 (10.63%) increase in the OEB annual assessment, $2,218 (425.6%) increase in cost awards allocated to CWH, and $28,848 in consultant fees. The consultant fees are for initial assistance with regulatory matters and work on the asset management plan.

Table 7: 2015 Actual vs. 2016 Actual

	2015	2016	Variance
Operations	$326,133	$312,568	-$13,565
Maintenance	$310,601	$354,386	$43,786
Billing and Collecting	$449,490	$461,688	$12,198
Community Relations	$23,290	$51,588	$28,299
Administrative and General	$964,755	$958,600	-$6,155
Total OM&A Expenses	$2,074,268	$2,138,832	$64,563
Adjustments for Total non-recoverable items			
Total Recoverable OM&A Expenses	$2,074,268	$2,138,832	$64,563
Variance from previous year		$64,563	
Percent change (year over year)		3.11%	

The total OM&A expenses in 2016 are $64,563 or 3.11% greater than the 2015 Actual amount.

- The decrease in Operation cost is net amount of $13,565 or 4.16%. This decrease is due to the following items:
    - Account 5005-Operations Supervision and Engineering decreased by $35,868 (33.28%) because in 2016 the new line superintendent started to allocate his time away from supervision and posting his time directly to each job. This is the result of being more familiar with the job costing process and understanding that his time should be allocated to specific projects instead of supervision especially

where time spent can be identified as part of a job. In 2016, CWH implemented a job costing process for all departments, thus in 2016 there will be larger swings to the labour and benefits allocations between accounts then in previous years as CWH becomes more accurate in time entry process. CWH did not eliminate or add any new positions in 2016 but introduced job costing throughout the organization.

- Account 5010-Load dispatching decreased by $9,476 (37.94%) because CWH had less labour hours assigned to this task and fewer 3rd party fees related to troubleshooting and connection issues on MS#1 Fergus and MS#1 Elora stations.
- Account 5012-Station Building and Fixtures Expenses increased by $6,186 (8.9%) because additional labour hours were allocated to this account to dispose of scrap and or obsolete materials in shop and yard to maximize efficiency and additional time was spent preparing the shop to host a customer information session in October 2016 and remove old unusable material and stock.
- Account 5017-Distribution Station Equipment-Operation Supplies and Expenses decreased by $5,486 (30.53%) because in 2016 there was no major repairs in equipment, such as the oil leak in station MS#1 Elora in 2015.
- Account 5025-Overhead Distribution Lines and Feeders-Operation Supplies and Expenses decreased by $5,032 (49.18%) because in the latter part of 2015 a local company expanded their business to include the testing and inspection of poles. At the beginning of 2016, CWH was asked if the utility would be a test pilot for this new division and CWH agreed. The work was completed on time and with the same efficiency as the previous vendor at almost half the cost. CWH will continue to use the new vendor for pole testing and inspections.
- Account 5065-Meter Expenses increased by $25,492 (76.04%) because of an increase in meter failures and the send out of 200 meters to be sampled and re-verified in 2016. This resulted in an increase of labour costs of $19,195 (74.9%)

and 3rd party verification services of $5,084. CWH has increased spending in this area over the next 5 years to reflect the cost of meters failing and reverification program to ensure the accuracy of customer billing.

- The increase in Maintenance cost is a net amount of $43,786 or 14.1%. This increase is the result of the following changes:
  - Account 5105-Maintenance Supervision and Engineering decreased by $16,439 (37.98%) because in 2016 the Manager of Operations started to allocate his time away from supervision and posting his time directly to each job. This is the result of being more familiar with the job costing process and understanding that his time should be allocated to those projects instead of supervision especially where time spent can be identified as part of a job. In 2016, CWH implemented a job costing process for all departments, thus in 2016 there will be larger swings to the labour and benefits allocations between accounts then in previous years as CWH becomes more accurate in time entry process. CWH did not eliminate or add any new positions in 2016 but introduced job costing throughout the organization.
  - Account 5114-Maintenance of Distribution Station Equipment decreased by $6,490 (53.09%). This is the result of fewer hours and 3rd party contract work being done in 2016 than in 2015. In 2015, CWH hired a 3rd party contractor to do oil sampling and analysis and inspections on the six distribution stations, which resulted in more labour costs being allocated to this account in 2015.
  - Account 5120-Maintenance of Poles, Towers and Fixtures increased by $13,715 (104.64%) as a result of the ice storm in March 2016. Additional costs included labour and a 3rd party contractor, Guelph Hydro, who was hired to assist with the outages.
  - Account 5125-Maintenance of Overhead Conductors and Devices increased by $29,980 (255.61%) as a result of the ice storm in March 2016. Additional cost

included labour and materials to replace lines that were brought down because of the ice.

- Account 5130-Maintenance of Overhead Services increased by $25,540 (93.15%) as a result of the ice storm in March 2016. Additional costs include labour and 3rd party contractor, Guelph Hydro, to assist with getting customers hydro back on line.
- Account 5155-Underground Services increased by $24,223 (26.90%) as a result of increased labour costs of $21,889 (28.52%) related to an additional 538 locates requested over 2015. Also, the cost of supplies to mark the locates increased by $2,855 (112.94%) over the previous year as fibre continued to be installed throughout Fergus.
- Account 5160-Maintenance of Line Transformers decreased by $28,018 (66.36%) because the contractor was unable to schedule a time to refinish the padmount transformers. In addition to regular maintenance program performed by the line crew, CWH has budgeted for a 3rd party contractor to come in refinish padmount transformer in order to ensure that the transformers meet the 30-year useful life. In 2018, CWH has reduced the number of transformers being refinished from 100 to 50 per year.

- The increase in Billing and Collecting is a net amount of $12,198 or 2.71% because of the following reasons:
  - Account 5305-Supervision increased by $20,413 (54.47%) because in 2016 CWH implemented job costing for Billing and Collecting and General Administrative expenses. This allowed CWH to track labour hours accurately to where staff was working and also permitted CWH to automatically allocate employer payroll cost based on time spent preforming each duty. In 2015, only labour costs were posted to supervision and no payroll expenses were allocated to this account.

    - Account 5315-Customer Billing increased by $10,121 (5.06%). The majority of this increase ($9,944) is related to employer payroll burdens being allocated to customer billing for the office staff. As mentioned above in Account 5035, CWH implemented job costing for the office staff in 2016 which resulted in more accurate posting of expenses.
    - Account 5320-Collecting decreased by $20,050 (19.17%) as result of the implementation of job costing and the tracking of costs to the correct accounts and the reduction in the 3rd party collection fees of $5,736 (71.7%) as fewer accounts were collected by the agency. Wages allocated to this account had a decrease of $6,215 (11.13%) and payroll burdens decreased by $9,121 (33.25%). CWH had one full-time employee resigned in September 2016 and was not replaced until January 2017.
- The increase in Community Relations is a net amount of $28,299 or 121.51% is related to trying to engage the customer. Increases are as follows:
    - Account 5410-Community Relations increased by $19,399 (162.67%). This increase is result of;
        1. ESA customer survey as required at a cost of $9,700. This was a new cost for 2016 as no survey was done in 2015.
        2. Installation of electric car charger at a cost of $3,406. CWH installed this as a customer service and help to promote energy conservation being introduced by the Ministry.
        3. New updated and simplified logo for CWH at a cost of $2,000. The previous logo was adopted from the Township of Centre Wellington on amalgamation of five municipalities in 1998.
        4. Additional handout materials of $4,300 to promote attendance at customer information and the home show.

- Account 5425-Miscellaneous Customer Service and information session increased by $5,530 or 69.20%. This increase is due to CWH now providing the same community service for Elora as it has been doing in Fergus. CWH now installs Christmas lights for both Fergus and Elora as they are part of the service area.

- The decrease in Administrative and General Expenses is a net amount of $6,155 or 0.64% and is net result of the following increases and decreases over $5,000.
    - Account 5615-General Administrative Salaries and Expenses decreased by $6,346 (2.95%) due to a temporary reduction in the total conferences, seminar and training costs for the general administrative staff because one person was on leave and another resigned prior to attending planned activities.
    - Account 5620-Office Supplies and Expenses increased by $9,345 (16.06%). The main increase relates to:
        1. 3rd party computer expenses increasing by $7,201 (24.86%);
        2. Various small increases to bank charges, telephone, postage and miscellaneous expenses.
    - Account 5630-Outside Services Employed increased by $11,014 (26.10%) this relates to an under accrual of 2015 audit fees and corporate tax preparation, related to a one-time charge of converting financial statements to IFRS of $7,200. There was an increase in miscellaneous consultants' charges of $3,060 related to contracting of a professional to do an organization review including staff interviews, document reviews, analysis and to provide the President with a report.
    - Account 5640-Injuries and Damages increased by $9,350 (28.56%) this increase is the result of increases to the credit insurance premium of $7,123 (42.11%) and an increase in Liability insurance premiums of $2,227 (14.07%). For a total overall increase of 28.56%.
    - Account 5655-Regulatory decreased by $15,849 (16.96%) partially because CWH removed the initial consulting fees for the DSP of $12,870 from regulatory

expenses and put it into prepaid expenses to be dispersed over the 5 years of the cost of service application, with a net effect of increases and decreases in consulting, annual assessments, salaries and related payroll costs contributing an additional $2,979 to the reduction.

- Account 5665-Miscellaneous General Expenses decreased by $10,381 (10.59%). This reduction is mainly due to the Board of Director's returning to four members instead of the five that were on the board in 2015 which resulted in a decrease of $8,098 (16.84%). The other reduction relates to the number of conferences, seminars and training sessions that the board members attended in 2016 relative to 2015 because of timing conflicts, a temporary reduction of $3,199 (44.37%).

Table 8: 2016 Actual vs. 2017 Bridge Year

	2016	2017	Variance
Operations	$312,568	$366,200	$53,632
Maintenance	$354,386	$344,000	-$10,386
Billing and Collecting	$461,688	$487,500	$25,812
Community Relations	$51,588	$55,900	$4,312
Administrative and General	$958,600	$1,043,900	$85,300
Total OM&A Expenses	$2,138,832	$2,297,500	$158,668
Adjustments for Total non-recoverable items			
Total Recoverable OM&A Expenses	$2,138,832	$2,297,500	$158,668
Variance from previous year		$158,668	
Percent change (year over year)		7.42%	

The total OM&A expenses for the bridge year 2017 are $158,668 or 7.42% greater than the 2016 Actual amount.

- The increase in Operation cost is net amount of $53,632 or 17.16%. This increase is primarily due to the following items:
    - Account 5005-Operation Supervision and Engineering increased by $7,773 which is composed of $2,052 for increase in wages and $5,721 because of additional hours re-assigned to supervision to cover time spent on the cost of service application and RRR reporting requirements.
    - Account 5017-Distribution Station Equipment-Operation Supplies and Expenses increased by $20,316 because during the period when the stations were being upgraded (2012-2016) CWH did not conduct regular maintenance on the stations. Starting in 2017, CWH will perform full station maintenance on at least one station per year at a quoted cost of $15,800 from a 3rd party vendor plus oil testing annually on the six stations at a cost of $5,000.

- Account 5020-Overhead Distribution Lines & Feeders-operation labour increased by $10,553 to cover the additional cost of a contract person to perform inspections of the overhead system, including the collection of statistical data and pictures. The service area is split between Fergus and Elora and each area is inspected on a two-year cycle.
- Account 5025-Overhead Distribution Lines & Feeders-operation supplies and expenses increased by $8,101 in order to comply with recommendation of the ESA that 450 poles be inspected annually. In 2016, CWH only inspected 274 poles of the recommended 450 annual pole number.
- Account 5055-Underground Distribution Transformers-operation increased by $7,745 to cover the additional cost of a contract person to perform inspections and data collection of the UG distribution transformers. The service area will be split between Fergus and Elora and each area will continue to be inspected on a two-year cycle.

- The decrease in Maintenance cost is a net amount of $10,386 or 2.93%. This decrease is primarily due to the following items:
  - Account 5105-Maintenance Supervision and Engineering increased by $9,655 because of wage increases totaling $917 and increased hours allocated to this account offset by reduction of hours in accounts 5120, 5125 and 5130.
  - Account 5114-Maintenance of Distribution Station Equipment increased by $6,564 because of increased wages and overhead allocated to this account of $2,004 and increases in station equipment maintenance of $4,560 for cooling fans.
  - Account 5120-Maintenance of Poles, Towers and Fixtures decreased by $5,422 because of a reduction in wages and overheads charged to this account in the amount of $10,183. From year-to-year actual wages and overhead will fluctuate

depending on whether or not maintenance priorities are changed. Even with the change in priorities, staffing costs are not increased over the annual wage increase but reallocated to different accounts or jobs. However, materials used in maintenance of poles, towers and fixtures has been increased by $4,760 to reflect a more appropriate cost of the materials based on the last four years average cost.

- Account 5125-Maintenance of Overhead Conductors and Devices decreased by $30,909, due to reduction of labour and overheads of $30,800 in 2017 over 2016. In 2016, the CWH service area suffered a major ice storm which forced more time to be spent on maintenance then normal.
- Account 5130-Maintenance of Services decreased by $24,159 due to a reduction of labour and overheads of $17,240 in 2017 over 2016. In 2016, CWH's service area suffered a major ice storm, which forced more time to be spent on maintenance then normal. In 2017, CWH also reduced the amount of materials that is being budgeted for maintenance cost by $6,920, which brings the material cost back into line with costs for a year without a major weather event.
- Account 5160-Maintenance of Line Transformers increased by $24,498 to cover the cost of a 3rd party vendor to perform maintenance on padmount transformers which are identified as requiring maintenance to try and ensure that the UG transformers will last the 30-year useful life as adopted in the 2013 Cost of Service application. In 2016, CWH had budgeted $40,000 for this work but the contractor was unable to schedule a time to carry out this work. CWH has reduced the amount of dollars budgeted down to $25,000 per year and will maintain this during the cost of service period as long as there is no major deterioration.

- The increase in Billing and Collecting is a net amount of $25,812 or 5.59%. This increase is primarily due to the following items:

- Account 5305-Supervision decreased by $10,586 in 2017 because CWH has reduced the amount of time expected to be spent on supervision and increased the time being spent to perform testing, implementation of program changes, and customer billing functions.
- Account 5315-Customer Billing increased by $16,180 because of the transfer of salaries and expenses from 5305 to 5315 of $10,500 and increase in computer cost of $5,700 related 3rd party IT services, annual increases in CIS hosting cost, software licensing fees and other computer related costs.
- Account 5320-Collecting increased by $12,070 due primarily to two things:
    1. Increase in 3rd party collection cost of $5,700 because of customers leaving and not paying bills and the accounts going to a collection agency and
    2. Increase in salaries and expenses posted to this account of $6,300 of which $1,200 is due to wage increases and a $1,700 increase in Payroll and benefits cost.

- The increase in Community Relations is a net amount of $4,312 or 8.36%. This increase is primarily due to the following items:
    - Account 5420-Community Safety Programs increased by $8,500 to cover the cost of a safety and conservation program being offered to the local elementary schools by a 3rd party experienced in this area. CWH has received favourable feedback from the school teachers and parents of the children. As this cost is incurred every three years, CWH has budgeted 1/3 of the cost in 2018 so that it is spread evening throughout the cost of service period.
    - Account 5425-Miscellaneous customer service and information expenses decreased by $5,020 because CWH has allocated less time to community service activities within the service area.

- The increase in Administrative and General Expenses is a net amount of $85,300 or 8.90%. This increase is primarily due to the following items:
  - Account 5610-Management Salaries and Expenses increased by $7,430 primarily due to the increase in payroll and benefits premiums.
  - Account 5615-General Administrative Salaries and Expenses increased by $19,257 is due to two primary factors.
    1. The return of a full-time employee who was on leave in 2016, a cost increase of $12,900 and
    2. In 2016, training costs was reduced because of one staff member on leave and the retirement of another staff member. In 2017, CWH has elected to do in house training vs. outside conferences, seminars and training of $6,400. The total training cost is remaining static. This training will be provided on-site to assist CWH in implementing work orders, fixed assets, vendor direct deposits, Cognos (report writing programs), electronic document filing. The training and program implementation is spread out over the five years.
  - Account 5620-Office Supplies and Expenses decreased by $5,518 due to the anticipation that 3rd party computer expenses will decrease back down 2015 levels.
  - Account 5646-Employee Pensions and OPEB decreased by $34,112 because in 2016 CWH recorded the actuarial accrual expense of OPEB expenses for 2016-2018 in this account.
  - Account 5655-Regulatory expenses increased by $44,090. This increase is the result of four items:
    1. Increase in time spent by the employee returning from leave on the cost of service application and RRR reporting requirements at a cost of $42,400 for wages and payroll costs;

2. $2,000 increase in miscellaneous expenses;
3. Decrease in annual assessment of $1,800 due to a full year of posting the difference between the current years' assessment and the amount that was in the 2013 cost of service; and
4. Increase in cost awards of $1,400.

- Account 5665-Miscellaneous Expenses increased by $9,975 are due to two items.
    1. Increase in conference, seminars and training to ensure that board members are up-to-date in what is happening within the electricity industry of $5,900. 2016 expenses in this area were extremely low because of board members' prior commitments.
    2. Increase in the fees paid to the board members by $3,700.

Table 9: 2017 Bridge vs. 2018 Test Year

	2017	2018	Variance
Operations	$366,200	$366,900	$700
Maintenance	$344,000	$361,500	$17,500
Billing and Collecting	$487,500	$520,700	$33,200
Community Relations	$55,900	$43,500	-$12,400
Administrative and General	$1,043,900	$1,111,700	$67,800
Total OM&A Expenses	$2,297,500	$2,404,300	$106,800
Adjustments for Total non-recoverable items			
Total Recoverable OM&A Expenses	$2,297,500	$2,404,300	$106,800
Variance from previous year		$106,800	
Percent change (year over year)		4.99%	

The total OM&A expenses for the Test Year 2018 are $106,800 or 4.99% greater than the 2017 Bridge Year amount.

- The increase in Operation cost is net amount of $700 or 0.19%. This increase is primarily due to the following items:

    - Account 5005-Operations Supervision and Engineering increased by $5,400. This increase reflects a $1,000 increase in wages and a 6% increase in projected payroll expenses and benefits. Additional employee hours are allocated to account 5005 in 2018, but could be reallocated elsewhere when actual work is completed. CWH budgets for normal annual work hours of 2,080 for each line crew and Manager of Operations.
    - Account 5017-Distribution Station Equipment-Operations Supplies and Expenses decreased by $20,800 because of the reallocation of annual station maintenance by 3rd party vendor from account 5017 to account 5144-Maintenance of Distribution Station and Equipment in 2018.
    - Account 5065-Meter Expenses increased by $16,400 because CWH plans to run a sample of 250 residential meters each year to determine accuracy of the meters as required by Measurement Canada. In 2017, CWH budgeted a sample of 100 residential meters; therefore, CWH going forward will be sampling an additional 150 meters per year to determine meter accuracy. CWH also estimates that there will be a requirement of 6 new Commercial & Industry (C&I) meters annually for new connections, generation, upgrade to GS>50 and replacement of failed C&I meters.

- The increase in Maintenance cost is a net amount of $17,500 or 5.09%. This increase is primarily due to the following item:
    - Account 5114-Maintenance of Distribution Station and Equipment increased by $18,000. This increase is the result of transferring the station maintenance expense from account 5017 to account 5114 as the expense being incurred related to actual maintenance of the stations. Maintenance cost includes the cost of doing full inspections on at least one station per year as well as oil sampling on all of the transformers annually.

- The increase in Billing and Collecting is a net amount of $33,200 or 6.81%. This increase is primarily due to the following items:
    - Account 5305-Supervision increased by $8,600 for salaries and benefits. This is a result of an increase in wages and a 6% increase in payroll related expenses and benefits. CWH has re-portioned the amount of time that the staff member is spending in the supervision roll. The supervision expenses will vary year-to-year depending on what activity is being completed.
    - Account 5315-Customer Billing increased by $24,500. This amount is the result of a $1,900 increase in wages; a 6% or $3,300 increase in payroll and benefits; and $19,300 reallocation of labour and payroll expenses from other accounts. In forecasting labour and payroll expenses, CWH calculates the total wages for all employees along with payroll expenses and ensures that only that amount is allocated throughout all the accounts so that no duplication takes place.

- The decrease in Community Relations is a net amount of $12,400 or 22.18%. This decrease is due primarily to the following items:
    - Account 5415-Energy Conservation decreased by $7,100 because CWH has reduced the number of advertisements being placed in the local paper with regards to energy conservation tips.
    - Account 5420-Community Safety Programs decreased by $5,700 because CWH has put in only one-third of the cost of the community safety programs in 2018 as this program is only runs once every three years.
- The increase in Administrative and General Expenses is a net amount of $67,800 or 6.49%. This increase is due primarily to the following items:

- Account 5610-Management Salaries and Expenses increased by $12,500. This amount represents a 2.45% or $7,000 increase in salaries and an 8.3% or $5,500 increase in payroll expenses and benefits.
- Account 5615-General Administrative Salaries and Expenses increased by $5,800. This amount represents a 2.25% or $4,200 in salaries and $1,600 in payroll expenses and benefits. Other expenses remained constant.
- Account 5646-Employee Pensions and OPEB decreased by $5,700. This account is less due to a reduction in the amount accrued for actuarial expenses. The Report on the Actuarial Valuation of Post-Retirement Non-Pension Benefits by Collins Barrow dated January 26, 2017 is included in Appendix A.
- Account 5655-Regulatory expenses increased by $46,700. This increase is due to three items as follows:
    1. Increase in annual assessment over 2013 in the amount of $13,400 or 73% bringing the 2017 assessment to $31,700;
    2. Decrease of $11,200 of wages and payroll expenses and benefit to other accounts as CWH anticipates that time spent on regulatory requirements will be reduced; and
    3. Increase of $44,200 for representing one-time costs related to the 2018 Cost of Service application, expenses being spread over the five (5) years of the cost of service application.

CWH recognizes that the majority of the variances explained are well under the $50,000 threshold but due to the size of the organization felt it was necessary to give the Board details as to where and why the expenditures increased or decreased. CWH has done everything in its power to keep cost increases to a minimum for the ratepayer, as CWH understands the hardship of increasing costs to customers, as a number of CWH employees are also located within the service area.

CWH recognizes savings for the 2018 rate year could take place in account 5655-Regulatory costs, if the application does not go to an oral hearing or if we have less than two intervenors.

Recoverable OM&A Cost per Customer and per FTE

Table 10: Appendix 2-L Recoverable OM&A Cost per Customer and per FTE below outlines the cost per customer per full time employee equivalent. This information is provided for the 2013 to 2018 period, in accordance with the OEB's minimum filing requirements, discussions of cost per customer follows the table.

Table 10: Appendix 2-L Recoverable OM&A Cost per Customer and per FTE[4]

	Last Rebasing Year - 2013- Board Approved	Last Rebasing Year - 2013- Actual	2014 Actuals	2015 Actuals	2016 Actuals	2017 Bridge Year	2018 Test Year
OM&A Costs							
O&M	$1,047,005	$1,080,699	$1,065,808	$1,109,514	$1,180,232	$1,253,600	$1,292,600
Admin Expenses	$975,100	$960,815	$980,552	$964,755	$958,600	$1,043,900	$1,111,700
Total Recoverable OM&A from Appendix 2-JB[5]	$2,022,105	$2,041,514	$2,046,360	$2,074,269	$2,138,832	$2,297,500	$2,404,300
Number of Customers[2,4]	$8,438	$8,419	$8,469	$8,494	$8,524	$8,596	$8,669
Number of FTEs[3,4]	16.5	15.97	15.28	14.8	14.51	15.29	15.29
Customers/FTEs	511	527	554	574	587	562	567
OM&A cost per customer							
O&M per customer	124	128	126	131	138	146	149
Admin per customer	116	114	116	114	112	121	128
Total OM&A per customer	240	242	242	244	251	267	277
OM&A cost per FTE							
O&M per FTE	63,455	67,671	69,752	74,967	81,339	81,988	84,539
Admin per FTE	59,097	60,164	64,172	65,186	66,065	68,273	72,708
Total OM&A per FTE	122,552	127,834	133,924	140,153	147,404	150,262	157,247

[4] MFR - Recoverable OM&A Cost per customer and per FTE; Appendix 2-L

As shown in the OEB appendix above, the OM&A costs per customer per FTE in the Test Year has increased from $511 to $567 or 11.0% since the 2013 Board Approved costs. The problem which the utility is faced with is that despite that fact that the number of customers in CWH service area has only grown by 2.9% over the last five years, investments in its customer service and investments in its infrastructure (repairs and maintenance) are still required.

Capitalization of Overhead Expenses[5]

CWH has not provided Appendix 2-D-Overhead Expense variance analysis for the change in OM&A expense for the test year in respect to each of the bridge year and historical years because CWH has not capitalized OM&A expenses. CWH has not made any changes in OM&A in the test year in relation to capitalized overhead, as CWH does not and has not capitalized OM&A expenses.[6]

[5] MFR – OM&A variance analysis for test year with respect to bridge and historical years; Appendix 2-D
[6] MFR – Identification of change in OM&A in test year in relation to change in capitalized overhead

4.3 PROGRAM DELIVERY COSTS WITH VARIANCE ANALYSIS

4.3.1 PROGRAM DESCRIPTIONS

The following section describes programs which CWH is in the process of adopting. The categorization of USoA account/functions has been based on the RRFE categories, Customer Focus, Operational Effectiveness, Public Responsiveness and Miscellaneous.

The following Table 11 shows the year over year variance by this categorization.[7]

[7] MFR - Completed Appendix 2-JC OM&A Programs Table - completed by program or major functions; include variance analysis limited to variances that are outliers, between test year and last OEB approved and most recent actuals, including an explanation for each significant change whether the change was within or outside the applicant's control and explanation of why

Table 11: Appendix 2-JC OM&A Program Table

Detail of OM&A Programs Table

Programs	USoA	2013	2014	2015	2016	2017	2018	Test Year Versus 2013 Actual (Last Rebasing Year) Variance ($)	Test Year Versus Most Current Actuals (2016) Variance ($)
Customer Focus									
Community and Civic Co-ordination	5410 5415 5420 5425	$25,326.82	$31,564.56	$23,289.59	$51,588.32	$55,900.00	$43,500.00	$18,173.18	-$8,088.32
Customer Service, Mailing Costs, Billing and Collections	5305 5315 5320 5325 5330 5340	$330,408.89	$320,920.12	$342,149.00	$352,636.74	$370,300.00	$400,000.00	$69,591.11	$47,363.26
Bad Debts Collection	5335	$4,540.91	$16,710.81	$4,293.04	$2,132.87	$6,300.00	$6,300.00	$1,759.09	$4,167.13
Meter Reading	5310	$99,268.14	$99,816.63	$103,048.34	$106,918.86	$110,900.00	$114,400.00	$15,131.86	$7,481.14
Service Locates	5155.007	$38,598.49	$66,209.76	$57,043.72	$81,990.99	$74,400.00	$75,900.00	$37,301.51	-$6,090.99
Sub-Total		$498,143.25	$535,221.88	$529,823.69	$595,267.78	$617,800.00	$640,100.00	$141,956.75	$44,832.22
Operational Effectiveness									
Distribution & Transformer Stations -operating and maintenance	5016 5017 5030 5114	$33,378.30	$21,614.12	$30,289.73	$19,524.38	$46,600.00	$43,900.00	$10,521.70	$24,375.62
Metering -operations maintenance	5065 5175	$52,993.41	$50,190.20	$36,057.32	$59,018.69	$57,900.00	$74,300.00	$21,306.59	$15,281.31
Service Centre and Fixtures	5012 5110	$68,882.43	$73,941.82	$69,534.67	$75,720.90	$78,400.00	$79,100.00	$10,217.57	$3,379.10
Overhead lines, conductor, devices and services	5020 5025 5125 5130	$89,123.16	$46,703.19	$49,351.72	$102,212.97	$65,800.00	$66,300.00	-$22,823.16	-$35,912.97
Underground Lines, conductor, devices and services	5040 5045 5150 5155.002	$18,489.36	$21,776.98	$36,479.18	$34,780.34	$44,900.00	$43,200.00	$24,710.64	$8,419.66
Load dispatch activities, mapping, training & conferences	5010 5085	$51,476.81	$56,268.32	$79,594.09	$73,907.67	$69,700.00	$67,900.00	$16,423.19	-$6,007.67
Operations & engineering ,Inspection drafting & design construction services	5005 5105	$154,416.40	$174,222.90	$150,879.71	$98,572.50	$116,000.00	$125,400.00	-$29,016.40	$26,827.50
Distribution Transformers	5035 5055 5160	$22,170.80	$10,667.80	$43,661.77	$18,757.34	$57,500.00	$57,400.00	$35,229.20	$38,642.66
Vegetation Management-Tree trimming	5135	$55,161.39	$49,269.67	$62,947.87	$66,114.57	$69,900.00	$64,600.00	$9,438.61	-$1,514.57
Underground conduit	5145	$4,062.15	$38.15	$1,406.16	$3,227.96	$1,400.00	$1,400.00	-$2,662.15	-$1,827.96
Poles Towers & Fixtures	5095 5120	$32,315.17	$25,892.52	$19,279.48	$33,126.47	$27,700.00	$29,000.00	-$3,315.17	-$4,126.47
Executive, Financial , Legal, Professional and Insurance Services	5610 5615 5630 5635 5640	$680,919.70	$704,078.80	$660,638.85	$670,600.65	$693,900.00	$715,800.00	$34,880.30	$45,199.35
Post-employment costs	5645 5646	$3,159.16	$11,699.54	$14,641.81	$16,744.34	$24,100.00	$18,400.00	$15,240.84	$1,655.66
Office building & security costs	5620 5675	$76,128.55	$88,284.12	$80,902.30	$90,004.92	$88,900.00	$90,000.00	$13,871.45	-$4.92
Corporate Dues, Directors, Advertising	5660 5665	$87,668.65	$94,422.97	$98,312.13	$87,624.95	$98,100.00	$100,900.00	$13,231.35	$13,275.05
Other	5195 6225	$3,478.88	$3,368.44	$3,035.66	$1,862.23	$2,900.00	$2,900.00	-$578.88	$1,037.77
Sub-Total		$1,433,824.32	$1,432,439.54	$1,437,012.45	$1,451,800.88	$1,543,700.00	$1,580,500.00	$146,675.68	$128,699.12
Public and Regulatory Responsiveness									
Regulatory & Compliance	5655	$95,870.77	$64,786.39	$93,458.96	$77,609.94	$121,700.00	$168,400.00	$72,529.23	$90,790.06
Electrical Safety Authority Fees	5680	$9,996.04	$9,981.99	$10,043.28	$10,223.27	$10,400.00	$10,500.00	$503.96	$276.73
LEAP	6205	$3,679.52	$3,929.75	$3,929.75	$3,929.75	$3,900.00	$4,800.00	$1,120.48	$870.25
Sub-Total		$109,546.33	$78,698.13	$107,431.99	$91,762.96	$136,000.00	$183,700.00	$74,153.67	$91,937.04
TOTAL OM&A		**2,041,514**	**2,046,360**	**2,074,268**	**2,138,832**	**2,297,500**	**2,404,300**	**362,786**	**265,468**
Integrity Check		**2,041,514**	**2,046,360**	**2,074,268**	**2,138,832**	**2,297,500**	**2,404,300**		

Amended June 14, 2017

Table 12: Appendix 2-JC OM&A Program Table (with 2013 OEB Approved amounts)

Detail of OM&A Programs Table									2018 Test Year to 2013 OEB Approved	Test Year Versus 2013 Actual (Last Rebasing Year)	Test Year Versus Most Current Actuals (2016)
Programs	**USoA**	**2013 OEB**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**Variance ($)**	**Variance ($)**	**Variance ($)**
Customer Focus											
Community and Civic Co-ordination	5410 5415 5420 5425	$24,900	$25,327	$31,565	$23,290	$51,588	$55,900	$43,500	$18,600	$18,173	-$8,088
Customer Service, Mailing Costs, Billing and Collections	5305 5315 5320 5325 5330 5340	$336,000	$330,409	$320,920	$342,149	$352,637	$370,300	$400,000	$64,000	$69,591	$47,363
Bad Debts Collection	5335	$11,000	$4,541	$16,711	$4,293	$2,133	$6,300	$6,300	-$4,700	$1,759	$4,167
Meter Reading	5310	$99,700	$99,268	$99,817	$103,048	$106,919	$110,900	$114,400	$14,700	$15,132	$7,481
Service Locates	5155.007	$32,100	$38,598	$66,210	$57,044	$81,991	$74,400	$75,900	$43,800	$37,302	-$6,091
Sub-Total		$503,700	$498,143	$535,222	$529,824	$595,268	$617,800	$640,100	$136,400	$141,957	$44,832
Operational Effectiveness											
Distribution & Transformer Stations -operating and maintenance	5016 5017 5030 5114	$28,600	$33,378	$21,614	$30,290	$19,524	$46,600	$43,900	$15,300	$10,522	$24,376
Metering -operations maintenance	5065 5175	$67,400	$52,993	$50,190	$36,057	$59,019	$57,900	$74,300	$6,900	$21,307	$15,281
Service Centre and Fixtures	5012 5110	$45,800	$68,882	$73,942	$69,535	$75,721	$78,400	$79,100	$33,300	$10,218	$3,379
Overhead lines, conductor, devices and services	5020 5025 5125 5130	$80,700	$89,123	$46,703	$49,352	$102,213	$65,800	$66,300	-$14,400	-$22,823	-$35,913
Underground Lines, conductor, devices and services	5040 5045 5150 5155.002	$25,800	$18,489	$21,777	$36,479	$34,780	$44,900	$43,200	$17,400	$24,711	$8,420
Load dispatch activities, mapping, training & conferences	5010 5085	$61,100	$51,477	$56,268	$79,594	$73,908	$69,700	$67,900	$6,800	$16,423	-$6,008
Operations & engineering ,Inspection drafting & design construction services	5005 5105	$156,000	$154,416	$174,223	$150,880	$98,573	$116,000	$125,400	-$30,600	-$29,016	$26,828
Distribution Transformers	5035 5055 5160	$20,300	$22,171	$10,668	$43,662	$18,757	$57,500	$57,400	$37,100	$35,229	$38,643
Vegetation Management-Tree trimming	5135	$45,400	$55,161	$49,270	$62,948	$66,115	$69,900	$64,600	$19,200	$9,439	-$1,515
Underground conduit	5145	$4,700	$4,062	$38	$1,406	$3,228	$1,400	$1,400	-$3,300	-$2,662	-$1,828
Poles Towers & Fixtures	5095 5120	$33,300	$32,315	$25,893	$19,279	$33,126	$27,700	$29,000	-$4,300	-$3,315	-$4,126
Executive, Financial , Legal, Professional and Insurance Services	5610 5615 5630 5635 5640	$655,000	$680,920	$704,079	$660,639	$670,601	$693,900	$715,800	$60,800	$34,880	$45,199
Post employment costs	5645 5646	$3,300	$3,159	$11,700	$14,642	$16,744	$24,100	$18,400	$15,100	$15,241	$1,656
Office building & security costs	5620 5675	$80,800	$76,129	$88,284	$80,902	$90,005	$88,900	$90,000	$9,200	$13,871	-$5
Corporate Dues, Directors, Advertising	5660 5665	$92,400	$87,669	$94,423	$98,312	$87,625	$98,100	$100,900	$8,500	$13,231	$13,275
Other	5195 6225	$2,700	$3,479	$3,368	$3,036	$1,862	$2,900	$2,900	$200	-$579	$1,038
Sub-Total		$1,403,300	$1,433,824	$1,432,440	$1,437,012	$1,451,801	$1,543,700	$1,580,500	$177,200	$146,676	$128,699
Public and Regulatory Responsiveness											
Regulatory & Compliance	5655	$123,500	$95,871	$64,786	$93,459	$77,610	$121,700	$168,400	$44,900	$72,529	$90,790
Electricial Safety Authority Fees	5680	$10,100	$9,996	$9,982	$10,043	$10,223	$10,400	$10,500	$400	$504	$277
LEAP	6205	$3,700	$3,680	$3,930	$3,930	$3,930	$3,900	$4,800	$1,100	$1,120	$870
Sub-Total		$137,300	$109,546	$78,698	$107,432	$91,763	$136,000	$183,700	$46,400	$74,154	$91,937
TOTAL OM&A		**2,044,300**	**2,041,514**	**2,046,360**	**2,074,268**	**2,138,832**	**2,297,500**	**2,404,300**	**360,000**	**362,786**	**265,468**
Integrity Check		**2,054,305**	**2,041,514**	**2,046,360**	**2,074,268**	**2,138,832**	**2,297,500**	**2,404,300**			

Program Overview

CWH aims to meet or exceed the system maintenance and inspection requirements of the Ontario Energy Board's (OEB's) Distribution System Code (DSC) in order to minimize subsequent repair and/or replacement costs. Section 4.4.1, of the DSC states:

> "A distributor shall maintain its distribution system in accordance with good utility practice and performance standards to ensure reliability and quality of electricity service, on both a short-term and long-term basis."

The following OM&A maintenance programs are consistent with good utility practices. [8]

Customer Focus

- Community and Civic Co-ordination
- Customer Service, Mailing Costs, Billing and Collections
- Bad Debts Collection
- Meter Reading
- Service Locates

Operational Effectiveness

- Distribution & Transformer Stations-operating and maintenance
- Metering -operations and maintenance
- Service Centre and Fixtures
- Overhead Lines, Conductors, Devices & Services-operations and maintenance
- Underground Lines, Conductors, Devices & Services -operations and maintenance
- Load Dispatch activities, Mapping, Training and Conferences

[8] MFR - For each significant change within the applicant's control describe business decision that was made to manage the cost increase/decrease and the alternatives

- Operations & Engineering, Inspection Drafting & Design Construction Services
- Distribution Transformers
- Vegetation Management-Tree trimming
- Underground conduit
- Poles Towers & Fixtures
- Executive, Financial, Legal, Professional and Insurance Services
- Post-employment costs
- Office buildings & security costs
- Corporate Dues, Directors, Advertising
- Other

Public and Regulatory Responsiveness

- Regulatory & Compliance
- Electrical Safety Authority Fees
- LEAP donations

Each program is discussed further below.

<u>Customer Focus</u>

Community and Civic Co-Ordination.

The coordination of both internal and external communications strategies is central to supporting the company's strategic plan, as well as key community, safety, customer and employee initiatives. More particularly, external strategies and plans help to support media relations, website development and the development of various collateral materials into the communications platform. All of these activities focus on enhancing public understanding of their local distributor and Ontario's power system, as well as educating consumers on electrical safety, managing their electricity bill, creating a culture of conservation, CDM program delivery, and activities that directly support community initiatives.

For CWH this means a commitment to provide relevant and timely consumer information to over 6,800 customers, including proactive communications as it relates to the local distribution system and related electricity issues that impact ratepayers. CWH maintains a visible presence in the community it serves by educating and keeping its customers informed about electrical safety (at home and in the workplace); energy conservation and demand management as it relates to ongoing public education (at events, in schools, website, marketing and advertising) and delivering a complement of residential and business CDM programs; contributions to the community, including its charitable activities; consumer-based issues such as escalating electricity prices or Time-of-Use rates; projects and local initiatives; and, any relevant programs, issues and/or projects that impact customers.

The costs included in the Community and Civic Co-ordination category are related to the functions of the CWH community relations, energy conservation, safety programs, and activities related to corporate and customer communications and services.

Customer Service, Mailing Costs, Billing and Collections

CWH's Billing and Customer Service department are responsible for Billing and Collections activities that include:

- correctly computing and billing customers using approved rates, rate riders, rate adders, loss factors and other regulated rates and charges
- managing Electronic Business Transactions ("EBT") and retailer settlement functions
- testing and promoting Customer Information System enhancements to support regulatory changes
- processing bill payments in a timely manner to satisfy cash flow requirements

- managing delinquent accounts appropriately so that all customers pay for the services provided to them, and
- providing the customer with access to CWH's "Customer Connect" site so that the customer can monitor their usage on a daily, weekly, monthly or annual interval. The customer can also reprint their previous bills and elect for e-billing or request automatic notifications if electrically consumption goes over a predetermined amount.

The Billing department is also responsible for handling day to day customer inquiries in regards to their accounts and fielding numerous other questions as they relate to Government and Regulatory policy, conservation and demand management, pricing and consumption inquiries. In addition to these functions, customer service representatives are also responsible for processing of payments dropped off at our office, customer move ins and outs, activations of our Equal Payment program, and numerous other administrative tasks. This department fields approximately 7,000 calls per year.

As the number of electricity end users in our service area increases and changes occur within Ontario's electricity market, CWH's call and correspondence volumes will continue to increase.

Monthly Billing

The Billing group is responsible for all billing activities supporting approximately 6,800 customers in CWH's two service areas. This includes the provision of monthly billing that results in CWH issuing over 82,400 invoices annually in addition to approximately 945 final bills for customers moving within or outside of CWH's service territory annually. The Billing Department is responsible for managing Electronic Business Transactions ("EBTs") and retailer settlement functions for just over 327 retailer accounts; account adjustments; processing of meter changes (e.g. re-verification); and other various account related field service orders, and mailing services.

In 2016, CWH produced approximately 83,300 bills, monthly and final bills, with a billing error rate of 0.01%.

CWH offers customers a number of billing and payment options including an equal payment plan, pre-authorized withdrawal, drop box, payment over the counter and credit card payments. Through the customer connect program (an on-line application), customers can view their usage, setup kWh usage notifications, view bills and request e-billing or both paper copy and e-billing.

Bad Debts Collection

Collection activity is not exclusive to overdue accounts; it also includes the adoption and continued application of a prudent Credit Policy and the Customer Service Amendments consistent with the OEB's Distribution System Code.

CWH utilizes an extensive early collections process to minimize the number of accounts that near the disconnection stage. If a customer calls in regards to their past due account, CWH will work with the customer on payment arrangements and provide them with information as to where they may seek assistance. Active accounts are collected through phone calls and hand delivered letters. Overdue final accounts are assigned to a Collection Agency 60 days after the due date if no communication has been received from the customer.

Meter Reading

CWH's meter reading costs consist of contracts with three 3rd party suppliers for data from the ODS, Elster meters and the retail settlement provider which are required to get accurate and timely meter readings in order to bill the customer. These vendors are essential to the billing system and ensuring the accuracy. Meter reading costs have been going up approximately between 3.25% and 3.65% a year. For 2017 and 2018, CWH has budgeted an increase of 3.5% each year.

Service Locates

A significant portion of CWH's distribution system is buried. Whenever CWH's customers are preparing to excavate they contact Ontario One Call to request that a locate be performed. Ontario One Call relays the customer's request to CWH. A customer service employee fulfills the request within the mandated 5 business day window; this data is valid for 60 calendar days. The employee provides the data directly to the requesting customer and copies to CWH so that the customer can safely commence their planned excavation. This is a reactive activity and in a typical year CWH responded to 3,125 requests.

Operational Effectiveness

Operations and Maintenance

CWH's Operations strategy is to provide safe, reliable service at an appropriate level of quality throughout the licensed service areas. CWH's maintenance strategy is an important part of its overall strategy of minimizing the life cycle costs of assets by minimizing reactive and emergency-type work, through an effective planned maintenance program (including predictive and preventative actions). These strategies are implemented through policies and work practices that promote a good experience for the customer with regard to safety, security of supply, continuity of service, the timely restoration of service and the minimization of undesirable service conditions. CWH's customers receive high quality services. Customers see that the system is in a state of good repair, that crews are engaged in inspection, testing, cleaning, and verification activities. Increasingly, CWH's assets and services are less visible, underground conductors encased in conduit; smart meters that do not need to be read manually; switches that are operated remotely from CWH's Control Room; and, system monitoring (e.g. for voltage levels, line balancing, to ensure backup can be realized) via electronic devices that communicate via fibre and provide real time analysis that has less of an impact on customers.

CWH's customer responsiveness and system reliability are monitored continually to ensure that its maintenance strategy is effective. This effort is coordinated with CWH's capital project work, so that maintenance programs help to identify those areas that require capital investments. CWH is then able to adjust its capital spending priorities to address these matters. This process is described in more detail in conjunction with CWH's Asset Management Plan, which is included in the Distribution System Plan, found in Exhibit 2, Appendix B.

Within CWH, Operations and Maintenance expenses include all costs relating to the operation and maintenance of the CWH distribution system. This includes both direct labour costs and non-capital material spending to support both scheduled and reactive maintenance events. In addition, costs are allocated from support departments to cover the costs of labour, burden, material and vehicles. Below is a description of each of the departments involved directly in Operations & Maintenance of the CWH system, as well as a description of the indirect costs that are allocated.

Direct costs:

- Control Room
- Meter shop
- Maintenance (Construction)
- Sub-Stations Services
- Customer Service
- Purchasing
- Material
- Labour

Indirect costs:

- Vehicles
- Burden

Distribution & Transformer Station – Operating & Maintenance

This program includes all maintenance, labour, materials and tools specific to each of CWH's six distribution stations as well as all terminations and connections grounding tests, relay settings, condition of bushings and to clean and lube switchgear. CWH has an outside contractor to inspect one station per year to look for potential problems to ensure the station is performing optimally.

Examples of annual work would include repairs to the compound gates, fencing, transformer maintenance (i.e. paint repairs), etc. and would usually involve planned work.

CWH includes in this program the cost of doing maintenance on overhead sub-transmission feeders. These costs include all materials, contractors and labour on the overhead 44 kV feeders, M7 & M3. Infrared patrols and inspections are executed annually by CWH staff and contractors to ensure the system is working correctly and that there are no hot spots.

Maintenance of the distribution station equipment includes any repairs, audits and inspections performed under maintenance by CWH staff or contractors. This would include oil testing, weed spraying and control, grass cutting and weed removal.

Metering - Operation & Maintenance

Metering includes the installation, testing, and commissioning of new metering and for the ongoing operations of existing metering, both simple and complex metering installations. Testing of complex metering installations ensures the accuracy of the installation (e.g. to verify that the appropriate meter multipliers are applied through the billing process). Metering proactively investigates potential diversion and/or theft of power which may give rise to unsafe conditions or risk other customers being inappropriately held financially responsible for costs.

The Metering verification benefits customers by ensuring that bills are computed correctly and, hence, that customers are fairly charged for the services provided.

Service Centre & Fixtures

This program includes the cost of labour, materials used and expenses incurred in operating the distribution station building and fixtures. The service center is the building that houses all of CWH's inventory, equipment and fleet. The cost pertaining to this program includes items such as building maintenance, heating, insurance, property taxes, property upkeep, janitorial, snow removal, and related labour costs.

Overhead Lines, Conductor, Devices & Services -Operation and Maintenance

CWH's strategy is to provide a safe and reliable service at an appropriate level and quality and price throughout the service area. CWH's maintenance program is an important part of the overall strategy of minimizing the life cycle costs of assets my minimizing reactive and emergency-type work, through planned maintenance programs including predictive and preventive actions. This strategy is implemented through work practices that promote a good experience for the customer with regards to safety, security of supply, reliable continuity of service, the timely restoration of service and the minimization of undesirable service conditions.

Maintenance and operating budgets are typically prepared based on historical values. The field inspection program will identify concerns requiring immediate analysis should those concerns exist. Most of the concerns are slated under planned work and categorized as priority scheduled work or normal scheduled work.

Underground Lines, Conductors, Devices & Services -Operation and Maintenance

Maintenance work performed regularly by CWH staff to maintain underground plant. This work can be either planned or unplanned, and can involve inspections and nomenclature for mapping updates. Maintenance and operating budgets are prepared based on historical values.

The field asset inspection program identifies a number of immediate concerns and concerns requiring immediate analysis. Most of the concerns are slated under planned work and categorized as priority scheduled work or normal scheduled work.

Except for the pole replacements, transformer replacements, and wire replacements; the bulk of the concerns will be charged to maintenance. It is expected that the maintenance budget will be fully utilized with the normal volume of maintenance work.

Load Dispatch Activities, Mapping, Training and Conferences

Load Dispatch activities and mapping:

CWH's Control Room is connected to the distribution system by a data communication network. This information is processed by a Supervisory Control and Data Acquisition ("SCADA") system. Real-time recloser status and voltage and current readings from CWH's six substations are sent to the control room on a continuous basis and displayed on the SCADA system. CWH staff monitor the status of the distribution system and rely on automated devices to support systems operations. Information from the control room, allows crews to be dispatched to manage equipment failures and restore service. Information from the control room allows for co-ordination of field work to establish and preserve work protection and safe conditions for the crews doing work on the system. Control room training occurs on a continual basis as technologies improve or updates are added to the system.

The GIS mapping system allows CWH to track all of the distribution infrastructure assets and provides information with regards to outages that is required for the RRR 2.1.4 and 2.1.5 filings.

Training and conferences includes:

Health and safety training, line apprenticeship training, and on-going training to ensure that the line crew are fully qualified in all areas of work being required of them. CWH has provided below the health and safety process.

CWH's Health and Safety Plan supports an effective 'loss prevention' and risk management approach. A strong operating discipline is required to create a safety culture where all employees take accountability for their own safety and that of their coworkers, where leadership sets an example that no Lost Time Injury is acceptable and where progress is tracked, measured and improved upon; fundamentally the Ontario Health & Safety Internal Responsibility System (IRS). When healthy and safe organizations employ this operating discipline, they are able to provide management with leading indicator metrics that track and assess the effectiveness of the organization's efforts.

The Safety Plan supports CWH's Occupational Health and Safety Management System ('OHSMS') that builds and incorporates an accountability structure, empowers employee involvement and continually measures its performance with the goal of preventing, minimizing and mitigating current and potential areas of loss for the organization.

CWH employs a leading indicator approach that measure proactive efforts that can uncover weaknesses before they develop into full-fledged problems partly by having monthly safety meetings and on-going dialogue between all staff. Leading indicators are effective predictors of safety performance because they focus on the types of issues that are key to successful safety performance including leadership, worker participation, incident investigations and root cause analyses. The success of the leading indicator program depends on the audit program, analysis of risk and hazard reviews, near-miss reporting and analysis, employee safety suggestions, training programs and ongoing and rigorous compliance with engineering and legislated standards and guidelines.

CWH's Occupational Health & Safety Management System uses a formal "Plan, Do, Check, and Act" process that ensures all employees understanding their accountability for:

- Identifying, reacting to, and mitigating risk in the workplace
- Acting within compliance and safety work practice codes
- Developing preventable measures and objectives tied to performance

- Monitoring and conducting corrective action, as necessary
- Reporting and acting upon unsafe conditions

Operation, Engineering, Inspections, Drafting & Design for Construction Services

This program involves connection requests from builders and developers for the pre-job planning, design of distribution system capital projects, collection, analysis and allocation of materials, system planning, project planning and coordination and management of the distribution system design. It is also responsible for overall coordination of construction activities to enhance, modify and renew the distribution system.

This program includes the cost of labour and expenses incurred in the general supervision and direction of operation and maintenance of the distribution system that is not directly allocated to the various other programs.

Distribution Transformers

Substation service activities address the maintenance of all equipment at CWH's six substations that house six substation transformers. As with the maintenance activities, CWH's substation maintenance strategy focuses on minimizing, to the extent possible, emergency-type work by improving the effectiveness of CWH's planned maintenance program (including predictive actions) for its substations. The costs incurred include labor costs and non-capital material spending to support both scheduled and emergency maintenance events.

Vegetation Management - Tree Trimming

CWH service area is broken down into two distinct service areas, the Town of Fergus and the Village of Elora. On alternate years' the trees are trimmed in one or the other service area between the months of January – March. This allows for trees to be trimmed when they are unencumbered by leaves and distance to the lines are easily seen. The line crew are trained and experienced in this area of work.

CWH utilizes the service of approved tree trimming contractors that are known in the industry to perform miscellaneous tree trimming and for unplanned tree trimming due to storms.

In doing our own tree trimming, CWH is able to interact and respond to customers concerns and questions on the spot, as well as inspect the overhead plant at the time of tree trimming.

Tree trimming is a critical element of the overall maintenance program that brings measurable results to the utility. CWH is proactive to minimize the destructive impact caused by trees.

Underground Conduit

This program includes the cost of repairs to the underground conduit. CWH generally experiences very little maintenance in this area but have continued to identify it as a separate item as the cost could become significant if CWH starts to experience burn offs due to the age of the plant in various areas of the service territory.

Poles, Towers and Fixtures

As previously mentioned, in exhibit 4, the integrity of a portion of all hydro poles are tested annually by a pole testing contractor having expertise in using non-invasive testing methods, and if deemed necessary, invasive pole testing methods i.e. sample boring. The current rate of pole testing will see every pole testing in approximately six-seven years. The contractor provides CWH with the results as a report stating the pole condition and a relative rating of when the pole should be replaced or the remaining life expectancy of the pole. The performance system report suggests that the replacement of the poles identified to be replaced is to be accelerated to minimize the risk of an incident due to a defective pole known to exist.

This program also includes the cost of pole attachments paid to Hydro One Networks and Bell Aliant for attachments of CWH Lines to these poles. The cost of attachments to Hydro One Networks has gone from $28.27 in 2013 to $47.82 per pole in 2017 for a total increase of 69.4%. Bell Aliant pole attachment fee is $27.39 per pole.

Executive, Financial, Legal, Professional and Insurance Services

The program includes costs such as legal and administrative costs incurred annually as part of the utility's business operations. These costs also include general accounting and audit costs. This program covers preparation of statutory, management and financial reporting; accounts payable and general accounting; treasury functions, including borrowing and cash management; financial risk management; accounting systems and internal control processes; preparation of consolidated budgets and forecasts; and tax compliance. The executive team is responsible for the decision making for all financial and non-financial aspects of the utility. This area also includes the cost of outside services such as auditors, corporate tax filings, legal and miscellaneous consultants not covered elsewhere. Property insurance for the administration office, credit insurance and liability insurance for the organization are also included in this grouping.

Post - Employment Costs

CWH post–employment costs relate to premiums for life insurance provided to retired employees on a sliding scale until the benefit is reduced to 25% of the original amount. Also, included in this account is the actuarial valuation of post-retirement non-pension benefits which are now recorded at the time of valuation according to IFRS rules. The last actuarial report was completed as at December 31, 2016 and will not be completed again until the end of 2019 and adjusted according.

Office Buildings & Security Costs

This program includes the cost of office supplies and expenses incurred in connection with the general administration of CWH operations which are assignable to the administration or general departments and not clearly identified as belonging to other programs. Included in this program are the costs related to the maintenance of the general office area such as utilities, janitorial services and small equipment repairs.

Corporate dues, directors, advertising

This program includes the cost of general advertising that is not directly related to another department. It also includes the cost of industry association dues and memberships. CWH is a member of the EDA association which keeps the utilities up-to-date on what is happening within the electrical industry, provides leadership and guidance on matters before the OEB Board and the Ministry of Energy.

CWH is also a member of Cornerstone Hydro Electric Concepts (CHEC) which is made up of 17 LDCs. CHEC provides guidance and assistants in a number of areas.

- CDM targets and filings
- Regulatory and Finance guidance, this committee meets once a month either in person or via WebEx to review the regulatory requirements, development of cost of service spreadsheets and templates, and the implementation and responses to OEB requirements.
- The regulatory staff member, an employee of CHEC, provides the members with summarized reports on all of the OEB amendments and ensures that a response is submitted when the OEB requests input.
- Health and Safety programs
- Operations committee
- And various other working groups

Also, included in this program is all expenses related to the Directors of CWH and the cost of shareholder meetings.

Public and regulatory responsiveness

Regulatory & Compliance

Regulatory and compliance includes all aspects of the preparation of cost of service and IRM rate applications, including consultants and wages and benefits for staff time spent in this area. Also included is the cost related to the RRR reporting, OEB annual assessments, cost awards and fees.

This program also covers professional costs associated with Regulatory Affairs. CWH has hired a third-party service to assist with the preparation of rate applications, input to the regulatory bodies and when necessary assist with regulatory filings. This function is also responsible for monitoring all applicable legislation.

This also includes costs to contributing and achieving the new Renewed Regulatory Framework performance outcomes of Customer Focus, Operational Effectiveness and Public Policy Responsiveness.

Electrical Safety Authority Fees

Electrical safety authority fees are 3rd party fees which are passed on to CWH. This program includes the fees paid for permits, inspection and test and approvals performed by the Electrical Safety Authority. CWH has no control over these costs.

LEAP

Low-Income Assistance Program (LEAP) is included under Deductions Donation Expense (USoA #6205). This amount is based on the Board's determination that the greater of 0.12% of a distributor's Board-approved distribution revenue requirement or $2,000 should be included in the utility's costs. The program was started in 2011.

4.3.2 PROGRAM VARIANCE ANALYSIS

Table 13 below shows the year over year variances of OM&A programs for 2013 Board Approved to 2018 Test Year. A variance analysis of expenses exceeding the materiality threshold follows the table. The utility carefully selected and adopted these programs based on a review of OM&A Programs that were introduced in recent Cost of Service applications. The utility fully plans on using, tracking and reporting on these programs on a going forward basis. The utility expects that these OM&A Programs will evolve and change over time.

Table 11 above provides the breakdown of the USoA accounts that CWH has allocated to each of the OM&A programs.

Table 13: OMA Program Variances

OM&A Programs Variance Table	Variance from 2013 to 2014 DR=increase CR=Decrease	Variance from 2014 to 2015 DR=increase CR=Decrease	Variance from 2015 to 2016 DR=increase CR=Decrease	Variance from 2016 to 2017 DR=increase CR=Decrease	Variance from 2017 to 2018 DR=increase CR=Decrease	Test Year Versus 2013 Actual (Last Rebasing Year)	Test Year Versus Most Current Actuals (2016)
Customer Focus							
Community and Civic Co-ordination	$6,238	-$8,275	$28,299	$4,312	-$12,400	$18,173	-$8,088
Customer Service, Mailing Costs, Billing and Collections	-$9,489	$21,229	$10,488	$17,663	$29,700	$69,591	$47,363
Bad Debts Collection	$12,170	-$12,418	-$2,160	$4,167	$0	$1,759	$4,167
Meter Reading	$548	$3,232	$3,871	$3,981	$3,500	$15,132	$7,481
Service Locates	$27,611	-$9,166	$24,947	-$7,591	$1,500	$37,302	-$6,091
Sub-Total	**$37,079**	**-$5,398**	**$65,444**	**$22,532**	**$22,300**	**$141,957**	**$44,832**
Operational Effectiveness							
Distribution & Transformer Stations -operating and maintenance	-$11,764	$8,676	-$10,765	$27,076	-$2,700	$10,522	$24,376
Metering -operations maintenance	-$2,803	-$14,133	$22,961	-$1,119	$16,400	$21,307	$15,281
Service Centre and Fixtures	$5,059	-$4,407	$6,186	$2,679	$700	$10,218	$3,379
Overhead lines, conductor, devices and services	-$42,420	$2,649	$52,861	-$36,413	$500	-$22,823	-$35,913
Underground Lines, conductor, devices and services	$3,288	$14,702	-$1,699	$10,120	-$1,700	$24,711	$8,420
Load dispatch activities, mapping, training & conferences	$4,792	$23,326	-$5,686	-$4,208	-$1,800	$16,423	-$6,008
Operations & engineering ,Inspection drafting & design construction services	$19,807	-$23,343	-$52,307	$17,428	$9,400	-$29,016	$26,828
Distribution Transformers	-$11,503	$32,994	-$24,904	$38,743	-$100	$35,229	$38,643
Vegetation Management-Tree trimming	-$5,892	$13,678	$3,167	$3,785	-$5,300	$9,439	-$1,515
Underground conduit	-$4,024	$1,368	$1,822	-$1,828	$0	-$2,662	-$1,828
Poles Towers & Fixtures	-$6,423	-$6,613	$13,847	-$5,426	$1,300	-$3,315	-$4,126
Executive, Financial , Legal, Professional and Insurance Services	$23,159	-$43,440	$9,962	$23,299	$21,900	$34,880	$45,199
Post-employment costs	$8,540	$2,942	$2,103	$7,356	-$5,700	$15,241	$1,656
Office building & security costs	$12,156	-$7,382	$9,103	-$1,105	$1,100	$13,871	-$5
Corporate Dues, Directors, Advertising	$6,754	$3,889	-$10,687	$10,475	$2,800	$13,231	$13,275
Other	-$110	-$333	-$1,173	$1,038	$0	-$579	$1,038
Sub-Total	**-$1,385**	**$4,573**	**$14,788**	**$91,899**	**$36,800**	**$146,676**	**$128,699**
Public and Regulatory Responsiveness							
Regulatory & Compliance	-$31,084	$28,673	-$15,849	$44,090	$46,700	$72,529	$90,790
Electrical Safety Authority Fees	-$14	$61	$180	$177	$100	$504	$277
LEAP	$250	$0	$0	-$30	$900	$1,120	$870
Sub-Total	**-$30,848**	**$28,734**	**-$15,669**	**$44,237**	**$47,700**	**$74,154**	**$91,937**

Amended on June 14, 2017

2013 OEB Approved versus 2018 Test Year with increases over the materiality threshold

Table 12: Appendix 2-JC OM&A Program Table (with 2013 OEB Approved amounts) in section 4.3.1. Program Descriptions was added to include the comparison of 2013 Board Approved with 2018 Test year values. This table shows that there are two areas that are above the materiality threshold of $50,000 for the comparison of 2013 OEB Approved OM&A amount and the 2018 Test Year OM&A expenditures by program. These two areas are 1) Customer Service, Mailing costs, Billing and Collections being greater by $64,000 and 2) Executive, Financial, Legal, Professional and Insurance Services being greater by $60,800. The variances analysis is provided below.

Firstly, Customer Service, Mailing Costs, Billing and Collection in the "Customer Focus" program shows a variance of $64,000 increase between 2013 OEB approved and 2018 Test year. The 2013 OEB approved amount of $336,000 reflects the adjustments to the original submitted 2013 proposed expenses for the global reduction in the OEB Decision and Rate order. The variance between 2013 actual expenditures and 2018 Test year proposed expenditures is $69,591. Table 14 below reflects an increase of 19% in expenditures for 2018 over 2013 OEB Approved. Table 16 shows an increase of 21.1% in 2018 Test Year over 2013 Actual expenditures.

The explanations under Table 16 provide further details on the variances and applies to both the 2013 OEB approved values and the 2013 actual values.

Table 14: Customer Service 2013 OEB Adjusted OEB approved to 2018 Test Year

Customer Focus

Customer Service, Mailing Costs, Billing and Collections:

Description of Expenses	2013 OEB Approved	2018 Test Year Cost	2018 Test Year Versus 2013 Approved (2013-2018) $	2018 Test Year Versus 2013 Approved Variance (2013-2018) %
Postage	32,000	39,000	7,000	21.9%
Collection Charges-3rd Party	5,500	11,600	6,100	110.9%
Salaries	155,600	188,700	33,100	21.3%
Payroll Burdens & Group Insurance Premiums	39,600	57,000	17,400	43.9%
CIS Billing Costs	92,500	81,500	(11,000)	-11.9%
Employee Training & travel	3,300	13,400	10,100	306.1%
Other-Equipment Mtce, Stationary, Misc	7,500	8,800	1,300	17.3%
Total Variance	336,000	400,000	64,000	19.0%

Secondly, Executive, Financial, Legal, Professional and Insurance services in the "Operational Effectiveness" program show a variance of $60,800 or 9.3% increase between 2013 OEB approved and 2018 test year. The 2013 OEB approved amount of $665,000 reflects the adjustments to the original submitted 2013 proposed expenses for the global reduction in expenditures as provided in the OEB Decision and Rate order. The variance between 2013 actual expenditures and 2018 Test year proposed expenditures shows an increase of $34,880 or 5.1%.

The variance between 2013 Board Approved values and 2018 Test year are set out in the Table 15 below.

The increase in management salaries of $50,600 or 20.9% reflects the percentage increases in salaries as set out in Section 4.4 Workforce Planning and Employee Compensation, Table 20: Summary of Wage Increase by Year and the addition of part-time person identified as "Special Project Manager" to keep the internal policies and procedures up-to-date. CWH realizes that internal policies and procedures have fallen behind because of other duties taking priority and necessity of having these updated on a regular bases to ensure the efficient running of the utility.

The increase in management Payroll Burdens and Group Benefits of $32,500 or 83.3% is due to payroll related cost as detailed in section 4.4 Work force – Benefit program costs and the reallocation of benefit costs directly related to this grouping as provided through the job costing program implemented in 2016. The job costing program allows for accurate tracking of costs and ensures that each category of expense is being charged with their fair share of these costs.

Management training and travel costs increased by $1,200 or 7.6% due to attendance at additional meetings to stay current with industry, regulatory and other changes affecting the utility.

General Administrative Salaries show an increase of $18,900 or 12% which is due to the wage increases as presented in Table 20 of section 4.4 less the reallocation of one staff members time being allocated more to the customer service division (5320) as that is where related collection duties are attributed to.

General Administrative Payroll Burdens and group benefits has decreased by $16,500 or 24.6% due to the implementation of job costing program and the payroll and group benefits more accurately tracking against the job duties being performed by the staff.

General Administrative Other Expenses have decreased by $3,500 or 31.5% due to the reduction in planned attendance at conferences and related work meetings in this area.

Outside Services – Audit, Legal and Professional Fees show a decrease of $37,200 or 42.5% due to the reduction in both audit and legal fees. Audit fees show a reduction of $4,700 and legal fees show a reduction of $27,500. In 2013, CWH budgeted for legal fees to be spread out over the cost of service period for a boundary expansion and other legal costs. Boundary expansion costs have not been provided in the 2018 test year costs.

Property Insurance shows a reduction in cost of $200 or 3.3%.

Liability Insurance Premiums show an increase in cost of $15,000 or 50% between the 2013 OEB approved amount and the 2018 test year figures. CWH has reflected an increase of

$2,900 or 6.9% in liability insurance premiums for the two years 2017 and 2018 or 3.45% per year. Between 2013 and 2016 the actual premiums have increased by $11,076 or 35.7%.

The below table shows the variances between 2013 OEB approved and 2018 Test year.

Table 15: Executive, Financial, Legal, Professional and insurance services 2013 OEB Approved vs 2018 Test year.

Operational Effectiveness				
Executive, Financial, Legal, Professional and insurance services				
Description of Expenses	2013 OEB Approved	2018 Test Year Cost	2018 Test Year Versus 2013 Approved (2013-2018) $	2018 Test Year Versus 2013 Approved Variance (2013-2018) %
Management Salaries	241,700	292,300	50,600	20.9%
Management PR Burdens & Group Benefits	39,000	71,500	32,500	83.3%
Management Training & Travel	15,700	16,900	1,200	7.6%
General Admin Salaries	157,000	175,900	18,900	12.0%
General Admin PR Burdens & Group Benefits	67,000	50,500	(16,500)	-24.6%
General Admin Other Expenses	11,100	7,600	(3,500)	-31.5%
Outside Services - Audit, Legal, Professional	87,500	50,300	(37,200)	-42.5%
Property Insurance	6,000	5,800	(200)	-3.3%
Liability Insurance	30,000	45,000	15,000	50.0%
Total Variance	655,000	715,800	60,800	9.3%

2013-2018 Variances, Increases above the materiality threshold

When reviewing the detailed OM&A program tables, there are only two programs that exceed the materiality threshold of $50,000. The first one relates to Customer Service, Mailing Costs, Billing and Collections, the details of this program are below in Table 16. The second are is Regulatory, the details of this program are below in Table 17.

The Customer Service, Mailing Costs, Billing and Collections program increased by 20.4% between the 2013 Actual and 2018 Test Year and had a 12.8% increase between the 2018 Test Year and 2016 Actual costs.

Table 16: Customer Service, Mailing Costs, Billing and Collection Details

Customer Focus Customer Service, Mailing Costs, Billing and Collections:								
Description of Expenses	2013 Actual Cost	2016 Actual Cost	2018 Test Year Cost	2018 Test Year Versus Last Rebasing Variance (2013-2018) $	2018 Test Year Versus Last Rebasing Variance (2013-2018) %		2018 Test Year Versus 2016 Actuals Variance (2013-2018) $	2018 Test Year Versus 2016 Actuals Variance (2013-2018) %
Postage	31,844	38,294	39,000	7,156	22.5%		706	1.8%
Collection Charges-3rd Party	5,143	5,378	11,600	6,457	125.5%		6,222	115.7%
Salaries	156,260	163,428	188,700	32,440	20.8%		25,272	15.5%
Payroll Burdens & Group Insurance Premiums	37,716	49,145	57,000	19,284	51.1%		7,855	16.0%
CIS Billing Costs	90,724	73,588	81,500	(9,224)	-10.2%		7,912	10.8%
Employee Training & travel	3,300	9,110	13,400	10,100	306.1%		4,290	47.1%
Other-Equipment Mtce, Stationary, Misc.	5,422	13,694	8,800	3,378	62.3%		(4,894)	-35.7%
Total Variance	330,409	352,637	400,000	69,591	21.1%		47,363	13.4%
Total Variance - for Customer Service Grouping in above Table				67,491			45,263	

The metered postage cost has gone from $0.60 per letter in 2013 to $0.82 in 2017 per letter with a projected increase of 1.8% in 2018 or $0.83 per letter. This reflects an overall increase in postage fees between 2013 and 2017 of 36.7%. CWH has tried to mitigate this expense by moving customers to e-billing, CWH has had some success but remaining customers are hesitant to do this.

Collection costs have been increasing and CWH has forecasted an increase in the number of customers who will be sent to the Collection agency due to customers not paying their bills during the winter months. CWH has seen an increase in outstanding accounts with the inability to disconnect residential customers prior to April 30, 2017. These customers in the past who were unable to make monthly payments would leave the service area and go elsewhere without paying. CWH continues to work with the customers to ensure payment where possible.

The salary expense in this program has increased by 20.8% between 2013 actuals and 2018 projections or 4.2 % year over year. The average wage increase between 2013 and 2016 was 2.81% with projected increases of 2.5% for 2017-2019. The remaining 4.6% increase is due to the reallocation of staff time from other areas to Customer Billing and Collecting.

Payroll Burdens and Group insurance premiums have increased by 45.6% between 2013 actuals and 2018 projected.

The second variance area, Regulatory Costs is explained below:

Table 17: Appendix 2-M – Regulatory Costs

Regulatory Cost Category		USoA Account	Ongoing or One-time Cost?	Last Rebasing Year Board Approved	2013	2014	2015	2016	2017	2018
1	OEB Annual Assessment	5655	On-Going	$18,000	$17,617	$17,557	$19,424	$20,113	$18,300	$31,700
2	OEB Section 30 Costs (Applicant-originated)	5655	On-Going	$6,500				$1,154	$1,000	$1,300
3	OEB Section 30 Costs (OEB-initiated)	5655	On-Going	$3,600	$637	$500	$2,628	$123	$2,700	$2,700
4	Expert Witness costs for regulatory matters	5655	One-Time	$8,700	$0	$0	$0	$0	$0	$0
5	Legal costs for regulatory matters	5655	One-Time	$0	$0	$0	$0	$0	$0	$0
6	Consultants' costs for regulatory matters (IRM & ROE)	5655	On-Going	$25,000	$36,949	$0	$28,848	$11,489	$11,000	$11,000
7	Operating expenses associated with staff resources allocated to regulatory matters	5655	On-Going	$40,000	$9,029	$38,464	$34,793	$37,789	$80,200	$69,000
8	Operating expenses associated with other resources allocated to regulatory matters	5655	On-Going	$3,700	$2,167	$3,189	$2,431	$2,062	$3,000	$3,000
9	Other regulatory agency fees or assessments	5655	On-Going	$5,500	$5,018	$5,076	$5,335	$4,880	$5,500	$5,500
10	Any other costs for regulatory matters (please define) (2009 Rebasing cost)	5655	On-Going	$11,200	$11,180	$0	$0	$0	$0	$0
10	Any other costs for regulatory matters (please define) (2017-Consultants for CoS, DSP)	5655	One-Time	$20,000	$0	$0	$0	$0	$0	$0
10	Any other costs for regulatory matters: 2018 COS one-time Costs (1/5th cost of $221,100)	5655	On-Going	$0	$0	$0	$0	$0	$0	$44,200
11	Intervenor costs	5655	One-Time	$11,400	$13,275	$0	$0	$0	$0	$0
12	Sub-total - Ongoing Costs			$113,500	$82,596	$64,786	$93,459	$77,610	$121,700	$168,400
13	Sub-total - One-time Costs			$40,100	$13,275	$0	$0	$0	$0	$0
14	Total			$153,600	$95,871	$64,786	$93,459	$77,610	$121,700	$168,400
	Regulatory Balance from 2.1.7			$123,500	$95,871	$64,786	$93,459	$77,610	$121,700	$168,400
	Difference			$30,100	$0	$0	$0	$0	$0	$0

The regulatory cost for 2018 Test has increased by $72,529 or 75.65% over the 2013 actual figures. This increase is due a number of things and are explained in detail under section “4.3.6 Regulatory costs”.

4.4 WORKFORCE PLANNING AND EMPLOYEE COMPENSATION[9] [10]

CWH's overall compensation philosophy for all employees is designed to be competitive and equitable in order to attract and retain qualified personnel in an industry that is facing an aging workforce and is very competitive for skilled resources. The compensation package includes an annual adjustment equal to the annual percentage increase included in the union contract which was based on industry experience and projections.

CWH's workforce is comprised of both unionized and non-unionized employees.

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CWH has no relevant compensation benchmarking studies available for filing with this application.

Compensation - Union

Compensation for unionized employees is negotiated through the collective bargaining process. When negotiating wage levels, consideration is given to the skill sets required to work within CWH's distribution system, as well as the competitive wage levels of its geographic market.

CWH is bound by a Collective Agreements with Local Union 636 of the International Brotherhood of Electrical Workers ("IBEW") representing Trades workers. In July and August of 2014, the utility negotiated a 3-year collective agreement with the bargaining unit, effective September 1st, 2014 to August 31st, 2017. Wage increases were negotiated at 2.75% in year 1,

[9] MFR - Details of employee benefit programs including pensions for last OEB approved, historical, bridge and test; must agree with tax section

[10] MFR - Discussion of the outcomes of previous plans and how those outcomes have impacted their proposed plans including an explanation of the reasons for all material changes to headcount and compensation. Explanation for all years includes:
- year over year variances
- basis for performance pay, eligible employee groups, goals, measures, and review process for pay-for-performance plans,
- relevant studies (e.g. compensation benchmarking)

2.75% in year 2 and 2.75% in year 3. CWH has provided a copy of its Collective Agreement following this schedule in Appendix B.

In July 2017, CWH will start negotiating the next Union agreement which will come into effect September 1st 2017 and expiry August 31st, 2020. When starting negotiations, CWH will review the agreements of the LDCs within its geographic service area to ensure that the amount being requested is reasonable for the industry and does not exceed the going rate but remains competitive so that employee retention is not jeopardized.

Compensation – Non-Union

All non-union employees' compensation levels are reviewed by the President / Secretary and the Board of Directors.

The compensation for the inside staff is generally negotiated after the IBEW contract is settled and Management offers the inside staff the same terms as the union employees receive. The same increases are applied to management.

In addition to the percentage increase, CWH offers its' inside employees an annual payout for sick time not taken on the basis of one day for every 3 full days of sick time not taken in the year up to a maximum of 4 days of pay. CWH believes that this ensures the employees are not abusing the sick leave benefits and if employees are at work daily it helps to reduce the amount of overtime required and stress on other staff members.

CWH does not provide any of its employee's performance pay.

Employee Pensions and Benefits

Pension

The employees of all LDCs are required to participate in the OMERS retirement plan. Therefore, the pension benefits provided to the employees of CWH are consistent with the pension benefits provided to employees of other LDCs.

Benefits

A comprehensive and competitive benefits package exists which includes health and dental insurance, life insurance, vacation and leave policies. The plans are designed to address the health and wellness needs of the employees.

All benefit plans for each employee group are essentially the same. The unionized benefit plans, negotiated through collective bargaining, play a significant role in driving the plan design for the non-unionized employees, with many plan provisions remaining common across all employee groups.

OEB Appendix 2-K presented as Table 18 details CWH's employee compensation.

In accordance with Board policy: "Where there are three or fewer employees in any category, the applicant must aggregate this category with the category to which it is most closely related. This higher level of aggregation must be continued, if required, to ensure that no category contains three or fewer employees."

CWH has aggregated information relating to its employees as per the instructions above.

Table 18 - OEB Appendix 2-K – Employee Compensation[11]

	2013	2013	2014	2015	2016	2017	2017
Number of Employees (FTEs including Part-Time)[1]							
Management (including executive)	-	-	-	-	-	-	-
Non-Management (union and non-union)	16.50	15.97	15.28	14.80	14.51	15.29	15.29
Total	16.50	16	15	15	15	15	15
Total Salary and Wages including overtime and incentive pay							
Management (including executive)	$0	$0	$0	$0	$0	$0	$0
Non-Management (union and non-union)	$1,225,546	$1,303,885	$1,333,392	$1,266,449	$1,279,117	$1,351,300	$1,444,900
Total	$1,225,546	$1,303,885	$1,333,392	$1,266,449	$1,279,117	$1,351,300	$1,444,900
Total Benefits (Current + Accrued)							
Management (including executive)	$0	$0	$0	$0	$0	$0	$0
Non-Management (union and non-union)	$285,622	$270,617	$305,030	$305,760	$312,503	$316,100	$335,000
Total	$285,622	$270,617	$305,030	$305,760	$312,503	$316,100	$335,000
Total Compensation (Salary, Wages, & Benefits)							
Management (including executive)	$0	$0	$0	$0	$0	$0	$0
Non-Management (union and non-union)	$1,511,168	$1,574,502	$1,638,422	$1,572,209	$1,591,620	$1,667,400	$1,779,900
Total	$1,511,168	$1,574,502	$1,638,422	$1,572,209	$1,591,620	$1,667,400	$1,779,900

[11] MFR - Employee Compensation - completed Appendix 2-K

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In 2013, the Board approved the FTE for Management to be included in with the Non-Management group as there were three or fewer staff in this group; the President/Secretary, the Vice President/Treasurer and the Superintendent. In the 2018, there will be five persons in the management grouping but these positions were effective January 1st, 2017 and consists of the President/Secretary; Vice President of Finance/Regulatory; Manager of Operations, Manager of Finance/Regulatory; and Manager of Customer Service, Billing & CDM. In the next Cost of Service application, CWH will split out the two groups. The movement to five persons to management in 2017 is the result of promoting two existing non-management employees to management status. The changes between 2013 and 2018 is that the Financial Administrator position was changed to Manager of Finance/Regulatory; Accounting & Administrative Assistant & CDM was changed to Manager of Customer Service, Billing & CDM; and the position of Superintendent was eliminated and replaced with the Manager of Operations.

Staffing and Compensation Strategy[12]

The number of employees is based on the calculation of the number of full-time equivalent (FTE) positions throughout each of the fiscal years. A position that was added in a particular year is counted as a portion of a FTE in the calendar year based on the start date of the position.

The salaries and wage amounts include all salaries and wages paid, inclusive of overtime, vacations, float holidays, sick leave, bereavement leave, union meets and other miscellaneous paid leave.

The benefit amounts include the employer's portion of statutory benefits (CPP and EI), employer contributions to EHT, WSIB, OMERS, and CWH's costs for providing extended health care, dental, long-term disability, life insurance.

[12] MFR - Description of previous and proposed workforce plans, including compensation strategy

Employee Staff Levels

The number of employees for CWH has returned to 14 full-time employees as approved in the 2013 Cost of Service plus the equivalent of 1.28 FTE employee made up of 2 part-time employees who perform underground locates and other functions related to the field work and policy development.

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The 2013 Cost of Service application included a request to increase the staffing level from 14.5 employees in 2009 to 16.5 employees in 2013. The Board in their Decision and Order on May 28, 2013 recognized CWH's request for two additional staff members was valid. However, the Board did not approve this expenditure explicitly but allowed an additional expenditure of $170,000 with a global reduction in the requested total OM&A expenditures of $193,408.

CWH has been able to reduce the total FTE between 2013 Cost of Service from 16.5 employees to 15.28 employees. This has been done through the re-organization of staff and responsibilities and the elimination of most part-time members.

In 2017, CWH will have a stable staff force in place, which includes the promotion of two (2) existing non-management employees to management levels. These two positions are 1) Manager of Finance and Regulatory and 2) Manager of Customer Service, Billing and CDM. These two staff members are now responsible for ensuring that the day-to-day operations are completed in a timely and efficient manner and to provide direct supervision of other staff members. This organizational change provides a balancing out of responsibilities and allows the Vice President of Finance and Regulatory to spend more time in overseeing the overall financial and regulatory aspects of the business as well as still providing financial direction to the Manager of Operations and Manager of Customer Service when those duties cross over to the financial line.

The Superintendent was promoted to Manager of Operations and therefore assumes responsibility of all areas of operations.

Table 19: Employee Compensation Variance Analysis

	2013 Actual over 2013 OEB	2014 over 2013	2015 over 2014	2016 over 2015	2017 Bridge year over 2016	2018 Test over 2017 Bridge
Number of Employees (FTEs including Part-Time)[1]						
Management (including executive)		-	-	-	-	-
Non-Management (union and non-union)	- 0.53	- 0.69	- 0.48	- 0.29	0.78	-
Total	- 0.53	- 0.69	- 0.48	- 0.29	0.78	-
Total Salary and Wages including overtime and incentive pay						
Management (including executive)	$0					
Non-Management (union and non-union)	$78,339	$29,507	-$66,943	$12,668	$72,183	$93,600
Total	$78,339	$29,507	-$66,943	$12,668	$72,183	$93,600
Total Benefits (Current + Accrued)						
Management (including executive)	$0	$0	$0	$0	$0	$0
Non-Management (union and non-union)	-$15,005	$34,413	$730	$6,743	$3,597	$18,900
Total	-$15,005	$34,413	$730	$6,743	$3,597	$18,900
Total Compensation (Salary, Wages, & Benefits)						
Management (including executive)	$0	$0	$0	$0	$0	$0
Non-Management (union and non-union)	$63,334	$63,920	-$66,213	$19,411	$75,780	$112,500
Total	$63,334	$63,920	-$66,213	$19,411	$75,780	$112,500

2013-2018 Variances, that increased above the materiality threshold are as follows:

- In 2013, the total CWH employee compensation increased by 6.3% or $78K over the 2013 OEB approved amount as a result of:
    - the 2013 contract increase of 2.75% and
    - the return of a full-time employee in 2013 who had gone on leave in 2012.
- In 2015, the total CWH employee compensation decreased by 5.0% or $66K as a result of
    - a full-time employee who went on leave, with the workload being picked up by staff doing overtime and non-time sensitive projects being deferred until the return in 2016, and
    - the 2015 contract increase of 2.75%
- In 2017, the total CWH employee compensation is projected to increase by 5.6% or $72K over the prior year as a result of:
    - the anticipated 2017 contract increase,
    - the replacement of a full-time employee who resigned mid-September 2016 and not replaced until January 2017; and
    - the anticipation that all staff members will be in place for the full year.

- In 2018, the total CWH employee compensation is projected to increase by 6.9% or $93.6K over the prior year as a result of:
    - The anticipated 2018 contract increase, and
    - two apprentice journeymen lineman moving to full Journeyman Lineman pay scales.

Annual Wages

A summary of annual wage increase is presented in Table 20

Increases shown in the table below represents the percentage increases that were negotiated with the Union employees then applied to the office staff and management. CWH has budgeted an increase in wages for the contract period of September 1st, 2017 to August 31, 2020 but as the agreement has not been negotiated the value is not included.

Table 20: Summary of Wage Increases by Year

Year	Union/Non-Union		Year	Management	
	% Increase	Cumulative		% Increase	Cumulative
September 1, 2013	3.00%	3.00%	September 1, 2013	3.00%	3.00%
September 1, 2014	2.75%	5.75%	September 1, 2014	2.75%	5.75%
September 1, 2015	2.75%	8.50%	September 1, 2015	2.75%	8.50%
September 1, 2016	2.75%	11.25%	September 1, 2016	2.75%	11.25%

Benefit Program Costs

A detailed summary of the benefit program costs is presented in Table 21.

Statutory deductions have increased $5,085 or 5.3% between 2013 Actual and 2018 Test Year from statutory rate increases and wage increases.

Company benefits have increased $59,297 or 33.8% over the same period. OMERS increased by $24,438 or 23.9% mainly because two part-time employees became full-time and started contributing to OMERS. Health, dental, life, AD&D premium rates also increased by $34,859 or 59.8%, this can be attributed to the two part-time employees becoming full time and also the increase in premiums to cover the cost of claims being placed with the benefit provider.

Table 21: Benefit Expenses

Benefit	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Bridge	2018 Test
Statutory						
CPP	38,073	41,714	37,021	39,297	41,300	41,500
EI	20,559	22,199	19,315	20,781	21,500	18,700
EHT	25,622	26,932	25,206	26,081	27,200	28,000
WSIB	10,961	12,079	11,018	11,410	12,000	12,100
Total Statutory	**95,215**	**102,924**	**92,559**	**97,569**	**102,000**	**100,300**
Company						
OMERS	102,162	114,719	116,833	129,481	122,100	126,600
Health	65,732	79,294	87,989	77,273	84,900	99,200
Life Insurance	7,509	8,093	8,379	8,180	7,100	8,900
Total Company	**175,403**	**202,106**	**213,201**	**214,934**	**214,100**	**234,700**
Total Benefit Costs	**270,617**	**305,030**	**305,760**	**312,503**	**316,100**	**335,000**

OPEBs (Other Post-Employment Benefits) Costs

In Table 22 below, CWH shows an un-recovered amount of $18,706.69 related to OPEBs when comparing only the premiums paid for the benefits vs. the amount that was approved in the 2013 CoS application.

CWH did not include the cost of OPEBs in the capital expenditures. The full amount was originally posted to account 5645-OMERS Pensions and Benefit, and then reallocated to 5646-Employee Pensions and OPEBs once the error was realized.

Table 22: Appendix 2-KA OPEBs (Other Post-Employment Benefits) Costs[13]

Please indicate if OPEBs were recovered on a cash or accrual accounting basis for each year since the distributor started to recover OPEBs in distribution rates from customers:	Accrual

Notes:
(Please add any information to explain the accounting basis used for OPEBs cost recovery in rate setting. If basis is other than Cash or Accrual, an explanation is required.)

In account 5646-Employee Pensions and OPEB-sub account, CWH records the annual premiums paid for life insurance premiums of retired employees which decreases to 25% of the original amount over a 10 year period. CWH also records health and dental premiums for management employees who retired prior to age 65 years in this account as well. As a separate sub-account of 5646-Employee Pensions and OPEB-Actuarial adjustment is also posted to this account. In 2018, CWH has included $6,700 as an annual actuarial adjustment. In 2013's CoS application there was zero ($0.00) dollars included in the application for actuarial accruals.

Please complete the following table:

OPEBS	First Year of recovery to 2013	2013	2014	2015	2016	2017	2018	Total
Amounts included in Rates								
OM&A	$0	$3,300	$3,300	$3,300	$3,300	$3,300	$18,400	$34,900
Capital	$0	$0	$0	$0	$0	$0	$0	$0
Total	$0	$3,300	$3,300	$3,300	$3,300	$3,300	$18,400	$34,900
Paid benefit amounts		$3,159	$4,003	$5,449	$10,896	$11,700	$18,400	$53,607
Net excess amount included in rates relative to amounts actually paid.	$0	$141	-$703	-$2,149	-$7,596	-$8,400	$0	-$18,707

Please describe what the distributor has done with the recoveries in excess of cash payments:

The above calculation shows and un-recovered amount for OPEBs of $18,706.69 once the actuarial accruals have been removed. The actuarial accrues would have increased the under recovery by 2014-$7,697; 2015-$9,193; 2016-$5,848; 2017 estimated amount of $12,400. The actuarial accrual total $35,138 between 2013-2017.

[13] MFR - Completed Appendix 2-KA - accounting method for pension and OPEBs

OMERS Pension Plan

CWH's employees are members of the Ontario Municipal Employees Retirement System ("OMERS"). OMERS is a multi-employer pension plan that most LDCs participate in, therefore the pension benefit provided to CWH's employees is consistent with that of other LDCs. The plan is a contributory defined benefit pension plan, which is financed by equal contributions from the employer and employee based on the employee's contributory earnings. CWH's pension premium information is detailed above.

Actuarial Report

CWH's latest Actuarial Report prepared by Collins Barrow, "Report on the Actuarial Valuation of Post-Retirement Non Pension Benefits," is at Appendix A.[14]

[14] MFR - Most recent actuarial report on employee benefits, pension and OPEBs

4.5 SHARED SERVICES & CORPORATE COST ALLOCATION

CWH provides water and sewer billing and street light maintenance to the Township of Centre Wellington. No services are provided to CWH by Township of Centre Wellington, who is the sole shareholder of CWH.[15]

The Services Agreement between CWH and the Township of Centre Wellington was signed in 1998 and updated pricing was approved in March of 2008. Pursuant to the Services Agreement, CWH provides water and sewer billing services for Township of Centre Wellington. These services include all associated clerical, labour and administrative services for meter reading, bill preparation and presentment, payment processing, collections, bad debt management, customer care.

As a result of CWH providing water and sewer billing services to the Township of Centre Wellington, both corporations end up with a greater return on each dollar spent. Costs related to the water billing are divided as per the number of customers being billed between the two entities or on the actual cost. In accordance with Article 340 of the APH, the utility confirms that there is no cross-subsidization between regulated and non-regulated or non-rate-regulated distributor lines of business. CWH confirms that pricing for these services is based on a transfer pricing methodology that adheres to the ARC's transfer pricing rules.

OEB Appendix 2-N Shared Services/Corporate Cost Allocation[16] are presented below:

CWH confirms that it has not included any Board of Director costs for affiliates in the LDC costs.[17]

[15] MFR – Identification of all shared services among affiliates and parent company; identification of the extent to which the applicant is a "virtual utility"

[16] MFR – Completed Appendix 2-N for service provided or received for historical, bridge and test; including reconciliation with revenue included in Other Revenue

[17] MFR - Identification of any Board of Director costs for affiliates included in LDC costs

Table 23: Appendix 2-N - Shared Services and Corporate Cost Allocation – 2013

Shared Services and Corporate Cost Allocation

Year: 2013

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
N/A	N/A	N/A	N/A	N/A	N/A

Corporate Cost Allocation

Name of Company		Service Offered	Pricing Methodology	% of Corporate Costs Allocated	Amount Allocated
From	To			%	$
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Water/Sewer billing	Cost Bases (See Notes)	100% of Cost	$ 116,745
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Street Lights Mtce and Installation	Cost Bases (See Notes)	100% of Cost	$ 33,716

Table 24: Appendix 2-N - Shared Services and Corporate Cost Allocation – 2014

Year: 2014

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
N/A	N/A	N/A	N/A	N/A	N/A

Corporate Cost Allocation

Name of Company		Service Offered	Pricing Methodology	% of Corporate Costs Allocated	Amount Allocated
From	To			%	$
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Water/Sewer billing	Cost Bases (See Notes)	100% of Cost	$ 129,496
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Street Lights Mtce and Installation	Cost Bases (See Notes)	100% of Cost	$ 47,513

1 **Table 25: Appendix 2-N - Shared Services and Corporate Cost Allocation - 2015**

Year: **2015**

-

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
N/A	N/A	N/A	N/A	N/A	N/A

Corporate Cost Allocation

Name of Company		Service Offered	Pricing Methodology	% of Corporate Costs Allocated	Amount Allocated
From	To			%	$
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Water/Sewer billing	Cost Bases (See Notes)	100% of Cost	$ 124,803
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Street Lights Mtce and Installation	Cost Bases (See Notes)	100% of Cost	$ 39,683

2 **Table 26: Appendix 2-N - Shared Services and Corporate Cost Allocation - 2016**

Year: **2016**

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
N/A	N/A	N/A	N/A	N/A	N/A

Corporate Cost Allocation

Name of Company		Service Offered	Pricing Methodology	% of Corporate Costs Allocated	Amount Allocated
From	To			%	$
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Water/Sewer billing	Cost Bases (See Notes)	100% of Cost	$ 132,519
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Street Lights Mtce and Installation	Cost Bases (See Notes)	100% of Cost	$ 20,948

3

Table 27: Appendix 2-N - Shared Services and Corporate Cost Allocation - 2017

Year: **2017**

-

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
N/A	N/A	N/A	N/A	N/A	N/A

Corporate Cost Allocation

Name of Company		Service Offered	Pricing Methodology	% of Corporate Costs Allocated	Amount Allocated
From	To			%	$
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Water/Sewer billing	Cost Bases (See Notes)	100% of Cost	$ 149,700
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Street Lights Mtce and Installation	Cost Bases (See Notes)	100% of Cost	$ 9,504

Table 28: Appendix 2-N - Shared Services and Corporate Cost Allocation - 2018

Year: **2018**

Shared Services

Name of Company		Service Offered	Pricing Methodology	Price for the Service	Cost for the Service
From	To			$	$
N/A	N/A	N/A	N/A	N/A	N/A

Corporate Cost Allocation

Name of Company		Service Offered	Pricing Methodology	% of Corporate Costs Allocated	Amount Allocated
From	To			%	$
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Water/Sewer billing	Cost Bases (See Notes)	100% of Cost	$ 148,600
Centre Wellington Hydro Ltd.	Township of Centre Wellington	Street Lights Mtce and Installation	Cost Bases (See Notes)	100% of Cost	$ 9,814

Pricing Methodology for Corporate Cost Allocation *Methodology*[18]

Water and Sewer Billing Pricing Methodology

CWH's provides water and sewer billing services to the Township of Centre Wellington. Actual Costs, where easily identified, are charged directly to the water/sewer sub-account of 4380-Expenses for Non-Rate-Regulated Utility Operations. However, expenses related to the Collections, CIS, stationary and postage that apply to both electric, water and sewer billing are split based on the number of municipal customers compared to the number of electric customers. CWH believes this methodology is most appropriate as it ensures that electric customers are not subsidizing the water and sewer billing. By providing water and sewer billing the costs that would have be borne totally by the electrical customers are now being split with the Municipality, with both entities benefiting from the cost sharing arrangement. CWH asserts that this cost-base method conforms to the ARC.

Table 29: Corporate Cost Allocation Variance Analysis is provided below:[19]

Corporate Cost Allocation - Cost Bases - Water Sewer Billing Services

	OEB 2013 Board Approved	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Bridge	2018 Test	Variance 2018 Test to 2013 OEB	Variance 2018 Test to 2016 Actual
Revenue (4375)	144,000	151,758	153,927	156,875	161,914	162,900	162,900	18,900	986
Cost (4380)	127,500	116,745	129,496	124,803	132,519	149,700	148,600	21,100	16,081
Net Revenues per 2.3.3	**16,500**	**35,013**	**24,431**	**32,072**	**29,395**	**13,200**	**14,300**	**(2,200)**	**(15,095)**
% Revenue over Expenses	**12.9%**	**30.0%**	**18.9%**	**25.7%**	**22.2%**	**8.8%**	**9.6%**		

Even though the net revenues have declined the above variance analysis shows that the revenues being generated by providing water and sewer billing service to the Township of Centre Wellington continues to provide income to the LDC and is not putting a burden on the

[18] MFR - Allocation methodology for corporate and shared services, list of costs and allocators, including any third party review
[19] MFR - Shared Service and Corporate Cost Variance analysis - test year vs last OEB approved and most recent actual

hydro rate payers but in fact continues to reduce cost that would otherwise be borne entirely by the LDC.

Street Lights Maintenance & Installation Pricing Methodology

CWH also provides street light maintenance services to the Township of Centre Wellington on a cost bases as well. The amount of time allocated for street light maintenance in 2017 and 2018 is greatly reduced because the Township of Centre Wellington has upgraded their street lights to LED lighting system in 2015 and in 2016 took care of any issues related to the newly installed lights.

Table 30: Corporate Cost Allocation – Costs Bases – Street Light Maintenance

	OEB 2013 Board Approved	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Bridge	2018 Test	Variance 2018 Test to 2013 OEB	Variance 2018 Test to 2016 Actual
AR Rebilling - Revenues	29,100	33,716	47,513	39,682	20,952	9,000	9,900	(19,200)	(11,052)
AR Rebilling - Costs	29,100	33,716	47,513	39,682	20,952	9,000	9,900	(19,200)	(11,052)
Revenues per 2.3.3	-	-	-	-	-	-	-	-	-
% Revenue over Expenses	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**		

Amended on June 14, 2017

In Table 31 below, CWH provides a reconciliation of 4375 Revenue-Non Rate Regulated Utility Operations and 4380 Expenses-Non Rate Regulated Utility Operations with the Revenue and Expenses shown in Chapter 2 Appendices, “Appendix 2-H Other Operating Revenues”. The below table includes a reconciliation of net revenue offsets for Non-Rate Regulated Utility Operations.

Table 31: Reconciliation of Non-Rate Regulated Utility Operations to Other Operating Revenues shown in Appendix 2-H.

Account Number	Account Description	OEB 2013 approved	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Bridge	2018 Test
4375	Revenue-Non Rate Regulated Utility Operations-Water and Sewer	144,400	151,757	153,927	156,875	161,914	162,900	162,900
4375	Revenue-Non Rate Regulated Utility Operations-CDM Programs	75,200	252,393	358,384	537,088	463,100	261,700	251,400
4375	Revenue-Non Rate Regulated Utility Operations-CDM Programs - Bonus Payments	-	29,975	-	69,926	828	-	-
4375-Total Revenue- Non Rate Regulated Untility Operations		**219,600**	**434,125**	**512,311**	**763,889**	**625,842**	**424,600**	**414,300**

Account Number	Account Description	OEB 2013 approved	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Bridge	2018 Test
4380	Expenses-Non Rate Regulated Utility Operations-Water and Sewer	127,500	116,744	129,497	124,803	132,519	149,700	148,600
4380	Expenses-Non Rate Regulated Utility Operations-CDM Programs	75,200	252,393	358,384	537,088	463,100	261,700	251,400
4380	Expenses-Non Rate Regulated Utility Operations-CDM Programs - Bonus Payments	-	-	-	-	-	-	-
4380-Total Revenue- Non Rate Regulated Untility Operations		**202,700**	**369,137**	**487,881**	**661,891**	**595,619**	**411,400**	**400,000**

Account Number	Account Description	OEB 2013 approved	2013 Actual	2014 Actual	2015 Actual	2016 Actual	2017 Bridge	2018 Test
Net 4375-4380	Expenses-Non Rate Regulated Utility Operations-Water and Sewer	16,900	35,013	24,430	32,072	29,395	13,200	14,300
Net 4375-4380	Expenses-Non Rate Regulated Utility Operations-CDM Programs	-	-	-	-	-	-	-
Net 4375-4380	Expenses-Non Rate Regulated Utility Operations-CDM Programs - Bonus Payments	-	29,975	-	69,926	828	-	-
Net Total Revenue- Non Rate Regulated Untility Operations		**16,900**	**64,988**	**24,430**	**101,998**	**30,223**	**13,200**	**14,300**

4.6 PURCHASES OF NON- AFFILATE SERVICES, ONE TIME COST, REGULATORY COSTS

4.6.1 NON – AFFILIATE SERVICES

CWH purchases equipment, materials, and services in a cost-effective manner with full consideration given to price as well as product quality, the ability to deliver on time, reliability, compliance with engineering specifications and quality of service. Vendors are screened to ensure knowledge, reputation, and the capability to meet CWH's needs. The procurement of goods and/or services for CWH is carried out with highest of ethical standards and consideration to the public nature of the expenditures.

CWH confirms that all material transactions were in compliance with the procurement policy.[20]

Purchase Authorization: The Manager of Operations, with the input of board members and President, approves all purchases of goods and/or services related to the capital, operations and maintenance of the distribution infrastructure.

Purchase Authorization

The Board of Directors approve all purchases over $100,000 after three quotes are obtained if the items have not been identified in the budget or if the cost at the time of purchase is going to be 10% greater than the amount in the budget.

Tendering

When goods or services are tendered, a tender/request for proposal/request for quote will be issued to a minimum of three vendors, if availability permits. The Operations Manager along with the input of the board members and President, shall authorize the acceptance of the proposals.

[20] MFR - For material transactions that are not in compliance with procurement policy, or that were undertaken pursuant to exceptions contemplated within the policy, an explanation as to why as well as a summary of the nature and cost of the product, and a description of the specific methodology used for selecting the vendor

CWH's 2016 Vendor list over the materiality threshold of $50,000 is presented in Table 32 Products and Services from Non-Affiliates below.

Table 32: Products and Services from Non-Affiliates

2016

Name	Activity	Process/Department	Total
BURMAN ENERGY CONSULTANT GROUP	CDM retrofit program evaluation & delivery agent for small business lighting incentive	The RFP's outlined the required services, reporting requirements, anticipated kWh savings and the ability to support the program until the end of the current framework	64,762.53
COSTELLO ASSOCIATES INC	Engineering Consulting	Operations/stations reliable engineering services, familiar with CWH plant	217,207.35
CANADA POST CORPORATION	Postage for Customer Bills	National postal service	75,343.41
COOPER INDUSTRIES ELECTRICAL	Switchgear	Operations/stations/specific product supplier	110,130.93
DOMM CONSTRUCTION LIMITED	Work Centre Renovation	Request for Quotes: Operations/historical contractor built service center	75,208.28
ELSTER METERING	Meters	RFP-Metering/large scale respected meter supplier	62,288.36
FOLMUR CONSTRUCTION LIMITED	Excavation	Request for Quotes: Operations/local respected contractor	104,395.05
G&W CANADA	Switchgear	Request for Quotes: Operations/stations/dependable product with good value for the costs	89,529.90
HYDRO ONE NETWORKS INC.	Energy Purchase	CW Hydro is an embedded distributor and thus requires a feed from the Hydro One network	15,423,391.76
K.P.C POWER ELECTRICAL LTD	Station Construction	RFP: Operations/stations/selected through tender process	814,499.67
KPMG	Accounting Services	RFP selection process is done once every 3 years with the ability to extend the contract for 2 years.	55,833.30
LAPRAIRIE INC.	Pole Line Hardware/Transformers	Request for Quotes: Operations/large transformer supplier/historical CWH supplier	99,379.59
MANULIFE FINANCIAL	Employee Benefits	Vendor is selected through a broker who goes out to tender once every 3 years. Through the broker, CWH belongs to a consortium of like size companies which allows for better pricing.	85,258.23
NORAMCO WIRE & CABLE	Conductor	Request for Quotes: Operations quality supplier of specific conductor	89,786.36
OEFC	DRC Remittance	Government/Regulatory Body	673,511.82
RECEIVER GENERAL FOR	HST Remittance	Government/Regulatory Body	471,857.60
RECEIVER GENERAL FOR	Payroll Remittance	Government/Regulatory Body	385,949.98
UTILISMART CORPORATION	Meter Data-Wholesale Retail Settlement Process	RFP was used in the selection	72,229.60
UTILITY COLLABORATIVE SERVICE	CIS Software, Hosting, Support	CWH belongs to the USC group. This group using the RFP process will go to vendors providing CIS software, IT hosting and support, to request vendor pricing that obtains better pricing breaks due to the increase in customer numbers.	121,008.52

CWH's purchasing policy is presented in Appendix C.[21]

4.6.2 ONE TIME COSTS

The only noteworthy one-time costs, relate to the costs associated with 2018 Cost of Service application which are amortized over a period of 5 years.[22] Regulatory costs are discussed in the next section. CWH would like it noted that the majority of the cost related to the DSP have also been amortized over a period of 5 years and included in the regulatory costs. These are also discussed in the regulatory section of the application at the next schedule.

CWH did not amortize the initial cost of the DSP, $26,290, which was incurred in 2015. However, the costs that were incurred in 2016 and 2017 have been put into the One-time cost category of regulatory expenses and are included in the regulatory cost of $168,400. The one-time cost related to the 2018 Cost of Service application, EB-2017-0032, totals $221,100; this amount was amortized over 5 years at the rate of $44,200 per year.

[21] MFR – Purchased Non-Affiliated Services – file a copy of procurement policy (signing authority, tendering process, non-affiliate service purchase compliance)

[22] MFR – Identification of one-time costs in historical, bridge, test; explanation of cost recovery in test (or future years)

4.4.3 REGULATORY COSTS

Table 33, Appendix 2-M Regulatory Cost Schedule, below shows CWH's regulatory costs for the four historical years, bridge and test year. The historical consultant costs for regulatory matters shown at line 6 of the table reflect actual costs of year-over-year on-going expenses for consultants' assistance with IRM applications, ROE Calculation, and other regulatory matter as opposed to the 2013 approved one-time regulatory costs of $40,100 (amortized over four years) in regulatory costs. In other words, the regulatory costs were booked in the year they were incurred.

The 2015 amount of $28,848, on line 6 for 2015, reflects the initial cost of the DSP and the consulting fees related to the preparation of the 2016 IRM application. In 2016, the amount of $11,489 is for consulting fees related to the 2017 IRM and KPMG's assistance with the ROE PILs questions. CWH has budgeted $11,000 annually for on-going consulting fees related strictly to regulatory matters and not the cost of service.

A detailed breakdown of regulatory costs for the 2018 test years is presented at Table 33**.** Line 10 is identified as: "Any other costs for regulatory matters: 2018 COS one-time Costs ($1/5^{th}$ cost of $221,100)". This cost of $44,200 is shown as one-time cost as they represent only $1/5^{th}$ of the estimated cost of preparing the 2018 Cost of Service application. The $221,000 is made up of expert witness fees, legal fees, consultant's costs, operating expenses related to the application and intervenor costs.

All regulatory costs listed below are tracked in account 5655 – Regulatory Expenses. Costs directly associated with the Cost of Service application are amortized over a period of 5 years. Such costs include expert witness fees, legal fees, consulting fees, OEB costs and intervener costs.

The Table 33 below indicate that 2013 one-time cost for the application was $40,100, cost related to the anticipate additional cost for the application in 2013. CWH incorrectly did not include the $91,000 paid in 2012 for the 2013 cost of service as part of the one-time cost of completing the application, the total cost of $131,100 should have been shown in the 2013 application. The $91,000 included $17,300 for the asset management plan and $73,700 for the consultants that assisted with the application in 2012.

Table 33: Regulatory Cost Schedule (Appendix 2-M)[23]

	Regulatory Cost Category	USoA Account	USoA Account Balance	Ongoing or One-time Cost?	Last Rebasing Year Board Approved	2013	2014	2015	2016	2017	2018
1	OEB Annual Assessment	5655		On-Going	$ 18,000	$ 17,617	$ 17,557	$ 19,424	$ 20,113	$ 18,300	$ 31,700
2	OEB Section 30 Costs (Applicant-originated)	5655		On-Going	$ 6,500				$ 1,154	$ 1,000	$ 1,300
3	OEB Section 30 Costs (OEB-initiated)	5655		On-Going	$ 3,600	$ 637	$ 500	$ 2,628	$ 123	$ 2,700	$ 2,700
4	Expert Witness costs for regulatory matters	5655		One-Time	$ 8,700	$ -	$ -	$ -	$ -	$ -	$ -
5	Legal costs for regulatory matters	5655		One-Time	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	Consultants' costs for regulatory matters (IRM & ROE)	5655		On-Going	$ 25,000	$ 36,949	$ -	$ 28,848	$ 11,489	$ 11,000	$ 11,000
7	Operating expenses associated with staff resources allocated to regulatory matters	5655		On-Going	$ 40,000	$ 9,029	$ 38,464	$ 34,793	$ 37,789	$ 80,200	$ 69,000
8	Operating expenses associated with other	5655		On-Going	$ 3,700	$ 2,167	$ 3,189	$ 2,431	$ 2,062	$ 3,000	$ 3,000
9	Other regulatory agency fees or assessments	5655		On-Going	$ 5,500	$ 5,018	$ 5,076	$ 5,335	$ 4,880	$ 5,500	$ 5,500
10	Any other costs for regulatory matters (please define) (2009 Rebasing cost)	5655		On-Going	$ 11,200	$ 11,180	$ -	$ -	$ -	$ -	$ -
10	Any other costs for regulatory matters (please define) (2017-Consultants for CoS, DSP)	5655		One-Time	$ 20,000	$ -	$ -	$ -	$ -	$ -	$ -
10	Any other costs for regulatory matters: 2018 COS one-time Costs (1/5th cost of $221,100)	5655		On-Going	$ -	$ -	$ -	$ -	$ -	$ -	$ 44,200
11	Intervenor costs	5655		One-Time	$ 11,400	$ 13,275	$ -	$ -	$ -	$ -	$ -
12	Sub-total - Ongoing Costs		$ -		$ 113,500	$ 82,596	$ 64,786	$ 93,459	$ 77,610	$ 121,700	$ 168,400
13	Sub-total - One-time Costs		$ -		$ 40,100	$ 13,275	$ -	$ -	$ -	$ -	$ -
14	Total		$ -		$ 153,600	$ 95,871	$ 64,786	$ 93,459	$ 77,610	$ 121,700	$ 168,400

In Table 34 below, CWH has shown all the one-time costs of $221,100 related to the 2018 cost of service application to be amortized over the Test Year plus the IRM period in the 2017 Bridge Year column. The amount of $44,200 shown in the 2018 Test Year is 1/5th of the one-time cost.

Table 34: Regulatory Cost Variance Schedule

Appendix 2-M
Regulatory Cost Schedule

	Regulatory Cost Category	USoA Account	USoA Account Balance	Ongoing or One-time Cost? [2]	Last Rebasing Year (2013 Board Approved)	Most Current Actuals Year 2016	2017 Bridge Year	Annual % Change	2018 Test Year	Annual % Change
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = [(G)-(F)]/(F)	(I)	(J) = [(I)-(G)]/(G)
1	OEB Annual Assessment	5655		On-Going	$ 18,000	$ 20,113	$ 18,300	-9.01%	$ 31,700	73.22%
2	OEB Section 30 Costs (Applicant-originated)	5655		On-Going	$ 6,500	$ 1,154	$ 1,000	-13.34%	$ 1,300	30.00%
3	OEB Section 30 Costs (OEB-initiated)	5655		On-Going	$ 3,600	$ 123	$ 2,700	2095.12%	$ 2,700	0.00%
4	Expert Witness costs for regulatory matters	5655		One-Time	$ 8,700	$ -	$ -		$ -	
5	Legal costs for regulatory matters	5655		One-Time	$ -	$ -	$ -		$ -	
6	Consultants' costs for regulatory matters	5655		On-Going	$ 25,000	$ 11,489	$ 11,000	-4.26%	$ 11,000	0.00%
7	Operating expenses associated with staff resources allocated to regulatory matters	5655		On-Going	$ 40,000	$ 37,789	$ 80,200	112.23%	$ 69,000	-13.97%
8	Operating expenses associated with other resources allocated to regulatory matters [1]	5655		On-Going	$ 3,700	$ 2,062	$ 3,000	45.49%	$ 3,000	0.00%
9	Other regulatory agency fees or assessments	5655		On-Going	$ 5,500	$ 4,880	$ 5,500	12.70%	$ 5,500	0.00%
10	Any other costs for regulatory matters (please define)	5655		On-Going	$ 11,200	$ -	$ -		$ 44,200	
11	Intervenor costs	5655		One-Time	$ 31,400	$ -	$ -			
12	Sub-total - Ongoing Costs [3]		$ -		$ 113,500	$ 77,610	$ 121,700	56.81%	$ 168,400	38.37%
13	Sub-total - One-time Costs [4]		$ -		$ 40,100	$ -	$ -		$ -	
14	Total		$ -		$ 153,600	$ 77,610	$ 121,700	56.81%	$ 168,400	38.37%

Table 35 below table shows the on-time costs related to the 2018 cost of service application to be amortized over the 2018 Test year plus the IRM period. Historical Year (s) represents one time costs recorded from 2013-2016.

[23] MFR – Regulatory costs – breakdown of actual and forecast, supporting information related to CoS application, proposed recovery (i.e. amortized?) Completed Appendix 2-M

Table 35: One Time Regulatory Costs

	Regulatory Cost Category	Historical Year(s) 2012 - 2013 CoS Actual Cost	2013 CoS OEB approved	2017 Bridge Year	2018 Test Year
4	Expert Witness costs for regulatory matters	-		30,000	
5	Legal costs for regulatory matters	-	8,700	20,000	
6	Consultant's Costs	126,992	20,000	129,600	
7	Incremental operating expenses associated with staff resources allocated to this application	-			
8	Incremental operating expenses associated with other resources allocated to this application	-		1,500	
10	Any other costs for regulatory matters: 2018 COS one-time Costs (1/5th cost of $221,100)				44,200
11	Intervenor costs	13,275	11,400	40,000	
	Total One Time Costs split over 5 years	**140,267**	**40,100**	**221,100**	**44,200**

In Exhibit 4.3, Table 11: Appendix 2-JC OM&A Program Table; program delivery costs with variance analysis showed the regulatory cost for 2018 Test Year has increased by $72,529 or 75.65% over the 2013 actual figures, CWH expensed the 2013 Cost of Service costs into 2012 and 2013 as incurred and did not show the amortization over the next four years. The above table shows the actual cost of the 2013 Cost of Service application vs. the amount that was included in the 2013 CoS application. The 2013 OEB Approved cost was $123,500 or $44,900 lower than the proposed 2018 Test Year Regulatory cost of $168,400.

The 2018 Test Year increase of $72,529 over 2013 actuals is the result of a number of things.

- Line number 1-OEB Annual Assessment has increased by $13,700 or 76.1% over the 2013 OEB Approved amount of $18,000 and 2018 Test Year amount of $31,700. In 2013, the actual amount of the OEB annual assessment was $17,557 vs. $31,700 included in the 2108 Test Year for a difference of $14,143. CWH included an increase of 2.7% between 2017 and 2018 for the OEB annual assessment. The increase of $12,276 between 2016 Actual of $19,424 and the 2018 Test Year of $31,700 is mainly due to the removal of the OEB annual assessment increase starting in the 2nd quarter of 2016 which was posted to 1508-Other Regulatory Cost-OEB Annual Assessment for later recovery as directed by the OEB.

- Line number 7-Operating Expenses associated with other resources allocated to regulatory matters represent the increase in the staff time and related payroll costs that are being charged to account 5655-Regulatory cost. In the 2013 Cost of Service, CWH received approval to hire an additional staff member to assist with the regulatory, compliance and financial issues. This staff member's time has been allocated to both regulatory (5655) and general administration (5615) and the actual amounts reflect the time required to completed these duties. The amount shown as regulatory item 7, is reduced in 2018 over 2017 because in 2017 staff will be spending more time on regulatory activities because of the cost of service application. Moving forward, CWH hopes to be able to do analysis on a year over year basis to reduce the amount spent in the next cost of service application and thereby even out the work load. The allocation of staff time varies year over year depending on the duties being performed. No additional office staff member is being requested at this time.

- Line number 6 represents consultants cost for regulatory matters which includes the asset management plan in 2013, and the first phase of the DSP in 2015, which is not taken into the One-Time calculation of this CoS application. CWH anticipates the on-going annual consultant fees to run around $11,000 a year to assist with items such as, but not limited to, assistance with the IRM applications, PILs, and ROE tax calculations.

- Line number 10, $44,200 in 2018 is related to one-time cost totaling $221,100 which CWH is asking for recovery over the next 5 years. This cost includes the hiring of consultants to assist with the Cost of Service application, the DSP application, auditor review of the cost of service PILs calculation, legal review, assistance with interrogatories, settlement, public notice, oral hearing and intervenor costs.

4.7 LEAP, CHARTIABLE & POLITICAL DONATIONS

CWH has a policy in place where donations are made primarily to charities or local groups that service residents in our two service areas. CWH confirms that no charitable donations have been included in OM&A expenses for 2018 other than the $4,800 for LEAP funding which is recorded in account 6205-Donations-LEAP Funding as directed by the OEB.[24]

CWH does not make any political donations.[25]

4.7.1 LOW- INCOME ENERGY ASSISTANCE PROGRAMS (LEAP)

CWH has included $4,800 for the Low-Income Energy Assistance Program (LEAP) under Deductions Donation Expense-LEAP (USoA #6205). This amount is based on the Board's determination that the greater amount of 0.12% of a distributor's Board-Approved distribution revenue requirement or $2,000 should be included in the utility's costs and therefore recovered from all rate classes.[26]

CWH has partnered with Community Resource Centre (CRC), as the Intake Agency, to assist in the program intended to provide emergency relief to eligible low-income customers who may be experiencing difficulty paying current arrears to CWH.

In compliance with OEB policy, CWH:

- Collects money from ratepayers for LEAP EFA in the amount approved by the OEB as part of the recoverable OM&A expenses;
- Transfers program funds to CRC (Intake Agency);

[24] MFR – Detailed information for all contributions that are claimed for recovery
[25] MFR – Charitable Donations – the applicant must confirm that no political contributions have been included for recovery
[26] MFR – LEAP – the greater of 0.12% of forecasted service revenue requirement of $2,000 should be included in OM&A and recovered from all rate classes

- Allows CRC to determine funding allocations within their service territory by geography;
- Receives a monthly report from the CRC agency showing the disbursements and balance of the LEAP funds remaining.
- Leaves the assessment of eligibility of CWH customers and records to CRC
- Confirms customer and account information used in determining program eligibility, including information on payment history and arrears owing; and
- Reports to the OEB in accordance with OEB reporting requirements through filings 2.1.16.

4.8 DEPRECIATION, AMORTIZATION AND DEPLETION

4.8.1 DEPRECIATION RATES AND METHODOLOGY

In the spring of 2012, CWH completed an internal analysis and retained BDO Dunwoody, LLP to provide assistance in transitioning CWH's financial records from the useful lives used under CGAAP to the assignment of new useful lives. CWH's asset lives are within the typical useful life bands outlined in the Kinectrics Report "Asset Depreciation Study for the Ontario Energy Board". The impact of the transition to IFRS on CWH's net assets is discussed at Exhibit 2. CWH adopted depreciation rates as provided in the 2013 Cost of Service application and are presented at Exhibit 2 in section 2.2.2 Accumulated Depreciation.[27]

On July 17, 2012, the Board issued a statement that changes to depreciation rates and capitalization policies that would have been implemented under IFRS could be made in 2012 under CGAAP (effective January 1, 2012), and must be made no later than 2013 (effective January 1, 2013) regardless of where the Accounting Standards Board (AcSB) permitted further deferrals beyond 2013 for the changeover to IFRS. In 2013, CWH implemented the change to depreciation rates and componentization of Property, Plant and Equipment (PP&E). Useful lives were guided by the Kinectrics report and CWH confirms that parts or components of PP&E are being depreciated separately. CWH presented its changes to useful lives / depreciation rates and the components therefore in it last cost of service application (EB-2012-0113) and continues to use the same useful lives on a go-forward basis. [28][29]

CWH does not have any capitalized borrowing costs in any of the years presented in this application.

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[27] MFR - For any depreciation expense policy or asset service lives changes since its last rebasing application:
- identification of the changes and detailed explanation for the causes of the changes, including any changes subsequent to those made by January 1, 2013
-use of Kinectrics study or another study to justify changes in useful life
- list detailing all asset service lives tied to USoA, detail differences in TUL from Kinectrics and explain differences outside of minimum and maximum TUL range from Kinectrics; Appendix 2-BB

[28] MFR - Explanations for any useful lives of an asset that are proposed that are not within the ranges contained in the Kinectrics Report

[29] MFR - Explanation of any deviations from the practice of depreciating significant parts or components of PP&E separately

CWH has provided a copy of Appendix 2-BB (Service Life Comparison) under section 4.8.5 OEB Appendix 2 – BB Service Life.

In accordance with the filing requirements, CWH has completed depreciation and amortization expense tables for the following:[30]

- 2013 Old CGAAP – Table 36 Board Appendix 2-CA Depreciation & Amortization Expense
- 2014 Old CGAAP – Table 37 Board Appendix 2-CA Depreciation & Amortization Expense
- 2013 New CGAAP – Table 38 Board Appendix 2-CB Depreciation & Amortization Expense
- 2014 New CGAAP - Table 39 Board Appendix 2-CD Depreciation & Amortization Expense
- 2014 MIFRS - Table 40 - Board Appendix 2-CD Depreciation & Amortization Expense
- 2015 MIFRS - Table 41 – Board Appendix 2-CD Depreciation & Amortization Expense
- 2016 MIFRS –Table 42 - Board Appendix 2-CD Depreciation & Amortization Expense
- 2017 MIFRS - Table 43 – Board Appendix 2-CE Depreciation & Amortization Expense
- 2018 MIFRS - Table 44 – Board Appendix 2-CE Depreciation & Amortization Expense

As previously stated, CWH adopted the changes in capitalization and useful lives polices for their assets with the 2013 Cost of Service application EB-2012-0113.

CWH confirms that the accumulated depreciation schedules agree with Fixed Asset Continuity Schedules as shown in Appendices 2-BA and shown Exhibit 2.1.4.

[30] MFR - Depreciation, Amortization and Depletion details by asset group for historical, bridge and test years. Include asset amount and rate of depreciation/amortization. Must agree to accumulated depreciation in Appendix 2-BA under rate base

Table 36: Appendix 2-CA 2013 Former CGAAP

Appendix 2-CA
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013 and will adopt IFRS for financial reporting purposes effective January 1, 2015.

Year 2013 Former CGAAP

Account	Description	Opening Regulatory Gross PP&E as at Jan 1, 2013	Less Fully Depreciated	Net for Depreciation	Additions	Total for Depreciation	Years	Depreciation Rate	2013 Depreciation Expense	2013 Depreciation Expense - old CGAAP (l)	Variance [2]
		(a)	(b)	(c)	(d)	(e) = (c) + ½ x (d) [1]	(f)	(g) = 1 / (f)	(h) = (e) / (f)		(m) = (h) - (l)
1611	Computer Software (Formally known as Account 1925)	$ 414,814.00	$ 300,952.04	$ 113,861.96	$171,607.43	$ 199,665.68	3.00	33.33%	$ 66,555.23	$140,422.19	-$ 73,866.97
1612	Land Rights (Formally known as Account 1906)	$ 37,132.16	$ -	$ 37,132.16	$0.00	$ 37,132.16	50.00	2.00%	$ 742.64	$743.40	-$ 0.76
1612	Land Rights (Formally known as Account 1906)			$ -		$ -			$ -		$ -
1805	Land	$ 46,065.54	$ -	$ 46,065.54	$0.00	$ 46,065.54	-		$ -	$0.00	$ -
1808	Buildings - Equipment	$ 2,307.56	$ 2,307.56	$ -	$0.00	$ -			$ -	$0.00	$ -
1810	Leasehold Improvements			$ -		$ -			$ -		$ -
1815	Transformer Station Equipment >50 kV			$ -		$ -			$ -		$ -
1820	Distribution Station Equipment <50 kV	$ 2,391,027.15	$ 257,110.75	$ 2,133,916.40	$1,238,510.45	$ 2,753,171.63	45.00	2.22%	$ 61,181.59	$72,080.79	-$ 10,899.20
1825	Storage Battery Equipment	$ 2,154.99	$ 2,154.99	$ -	$0.00	$ -			$ -	$0.00	$ -
1830	Poles, Towers & Fixtures	$ 2,109,807.57	$ 199,706.97	$ 1,910,100.60	$226,218.67	$ 2,023,209.94	25.00	4.00%	$ 80,928.40	$77,939.58	$ 2,988.82
1830	Poles, Towers & Fixtures										
1835	Overhead Conductors & Devices	$ 1,503,509.87	$ 125,401.02	$ 1,378,108.85	$175,901.40	$ 1,466,059.55	25.00	4.00%	$ 58,642.38	$56,766.04	$ 1,876.34
1840	Underground Conduit	$ 1,365,762.93	$ 65,309.82	$ 1,300,453.11	$211,337.70	$ 1,406,121.96	25.00	4.00%	$ 56,244.88	$54,478.73	$ 1,766.15
1845	Underground Conductors & Devices	$ 1,781,739.98	$ 114,292.19	$ 1,667,447.79	$161,871.16	$ 1,748,383.37	25.00	4.00%	$ 69,935.33	$66,841.86	$ 3,093.47
1850	Line Transformers	$ 3,192,223.76	$ 371,646.14	$ 2,820,577.62	$100,683.16	$ 2,870,919.20	25.00	4.00%	$ 114,836.77	$103,942.62	$ 10,894.15
1855	Services (Overhead & Underground)	$ 3,186,724.39	$ 290,299.40	$ 2,896,424.99	$99,205.07	$ 2,946,027.53	25.00	4.00%	$ 117,841.10	$110,590.53	$ 7,250.57
1860	Meters	$ 874,666.53	$ 140,849.33	$ 733,817.20	$1,458.60	$ 734,546.50	25.00	4.00%	$ 29,381.86	$26,186.57	$ 3,195.29
1860	Meters (Smart Meters)	$ 1,191,255.27	$ -	$ 1,191,255.27	$13,984.88	$ 1,198,247.71	15.00	6.67%	$ 79,883.18	$510,463.40	-$ 430,580.22
1905	Land	$ 8,639.65	$ -	$ 8,639.65	$0.00	$ 8,639.65	-		$ -	$0.00	$ -
1908	Buildings & Fixtures	$ 1,088,697.62	$ -	$ 1,088,697.62	$0.00	$ 1,088,697.62	50.00	2.00%	$ 21,773.95	$23,549.97	-$ 1,776.02
1910	Leasehold Improvements	$ -		$ -	$ -	$ -			$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 94,602.03	$ 34,077.68	$ 60,524.35	$4,295.00	$ 62,671.85	10.00	10.00%	$ 6,267.19	$5,878.92	$ 388.26
1915	Office Furniture & Equipment (5 years)	$ -		$ -	$ -	$ -			$ -	$ -	$ -
1920	Computer Equipment - Hardware	$ 239,734.14	$ 150,039.90	$ 89,694.24	$64,467.22	$ 121,927.85	4.00	25.00%	$ 30,481.96	$37,445.95	-$ 6,963.99
1920	Computer Equip.-Hardware(Post Mar. 22/04)			$ -		$ -			$ -		$ -
1920	Computer Equip.-Hardware(Post Mar. 19/07)			$ -		$ -	5.00	20.00%	$ -		$ -
1930	Transportation Equipment - under 3 Tons	$ 114,737.89	$ 56,901.53	$ 57,836.36	$ -	$ 57,836.36	5.00	20.00%	$ 11,567.27	$ 11,697.00	-$ 129.73
1930	Transportation Equipment - 3 Tons & Over	$ 755,604.57	$ 424,794.88	$ 330,809.69	$ 15,150	$ 338,384.69	8.00	12.50%	$ 42,298.09	$ 42,401.22	-$ 103.13
1935	Stores Equipment	$ 19,934.24	$ 19,513.04	$ 421.20	$0.00	$ 421.20	10.00	10.00%	$ 42.12	$ 42.00	$ 0.12
1940	Tools, Shop & Garage Equipment	$ 76,941.28	$ 21,015.33	$ 55,925.95	$7,491.42	$ 59,671.66	10.00	10.00%	$ 5,967.17	$5,962.63	$ 4.54
1945	Measurement & Testing Equipment	$ 56,664.23	$ 40,383.97	$ 16,280.26	$0.00	$ 16,280.26	10.00	10.00%	$ 1,628.03	$1,537.16	$ 90.87
1950	Power Operated Equipment	$ 66,172.85	$ 51,688.93	$ 14,483.92	$0.00	$ 14,483.92	8.00	12.50%	$ 1,810.49	$906.96	$ 903.53
1955	Communications Equipment	$ 31,304.60	$ 23,379.81	$ 7,924.79	$4,814.97	$ 10,332.28	10.00	10.00%	$ 1,033.23	$666.43	$ 366.80
1955	Communication Equipment (Smart Meters)	$ -		$ -	$0.00	$ -			$ -	$0.00	$ -
1960	Miscellaneous Equipment	$ 12,803.51	$ 9,462.28	$ 3,341.23	$0.00	$ 3,341.23	5.00	20.00%	$ 668.25	$410.66	$ 257.59
1970	Load Management Controls Customer Premises	$ -		$ -	$0.00	$ -	10.00	10.00%	$ -	$0.00	$ -
1975	Load Management Controls Utility Premises	$ -		$ -	$0.00	$ -	10.00	10.00%	$ -	$0.00	$ -
1980	System Supervisor Equipment	$ 258,806.31	$ 115,448.00	$ 143,358.31	$0.00	$ 143,358.31	8.00	12.50%	$ 17,919.79	$17,201.00	$ 718.79
1985	Miscellaneous Fixed Assets	$ 2,516.21	$ 2,516.21	$ -	$0.00	$ -	10.00	10.00%	$ -	$0.00	$ -
1990	Other Tangible Property	$ -		$ -	$0.00	$ -			$ -	$0.00	$ -
1995	Contributions & Grants	-$ 1,613,560.81	$ -	-$ 1,613,560.81	-$124,552.99	-$ 1,675,837.31	25.00	4.00%	-$ 67,033.49	-$66,023.50	-$ 1,009.99
				$ -	$0.00	$ -	25.00	4.00%	$ -	$0.00	$ -
				$ -	$0.00	$ -	25.00	4.00%	$ -	$ -	$ -
1609	Other Tangible Property			$ -		$ -			$ -	$ -	$ -
	Total	$ 19,312,790.02	$ 2,819,251.77	$ 16,493,538.25	$ 2,372,444.14	$ 17,679,760.32			$ 810,597.39	$ 1,302,132.11	-$ 491,534.72

Table 37: Appendix 2-CA 2014 Former CGAAP

Appendix 2-CA
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013 and will adopt IFRS for financial reporting purposes effective January 1, 2015.

Year 2014 **Former CGAAP**

Account	Description	Opening Regulatory Gross PP&E as at Jan 1, 2014	Less Fully Depreciated	Net for Depreciation	Additions	Total for Depreciation	Years	Depreciation Rate	2014 Depreciation Expense	2014 Depreciation Expense - old CGAAP (l)	Variance [2]
		(a)	(b)	(c)	(d)	(e) = (c) + ½ x (d) [1]	(f)	(g) = 1 / (f)	(h) = (e) / (f)		(m) = (h) - (l)
1611	Computer Software (Formally known as Account 1925)	$ 586,421.43	$ 372,111.85	$ 214,309.58	$ 26,363	$ 227,491.12	3.00	33.33%	$ 75,830.37	$ 44,729	$ 31,101.61
1612	Land Rights (Formally known as Account 1906)	$ 37,132.16	$ -	$ 37,132.16	$ -	$ 37,132.16	50.00	2.00%	$ 742.64	$ 743	-$ 0.76
1612	Land Rights (Formally known as Account 1906)	$ -		$ -		$ -	-		$ -		$ -
1805	Land	$ 46,065.54	$ -	$ 46,065.54	$ -	$ 46,065.54	-		$ -	$ -	$ -
1808	Buildings - Equipment	$ 2,307.56	$ 2,307.56	$ -	$ -	$ -	-		$ -	$ -	$ -
1810	Leasehold Improvements	$ -		$ -	$ -	$ -	-		$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV	$ -		$ -	$ -	$ -	-		$ -	$ -	$ -
1820	Distribution Station Equipment <50 kV	$ 3,629,537.60	$ -	$ 3,629,537.60	$ 1,925,636	$ 4,592,355.80	45.00	2.22%	$ 102,052.35	$ 107,238	-$ 5,185.63
1825	Storage Battery Equipment	$ 2,154.99	$ 2,154.99	$ -	$ -	$ -	-		$ -	$ -	$ -
1830	Poles, Towers & Fixtures	$ 2,336,026.24	$ 225,798.48	$ 2,110,227.76	$ 126,155	$ 2,173,305.37	25.00	4.00%	$ 86,932.21	$ 83,233	$ 3,699.44
1835	Overhead Conductors & Devices	$ 1,679,411.27	$ 141,784.53	$ 1,537,626.74	$ 93,155	$ 1,584,204.26	25.00	4.00%	$ 63,368.17	$ 61,046	$ 2,322.56
1840	Underground Conduit	$ 1,577,100.63	$ 104,796.13	$ 1,472,304.50	$ 10,523	$ 1,477,565.94	25.00	4.00%	$ 59,102.64	$ 56,822	$ 2,281.10
1845	Underground Conductors & Devices	$ 1,943,611.14	$ 179,277.80	$ 1,764,333.34	$ 143,421	$ 1,836,044.09	25.00	4.00%	$ 73,441.76	$ 69,283	$ 4,159.25
1850	Line Transformers	$ 3,292,906.92	$ 484,890.97	$ 2,808,015.95	$ 6,546	$ 2,811,288.81	25.00	4.00%	$ 112,451.55	$ 105,379	$ 7,072.45
1855	Services (Overhead & Underground)	$ 3,285,929.46	$ 428,676.06	$ 2,857,253.40	$ 25,929	$ 2,870,218.06	25.00	4.00%	$ 114,808.72	$ 105,198	$ 9,611.05
1860	Meters	$ 876,125.13	$ 164,761.44	$ 711,363.69	$ 977	$ 711,851.94	25.00	4.00%	$ 28,474.08	$ 24,534	$ 3,939.80
1860	Meters (Smart Meters)	$ 1,205,240.15		$ 1,205,240.15	$ 5,952	$ 1,208,216.37	15.00	6.67%	$ 80,547.76	$ 240,674	-$ 160,126.29
1905	Land	$ 8,639.65		$ 8,639.65	$ -	$ 8,639.65	-		$ -	$ -	$ -
1908	Buildings & Fixtures	$ 1,088,697.62	$ -	$ 1,088,697.62	$ -	$ 1,088,697.62	50.00	2.00%	$ 21,773.95	$ 23,550	-$ 1,776.02
1910	Leasehold Improvements	$ -		$ -		$ -	-		$ -		$ -
1915	Office Furniture & Equipment (10 years)	$ 98,897.03	$ 41,848.28	$ 57,048.75	$ 1,227	$ 57,662.48	10.00	10.00%	$ 5,766.25	$ 5,722	$ 44.00
1915	Office Furniture & Equipment (5 years)	$ -		$ -	$ -	$ -	-		$ -	$ -	$ -
1920	Computer Equipment - Hardware	$ 304,201.36	$ 191,285.73	$ 112,915.63	$ 4,802	$ 115,316.45	4.00	25.00%	$ 28,829.11	$ 25,469	$ 3,360.25
1920	Computer Equip.-Hardware(Post Mar. 22/04)	$ -		$ -		$ -	-		$ -		$ -
1920	Computer Equip.-Hardware(Post Mar. 19/07)	$ -		$ -		$ -	5.00	20.00%	$ -		$ -
1930	Transportation Equipment - under 3 Tons	$ 114,737.89	$ 56,901.53	$ 57,836.36	$ 37,626	$ 76,649.22	5.00	20.00%	$ 15,329.84	$ 12,108	$ 3,221.59
1930	Transportation Equipment - 3 Tons & Over	$ 770,754.57	$ 425,276.39	$ 345,478.18	$ -	$ 345,478.18	8.00	12.50%	$ 43,184.77	$ 24,967	$ 18,217.69
1935	Stores Equipment	$ 19,934.24	$ 19,513.04	$ 421.20	$ -	$ 421.20	10.00	10.00%	$ 42.12	$ 22	$ 20.52
1940	Tools, Shop & Garage Equipment	$ 84,432.70	$ 24,554.20	$ 59,878.50	$ 9,896	$ 64,826.33	10.00	10.00%	$ 6,482.63	$ 6,366	$ 116.40
1945	Measurement & Testing Equipment	$ 56,664.23	$ 41,282.48	$ 15,381.75	$ -	$ 15,381.75	10.00	10.00%	$ 1,538.18	$ 1,537	$ 1.01
1950	Power Operated Equipment	$ 66,172.85	$ 66,172.85	$ -	$ -	$ -	8.00	12.50%	$ -	$ -	$ -
1955	Communications Equipment	$ 36,119.57	$ 23,379.81	$ 12,739.76	$ -	$ 12,739.76	10.00	10.00%	$ 1,273.98	$ 907	$ 366.82
1955	Communication Equipment (Smart Meters)	$ -		$ -	$ -	$ -	-		$ -		$ -
1960	Miscellaneous Equipment	$ 12,803.51	$ 12,043.59	$ 759.92	$ -	$ 759.92	5.00	20.00%	$ 151.98	$ 152	-$ 0.02
1970	Load Management Controls Customer Premises	$ -		$ -	$ -	$ -	10.00	10.00%	$ -		$ -
1975	Load Management Controls Utility Premises	$ -		$ -	$ -	$ -	10.00	10.00%	$ -		$ -
1980	System Supervisor Equipment	$ 258,806.31	$ 126,691.55	$ 132,114.76	$ -	$ 132,114.76	8.00	12.50%	$ 16,514.35	$ 16,452	$ 62.35
1985	Miscellaneous Fixed Assets	$ 2,516.21	$ 2,516.21	$ -	$ -	$ -	10.00	10.00%	$ -		$ -
1990	Other Tangible Property	$ -		$ -	$ -	$ -	-		$ -		$ -
1995	Contributions & Grants	-$ 1,738,113.80	$ -	-$ 1,738,113.80	-$ 24,616	-$ 1,750,421.72	25.00	4.00%	-$ 70,016.87	-$ 70,101	$ 83.73
		$ -		$ -		$ -	25.00	4.00%	$ -		$ -
		$ -		$ -		$ -	25.00	4.00%	$ -		$ -
1609	Other Tangible Property	$ -	$ -	$ -	$ 4,603	$ 2,301.25	-		$ -	$ 51	-$ 51.00
				$ -		$ -			$ -	$ -	$ -
				$ -		$ -			$ -	$ -	$ -
				$ -		$ -			$ -	$ -	$ -
						$ -			$ -		$ -
	Total	$ 21,685,234.16	$ 3,138,025.47	$ 18,547,208.69	$ 2,398,195.18	$ 19,746,306.28			$ 868,622.55	$ 946,080.63	-$ 77,458.08

Table 38: 2013 Board Appendix 2-CB Depreciation & Amortization Expense

Appendix 2-CB
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013 and will adopt IFRS for financial reporting purposes effective January 1, 2015.

Year 2013 Revised CGAAP

Account	Description	Opening NBV as at Jan 1, 2013 [5] (a)	Additions (d)	Average Remaining Life of Opening NBV [4] (i)	Years (new additions only) [3] (f)	Depreciation Rate on New Additions (g) = 1 / (f)	Depreciation Expense on Opening NBV (j) = (a) / (i)	Depreciation Expense on Additions [1] (h)=((d)*0.5)/(f)	2013 Depreciation Expense (k) = (j) + (h)	2013 Depreciation Expense per Appendix 2-BA Fixed Assets, Column J (l)	Variance [2] (m) = (k) - (l)	Depreciation Expense on 2013 Full Year Additions (n) = (d)/(f)	Less Depreciation Expense on Assets Fully Depreciated during the year (o)	2013 Full Year Depreciation [6] (p) = (j) + (n) - (o)
1609	Capital Contributions Paid	$ -	$ -	-	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
1611	Computer Software (Formally known as Account 1925)	$ 31,442	$ 171,607	3.00	3.00	33.33%	$ 10,481	$ 28,601	$ 39,082	$ 129,286	-$ 90,204	$ 57,202		$ 67,683
1611	Computer Software (Formally known as Account 1925)				5.00	20.00%	$ -	$ -	$ -		$ -	$ -		$ -
1612	Land Rights (Formally known as Account 1906)	$ 30,169	$ -	40.58	50.00	2.00%	$ 743	$ -	$ 743	$ 743	$ -	$ -		$ 743
1805	Land	$ 46,066	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
1808	Buildings - Brick	$ -			50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
1808	Buildings - Other	$ -	$ -		50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
1808	Building - Opeongo Rd	$ -	$ -		25.00	4.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
1810	Leasehold Improvements	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
1815	Transformer Station Equipment >50 kV				45.00	2.22%	$ -	$ -	$ -		$ -	$ -		$ -
1820	Transmission Lines	1,534,488.10	1,238,510.45	12.82	45.00	2.22%	$ 119,662	$ 13,761	$ 133,423	133,423.28	$ -	$ 27,522		$ 147,185
1825	Storage Battery Equipment	-	-			0.00%	$ -	$ -	$ -	-	$ -	$ -		$ -
1830	Poles, Towers & Fixtures - Wood	802,700.24	226,218.67	36.20	45.00	2.22%	$ 22,175	$ 2,514	$ 24,689	24,688.50	$ -	$ 5,027		$ 27,202
1830	Poles, Towers & Fixtures - Steel/Concrete	342,776.93	-	45.96	60.00	1.67%	$ 7,458	$ -	$ 7,458	7,458.27	$ -	$ -		$ 7,458
1835	Overhead Conductors & Devices	823,042.29	175,901.40	45.57	60.00	1.67%	$ 18,060	$ 1,466	$ 19,526	19,526.10	$ -	$ 2,932	$ -	$ 20,992
1840	Underground Conduit	661,756.35	211,337.70	57.89	70.00	1.43%	$ 11,432	$ 1,510	$ 12,942	12,941.73	$ -	$ 3,019	$ -	$ 14,451
1845	Underground Conductors & Devices	$ 734,469	$ 161,871	44.05	55.00	1.82%	$ 16,672	$ 1,472	$ 18,143	$ 18,143	$ -	$ 2,943	$ -	$ 19,615
1850	Line Transformers - Overhead	$ 282,949	$ 2,051	12.89	40.00	2.50%	$ 21,957	$ 26	$ 21,982	$ 21,982	$ -	$ 51	$ -	$ 22,008
1850	Line Transformers - Underground	$ 1,129,901	$ 98,632	18.73	30.00	3.33%	$ 60,312	$ 1,644	$ 61,956	$ 61,956	$ -	$ 3,288	$ -	$ 63,600
1855	Sevices - Overhead	$ 190,613	$ 3,624	29.69	60.00	1.67%	$ 6,420	$ 30	$ 6,450	$ 6,450	$ -	$ 60		$ 6,480
1855	Services - Underground	$ 839,602	$ 95,581	42.32	55.00	1.82%	$ 19,837	$ 869	$ 20,706	$ 20,706	$ -	$ 1,738		$ 21,575
1860	Meters	$ 215,894	$ 199	40.74	25.00	4.00%	$ 5,299	$ 4	$ 5,303	$ 5,303	$ -	$ 8		$ 5,307
1860	Meters CTs PTs	$ 60,013	$ 1,260	31.06	50.00	2.00%	$ 1,932	$ 13	$ 1,945	$ 1,945	$ -	$ 25		$ 1,957
1860	Meters (Smart Meters)	$ 928,115	$ 13,985	10.97	15.00	6.67%	$ 84,586	$ 466	$ 85,052	$ 85,052	$ -	$ 932		$ 85,518
1905	Land	$ 8,640	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures (25 years)	$ 41,755	$ -	14.94	25.00	4.00%	$ 2,795	$ -	$ 2,795	$ 2,795	$ -	$ -		$ 2,795
1908	Buildings & Fixtures (50 years)	$ 723,767	$ -	34.87	50.00	2.00%	$ 20,755	$ -	$ 20,755	$ 20,755	$ -	$ -		$ 20,755
1910	Leasehold Improvements	$ -	$ -		10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
1915	Office Furniture & Equipment (10 years)	$ 28,846	$ 4,295	5.09	10.00	10.00%	$ 5,664	$ 215	$ 5,879	$ 5,879	$ -	$ 430	$ 389	$ 5,705
1915	Office Furniture & Equipment (5 years)	$ -	$ -		5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware 3 years	$ 32,495	$ -	1.38	3.00	33.33%	$ 23,517	$ -	$ 23,517	$ 23,517	$ -	$ -	$ 6,153	$ 17,365
1920	Computer Equip.-Hardware(4 years)	-$ 2,128	$ 48,900	-	4.00	25.00%	$ -	$ 6,113	$ 6,113	$ 6,113	$ -	$ 12,225	$ -	$ 12,225
1920	Computer Equip.-Hardware(5 years)	$ 7,899	$ -	-	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip.-Hardware(6 years)			-	6.00	16.67%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip.-Hardware(10 years)			5.00	10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip Smart Meter Entry	$ -	$ 15,567	0.50	0.59	169.49%	$ -	$ 13,192	$ 13,192	$ 13,648	-$ 456	$ 26,385	$ -	$ 26,385
1930	Transportation Equipment >3 ton	$ 56,089	$ -	5.50	12.00	8.33%	$ 10,196	$ -	$ 10,196	$ 10,196	$ -	$ -	$ -	$ 10,196
1930	Transportation Equipment <3 ton	$ 22,475	$ -	4.01	7.00	14.29%	$ 5,608	$ -	$ 5,608	$ 5,608	-$ 0	$ -	$ -	$ 5,608
1931	Transportation Equipment Trailer	$ 28,592	$ 15,150	6.50	8.00	12.50%	$ 4,399	$ 947	$ 5,346	$ 5,346	$ -	$ 1,894	$ -	$ 6,293
1935	Stores Equipment	$ 64	$ -	1.50	10.00	10.00%	$ 42	$ -	$ 42	$ 42	$ 0	$ -		$ 42
1940	Tools, Shop & Garage Equipment	$ 23,656	$ 7,491	4.23	10.00	10.00%	$ 5,588	$ 375	$ 5,963	$ 5,963	$ -	$ 749	$ 176	$ 6,161
1945	Measurement & Testing Equipment	$ 12,738	$ -	8.05	10.00	10.00%	$ 1,581	$ -	$ 1,581	$ 1,581	-$ 0	$ -	$ 44	$ 1,537
1950	Power Operated Equipment	$ 907	$ -	1.00	8.00	12.50%	$ 907	$ -	$ 907	$ 907	$ 0	$ -	$ 907	$ 0
1955	Communications Equipment	$ 1,989	$ 4,815	2.50	10.00	10.00%	$ 795	$ 241	$ 1,036	$ 1,032	$ 4	$ 481	$ -	$ 1,277
1960	Miscellaneous Equipment	$ 791	$ -	1.92	5.00	20.00%	$ 412	$ -	$ 412	$ 411	$ 1	$ -	$ 259	$ 153
1980	System Supervisor Equipment	$ 123,230	$ -	7.16	8.00	12.50%	$ 17,201	$ -	$ 17,201	$ 17,201	$ -	$ -	$ 749	$ 16,452
1995	Contributions & Grants - PolesTwrs Fix	-$ 138,489	$ -	42.24	45.00	2.22%	-$ 3,279	$ -	-$ 3,279	-$ 3,279	$ -	$ -		-$ 3,279
1995	Contributions & Grants - O/H Conductor	-$ 54,202	-$ 4,409	56.12	60.00	1.67%	-$ 966	-$ 37	-$ 1,003	-$ 1,003	$ -	-$ 73		-$ 1,039
1995	Contributions & Grants - UG Conduit	-$ 194,837	-$ 45,207	61.12	70.00	1.43%	-$ 3,188	-$ 323	-$ 3,511	-$ 3,511	$ -	$ 646		-$ 3,833
1995	Contributions & Grants - UG Cond&Dev	-$ 272,037	-$ 15,165	47.60	55.00	1.82%	-$ 5,715	-$ 138	-$ 5,853	-$ 5,853	$ -	$ 276		-$ 5,991
1995	Contributions & Grants - OHLine Trans	-$ 2,720	$ -	31.33	40.00	2.50%	-$ 87	$ -	-$ 87	-$ 87	$ -	$ -		-$ 87
1995	Contributions & Grants - UGLine Trans	-$ 199,457	-$ 27,025	16.18	30.00	3.33%	-$ 12,326	-$ 450	-$ 12,777	-$ 12,777	-$ 0	-$ 901		-$ 13,227
1995	Contributions & Grants - OHServices	-$ 6,015	-$ 715	55.92	60.00	1.67%	-$ 108	-$ 6	-$ 114	-$ 114	$ -	-$ 12		-$ 119
1995	Contributions & Grants - UGServices	-$ 215,234	-$ 31,206	46.21	55.00	1.82%	-$ 4,657	-$ 284	-$ 4,941	-$ 4,941	$ -	-$ 567		-$ 5,225
1995	Deferred Revenue - Meters	-$ 26,660	-$ 826	7.69	15.00	6.67%	-$ 3,468	-$ 28	-$ 3,496	-$ 3,496	$ -	-$ 55		-$ 3,523
1995	Contributions & Grants - Meters PTs CTs	-$ 2,580	$ -	49.50	50.00	2.00%	-$ 52	$ -	-$ 52	-$ 52	$ -	$ -		-$ 52
2440	Deferred Revenue[5]	$ -	$ -			0.00%	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Total	**$ 8,653,572**	**$ 2,372,444**				**#DIV/0!**	**$ 72,191**	**$ 544,834**	**$ 635,489**	**-$ 90,655**	**$ 144,382**	**$ 8,677**	**$ 608,348**

Table 39: 2014 Old CGAAP Board Appendix 2-CD Depreciation & Amortization Expense

Appendix 2-CD
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013 and will adopt IFRS for financial reporting purposes effective January 1, 2015.

2014 Revised CGAAP

Account	Description	Additions (d)	Years (new additions only) (f)	Depreciation Rate on New Additions (g) = 1 / (f)	2014 Depreciation Expense [1] (h)=2013 Full Year Deprecation + ((d)*0.5)/(f)	2014 Depreciation Expense per Apppendix 2-BA Fixed Assets, Column J (l)	Variance [2] (m) = (h) - (l)	Depreciation Expense on 2014 Full Year Additions (n)=((d))/(f)	Less Depreciation Expense on Assets Fully Depreciated during the year (o)	2014 Full Year Depreciation [3] (p) = 2013 Full Year Depreciation + (n) - (o)
1609	Capital Contributions Paid	$ 4,603	-	0.00%	$ -	$ 51	-$ 51	$ -		$ -
1611	Computer Software (Formally known as Account 1925)	$ 26,363	3.00	33.33%	$ 72,077	$ 48,092	$ 23,985	$ 8,788	$ 3,351	$ 73,120
1612	Land Rights (Formally known as Account 1906)	$ -	5.00	20.00%	$ 743	$ 743	$ -	$ -		$ 743
1805	Land	$ -	50.00	2.00%	$ -	$ -	$ -	$ -		$ -
1808	Buildings - Brick	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1808	Buildings - Other	$ -	50.00	2.00%	$ -	$ -	$ -	$ -		$ -
1808	Building - Opeongo Rd	$ -	50.00	2.00%	$ -	$ -	$ -	$ -		$ -
1810	Leasehold Improvements	$ -	25.00	4.00%	$ -	$ -	$ -	$ -		$ -
1815	Transformer Station Equipment >50 kV	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1820	Transmission Lines	$ 1,925,636	45.00	2.22%	$ 168,580	$ 156,006	$ 12,574	$ 42,792	$ 51,427	$ 138,550
1825	Storage Battery Equipment	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1830	Poles, Towers & Fixtures - Wood	$ 126,155	45.00	2.22%	$ 28,604	$ 29,807	-$ 1,203	$ 2,803		$ 30,005
1830	Poles, Towers & Fixtures - Steel/Concrete	$ -	60.00	1.67%	$ 7,458	$ 7,395	$ 64	$ -		$ 7,458
1835	Overhead Conductors & Devices	$ 93,155	60.00	1.67%	$ 21,768	$ 20,990	$ 778	$ 1,553		$ 22,545
1840	Underground Conduit	$ 10,523	70.00	1.43%	$ 14,526	$ 14,633	-$ 106	$ 150		$ 14,602
1845	Underground Conductors & Devices	$ 143,421	55.00	1.82%	$ 20,919	$ 21,972	-$ 1,053	$ 2,608		$ 22,223
1850	Line Transformers - Overhead	$ 3,613	40.00	2.50%	$ 22,053	$ 21,973	$ 80	$ 90		$ 22,098
1850	Line Transformers - Underground	$ 2,933	30.00	3.33%	$ 63,649	$ 61,249	$ 2,401	$ 98		$ 63,698
1855	Sevices - Overhead	$ 11,371	60.00	1.67%	$ 6,575	$ 6,520	$ 55	$ 190		$ 6,670
1855	Services - Underground	$ 14,559	55.00	1.82%	$ 21,707	$ 21,726	-$ 19	$ 265		$ 21,840
1860	Meters	$ -	25.00	4.00%	$ 5,307	$ 5,278	$ 29	$ 474		$ 5,781
1860	Meters CTs PTs	$ 977	50.00	2.00%	$ 1,967	$ 2,041	-$ 74			$ 1,957
1860	Meters (Smart Meters)	$ 5,952	15.00	6.67%	$ 85,716	$ 85,540	$ 176	$ 397		$ 85,915
1905	Land	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1908	Buildings & Fixtures (25 years)	$ -	25.00	4.00%	$ 2,795	$ 2,795	$ -	$ -		$ 2,795
1908	Buildings & Fixtures (50 years)	$ -	50.00	2.00%	$ 20,755	$ 20,755	$ -	$ -		$ 20,755
1910	Leasehold Improvements	$ -	10.00	10.00%	$ -	$ -	$ -	$ -		$ -
1915	Office Furniture & Equipment (10 years)	$ 1,227	10.00	10.00%	$ 5,766	$ 5,722	$ 44	$ 123	$ 42	$ 5,786
1915	Office Furniture & Equipment (5 years)	$ -	5.00	20.00%	$ -	$ -	$ -	$ -		$ -
1920	Computer Equipment - Hardware (3 years)	$ -	3.00	33.33%	$ 17,365	$ 10,990	$ 6,375	$ -	$ 5,468	$ 11,896
1920	Computer Equip.-Hardware(4 years)	$ 4,802	4.00	25.00%	$ 12,825	$ 12,825	-$ 0	$ 1,200		$ 13,425
1920	Computer Equip.-Hardware(5 Years)	$ -	5.00	20.00%	$ -	$ -	$ -	$ -		$ -
1920	Computer Equip.-Hardware(6 Years)		6.00							
1920	Computer Equip.-Hardware(10 Years)		10.00							
1920	Computer Equip - Hardware Smart Meter	$ -	0.59		$ 26,385	$ 1,738	$ 24,647	$ -	$ 1,376	$ 25,009
1930	Transportation Equipment >3 ton	$ -	12.00	8.33%	$ 10,196	$ 10,196	$ -	$ -		$ 10,196
1930	Transportation Equipment <3 ton	$ 37,626	7.00	14.29%	$ 8,296	$ 8,296	$ 0	$ 5,375		$ 10,983
1930	Transportation Trailers	$ -	8.00	12.50%	$ 6,293	$ 6,293	$ 0	$ -		$ 6,293
1935	Stores Equipment	$ -	10.00	10.00%	$ 42	$ 22	$ 21	$ -	$ 22	$ 20
1940	Tools, Shop & Garage Equipment	$ 9,896	10.00	10.00%	$ 6,656	$ 6,366	$ 289	$ 990	$ 114	$ 7,037
1945	Measurement & Testing Equipment	$ -	10.00	10.00%	$ 1,537	$ 1,537	-$ 0	$ -		$ 1,537
1950	Power Operated Equipment	$ -	8.00	12.50%	$ 0	$ -	$ 0	$ -		$ 0
1955	Communications Equipment	$ -	10.00	10.00%	$ 1,277	$ 907	$ 370	$ -	$ 51	$ 1,226
1960	Miscellaneous Equipment	$ -	5.00	20.00%	$ 153	$ 152	$ 1	$ -	$ -	$ 153
1970	Load Management Controls Customer Premises	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1975	Load Management Controls Utility Premises	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1980	System Supervisor Equipment	$ -	8.00	12.50%	$ 16,452	$ 16,452	$ -	$ -		$ 16,452
1985	Miscellaneous Fixed Assets	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1990	Other Tangible Property	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1995	Contributions & Grants - PolesTwrs Fix	-$ 5,567	45.00	2.22%	-$ 3,340	-$ 3,340	$ 0	-$ 124		-$ 3,402
1995	Contributions & Grants - O/H Conductor	-$ 2,827	60.00	1.67%	-$ 1,063	-$ 1,063	$ 0	-$ 47		-$ 1,086
1995	Contributions & Grants - UG Conduit	-$ 1,366	70.00	1.43%	-$ 3,843	-$ 3,843	$ 0	-$ 20		-$ 3,853
1995	Contributions & Grants - UG Cond&Dev	-$ 6,411	55.00	1.82%	-$ 6,049	-$ 6,049	-$ 0	-$ 117		-$ 6,108
1995	Contributions & Grants - OHLine Trans	-$ 762	40.00	2.50%	-$ 96	-$ 99	$ 3	-$ 19		-$ 106
1995	Contributions & Grants - UGLine Trans	-$ 1,453	30.00	3.33%	-$ 13,251	-$ 12,979	-$ 272	-$ 48		-$ 13,275
1995	Contributions & Grants - OHServices	-$ 254	60.00	1.67%	-$ 122	-$ 122	$ 0	-$ 4		-$ 124
1995	Contributions & Grants - UGServices	-$ 2,330	55.00	1.82%	-$ 5,246	-$ 5,246	-$ 0	-$ 42		-$ 5,267
1995	Contributions & Grants - Meters	-$ 1,982	15.00	6.67%	-$ 3,589	-$ 3,589	$ 0	-$ 132		-$ 3,655
1995	Contributions & Grants - Meters PTs CTs	-$ 1,663	50.00	2.00%	-$ 69	-$ 69	$ 0	-$ 33		-$ 85
2440	Deferred Revenue[5]	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
	Total	$ 2,398,195			$ 641,775	$ 572,662	$ 69,113	$ 67,308	$ 61,850	$ 613,806
	Depreciation exp. adj. from gain or loss on the retirement of assets (pool of like assets)				$ -					
	Total Depreciation Expense				$ 641,775					

Table 40: 2014 New MIFRS - Board Appendix 2-CD Depreciation & Amortization Expense

Appendix 2-CD
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013 and will adopt IFRS for financial reporting purposes effective January 1, 2015.

2014 MIFRS

Account	Description	Additions (d)	Years (new additions only) (f)	Depreciation Rate on New Additions (g) = 1 / (f)	2014 Depreciation Expense [1] (h)=2013 Full Year Deprecation + ((d)*0.5)/(f)	2014 Depreciation Expense per Apppendix 2-BA Fixed Assets, Column J (l)	Variance [2] (m) = (h) - (l)	Depreciation Expense on 2014 Full Year Additions (n)=((d))/(f)	Less Depreciation Expense on Assets Fully Depreciated during the year (o)	2014 Full Year Depreciation [3] (p) = 2013 Full Year Depreciation + (n) - (o)
1609	Capital Contributions Paid	$ 4,603	-	0.00%	$ -	$ 51	-$ 51	$ -	$ -	$ -
1611	Computer Software (Formally known as Account 1925)	$ 26,363	3.00	33.33%	$ 72,077	$ 48,092	$ 23,985	$ 8,788	$ 3,351	$ 73,120
1612	Land Rights (Formally known as Account 1906)	$ -	5.00	20.00%	$ 743	$ 743	$ -	$ -	$ -	$ 743
1805	Land	$ -	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings - Brick	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings - Other	$ -	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Building - Opeongo Rd	$ -	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	25.00	4.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1820	Transmission Lines	$ 1,925,636	45.00	2.22%	$ 168,580	$ 156,006	$ 12,574	$ 42,792	$ 51,427	$ 138,550
1825	Storage Battery Equipment	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1830	Poles, Towers & Fixtures - Wood	$ 126,155	45.00	2.22%	$ 28,604	$ 29,807	-$ 1,203	$ 2,803	$ -	$ 30,005
1830	Poles, Towers & Fixtures - Steel/Concrete	$ -	60.00	1.67%	$ 7,458	$ 7,395	$ 64	$ -	$ -	$ 7,458
1835	Overhead Conductors & Devices	$ 93,155	60.00	1.67%	$ 21,768	$ 20,990	$ 778	$ 1,553	$ -	$ 22,545
1840	Underground Conduit	$ 10,523	70.00	1.43%	$ 14,526	$ 14,633	-$ 106	$ 150	$ -	$ 14,602
1845	Underground Conductors & Devices	$ 143,421	55.00	1.82%	$ 20,919	$ 21,972	-$ 1,053	$ 2,608	$ -	$ 22,223
1850	Line Transformers - Overhead	$ 3,613	40.00	2.50%	$ 22,053	$ 21,973	$ 80	$ 90	$ -	$ 22,098
	Line Transformers - Underground	$ 2,933	30.00	3.33%	$ 63,649	$ 61,249	$ 2,401	$ 98	$ -	$ 63,698
1855	Sevices - Overhead	$ 11,371	60.00	1.67%	$ 6,575	$ 6,520	$ 55	$ 190	$ -	$ 6,670
1855	Services - Underground	$ 14,559	55.00	1.82%	$ 21,707	$ 21,726	-$ 19	$ 265	$ -	$ 21,840
1860	Meters	$ -	25.00	4.00%	$ 5,307	$ 5,278	$ 29	$ -	$ -	$ 5,307
1860	Meters CTs PTs	$ 977	50.00	2.00%	$ 1,967	$ 2,041	-$ 74	$ 20	$ -	$ 1,977
1860	Meters (Smart Meters)	$ 5,952	15.00	6.67%	$ 85,716	$ 85,540	$ 176	$ 397	$ -	$ 85,915
1905	Land	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures (25 years)	$ -	25.00	4.00%	$ 2,795	$ 2,795	$ -	$ -	$ -	$ 2,795
1908	Buildings & Fixtures (50 years)	$ -	50.00	2.00%		$ 20,755		$ -	$ -	$ 20,755
1910	Leasehold Improvements	$ -	10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 1,227	10.00	10.00%	$ 5,766	$ 5,722	$ 44	$ 123	$ 42	$ 5,786
1915	Office Furniture & Equipment (5 years)	$ -	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware (3 years)	$ -	3.00	33.33%	$ 17,365	$ 10,990	$ 6,375	$ -	$ 5,468	$ 11,896
1920	Computer Equip.-Hardware(4 years)	$ 4,802	4.00	25.00%	$ 12,825	$ 12,825	-$ 0	$ 1,200	$ -	$ 13,425
1920	Computer Equip.-Hardware(5 Years)	$ -	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
	Computer Equip.-Hardware(6 Years)		6.00	16.67%	$ -	$ -	$ -	$ -	$ -	$ -
	Computer Equip.-Hardware(10 Years)		10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -
	Computer Equip - Hardware Smart Meter		0.59	169.49%	$ 26,385	$ 1,738	$ 24,647	$ -	$ 1,376	$ 25,009
1930	Transportation Equipment >3 ton	$ -	12.00	8.33%	$ 10,196	$ 10,196	$ -	$ -	$ -	$ 10,196
1930	Transportation Equipment <3 ton	$ 37,626	7.00	14.29%	$ 8,296	$ 8,296	$ 0	$ 5,375	$ -	$ 10,983
	Transportation Equipment - Trailer		8.00	12.50%	$ 6,293	$ 6,293	$ 0	$ -	$ -	$ 6,293
1935	Stores Equipment	$ -	10.00	10.00%	$ 42	$ 22	$ 21	$ -	$ 22	$ 20
1940	Tools, Shop & Garage Equipment	$ 9,896	10.00	10.00%	$ 6,656	$ 6,366	$ 289	$ 990	$ 114	$ 7,037
1945	Measurement & Testing Equipment	$ -	10.00	10.00%	$ 1,537	$ 1,537	-$ 0	$ -	$ -	$ 1,537
1950	Power Operated Equipment	$ -	8.00	12.50%	$ 0	$ -	$ 0	$ -	$ -	$ 0
1955	Communications Equipment	$ -	10.00	10.00%	$ 1,277	$ 907	$ 370	$ -	$ 51	$ 1,226
1955	Communication Equipment (Smart Meters)	$ -	10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ -	5.00	20.00%	$ 153	$ 152	$ 1	$ -	$ -	$ 153
1980	System Supervisor Equipment	$ -	8.00	12.50%	$ 16,452	$ 16,452	$ -	$ -	$ -	$ 16,452
1985	Miscellaneous Fixed Assets	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1990	Other Tangible Property	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1995	Contributions & Grants - PolesTwrs Fix	-$ 5,567	45.00	2.22%	-$ 3,340	-$ 3,340	$ 0	-$ 124	$ -	-$ 3,402
1995	Contributions & Grants - O/H Conductor	-$ 2,827	60.00	1.67%	-$ 1,063	-$ 1,063	$ 0	-$ 47	$ -	-$ 1,086
1995	Contributions & Grants - UG Conduit	-$ 1,366	70.00	1.43%	-$ 3,843	-$ 3,843	$ 0	-$ 20	$ -	-$ 3,853
1995	Contributions & Grants - UG Cond&Dev	-$ 6,411	55.00	1.82%	-$ 6,049	-$ 6,049	-$ 0	-$ 117	$ -	-$ 6,108
1995	Contributions & Grants - OHLine Trans	-$ 762	40.00	2.50%	-$ 96	-$ 99	$ 3	-$ 19	$ -	-$ 106
1995	Contributions & Grants - UGLine Trans	-$ 1,453	30.00	3.33%	-$ 13,251	-$ 12,979	-$ 272	-$ 48	$ -	-$ 13,275
1995	Contributions & Grants - OHServices	-$ 254	60.00	1.67%	-$ 122	-$ 122	$ 0	-$ 4	$ -	-$ 124
1995	Contributions & Grants - UGServices	-$ 2,330	55.00	1.82%	-$ 5,246	-$ 5,246	-$ 0	-$ 42	$ -	-$ 5,267
1995	Contributions & Grants - Meters	-$ 1,982	15.00	6.67%	-$ 3,589	-$ 3,589	$ 0	-$ 132	$ -	-$ 3,655
1995	Contributions & Grants - Meters PTs CTs	-$ 1,663	50.00	2.00%	-$ 69	-$ 69	$ 0	-$ 33	$ -	-$ 85
2440	Deferred Revenue[5]	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
	Total	**$ 2,398,195**			**$ 621,020**	**$ 572,662**	**$ 69,113**	**$ 66,854**	**$ 61,850**	**$ 613,352**
	Depreciation exp. adj. from gain or loss on the retirement of assets (pool of like assets)				$ -					
	Total Depreciation Expense				**$ 621,020**					

Table 41: 2015 New MIFRS - Board Appendix 2-CD Depreciation & Amortization Expense

Appendix 2-CD
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013 and will adopt IFRS for financial reporting purposes effective January 1, 2015.

2015 MIFRS

Account	Description	Additions (d)	Years (new additions only) (f)	Depreciation Rate on New Additions (g) = 1 / (f)	2015 Depreciation Expense [1] (h)=2014 Full Year Deprecation + ((d)*0.5)/(f)	2015 Depreciation Expense per Apppendix 2-BA Fixed Assets, Column J (l)	Variance [2] (m) = (h) - (l)	Depreciation Expense on 2015 Full Year Additions (n)=((d))/(f)	Less Depreciation Expense on Assets Fully Depreciated during the year (o)	2015 Full Year Depreciation [3] (p) = 2014 Full Year Depreciation + (n) - (o)
1609	Capital Contributions Paid	$ -	-	0.00%	$ -	$ 102	-$ 102	$ -		$ -
1611	Computer Software (Formally known as Account 1925)	$ 68,020	3.00	33.33%	$ 84,457	$ 49,833	$ 34,624	$ 22,673	$ 10,364	$ 85,429
1612	Land Rights (Formally known as Account 1906)	$ -	5.00	20.00%	$ 743	$ 743	$ -	$ -		$ 743
1805	Land	$ -	50.00	2.00%	$ -	$ -	$ -	$ -		$ -
1808	Buildings - Brick	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1808	Buildings - Other	$ -	50.00	2.00%	$ -	$ -	$ -	$ -		$ -
1808	Building - Opeongo Rd	$ -	50.00	2.00%	$ -	$ -	$ -	$ -		$ -
1810	Leasehold Improvements	$ -	25.00	4.00%	$ -	$ -	$ -	$ -		$ -
1815	Transformer Station Equipment >50 kV	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1820	Transmission Lines	$ 817,429	45.00	2.22%	$ 147,632	$ 146,078	$ 1,554	$ 18,165		$ 156,715
1825	Storage Battery Equipment	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1830	Poles, Towers & Fixtures - Wood	$ 161,765	45.00	2.22%	$ 31,803	$ 32,750	-$ 947	$ 3,595	$ 341	$ 33,259
1830	Poles, Towers & Fixtures - Steel/Concrete	$ -	60.00	1.67%	$ 7,458	$ 7,395	$ 64	$ -		$ 7,458
1835	Overhead Conductors & Devices	$ 92,259	60.00	1.67%	$ 23,313	$ 22,163	$ 1,150	$ 1,538		$ 24,082
1840	Underground Conduit	$ 63,799	70.00	1.43%	$ 15,057	$ 15,107	-$ 50	$ 911		$ 15,513
1845	Underground Conductors & Devices	$ 31,907	55.00	1.82%	$ 22,513	$ 23,221	-$ 708	$ 580		$ 22,803
1850	Line Transformers - Overhead	$ 396	40.00	2.50%	$ 22,103	$ 22,559	-$ 455	$ 10	$ 10,111	$ 11,998
1850	Line Transformers - Underground	$ 36,809	30.00	3.33%	$ 64,311	$ 62,487	$ 1,824	$ 1,227	$ 2,673	$ 62,252
1855	Sevices - Overhead	$ 26,080	60.00	1.67%	$ 6,887	$ 6,591	$ 296	$ 435		$ 7,104
1855	Services - Underground	$ 55,332	55.00	1.82%	$ 22,343	$ 22,364	-$ 22	$ 1,006		$ 22,846
1860	Meters	$ 2,603	25.00	4.00%	$ 5,359	$ 5,083	$ 277	$ 104		$ 5,411
1860	Meters CTs PTs	$ -	50.00	2.00%	$ 1,977	$ 1,978	-$ 1	$ -		$ 1,977
1860	Meters (Smart Meters)	$ 10,353	15.00	6.67%	$ 86,260	$ 83,157	$ 3,103	$ 690		$ 86,605
1905	Land	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1908	Buildings & Fixtures (25 years)	$ -	25.00	4.00%	$ 2,795	$ 2,795	$ -	$ -		$ 2,795
1908	Buildings & Fixtures (50 years)	$ -	50.00	2.00%	$ 20,755	$ 20,755	-$ 0	$ -		$ 20,755
1910	Leasehold Improvements	$ -	10.00	10.00%	$ -	$ -	$ -	$ -		$ -
1915	Office Furniture & Equipment (10 years)	$ 3,295	10.00	10.00%	$ 5,950	$ 5,778	$ 172	$ 329	$ 19	$ 6,096
1915	Office Furniture & Equipment (5 years)	$ -	5.00	20.00%	$ -	$ -	$ -	$ -		$ -
1920	Computer Equipment - Hardware (3 years)	$ -	3.00	33.33%	$ 11,896	$ 453	$ 11,444	$ -	$ 1,067	$ 10,829
1920	Computer Equip.-Hardware(4 years)	$ 10,052	4.00	25.00%	$ 14,682	$ 17,319	-$ 2,637	$ 2,513	$ 2,010	$ 13,929
1920	Computer Equip.-Hardware(5 Years)	$ -	5.00	20.00%	$ -	$ -	$ -	$ -		$ -
1920	Computer Equip - Hardware (6 years)	$ 61,132	6.00	16.67%	$ 5,094	$ 5,094	-$ 0	$ 10,189		$ 35,198
1920	Computer Equip - Hardware (10 years)		10.00				$ -	$ -		$ 10,196
1920	Computer Equip - Hardware Smart Meter	$ -	0.59	169.49%	$ 25,009	$ 181	$ 24,828	$ -	$ 181	$ 10,015
1930	Transportation Equipment >3 ton	$ 393,533	12.00	8.33%	$ 26,593	$ 26,550	$ 43	$ 32,794		$ 42,991
1930	Transportation Equipment <3 ton	$ -	7.00	14.29%	$ 10,983	$ 10,983	-$ 0	$ -		$ 10,983
1930	Transportation Equipment Trailers	$ 27,519	8.00	12.50%	$ 8,012	$ 8,012	$ 0	$ 3,440		$ 3,460
1935	Stores Equipment	$ -	10.00	10.00%	$ 20	$ -	$ 20	$ -		$ 20
1940	Tools, Shop & Garage Equipment	$ 2,357	10.00	10.00%	$ 7,155	$ 5,858	$ 1,297	$ 236	$ 1,014	$ 6,258
1945	Measurement & Testing Equipment	$ -	10.00	10.00%	$ 1,537	$ 1,537	-$ 0	$ -		$ 1,537
1950	Power Operated Equipment	$ 6,262	8.00	12.50%	$ 391	$ 390	$ 1	$ 783		$ 783
1955	Communications Equipment	$ 13,100	10.00	10.00%	$ 1,881	$ 1,375	$ 506	$ 1,310	$ 324	$ 2,212
1960	Miscellaneous Equipment	$ -	5.00	20.00%	$ 153	$ 152	$ 1	$ -		$ 153
1970	Load Management Controls Customer Premises	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1975	Load Management Controls Utility Premises	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1980	System Supervisor Equipment	$ -	8.00	12.50%	$ 16,452	$ 16,446	$ 6	$ -	$ 66	$ 16,386
1985	Miscellaneous Fixed Assets	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1990	Other Tangible Property	$ -	-	0.00%	$ -	$ -	$ -	$ -		$ -
1995	Contributions & Grants - PolesTwrs Fix	$ -	45.00	2.22%	-$ 3,402	-$ 3,402	$ 0	$ -		-$ 3,402
1995	Contributions & Grants - O/H Conductor	$ -	60.00	1.67%	-$ 1,086	-$ 1,086	$ 0	$ -		-$ 1,086
1995	Contributions & Grants - UG Conduit	$ -	70.00	1.43%	-$ 3,853	-$ 3,853	-$ 0	$ -		-$ 3,853
1995	Contributions & Grants - UG Cond&Dev	$ -	55.00	1.82%	-$ 6,108	-$ 6,108	$ 0	$ -		-$ 6,108
1995	Contributions & Grants - OHLine Trans	$ -	40.00	2.50%	-$ 106	-$ 111	$ 6	$ -		-$ 106
1995	Contributions & Grants - UGLine Trans	$ -	30.00	3.33%	-$ 13,275	-$ 12,979	-$ 296	$ -		-$ 13,275
1995	Contributions & Grants - OHServices	$ -	60.00	1.67%	-$ 124	-$ 124	-$ 0	$ -		-$ 124
1995	Contributions & Grants - UGServices	-$ 9,096	55.00	1.82%	-$ 5,350	-$ 5,350	-$ 0	-$ 165		-$ 5,432
1995	Contributions & Grants - Meters	-$ 2,139	15.00	6.67%	-$ 3,727	-$ 3,727	-$ 0	-$ 143		-$ 3,798
1995	Contributions & Grants - Meters PTs CTs	-$ 2,390	50.00	2.00%	-$ 109	-$ 109	$ 0	-$ 48		-$ 133
	Total	$ 1,870,376			$ 664,438	$ 588,442	$ 75,996	$ 102,172	$ 28,170	$ 701,475
	Depreciation exp. adj. from gain or loss on the retirement of assets (pool of like assets)				$ -					
	Total Depreciation Expense				$ 664,438					

Table 42: 2016 New MIFRS - Board Appendix 2-CD Depreciation & Amortization Expense

Appendix 2-CD
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013 and will adopt IFRS for financial reporting purposes effective January 1, 2015.

2016 MIFRS

Account	Description	Additions (d)	Years (new additions only) (f)	Depreciation Rate on New Additions (g) = 1 / (f)	2016 Depreciation Expense [1] (h)=2015 Full Year Deprecation + ((d)*0.5)/(f)	2016 Depreciation Expense per Apppendix 2-BA Fixed Assets, Column J (l)	Variance [2] (m) = (h) - (l)	Depreciation Expense on 2016 Full Year Additions (n)=((d))/(f)	Less Depreciation Expense on Assets Fully Depreciated during the year (o)	2016 Full Year Depreciation [3] (p) = 2015 Full Year Depreciation + (n) - (o)
1609	Capital Contributions Paid	$ -	-	0.00%	$ -	$ 102	-$ 102	$ -		$ -
1611	Computer Software (Formally known as Account 1925)	$ -	3.00	33.33%	$ 85,429	$ 44,238	$ 41,191	$ -	$ 4,034	$ 81,395
1612	Land Rights (Formally known as Account 1906)	$ -	5.00	20.00%	$ 743	$ 743	$ -	$ -	$ -	$ 743
1805	Land	$ -	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings - Brick	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Buildings - Other	$ -	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1808	Building - Opeongo Rd	$ -	50.00	2.00%	$ -	$ -	$ -	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	25.00	4.00%	$ -	$ -	$ -	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1820	Transmission Lines	$ 1,183,179	45.00	2.22%	$ 169,861	$ 147,774	$ 22,087	$ 26,293	$ -	$ 183,008
1820	Dist Stn Eq <50 kV MS 1 - Bldg & Infrastructure	$ -	45.00	2.22%	$ -	$ -	$ -	$ -	$ -	$ -
1825	Storage Battery Equipment	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1830	Poles, Towers & Fixtures - Wood	$ 77,794	45.00	2.22%	$ 34,123	$ 35,839	-$ 1,716	$ 1,729	$ -	$ 34,988
1830	Poles, Towers & Fixtures - Steel/Concrete	$ 33,033	60.00	1.67%	$ 7,734	$ 7,157	$ 576	$ 551	$ -	$ 8,009
1835	Overhead Conductors & Devices	$ 56,268	60.00	1.67%	$ 24,551	$ 22,946	$ 1,605	$ 938	$ -	$ 25,020
1840	Underground Conduit	$ 153,557	70.00	1.43%	$ 16,610	$ 16,777	-$ 167	$ 2,194	$ -	$ 17,707
1845	Underground Conductors & Devices	$ 87,402	55.00	1.82%	$ 23,597	$ 23,794	-$ 197	$ 1,589	$ -	$ 24,392
1850	Line Transformers - Overhead	$ 22,528	40.00	2.50%	$ 12,279	$ 11,864	$ 416	$ 563	$ -	$ 12,561
1850	Line Transformers - Underground	$ 182,979	30.00	3.33%	$ 65,302	$ 64,435	$ 867	$ 6,099	$ 379	$ 67,972
1855	Sevices - Overhead	$ 2,594	60.00	1.67%	$ 7,126	$ 6,275	$ 851	$ 43	$ -	$ 7,148
1855	Services - Underground	$ 189,529	55.00	1.82%	$ 24,569	$ 24,506	$ 63	$ 3,446	$ 75	$ 26,216
1860	Meters	$ -	25.00	4.00%	$ 5,411	$ 5,214	$ 198	$ -	$ 35	$ 5,376
1860	Meters CTs PTs	$ 3,920	50.00	2.00%	$ 2,016	$ 2,017	-$ 1	$ -	$ -	$ 1,977
1860	Meters (Smart Meters)	$ 18,594	15.00	6.67%	$ 87,225	$ 83,262	$ 3,962	$ 1,240	$ -	$ 87,844
1905	Land	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1908	Buildings & Fixtures (25 years)	$ 66,556	25.00	4.00%	$ 4,126	$ 4,126	$ -	$ 2,662	$ -	$ 5,457
1908	Buildings & Fixtures (50 years)	$ 7,145	50.00		$ 20,826	$ 20,826				
1910	Leasehold Improvements	$ -	10.00	10.00%	$ -	$ -	$ -	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ -	10.00	10.00%	$ 6,096	$ 5,446	$ 650	$ -	$ 379	$ 5,717
1915	Office Furniture & Equipment (5 years)	$ -	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equipment - Hardware (3 years)	$ 38,429	3.00	33.33%	$ 17,234	$ 5,817	$ 11,418	$ 12,810	$ -	$ 23,639
1920	Computer Equip.-Hardware(4 years)	$ -	4.00	25.00%	$ 13,929	$ 15,938	-$ 2,010	$ -	$ -	$ 13,929
1920	Computer Equip.-Hardware(5 Years)	$ -	5.00	20.00%	$ -	$ -	$ -	$ -	$ -	$ -
1920	Computer Equip - Hardware (6 years)	$ -	6.00	16.67%	$ 35,198	$ 10,189	$ 25,009	$ -	$ -	$ 35,198
1920	Computer Equip - Hardware (10 years)	$ 16,667		0.00%	$ 10,196	$ 833	$ 9,363	$ -	$ -	$ 10,196
1920	Computer Equip - Hardware Smart Meter	$ -	0.59	169.49%	$ 10,015	$ -	$ 10,015	$ -	$ -	$ 10,015
1930	Transportation Equipment >3 ton	$ -	12.00	8.33%	$ 42,991	$ 42,957	$ 34	$ -	$ 42	$ 42,949
1930	Transportation Equipment <3 ton	$ -	7.00	14.29%	$ 10,983	$ 9,603	$ 1,381	$ -	$ 1,381	$ 9,603
1930	Transportation Equipment Trailers	$ 33,498	8.00	12.50%	$ 5,554	$ 11,842				
1935	Stores Equipment	$ -	10.00	10.00%	$ 20	$ -	$ 20	$ -	$ -	$ 20
1940	Tools, Shop & Garage Equipment	$ 5,599	10.00	10.00%	$ 6,538	$ 4,929	$ 1,609	$ 560	$ 315	$ 6,503
1945	Measurement & Testing Equipment	$ -	10.00	10.00%	$ 1,537	$ 1,496	$ 42	$ -	$ 44	$ 1,493
1950	Power Operated Equipment	$ 2,020	8.00	12.50%	$ 909	$ 909	-$ 0	$ 253	$ -	$ 1,035
1955	Communications Equipment	$ -	10.00	10.00%	$ 2,212	$ 1,841	$ 371	$ -	$ -	$ 2,212
1960	Miscellaneous Equipment	$ -	5.00	20.00%	$ 153	$ 76	$ 77	$ -	$ 76	$ 77
1970	Load Management Controls Customer Premises	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1980	System Supervisor Equipment	$ -	8.00	12.50%	$ 16,386	$ 16,307	$ 79	$ -	$ 71	$ 16,315
1985	Miscellaneous Fixed Assets	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1990	Other Tangible Property	$ -	-	0.00%	$ -	$ -	$ -	$ -	$ -	$ -
1995	Contributions & Grants - PolesTwrs Fix	$ -	45.00	2.22%	-$ 3,402	-$ 3,402	$ 0	$ -		-$ 3,402
1995	Contributions & Grants - O/H Conductor	$ -	60.00	1.67%	-$ 1,086	-$ 1,086	$ 0	$ -		-$ 1,086
1995	Contributions & Grants - UG Conduit	$ -	70.00	1.43%	-$ 3,853	-$ 3,853	-$ 0	$ -		-$ 3,853
1995	Contributions & Grants - UG Cond&Dev	$ -	55.00	1.82%	-$ 6,108	-$ 6,108	$ 0	$ -		-$ 6,108
1995	Contributions & Grants - OHLine Trans	$ -	40.00	2.50%	-$ 106	-$ 111	$ 6	$ -		-$ 106
1995	Contributions & Grants - UGLine Trans	$ -	30.00	3.33%	-$ 13,275	-$ 12,979	-$ 296	$ -		-$ 13,275
1995	Contributions & Grants - OHServices	$ -	60.00	1.67%	-$ 124	-$ 124	-$ 0	$ -		-$ 124
1995	Contributions & Grants - UGServices	-$ 45,273	55.00	1.82%	-$ 5,844	-$ 5,844	$ 0	-$ 823		-$ 6,256
1995	Contributions & Grants - Meters	-$ 1,167	15.00	6.67%	-$ 3,837	-$ 3,837	-$ 0	-$ 78		-$ 3,876
	Contributions & Grants - Meters PTs CTs	-$ 2,055	50.00	2.00%	-$ 154	-$ 154				
	Total	$ 2,132,797			$ 733,692	$ 612,580	$ 127,400	$ 60,068	$ 6,832	$ 730,629
	Depreciation exp. adj. from gain or loss on the retirement of assets (pool of like assets)				$ -					
	Total Depreciation Expense				$ 733,692					

Table 43: 2017 New MIFRS - Board Appendix 2-CE Depreciation & Amortization Expense

Appendix 2-CE
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013 and will adopt IFRS for financial reporting purposes effective January 1, 2015.

2017 MIFRS

Account	Description	Additions (d)	Years (new additions only) (f)	Depreciation Rate on New Additions (g) = 1 / (f)	2017 Depreciation Expense [1] (h)=2016 Full Year Depreciation + ((d)*0.5)/(f)	2017 Depreciation Expense per Appendix 2-BA Fixed Assets, Column J (l)	Variance [2] (m) = (h) - (l)
1609	Capital Contributions Paid	$ -	-	0.00%	$ -	$ 100	-$ 100
1611	Computer Software (Formally known as Account 1925)	$ -	3.00	33.33%	$ 81,395	$ 38,800	$ 42,595
1612	Land Rights (Formally known as Account 1906)	$ -	5.00	20.00%	$ 743	$ 800	-$ 57
1805	Land	$ -	50.00	2.00%	$ -	$ -	$ -
1808	Buildings - Brick	$ -	-	0.00%	$ -	$ -	$ -
1808	Buildings - Other	$ -	50.00	2.00%	$ -	$ -	$ -
1808	Building - Opeongo Rd	$ -	50.00	2.00%	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	25.00	4.00%	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV	$ -	-	0.00%	$ -	$ -	$ -
1820	Transmission Lines	$ -	45.00	2.22%	$ 183,008	$ 158,900	$ 24,108
1820	Dist Stn Eq <50 kV MS 1 - Bldg & Infrastructure	$ -	45.00	2.22%	$ -	$ -	$ -
1825	Storage Battery Equipment	$ -	-	0.00%	$ -	$ -	$ -
1830	Poles, Towers & Fixtures - Wood	$ 237,200	45.00	2.22%	$ 37,623	$ 40,100	-$ 2,477
1830	Poles, Towers & Fixtures - Steel/Concrete	$ -	60.00	1.67%	$ 8,009	$ 8,000	$ 9
1835	Overhead Conductors & Devices	$ 167,200	60.00	1.67%	$ 26,413	$ 24,800	$ 1,613
1840	Underground Conduit	$ -	70.00	1.43%	$ 17,707	$ 19,200	-$ 1,493
1845	Underground Conductors & Devices	$ 138,600	55.00	1.82%	$ 25,652	$ 25,700	-$ 48
1850	Line Transformers - Overhead	$ 30,000	40.00	2.50%	$ 12,936	$ 16,000	-$ 3,064
1850	Line Transformers - Underground	$ 64,900	30.00	3.33%	$ 69,054	$ 60,500	$ 8,554
1855	Sevices - Overhead	$ 9,300	60.00	1.67%	$ 7,225	$ 7,900	-$ 675
1855	Services - Underground	$ 18,200	55.00	1.82%	$ 26,382	$ 22,900	$ 3,482
1860	Meters	$ 114,200	25.00	4.00%	$ 7,660	$ 8,800	-$ 1,140
1860	Meters CTs PTs	$ 1,800	50.00	2.00%	$ 1,995	$ 2,000	-$ 5
1860	Meters (Smart Meters)	$ 15,600	15.00	6.67%	$ 88,364	$ 84,500	$ 3,864
1905	Land	$ -	-	0.00%	$ -	$ -	$ -
1908	Buildings & Fixtures (25 years)	$ 55,000	25.00	4.00%	$ 6,557	$ 8,300	-$ 1,743
1908	Buildings & Fixtures (50 years)	$ 22,000	50.00			$ 21,000	
1910	Leasehold Improvements	$ -	10.00	10.00%	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 18,300	10.00	10.00%	$ 6,632	$ 5,200	$ 1,432
1915	Office Furniture & Equipment (5 years)	$ -	5.00	20.00%	$ -	$ -	$ -
1920	Computer Equipment - Hardware (3 years)	$ 62,500	3.00	33.33%	$ 34,056	$ 20,300	$ 13,756
1920	Computer Equip.-Hardware(4 years)	$ -	4.00	25.00%	$ 13,929	$ 10,000	$ 3,929
1920	Computer Equip.-Hardware(5 Years)	$ -	5.00	20.00%	$ -	$ -	$ -
1920	Computer Equip - Hardware (6 years)	$ -	6.00			$ 10,000	
1920	Computer Equip - Hardware (10 years)	$ -	-			$ 1,700	
1920	Computer Equip - Hardware Smart Meter	$ -	0.59			$ -	
1930	Transportation Equipment >3 ton	$ 350,000	12.00	8.33%	$ 57,532	$ 40,000	$ 17,532
1930	Transportation Equipment <3 ton	$ 50,000	7.00	14.29%	$ 13,174	$ 10,000	$ 3,174
1930	Transportation Equipment Trailers	$ -	8.00			$ 13,000	
1935	Stores Equipment	$ 5,000	10.00	10.00%	$ 270	$ 500	-$ 230
1940	Tools, Shop & Garage Equipment	$ 8,800	10.00	10.00%	$ 6,943	$ 5,000	$ 1,943
1945	Measurement & Testing Equipment	$ -	10.00	10.00%	$ 1,493	$ 1,500	-$ 7
1950	Power Operated Equipment	$ -	8.00	12.50%	$ 1,035	$ 800	$ 235
1955	Communications Equipment	$ -	10.00	10.00%	$ 2,212	$ 2,100	$ 112
1955	Communication Equipment (Smart Meters)	$ -	10.00	10.00%	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ 9,000	5.00	20.00%	$ 977	$ 1,400	-$ 423
1970	Load Management Controls Customer Premises	$ -	-	0.00%	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	-	0.00%	$ -	$ -	$ -
1980	System Supervisor Equipment	$ -	8.00	12.50%	$ 16,315	$ 16,200	$ 115
1985	Miscellaneous Fixed Assets	$ -	-	0.00%	$ -	$ -	$ -
1990	Other Tangible Property	$ -	-	0.00%	$ -	$ -	$ -
2440	Contributions & Grants - PolesTwrs Fix	$ -	45.00	2.22%	-$ 3,402	-$ 3,400	-$ 2
2440	Contributions & Grants - O/H Conductor	$ -	60.00	1.67%	-$ 1,086	-$ 1,100	$ 14
2440	Contributions & Grants - UG Conduit	$ -	70.00	1.43%	-$ 3,853	-$ 3,900	$ 47
2440	Contributions & Grants - UG Cond&Dev	$ -	55.00	1.82%	-$ 6,108	-$ 6,100	-$ 8
	Contributions & Grants - OHLine Trans	$ -	40.00	2.50%	-$ 106	-$ 100	-$ 6
	Contributions & Grants - UGLine Trans	$ -	30.00	3.33%	-$ 13,275	-$ 13,000	-$ 275
	Contributions & Grants - OHServices	$ -	60.00	1.67%	-$ 124	-$ 100	-$ 24
	Contributions & Grants - UGServices	$ -	55.00	1.82%	-$ 6,256	-$ 5,400	-$ 856
	Contributions & Grants - Meters	$ -	15.00	6.67%	-$ 3,876	-$ 3,800	-$ 76
	Contributions & Grants - Meters PTs CTs	$ -	50.00	2.00%	$ -	-$ 100	$ 100
				0.00%	$ -		$ -
	Total	**$ 1,377,600**			**$ 717,206**	**$ 649,000**	**$ 113,906**
	Depreciation exp. adj. from gain or loss on the retirement of assets (pool of like assets)						
	Total Depreciation expense to be included in the test year revenue requirement				**$ 717,206**		

Table 44: 2018 New MIFRS - Board Appendix 2-CE Depreciation & Amortization Expense

Appendix 2-CE
Depreciation and Amortization Expense

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013 and will adopt IFRS for financial reporting purposes effective January 1, 2015.

2018 MIFRS

Account	Description	Additions (d)	Years (new additions only) (f)	Depreciation Rate on New Additions (g) = 1 / (f)	2018 Depreciation Expense [1] (h)=2016 Full Year Depreciation + ((d)*0.5)/(f)	2018 Depreciation Expense per Appendix 2-BA Fixed Assets, Column J (l)	Variance [2] (m) = (h) - (l)
1609	Capital Contributions Paid	$ -	-	0.00%	$ -	$ 100	-$ 100
1611	Computer Software (Formally known as Account 1925)	$ 50,000	3.00	33.33%	$ 89,728	$ 26,000	$ 63,728
1612	Land Rights (Formally known as Account 1906)	$ -	5.00	20.00%	$ 743	$ 800	-$ 57
1805	Land	$ -	50.00	2.00%	$ -	$ -	$ -
1808	Buildings - Brick	$ -	-	0.00%	$ -	$ -	$ -
1808	Buildings - Other	$ -	50.00	2.00%	$ -	$ -	$ -
1808	Building - Opeongo Rd	$ -	50.00	2.00%	$ -	$ -	$ -
1810	Leasehold Improvements	$ -	25.00	4.00%	$ -	$ -	$ -
1815	Transformer Station Equipment >50 kV	$ -	-	0.00%	$ -	$ -	$ -
1820	Transmission Lines	$ 44,800	45.00	2.22%	$ 183,505	$ 158,900	$ 24,605
1820	Dist Stn Eq <50 kV MS 1 - Bldg & Infrastructure	$ -	45.00	2.22%	$ -	$ -	$ -
1820	Dist Stn Eq <50 kV MS 1 - Equipment	$ -	40.00	2.50%	$ -	$ -	$ -
1825	Storage Battery Equipment	$ -	-	0.00%	$ -	$ -	$ -
1830	Poles, Towers & Fixtures - Wood	$ 254,800	45.00	2.22%	$ 37,819	$ 45,500	-$ 7,681
1830	Poles, Towers & Fixtures - Concrete	$ -	60.00	1.67%	$ 8,009	$ 8,400	-$ 391
1835	Overhead Conductors & Devices	$ 158,000	60.00	1.67%	$ 26,337	$ 27,600	-$ 1,263
1840	Underground Conduit	$ 600	70.00	1.43%	$ 17,711	$ 19,200	-$ 1,489
1845	Underground Conductors & Devices	$ 14,800	55.00	1.82%	$ 24,526	$ 25,700	-$ 1,174
1850	Line Transformers - Overhead	$ 30,000	40.00	2.50%	$ 12,936	$ 16,400	-$ 3,464
1850	Line Transformers - Underground	$ 50,000	30.00	3.33%	$ 68,806	$ 58,000	$ 10,806
1855	Sevices - Overhead	$ 8,900	60.00	1.67%	$ 7,222	$ 7,900	-$ 678
1855	Services - Underground	$ 21,700	55.00	1.82%	$ 26,414	$ 23,200	$ 3,214
1860	Meters	$ -	25.00	4.00%	$ 5,376	$ 12,500	-$ 7,124
1860	Meters CTs PTs	$ 1,800	50.00	2.00%	$ 1,995	$ 2,000	-$ 5
1860	Meters (Smart Meters)	$ 39,600	15.00	6.67%	$ 89,164	$ 81,500	$ 7,664
1905	Land	$ -	-	0.00%	$ -	$ -	$ -
1908	Buildings & Fixtures (25 years)	$ -	25.00	4.00%	$ 5,457	$ 8,100	-$ 2,643
1908	Buildings & Fixtures (50 years)	$ -	50.00		$ -	$ 21,500	-$ 21,500
1910	Leasehold Improvements	$ -	10.00	10.00%	$ -	$ -	$ -
1915	Office Furniture & Equipment (10 years)	$ 30,000	10.00	10.00%	$ 7,217	$ 4,200	$ 3,017
1915	Office Furniture & Equipment (5 years)	$ -	5.00	20.00%	$ -	$ -	$ -
1920	Computer Equipment - Hardware (3 years)	$ 19,000	3.00	33.33%	$ 26,806	$ 33,000	-$ 6,194
1920	Computer Equip.-Hardware(4 years)	$ -	4.00	25.00%	$ 13,929	$ 3,100	$ 10,829
1920	Computer Equip.-Hardware(5 Years)	$ -	5.00	20.00%	$ -	$ -	$ -
1920	Computer Equip - Hardware (6 years)	$ -	6.00	16.67%	$ 35,198	$ 10,000	$ 25,198
1920	Computer Equip - Hardware (10 years)	$ -	-	0.00%	$ 10,196	$ 700	$ 9,496
1920	Computer Equip - Hardware Smart Meter	$ -	0.59	169.49%	$ 10,015	$ -	$ 10,015
1930	Transportation Equipment >3 ton	$ -	12.00	8.33%	$ 42,949	$ 67,200	-$ 24,251
1930	Transportation Equipment <3 ton	$ 130,000	7.00	14.29%	$ 18,888	$ 21,800	-$ 2,912
1930	Transportation Equipment Trailer	$ -	8.00	12.50%	$ -	$ 14,000	-$ 14,000
1935	Stores Equipment	$ -	10.00	10.00%	$ 20	$ 500	-$ 480
1940	Tools, Shop & Garage Equipment	$ 14,800	10.00	10.00%	$ 7,243	$ 4,900	$ 2,343
1945	Measurement & Testing Equipment	$ 4,500	10.00	10.00%	$ 1,718	$ 1,600	$ 118
1950	Power Operated Equipment	$ -	8.00	12.50%	$ 1,035	$ 800	$ 235
1955	Communications Equipment	$ 2,000	10.00	10.00%	$ 2,312	$ 2,300	$ 12
1955	Communication Equipment (Smart Meters)	$ -	10.00	10.00%	$ -	$ -	$ -
1960	Miscellaneous Equipment	$ -	5.00	20.00%	$ 77	$ 3,000	-$ 2,923
1970	Load Management Controls Customer Premises	$ -	-	0.00%	$ -	$ -	$ -
1975	Load Management Controls Utility Premises	$ -	-	0.00%	$ -	$ -	$ -
1980	System Supervisor Equipment	$ -	8.00	12.50%	$ 16,315	$ 16,200	$ 115
1985	Miscellaneous Fixed Assets	$ -	-	0.00%	$ -	$ -	$ -
1990	Other Tangible Property	$ -	-	0.00%	$ -	$ -	$ -
2440	Contributions & Grants - PolesTwrs Fix	$ -	45.00	2.22%	-$ 3,402	-$ 3,400	-$ 2
2440	Contributions & Grants - O/H Conductor	$ -	60.00	1.67%	-$ 1,086	-$ 1,100	$ 14
2440	Contributions & Grants - UG Conduit	$ -	70.00	1.43%	-$ 3,853	-$ 3,900	$ 47
2440	Contributions & Grants - UG Cond&Dev	$ -	55.00	1.82%	-$ 6,108	-$ 6,100	-$ 8
	Contributions & Grants - OHLine Trans	$ -	40.00	2.50%	-$ 106	-$ 100	-$ 6
	Contributions & Grants - UGLine Trans	$ -	30.00	3.33%	-$ 13,275	-$ 9,700	-$ 3,575
	Contributions & Grants - OHServices	$ -	60.00	1.67%	-$ 124	-$ 100	-$ 24
	Contributions & Grants - UGServices	$ -	55.00	1.82%	-$ 6,256	-$ 5,400	-$ 856
	Contributions & Grants - Meters	$ -	15.00	6.67%	-$ 3,876	-$ 2,500	-$ 1,376
	Contributions & Grants - Meters PTs CTs	$ -	50.00	2.00%	$ -	-$ 100	$ 100
				0.00%	$ -	$ -	$ -
	Total	**$ 875,300**			**$ 761,582**	**$ 694,200**	**$ 67,482**
	Depreciation exp. adj. from gain or loss on the retirement of assets (pool of like assets)						
	Total Depreciation expense to be included in the test year revenue requirement				**$ 761,582**		

4.8.2 DEPRECIATION EXPENSE ASSOCIATED WITH RETIREMENT OBLIGATION

At this time, CWH does not have any asset retirement obligations (AROs) or any associated depreciation or accretion expenses related to an asset retirement obligation as part of this Application.[31]

[31] MFR - Identification of any Asset Retirement Obligations and associated depreciation, accretion expense

4.8.3 ADOPTION OF THE HALF YEAR RULE

CWH confirms that it has applied the half-year rule for the purposes of computing the net book value of Property, Plant and Equipment and General Plant to include in rate base and will continue to use the half-year rule.[32] Under the half-year rule acquisitions and investments made during the year are amortized assuming they entered service at the mid-point of the year.

[32] MFR – Identification of historical depreciation practice and proposal for test year. Variances from half-year rule must be documented and supporting rationale provided

4.8.4 DEPRECIATION AND CAPITALIZATION POLICY

CWH's Capitalization Policy and Depreciation is in Exhibit 2 section 2.2.2. [33]

[33] MFR – Copy of depreciation/amortization policy, or equivalent written description; summary of changes to depreciation/amortization policy since last CoS

4.8.5 OEB APPENDIX 2- BB SERVICE LIFE

CWH changed the useful lives for its assets in its 2013 CoS application, EB-2012-0113. Table 45, from the OEB's Appendices (Appendix 2-BB), shows the only change that CWH has made is in Computer Equipment - Hardware. In 2013 CWH changed the useful life from 3 to 4 years. Within the last couple of years CWH experienced more issues with computers that were in their 4th year and either needed to be replaced ahead of time or had increased maintenance costs for those computers. CWH has reverted to a three-year life for Computer Equipment - Hardware to better align the depreciation rate to actual useful life of the assets included in this category.

Table 45: Appendix 2-BB Service Life Comparison

		Asset Details			Useful Life			USoA Account Number	USoA Account Description	Current		Proposed		Outside Range of Min, Max TUL?	
Parent*	#	Category| Component | Type			MIN UL	TUL	MAX UL			Years	Rate	Years	Rate	Below Min TUL	Above Max TUL
OH	1	Fully Dressed Wood Poles	Overall		35	45	75	1830	Poles, Towers & Fixtures	45	2%	45	2%	No	No
			Cross Arm	Wood	20	40	55								
				Steel	30	70	95								
	2	Fully Dressed Concrete Poles	Overall		50	60	80	1830	Poles, Towers & Fixtures	60	2%	60	2%	No	No
			Cross Arm	Wood	20	40	55								
				Steel	30	70	95								
	3	Fully Dressed Steel Poles	Overall		60	60	80								
			Cross Arm	Wood	20	40	55								
				Steel	30	70	95								
	4	OH Line Switch			30	45	55								
	5	OH Line Switch Motor			15	25	25								
	6	OH Line Switch RTU			15	20	20								
	7	OH Integral Switches			35	45	60								
	8	OH Conductors			50	60	75	1835	O/H Conductor and Devices	60	2%	60	2%	No	No
	9	OH Transformers & Voltage Regulators			30	40	60	1850	Line Transformers	40	3%	40	3%	No	No
	10	OH Shunt Capacitor Banks			25	30	40								
	11	Reclosers			25	40	55								
TS & MS	12	Power Transformers	Overall		30	45	60	1820	Distribution Station Equipment	45	2%	45	2%	No	No
			Bushing		10	20	30								
			Tap Changer		20	30	60								
	13	Station Service Transformer			30	45	55								
	14	Station Grounding Transformer			30	40	40								
	15	Station DC System	Overall		10	20	30								
			Battery Bank		10	15	15								
			Charger		20	20	30								
	16	Station Metal Clad Switchgear	Overall		30	40	60								
			Removable Breaker		25	40	60								
	17	Station Independent Breakers			35	45	65								
	18	Station Switch			30	50	60								
	19	Electromechanical Relays			25	35	50								
	20	Solid State Relays			10	30	45								
	21	Digital & Numeric Relays			15	20	20								
	22	Rigid Busbars			30	55	60								
	23	Steel Structure			35	50	90								
UG	24	Primary Paper Insulated Lead Covered (PILC) Cables			60	65	75								
	25	Primary Ethylene-Propylene Rubber (EPR) Cables			20	25	25								
	26	Primary Non-Tree Retardant (TR) Cross Linked Polyethylene (XLPE) Cables Direct Buried			20	25	30								
	27	Primary Non-TR XLPE Cables in Duct			20	25	30								
	29	Primary TR XLPE Cables in Duct			35	40	55	1845	UG Conductors and Devices	55	2%	55	2%	No	No
	30	Secondary PILC Cables			70	75	80								
	31	Secondary Cables Direct Buried			25	35	40								
	32	Secondary Cables in Duct			35	35	60	1855	UG Secondary Services	55	2%	55	2%	No	No
	33	Network Tranformers	Overall		20	35	50								
			Protector		20	35	40								
	34	Pad-Mounted Transformers			25	40	45	1850	UG Transformers	30	3%	30	3%	No	No
	35	Submersible/Vault Transformers			25	35	45								
	36	UG Foundation			35	55	70								
	37	UG Vaults	Overall		40	60	80								
			Roof		20	30	45								
	38	UG Vault Switches			20	35	50								
	39	Pad-Mounted Switchgear			20	30	45								
	40	Ducts			30	50	85	1840	UG Conduit	70	1%	70	1%	No	No
	41	Concrete Encased Duct Banks			35	55	80								
	42	Cable Chambers			50	60	80								
S	43	Remote SCADA			15	20	30	1980	System Supervisory Equipment	15	7%	15	7%	No	No

Table 46: Appendix 2-F from Kinectrics Report

Table F-2 from Kinetrics Report[1]

#	Asset Details: Category| Component | Type		Useful Life Range		USoA Account Number	USoA Account Description	Current Years	Current Rate	Proposed Years	Proposed Rate	Outside Range of Min, Max TUL? Below Min Range	Outside Range of Min, Max TUL? Above Max
1	Office Equipment		5	15	1915	Office Furniture and Equipment	10	10%	10	10%	No	No
2	Vehicles	Trucks & Buckets	5	15	1930	Transportation Equipment - Trucks/Buckets	12	8%	12	8%	No	No
		Trailers	5	20	1930	Transportation Equipment - Trailers	12	8%	12	8%	No	No
		Vans	5	10	1930	Transportation Equipment - Pickup/Cars	7	14%	7	14%	No	No
3	Administrative Buildings		50	75	1908	Buildings - Office	50	2%	50	2%	No	No
4	Leasehold Improvements		Lease dependent									
5	Station Buildings	Station Buildings	50	75								
		Parking	25	30								
		Fence	25	60								
		Roof	20	30								
6	Computer Equipment	Hardware	3	5	1920	Computer Hardware	4	25%	3	33%	No	No
		Software	2	5	1925	Computer Software	5	20%	5	20%	No	No
7	Equipment	Power Operated	5	10	1950	Power Operated Equipment	8	13%	8	13%	No	No
		Stores	5	10	1935	Stores Equipment	10	10%	10	10%	No	No
		Tools, Shop, Garage Equ	5	10	1940	Tools, Shop, Garage Equipment	10	10%	10	10%	No	No
		Measurement & Testing E	5	10	1945	Measurement & Testing Equipment	10	10%	10	10%	No	No
8	Communication	Towers	60	70								
		Wireless	2	10	1955	Communication	10	10%	10	10%	No	No
9	Residential Energy Meters		25	35	1860	Stranded Meters	25	4%	25	4%	No	No
10	Industrial/Commercial Energy Meters		25	35	1860	Industrial/Commercial Energy Meters	25	4%	25	4%	No	No
11	Wholesale Energy Meters		15	30			25					
12	Current & Potential Transformer (CT & PT)		35	50	1860	Meters - CTs PTs	50	2%	50	2%	No	No
13	Smart Meters		5	15	1860	Smart Meters	15	7%	15	7%	No	No
14	Repeaters - Smart Metering		10	15								
15	Data Collectors - Smart Metering		15	20								

4.9 TAXES & PAYMENTS IN LIEU OF TAXES (PILS)

4.9.1 OVERVIEW OF PILS

CWH is exempt from corporate income tax federally and provincially, but is required to make payments in lieu of federal and provincial corporate tax to the Ontario Ministry of Finance ("Ministry").

Annually, CWH files an exempt return with the Canada Revenue Agency and a hydro payment in lieu return ("PIL" return) with the Ministry.

As at April 19, 2017, CWH has filed its 2016 PILs return with the Ministry. The Notice of Assessment for the 2016 PILs return is outstanding. CWH has also filed an amended PILs return for the 2015 taxation year on April 19, 2017 to claim apprentice credits and donations credits that were not claimed on the original filing. The Notice of Reassessment relating to the 2015 taxation year is outstanding.

The PILs model, included in CWH 2018 rate application, reflects the carry forward amounts updated for the 2015 amendment and the 2016 PILs return, with respect to the non-capital loss carry forward balances, and the balance of undepreciated capital cost ("UCC").

CWH prepares its financial statements in accordance with International Financial Reporting Standards. CWH's PILs returns are prepared using the financial statements audited by CWH's external auditors, KPMG LLP.

CWH has included $0.00 PILs in the historical year, bridge year, and test year, before apprentice credits and Part IV tax on taxable dividends. As previously noted, the PILS estimate in the OEB model excludes the impact of regulatory adjustments made for PILS tax purposes, and as such, the PILS computation will not agree to the PILS returns filed with the Ministry.

The following summarizes the historical, bridge and test year included in the PILS model.[34] [35] [36]

Historical Year

1. The statutory rate used in the PILS model is 26.5%.
2. The taxable income calculation for the historical year does not include adjustments made by CWH on its PILS return with respect to regulatory assets and liabilities. As a result, the taxable income in the PILS model **will not** agree to the PILs return filed.
3. The UCC carry forward balances agree to the 2016 PILS return. No capital cost allowance was claimed in 2016 in order to utilize donation credits with a limited carry forward period.
4. The non-capital loss carry forward balance excludes the impact from the regulatory adjustments made on the PILS return. Otherwise, the computation agrees to the PILS return as filed.
5. Refer to attached PILS return for additional details.

Bridge Year

1. The net loss for income tax purposes for the bridge year is $145,579. The forecasted net income before taxes for accounting purposes is $645,496. Included in the computation of the taxable loss is management's estimate of accounting amortization on tangible assets, accounting gain / loss on the disposition of assets, charitable donations, and non-deductible meals and entertainment. The capital cost allowance ("CCA") deduction has been calculated in accordance with the Income Tax Act Canada ("the Act"). The maximum CCA deduction has been included in the computation of the net loss for tax purposes. Reserves in the PILS model include employee future benefits from the Report on the

[34] MFR - derivation of adjustments for historical, bridge, test years
[35] MFR - Calculation of Tax Credits; redact where required (filing of unredacted versions is not required)
[36] MFR - Explanation of how taxes other than income taxes or PILS (e.g. property taxes) are derived

Actuarial Valuation of Post Retirement Non-Pension Benefits as at December 31, 2016, as provide by CWH's actuaries, *Collins Barrow Toronto – Actuarial Services*.

2. The Schedule 4 carry forward balance for the bridge year is $972,117 and is comprised of the carry forward balance of $825,454 from the historical year, and the taxable loss of $146,663 in the bridge year.
3. The bridge year includes refundable credits of $10,000, relating to apprentices and Part IV tax of $416.

Test Year

1. The net loss for income tax purposes for the test year is $175,207. The forecasted net income before taxes for accounting purposes is $604,829. Included in the computation of the taxable loss is management's estimate of accounting amortization on tangible assets, gain / loss on the disposition of assets, charitable donations, and non-deductible meals and entertainment. The CCA deduction has been calculated using management's estimate of additions and disposals. CCA has been calculated in accordance with the Income Tax Act Canada ("the Act"). The maximum CCA deduction has been included in the computation of the taxable loss. Reserves in the PILs model include employee future benefits based on the Report on the Actuarial Valuation of Post Retirement Non-Pension Benefits as at December 31, 2016, as provided by CWH's actuaries, *Collins Barrow Toronto – Actuarial Services*.
2. The Schedule 4 carry forward balance for the test year is $1,148,408 and is comprised of the carry forward balance of $825,454 from the historical year, and the taxable loss of $146,663 in the bridge year, and a taxable loss of $176,291 in the test year.
3. The test year includes refundable credits of $8,329 relating to apprentices and Part IV tax of $416.

There are no non-utility activities included in CWH's financial results, therefore the entire amount of PILs payable is considered in the proposed allowance to be included in the revenue requirement.

CWH has used the OEB PILs Workform model to calculate the amount of taxes for inclusion in its 2018 rates. This model is being filed in conjunction with this application. [37] PILs have been calculated under MIFRS accounting policies.

The PILS Tax Provision – Test Year from the OEB PILS Workform is presented below and the PILs model is being filed in conjunction with this application.

CWH has included the 2016 PILs and Exempt tax returns in Appendix E of this exhibit. CWH has also included PDF copies of the amended 2015 PIL and Exempt returns in Appendix F.[38]

CWH 2016 audited financial statements included with the tax returns are the same as those filed in Exhibit 1, Appendix I.[39]

[37] MFR - Completed version of the PILs model (PDF and Excel); derivation of adjustments for historical, bridge, test years

[38] MFR - Most recent federal and provincial tax returns

[39] MFR - Financial Statements included with tax returns if different from those filed with application

Table 47: Tax Provision for the Test Year[40] [41]

PILs Tax Provision - Test Year

	Tax Rate	Small Business Rate (If Applicable)	Taxes Payable	Effective Tax Rate				Wires Only	
Regulatory Taxable Income							T1	0	**A**
Ontario (Max 11.5%)	11.5%	11.5%	$ -	0.0%	**B**				
Federal (Max 15%)	15.0%	15.0%	$ -	0.0%	**C**				
Combined effective tax rate (Max 26.5%)								0.00%	**D = B + C**
Total Income Taxes								**$ -**	**E = A * D**
Investment Tax Credits								$ 8,329	**F**
Miscellaneous Tax Credits								-$ 416	**G**
Total Tax Credits								**$ 7,913**	**H = F + G**
Corporate PILs/Income Tax Provision for Test Year								**$ -**	**I = E - H**
Corporate PILs/Income Tax Provision Gross Up [1]						100.00%	**J = 1-D**	**$ -**	**K = I/J-I**
Income Tax (grossed-up)								**$ -**	**L = K + I**

Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

[40] MFR – Supporting schedules and calculations identifying reconciling items

[41] MFR - Supporting schedules, calculations and explanations for other additions and deductions

Taxable Income - Test Year

	T2 S1 line #	Working Paper Reference	Test Year Taxable Income
Net Income Before Taxes		A.	605,699
Additions:			
Amortization of tangible assets *2-4 ADJUSTED ACCOUNTING DATA P489*	104		590,700
Loss on disposal of assets	111		3,500
Charitable donations	112		20,000
Non-deductible meals and entertainment expense	121		2,900
Tax reserves beginning of year	125	T13	0
Reserves from financial statements- balance at end of year	126	T13	232,466
Prior Year Investment Tax Credits received			10,000
Total Additions			**859,566**
Deductions:			
Capital cost allowance from Schedule 8	403	T8	1,413,886
Tax reserves end of year	413	T13	0
Reserves from financial statements - balance at beginning of year	414	T13	225,715
Total Deductions		calculated	**1,639,601**
NET INCOME FOR TAX PURPOSES		calculated	**-174,336**
-	-	-	
Charitable donations	311		
Taxable dividends received under section 112 or 113	320		1,084
Non-capital losses of preceding taxation years from Schedule 7-1	331	T4	-176,291
REGULATORY TAXABLE INCOME		calculated	**0**

PILS Tax Provision - Bridge Year

	Tax Rate	Small Business Rate (If Applicable)	Taxes Payable	Effective Tax Rate		Reference	Wires Only
Regulatory Taxable Income						B1	$ 1,983
Ontario (Max 11.5%)	11.5%	11.5%	$ 228	11.5%	**B**		
Federal (Max 15%)	15.0%	15.0%	$ 297	15.0%	**C**		
Combined effective tax rate (Max 26.5%)							26.50%
Total Income Taxes							**$ 526**
Investment Tax Credits							$ 10,000
Miscellaneous Tax Credits							-$ 416
Total Tax Credits							**$ 9,584**
Corporate PILs/Income Tax Provision for Bridge Year							**$ -**

Note:

1. This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.

1

Adjusted Taxable Income - Bridge Year

	T2S1 line #	Working Paper Reference	Total for Regulated Utility
Income before PILs/Taxes	**A**		647,479
Additions:			
Amortization of tangible assets	104		585,500
Charitable donations	112		18,900
Non-deductible meals and entertainment expense	121		2,900
Tax reserves deducted in prior year	125	B13	0
Reserves from financial statements- balance at end of year	126	B13	225,715
Other Additions			
Prior Year Investment Tax Credits received			33,370
Total Additions			**866,385**
Deductions:			
Gain on disposal of assets per financial statements	401		16,500
Capital cost allowance from Schedule 8	403	B8	1,423,380
Cumulative eligible capital deduction from Schedule 10	405	B10	0
Tax reserves claimed in current year	413	B13	0
Reserves from financial statements - balance at beginning of year	414	B13	217,580
Total Deductions		calculated	**1,657,460**
Net Income for Tax Purposes		calculated	**-143,596**
Charitable donations from Schedule 2	311		
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320		1,084
Non-capital losses of preceding taxation years from Schedule 4	331	B4	-146,663
TAXABLE INCOME		calculated	**1,983**

PILs Tax Provision - Historical Year

Note: Input the actual information from the tax returns for the historical year.

					Wires Only	
Regulatory Taxable Income				H1	$ -	**A**
Combined Tax Rate and PILs	Ontario Tax Rate (Maximum 11.5%)	11.50%	**B**			
	Federal tax rate (Maximum 15%)	15.00%	**C**			
	Combined tax rate (Maximum 26.5%)				26.50%	**D = B+C**
Total Income Taxes					**$ -**	**E = A * D**
Investment Tax Credits					$ 15,973	**F**
Miscellaneous Tax Credits					-$ 416	**G**
Total Tax Credits					**$ 15,557**	**H = F + G**
Corporate PILs/Income Tax Provision for Historical Year					**$ -**	**I = E - H**

Adjusted Taxable Income - Historical Year

	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Historic Wires Only
Income before PILs/Taxes	A	154,100		154,100
Additions:				
Interest and penalties on taxes	103	5		5
Amortization of tangible assets	104	612,580		612,580
Loss on disposal of assets	111	47,701		47,701
Charitable donations	112	16,490		16,490
Non-deductible meals and entertainment expense	121	1,722		1,722
Reserves from financial statements- balance at end of year	126	217,580		217,580
Other Additions				
Capital Contributions Received (ITA 12(1)(x))		48,495		48,495
Deferred Revenue (ITA 12(1)(a))		168,850		168,850
Taxable / Non-deductible other comprehensive income items (T2S1, box 239)		29,157		29,157
Total Additions		**1,142,580**	**0**	**1,142,580**
Deductions:				
Capital cost allowance from Schedule 8	403	612,580		612,580
Tax reserves claimed in current year	413			0
Reserves from financial statements - balance at beginning of year	414	164,416		164,416
Contributions to deferred income plans	416	16,568		16,568
ITA 13(7.4) Election - Capital Contributions Received		48,495		48,495
Deferred Revenue - ITA 20(1)(m) reserve		168,850		168,850
Schedule 13s movement not in the P&L		47,316		47,316
Total Deductions		**1,058,225**	**0**	**1,058,225**
Net Income for Tax Purposes		**238,455**	**0**	**238,455**
	-			
Charitable donations from Schedule 2	311	129,341		129,341
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320	1,084		1,084
Non-capital losses of preceding taxation years from Schedule 4	331	108,030		108,030
TAXABLE INCOME		**0**	**0**	**0**

4.10 NON- RECOVERABLE AND DISALLOWED EXPENSES[42]

CWH confirms that expenses that are deemed non-recoverable in the revenue requirement (e.g. certain charitable donations) or disallowed for regulatory purposes have been excluded from the regulatory tax calculation.

Only LEAP funding has been included in the calculation of revenue requirements.

[42] MFR - Exclude from regulatory tax calculation any non-recoverable or disallowed expenses

4.11 PILS INTERGRITY CHECK [43]

CWH attest that the following integrity checks have been completed in its application.

- the depreciation and amortization added back in the application's PILs model agree with the numbers disclosed in the rate base section of the application;
- the capital additions and deductions in the UCC/ CCA Schedule 8 agree with the rate base section for historic, bridge and test years;
- Schedule 8 of the most recent federal T2 tax return filed with the application has a closing December 31st historic year UCC that agrees with the opening bridge year UCC at January 1st;
- The CCA deductions in the application's PILs tax model for historic, bridge and test years agree with the numbers in the UCC schedules for the same years filed in the application;
- Loss carry-forwards, if any, from the tax returns (Schedule 4) agree with those disclosed in the application;
- CCA is maximized even if there are tax loss carry-forwards; and
- A statement is included in the application as to when the losses, if any, will be fully utilized.

The PILS model was reviewed by CWH's external auditor *KPMG LLP* to ensure that the current and proposed tax rates have been applied, that the amount of PILS calculated appears reasonable and that the integrity checks established in the Boards Minimum Filing Requirements have been adhered to.

[43] MFR - Completion of Integrity checks listed on p.41; statement confirming completion

4.12 CONSERVATION AND DEMAND MANAGEMENT

4.12.1 CONSERVATION AND DEMAND MANAGEMENT OVERVIEW

CWH filed its CDM Strategy with the OEB in accordance with the CDM Code for Electricity Distributors in the fall of 2014. CWH began delivering CDM programs in 2015 in order to meet the mandated targets. The emphasis has been on Independent Electricity System Operator (IESO) Contracted Province-Wide Programs to residential and general service customers. CWH has not sought approval for Board-approved CDM programs.

The IESO provides funding for CWH's CDM programs. CWH's funding portfolio for 2015 to 2020 is approximately $2.25M. Funding and expenditures for the delivery of IESO Contracted Province-Wide Programs are kept separate and tracked in Non-Distribution Revenue Accounts in accordance with the guidance in Chapter 5, Accounting Treatment of the CDM Code.

In addition, CWH has ensured that any function performed within the distribution company for CDM activity has been attributed and tracked in the non-distribution accounts. Therefore, CDM activities are not included in the calculation revenue requirement or revenue offsets.

At the time of filing, CWH does not have any plans to employ any Board-Approved programs. The intent is to meet demand and energy reduction requirements by delivering IESO-Contracted Province-Wide programs. CWH will not be applying for any OM&A costs related to the administration and delivery of CDM programs to be recovered through the revenue requirement.

4.12.2 LOST REVENUE ADJUSTMENT MECHANISM[44]

Lost Revenue Adjustment Mechanism ("LRAM") for 2011-2014

On March 31, 2010, the Minister of Energy and Infrastructure issued a directive (the "Directive") to the Board regarding electricity CDM targets to be met by licensed electricity distributors. The Directive required that the Board amend the licenses of distributors to add, as a condition of license, the requirement for distributors to achieve reductions in electricity demand through the delivery of CDM programs over a four-year period beginning January 1, 2011. Section 12 of the Directive required that the Board have regard to the objective that lost revenues that result from CDM Programs should not act as a disincentive to a distributor. On April 26, 2012, the Board issued Guidelines for Electricity Distributor Conservation and Demand Management ("CDM Guidelines"). In keeping with the Directive, the Board adopted a mechanism to capture the difference between the results of actual, verified impacts of authorized CDM activities undertaken by distributors between 2011 and 2014 and the level of activities embedded into rates through the distributors load forecast in an LRAM variance account.

CWH in its 2017 IRM, EB-2016-0062, disposed of the LRAMVA debit balance of $72,738, which was for lost revenues from 2011 to 2014 from CDM programs delivered between 2011 and 2014, as well as carrying charges.

CWH is currently not requesting recovery of lost revenue resulting from Board-approved programs. The IESO-Contracted Province-Wide CDM Programs Final 2015 Results are provided at Appendix G to this Exhibit.[45]

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[44] MFR - LRAMVA - disposition of balance. Distributors must provide new LRAMVA Workform in a working Excel file and provide the following:
- statement indicating use of most recent input assumptions when calculating lost revenue
- statement indicating reliance on most recent CDM evaluation report from IESO; copy of report
- Tables for each rate class showing lost revenue by year; list of programs applicable to rate class. Within each separate rate class table, a list of all the CDM programs/initiatives applicable to that rate class and the energy savings (kWh) and peak demand (kW) savings assigned to those programs/initiatives.. For peak demand (kW) savings, the monthly multiplier amount used to convert the peak demand (kW) savings value included in the IESO’s final results report into an annual value for each program
- lost revenue calculations - energy savings by class and OEB-approved variable charge
- statement that indicates if carrying charges are requested

[45] MFR - Third party report for any OEB-approved programs

APPENDICES

Appendix A	Report on the Actuarial Valuation of Post-Retirement Non-Pensions Benefits by Collins Barrow
Appendix B	Collective Agreement IBEW
Appendix C	CWH Purchasing Policy
Appendix D	OEB PILs Model in PDF format
Appendix E	2016 PILs and Exempt Tax Return
Appendix F	2015 PILs and Exempt Tax Return
Appendix G	IESO Contracted Province Wide CDM Programs Final 2015 Results

Appendix A

Report of the Actuarial Valuation of Post-Retirement Non-Pensions Benefits by Collins Barror

COLLINS BARROW TORONTO

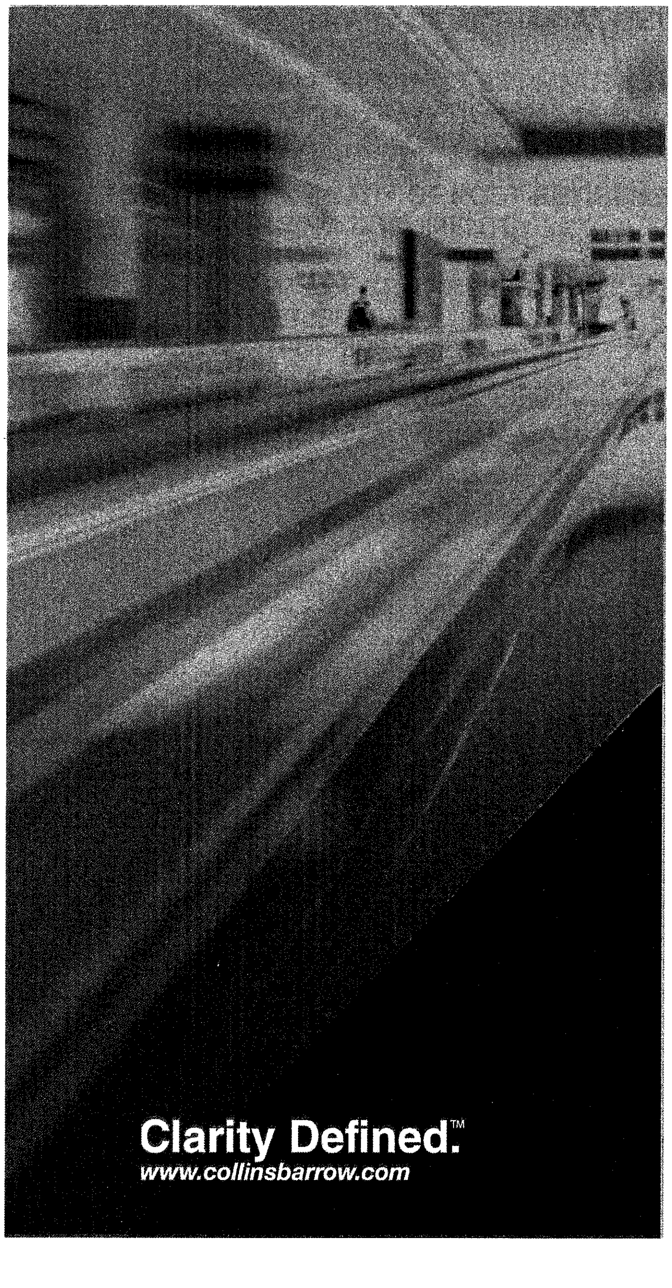
ACTUARIAL SERVICES

CENTRE WELLINGTON HYDRO LTD.

Report on the Actuarial Valuation of Post-Retirement Non-Pension Benefits

As at December 31, 2016

January 26, 2017 – Final



COLLINS BARROW

EXECUTIVE SUMMARY

PURPOSE

Collins Barrow Toronto Actuarial Services Inc. was engaged by Centre Wellington Hydro Ltd. ("the Corporation") to perform an actuarial valuation of the post-retirement non-pension benefits sponsored by the Corporation and to determine the accounting results for those benefits for the fiscal period ending December 31, 2016. The nature of these benefits is defined benefit.

This report is prepared in accordance with the International Financial Reporting Standards (the "IFRS") guidelines for post-retirement non-pension benefits as outlined in the International Accounting Standard 19 – Employee Benefits ("IAS 19") in effect January 1, 2016. The Corporation began reporting on the basis of IFRS for the fiscal year beginning January 1, 2015. Prior to this date, the valuation of the Corporation's post-retirement non-pension benefits was prepared in accordance with the Canadian Institute of Chartered Accountants ("CICA") guidelines outlined in Employee Future Benefits, Section 3461 of the CICA Accounting Handbook ("CICA 3461").

The most recent full valuation was prepared as at January 1, 2014 based on the then appropriate assumptions and in accordance with CICA 3461 as well as IAS 19. Note that for comparison purposes the January 1, 2014 figures referenced in this report reflect the previous valuation figures calculated only under IAS 19 guideline.

The purpose of this valuation is threefold:

i) To determine the Corporation's liabilities in respect of post-retirement non-pension benefits at December 31, 2016;

ii) To determine the defined benefit costs to be recognized in the income statement and other comprehensive income, respectively, for fiscal year 2016; and

iii) To provide all other pertinent information necessary for compliance with IAS 19.

The intended users of this report include the Corporation and its auditors. This report is not intended for use by the plan beneficiaries or for use in determining any funding of the benefit obligations.

SUMMARY OF KEY RESULTS

The key results of this actuarial valuation as at December 31, 2016 with comparative results from the previous valuation as at January 1, 2014 are shown below, in thousands of dollars:

	January 1, 2014	December 31, 2016
Present Value of Defined Benefit Obligation (PV DBO)		
a) People in Receipt of Benefits	46	97
b) Fully Eligible Actives [1]	48	52
c) Not Fully Eligible Actives	30	69
Total PV DBO	**124**	**218**

	CY 2014	CY 2016
Current Service Cost	7	11
Interest Cost	6	6
Defined Benefit Cost Recognized in Income Statement	**13**	**17**

[1] *Fully Eligible refers to those employees who would be eligible for post-retirement non-pension benefits if they retired at the valuation date.*

ACTUARIAL CERTIFICATION

An actuarial valuation has been performed on the post-retirement non-pension benefit plans sponsored by Centre Wellington Hydro Ltd. ("the Corporation") as at December 31, 2016, for the purposes described in this report.

In accordance with the Canadian Institute of Actuaries Consolidated Standards of Practice General Standards, we hereby certify that, in our opinion, for the purposes stated in the Executive Summary:

1. The data on which the valuation is based is sufficient and reliable;
2. The assumptions employed, as outlined in this report, have been selected by the Corporation as management's best estimate assumptions (no provision for adverse deviations) and we express no opinion on them;
3. All known legal and constructive obligations with respect to the post-retirement non-pension benefits sponsored by and identified by the Corporation are included in the calculations; and
4. This report has been prepared, and our opinions given, in accordance with accepted actuarial practice in Canada.

We are not aware of any subsequent events after December 31, 2016 that would have a significant effect on our valuation.

The latest date on which the next actuarial valuation should be performed is December 31, 2019. If any supplemental advice or explanation is required, please advise the undersigned.

Respectfully submitted,
COLLINS BARROW TORONTO ACTUARIAL SERVICES INC.

Stanley Caravaggio

Stanley Caravaggio, FSA, FCIA
Senior Manager

Jamie Wong, ASA, ACIA
Actuarial Analyst

Toronto, Ontario

January 26, 2017

SECTION A— VALUATION RESULTS

Table A - 1 shows the key valuation results for the prior valuation and the current valuation.

Table A - 2 shows the sensitivity of the valuation results to certain changes in assumptions. We have shown a change to the assumed retirement age from age 60 to 58, an increase/decrease in the health and dental claims cost trend rates by 1% per annum, and an increase/decrease in the discount rate by 1% per annum.

Table A - 3 presents the development of changes in the present value of defined benefit obligation as a result of the re-measurement at December 31, 2016.

VALUATION RESULTS

Table A.1—Valuation Results
(in thousands of dollars)

	January 1, 2014 (IAS 19)	December 31, 2016 (IAS 19)
Present Value of Defined Benefit Obligation (PV DBO)		
a) People in Receipt of Benefits	46	97
b) Fully Eligible Actives	48	52
c) Not Fully Eligible Actives	30	69
Total PV DBO	**124**	**218**

	CY 2014 (IAS 19)	CY 2016 (IAS 19)
Current Service Cost	7	11
Interest Cost	6	6
Defined Benefit Cost Recognized in Income Statement	**13**	**17**
Actuarial (Gains)/Losses	19	47
Defined Benefit Cost Recognized in Other Comprehensive Income	**19**	**47**
Total Defined Benefit Cost	**32**	**64**
Expected Benefit Payments	**3**	**11**

[1] The benefit payments for CY 2016 are based on the actual payments made for those eligible for benefits in 2016. These amounts were provided by the Corporation.

SENSITIVITY ANALYSIS

Table A.2—Sensitivity Analysis
(in thousands of dollars)

	PV DBO at December 31, 2016				CY 2017	
	People in Receipt of Benefits	Fully Eligible Actives	Not Fully Eligible Actives	Total PV DBO	Current Service Cost	Interest Cost
Valuation Results	97	52	69	**218**	11	8
Retirement Age 58	97	60	83	**240**	13	9
Cost Trends +1%	97	53	75	**225**	11	9
Cost Trends -1%	97	51	63	**211**	10	8
Discount Rate 2.9%	108	60	88	**256**	13	7
Discount Rate 4.9%	88	46	54	**188**	9	9

DEVELOPMENT OF CHANGES IN THE DEFINED BENEFIT OBLIGATION

Table A.3—Development of Changes in the Present Value of Defined Benefit Obligation (in thousands of dollars)

PV DBO at December 31, 2015 (IAS 19)	164
2016 Current Service Cost	11
2016 Benefit Payments	(11)
2016 Interest Cost	7
Expected PV DBO at December 31, 2016	**171**
Actuarial (Gain)/Loss at December 31, 2016	47
PV DBO at December 31, 2016	**218**

The increase indicated above of $47,300 in the PV DBO from the expected PV DBO at December 31, 2016 is due to the re-measurement of the liability; a breakdown of the changes is as follows:

- A change in the discount rate assumption (an increase of approximately $4,900)
- A change in the health and dental benefit cost level assumptions (an increase of approximately $3,000)
- A change in the claim cost trend rate assumption (an increase of approximately $300)
- A change in the withdrawal rate assumption (a decrease of approximately $500)
- A change in the mortality improvement scale assumption (a decrease of approximately $600)
- Deviations from the expected demographic changes due to factors such as the difference between expected and actual group experience, changes in coverage type, changes in employee status, and new hires (an increase of approximately $40,200)

Pursuant to IAS 19, the re-measurement of the PV DBO at December 31, 2016 based on the changes in the assumptions and experience is recognized immediately as an adjustment to other comprehensive income at December 31, 2016.

SECTION B—
PLAN PARTICIPANTS

Table B – 1 sets out the summary information with respect to the plan participants valued in the report, along with comparisons to the participants in the previous valuation with data as of December 31, 2016. The previous valuation was based on membership data as of January 1, 2014.

Table B – 2 reconciles the number of participants in the last valuation to the number of participants in the current valuation.

Active Employees

	January 1, 2014			December 31, 2016		
	Male	Female	Total	Male	Female	Total
Number of Employees	7	8	15	6	7	13
Avg. Length of Service	8.0	10.4	9.3	9.2	12.8	11.1

Count as of December 31, 2016

	Active Lives - Not Fully Eligible			Active Lives - Fully Eligible		
Age Band	Male	Female	Total	Male	Female	Total
Less than 30	1	-	1	-	-	-
30 - 35	-	2	2	-	-	-
36 - 40	1	-	1	-	-	-
41 - 45	1	-	1	-	-	-
46 - 50	1	1	2	-	-	-
51 - 55	2	1	3	-	-	-
56 - 60	-	-	-	-	2	2
61 - 65	-	-	-	-	1	1
66 - 70	-	-	-	-	-	-
71 - 75	-	-	-	-	-	-
Greater than 75	-	-	-	-	-	-
Total	**6**	**4**	**10**	**-**	**3**	**3**

Average Service as of December 31, 2016

	Active Lives - Not Fully Eligible			Active Lives - Fully Eligible		
Age Band	Male	Female	Total	Male	Female	Total
Less than 30	2.6	-	2.6	-	-	-
30 - 35	-	10.9	10.9	-	-	-
36 - 40	3.1	-	3.1	-	-	-
41 - 45	23.6	-	23.6	-	-	-
46 - 50	6.9	4.3	5.6	-	-	-
51 - 55	9.4	4.8	7.9	-	-	-
56 - 60	-	-	-	-	16.3	16.3
61 - 65	-	-	-	-	25.9	25.9
66 - 70	-	-	-	-	-	-
71 - 75	-	-	-	-	-	-
Greater than 75	-	-	-	-	-	-
Total	**9.2**	**7.7**	**8.6**	**-**	**19.5**	**19.5**

People in Receipt of Benefits (includes people on LTD)

	January 1, 2014			December 31, 2016		
	Male	Female	Total	Male	Female	Total
Number of Members	4	2	6	5	2	7

Expected Annual Benefit Payments for CY 2017

Age Band	Male	Female	Total
Less than 30	-	-	-
30 - 35	-	-	-
36 - 40	-	-	-
41 - 45	-	-	-
46 - 50	-	-	-
51 - 55	-	-	-
56 - 60	5,380	-	5,380
61 - 65	-	-	-
66 - 70	415	-	415
71 - 75	-	239	239
Greater than 75	2,494	47	2,541
Total	**8,289**	**286**	**8,575**

SECTION C— SUMMARY OF ACTUARIAL METHOD AND ASSUMPTIONS

ACTUARIAL METHOD

The aim of an actuarial valuation of post-retirement non-pension benefits is to provide a reasonable and systematic allocation of the cost of these future benefits to the years in which the related employees' services are rendered. To accomplish this, it is necessary to:

- make assumptions for discount rates, mortality, and other decrements;
- use these assumptions to calculate the present value of the expected future benefits; and
- adopt an actuarial cost method to allocate the present value of expected future benefits to the specific years of employment.

The Present Value of the Defined Benefit Obligation and Current Service Cost were determined using the projected benefit method, pro-rated on service. This is the method stipulated by IAS 19 when future salary levels or cost escalation affect the amount of the employee's future benefits. Under this method, the projected post-retirement benefits are deemed to be earned on a pro-rata basis over the years of service in the attribution period. IAS 19 stipulates that the attribution period commences on the date when service by the employee first leads to post-retirement non-pension benefits under the plan and ends on the date when further service by the employee will lead to no material amount of further post-retirement non-pension benefits under the plan, other than from further salary increases.

For each employee not yet fully eligible for benefits, the Present Value of the Defined Benefit Obligation is equal to the present value of expected future benefits multiplied by the ratio of the years of service to the valuation date to the total years of service in the attribution period. The Current Service Cost is equal to the present value of expected future benefits multiplied by the ratio of the year (or part) of service in the fiscal year to total years of service in the attribution period.

For health and dental benefits, the Corporation has selected the funding levels charged for retiree benefits as management's best estimate of the benefits costs to be incurred. The total monthly premium rates, inclusive of premium taxes, used are as follows:

Effective Date	Health Single	Health Family	Dental Single	Dental Family
Jan. 1, 2017 – Dec. 31, 2017	$ 89.25	$ 240.12	$ 55.35	$ 135.55

The above premium rates are effective January 1, 2017 to December 31, 2017, provided by the Corporation, and represent the rates at 100%, prior to any cost-sharing provisions.

The PV DBO at December 31, 2016 is based on membership data as at December 31, 2016 and management's best estimate assumptions as at December 31, 2016.

MANAGEMENT'S BEST ESTIMATE ASSUMPTIONS

The following are management's best estimate economic and demographic assumptions as at December 31, 2016.

ECONOMIC ASSUMPTIONS

Consumer Price Index

The consumer price index is assumed to be 2.00% per annum, which remains unchanged from the previous valuation.

Discount Rate

The rate used to discount future benefits is assumed to be 3.90% per annum as at December 31, 2016. This rate reflects the Corporation's expected projected benefit cash flows for post-retirement non-pension benefits and the market yields on high quality bonds at December 31, 2016.

The assumption used in the previous valuation was 4.85% per annum as at January 1, 2014, and was subsequently updated to 4.05% per annum at December 31, 2014.

Salary Increase Rate

The rate used to increase salaries is assumed to be 3.30% per annum. This rate reflects the expected Consumer Price Index adjusted for productivity, merit and promotion adjusted for company-specific information.

This assumption remains unchanged from the previous valuation.

Claims Cost Trend Rate

The rates used to project health benefit costs into the future are assumed to be as follows:

	Current Valuation		Previous Valuation	
End of Year	**Health**	**Dental**	**Health**	**Dental**
2017	6.20%	4.50%	6.10%	4.60%
2018	5.99%	4.50%	5.80%	4.60%
2019	5.78%	4.50%	5.50%	4.60%
2020	5.56%	4.50%	5.20%	4.60%
2021	5.35%	4.50%	4.90%	4.60%
2022	5.14%	4.50%	4.60%	4.60%
2023	4.93%	4.50%	4.60%	4.60%
2024	4.71%	4.50%	4.60%	4.60%
2025 and Thereafter	4.50%	4.50%	4.60%	4.60%

DEMOGRAPHIC ASSUMPTIONS

Mortality Table

The mortality tables used are as per the Canadian Institute of Actuaries Canadian Pensioners' Mortality Pension Experience Subcommittee final report dated February 11, 2014 (CIA Report). More specifically, the Canada Pensioners Mortality ("CPM") Table Public Sector (CPM2014 PUBL) has been used with the generational projection of mortality improvement based upon CPM Improvement Scale B-2014.

Mortality rates are applied on a sex-distinct basis.

The mortality assumption remains unchanged from the previous valuation, with the exception of the mortality improvement scale, which was changed from the one-dimensional version of the same table (CPM Improvement Scale B1-2014).

Rates of Withdrawal

Termination of employment is assumed to be in accordance with the following withdrawal table:

Age Bucket	Current Valuation	Previous Valuation
18 – 29	3.50%	2.75%
30 – 34	2.50%	2.25%
35 – 39	2.15%	2.00%
40 – 49	1.75%	1.50%
50 – 54	1.40%	1.50%

Retirement Age

All active employees are assumed to retire at age 60 (or immediately if currently over age 60), which was based on the Corporation's retirement experience as well as the experience of other similar companies for which data was available.

This assumption remains unchanged from the previous valuation.

Disability

No provision was made for future disability. It was assumed that individuals on LTD would remain disabled until retirement at age 65.

This assumption remains unchanged from the previous valuation.

Family/Single Coverage

It is assumed that the coverage type as at December 31, 2016, as provided by the Corporation, will remain the same until the employee reaches the assumed retirement age. For family coverage, it is assumed that the retiree has a spouse of opposite gender and no other dependents. Male spouses are assumed to be three years older than female spouses.

These assumptions remain unchanged from the previous valuation.

Expenses and Taxes

We have assumed 10% of benefits is required for the cost of sponsoring the program for post-retirement life, additional life, and accidental death and dismemberment ("AD&D") insurance. In addition, we have included a load onto the additional life insurance benefit amount to reflect the additional cost of AD&D coverage. This load is approximately 77% and based on the AD&D premium charge for current retirees.

The taxes and expenses are included in the premium rates above for health and dental benefits.

These assumptions remain unchanged from the previous valuation.

SUMMARY OF BENEFITS

Life Insurance

Upon retirement, all employees are entitled to lifetime post-retirement life insurance benefits, as per the MEARIE plan administered by Desjardins Financial, based upon the following table:

Plan Option	Amount of Coverage	Eligibility
1	Flat $2,000.	Employee retires with less than 10 years of service in the Plan.
2	50% of final annual earnings, reducing by 2.5% of final annual earnings each year for 10 years, to a final benefit equal to 25% of final annual earnings. Reduction occurs on the anniversary date of retirement.	Employee was insured under Plan options 2, 3, or 4 **or** Employee retires with 10 or more years of service in the Plan but was never in the superseded plan.
3	50% of final annual earnings.	Employee was insured under the superseded plan and was hired on or after May 1, 1967 and elected coverage under option 1 only.
4	70% of final amount insured under the life plan immediately prior to retirement.	Employee was insured under the superseded plan and was hired before May 1, 1967 and elected coverage under option 1 only.

Upon retirement, there are six employees who are also entitled to additional life insurance coverage with an, AD&D insurance rider up to age 65. The additional life coverage amount is equal to 50% of the salary at retirement and the AD&D coverage is equal to 200% of the salary at retirement.

Health and Dental Benefits

Upon retirement, there are six employees who are entitled to post-retirement health, and dental benefit coverage up to age 65.

COLLINS BARROW

1/25/2017

Centre Wellington Hydro
Estimated Benefit Expense (IAS 19)
Total
FINAL

	CY 2016 *	Projected ** CY 2017	Projected ** CY 2018
Discount Rate at January 1	4.05%	3.90%	3.90%
Discount Rate at December 31	3.90%	3.90%	3.90%
Health Benefit Cost Trend Rate at December 31			
Initial Trend Rate	6.20%	5.99%	5.78%
Ultimate Rate	4.50%	4.50%	4.50%
Year Ultimate Rate Reached	2025	2025	2025
Dental Benefit Cost Trend Rate at December 31	4.50%	4.50%	4.50%
Assumed Increase in Employer Contributions	expected ***	expected ***	expected ***

A. Change in the Net Defined Benefit Liability/(Asset) Recognized in Balance Sheet

	CY 2016 *	CY 2017	CY 2018
Net Defined Benefit Liability/(Asset) as at January 1	164,416	217,580	225,715
Defined Benefit Cost Recognized in Income Statement	17,061	18,913	15,937
Defined Benefit Cost Recognized in Other Comprehensive Income	47,316	-	-
Benefits Paid by the Employer	(11,214)	(10,777)	(9,186)
Net Defined Benefit Liability/(Asset) as at December 31	217,580	225,715	232,466

B. Determination of Defined Benefit Cost

B1. Determination of Defined Benefit Cost Recognized in Income Statement

	CY 2016 *	CY 2017	CY 2018
Current Service Cost	10,629	10,638	7,313
Interest Cost	6,432	8,275	8,624
Defined Benefit Cost Recognized in Income Statement	17,061	18,913	15,937

B2. Remeasurements of the Net Defined Benefit Liability/(Asset) Recognized in Other Comprehensive Income

	CY 2016 *	CY 2017	CY 2018
Net Actuarial Loss/(Gain) arising from Changes in Financial Assumptions	8,158	-	-
Net Actuarial Loss/(Gain) arising from Changes in Demographic Assumptions	(1,085)	-	-
Net Actuarial Loss/(Gain) arising from Experience Adjustments	40,243	-	-
Return on Plan Assets (Excluding Amounts Included in Net Interest Cost)	-	-	-
Change in Effect of Asset Ceiling	-	-	-
Defined Benefit Cost Recognized in Other Comprehensive Income	47,316	-	-
Total Defined Benefit Cost	64,377	18,913	15,937

C. Change in the Present Value of Defined Benefit Obligation

	CY 2016 *	CY 2017	CY 2018
Present Value of Defined Benefit Obligation as at January 1	164,416	217,580	225,715
Current Service Cost	10,629	10,638	7,313
Interest Cost	6,432	8,275	8,624
Benefits Paid	(11,214)	(10,777)	(9,186)
Net Actuarial Loss/(Gain)	47,316	-	-
Present Value of Defined Benefit Obligation as at December 31	217,580	225,715	232,466

* The CY 2016 defined benefit cost and January 1, 2016 PV DBO are calculated based on membership data at January 1, 2014 and management's best estimate assumptions at December 31, 2014.

** Projected CY 2017 and CY 2018 results are provided for informational purposes only. Signficant changes such as re-negotiated benefits, increased benefit costs, or significant swings in demographics may require revised projections or a full actuarial review.

*** Based on expected benefits to be paid to those eligible for benefits.

COLLINS BARROW

1/25/2017

Centre Wellington Hydro
Estimated Benefit Expense (IAS 19)
Total
FINAL

	CY 2016 *	Projected ** CY 2017	Projected ** CY 2018
Discount Rate at January 1	4.05%	3.90%	3.90%
Discount Rate at December 31	3.90%	3.90%	3.90%
Health Benefit Cost Trend Rate at December 31			
Initial Trend Rate	6.20%	5.99%	5.78%
Ultimate Rate	4.50%	4.50%	4.50%
Year Ultimate Rate Reached	2025	2025	2025
Dental Benefit Cost Trend Rate at December 31	4.50%	4.50%	4.50%
Assumed Increase in Employer Contributions	expected ***	expected ***	expected ***

D. Calculation of Component Items

	CY 2016 *	Projected ** CY 2017	Projected ** CY 2018
Interest Cost			
Present Value of Defined Benefit Obligation as at January 1	164,416	217,580	225,715
Benefits Paid	(5,607)	(5,389)	(4,593)
Accrued Benefits	158,810	212,191	221,122
Interest Cost	6,432	8,275	8,624
Expected Present Value of Defined Benefit Obligation as at December 31			
Present Value of Defined Benefit Obligation as at January 1	164,416	217,580	225,715
Current Service Cost	10,629	10,638	7,313
Benefits Paid	(11,214)	(10,777)	(9,186)
Interest Cost	6,432	8,275	8,624
Expected Present Value of Defined Benefit Obligation as at December 31	170,264	225,715	232,466

E. Net Actuarial Loss/(Gain)

	CY 2016 *	Projected ** CY 2017	Projected ** CY 2018
Net Actuarial Loss/(Gain) as at December 31			
Expected Present Value of Defined Benefit Obligation	170,264	225,715	232,466
Actual Present Value of Defined Benefit Obligation	217,580	225,715	232,466
Net Actuarial Loss/(Gain) as at December 31	47,316	-	-

* The CY 2016 defined benefit cost and January 1, 2016 PV DBO are calculated based on membership data at January 1, 2014 and management's best estimate assumptions at December 31, 2014.

** Projected CY 2017 and CY 2018 results are provided for informational purposes only. Signficant changes such as re-negotiated benefits, increased benefit costs, or significant swings in demographics may require revised projections or a full actuarial review.

*** Based on expected benefits to be paid to those eligible for benefits.

Appendix B

Collective Agreement IBEW

COLLECTIVE AGREEMENT

between

CENTRE WELLINGTON HYDRO LTD.

Hereinafter referred to as "the Employer"

and

LOCAL UNION 636 OF THE

INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS

(A.F. of L. – CIO – C.L.C.)

Hereinafter referred to as "the Union"

September 1st, 2014– August 31st, 2017

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THIS AGREEMENT MADE THIS 26th DAY OF AUGUST 2014

Between

CENTRE WELLINGTON HYDRO LTD.
"Hereinafter referred to as "the Employer"

and

LOCAL UNION 636
OF THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS
(AF of L - CIO - CLC) hereinafter referred to as "the Union"

ARTICLE 1 - PURPOSE

1.01 The purpose of this Agreement is to promote and maintain a harmonious relationship between the Employer and the employees and to provide an amicable method of settling any differences or grievances, which might possibly arise.

ARTICLE 2 - RECOGNITION

2.01 The Employer recognizes the Union as the exclusive bargaining agent for negotiating working conditions, hours of work and wages on behalf of the employees in the bargaining unit as defined below:

2.02 All employees of the Employer save and except Superintendent, Operations Manager, those above that rank, temporary employees who perform general maintenance and cleaning duties at the shop, office staff and students hired during their summer vacation period, or on a school cooperative program.

ARTICLE 3 - GOODWILL

3.01 The Employer agrees that it will not in any manner object to any employees being or becoming a member of the Union and will not discriminate against such employee because of his membership or proposed membership in the Union. The Employer has, and shall retain, the exclusive right to manage its business and direct its working forces. The Employer shall retain the right to hire, suspend, discharge, demote and discipline any employee. No regular employee shall be discharged or disciplined except for just and sufficient cause. Any regular employee who feels he has been subjected to unfair ~~treatment shall have the right to seek redress in accordance with Article 7.~~

ARTICLE 4 - UNION SHOP AND DUES CHECK-OFF

4.01 The Employer hereby agrees that after the date of signing of this Agreement, present employees who are members of the Union and all new employees within the bargaining unit shall be members of the Union and remain in good standing in said Union. When new employees are engaged, they shall have a trial period of six (6) months, and if retained and found satisfactory, they shall be deemed to be regular employees and shall file application for membership in, and immediately become members of, the Union and remain in good standing during their employment with the Employer.

4.02 The Employer agrees during the term of this Agreement to deduct from the first pay of each month of each employee who is a member of the Union such employee's current monthly dues and submit them to the Financial Secretary of the Union by the fifteenth (15^{th}) day of the month. The Union will furnish to the Employer a list of the members and deductions to be made. The Employer shall also deduct the Union initiation fee from the first pay of new employees and submit it to the Financial Secretary of the Union. The Union shall be responsible for advising the Employer of the amount of the initiation fee.

4.03 The Union agrees to indemnify and save harmless the Employer against any claim or liability arising out of or resulting from the collection and forwarding of regular monthly dues.

ARTICLE 5 - SENIORITY

5.01 Seniority shall be defined as the length of continuous service with the Employer by employees of the Employer falling within the bargaining unit.

5.02 In filling vacancies and making promotions or transfers among employees of the bargaining unit, management will consider the qualifications and ability as primary factors. In the event qualifications and ability of the respective applicants are relatively equal, then seniority shall be the deciding factor. When vacancies occur or when new positions are created, a notice shall be posted on the bulletin board for a period of five (5) working days. Regular employees covered by this agreement shall have the opportunity of filling an application for the said position.

5.03 In the event of a lay-off the last employee hired shall be the first employee laid off; upon recalling employees to work after a lay-off, the last employee laid off shall be the first employee recalled to work provided the remaining or recalled employees are capable of performing the required work. Recall to work after lay-off shall be by registered letter to the employee's last known address with a copy to the local representative.

5.04 Employee Categories

Probationary employees are persons hired on a trial basis for a period of six (6) months to determine their suitability for employment in regular positions. A probationary employee may be discharged at the sole discretion of the Employer and does not have recourse to the grievance procedure for discharge.

Regular employees are persons who have successfully completed the probationary period and are currently working for the Employer.

ARTICLE 6 - LOCKOUTS AND STRIKES

6.01 The Employer agrees that it will not cause or direct any lockout of its employees from the date of execution of this Agreement to the date of termination thereof. The Union agrees its members shall not sanction or call a strike and shall refrain from any interruption of or interference with the operations (including slow-downs) from the date of execution of this Agreement to the date of termination thereof. The Union agrees that it will not coerce employees into joining the Union.

ARTICLE 7 - LABOUR RELATIONS PROCEDURE AND ARBITRATION

7.01 Should the Union, or any employee(s), feel it has a grievance, or any employee feels he has been unfairly treated, redress shall be sought in accordance with the following:

(a) Before any matter becomes a formal grievance, the President/Secretary shall be given an opportunity to review the matter and make known his decision in the same within three (3) working days of the review;

(b) If not satisfied with the decision rendered by the President/Secretary, the employee or the Union shall have the right to file a formal grievance, as per the following procedure:

i) The grievance shall be put in writing and signed by the grievor;

ii) The grievance shall be made known to the Employer within ten (10) working days of the decision rendered by the President/Secretary in (a) above, whichever is later;

iii) The Employer shall meet with the Union within seven (7) working days of receipt to discuss the grievance. Should no agreement be reached at this meeting or within seven (7) working days of the same, the matter may be referred to arbitration as provided below:

iv) The time limits for the processing of grievances shall be strictly followed except by mutual consent of the parties;

v) An employee may request the presence of a representative from the Union at any of the foregoing steps.

7.02 Failing settlement of the grievance within seven (7) working days of the meeting with the Employer [(iii) above], either party shall have a further ten (10) working days in which to notify the other party in writing of its desire to submit the grievance to a sole arbitrator and the notice shall contain the names of three (3) arbitrators.

The recipient of the notice shall within five (5) days inform the other party of acceptance of one of the three (3) arbitrators or alternatively, the Employer may submit a list of three (3) arbitrators. At this time, both parties will attempt to come to agreement on selecting a sole arbitrator. In the event the parties are unable to agree on a sole arbitrator, the Minister of Labour for Ontario shall be requested to appoint a sole arbitrator.

The Arbitrator shall hear and determine the difference or allegation and shall issue a decision and the decision is final and binding upon the parties and upon any employee or Employer affected by it.

No person may be appointed as an arbitrator who has been involved in any attempt to negotiate or settle the grievance being arbitrated, unless both parties agree.

Each party shall pay one half (1/2) of the remuneration and expenses of the Sole Arbitrator and each party shall hear the expenses for their own representatives and any others expenses incurred in presenting their case.

As an alternative to a Sole Arbitrator, a Board of Arbitration may be requested by either party if mutually agreeable. Each party shall bear the expense of their own appointees to the Board.

7.03 Prior to proceeding to arbitration, the parties may mutually agree to refer the grievance to the Grievance Mediation Process in which case there shall be a 50-50 cost sharing of the Grievance Mediator.

ARTICLE 8 - WORKING HOURS

8.01 A normal working day is one of eight (8) hours, Monday to Friday, inclusive, from 7:30 a.m. to 4:00 p.m. with one-half (1/2) hour for lunch. A normal workweek is one of forty (40) hours consisting of five (5) consecutive working days.

8.02 Overtime

Due to the nature of the Employer's operations, the Employer may require employees to work overtime. Overtime shall be defined as that time worked, which is outside of the normal hours of work, which are outlined in (a) above. Payment for overtime hours worked shall be as follows:

Double Time

Two (2) times the employee's normal hourly rate shall be paid for all hours worked outside of their regular working hours.

Banked Time

Employees may opt to bank their overtime hours at the rate at which they are earned to a maximum of 40 hours per calendar year. Banking of overtime requires the approval of the President/Secretary.

8.03 Standby duties are defined as duties performed outside of the normal working hours Friday to Friday.

Employees performing standby duties shall be paid the amount of $22.00 per day from Monday to Thursday, $54.30 per day for Friday and Saturday and $61.40 per day for Sunday effective September 1, 2014 plus pay at the applicable overtime rate of pay for all actual time worked. A minimum of two (2) hours for call-out will be paid at the appropriate overtime rate to the employee on standby duty. All calls within two hours shall be considered as one (1) call. Time in excess of two (2) hours shall be paid at the appropriate overtime rate. An employee required to do standby on a Recognized Holiday shall be paid his normal day's pay, plus the applicable overtime rate of pay for all actual time worked, with an additional day off in lieu of the Recognized Holiday worked. Time off in lieu of a Recognized Holiday shall be mutually agreed upon between the Superintendent and the employee affected. Employees who are on standby duty will commence at 4:00 p.m. Thursday and continue until 4:00 p.m. the following Thursday. In the event that a statutory holiday falls on a Thursday, the employee currently on call shall retain his on call duty until Friday at 07:30 a.m. In the event that a statutory holiday falls on a Thursday and Friday, the employee currently on call shall cease to be on call at 07:30 a.m. the Wednesday prior to the statutory holiday. In any case, the amount of on call payment shall remain consistent regardless of the number of days in a week that the employee is on call.

Employees may exchange their period of duty with other qualified employees provided such change or exchange is satisfactory to the Superintendent. The superintendent shall not unreasonably deny the exchange.

If he/she is not available for duty when called upon, and cannot present a valid reason, he/she shall be liable for suspension without pay until Management renders a decision. Any discipline imposed by Management may be grieved under Article 7 of this agreement.

8.04 An employee who is not on standby and is called out shall receive a minimum of two (2) hours' pay at his overtime rate of pay. All calls within two (2) hours shall be considered as one (1) call.

ARTICLE 9 - RECOGNIZED HOLIDAYS

9.01 The holidays recognized by the Employer and paid for at the employee's hourly rate of pay are as follows:

New Year's Day	Family Day	Good Friday	Easter Monday
Victoria Day	Canada Day	Civic Holiday	LabourDay
Thanksgiving Day	Remembrance Day	Christmas Day	Boxing Day

The full day for one-half (1/2) of the employees on the last working day before Christmas Day and the other one-half (1/2) of the employees working on the last working day before New Year's Day or as agreed between the Employer and the Union and one (1) additional day to be taken at the employee's option with the approval of the President/Secretary for a total of fourteen (14) paid holidays. If one (1) of the specified holidays falls on a Saturday, the Holiday will be observed on the Friday immediately preceding, and if on a Sunday, the Holiday will be observed on the Monday immediately following.

ARTICLE 10 - ANNUAL VACATION

10.01 Employees in their first year of service shall receive 5/6 day of vacation for each month of service to a maximum of ten days.

10.02 In the year in which an Employee completes one year of continuous service with the Employer, he shall be entitled to ten (10) days (80 hours at his normal hourly rate) paid vacation.

10.03 In the year in which an Employee completes three years of continuous service with the Employer, he shall be entitled to fifteen (15) days (120 hours at his normal hourly rate) paid vacation.

10.04 In the year in which an Employee completes nine years of continuous service with the Employer, he shall be entitled to twenty (20) days (160 hours at his normal hourly rate) paid vacation.

10.05 In the year in which an Employee completes sixteen years of continuous service with the Employer, he shall be entitled to twenty-five (25) days (200 hours at his normal hourly rate) paid vacation.

10.06 In the year in which an Employee completes twenty-five years of continuous service with the Employer, he shall be entitled to thirty (30) days (240 hours at his normal hourly rate) paid vacation.

10.07 The employee's vacation schedule shall be determined by May 1st with the Employer each year, providing the taking of vacation does not interfere with the efficient operation of the Employer's business. Should Recognized Holidays as per Article 9 fall within an employee's vacation period, the employee will be allowed another day off in lieu of the holiday, or an extra day's pay (8 hours at his normal hourly rate).

10.08 Seniority shall be the deciding factor when making choice of vacations up to and including May 1st. After May 1st, vacations shall be granted on a first come first serve basis.

10.09 Up to five (5) days of unused vacation may be carried over and taken by April 30th of the next calendar year.

ARTICLE 11 - MEDICAL AND HOSPITAL BENEFITS

11.01 The Employer shall pay one hundred percent (100%) of the cost of the following plans for each employee:

Manulife Financial as outlined in the Group Benefit Plan-Edition Update December 2011

Dispensing fee cap of $7.00 per prescription to be implemented upon ratification.

Semi-private hospital coverage to be changed to ward coverage upon ratification.

Dental Plan – Manulife Financial as outlined in the Group Benefit Plan-Edition Update December 2011: Basic Preventative and Basic Restorative including endodontics, periodontics, and standard denture services, (including relining and rebasing denture adjustments) at 100% reimbursement/unlimited maximum.

Add Major Restorative at 50% reimbursement, maximum $2,000 per calendar year per employee and their dependents, and add orthodontics at 50% reimbursement, with lifetime maximum of $2,000 for dependent children.

All dental services are reimbursed in accordance with the current ODA fee guide for General Practitioners.

11.02 Payment for absence due to sickness and long-term disability shall be made as listed below.

11.03 The Employer will pay for provision of prescription eye-glasses for dependents under 18, $375.00 every 12 months, all other persons $375.00 every 24 months. Employees may utilize such coverage for laser eye surgery.

The Employer shall reimburse for the cost of eye examinations, by a qualified practitioner, to a maximum of $75.00 annually for dependents under the age of eighteen and $75.00 every twenty four months for all other persons.

For benefits paid 100% by the Company, the Company reserves the right to tender this coverage and place it to its advantage as long as the coverage is not less than the benefits provided by the previous carrier at the time of transfer.

11.04 Sick Leave Plan

(a) For every month of service an employee shall be entitled to a sick leave credit of one and one-half (1½) days per month and such credits shall be cumulative from month to month and year to year. From such credits shall be deducted the number of days which an employee is absent by reason of illness, but not by reason of injuries received in the course of duty unless such absence or illness is not covered by the benefits through the Workplace Safety and Insurance Board.

(b) Monthly sick leave credit accrues to an employee on the first day of the month following each completed calendar month of service and is cumulative to an amount not exceeding one hundred and eighty (180) days for a period of continuous and unbroken service with the Employer.

11.05 An employee who has qualified for sick leave credit is entitled to sick leave at his standard normal hourly rate of pay. Overtime, extra pay, or any other additional remuneration shall not be included in calculation of sick pay allowance.

11.06 An employee is not entitled to sick leave credits in any month that the employee is absent without leave for two (2) days or more. However, if the duration of absence is only one (1) day in any month the employee will accumulate a half (1/2) day of sick leave credit for that month.

11.07 An employee is not entitled to sick leave pay:

(a) if he fails to report his absence from work on his first day of absence due to illness;
(b) if he fails to file a sick leave certificate from his doctor if his absence from work due to illness exceeds three (3) working days; if the Employer requests a medical certificate, the Employer will pay the cost, if any;
(c) during a period of lay-off;
(d) during leave of absence granted without pay;
(e) during any absence immediately following annual vacation, unless a sick leave certificate from his doctor is filed; subject to the provisions of Clause 4(b) of this Appendix;
(f) notwithstanding the provisions of Paragraph (b) of this section, an employee claiming sick leave pay may be required to file a sick leave certificate for one (1) or more days of absence, subject to the provision of Clause 4(b) of this Appendix.

11.08 An employee loses his cumulative sick leave credit and any benefits under this sick leave plan if he:

i) is discharged from his employment for just and sufficient cause, and is not reinstated through the grievance procedure;
ii) resigns his employment.

11.09 (a) When an employee is absent due to an accident and is in receipt of Workers' Compensation, the Employer shall make up the difference between the amount of Workers' Compensation paid and his salary, for twelve (12) calendar months, and the difference shall be charged against his sick leave credits to the limit of such accrued credits after twelve (12) calendar months.

(b) Sick leave credits under this sick leave plan shall continue to accrue to an employee during his absence from work due to accident or illness not in excess of twelve (12) per month.

(c) An employee who:
(i) is absent by reason of injury caused by another person, whereby his sick leave credits are reduced or exhausted and recovers damages by way of

action or settlement from such other person for such loss of sick leave credits, shall be entitled to repay to the Employer the sum so awarded to him so as to restore pro tanto his sick leave credits to the position in which they were before the accident, computed according to his rate of remuneration at that time;

(ii) resigns or is discharged for just cause and returns to employment by the Employer, may be considered to be a new employee and may not be entitled to re-establishment of any credits accumulated by reason of his previous employment unless mutually agreed to by the parties.

11.10 (a) Only regular assigned working days form a part of an illness period and only such working days shall be charged against an employee's cumulative sick leave credit.

(b) Paid holidays and regular days off do not form part of an illness period.

11.11 Long Term Disability Plan

The Employer will provide and pay for a Long Term Disability Plan with the following provision:

(a) Waiting period – six (6) months;

(b) Seventy-five percent (75%) of monthly basic earnings to a maximum of $5,300 effective September 1, 2013.

(i) COLA adjustment applied each January 1 to a maximum of 5%

(c) OHIP, EHC and Life Insurance premiums will continue to be paid for a period of six (6) calendar months from date of commencement of LTD benefits.

Seniority with the Employer shall be maintained for a period of twenty-four (24) calendar months from the date of commencement of long-term disability.

ARTICLE 12 - PENSION AND INSURANCE

12.01 All employees covered by the Agreement shall participate in the Ontario Municipal Employees' Retirement System Plan and the Canada Pension Plan on an integrated basis. The Employer shall provide at no cost to the employee a Life Insurance Plan equivalent to two (2) times the amount of their regular annual wages.

ARTICLE 13 - LEAVE OF ABSENCE

13.01 A regular employee will be allowed up to four (4) consecutive days' leave of absence with pay in the event of the death of his/her father, mother, husband, wife, son and daughter. Such leave shall be for the purpose of making arrangements for attending the funeral and/or grieving. Only that portion of said four (4) days that would otherwise have been regular time worked will be paid.

13.02 Regular employees will be allowed up to three (3) consecutive days' leave of absence with pay in the event of the death of his/her grandparent, grandchild, sister, brother, mother-in-law, brother-in-law, sister-in-law and father-in-law. Such leave shall be for the purpose of making arrangements for attending the funeral and/or grieving. Only that portion of said three (3) days that would otherwise have been regular time worked will be paid.

13.03 Regular employees will be allowed up to one (1) day leave of absence with pay in the event of the death of a daughter-in-law, son-in-law, aunt, uncle and when asked as a pallbearer. This leave shall be for the purpose of attending the funeral or making funeral arrangements.

13.04 Regular employees will be granted one-half (1/2) days' leave of absence with pay for the purpose of attending the funeral of a fellow employee from the same department, subject to the maintenance of customer service.

13.05 Leave of absence without loss of pay or benefits shall be granted to an employee when requested to report for Jury Duty or when summoned or subpoenaed to appear in court as a witness. In all cases of this nature, the Employer shall continue to employee's normal pay and benefits, and the employee shall turn over to the Employer any remuneration paid by the Courts for such appearance, minus any personal expense allowance the Courts may grant said employee.

13.06 Leave of absence with pay will be granted to employees while discussing matters relative to this Agreement during working hours with the Employer or Management. Permission for same must be arranged in advance.

13.07 Leave of absence without pay to a maximum of five (5) days per year may be granted to bargaining unit representatives to attend special Union training or functions. Permission for such time off must be arranged in advance with the President/Secretary.

13.08 Personal unpaid leaves of absence require the written permission of the Superintendent and applications for such leave should be submitted in writing two (2) weeks in advance to ensure consideration.

13.09 Pregnancy and parental leaves shall be granted without pay in accordance with the Employment Standards Act of Ontario. When possible, employees are requested to provide a minimum of thirty (30) days written notice to the employer when requesting such leave.

ARTICLE 14 - GENERAL

14.01 Weather Conditions

During inclement weather other work will be carried on, as assigned by the Superintendent, at the employee's normal hourly rate of pay. The decision as to what is inclement weather shall be made by the Superintendent, when necessary. In emergency for employees to work during such weather, the Employer will supply rubber boots, coats and hats.

14.02 Tools and Equipment

The Employer will supply all tools and equipment necessary to carry out the work involved in maintaining the service. An employee must return worn out or broken article in order to receive a replacement. The employee will be responsible for proper care of all such tools. The Employer will supply the regulation rubber gloves and covers. The rubber gloves to be tested by approved methods at least every three (3) months or sooner if the employee has reason to believe that his gloves have become defective. The Employer will supply to the employees the required number of pairs of work gloves for summer and winter wear. A sum of one hundred and ninety dollars ($190.00) in the year 2014, two hundred dollars ($200.00) in the year 2015 and two hundred and ten dollars ($210.0) in the year 2016 will be allowed towards the purchase of recognized safety work boots, payable on or about September 1st. In addition, every two (2) years the employer will supply chainsaw boots/or equivalent, as deemed acceptable by the employer.

14.03 First Aid Practice

First aid kits will be supplied by the Employer and made easily available to all employees. The Employer will hold safety meetings from time to time, to familiarize the employees with safe working practices and to entertain suggestions relating to safety in general.

14.04 Safety Clothing

The Employer will provide each employee with a five hundred and fifty dollar ($550.00) clothing credit, once per contract year, which shall be used towards the purchase of approved safety clothing. New employees shall be provided with a one thousand one hundred dollar ($1,100.00) clothing credit in their first year of employment, which shall be used towards the purchase of approved safety clothing. The employer shall also cover the delivery costs for such clothing for two bulk orders for all employees, one in the spring and one in the fall.

The parties will review the clothing credit annually with the intention of ensuring that the amount will adequately cover the following clothing allotment:
Coveralls/Overalls – one pair either/or
Tee shirts (long sleeved) – three
Work shirts (long sleeved) – three
Summer weight jacket – one
Winter weight jacket – one
Pants
Clothing issued by the Employer must be worn by the Employees.

Meal Allowance

a) Except in pre-arranged overtime, an employee required to work overtime a minimum of one hour prior to his/her normal starting time and overtime continues to the normal starting time, the Employer shall reimburse the employee for the cost of a meal to a maximum of $7.00 prior to noon and $15.00 after noon, upon presentation of a receipt. One-half hour recess time for such meal will be paid except where the recess time is not taken.

b) Except in pre-arranged overtime if an employee is required to continue working beyond normal quitting time, the Employer shall reimburse the employee the cost of a meal to a maximum of $15.00 upon presentation of a receipt, after two and one-half (2 ½) hours or more and every four (4) hours thereafter.

ARTICLE 15 - WAGE RATES AND CLASSIFICATION

15.01 The wage rates and classifications of the employees covered by this Agreement shall be those shown in Appendix 'A' attached hereto and forming an integral part of this Agreement.

ARTICLE 16 - DURATION OF AGREEMENT

16.01 The provisions of this Agreement shall be effective September 1st, 2014 and remain in effect until August 31st, 2017 and from year to year thereafter unless either party gives notice in writing of its desire to amend same within a period of not more than ninety (90) days and not less than sixty (60) days previous to the expiry date.

ARTICLE 17 - LABOUR MANAGEMENT COMMITTEE

17.01 The parties agree to the establishment of a Labour/Management Committee to discuss items of mutual interest. Such time in attendance shall be considered as time worked, exclusive of premiums.

ARTICLE 18 - SAFETY COMMITTEE

18.01 The parties agree to the setting of a safety committee composted of Employer and Union Representatives, which shall meet once every three (3) months, unless the Committee agrees otherwise. Such time in attendance shall be considered as time worked, exclusive of premiums.

ARTICLE 19 - RESPONSE TIME

19.01 The parties agree that response time to emergencies and standby calls by the bargaining unit employees shall be a maximum of twenty-five (25) minutes to the main service center.

ARTICLE 20 - CONTRACTING OUT

20.01 No seniority employees shall be laid off as a result of the Employer contracting out any of its present work or services.

20.02 In the event that a reduction of staff does occur, it is further agreed that probationary, temporary and student employees who are not permanent full time employees of the Employer shall be released before any bargaining unit employee is laid off.

ARTICLE 21 - NEW - MERGER/AMALGAMATION

21.01 Should the Employer merge, amalgamate, or combine any of its operations or functions with another Commission, Company or Companies, the Employer agrees to give the Union as much notice as practically possible prior to any intent by the Employer to implement the above.

21.02 In the event there is a merger with another Commission, Company or Companies, in which the covered Employees therein are represented by another Union, the representation rights and the Collective Agreement and the status quo of Local 636 IBEW members shall be maintained in respect of those members until a final determination is made under the Labour Relations Act of Ontario or any successor organization as to the proper representation of the combined group.

IN WITNESS THEREOF, the parties hereto have executed this Agreement under the hands of their proper officers this 26th day of August 2014.

CENTRE WELLINGTON HYDRO LTD.	LOCAL UNION 636 OF THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS
Keith Roszell – Chairman	Carl Billiald
Doug Sherwood – President	Tracy O'Meara Business Representative
	Barry Brown Business Manager/Financial Secretary

APPENDIX 'A'

Wage rates and classifications shall be based on the following progression schedule listed below:

CLASSIFICATION	SEPT.1/2014	SEPT. 1/2015	SEPT. 1/2016
Foreman	$41.62	$42.76	$43.94
Journeyman Lineman	$37.84	$38.88	$39.95
Meter Technician	$37.84	$38.88	$39.95
Operations Technician/ Lineman	$37.84	$38.88	$39.95

Progression to Journeyman Lineman and Meter Technician classifications to be as follows:

During 1st six months of employment 60% of Journeyman Lineman, Meter Technician or Operations Technician/Lineman rate.

During 2nd six months of employment 70% of Journeyman Lineman, Meter Technician or Operations Technician/Lineman rate.

During 3rd six months of employment 80% of Journeyman Lineman, Meter Technician or Operations Technician/Lineman rate.

During 4th six months of employment 85% of Journeyman Lineman, Meter Technician or Operations Technician/Lineman rate.

During third year of employment 90% of Journeyman Lineman, Meter Technician or Operations Technician/Lineman rate.

During fourth year of employment 95% of Journeyman Lineman, Meter Technician or Operations Technician/Lineman rate.

Thereafter, 100% of Journeyman Lineman, Meter Technician or Operations Technician/Lineman rate, whichever category the employee is hired to. An employee shall qualify himself to the satisfaction of the Superintendent in order to progress in accordance with the above schedules.

Should an employee not progress in accordance with the above schedules; the Superintendent shall make known the reasons in writing, to the employee affected, so that he can make every effort to improve himself/herself. The Superintendent shall review the employee's progress every six (6) months.

The employee classified as Foreman shall receive ten percent (10%) above the Journeyman Lineman rate.
The senior man or designate shall assume the Supervisor's position in the absence of the Superintendent and the Foreman and shall be paid a premium of five percent (5%) above his/her normal hourly rate of pay.

Letter of Agreement

between

Local Union 636 of the
International Brotherhood of Electrical Workers

and

Centre Wellington Hydro Ltd.

The parties hereby agree that the following terms and conditions address issues relating to work being performed by part-time, temporary or contract employees.

Whereas Article 2 of the Collective Agreement states;

2.01 The Employer recognizes the Union as the exclusive bargaining agent for negotiating working conditions, hours of work and wages on behalf of the employees in the bargaining unit as defined below:

2.02 All employees of the Employer save and except Superintendent, Operations Manager, those above that rank, temporary employees who perform general maintenance and cleaning duties at the shop, office staff and students hired during their summer vacation period, or on a school cooperative program.

The Union agrees that the Company may utilize the services of a part-time, temporary or Contract employee to perform the following billing related functions;

- Meter reading
- Re-reads
- Delivering of notices

All functions performed outside of those listed above will require mutual agreement between the parties. It is further agreed that in the event of a layoff, any part-time, temporary or contract employee performing the billing related functions will be laid off prior to bargaining unit members.

In addition, any bargaining unit member who may require light duties or accommodation under the provision of the Workplace Safety and Insurance Act will have the option of performing these duties.

Dated this 26th day of August 2014 in Fergus, Ontario.

FOR CENTRE WELLINGTON HYDRO LTD.	FOR LOCAL UNION 636 OF THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKS
Keith Roszell – Chairman	Carl Billiald
Doug Sherwood – President	Tracy O'Meara – Business Representative

Letter of Agreement

between

Local Union 636 of the
International Brotherhood of Electrical Workers

and

Centre Wellington Hydro Ltd.

The parties hereby agree that when appointed by management to act as relieving foreman, the appointed shall be paid the foreman rate of pay for all hours worked.

Dated this 26th day of August 2014 in Fergus, Ontario.

FOR CENTRE WELLINGTON HYDRO LTD.

Keith Roszell – Chairman

Doug Sherwood – President

FOR LOCAL UNION OF THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS

Carl Billiald

Tracy O'Meara – Business Representative

LETTER OF AGREEMENT

BETWEEN

CENTRE WELLINGTON HYDRO LTD.
(Hereinafter referred to as the Employer)

AND

LOCAL UNION 636 OF THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS
(Hereinafter referred to as the Union)

The parties herein agree that this letter of agreement shall act as an addendum to Article 8.01 of the Collective Agreement subject to the following terms and conditions:

1. The normal working day shall be one of nine (9) hours, Monday through Thursday, inclusive, from 7:00 a.m. to 4:30 p.m., with one-half (1/2) hour for lunch and Friday from 7:00 a.m. to 11:00 a.m.

2. It is further agreed that there shall be no rest period taken on the reduced workday.

3. Termination of the terms and conditions outlined in this letter of agreement by either party shall require thirty (30) days written notice.

Dated this 26th day of August 2014 in Fergus, Ontario.

FOR CENTRE WELLINGTON HYDRO LTD.	FOR LOCAL UNION 636 OF THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS
Keith Roszell – Chairman	Carl Billiald
Doug Sherwood – President	Tracy O'Meara – Business Representative

Appendix C

CWH Purchasing Policy

SUBJECT: PURCHASING AND TENDERS			
Department: OPERATIONS			**No: PS-1**
President/Secretary: W. DYCE		**VP Finance/Regulatory: F. THIESSEN**	
Date: April 4, 2017	**Revision No. 2**		Page **1** of **5**

The following describes the policies of Centre Wellington Hydro in purchasing all supplies, material, equipment, and services (goods and services). The term "Corporation" shall mean in all cases, Centre Wellington Hydro (CWH)

A. Wherever we can influence the life cycle of goods and services, each department of the Corporation shall apply the reduce, reuse, recycle and recover methodology, to reduce our environmental impact.

B. The Operations Manager & Vice President (VP) shall have the following duties, powers and responsibilities:

- To have charge of and be responsible for the purchase of all goods by, for, or on behalf of the Corporation in accordance with the laws and regulations of the Province of Ontario and the standards of the Corporation. No goods shall be purchased by, for, or on behalf of the Corporation except through the Operations Manager, VP or President.

- Under the direction of the President, and except as otherwise herein provided, to have the sole power to purchase, store and distribute all goods required by the Corporation.

- To operate therein a uniform modern system of stores control based on perpetual inventory, maintaining on hand a sufficient stock of staple commodities to supply the budgeted and current needs of the Corporation.

- To maintain good vendor relations and, where necessary, refer them to other departments when technical information is required. All inquiries regarding materials, prices, services, delivery, terms and conditions are to be conducted by or through the Operations Manager or VP.

- To be responsible for the issuing of all "Tender Calls". All "Tenders" are to be returned to the Corporation plainly marked "Sealed Tender" and are to be addressed to the attention of the Operations Manager or VP (whomever is applicable)

- Except where a non-competitive commodity is required, to make all purchases on a competitive basis, consistent with corporate standards, quality and service, all things being equal, preference being given first to goods of local manufacturers and second to goods offered by local suppliers.

- To visit suppliers when necessary to create goodwill and/or to expedite deliveries to the Corporation.

C. Where tenders are required on contracts for construction work or other projects undertaken by the Corporation, the Operations Manager will be responsible for the preparation of all necessary plans and specifications.

D. The following provisions shall apply to purchases of goods and services.

- Every purchase of goods or services shall be covered by a purchase order, except for authorized petty cash purchases, normal office supply purchases, and field orders for goods or services to be picked up, delivered, or provided to an authorized employee of the Corporation, where the value of the goods or services does not exceed $2,500 per order.

- Where the value of goods or services required is in excess of $2,500 but does not exceed $20,000, the purchase may be made on the authority of the Operations Manager or VP.

- Where the value of goods or services required is in excess of $20,000 but does not exceed $100,000, the purchase may be made on the authority of the Operations Manager or VP provided a requisition signed by the President, has been obtained and an attempt has been made to obtain three (3) written formal quotations, unless the goods or services are non-competitive.

- Where the estimated value of goods or services required exceeds $100,000 the purchase shall be made by a request for sealed tenders.

- Where the value of goods or services required has <u>not</u> been provided for in current budgets and the value exceeds $10,000, excluding purchase for inventory, the purchase shall be presented to the Board of Directors for approval.

- Requisitions or purchase orders shall not be artificially structured to avoid any of the above restrictions or limits.

- The Operations Manager or VP shall not order goods or services, the purchase of which has not been authorized by this Corporation except goods or services required for current needs, the cost of which is provided for in current budgets.

- Authorization of budgeted work by this Corporation constitutes authorization for any purchases necessary to carry out such work.

- CW Hydro will comply with 22-04, and or; any applicable standards such as ANSI, USF or CSA.

F. The Operations Manage, VP or President may under one of the following conditions, purchase by negotiating with one or more sources or bidders. Under the following cases the requirements for inviting tenders and formal quotations may be waived.

- The goods or services are in short supply due to market conditions and in the judgment of the Operations Manager, VP or President;
- Two or more identical bids have been received;
- All bids received failed to meet the specifications and/or tender terms and conditions and it is impractical to recall tenders or formal quotations;
- Certain professional services which require specialized technical knowledge to ensure compliance with structural, civil, environmental, or other regulatory standards, or which are critical to the Corporation's information technology support systems.

G. The Operations Manager, VP or President may, under one of the following conditions, purchase by sole source procurement:

- When goods and services can be obtained only from one (1) person or firm,

- The expertise of an individual organization or individual is deemed to specifically required by the Corporation,

- When competition is precluded because of the existence of patent rights, copyrights, secret processes, control of raw material or other such conditions,

- When it is the only product or service that has been approved by the Corporation for use in the distribution system,

- When the procurement is for technical services in connection with the assembly, installation or servicing of equipment of a highly technical or specialized nature,

- When the procurement is for parts or components to be used as replacements in support of equipment specifically designed by the manufacturer,

- The contractor is already at work on the site (based on an existing Purchase Order) and it would not be practical to engage another contractor, or

- Specific Health and Safety items as approved by the Operations Manager.

H. The following procedure shall be followed in the calling and opening of sealed tenders.

- Tenders shall be opened in the presence of at least three of the following witnesses. The President, VP, Manager of Finance or the Operations Manager; their designates; or by an approved consultant and their designates as appointed by CW Hydro. Any other authorized Corporation member desiring to be present at the opening of tenders may attend.

- Prior to the opening of tenders the Operations Manager or VP shall advise the President as to the description of the tenders and the time and place of the opening.

- Requests for tenders shall clearly denote the exact date and time deadline and location tenders will be received.

- No one shall reveal pricing information pertaining to sealed tenders and quotations, to any of the bidders concerned. However, if any bidder deems it desirable to do so, they may apply to the President, who may order that such pricing information be revealed to him.

- The Board of Directors will pre-authorize tendering for any major capital project which is not considered part of the normal operations of the Corporation, i.e., Office Buildings, etc.

- The awarding of the tender will be in favour of a bidder meeting specifications, terms and conditions of the tender and whose tender offers the lowest ultimate cost to the Corporation for the goods, equipment or services with due consideration of the importance of delivery, quality, service and price.

I. Stock Audit

- A physical inventory of stock items shall be taken annually in the last quarter of each year. The Operations Manager and the Line Foreman will conduct these stock audits and prepare a reconciliation report for the Manager of Finance.

J. Disposal of Surplus

- Where any goods or equipment or salvage are surplus, obsolete or non-repairable, they shall be declared surplus by the Operations Manager or VP. When no other use can be found for same by other Departments, they shall be added to the surplus list for disposal.

Appendix D

OEB PILs Model in PDF Format

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Version 1.0

Utility Name	Centre Wellington Hydro Ltd.
Assigned EB Number	EB-2017-0032
Name and Title	Florence Thiessen, Vice President / Treasurer
Phone Number	519 843- 2900 Ext 225
Email Address	thiessen@cwhydro.ca
Date	30-Apr-17
Last COS Re-based Year	**2013**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

Instructions

Purpose
The purpose of this workbook is to calculate the estimated Payment in Lieu of Taxes (PILs) for the Test Year. The calculation of PILs for the Test Year is on tab T0 and is based on the inputs on the other tabs.

Tab S Summary is a summary of the amounts to be transferred to the Data Input Sheet of the Revenue Requirement Workform.

Methodology
To calculate the PILs for the Test Year:

1) input the balances from the income tax return of the Historical Year in tabs H1 to H13.
2) input the balances for the subsequent two (2) years (the Bridge Year and the Test Year).
Inputs should include:
- non-deductible expenses (Schedule 1 - B1 and T1)
- capital additions (Schedule 8 - B8 and T8)
- cumulative eligible expenditures (Schedule 10 - B10 and T10)
- non-deductible reserves (Schedule 13 - B13 and T13)

3) make any other adjustments and inputs required so that the PILs amount calculated for the Test Year on tab T0 is reasonable.

Other Notes
Tabs H1 to H13 relate to the Historical Year.
Tabs B1 to B13 relate to the Bridge Year.
Tabs T1 to T13 relate to the Test Year.

The amounts on tabs H1 to H13 should agree to the tax return filed with the Canada Revenue Agency. Any CRA audit adjustments or corrections should also be reflected.

It is assumed the net income before tax for the Test Year is equal to the Return on Equity. Return on Equity is calculated on tab A.

On tab "A. Data Input Sheet", input the "Rate Base" amount and "Return on Rate Base" amounts.

For the 2017 Application, the "Test Year" is 2017, the "Historical Year" is 2015, and the "Bridge Year" is 2016.

Updated: June 14, 2016

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

No inputs required on this worksheet.

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

			Test Year	Bridge Year	
Rate Base		S	**$ 17,246,554**	**$ 18,025,597**	

Return on Ratebase

			Test Year		
Deemed ShortTerm Debt %	4.00%	T	$ 689,862	*W = S * T*	
Deemed Long Term Debt %	56.00%	U	$ 9,658,070	*X = S * U*	
Deemed Equity %	40.00%	V	$ 6,898,622	*Y = S * V*	
Short Term Interest Rate	1.76%	Z	$ 12,142	*AC = W * Z*	
Long Term Interest	3.81%	AA	$ 367,676	*AD = X * AA*	
Return on Equity (Regulatory Income)	8.78%	AB	**$ 605,699**	*AE = Y * AB*	T1
Return on Rate Base			**$ 985,517**	*AF = AC + AD + AE*	

Questions that must be answered

Question	Historical Year	Bridge Year	Test Year
1. Does the applicant have any Investment Tax Credits (ITC)?	Yes	Yes	No
2. Does the applicant have any SRED Expenditures?	No	No	No
3. Does the applicant have any Capital Gains or Losses for tax purposes?	No	No	No
4. Does the applicant have any Capital Leases?	No	No	No
5. Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?	Yes	Yes	Yes
6. Since 1999, has the applicant acquired another regulated applicant's assets?	No	No	No
7. Did the applicant pay dividends? *If Yes, please describe what was the tax treatment in the manager's summary.*	No	No	No
8. Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?	No	No	No

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Tax Rates **Federal & Provincial** **As of May 16, 2016**	**Effective January 1, 2012**	**Effective January 1, 2013**	**Effective January 1, 2014**	**Effective January 1, 2015**	**Effective January 1, 2016**	**Effective January 1, 2017**
Federal income tax						
General corporate rate	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%
Federal tax abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted federal rate	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
Rate reduction	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%	-13.00%
Federal Income Tax	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
Ontario income tax	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Combined federal and Ontario	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Federal & Ontario Small Business						
Federal small business threshold	500,000	500,000	500,000	500,000	500,000	500,000
Ontario Small Business Threshold	500,000	500,000	500,000	500,000	500,000	500,000
Federal small business rate	11.00%	11.00%	11.00%	11.00%	10.50%	10.50%
Ontario small business rate	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%

Notes

1. The Ontario Energy Board's proxy for taxable capital is rate base.
2. Regarding the small business deduction, if applicable,
   a. If taxable capital exceeds $15 million, the small business rate will not be applicable.
   b. If taxable capital is below $10 million, the small business rate would be applicable.
   c. If taxable capital is between $10 million and $15 million, the appropriate small business rate will be calculated.

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

PILs Tax Provision - Historical Year

Note: Input the actual information from the tax returns for the historical year.

					Wires Only	
Regulatory Taxable Income				H1	$ -	**A**
Combined Tax Rate and PILs	Ontario Tax Rate (Maximum 11.5%)	11.50%	**B**			
	Federal tax rate (Maximum 15%)	15.00%	**C**			
	Combined tax rate (Maximum 26.5%)				26.50%	**D = B+C**
Total Income Taxes					**$ -**	**E = A * D**
Investment Tax Credits					$ 15,973	**F**
Miscellaneous Tax Credits					-$ 416	**G**
Total Tax Credits					**$ 15,557**	**H = F + G**
Corporate PILs/Income Tax Provision for Historical Year					**$ -**	**I = E - H**

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Adjusted Taxable Income - Historical Year

	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Historic Wires Only
Income before PILs/Taxes	A	154,100		154,100
Additions:				
Interest and penalties on taxes	103	5		5
Amortization of tangible assets	104	612,580		612,580
Amortization of intangible assets	106			0
Recapture of capital cost allowance from Schedule 8	107			0
Gain on sale of eligible capital property from Schedule 10	108			0
Income or loss for tax purposes- joint ventures or partnerships	109			0
Loss in equity of subsidiaries and affiliates	110			0
Loss on disposal of assets	111	47,701		47,701
Charitable donations	112	16,490		16,490
Taxable Capital Gains	113			0
Political Donations	114			0
Deferred and prepaid expenses	116			0
Scientific research expenditures deducted on financial statements	118			0
Capitalized interest	119			0
Non-deductible club dues and fees	120			0
Non-deductible meals and entertainment expense	121	1,722		1,722
Non-deductible automobile expenses	122			0
Non-deductible life insurance premiums	123			0
Non-deductible company pension plans	124			0
Tax reserves deducted in prior year	125			0
Reserves from financial statements- balance at end of year	126	217,580		217,580
Soft costs on construction and renovation of buildings	127			0
Book loss on joint ventures or partnerships	205			0
Capital items expensed	206			0
Debt issue expense	208			0
Development expenses claimed in current year	212			0
Financing fees deducted in books	216			0
Gain on settlement of debt	220			0
Non-deductible advertising	226			0
Non-deductible interest	227			0
Non-deductible legal and accounting fees	228			0
Recapture of SR&ED expenditures	231			0
Share issue expense	235			0
Write down of capital property	236			0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237			0
Other Additions				
Interest Expensed on Capital Leases	290			0
Realized Income from Deferred Credit Accounts	291			0
Pensions	292			0
Non-deductible penalties	293			0
	294			0
	295			0
ARO Accretion expense				0
Capital Contributions Received (ITA 12(1)(x))		48,495		48,495
Lease Inducements Received (ITA 12(1)(x))				0
Deferred Revenue (ITA 12(1)(a))		168,850		168,850
Prior Year Investment Tax Credits received				0
Taxable / Non-deductible other comprehensive income items (T2S1, box 239)		29,157		29,157

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Adjusted Taxable Income - Historical Year

				0
				0
				0
				0
				0
				0
				0
				0
				0
Total Additions		**1,142,580**	**0**	**1,142,580**
Deductions:				
Gain on disposal of assets per financial statements	401			0
Dividends not taxable under section 83	402			0
Capital cost allowance from Schedule 8	403	612,580		612,580
Terminal loss from Schedule 8	404			0
Cumulative eligible capital deduction from Schedule 10	405			0
Allowable business investment loss	406			0
Deferred and prepaid expenses	409			0
Scientific research expenses claimed in year	411			0
Tax reserves claimed in current year	413			0
Reserves from financial statements - balance at beginning of year	414	164,416		164,416
Contributions to deferred income plans	416	16,568		16,568
Book income of joint venture or partnership	305			0
Equity in income from subsidiary or affiliates	306			0
Other deductions: (Please explain in detail the nature of the item)				
Interest capitalized for accounting deducted for tax	390			0
Capital Lease Payments	391			0
Non-taxable imputed interest income on deferral and variance accounts	392			0
	393			0
	394			0
ARO Payments - Deductible for Tax when Paid				0
ITA 13(7.4) Election - Capital Contributions Received		48,495		48,495
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds				0
Deferred Revenue - ITA 20(1)(m) reserve		168,850		168,850
Principal portion of lease payments				0
Lease Inducement Book Amortization credit to income				0
Financing fees for tax ITA 20(1)(e) and (e.1)				0
				0
Schedule 13s movement not in the P&L		47,316		47,316
				0
				0
				0
				0
				0
Total Deductions		**1,058,225**	**0**	**1,058,225**
Net Income for Tax Purposes		**238,455**	**0**	**238,455**
Charitable donations from Schedule 2	311	129,341		129,341
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320	1,084		1,084
Non-capital losses of preceding taxation years from Schedule 4	331	108,030		108,030
Net-capital losses of preceding taxation years from Schedule 4 *(Please include explanation and calculation in Manager's summary)*	332			0
Limited partnership losses of preceding taxation years from Schedule 4	335			0
TAXABLE INCOME		**0**	**0**	**0**

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Schedule 7-1 Loss Carry Forward - Historical

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance	
Actual Historical	825,454		825,454	B4

Net Capital Loss Carry Forward Deduction	Total	Non-Distribution Portion	Utility Balance	
Actual Historical	0		0	B4

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Schedule 8 - Historical Year

Class	Class Description	UCC End of Year Historical per tax returns	Less: Non-Distribution Portion	UCC Regulated Historical Year
1	Distribution System - post 1987	6,665,092		6,665,092
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	136,705		136,705
2	Distribution System - pre 1988			0
8	General Office/Stores Equip	644,646		644,646
10	Computer Hardware/ Vehicles	441,725		441,725
10.1	Certain Automobiles			0
12	Computer Software			0
13_1	Lease # 1			0
13_2	Lease #2			0
13_3	Lease # 3			0
13_4	Lease # 4			0
14	Franchise			0
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	5,203		5,203
42	Fibre Optic Cable			0
43.1	Certain Energy-Efficient Electrical Generating Equipment			0
43.2	Certain Clean Energy Generation Equipment			0
45	Computers & Systems Software acq'd post Mar 22/04	112		112
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)			0
47	Distribution System - post February 2005	8,949,989		8,949,989
50	Data Network Infrastructure Equipment - post Mar 2007	117,667		117,667
52	Computer Hardware and system software			0
95	CWIP			0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
	SUB-TOTAL - UCC	16,961,139	0	16,961,139

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Schedule 10 CEC - Historical Year

Cumulative Eligible Capital

Additions				
Cost of Eligible Capital Property Acquired during Test Year				
Other Adjustments	0			
Subtotal	0	x 3/4 =	0	
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	x 1/2 =	0	
			0	0
Amount transferred on amalgamation or wind-up of subsidiary	0			0
Subtotal				0
Deductions				
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year				
Other Adjustments	0			
Subtotal	0	x 3/4 =		0
Cumulative Eligible Capital Balance				0
Current Year Deduction		0	x 7% =	0
Cumulative Eligible Capital - Closing Balance				0

Ontario Energy Board

Income Tax/PILs Workform for 2

Schedule 13 Tax Reserves - Historical

Continuity of Reserves

Description	Historical Balance as per tax returns	Non-Distribution Eliminations	Utility Only
Capital Gains Reserves ss.40(1)			0
Tax Reserves Not Deducted for accounting purposes			
Reserve for doubtful accounts ss. 20(1)(l)			0
Reserve for goods and services not delivered ss. 20(1)(m)			0
Reserve for unpaid amounts ss. 20(1)(n)			0
Debt & Share Issue Expenses ss. 20(1)(e)			0
Other tax reserves			0
			0
			0
			0
			0
			0
Total	**0**	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)			
General Reserve for Inventory Obsolescence (non-specific)			0
General reserve for bad debts			0
Accrued Employee Future Benefits:			0
- Medical and Life Insurance			0
-Short & Long-term Disability			0
-Accmulated Sick Leave			0
- Termination Cost			0
- Other Post-Employment Benefits	217,580		217,580
Provision for Environmental Costs			0
Restructuring Costs			0
Accrued Contingent Litigation Costs			0
Accrued Self-Insurance Costs			0
Other Contingent Liabilities			0
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)			0
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)			0
Other			0
			0
			0
Total	**217,580**	**0**	**217,580**

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

PILS Tax Provision - Bridge Year

	Tax Rate	Small Business Rate (If Applicable)	Taxes Payable	Effective Tax Rate		Reference	Wires Only	
Regulatory Taxable Income						B1	$ 1,983	**A**
Ontario (Max 11.5%)	11.5%	11.5%	$ 228	11.5%	**B**			
Federal (Max 15%)	15.0%	15.0%	$ 297	15.0%	**C**			
Combined effective tax rate (Max 26.5%)							26.50%	**D = B + C**
Total Income Taxes							**$ 526**	**E = A * D**
Investment Tax Credits							$ 10,000	**F**
Miscellaneous Tax Credits							-$ 416	**G**
Total Tax Credits							**$ 9,584**	**H = F + G**
Corporate PILs/Income Tax Provision for Bridge Year							**$ -**	**I = E - H**

Note:

1. This is for the derivation of Bridge year PILs income tax expense and should not be used for Test year revenue requirement calculations.

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Adjusted Taxable Income - Bridge Year

	T2S1 line #	Working Paper Reference	Total for Regulated Utility
Income before PILs/Taxes	A		647,479

Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets	104		585,500
Amortization of intangible assets	106		
Recapture of capital cost allowance from Schedule 8	107		
Gain on sale of eligible capital property from Schedule 10	108		
Income or loss for tax purposes- joint ventures or partnerships	109		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		
Charitable donations	112		18,900
Taxable Capital Gains	113		
Political Donations	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		
Non-deductible meals and entertainment expense	121		2,900
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves deducted in prior year	125	B13	0
Reserves from financial statements- balance at end of year	126	B13	225,715
Soft costs on construction and renovation of buildings	127		
Book loss on joint ventures or partnerships	205		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		
Other Additions			
Interest Expensed on Capital Leases	290		
Realized Income from Deferred Credit Accounts	291		
Pensions	292		
Non-deductible penalties	293		
	294		
	295		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))			
Lease Inducements Received (ITA 12(1)(x))			

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Adjusted Taxable Income - Bridge Year

Deferred Revenue (ITA 12(1)(a))			
Prior Year Investment Tax Credits received			33,370
Total Additions			**866,385**
Deductions:			
Gain on disposal of assets per financial statements	401		16,500
Dividends not taxable under section 83	402		
Capital cost allowance from Schedule 8	403	B8	1,423,380
Terminal loss from Schedule 8	404		
Cumulative eligible capital deduction from Schedule 10	405	B10	0
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves claimed in current year	413	B13	0
Reserves from financial statements - balance at beginning of year	414	B13	217,580
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions: (Please explain in detail the nature of the item)			
Interest capitalized for accounting deducted for tax	390		
Capital Lease Payments	391		
Non-taxable imputed interest income on deferral and variance accounts	392		
	393		
	394		
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			
Principal portion of lease payments			
Lease Inducement Book Amortization credit to income			
Financing fees for tax ITA 20(1)(e) and (e.1)			

Adjusted Taxable Income - Bridge Year

Total Deductions		calculated	**1,657,460**
Net Income for Tax Purposes		calculated	**-143,596**
Charitable donations from Schedule 2	311		
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320		1,084
Non-capital losses of preceding taxation years from Schedule 4	331	B4	-146,663
Net-capital losses of preceding taxation years from Schedule 4 *(Please include explanation and calculation in Manager's summary)*	332		
Limited partnership losses of preceding taxation years from Schedule 4	335		
TAXABLE INCOME		calculated	**1,983**

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Corporation Loss Continuity and Application

Schedule 4 Loss Carry Forward - Bridge Year

Non-Capital Loss Carry Forward Deduction		**Total**	
Actual Historical	H4	825,454	
Application of Loss Carry Forward to reduce taxable income in Bridge Year			
Other Adjustments Add (+) Deduct (-)	B1	146,663	
Balance available for use in Test Year	calculated	972,117	
Amount to be used in Bridge Year	B1	0	
Balance available for use post Bridge Year	calculated	972,117	T4

Net Capital Loss Carry Forward Deduction		**Total**	
Actual Historical	H4	0	
Application of Loss Carry Forward to reduce taxable income in Bridge Year			
Other Adjustments Add (+) Deduct (-)			
Balance available for use in Test Year	calculated	0	
Amount to be used in Bridge Year			
Balance available for use post Bridge Year	calculated	0	T4

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Schedule 8 CCA - Bridge Year

Class	Class Description	Working Paper Reference	UCC Regulated Historical Year	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Bridge Year CCA		UCC End of Bridge Year
1	Distribution System - post 1987	H8	$ 6,665,092			$ 6,665,092	$ -	$ 6,665,092	4%	$ 266,604		$ 6,398,488
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	H8	$ 136,705			$ 136,705	$ -	$ 136,705	6%	$ 8,202		$ 128,503
2	Distribution System - pre 1988	H8				$ -	$ -	$ -	6%	$ -		$ -
8	General Office/Stores Equip	H8	$ 644,646	$ 41,100		$ 685,746	$ 20,550	$ 665,196	20%	$ 133,039		$ 552,707
10	Computer Hardware/ Vehicles	H8	$ 441,725	$ 462,500	-$ 20,000	$ 884,225	$ 221,250	$ 662,975	30%	$ 198,893		$ 685,333
10.1	Certain Automobiles	H8				$ -	$ -	$ -	30%	$ -		$ -
12	Computer Software	H8		$ 1,000		$ 1,000	$ 500	$ 500	100%	$ 500		$ 500
13 1	Lease # 1	H8				$ -	$ -	$ -		$ -		$ -
13 2	Lease #2	H8				$ -	$ -	$ -		$ -		$ -
13 3	Lease # 3	H8				$ -	$ -	$ -		$ -		$ -
13 4	Lease # 4	H8				$ -	$ -	$ -		$ -		$ -
14	Franchise	H8				$ -	$ -	$ -		$ -		$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	H8	$ 5,203			$ 5,203	$ -	$ 5,203	8%	$ 416		$ 4,787
42	Fibre Optic Cable	H8				$ -	$ -	$ -	12%	$ -		$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment	H8				$ -	$ -	$ -	30%	$ -		$ -
43.2	Certain Clean Energy Generation Equipment	H8				$ -	$ -	$ -	50%	$ -		$ -
45	Computers & Systems Software acq'd post Mar 22/04	H8	$ 112			$ 112	$ -	$ 112	45%	$ 50		$ 62
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	H8				$ -	$ -	$ -	30%	$ -		$ -
47	Distribution System - post February 2005	H8	$ 8,949,989	$ 874,000		$ 9,823,989	$ 437,000	$ 9,386,989	8%	$ 750,959		$ 9,073,030
50	Data Network Infrastructure Equipment - post Mar 2007	H8	$ 117,667			$ 117,667	$ -	$ 117,667	55%	$ 64,717		$ 52,950
52	Computer Hardware and system software	H8				$ -	$ -	$ -	100%	$ -		$ -
95	CWIP	H8				$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
						$ -	$ -	$ -		$ -		$ -
	TOTAL		$ 16,961,139	$ 1,378,600	-$ 20,000	$ 18,319,739	$ 679,300	$ 17,640,439		$ 1,423,380	B1	$ 16,896,359

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filer

Schedule 10 CEC - Bridge Year

				Reference	
Cumulative Eligible Capital				H10	**0**
Additions					
Cost of Eligible Capital Property Acquired during Test Year					
Other Adjustments	0				
Subtotal	0	x 3/4 =	0		
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	x 1/2 =	0		
			0		**0**
Amount transferred on amalgamation or wind-up of subsidiary	0				**0**
Subtotal					**0**
Deductions					
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year					
Other Adjustments	0				
Subtotal	0	x 3/4 =			**0**
Cumulative Eligible Capital Balance					**0**
Current Year Deduction			0	x 7% =	**0**
Cumulative Eligible Capital - Closing Balance					**0**

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Schedule 13 Tax Reserves - Bridge Year

Continuity of Reserves

Description	Reference	Historical Utility Only	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance		Bridge Year Adjustments Additions	Bridge Year Adjustments Disposals	Balance for Bridge Year		Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	H13	0		0				0	T13	0	
Tax Reserves Not Deducted for accounting purposes											
Reserve for doubtful accounts ss. 20(1)(l)	H13	0		0				0	T13	0	
Reserve for goods and services not delivered ss. 20(1)(m)	H13	0		0				0	T13	0	
Reserve for unpaid amounts ss. 20(1)(n)	H13	0		0				0	T13	0	
Debt & Share Issue Expenses ss. 20(1)(e)	H13	0		0				0	T13	0	
Other tax reserves	H13	0		0				0	T13	0	
		0		0				0		0	
		0		0				0		0	
Total		**0**	**0**	**0**	B1	**0**	**0**	**0**	B1	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)											
General Reserve for Inventory Obsolescence (non-specific)	H13	0		0				0	T13	0	
General reserve for bad debts	H13	0		0				0	T13	0	
Accrued Employee Future Benefits:	H13	0		0				0	T13	0	
- Medical and Life Insurance	H13	0		0				0	T13	0	
-Short & Long-term Disability	H13	0		0				0	T13	0	
-Accmulated Sick Leave	H13	0		0				0	T13	0	
- Termination Cost	H13	0		0				0	T13	0	
- Other Post-Employment Benefits	H13	217,580		217,580		225,715	217,580	225,715	T13	8,135	
Provision for Environmental Costs	H13	0		0				0	T13	0	
Restructuring Costs	H13	0		0				0	T13	0	
Accrued Contingent Litigation Costs	H13	0		0				0	T13	0	
Accrued Self-Insurance Costs	H13	0		0				0	T13	0	
Other Contingent Liabilities	H13	0		0				0	T13	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	H13	0		0				0	T13	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	H13	0		0				0	T13	0	
Other	H13	0		0				0	T13	0	
		0		0				0		0	
		0		0				0		0	
Total		**217,580**	**0**	**217,580**	B1	**225,715**	**217,580**	**225,715**	B1	**8,135**	**0**

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

PILs Tax Provision - Test Year

Wires Only

Regulatory Taxable Income						T1	0	**A**
	Tax Rate	Small Business Rate (If Applicable)	Taxes Payable	Effective Tax Rate				
Ontario (Max 11.5%)	11.5%	11.5%	$ -	0.0%	**B**			
Federal (Max 15%)	15.0%	15.0%	$ -	0.0%	**C**			
Combined effective tax rate (Max 26.5%)							0.00%	**D = B + C**
Total Income Taxes							**$ -**	**E = A * D**
Investment Tax Credits							$ 8,329	**F**
Miscellaneous Tax Credits							-$ 416	**G**
Total Tax Credits							**$ 7,913**	**H = F + G**
Corporate PILs/Income Tax Provision for Test Year							**$ -**	**I = E - H** S. Su
Corporate PILs/Income Tax Provision Gross Up [1]					100.00%	**J = 1-D**	**$ -**	**K = I/J-I**
Income Tax (grossed-up)							**$ -**	**L = K + I** S. Su

Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

Income Tax/PILs Workform for 2017 Filer

Taxable Income - Test Year

	T2 S1 line #	Working Paper Reference	Test Year Taxable Income
Net Income Before Taxes		A.	605,699
Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets *2-4 ADJUSTED ACCOUNTING DATA P489*	104		590,700
Amortization of intangible assets *2-4 ADJUSTED ACCOUNTING DATA P490*	106		
Recapture of capital cost allowance from Schedule 8	107		
Gain on sale of eligible capital property from Schedule 10	108		
Income or loss for tax purposes- joint ventures or partnerships	109		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		3,500
Charitable donations	112		20,000
Taxable Capital Gains	113		
Political Donations	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		
Non-deductible meals and entertainment expense	121		2,900
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves beginning of year	125	T13	0
Reserves from financial statements- balance at end of year	126	T13	232,466
Soft costs on construction and renovation of buildings	127		
Book loss on joint ventures or partnerships	205		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		
Other Additions: (please explain in detail the nature of the item)			
Interest Expensed on Capital Leases	290		
Realized Income from Deferred Credit Accounts	291		
Pensions	292		
Non-deductible penalties	293		
	294		
	295		
	296		
	297		
ARO Accretion expense			
Capital Contributions Received (ITA 12(1)(x))			
Lease Inducements Received (ITA 12(1)(x))			
Deferred Revenue (ITA 12(1)(a))			
Prior Year Investment Tax Credits received			10,000
Total Additions			**859,566**
Deductions:			

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filer

Taxable Income - Test Year

Gain on disposal of assets per financial statements	401		
Dividends not taxable under section 83	402		
Capital cost allowance from Schedule 8	403	T8	1,413,886
Terminal loss from Schedule 8	404		
Allowable business investment loss	406		
Deferred and prepaid expenses	409		
Scientific research expenses claimed in year	411		
Tax reserves end of year	413	T13	0
Reserves from financial statements - balance at beginning of year	414	T13	225,715
Contributions to deferred income plans	416		
Book income of joint venture or partnership	305		
Equity in income from subsidiary or affiliates	306		
Other deductions: (Please explain in detail the nature of the item)			
Interest capitalized for accounting deducted for tax	390		
Capital Lease Payments	391		
Non-taxable imputed interest income on deferral and variance accounts	392		
	393		
	394		
	395		
	396		
	397		
ARO Payments - Deductible for Tax when Paid			
ITA 13(7.4) Election - Capital Contributions Received			
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds			
Deferred Revenue - ITA 20(1)(m) reserve			
Principal portion of lease payments			
Lease Inducement Book Amortization credit to income			
Financing fees for tax ITA 20(1)(e) and (e.1)			
Total Deductions		calculated	**1,639,601**
NET INCOME FOR TAX PURPOSES		calculated	**-174,336**
Charitable donations	311		
Taxable dividends received under section 112 or 113	320		1,084
Non-capital losses of preceding taxation years from Schedule 7-1	331	T4	-176,291
Net-capital losses of preceding taxation years (Please show calculation)	332		
Limited partnership losses of preceding taxation years from Schedule 4	335		
REGULATORY TAXABLE INCOME		calculated	**0**

T0

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Schedule 7-1 Loss Carry Forward - Test Year

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Working Paper Reference	Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year	B4	972,117		972,117
				0
Other Adjustments Add (+) Deduct (-)	T1	176,291		176,291
Balance available for use in Future Years	calculated	1,148,408	0	1,148,408
Amount to be used in Test Year	T1	0		0
Balance available for use post Test Year	calculated	1,148,408	0	1,148,408

Net Capital Loss Carry Forward Deduction		Total	Non-Distribution Portion	Utility Balance
Actual/Estimated Bridge Year	B4	0		0
				0
Other Adjustments Add (+) Deduct (-)				0
Balance available for use in Future Years	calculated	0	0	0
Amount to be used in Test Year				0
Balance available for use post Test Year	calculated	0	0	0

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Schedule 8 CCA - Test Year

Class	Class Description	Working Paper Reference	UCC Test Year Opening Balance	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Test Year CCA		UCC End of Test Year
1	Distribution System - post 1987	B8	$ 6,398,488			$ 6,398,488	$ -	$ 6,398,488	4%	$ 255,940		$ 6,142,549
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	B8	$ 128,503			$ 128,503	$ -	$ 128,503	6%	$ 7,710		$ 120,793
2	Distribution System - pre 1988	B8	$ -			$ -	$ -	$ -	6%	$ -		$ -
8	General Office/Stores Equip	B8	$ 552,707	56,300		$ 609,007	$ 28,150	$ 580,857	20%	$ 116,171		$ 492,835
10	Computer Hardware/ Vehicles	B8	$ 685,333	149,000		$ 834,333	$ 74,500	$ 759,833	30%	$ 227,950		$ 606,383
10.1	Certain Automobiles	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
12	Computer Software	B8	$ 500	50,000		$ 50,500	$ 25,000	$ 25,500	100%	$ 25,500		$ 25,000
13 1	Lease # 1	B8	$ -			$ -	$ -	$ -		$ -		$ -
13 2	Lease #2	B8	$ -			$ -	$ -	$ -		$ -		$ -
13 3	Lease # 3	B8	$ -			$ -	$ -	$ -		$ -		$ -
13 4	Lease # 4	B8	$ -			$ -	$ -	$ -		$ -		$ -
14	Franchise	B8	$ -			$ -	$ -	$ -		$ -		$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bl	B8	$ 4,787			$ 4,787	$ -	$ 4,787	8%	$ 383		$ 4,404
42	Fibre Optic Cable	B8	$ -			$ -	$ -	$ -	12%	$ -		$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
43.2	Certain Clean Energy Generation Equipment	B8	$ -			$ -	$ -	$ -	50%	$ -		$ -
45	Computers & Systems Software acq'd post Mar 22/04	B8	$ 62			$ 62	$ -	$ 62	45%	$ 28		$ 34
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	B8	$ -			$ -	$ -	$ -	30%	$ -		$ -
47	Distribution System - post February 2005	B8	$ 9,073,030	631,000		$ 9,704,030	$ 315,500	$ 9,388,530	8%	$ 751,082		$ 8,952,947
50	Data Network Infrastructure Equipment - post Mar 2007	B8	$ 52,950			$ 52,950	$ -	$ 52,950	55%	$ 29,123		$ 23,828
52	Computer Hardware and system software	B8	$ -			$ -	$ -	$ -	100%	$ -		$ -
95	CWIP	B8	$ -			$ -	$ -	$ -	0%	$ -		$ -
14.1	Eligible Capital Property (acq'd pre Jan 1, 2017)[1]	B10	$ -			$ -	$ -	$ -	7%	$ -		$ -
14.1	Eligible Capital Property (acq'd post Jan 1, 2017)[1]		$ -			$ -	$ -	$ -	5%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
			$ -			$ -	$ -	$ -	0%	$ -		$ -
	TOTAL		$ 16,896,359	$ 886,300	$ -	$ 17,782,659	$ 443,150	$ 17,339,509		$ 1,413,886	T1	$ 16,368,772

1 The 2016 Federal Budget proposed changes to eligible capital property, effective January 1, 2017. These changes are considered to be substantively enacted under IFRS as it was tabled for first reading in the House of Commons. The PILS model reflect the removal of the Eligible Capital Property regime and the addition of the new Class 14.1 CCA pool.

Ontario Energy Board

Income Tax/PILs Workform for 2017 Filers

Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

						Test Year Adjustments					
Description	Working Paper Reference	Bridge Year	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance		Additions	Disposals	Balance for Test Year		Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)	B13	0		0				0		0	
Tax Reserves Not Deducted for accounting purposes											
Reserve for doubtful accounts ss. 20(1)(l)	B13	0		0		0	0	0		0	
Reserve for goods and services not delivered ss. 20(1)(m)	B13	0		0				0		0	
Reserve for unpaid amounts ss. 20(1)(n)	B13	0		0				0		0	
Debt & Share Issue Expenses ss. 20(1)(e)	B13	0		0				0		0	
Other tax reserves	B13	0		0				0		0	
		0		0				0		0	
		0		0				0		0	
Total		**0**	**0**	**0**	T1	**0**	**0**	**0**	T1	**0**	**0**
Financial Statement Reserves (not deductible for Tax Purposes)											
General Reserve for Inventory Obsolescence (non-specific)	B13	0		0				0		0	
General reserve for bad debts	B13	0		0				0		0	
Accrued Employee Future Benefits:	B13	0		0				0		0	
- Medical and Life Insurance	B13	0		0				0		0	
-Short & Long-term Disability	B13	0		0				0		0	
-Accmulated Sick Leave	B13	0		0				0		0	
- Termination Cost	B13	0		0				0		0	
- Other Post-Employment Benefits	B13	225,715		225,715		232,466	225,715	232,466		6,751	
Provision for Environmental Costs	B13	0		0				0		0	
Restructuring Costs	B13	0		0				0		0	
Accrued Contingent Litigation Costs	B13	0		0				0		0	
Accrued Self-Insurance Costs	B13	0		0				0		0	
Other Contingent Liabilities	B13	0		0				0		0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	B13	0		0				0		0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)	B13	0		0				0		0	
Other	B13	0		0				0		0	
		0		0				0		0	
		0		0				0		0	
Total		**225,715**	**0**	**225,715**	T1	**232,466**	**225,715**	**232,466**	T1	**6,751**	**0**

Appendix E

2016 PILs and Exempt Tax Return

Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

200

055 Do not use this area

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal *Income Tax Act* and *Income Tax Regulations*. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax centre or tax services office. You have to file the return within six months after the end of the corporation's tax year.

For more information see cra.gc.ca or Guide T4012, *T2 Corporation - Income Tax Guide*.

Identification

Business number (BN) 001 86547 0769 RC0001

Corporation's name
002 CENTRE WELLINGTON HYDRO LTD.

Address of head office
Has this address changed since the last time we were notified? . . . . 010 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 011 to 018.)
011 730 GARTSHORE STREET
012 PO BOX 217
City: 015 FERGUS
Province, territory, or state: 016 ON
Country (other than Canada): 017
Postal code/Zip code: 018 N1M 2W8

Mailing address (if different from head office address)
Has this address changed since the last time we were notified? . . . . 020 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 021 to 028.)
021 c/o
022
023
City: 025
Province, territory, or state: 026
Country (other than Canada): 027
Postal code/Zip code: 028

Location of books and records (if different from head office address)
Has this address changed since the last time we were notified? . . . . 030 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 031 to 038.)
031 730 GARTSHORE STREET
032 PO BOX 217
City: 035 FERGUS
Province, territory, or state: 036 ON
Country (other than Canada): 037
Postal code/Zip code: 038 N1M 2W8

040 **Type of corporation at the end of the tax year**
1 [X] Canadian-controlled private corporation (CCPC)
2 [ ] Other private corporation
3 [ ] Public corporation
4 [ ] Corporation controlled by a public corporation
5 [ ] Other corporation (specify, below)

If the type of corporation changed during the tax year, provide the effective date of the change . . . . 043 Year Month Day

To which tax year does this return apply?
Tax year start: 060 Year Month Day 2016-01-01
Tax year-end: 061 Year Month Day 2016-12-31

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . 063 1 Yes [ ] 2 No [X]
If **yes**, provide the date control was acquired . . . . 065 Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . 066 1 Yes [ ] 2 No [X]

Is the corporation a professional corporation that is a member of a partnership? . . . . 067 1 Yes [ ] 2 No [X]

Is this the first year of filing after:
Incorporation? . . . . 070 1 Yes [ ] 2 No [X]
Amalgamation? . . . . 071 1 Yes [ ] 2 No [X]
If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . 072 1 Yes [ ] 2 No [X]
If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . 076 1 Yes [ ] 2 No [X]

Is this the final return up to dissolution? . . . . 078 1 Yes [ ] 2 No [X]

If an election was made under section 261, state the functional currency used 079

Is the corporation a resident of Canada? 080 1 Yes [X] 2 No [ ]
If **no**, give the country of residence on line 081 and complete and attach Schedule 97.
081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . 082 1 Yes [ ] 2 No [X]
If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:
085
1 [ ] Exempt under paragraph 149(1)(e) or (l)
2 [ ] Exempt under paragraph 149(1)(j)
3 [ ] Exempt under paragraph 149(1)(t)
4 [ ] Exempt under other paragraphs of section 149

Do not use this area
095 096 898

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165	X	15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the *Income Tax Regulations*?	170		29
Did the corporation have a total amount over $1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		———
Does the corporation earn income from one or more Internet webpages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205	X	5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) does the corporation have aggregate investment income at line 440?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any property that is eligible capital property?	210		10
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves (other than transitional reserves under section 34.2)?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231	X	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	———
Is the corporation claiming a surtax credit?	237		37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
Is the corporation claiming a film or video production services tax credit refund?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments – continued from page 2

		Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265		55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268	X	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

		1 Yes	2 No
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	X	
Is the corporation inactive?	280		X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

			%
284	HYDRO ELECTRICITY	285	100.000 %
286		287	%
288		289	%

		1 Yes	2 No
Did the corporation immigrate to Canada during the tax year?	291		X
Did the corporation emigrate from Canada during the tax year?	292		X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293		

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible **294** Year Month Day

If the corporation's major business activity is construction, did you have any subcontractors during the tax year? **295** 1 Yes 2 No

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI.	300			194,043	A
Deduct: Charitable donations from Schedule 2	311	129,341			
Cultural gifts from Schedule 2	313				
Ecological gifts from Schedule 2	314				
Gifts of medicine from Schedule 2	315				
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	1,084			
Part VI.1 tax deduction*	325				
Non-capital losses of previous tax years from Schedule 4	331	63,618			
Net capital losses of previous tax years from Schedule 4	332				
Restricted farm losses of previous tax years from Schedule 4	333				
Farm losses of previous tax years from Schedule 4	334				
Limited partnership losses of previous tax years from Schedule 4	335				
Taxable capital gains or taxable dividends allocated from a central credit union	340				
Prospector's and grubstaker's shares	350				
Subtotal		194,043	▶	194,043	B
Subtotal (amount A **minus** amount B) (if negative, enter "0")					C
Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	355				D
Taxable income (amount C **plus** amount D)	360				
Income exempt under paragraph 149(1)(t)	370				
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)					Z
Taxable income for the year from a personal services business**					Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

** For a taxation year that ends after 2015.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income from active business carried on in Canada from Schedule 7	400	192,959	A
Taxable income from line 360 on page 3, **minus** 100/28 3.57143 of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax	405		B
Business limit (see notes 1 and 2 below)	410		C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction:

Amount C ______ x 415 *** 18,277 / 11,250 D = ______ E

Reduced business limit (amount C **minus** amount E) (if negative, enter "0")	425		F
Business limit the CCPC assigns under subsection 125(3.2) (amount O below)			G
Amount F **minus** amount G			H

Small business deduction

Amount A, B, C, or H, whichever is the least ______ x Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366 x 17 % = ______ 1

Amount A, B, C, or H, whichever is the least ______ x Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366 x 17.5 % = ______ 2

Total of amounts 1 and 2 (enter amount I on line J on page 8) 430 ______ I

* Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

*** **Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior year** minus $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current year** minus $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

Specified corporate income and assignment under subsection 125(3.2)

	J Name of corporation receiving the income and assigned amount	K Business number of the corporation	L Income for the small business deduction given to the corporation identified in column J [under clause 125(1)(a)(i)(B)] [3]	M Business limit assigned to corporation identified in column J [4]
1.				
			Total ______ N	Total ______ O

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if

   (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and

   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to

   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or

   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.

4. The amount of the business limit you assign cannot be greater than the amount in column L.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies)				A
Lesser of amounts B9 and H9 from Part 9 of Schedule 27		B		
Amount K13 from Part 13 of Schedule 27		C		
Personal services business income	432	D		
Amount used to calculate the credit union deduction (amount F from Schedule 17)		E		
Amount from line 400, 405, 410, or amount H on page 4, whichever is the least		F		
Aggregate investment income from line 440 on page 6*		G		
Subtotal (**add** amounts B to G)		►		H
Amount A **minus** amount H (if negative, enter "0")				I
General tax reduction for Canadian-controlled private corporations – Amount I **multiplied** by 13 %				J

Enter amount J on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies)				K
Lesser of amounts B9 and H9 from Part 9 of Schedule 27		L		
Amount K13 from Part 13 of Schedule 27		M		
Personal services business income	434	N		
Amount used to calculate the credit union deduction (amount F from Schedule 17)		O		
Subtotal (**add** amounts L to O)		►		P
Amount K **minus** amount P (if negative, enter "0")				Q
General tax reduction – Amount Q **multiplied** by 13 %				R

Enter amount R on line 639 on page 8.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . **440** ______ A

Amount A ______ x (Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366) x 26 2 / 3 % = ______ 1

Amount A ______ x (Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366) x 30 2 / 3 % = ______ 2

Subtotal (amount 1 **plus** amount 2) ______ ▶ ______ B

Foreign investment income from Schedule 7 . . . . **445** ______ C

Amount C ______ x (Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366) x 9 1 / 3 % = ______ 3

Amount C ______ x (Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366) x 8 % = ______ 4

Subtotal (amount 3 **plus** amount 4) ______ D

Foreign non-business income tax credit from line 632 on page 8 **minus** amount D (if negative, enter "0") . . . . ______ E

Amount B **minus** amount E (if negative, enter "0") . . . . ______ F

Foreign non-business income tax credit from line 632 on page 8 . . . . ______ G

(Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366) x 35 = ... ______ 5

(Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366) x 38 2 / 3 = ... 38.66667 6

Subtotal (amount 5 **plus** amount 6) 38.6667 H

Amount G ______ x 100 / H 100 / 38.6667 = ... ______ I

Taxable income from line 360 on page 3 . . . . ______ J

Deduct:

Amount from line 400, 405, 410, or amount H on page 4, whichever is the least . . . . ______ K

Amount I . . . . ______ L

Foreign business income tax credit from line 636 on page 8 . . . . ______ x 4 = ______ M

Subtotal (total of amounts K to M) ______ ▶ ______ N

Subtotal (amount J **minus** amount N) ______ O

Amount O ______ x (Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366) x 26 2 / 3 % = ______ 7

Amount O ______ x (Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366) x 30 2 / 3 % = ______ 8

Subtotal (amount 7 **plus** amount 8) ______ ▶ ______ P

Part I tax payable **minus** investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . ______ Q

Refundable portion of Part I tax – Amount F, P, or Q, whichever is the least . . . . **450** ______ R

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the previous tax year	460	2,263			
Deduct:					
Dividend refund for the previous tax year	465				
		2,263	▶	2,263	A
Add the total of:					
Refundable portion of Part I tax from line 450 on page 6			B		
Total Part IV tax payable from Schedule 3		416	C		
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation	480				
		416	▶	416	D
Refundable dividend tax on hand at the end of the tax year – Amount A **plus** amount D			485	2,679	

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3							E
Amount E		x	Number of days in the tax year before January 1, 2016 / Number of days in the tax year	/ 366	x 33 1 / 3 % =		1
Amount E		x	Number of days in the tax year after December 31, 2015 / Number of days in the tax year	366 / 366	x 38 1 / 3 % =		2
			Subtotal (amount 1 **plus** amount 2)			▶	F
Refundable dividend tax on hand at the end of the tax year from line 485 above						2,679	G
Dividend refund – Amount F or G, whichever is less							H

Enter amount H on line 784 on page 9.

Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 %* . . **550** ______ A

Personal services business income tax (section 123.5)

Taxable income from a personal services business **555** ______ x Number of days in the tax year after December 31, 2015 366 / Number of days in the taxation year 366 x 5 % = **560** ______ B

Recapture of investment tax credit from Schedule 31 . . . . . . **602** ______ C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . . . ______ D

Taxable income from line 360 on page 3 . . . . . . ______ E

Deduct:
Amount from line 400, 405, 410, or amount H on page 4, whichever is the least . . . . . . ______ F

Net amount (amount E **minus** amount F) ______ ▶ ______ G

Amount D or G, whichever is less ______ x Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366 x 6 2 / 3 % = ______ 1

Amount D or G, whichever is less ______ x Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366 x 10 2 / 3 % = ______ 2

Refundable tax on CCPC's investment income (amount 1 **plus** amount 2) . . . . . . **604** ______ ▶ ______ H

Subtotal (**add** amounts A, B, C, and H) ______ I

Deduct:

Small business deduction from line 430 on page 4		______ J
Federal tax abatement	**608**	______
Manufacturing and processing profits deduction from Schedule 27	**616**	______
Investment corporation deduction	**620**	______
Taxed capital gains **624** ______		
Additional deduction – credit unions from Schedule 17	**628**	______
Federal foreign non-business income tax credit from Schedule 21	**632**	______
Federal foreign business income tax credit from Schedule 21	**636**	______
General tax reduction for CCPCs from amount J on page 5	**638**	______
General tax reduction from amount R on page 5	**639**	______
Federal logging tax credit from Schedule 21	**640**	______
Eligible Canadian bank deduction under section 125.21	**641**	______
Federal qualifying environmental trust tax credit	**648**	______
Investment tax credit from Schedule 31	**652**	______

Subtotal ______ ▶ ______ K

Part I tax payable – Amount I **minus** amount K . . . . . . ______ L
Enter amount L on line 700 on page 9.

Privacy statement

Personal information is collected under the *Income Tax Act* to administer tax, benefits, and related programs. It may also be used for any purpose related to the administration or enforcement of the Act such as audit, compliance and the payment of debts owed to the Crown. It may be shared or verified with other federal, provincial/territorial government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the *Privacy Act*, individuals have the right to access their personal information and request correction if there are errors or omissions. Refer to Info Source cra.gc.ca/gncy/tp/nfsrc/nfsrc-eng.html, personal information bank CRA PPU 047.

Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surtax payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	416
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		416

Add provincial or territorial tax:

Provincial or territorial jurisdiction . . . 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	
Total tax payable	770	416 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780		
Dividend refund from amount H on page 7	784		
Federal capital gains refund from Schedule 18	788		
Federal qualifying environmental trust tax credit refund	792		
Canadian film or video production tax credit refund (Form T1131)	796		
Film or video production services tax credit refund (Form T1177)	797		
Tax withheld at source	800		
Total payments on which tax has been withheld 801			
Provincial and territorial capital gains refund from Schedule 18	808		
Provincial and territorial refundable tax credits from Schedule 5	812	15,973	
Tax instalments paid	840		
Total credits	890	15,973 ►	15,973 B

Refund code 894 1 Overpayment 15,557 ◄ Balance (amount A **minus** amount B) -15,557

If the result is positive, you have a **balance unpaid**.
If the result is negative, you have an **overpayment**.
Enter the amount on whichever line applies.
Generally, we do not charge or refund a difference of $2 or less.

Balance unpaid . . . . . .

For information on how to make your payment, go to cra.gc.ca/payments.

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information

910 Branch number

914 Institution number

918 Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? . . . 896 1 Yes ☐ 2 No ☒

If this return was prepared by a tax preparer for a fee, provide their EFILE number . . . 920 A6698

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, 950 THIESSEN (Last name) 951 FLORENCE (First name) 954 VICE PRESIDENT / TREASURER (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 2017-04-19 Date (yyyy/mm/dd) — Signature of the authorized signing officer of the corporation — 956 (519) 843-2900 Telephone number

Is the contact person the same as the authorized signing officer? If no, complete the information below . . . 957 1 Yes ☒ 2 No ☐

958 Name of other authorized person — 959 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français. 990 1

Canada Revenue Agency / Agence du revenu du Canada

Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation Income Tax Guide*.
- All legislative references are to the *Income Tax Act*.

Amount calculated on line 9999 from Schedule 125			182,449	A
Add:				
Provision for income taxes – current	101	-15,584		
Provision for income taxes – deferred	102	46,122		
Interest and penalties on taxes	103	5		
Amortization of tangible assets	104	612,580		
Loss on disposal of assets	111	47,701		
Charitable donations and gifts from Schedule 2	112	16,490		
Non-deductible meals and entertainment expenses	121	1,722		
Subtotal of additions		709,036 ▶	709,036	
Other additions:				
Taxable/non-deductible other comprehensive income items	239	29,157		

Miscellaneous other additions:

	1 Description 605	2 Amount 295
1	12(1)(a) Customer Deposits	168,850
2	SCHEDULE 13 DEBIT BALANCE - BOY	85,250
3	Capital contributions received 12(1)(x)	48,495
	Total of column 2	302,595

Total of column 2 ▶	296	302,595		
Subtotal of other additions	199	331,752 ▶	331,752	
Total additions	500	1,040,788 ▶	1,040,788	B
Amount A **plus** amount B			1,223,237	C
Deduct:				
Capital cost allowance from Schedule 8	403	612,580		
Contributions to deferred income plans from Schedule 15	417	16,568		
Subtotal of deductions		629,148 ▶	629,148	

Other deductions:

Miscellaneous other deductions:

	1 Description 705	2 Amount 395
1	SCHEDULE 13 DEBIT BALANCE - EOY	76,498
2	20(1)(m) Customer Deposits	168,850
3	Tax recovery incl. in net movements in reg. balance on P&L	58,887
4	ITA 13(7.4) Election - capital contributions received	48,495
5	Schedule 13s movement not in P&L	47,316
	Total of column 2	400,046

Total of column 2 ▶ 396 400,046

Subtotal of other deductions	499	400,046 ▶	400,046	
Total deductions	510	1,029,194 ▶	1,029,194	D
Net income (loss) for income tax purposes (amount C **minus** amount D)			194,043	E

Enter amount E on line 300 of the T2 return.

Attached Schedule with Total

Line 292 – Amount for line 602

Title Line 292 – Amount for line 602

Description		Amount
Schedule 13s EFB opening balance, pre-IFRS		
Schedule 13s EFB opening balance, POST IFRS	+	
	+	
	Total	

Canada Revenue Agency / Agence du revenu du Canada

Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees;
  - the Ontario community food program donation tax credit for farmers;
  - the eligible amount of gifts of certified cultural property;
  - the eligible amount of gifts of certified ecologically sensitive land; or
  - the additional deduction for gifts of medicine.
- All legislative references are to the federal *Income Tax Act*, unless otherwise specified.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts are eligible for a 5-year carryforward except for gifts of certified ecologically sensitive land made after February 10, 2014, which are eligible for a 10-year carryforward.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1) of the federal *Act*.
- Subsection 110.1(1.2) of the federal Act provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- For more information, see the *T2 Corporation - Income Tax Guide*.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Various	16,490
Subtotal	16,490
Add: Total donations of less than $100 each	
Total donations in current tax year	16,490

Part 1 – Charitable donations

	Line	Federal		Québec	Alberta
Charitable donations at the end of the previous tax year		112,851	A	112,851	112,851
Deduct: Charitable donations expired after five tax years*	239				
Charitable donations at the beginning of the current tax year	240	112,851	B	112,851	112,851
Add:					
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include this amount on line 112 of Schedule 1)	210	16,490		16,490	16,490
Subtotal (line 250 **plus** line 210)		16,490	C	16,490	16,490
Subtotal (amount B **plus** amount C)		129,341	D	129,341	129,341
Deduct: Adjustment for an acquisition of control	255				
Total charitable donations available (amount D **minus** amount on line 255)		129,341	E	129,341	129,341
Deduct: Amount applied in the current year against taxable income (cannot be more than amount O in Part 2) (enter this amount on line 311 of the T2 return)	260	129,341		129,341	129,341
Charitable donations closing balance (amount E **minus** amount on line 260)	280				
Ontario community food program donation for farmers included in the amount on line 260 (for donations made after December 31, 2013)	262				
Ontario community food program donation tax credit for farmers (amount on line 262 **multiplied** by 25 %)			1		

Enter the amount from line 1 on line 420 of Schedule 5, *Tax Calculation Supplementary – Corporations*. The maximum amount you can claim in the current year is whichever is less; the Ontario income tax otherwise payable or the amount on line 1. For more information, see section 103.1.2 of the *Taxation Act, 2007* (Ontario).

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2015-12-31	73,929	73,929	73,929
2nd prior year	2014-12-31	8,400	8,400	8,400
3rd prior year	2013-12-31	13,000	13,000	13,000
4th prior year	2012-12-31	8,921	8,921	8,921
5th prior year	2011-12-31	8,601	8,601	8,601
6th prior year*	2010-12-31			
7th prior year	2009-12-31			
8th prior year	2008-12-31			
9th prior year	2007-12-31			
10th prior year	2006-12-31			
11th prior year	2005-12-31			
12th prior year	2004-12-31			
13th prior year	2003-12-31			
14th prior year	2002-12-31			
15th prior year	2001-12-31			
16th prior year	2000-12-31			
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)		112,851	112,851	112,851

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes* **multiplied** by 75 %			145,532	F
Taxable capital gains arising in respect of gifts of capital property included in Part 1 **	225		G	
Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01)	227		H	
The amount of the recapture of capital cost allowance in respect of charitable donations	230			
Proceeds of disposition, **less** outlays and expenses**			I	
Capital cost**			J	
Amount I or J, whichever is less	235			
Amount on line 230 or 235, whichever is less			K	
Subtotal (**add** amounts G, H, and K)			L	
Amount L **multiplied** by 25 %				M
Subtotal (amount F **plus** amount M)			145,532	N
Maximum allowable deduction for charitable donations (enter amount E from Part 1, amount N, or net income for tax purposes, whichever is less)			129,341	O

* For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

** This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

Part 3 – Gifts of certified cultural property

	Line	Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year			A		
Deduct: Gifts of certified cultural property expired after five tax years*	439				
Gifts of certified cultural property at the beginning of the current tax year	440		B		
Add:					
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450				
Total gifts of certified cultural property in the current year (include this amount on line 112 of Schedule 1)	410				
Subtotal (line 450 **plus** line 410)			C		
Subtotal (amount B **plus** amount C)			D		
Deduct:					
Adjustment for an acquisition of control	455				
Amount applied in the current year against taxable income (enter this amount on line 313 of the T2 return)	460				
Subtotal (line 455 **plus** line 460)			E		
Gifts of certified cultural property closing balance (amount D **minus** amount E)	480				

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2015-12-31			
2nd prior year	2014-12-31			
3rd prior year	2013-12-31			
4th prior year	2012-12-31			
5th prior year	2011-12-31			
6th prior year*	2010-12-31			
7th prior year	2009-12-31			
8th prior year	2008-12-31			
9th prior year	2007-12-31			
10th prior year	2006-12-31			
11th prior year	2005-12-31			
12th prior year	2004-12-31			
13th prior year	2003-12-31			
14th prior year	2002-12-31			
15th prior year	2001-12-31			
16th prior year	2000-12-31			
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 4 – Gifts of certified ecologically sensitive land

	Line	Federal		Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			F		
Deduct: Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539				
Gifts of certified ecologically sensitive land at the beginning of the current tax year	540		G		
Add:					
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550				
Total current-year gifts of certified ecologically sensitive land made before February 11, 2014 (include this amount on line 112 of Schedule 1)	510				
Total current-year gifts of certified ecologically sensitive land made after February 10, 2014 (include this amount on line 112 of Schedule 1)	520				
Subtotal (**add** lines 550, 510, and 520)			H		
Subtotal (amount G **plus** amount H)			I		
Deduct:					
Adjustment for an acquisition of control	555				
Amount applied in the current year against taxable income (enter this amount on line 314 of the T2 return)	560				
Subtotal (line 555 **plus** line 560)			J		
Gifts of certified ecologically sensitive land closing balance (amount I **minus** amount J)	580				

* For the federal and Alberta, gifts made before February 11, 2014 , expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made during a tax year that ended after March 23, 2006 expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date . . . .

Year of origin:		Federal	Québec	Alberta
1st prior year	2015-12-31			
2nd prior year	2014-12-31			
3rd prior year	2013-12-31			
4th prior year	2012-12-31			
5th prior year	2011-12-31			
6th prior year*	2010-12-31			
7th prior year	2009-12-31			
8th prior year	2008-12-31			
9th prior year	2007-12-31			
10th prior year	2006-12-31			
11th prior year*	2005-12-31			
12th prior year	2004-12-31			
13th prior year	2003-12-31			
14th prior year	2002-12-31			
15th prior year	2001-12-31			
16th prior year	2000-12-31			
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

* For the federal and Alberta, gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to determine the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years.
For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Part 5 – Additional deduction for gifts of medicine

	Code	Federal		Québec		Alberta	
Additional deduction for gifts of medicine at the end of the previous tax year			K				
Deduct: Additional deduction for gifts of medicine expired after five tax years*	639						
Additional deduction for gifts of medicine at the beginning of the current tax year	640		L				
Add:							
Additional deduction for gifts of medicine transferred on an amalgamation or the wind-up of a subsidiary	650						
Additional deduction for gifts of medicine for the current year:							
Proceeds of disposition	602		1		1		1
Cost of gifts of medicine	601		2		2		2
Subtotal (line 1 **minus** line 2)			3		3		3
Line 3 **multiplied** by 50 %			4		4		4
Eligible amount of gifts	600		5		5		5

Federal

a ______ x (b ______ / c) = Additional deduction for gifts of medicine for the current year . . . . **610** ______

Québec

a ______ x (b ______ / c) = Additional deduction for gifts of medicine for the current year . . . . ______

Alberta

a ______ x (b ______ / c) = Additional deduction for gifts of medicine for the current year . . . . ______

where:
a is the **lesser** of line 2 and line 4
b is the eligible amount of gifts (line 600)
c is the proceeds of disposition (line 602)

	Code	Federal		Québec	Alberta
Subtotal (line 650 **plus** line 610)			M		
Subtotal (amount L **plus** amount M)			N		
Deduct:					
Adjustment for an acquisition of control	655				
Amount applied in the current year against taxable income (enter this amount on line 315 of the T2 return)	660				
Subtotal (line 655 **plus** line 660)			O		
Additional deduction for gifts of medicine closing balance (amount N **minus** amount O)	680				

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2015-12-31			
2nd prior year	2014-12-31			
3rd prior year	2013-12-31			
4th prior year	2012-12-31			
5th prior year	2011-12-31			
6th prior year*	2010-12-31			
7th prior year	2009-12-31			
8th prior year	2008-12-31			
9th prior year	2007-12-31			
10th prior year	2006-12-31			
11th prior year	2005-12-31			
12th prior year	2004-12-31			
13th prior year	2003-12-31			
14th prior year	2002-12-31			
15th prior year	2001-12-31			
16th prior year	2000-12-31			
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income		I
Gifts of musical instruments closing balance		J

Amounts carried forward – Gifts of musical instruments

Year of origin:		Québec
1st prior year	2015-12-31	
2nd prior year	2014-12-31	
3rd prior year	2013-12-31	
4th prior year	2012-12-31	
5th prior year	2011-12-31	
6th prior year*	2010-12-31	
7th prior year	2009-12-31	
8th prior year	2008-12-31	
9th prior year	2007-12-31	
10th prior year	2006-12-31	
11th prior year	2005-12-31	
12th prior year	2004-12-31	
13th prior year	2003-12-31	
14th prior year	2002-12-31	
15th prior year	2001-12-31	
16th prior year	2000-12-31	
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

* These gifts expired in the current year.

T2 SCH 2 E (16)

Canadä

Canada Revenue Agency / Agence du revenu du Canada

Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculations

Schedule 3

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- This schedule is for the use of any corporation to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (b) or (d); or
  - taxable dividends paid in the tax year that qualify for a dividend refund.
- All legislative references are to the federal *Income Tax Act*.
- The calculations in this schedule apply only to private or subject corporations.
- A recipient corporation is **connected** with a payer corporation at any time in a tax year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- If you need more space, continue on a separate schedule.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- Column A1 – Enter "X" if dividends received from a foreign source.
- Column F1 – Enter the amount of dividends received reported in column 240 that are eligible.
- Column F2 – Enter the code that applies to the deductible taxable dividend.

Part 1 – Dividends received in the tax year

- Do **not** include dividends received from foreign non-affiliates.
- Complete columns B, C, D, H and I **only if** the payer corporation is **connected**

Important instructions to follow if the payer corporation is connected

- If your corporation's tax year-end is different than that of the **connected** payer corporation, your corporation could have received dividends from more than one tax year of the payer corporation. If so, **use a separate line** to provide the information for each tax year of the payer corporation.
- When completing Column J and K use the **special calculations provided in the notes**.

	A Name of payer corporation (from which the corporation received the dividend) 200	A1	B Enter 1 if payer corporation is **connected** 205	C Business Number of **connected** corporation 210	D Tax year-end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends in column F were paid YYYY/MM/DD 220	E Non-taxable dividend under section 83 230
1	Sun Life		2			

Total of column E (enter amount on line 402 of Schedule 1)

	F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (a.1),(b), or (d)[note 1] **240**	F1 Eligible dividends (included in column F)	F2	G Amount of dividend included in column F that was received **before** 2016 **241**	H Total taxable dividends paid by **connected** payer corporation (for tax year in column D) **250**	I Dividend refund of the **connected** payer corporation (for tax year in column D)[note 2] **260**	J Dividends (from Column G) received **before** 2016 **multiplied** by 33 1/3%[note 3] **270**	K Dividends received **after** 2015 (column F **minus** column G) **multiplied** by 38 1/3%[note 4] **275**
1	1,084	1,084	1					416
	1,084							416
	Total of column F (enter amount on line 320 of the T2 Return)						**Total of column J** (enter amount on line a in Part 2)	**Total of column K** (enter amount on line b in Part 2)

1 If taxable dividends are received, enter the amount in column 240, but if the corporation is not subject to Part IV tax (such as a public corporation other than a subject corporation as defined in subsection 186(3)), enter "0" in column 270 or column 275 as applicable. Life insurers are not subject to Part IV tax on subsection 138(6) dividends.

2 If the connected payer corporation's tax year ends after the corporation's balance-due day for the tax year (two or three months, as applicable), you have to estimate the payer's dividend refund when you calculate the corporation's Part IV tax payable.

3 For dividends received **before** 2016 from **connected** corporations, Part IV tax on dividends is equal to: Column G **multiplied** by Column I **divided** by Column H.

4 For dividends received **after** 2015 from **connected** corporations, Part IV tax on dividends is equal to: the result of Column F **minus** column G, **multiplied** by Column I **divided** by Column H.

Part 2 – Calculation of Part IV tax payable

Part IV tax on dividends received **before** 2016, before deductions (Total of column J in part 1)			a	
Part IV tax on dividends received **after** 2015, before deductions (Total of column K in part 1)		416	b	
Part IV tax before deductions (amount a **plus** amount b)		416 ▶		416 L
Deduct:				
Part IV.I tax payable on dividends subject to Part IV tax (from line 360 of Schedule 43)	**320**			
Subtotal (amount L **minus** line 320)				416 M
Deduct:				
Current-year non-capital loss claimed to reduce Part IV tax	**330**		c	
Non-capital losses from previous years claimed to reduce Part IV tax	**335**		d	
Current-year farm loss claimed to reduce Part IV tax	**340**		e	
Farm losses from previous years claimed to reduce Part IV tax	**345**		f	
Total losses applied against Part IV tax (total of amounts c to f)			g	
If your tax year begins after December 31, 2015:				
Amount g **multiplied** by 38 1/3 %			h	

If your tax year begins before January 1, 2016:

Amount b or M whichever is less					
÷ 38 1/3 % =		1			
Amount 1 or g, whichever is less		2			
Amount g **minus** amount 2		3			
Amount 2		x	38 1/3 % =		i
Amount 3		x	33 1/3 % =		j
Subtotal (amount i **plus** amount j)					k

Amount h or amount k, whichever applies			N
Part IV tax payable (amount M **minus** amount N, if negative enter "0") (enter amount on line 712 of the T2 return)	**360**	416	

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund

If your corporation's tax year-end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one tax year of the recipient corporation. If so, use a separate line to provide the information for each tax year of the recipient corporation.

O Name of connected recipient corporation 400	P Business Number 410	Q Tax year-end of connected recipient corporation in which the dividends in column R were received YYYY/MM/DD 420	R Taxable dividends paid to connected corporations 430	R1 Eligible dividends (included in column R)

Total of column R ______

Total taxable dividends paid in the tax year to other than connected corporations . . . . . 450 ______

Eligible dividends (included in line 450) . . . . . 450a ______

Total taxable dividends paid in the tax year that qualify for a dividend refund (total of column R **plus** line 450) . . . . . 460 ______

Part 4 – Total dividends paid in the tax year

Complete this part if the total taxable dividends paid in the tax year that qualify for a dividend refund (line 460) is different from the total dividends paid in the tax year.

Total taxable dividends paid in the tax year for the purposes of a dividend refund (from above) . . . . . ______

Other dividends paid in the tax year (total of 510 to 540) . . . . . ______

Total dividends paid in the tax year . . . . . 500 ______

Deduct:

Dividends paid out of capital dividend account . . . . . 510 ______

Capital gains dividends . . . . . 520 ______

Dividends paid on shares described in subsection 129(1.2) . . . . . 530 ______

Taxable dividends paid to a controlling corporation that was bankrupt at any time in the year . . . . . 540 ______

Subtotal (total of lines 510 to 540) ______ ► ______ S

Total taxable dividends paid in the tax year that qualify for a dividend refund (Line 500 **minus** amount S) ______ T

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Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes				194,043	A
Deduct: (increase a loss)					
Net capital losses deducted in the year (enter as a positive amount)			a		
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)		1,084	b		
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)			c		
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)			d		
Subtotal (total of amounts a to d)		1,084	▶	1,084	B
Subtotal (amount A **minus** amount B; if positive, enter "0")					C
Deduct: (increase a loss)					
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions					D
Subtotal (amount C **minus** amount D)					E
Add: (decrease a loss)					
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)					F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0") If amount G is negative, enter it on line 110 as a positive.					G

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		933,484	e		
Deduct: Non-capital loss expired (note 1)	100		f		
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	933,484	▶	933,484	H
Add:					
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105		g		
Current-year non-capital loss (from amount G)	110		h		
Subtotal (amount g **plus** amount h)			▶		I
Subtotal (amount H **plus** amount I)				933,484	J

Note 1: A non-capital loss expires as follows:

- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

Part 1 – Non-capital losses (continued)

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i		
Section 80 – Adjustments for forgiven amounts	140		j		
Subsection 111(10) – Adjustments for fuel tax rebate			j.1		
Non-capital losses of previous tax years applied in the current tax year Enter amount k on line 331 of the T2 Return.	130	63,618	k		
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l		
Subtotal (total of amounts i to l)		63,618	▶	63,618	K
Non-capital losses before any request for a carryback (amount J **minus** amount K)				869,866	L

Deduct – **Request to carry back non-capital loss to:**

First previous tax year to reduce taxable income	901		m		
Second previous tax year to reduce taxable income	902		n		
Third previous tax year to reduce taxable income	903		o		
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p		
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q		
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r		
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)			▶		M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180			869,866	N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200		a		
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b		
Subtotal (amount a **plus** amount b)			▶		A
Deduct:					
Other adjustments (includes adjustments for an acquisition of control)	250		c		
Section 80 – Adjustments for forgiven amounts	240		d		
Subtotal (amount c **plus** amount d)			▶		B
Subtotal (amount A **minus** amount B)					C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)	210				D
Unused non-capital losses that expired in the tax year (note 4)			e		
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f		
Enter amount e or f, whichever is less	215		g		
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000	220				E
Subtotal (total of amounts C to E)					F

Note

If there has been an amalgamation or a wind–up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6) . . . . **225** ______ G

Capital losses before any request for a carryback (amount F **minus** amount G) ______ H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year		951		h
Second previous tax year		952		i
Third previous tax year		953		j

Subtotal (total of amounts h to j) ______ ▶ ______ I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) **280** ______ J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . ______ a

Deduct: Farm loss expired (note 8) . . . . **300** ______ b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . **302** ______ ▶ ______ A

Add:

Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation . . . **305** ______ c

Current-year farm loss (amount F in Part 1) . . . . **310** ______ d

Subtotal (amount c **plus** amount d) ______ ▶ ______ B

Subtotal (amount A **plus** amount B) ______ C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . **350** ______ e

Section 80 – Adjustments for forgiven amounts . . . . **340** ______ f

Farm losses of previous tax years applied in the current tax year . . . . **330** ______ g

Enter amount g on line 334 of the T2 Return.

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9) . . . . **335** ______ h

Subtotal (total of amounts e to h) ______ ▶ ______ D

Farm losses before any request for a carryback (amount C **minus** amount D) ______ E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . **921** ______ i

Second previous tax year to reduce taxable income . . . . **922** ______ j

Third previous tax year to reduce taxable income . . . . **923** ______ k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . **931** ______ l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . **932** ______ m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . **933** ______ n

Subtotal (total of amounts i to n) ______ ▶ ______ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) **380** ______ G

Note 8: A farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business			485		A
Minus the deductible farm loss:				
(amount A above ______ – $2,500) **divided** by 2 =		a		
Amount a or $ 15,000 (note 10), whichever is less		b		
	2,500	c		
Subtotal (amount b **plus** amount c)	2,500	▶	2,500	B
Current-year restricted farm loss (amount A **minus** amount B)				C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year			d	
Deduct: Restricted farm loss expired (note 11)	400		e	
Restricted farm losses at the beginning of the tax year (amount d **minus** amount e)	402		▶	D
Add:				
Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	405		f	
Current-year restricted farm loss (from amount C)	410		g	
Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.				
Subtotal (amount f **plus** amount g)			▶	E
Subtotal (amount D **plus** amount E)				F
Deduct:				
Restricted farm losses from previous tax years applied against current farming income	430		h	
Enter amount h on line 333 of the T2 return.				
Section 80 – Adjustments for forgiven amounts	440		i	
Other adjustments	450		j	
Subtotal (total of amounts h to j)			▶	G
Restricted farm losses before any request for a carryback (amount F **minus** amount G)				H
Deduct – Request to carry back restricted farm loss to:				
First previous tax year to reduce farming income	941		k	
Second previous tax year to reduce farming income	942		l	
Third previous tax year to reduce farming income	943		m	
Subtotal (total of amounts k to m)			▶	I
Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I)	480			J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:
- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year			a	
Deduct: Listed personal property loss expired after 7 tax years	500		b	
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502		▶	A
Add: Current-year listed personal property loss (from Schedule 6)	510			B
Subtotal (amount A **plus** amount B)				C
Deduct:				
Listed personal property losses from previous tax years applied against listed personal property gains	530		c	
Enter amount c on line 655 of Schedule 6.				
Other adjustments	550		d	
Subtotal (amount c **plus** amount d)			▶	D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)				E
Deduct – **Request to carry back listed personal property loss to:**				
First previous tax year to reduce listed personal property gains	961		e	
Second previous tax year to reduce listed personal property gains	962		f	
Third previous tax year to reduce listed personal property gains	963		g	
Subtotal (total of amounts e to g)			▶	F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)	580			G

Part 7 – Limited partnership losses

Current-year limited partnership losses

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Corporation's share of limited partnership loss	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Current-year limited partnership losses (column 3 **minus** column 6)
	600	602	604	606	608		620
1.							

Total (enter this amount on line 222 of Schedule 1)

Limited partnership losses from previous tax years that may be applied in the current year

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6)
	630	632	634	636	638		650
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1	2	3	4	5	6
	Partnership account number	Limited partnership losses at the end of the previous tax year	Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary	Current-year limited partnership losses (from line 620)	Limited partnership losses applied in the current year (must be equal to or less than line 650)	Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5)
	660	662	664	670	675	680
1.						

Total (enter this amount on line 335 of the T2 return)

Note
If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . **190** Yes

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note
This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses – losses that can be carried forward over 20 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A				N/A		
1st preceding taxation year 2015-12-31		N/A		N/A			
2nd preceding taxation year 2014-12-31	16,431	N/A		N/A			16,431
3rd preceding taxation year 2013-12-31	496,736	N/A		N/A			496,736
4th preceding taxation year 2012-12-31	381,873	N/A		N/A	25,174		356,699
5th preceding taxation year 2011-12-31	38,444	N/A		N/A	38,444		
6th preceding taxation year 2010-12-31		N/A		N/A			
7th preceding taxation year 2009-12-31		N/A		N/A			
8th preceding taxation year 2008-12-31		N/A		N/A			
9th preceding taxation year 2007-12-31		N/A		N/A			
10th preceding taxation year 2006-12-31		N/A		N/A			
11th preceding taxation year 2005-12-31		N/A		N/A			
12th preceding taxation year 2004-12-31		N/A		N/A			
13th preceding taxation year 2003-12-31		N/A		N/A			
14th preceding taxation year 2002-12-31		N/A		N/A			
15th preceding taxation year 2001-12-31		N/A		N/A			
16th preceding taxation year 2000-12-31		N/A		N/A			
17th preceding taxation year		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	933,484				63,618		869,866

* **This balance expires this year and will not be available next year.**

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Schedule 5

Tax Calculation Supplementary – Corporations

Corporation's name	Business Number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Use this schedule if, during the tax year, the corporation:
  - had a permanent establishment in more than one jurisdiction (corporations that have no taxable income should only complete columns A, B and D in Part 1);
  - is claiming provincial or territorial tax credits or rebates (see Part 2); or
  - has to pay taxes, other than income tax, for Newfoundland and Labrador, or Ontario (see Part 2).
- All legislative references mentioned in this schedule are from the *Income Tax Regulations*.
- For more information, see the *T2 Corporation – Income Tax Guide.*
- Enter the regulation number in field 100 of Part 1.

Part 1 – Allocation of taxable income

100 ______ Enter the Regulation that applies (402 to 413).

A Jurisdiction Tick yes if the corporation had a permanent establishment in the jurisdiction during the tax year. *		B Total salaries and wages paid in jurisdiction	C (B x taxable income) / G	D Gross revenue	E (D x taxable income) / H	F Allocation of taxable income (C + E) x 1/2** (where either G or H is nil, do not multiply by 1/2)
Newfoundland and Labrador	003 1 Yes ☐	103		143		
Newfoundland and Labrador Offshore	004 1 Yes ☐	104		144		
Prince Edward Island	005 1 Yes ☐	105		145		
Nova Scotia	007 1 Yes ☐	107		147		
Nova Scotia Offshore	008 1 Yes ☐	108		148		
New Brunswick	009 1 Yes ☐	109		149		
Quebec	011 1 Yes ☐	111		151		
Ontario	013 1 Yes ☐	113		153		
Manitoba	015 1 Yes ☐	115		155		
Saskatchewan	017 1 Yes ☐	117		157		
Alberta	019 1 Yes ☐	119		159		
British Columbia	021 1 Yes ☐	121		161		
Yukon	023 1 Yes ☐	123		163		
Northwest Territories	025 1 Yes ☐	125		165		
Nunavut	026 1 Yes ☐	126		166		
Outside Canada	027 1 Yes ☐	127		167		
Total		129 G		169 H		

* "Permanent establishment" is defined in subsection 400(2).
** For corporations other than those described under section 402, use the appropriate calculation described in the Regulations to allocate taxable income.

Notes:
1. After determining the allocation of taxable income, you have to calculate the corporation's provincial or territorial tax payable. For more information on how to calculate the tax for each province or territory, see the instructions for Schedule 5 in the *T2 Corporation – Income Tax Guide*.
2. If the corporation has provincial or territorial tax payable, complete Part 2.
3. If the corporation is a member of a partnership and the partnership had a permanent establishment in a jurisdiction, select the jurisdiction in Column A and include your proportionate share of the partnership's salaries and wages and gross revenue in columns B and D, respectively.

Part 2 – Ontario tax payable, tax credits, and rebates

Total taxable income	Income eligible for small business deduction	Provincial or territorial allocation of taxable income	Provincial or territorial tax payable before credits

	Line	Amount		Total	
Ontario basic income tax (from Schedule 500)	270				
Deduct: Ontario small business deduction (from Schedule 500)	402				
Subtotal			►		A6
Add:					
Ontario additional tax re Crown royalties (from Schedule 504)	274				
Ontario transitional tax debits (from Schedule 506)	276				
Recapture of Ontario research and development tax credit (from Schedule 508)	277				
Subtotal			►		B6
Subtotal (amount A6 **plus** amount B6)					C6
Deduct:					
Ontario resource tax credit (from Schedule 504)	404				
Ontario tax credit for manufacturing and processing (from Schedule 502)	406				
Ontario foreign tax credit (from Schedule 21)	408				
Ontario credit union tax reduction (from Schedule 500)	410				
Ontario political contributions tax credit (from Schedule 525)	415				
Subtotal			►		D6
Subtotal (amount C6 **minus** amount D6) (if negative, enter "0")					E6
Deduct: Ontario research and development tax credit (from Schedule 508)				416	
Ontario corporate income tax payable before Ontario corporate minimum tax credit and Ontario community food program donation tax credit for farmers (amount E6 **minus** amount on line 416) (if negative, enter "0")					F6
Deduct:					
Ontario corporate minimum tax credit (from Schedule 510)				418	
Ontario community food program donation tax credit for farmers (from Schedule 2)				420	
Ontario corporate income tax payable (amount F6 **minus** amounts on line 418 and line 420) (if negative, enter "0")					G6
Add:					
Ontario corporate minimum tax (from Schedule 510)	278				
Ontario special additional tax on life insurance corporations (from Schedule 512)	280				
Subtotal			►		H6
Total Ontario tax payable before refundable credits (amount G6 **plus** amount H6)					I6
Deduct:					
Ontario qualifying environmental trust tax credit	450				
Ontario co-operative education tax credit (from Schedule 550)	452	6,000			
Ontario apprenticeship training tax credit (from Schedule 552)	454	9,973			
Ontario computer animation and special effects tax credit (from Schedule 554)	456				
Ontario film and television tax credit (from Schedule 556)	458				
Ontario production services tax credit (from Schedule 558)	460				
Ontario interactive digital media tax credit (from Schedule 560)	462				
Ontario sound recording tax credit (from Schedule 562)	464				
Ontario book publishing tax credit (from Schedule 564)	466				
Ontario innovation tax credit (from Schedule 566)	468				
Ontario business-research institute tax credit (from Schedule 568)	470				
Subtotal		15,973	►	15,973	J6
Net Ontario tax payable or refundable credit (amount I6 **minus** amount J6) (if a credit, enter a negative amount) Include this amount on line 255.				290 -15,973	K6

Summary

Enter the total net tax payable or refundable credits for all provinces and territories on line 255.

Net provincial and territorial tax payable or refundable credits	255	-15,973

If the amount on line 255 is positive, enter the net provincial and territorial tax payable on line 760 of the T2 return.
If the amount on line 255 is negative, enter the net provincial and territorial refundable tax credits on line 812 of the T2 return.

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Schedule 8

Capital Cost Allowance (CCA)

Corporation's name	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

For more information, see the section called "Capital Cost Allowance" in the *T2 Corporation Income Tax Guide*.

Is the corporation electing under *Regulation* 1101(5q)? **101** 1 Yes [ ] 2 No X

	1 Class number (See Note)	Description	2 Undepreciated capital cost at the beginning of the year (amount from column 12 of last year's schedule 8)	3 Cost of acquisitions during the year (new property must be available for use)*	4 Adjustments and transfers**	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)***	7 Reduced undepreciated capital cost	8 CCA rate % ****	9 Recapture of capital cost allowance***** (line 107 of Schedule 1)	10 Terminal loss (line 404 of Schedule 1)	11 Capital cost allowance (for declining balance method, column 7 **multiplied** by column 8, or a lower amount) (line 403 of Schedule 1) ******	12 Undepreciated capital cost at the end of the year (column 6 **plus** column 7 **minus** column 11)
	200		201	203	205	207	211		212	213	215	217	220
1.	1		6,942,804			0		6,942,804	4	0	0	277,712	6,665,092
2.	8		614,513	30,133		0	15,067	629,579	20	0	0		644,646
3.	10		36,316			0		36,316	30	0	0		36,316
4.	10		371,911	33,498		0	16,749	388,660	30	0	0		405,409
5.	17		5,655			0		5,655	8	0	0	452	5,203
6.	45		203			0		203	45	0	0	91	112
7.	12		34,010			0		34,010	100	0	0	34,010	
8.	47	Distribution Assets	7,330,371	1,923,801		3,868	959,967	8,290,337	8	0	0	300,315	8,949,989
9.	50		62,571	55,096		0	27,548	90,119	55	0	0		117,667
10.	1b		63,004	73,701		0	36,851	99,854	6	0	0		136,705
		Totals	15,461,358	2,116,229		3,868	1,056,182	16,517,537				612,580	16,961,139

Note: Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed.
Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see *Regulation* 1100(2) and (2.2).

** Enter in column 4, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost.
Items that **increase** the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that **reduce** the undepreciated capital cost include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the *T2 Corporation Income Tax Guide* for other examples of adjustments and transfers to include in column 4.

*** The net cost of acquisitions is the cost of acquisitions (column 3) **plus** or **minus** certain adjustments and transfers from column 4. For information on the exceptions to the 50% rule, as well as how to calculate the amounts to enter in column 6 in those cases, see Interpretation Bulletin IT-285, *Capital Cost Allowance - General Comments*.

**** Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 11.

***** For every entry in column 9, the "Recapture of capital cost allowance" there must be a corresponding entry in column 5, "Proceeds of dispositions during the year". The recapture and terminal loss rules do not apply to passenger vehicles in Class 10.1.

****** If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the *T2 Corporation Income Tax Guide* for more information.

T2 SCH 8 (14)

Canada

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

Tax return

Additions for tax purposes – Schedule 8 regular classes		2,116,229		
Additions for tax purposes – Schedule 8 leasehold improvements	+			
Operating leases capitalized for book purposes	+			
Capital gain deferred	+			
Recapture deferred	+			
Deductible expenses capitalized for book purposes – Schedule 1	+			
Other (specify):				
Deferred capital contributions netting in Schedule 8	+	48,495		
OMERS capitalized for accounting in PP&E, deductible for tax	+	16,568		
Change in CIP	+	4,605		
Total additions per books	=	2,185,897	▶	2,185,897
Proceeds up to original cost – Schedule 8 regular classes		3,868		
Proceeds up to original cost – Schedule 8 leasehold improvements	+			
Proceeds in excess of original cost – capital gain	+			
Recapture deferred – as above	+			
Capital gain deferred – as above	+			
Pre V-day appreciation	+			
Other (specify):				
Amortization on land rights, not included in NBV below	+	-847		
Total proceeds per books	=	3,021	▶ –	3,021
Depreciation and amortization per accounts – Schedule 1			–	612,580
Loss on disposal of fixed assets per accounts			–	47,701
Gain on disposal of fixed assets per accounts			+	
Net change per tax return			=	1,522,595

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		14,763,837
Opening net book value	–	13,241,242
Net change per financial statements	=	1,522,595

If the amounts from the tax return and the financial statements differ, explain why below.

Attached Schedule with Total

Financial statements – Fixed assets (excluding land) per financial statements – Opening net book value

Title Financial statements – Fixed assets (excluding land) per financial statemen

Description		Amount	
Cost		23,892,436	00
Depreciation	+	-10,596,489	00
Less: Land	+	-54,705	00
	+		
	Total	13,241,242	00

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Complete this schedule if the corporation is related to or associated with at least one other corporation.
- For more information, see the *T2 Corporation Income Tax Guide*.

	Name 100	Country of residence (other than Canada) 200	Business number (see note 1) 300	Relationship code (see note 2) 400	Number of common shares you own 500	% of common shares you own 550	Number of preferred shares you own 600	% of preferred shares you own 650	Book value of capital stock 700
1.	Centre Wellington Energy Inc.		82936 6491 RC0001	1					
2.	The Corporation of Township of Cer		87256 7136 RC0001	3					
3.	2352187 Ontario Inc.		83514 3041 RC0001	3					
4.	Centre Wellington Energy Innovatio		NR	3					

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.
Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

T2 SCH 9 (11)

Canada

Continuity of financial statement reserves (not deductible)

Financial statement reserves (not deductible)

	Description	Balance at the beginning of the year	Transfer on an amalgamation or the wind-up of a subsidiary	Add	Deduct	Balance at the end of the year
1	Recoveries of regulatory assets	112,634			146,549	-33,915
2	Settlement variance	-362,300		-260,163	-362,300	-260,163
3	Post-employment benefits	164,416		217,580	164,416	217,580
4						
	Reserves from Part 2 of Schedule 13					
	Totals	-85,250		-42,583	-51,335	-76,498

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.
The total closing balance should be entered on line 126 of Schedule 1 as an addition.

Attached Schedule with Total

Part 1 – Financial statement reserves – Federal – Add

Title Part 1 – Financial statement reserves – Federal – Add

Description		Amount
		-662,168 00
	+	402,005 00
	+	
	Total	-260,163 00

Attached Schedule with Total

Part 1 – Financial statement reserves – Federal – Deduct

Title Part 1 – Financial statement reserves – Federal – Deduct

Description		Amount
		112,634 00
	+	33,915 00
	+	
	Total	146,549 00

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Schedule 15

Deferred Income Plans

Corporation's name	Business number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Complete the information below if the corporation deducted payments from its income made to a registered pension plan (RPP), a registered supplementary unemployment benefit plan (RSUBP), a deferred profit sharing plan (DPSP), a pooled registered pension plan (PRPP), or an employee profit sharing plan (EPSP).
- If the trust that governs an employee profit sharing plan is **not resident** in Canada, please indicate if the T4PS, *Statement of Employees Profit Sharing Plan Allocations and Payments*, Supplementary slip(s) were filed for the last calendar year, and whether they were filed by the trustee or the employer.

	Type of plan (see note 1) 100	Amount of contribution $ (see note 2) 200	Registration number (RPP, RSUBP, PRPP, and DPSP only) 300	Name of EPSP trust 400	Address of EPSP trust 500	T4PS slip(s) (see note 3) 600
1	1	130,230	591091			

Note 1

Enter the applicable code number:

1 – RPP
2 – RSUBP
3 – DPSP
4 – EPSP
5 – PRPP

Note 2

You do not need to add to Schedule 1 any payments you made to deferred income plans.
To reconcile such payments, calculate the following amount:

Total of all amounts indicated in column 200 of this schedule . . . . 130,230 A

Less:

Total of all amounts for deferred income plans deducted in your financial statements . . . . . 113,662 B

Deductible amount for contributions to deferred income plans
(amount A **minus** amount B) (if negative, enter "0") . . . . 16,568 C

Enter amount C on line 417 of Schedule 1

Note 3

T4PS slip(s) filed by: 1 – Trustee
2 – Employer
(EPSP only)

T2 SCH 15 (13)

Canada

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Schedule 23

Agreement Among Associated Canadian-Controlled Private Corporations to Allocate the Business Limit

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year, is required to file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group. Include non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the *Income Tax Act* not to be associated for purposes of the small business deduction.

Column 2: Provide the business number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code from the list below that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless code 5 applies)
2 – CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
3 – Non-CCPC that is a "third corporation" as defined in subsection 256(2)
4 – Associated non-CCPC
5 – Associated CCPC to which code 1 does not apply because of a subsection 256(2) election made by a "third corporation"

Column 4: Enter the business limit for the year of each corporation in the associated group.

Column 5: Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A.

Ensure that the total at line A does not exceed $500,000.

Allocating the business limit

Date filed (do not use this area) . . . . . **025** Year Month Day

Enter the calendar year to which the agreement applies . . . . . **050** Year 2016

Is this an amended agreement for the above calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . **075** 1 Yes [ ] 2 No [X]

	1 Names of associated corporations **100**	2 Business number of associated corporations **200**	3 Association code **300**	4 Business limit for the year before the allocation $	5 Percentage of the business limit % **350**	6 Business limit allocated* $ **400**
1	CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	1	500,000		
2	Centre Wellington Energy Inc.	82936 6491 RC0001	1	500,000	100.0000	500,000
3	The Corporation of Township of Centre Wellinç	87256 7136 RC0001	3			
4	2352187 Ontario Inc.	83514 3041 RC0001	1	500,000		
5	Centre Wellington Energy Innovations Inc.	NR	1	500,000		
				Total	100.0000	500,000 A

Business limit reduction under subsection 125(5.1) of the Act

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "large corporation amount" at line 415 of the T2 return. The amount at line 415 is determined using the formula 0.225% x (D - $10,000,000). Details of this formula and variable D are in subsection 125(5.1) of the Act.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules for business limit

Special rules apply under subsection 125(5) if a CCPC has more than one tax year ending in the same calendar year and it is associated in more than one of those tax years with another CCPC that has a tax year ending in that calendar year. The business limit for the second or later tax year will be equal to the business limit determined for the first tax year ending in the calendar year or the business limit determined for the second or later tax year ending in the same calendar year, whichever is less.

T2 SCH 23 E (15)

Canadä

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Schedule 31

Investment Tax Credit – Corporations

General information

- Use this schedule:
  - to calculate an investment tax credit (ITC) earned during the tax year;
  - to claim a deduction against Part I tax payable;
  - to claim a refund of credit earned during the current tax year;
  - to claim a carryforward of credit from previous tax years;
  - to transfer a credit following an amalgamation or wind-up of a subsidiary, as described under subsections 87(1) and 88(1);
  - to request a credit carryback to one or more previous years; or
  - if you are subject to a recapture of ITC.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- The ITC is eligible for a three-year carryback (if not deductible in the year earned). It is also eligible for a twenty-year carryforward.
- Investments or expenditures, described in subsection 127(9) and Regulation Part XLVI, that earn an ITC are:
  - qualified property and qualified resource property (Parts 4 to 7 of this schedule);
  - expenditures that are part of the scientific research and experimental development (SR&ED) qualified expenditure pool (Parts 8 to 17). File Form T661, *Scientific Research and Experimental Development (SR&ED) Expenditures Claim*;
  - pre-production mining expenditures (Parts 18 to 20);
  - apprenticeship job creation expenditures (Parts 21 to 23); and
  - child care spaces expenditures (Parts 24 to 28).
- Include a completed copy of this schedule with the *T2 Corporation Income Tax Return*. If you need more space, attach additional schedules.
- For more information on ITCs, see "Investment Tax Credit" in Guide T4012, *T2 Corporation – Income Tax Guide*, Information Circular IC78-4, *Investment Tax Credit Rates*, and its related Special Release.
- For more information on SR&ED, see T4088, *Guide to Form T661 – Scientific Research and Experimental Development (SR&ED) Expenditures Claim*. Also see the *Eligibility of Work for SR&ED Investment Tax Credits Policy* at **cra.gc.ca/txcrdt/sred-rsde/clmng/lgbltywrkfrsrdnvstmnttxcrdts-eng.html**.

Detailed information

- For the purpose of this schedule, **investment** means the capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
- An ITC deducted or refunded in a tax year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces both the capital cost of that property and the undepreciated capital cost of that class in the next tax year. An ITC for SR&ED deducted or refunded in a tax year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next tax year. An ITC from pre-production mining expenditures deducted in a tax year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next tax year.
- Property acquired has to be **available for use** before a claim for an ITC can be made. See subsections 127(11.2) and 248(19) for more information.
- Expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Expenditures for pre-production mining, apprenticeship, or child care space for an ITC must be identified by the claimant on Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Partnership allocations – Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITCs is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 is not applicable for the agreement to share any income or loss. Special rules apply to specified and limited partners. For more information, see Guide T4068, *Guide for the Partnership Information Return*.
- For SR&ED expenditures, the expression **in Canada** includes the "exclusive economic zone" (as defined in the *Oceans Act* to generally consist of an area that is within 200 nautical miles from the Canadian coastline), including the airspace, seabed and subsoil for that zone.
- For the purpose of this schedule, the expression **Atlantic Canada** includes the Gaspé Peninsula and the provinces of Newfoundland and Labrador, Prince Edward Island, Nova Scotia, and New Brunswick, as well as their respective offshore regions (prescribed in Regulation 4609).
- For the purpose of this schedule, **qualified property** means property in Atlantic Canada that is used primarily for manufacturing and processing, farming or fishing, logging, storing grain, or harvesting peat. Property in Atlantic Canada that is used primarily for oil and gas, and mining activities is considered qualified property only if acquired by the taxpayer **before** March 29, 2012. Qualified property includes new buildings and new machinery and equipment (prescribed in Regulation 4600), and if acquired by the taxpayer **after** March 28, 2012, new energy generation and conservation property (prescribed in Regulation 4600). Qualified property can also be used primarily to produce or process electrical energy or steam in a prescribed area (as described in Regulation 4610). See the definition of **qualified property** in subsection 127(9) for more information.

Detailed information (continued)

- For the purpose of this schedule, **qualified resource property** means property in Atlantic Canada that is used primarily for oil and gas, and mining activities, if acquired by the taxpayer **after** March 28, 2012, and **before** January 1, 2016. Qualified resource property includes new buildings and new machinery and equipment (prescribed in Regulation 4600). See the definition of **qualified resource property** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining exploration expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to determine the existence, location, extent, or quality of certain mineral resources in Canada, excluding expenses incurred in the exploration of an oil or gas well. See subparagraph (a)(i) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining development expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to bring a new mineral resource mine in Canada into production, excluding expenses in the development of a bituminous sands deposit or an oil shale deposit. See subparagraph (a)(ii) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.

Part 1 – Investments, expenditures, and percentages

	Specified percentage
Investments	
Qualified property acquired primarily for use in Atlantic Canada	10 %
Qualified resource property acquired primarily for use in Atlantic Canada and acquired:	
– after March 28, 2012, and before 2014	10 %
– after 2013 and before 2016	5 %
– after 2015*	0 %
Expenditures	
If you are a Canadian-controlled private corporation (CCPC), this percentage may apply to the portion that you claim of the SR&ED qualified expenditure pool that does not exceed your expenditure limit (see Part 10)	35 %
Note: If your current year's qualified expenditures are more than your expenditure limit (see Part 10 on page 5), the excess is eligible for an ITC calculated at the 20 % rate**.	
If you are a corporation that is not a CCPC and have incurred qualified expenditures for SR&ED in any area in Canada:	
– before 2014**	20 %
– after 2013**	15 %
If you are a taxable Canadian corporation that incurred pre-production mining expenditures before March 29, 2012	10 %
If you are a taxable Canadian corporation that incurred pre-production mining exploration expenditures:	
– after March 28, 2012, and before 2013	10 %
– in 2013	5 %
– after 2013	0 %
If you are a taxable Canadian corporation that incurred pre-production mining development expenditures***:	
– after March 28, 2012, and before 2014	10 %
– in 2014	7 %
– in 2015	4 %
– after 2015	0 %
If you paid salary and wages to apprentices in the first 24 months of their apprenticeship contract for employment	10 %
If you incurred eligible expenditures after March 18, 2007, for the creation of licensed child care spaces for the children of your employees and, potentially, for other children	25 %

* A transitional relief rate of 10% may apply to property acquired after 2013 and before 2017, if the property is acquired under a written agreement entered into before March 29, 2012, or the property is acquired as part of a **phase** of a project where the construction or the engineering and design work for the construction started before March 29, 2012. See paragraph (a.1) of the definition of **specified percentage** in subsection 127(9) for more information.

** The reduction of the rate from 20% to 15% applies to 2014 and later tax years, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013.

*** A transitional relief rate may apply to expenditures incurred after 2013 and before 2016, if the expenditure is incurred under a written agreement entered into before March 29, 2012, or the expenditure is incurred as part of the development of a new mine where the construction or the engineering and design work for the construction of the new mine started before March 29, 2012. See subparagraphs (k)(ii) and (iii) of the definition of **specified percentage** in subsection 127(9) for more information.

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

Part 2 – Determination of a qualifying corporation

Is the corporation a qualifying corporation? . . . . **101** 1 Yes [X] 2 No [ ]

For the purpose of a refundable ITC, a **qualifying corporation** is defined under subsection 127.1(2). The corporation has to be a CCPC and its taxable income (before any loss carrybacks) for its previous tax year cannot be more than its **qualifying income limit** for the particular tax year. If the corporation is associated with any other corporations during the tax year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last tax year ending in the previous calendar year, cannot be more than their qualifying income limit for the particular tax year.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered **not** associated for the calculation of a refundable ITC if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

If you are a **qualifying** corporation, you will earn a **100%** refund on your share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

Some CCPCs that are **not qualifying** corporations may also earn a **100%** refund on their share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

a) one or more persons exempt from Part I tax under section 149;

b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or

c) any combination of persons referred to in a) or b) above.

* Capital expenditures incurred after December 31, 2013, including lease payments for property that would have been a capital expenditure if purchased directly, are **not** qualified SR&ED expenditures and are **not** eligible for an ITC on SR&ED expenditures.

Part 3 – Corporations in the farming industry

Complete this area if the corporation is making SR&ED contributions.

Is the corporation claiming a contribution in the current year to an agricultural organization whose goal is to finance SR&ED work (for example, check-off dues)? . . . . **102** 1 Yes [ ] 2 No [X]

If **yes**, complete Schedule 125, *Income Statement Information*, to identify the type of farming industry the corporation is involved in.

Contributions to agricultural organizations for SR&ED* . . . . **103** ________
(Enter this amount on line 350 of Part 8)

* Enter only contributions not already included on Form T661.
Include 80% of the contributions made **after** 2012. For contributions made **before** 2013, include all of the contributions.

Qualified Property and Qualified Resource Property

Part 4 – Eligible investments for qualified property and qualified resource property from the current tax year

Capital cost allowance class number **105**	Description of investment **110**	Date available for use **115**	Location used in Atlantic Canada (province) **120**	Amount of investment **125**

Total of investments for qualified property and qualified resource property ________ A1

Part 5 – Current-year credit and account balances – ITC from investments in qualified property and qualified resource property

ITC at the end of the previous tax year B1

Deduct:

Credit deemed as a remittance of co-op corporations **210**

Credit expired **215**

Subtotal (line 210 **plus** line 215) ▶ C1

ITC at the beginning of the tax year (amount B1 **minus** amount C1) **220**

Add:

Credit transferred on amalgamation or wind-up of subsidiary **230**

ITC from repayment of assistance **235**

Qualified property; and qualified resource property acquired after March 28, 2012, and before January 1, 2014* (applicable part from amount A1 in Part 4) . . . . . x 10 % = **240**

Qualified resource property acquired after December 31, 2013, and before January 1, 2016 (applicable part from amount A1 in Part 4) . . . . . x 5 % = **242**

Credit allocated from a partnership **250**

Subtotal (total of lines 230 to 250) ▶ D1

Total credit available (line 220 **plus** amount D1) E1

Deduct:

Credit deducted from Part I tax (enter this amount at line D8 in Part 30) **260**

Credit carried back to the previous year(s) (from amount H1 in Part 6) . . . . . a

Credit transferred to offset Part VII tax liability **280**

Subtotal (total of line 260, amount a, and line 280) ▶ F1

Credit balance before refund (amount E1 **minus** amount F1) G1

Deduct:

Refund of credit claimed on investments from qualified property and qualified resource property (from Part 7) **310**

ITC closing balance of investments from qualified property and qualified resource property
(amount G1 **minus** line 310) **320**

* Include investments acquired after 2013 and before 2017 that are eligible for transitional relief.

Part 6 – Request for carryback of credit from investments in qualified property and qualified resource property

	Year	Month	Day			
1st previous tax year				Credit to be applied	**901**	
2nd previous tax year				Credit to be applied	**902**	
3rd previous tax year				Credit to be applied	**903**	

Total of lines 901 to 903
(enter amount H1 on line a in Part 5) H1

Part 7 – Refund of ITC for qualifying corporations on investments from qualified property and qualified resource property

Current-year ITCs (total of lines 240, 242, and 250 in Part 5) I1

Credit balance before refund (from amount G1 in Part 5) J1

Refund (40 % of amount I1 or J1, whichever is less) K1

Enter amount K1 or a lesser amount on line 310 in Part 5 (also enter it on line 780 of the T2 return if you don't claim an SR&ED ITC refund).

SR&ED

Part 8 – Qualified SR&ED expenditures

Current expenditures (from line 557 on Form T661) . . . .

Contributions to agricultural organizations for SR&ED . . . .

Deduct:

Government assistance, non-government assistance, or contract payment . . . .

Contributions to agricultural organizations for SR&ED for the federal ITC (this amount is updated to line 103 of Part 3. For more details, consult the Help.)* . . . . ▶ +

Current expenditures (line 557 on Form T661 **plus** line 103 in Part 3)* . . . . ▶	**350**	
Capital expenditures incurred **before** 2014 (from line 558 on Form T661)**	**360**	
Repayments made in the year (from line 560 on Form T661)	**370**	
Qualified SR&ED expenditures (total of lines 350 to 370)	**380**	

* If you are claiming only contributions made to agricultural organizations for SR&ED, line 350 should equal line 103 in Part 3. Do not file Form T661.

** Capital expenditures incurred after December 31, 2013, are not qualified SR&ED expenditures. Capital cost allowance can be claimed for depreciable property acquired for use in SR&ED after 2013.

Part 9 – Components of the SR&ED expenditure limit calculation

Part 9 only applies if you are a CCPC.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered not associated for the calculation of an SR&ED expenditure limit if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the corporation; and
- one of the corporations has at least one shareholder who is not common to both corporations.

Is the corporation associated with another CCPC for the purpose of calculating the SR&ED expenditure limit? . . . . **385** 1 Yes [ ] 2 No [X]

If you answered **no** to the question on line 385 above or if you are not associated with any other corporations, complete lines 390 and 398.
If you answered **yes**, the amounts for associated corporations will be determined on Schedule 49.

Enter your taxable income for the previous tax year* (prior to any loss carrybacks applied)	**390**	
Enter your taxable capital employed in Canada for the previous tax year 17,320,844 minus $10 million. If this amount is nil or negative, enter "0". If this amount is over $40 million, enter $40 million	**398**	7,320,844

* If the tax years referred to on line 390 is less than 51 weeks, **multiply** the taxable income by the following result: 365 **divided** by the number of days in that tax year.

Part 10 – SR&ED expenditure limit for a CCPC

For a stand-alone (not associated) corporation:		$ 8,000,000	
Deduct:			
Taxable income for the previous tax year (from line 390 in Part 9) or $500,000, whichever is more	500,000 x 10 =	5,000,000	A2
Excess ($8,000,000 **minus** amount A2; if negative, enter "0")		3,000,000	B2
$ 40,000,000 **minus** line 398 in Part 9	32,679,156 a		
Amount a **divided** by $ 40,000,000		0.81698	C2
Expenditure limit for the stand-alone corporation (amount B2 **multiplied** by amount C2)*		2,450,940	D2
For an associated corporation:			
If associated, the allocation of the SR&ED expenditure limit, as provided on Schedule 49*	**400**		E2
If your tax year is less than 51 weeks, calculate the amount of the expenditure limit as follows:			
Amount D2 or E2 ______ x Number of days in the tax year / 365 = 366			F2
Your SR&ED expenditure limit for the year (enter the amount from amount D2, E2, or F2, whichever applies)	**410**	2,450,940	

* Amount D2 or E2 cannot be more than $3,000,000.

Part 11 – Investment tax credits on SR&ED expenditures

Current expenditures (from line 350 in Part 8) or the expenditure limit (from line 410 in Part 10), whichever is less* . . . . **420** ______ x 35 % = ______ G2

Line 350 **minus** line 410 (if negative, enter "0") . . . . **430** ______

Amount from line 430 ______ x (Number of days in the tax year before 2014 / Number of days in the tax year) ______ x 20% = ______ b

Amount from line 430** ______ x (Number of days in the tax year after 2013 / Number of days in the tax year) 366 / 366 x 15 % = ______ c

Subtotal (amount b **plus** amount c) . . . . ______ ► ______ H2

Line 410 **minus** line 350 (if negative, enter "0") . . . . 2,450,940 d

Capital expenditures (from line 360 in Part 8) or amount d above, whichever is less* . . . . **440** ______ x 35 % = ______ I2

Line 360 **minus** amount d above (if negative, enter "0") . . . . **450** ______

Amount from line 450 ______ x (Number of days in the tax year before 2014 / Number of days in the tax year) ______ x 20% = ______ e

Amount from line 450** ______ x (Number of days in the tax year after 2013 / Number of days in the tax year) 366 / 366 x 15 % = ______ f

Subtotal (amount e **plus** amount f) . . . . ______ ► ______ J2

If a corporation makes a repayment of any government or non-government assistance, or contract payments that reduced the amount of qualified expenditures for ITC purposes, the amount of the repayment is eligible for a credit.

Repayments (amount from line 370 in Part 8) . . . . . ______

The ITC on the repayment (the credit) is calculated using the ITC rate that you used to determine your ITC when your qualified expenditures for ITC purposes were reduced because of the government or non-government assistance, or contract payments. Enter the amount of the repayment on the line that corresponds to the appropriate rate. ***

460 ______ x 35 % = ______ g

480 ______ x 20 % = ______ h

490 ______ x 15 % = ______ i

Subtotal (**add** amounts g to i) ______ ► ______ K2

Current-year SR&ED ITC (total of amounts G2 to K2; enter on line 540 in Part 12) . . . . ______ L2

* For corporations that are not CCPCs, enter "0" for amounts G2 and I2.

** For tax years that end after 2013, the general SR&ED ITC rate is reduced from 20% to 15%, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013. For tax years that have a start date **after** 2013, you can simply multiply the amount by 15%.

*** If you are reporting a repayment for a tax year which included two calendar years with different rates (such as a 2014 tax year that started in 2013), the amount of repayment is allocated between the two ITC rates as follows:
– For the first part of the tax year, enter on the line next to the applicable ITC rate, the result of the following calculation: The full repayment amount **multiplied** by the number of days in the tax year which were in the first calendar year, **divided** by the total number of days in the tax year.
– For the last part of the tax year which is in the second calendar year, enter on the line next to the applicable ITC rate, the difference between the first part calculated above and the full repayment amount.

Part 12 – Current-year credit and account balances – ITC from SR&ED expenditures

ITC at the end of the previous tax year				M2
Deduct:				
Credit deemed as a remittance of co-op corporations	510			
Credit expired	515			
Subtotal (line 510 **plus** line 515)			▶	N2
ITC at the beginning of the tax year (amount M2 **minus** amount N2)			520	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	530			
Total current-year credit (from amount L2 in Part 11)	540			
Credit allocated from a partnership	550			
Subtotal (total of lines 530 to 550)			▶	O2
Total credit available (line 520 **plus** amount O2)				P2
Deduct:				
Credit deducted from Part I tax (enter this amount at line E8 in Part 30)	560			
Credit carried back to the previous year(s) (from amount S2 in Part 13)		j		
Credit transferred to offset Part VII tax liability	580			
Subtotal (total of line 560, amount j, and line 580)			▶	Q2
Credit balance before refund (amount P2 **minus** amount Q2)				R2
Deduct:				
Refund of credit claimed on SR&ED expenditures (from Part 14 or 15, whichever applies)			610	
ITC closing balance on SR&ED (amount R2 **minus** line 610)			620	

Part 13 – Request for carryback of credit from SR&ED expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	911	
2nd previous tax year				Credit to be applied	912	
3rd previous tax year				Credit to be applied	913	

Total of lines 911 to 913 (enter amount S2 at line j in Part 12) S2

Part 14 – Refund of ITC for qualifying corporations – SR&ED

Complete this part only if you are a qualifying corporation as determined on line 101 in Part 2.

Is the corporation an excluded corporation as defined under subsection 127.1(2)? . . . . . 650 1 Yes [ ] 2 No [X]

Current-year ITC (lines 540 **plus** 550 in Part 12 **minus** amount K2 in Part 11) . . . . . ______ k

Refundable credits (amount k or amount R2 in Part 12, whichever is less)* . . . . . ______ T2

Deduct:

Amount T2 or amount G2 in Part 11, whichever is less . . . . . ______ U2

Net amount (amount T2 **minus** amount U2; if negative, enter "0") . . . . . ______ V2

Amount V2 **multiplied** by 40 % . . . . . ______ W2

Add:

Amount U2 . . . . . ______ X2

Refund of ITC (amount W2 **plus** amount X2 – enter this, or a lesser amount, on line 610 in Part 12) . . . . . ______ Y2

Enter the total of line 310 in Part 5 and line 610 in Part 12 on line 780 of the T2 return.

* If you are also an excluded corporation, as defined in subsection 127.1(2), this amount must be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC for amount Y2.

Part 15 – Refund of ITC for CCPCs that are not qualifying or excluded corporations – SR&ED

Complete this box only if you are a CCPC that is not a qualifying or excluded corporation as determined on line 101 in Part 2.

Credit balance before refund (from amount R2 in Part 12) . . . . . ______ Z2

Deduct:

Amount Z2 or amount G2 in Part 11, whichever is less . . . . . ______ AA2

Net amount (amount Z2 **minus** amount AA2; if negative, enter "0") . . . . . ______ BB2

Amount BB2 or amount I2 in Part 11, whichever is less . . . . . ______ CC2

Amount CC2 **multiplied** by 40 % . . . . . ______ DD2

Add :

Amount AA2 . . . . . ______ EE2

Refund of ITC (amount DD2 **plus** amount EE2) . . . . . ______ FF2

Enter FF2, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.

Recapture – SR&ED

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED

You will have a recapture of ITC in a year when **all** of the following conditions are met:

- you acquired a particular property in the current year or in any of the 20 previous tax years, and the credit was earned in a tax year ending after 1997 and did not expire before 2008;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661;
- the cost of the property was included in calculating your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property that incorporates the particular property previously referred to.

Note:

The recapture **does not apply** if you disposed of the property to a non-arm's-length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's-length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following tax year, add the amount of the ITC recapture to the SR&ED expenditure pool.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Calculation 1 – If you meet all of the above conditions

Amount of ITC you originally calculated for the property you acquired, or the original user's ITC where you acquired the property from a non-arm's length party, as described in the **note** above **700**	Amount calculated using ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case) **710**	Amount from column 700 or 710, whichever is less

Subtotal (enter amount A3 on line C3 in Part 17) ______ A3

Calculation 2 – Only if you transferred all or a part of the qualified expenditure to another person under an agreement described in subsection 127(13); otherwise, enter nil on line B3.

A Rate that the transferee used in determining its ITC for qualified expenditures under a subsection 127(13) agreement **720**	B Proceeds of disposition of the property if you dispose of it to an arm's length person; or, in any other case, enter the fair market value of the property at conversion or disposition **730**	C Amount, if any, already provided for in Calculation 1 (This allows for the situation where only part of the cost of a property is transferred under a subsection 127(13) agreement.) **740**	D Amount determined by the formula (A x B) – C	E ITC earned by the transferee for the qualified expenditures that were transferred **750**	F Amount from column D or E, whichever is less

Subtotal (total of column F)
(enter amount B3 on line D3 in Part 17) ______ B3

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED (continued)

Calculation 3

As a member of the partnership, you will report your share of the SR&ED ITC of the partnership after the SR&ED ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 550 in Part 12. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 760.

Corporate partner's share of the excess of SR&ED ITC (amount to be reported on line E3 in Part 17) **760** ____________

Part 17 – Total recapture of SR&ED investment tax credit

Recaptured ITC from calculation 1, amount A3 in Part 16		C3
Recaptured ITC from calculation 2, amount B3 in Part 16		D3
Recaptured ITC from calculation 3, line 760 in Part 16		E3
Total recapture of SR&ED investment tax credit (total of amounts C3 to E3)		F3

Enter amount F3 on line A8 in Part 29.

Pre-Production Mining

Part 18 – Pre-production mining expenditures

Exploration information

A mineral resource that qualifies for the credit means a mineral deposit from which the principal mineral to be extracted is diamond, a base or precious metal deposit, or a mineral deposit from which the principal mineral to be extracted is an industrial mineral that, when refined, results in a base or precious metal.

In column 800, list all minerals for which pre-production mining expenditures have taken place in the tax year.

For each of the minerals reported in column 800, identify each project (in column 805), mineral title (in column 806), and mining division (in column 807) where title is registered. If there is no mineral title, identify only the project and mining division.

List of minerals 800	Project name 805

Mineral title 806	Mining division 807

Pre-production mining expenditures*

Exploration:

Pre-production mining expenditures that you incurred in the tax year (**before** January 1, 2014) for the purpose of determining the existence, location, extent, or quality of a mineral resource in Canada:

Prospecting . . . . . 810 ______

Geological, geophysical, or geochemical surveys . . . . . 811 ______

Drilling by rotary, diamond, percussion, or other methods . . . . . 812 ______

Trenching, digging test pits, and preliminary sampling . . . . . 813 ______

Development:

Pre-production mining expenditures incurred in the tax year for bringing a new mine in a mineral resource in Canada into production in reasonable commercial quantities and incurred before the new mine comes into production in such quantities:

Clearing, removing overburden, and stripping . . . . . 820 ______

Sinking a mine shaft, constructing an adit, or other underground entry . . . . . 821 ______

Other pre-production mining expenditures incurred in the tax year:

Description 825	Amount 826

Total of column 826 ______ ► ______ A4

Total pre-production mining expenditures (total of lines 810 to 821 and amount A4) . . . . . 830 ______

Deduct:

Total of all assistance (grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to on line 830 above . . . . . 832 ______

Excess (line 830 **minus** line 832) (if negative, enter "0") . . . . . ______ B4

Add:

Repayments of government and non-government assistance . . . . . 835 ______

Pre-production mining expenditures (amount B4 **plus** line 835) . . . . . ______ C4

* A pre-production mining expenditure is defined under subsection 127(9).

Part 19 – Current-year credit and account balances – ITC from pre-production mining expenditures

ITC at the end of the previous tax year				D4
Deduct:				
Credit deemed as a remittance of co-op corporations	841			
Credit expired	845			
Subtotal (line 841 **plus** line 845)			►	E4
ITC at the beginning of the tax year (amount D4 **minus** amount E4)			850	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary			860	
Pre-production mining expenditures* incurred before January 1, 2013 (applicable part from amount C4 in Part 18)	870	x 10 % =	a	
Pre-production mining exploration expenditures** incurred in 2013 (applicable part from amount C4 in Part 18)	872	x 5 % =	b	
Pre-production mining development expenditures incurred in 2014 (applicable part from amount C4 in Part 18)	874	x 7 % =	c	
Pre-production mining development expenditures incurred in 2015 (applicable part from amount C4 in Part 18)	876	x 4 % =	d	
Current year credit (total of amounts a to d)	880		►	F4
Total credit available (total of lines 850, 860, and amount F4)				G4
Deduct:				
Credit deducted from Part I tax (enter this amount at line F8 in Part 30)	885			
Credit carried back to the previous year(s) (from amount I4 in Part 20)			e	
Subtotal (line 885 **plus** amount e)			►	H4
ITC closing balance from pre-production mining expenditures (amount G4 **minus** amount H4)			890	

* Also include pre-production mining development expenditures incurred before 2014 and pre-production mining development expenditures incurred after 2013 and before 2016 that are eligible for transitional relief.

** Also include pre-production mining development expenditures incurred in 2015 if the expense is described in paragraph (a)(ii) of the definition **pre-production mining expenditure** in subsection 127(9) of the Act because of paragraph (g.4) of the definition **Canadian exploration expense** in subsection 66.1(6) of the Act.

Part 20 – Request for carryback of credit from pre-production mining expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	921	
2nd previous tax year				Credit to be applied	922	
3rd previous tax year				Credit to be applied	923	
				Total of lines 921 to 923 (enter amount I4 on line e in Part 19)		I4

Apprenticeship Job Creation

Part 21 – Total current-year credit – ITC from apprenticeship job creation expenditures

If you are a related person as defined under subsection 251(2), has it been agreed in writing that you are the only employer who will be claiming the apprenticeship job creation tax credit for this tax year for each apprentice whose contract number (or social insurance number (SIN) or name) appears below? (If not, you cannot claim the tax credit.) . . . . **611** 1 Yes ☐ 2 No ☐

For each apprentice in their first 24 months of the apprenticeship, enter the apprenticeship contract number registered with Canada, or a province or territory, under an apprenticeship program designed to certify or license individuals in the trade. For the province, the trade must be a Red Seal trade. If there is no contract number, enter the SIN or the name of the eligible apprentice.

	A Contract number (SIN or name of apprentice) **601**	B Name of eligible trade **602**	C Eligible salary and wages* **603**	D Column C x 10 % **604**	E Lesser of column D or $ 2,000 **605**	
1.	Nicholas Hansen	Powerline Technician	68,492	6,849	2,000	
			Total current-year credit (total of column E) (enter amount A5 on line 640 in Part 22)		2,000	A5

* Other than qualified expenditure incurred, and net of any other government or non-government assistance received or to be received. **Eligible salary and wages**, and **qualified expenditures** are defined under subsection 127(9).

Part 22 – Current-year credit and account balances – ITC from apprenticeship job creation expenditures

ITC at the end of the previous tax year			2,000	B5
Deduct:				
Credit deemed as a remittance of co-op corporations	**612**			
Credit expired after 20 tax years	**615**			
Subtotal (line 612 **plus** line 615)			►	C5
ITC at the beginning of the tax year (amount B5 **minus** amount C5)	**625**		2,000	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	**630**			
ITC from repayment of assistance	**635**			
Total current-year credit (from amount A5 in Part 21)	**640**	2,000		
Credit allocated from a partnership	**655**			
Subtotal (total of lines 630 to 655)		2,000	► 2,000	D5
Total credit available (line 625 **plus** amount D5)			4,000	E5
Deduct:				
Credit deducted from Part I tax (enter this amount at line G8 in Part 30)	**660**			
Credit carried back to the previous year(s) (from amount G5 in Part 23)			a	
Subtotal (line 660 **plus** amount a)			►	F5
ITC closing balance from apprenticeship job creation expenditures (amount E5 **minus** amount F5)	**690**		4,000	

Part 23 – Request for carryback of credit from apprenticeship job creation expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	**931**	
2nd previous tax year				Credit to be applied	**932**	
3rd previous tax year				Credit to be applied	**933**	
				Total of lines 931 to 933 (enter amount G5 on line a in Part 22)		G5

Child Care Spaces

Part 24 – Eligible child care spaces expenditures

Enter the eligible expenditures that you incurred to create licensed child care spaces for the children of the employees and, potentially, for other children. You cannot be carrying on a child care services business. The eligible expenditures include:

- the cost of depreciable property (other than specified property); and
- the specified child care start-up expenditures.

Properties should be acquired and expenditures should be incurred only to create new child care spaces at a licensed child care facility.

Cost of depreciable property from the current tax year

	Capital cost allowance class number 665	Description of investment 675	Date available for use 685	Amount of investment 695
1.				

Total cost of depreciable property from the current tax year (total of column 695)	715		
Add:			
Specified child care start-up expenditures from the current tax year	705		
Total gross eligible expenditures for child care spaces (line 715 **plus** line 705)			A6
Deduct:			
Total of all assistance (including grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to in amount A6	725		
Excess (amount A6 **minus** line 725) (if negative, enter "0")			B6
Add:			
Repayments by the corporation of government and non-government assistance	735		
Total eligible expenditures for child care spaces (amount B6 **plus** line 735)	745		

Part 25 – Current-year credit – ITC from child care spaces expenditures

The credit is equal to 25% of eligible child care spaces expenditures incurred to a maximum of $10,000 per child care space created in a licensed child care facility.

Eligible expenditures (from line 745 in Part 24)			x	25 %	=	C6
Number of child care spaces	755		x	$ 10,000	=	D6
ITC from child care spaces expenditures (amount C6 or D6, whichever is less)						E6

Part 26 – Current-year credit and account balances – ITC from child care spaces expenditures

ITC at the end of the previous tax year F6

Deduct:

Credit deemed as a remittance of co-op corporations **765**

Credit expired after 20 tax years **770**

Subtotal (line 765 **plus** line 770) ▶ G6

ITC at the beginning of the tax year (amount F6 **minus** amount G6) **775**

Add:

Credit transferred on amalgamation or wind-up of subsidiary **777**

Total current-year credit (from amount E6 in Part 25) **780**

Credit allocated from a partnership **782**

Subtotal (total of lines 777 to 782) ▶ H6

Total credit available (line 775 **plus** amount H6) I6

Deduct:

Credit deducted from Part I tax (enter this amount at line H8 in Part 30) **785**

Credit carried back to the previous year(s) (from amount K6 in Part 27) . . . . . . a

Subtotal (line 785 **plus** amount a) ▶ J6

ITC closing balance from child care spaces expenditures (amount I6 **minus** amount J6) **790**

Part 27 – Request for carryback of credit from child care space expenditures

	Year Month Day			
1st previous tax year	2015-12-31	Credit to be applied	**941**	
2nd previous tax year	2014-12-31	Credit to be applied	**942**	
3rd previous tax year	2013-12-31	Credit to be applied	**943**	

Total of lines 941 to 943
(enter amount K6 on line a in Part 26) K6

Recapture – Child Care Spaces

Part 28 – Recapture of ITC for corporations and partnerships – Child care spaces

The ITC will be recovered against the taxpayer's tax otherwise payable under Part I of the Act if, at any time within 60 months of the day on which the taxpayer acquired the property:

- the new child care space is no longer available; or
- property that was an eligible expenditure for the child care space is:
  - disposed of or leased to a lessee; or
  - converted to another use.

If the property disposed of is a child care space, the amount that can reasonably be considered to have been included in the original ITC (paragraph 127(27.12)(a)) . . . . **792** ________

In the case of eligible expenditures (paragraph 127(27.12)(b)), the lesser of:

The amount that can reasonably be considered to have been included in the original ITC . . . . **795** ________

25% of either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value (in any other case) of the property . . . . **797** ________

Amount from line 795 or line 797, whichever is less . . . . ________ A7

Partnerships

As a member of the partnership, you will report your share of the child care spaces ITC of the partnership after the child care spaces ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 782 in Part 26. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 799 below.

Corporate partner's share of the excess of ITC **799** ________

Total recapture of child care spaces investment tax credit (total of line 792, amount A7, and line 799) . . . . ________ B7

Enter amount B7 on line B8 in Part 29.

Summary of Investment Tax Credits

Part 29 – Total recapture of investment tax credit

Recaptured SR&ED ITC (from amount F3 in Part 17) . . . . ________ A8

Recaptured child care spaces ITC (from amount B7 in Part 28) . . . . ________ B8

Total recapture of investment tax credit (amount A8 **plus** amount B8) . . . . ________ C8

Enter amount C8 on line 602 of the T2 return.

Part 30 – Total ITC deducted from Part I tax

ITC from investments in qualified property deducted from Part I tax (from line 260 in Part 5) . . . . ________ D8

ITC from SR&ED expenditures deducted from Part I tax (from line 560 in Part 12) . . . . ________ E8

ITC from pre-production mining expenditures deducted from Part I tax (from line 885 in Part 19) . . . . ________ F8

ITC from apprenticeship job creation expenditures deducted from Part I tax (from line 660 in Part 22) . . . . ________ G8

ITC from child care space expenditures deducted from Part I tax (from line 785 in Part 26) . . . . ________ H8

Total ITC deducted from Part I tax (total of amounts D8 to H8) . . . . ________ I8

Enter amount I8 on line 652 of the T2 return.

Summary of Investment Tax Credit Carryovers

Continuity of investment tax credit carryovers

CCA class number 97 Apprenticeship job creation ITC

Current year

	Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)
	2,000				2,000

Prior years

Taxation year	ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)
2015-12-31	2,000			2,000
2014-12-31				
2013-12-31				
2012-12-31				
2011-12-31				
2010-12-31				
2009-12-31				
2008-12-31				
2007-12-31				
2006-12-31				*
2005-12-31				
2004-12-31				
2003-12-31				
2002-12-31				
2001-12-31				
2000-12-31				
				*
Total	2,000			2,000

B+C+D+G **Total ITC utilized**

* The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit expires at the end of the tax year and any expired credit will be posted to line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 the following year.

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Schedule 33

Taxable Capital Employed in Canada – Large Corporations

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than $10,000,000.
- If the total taxable capital employed in Canada of the corporation and its related corporations is greater than $10,000,000, file a completed Schedule 33 with your T2 *Corporation Income Tax Return* no later than six months from the end of the tax year.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms **financial institution**, **long-term debt**, and **reserves**.
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, **Taxable capital employed in Canada**.

Part 1 – Capital

Add the following year-end amounts:

Reserves that have not been deducted in calculating income for the year under Part I	101	697,062	
Capital stock (or members' contributions if incorporated without share capital)	103	5,035,066	
Retained earnings	104	2,981,709	
Contributed surplus	105		
Any other surpluses	106		
Deferred unrealized foreign exchange gains	107		
All loans and advances to the corporation	108	9,470,704	
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109		
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
The total of all amounts, each of which is the amount, if any, in respect of a partnership in which the corporation held a membership interest at the end of the year, either directly or indirectly through another partnership (see note below)	112		
Subtotal (**add** lines 101 to 112)		18,184,541	18,184,541 A

Note:

Line 112 is determined by the formula (A – B) x C/D (as per paragraph 181.2(3)(g)) where:

A is the total of all amounts that would be determined for lines 101, 107, 108, 109, and 111 in respect of the partnership for its last fiscal period that ends at or before the end of the year if

a) those lines applied to partnerships in the same manner that they apply to corporations, and

b) those amounts were computed without reference to amounts owing by the partnership

(i) to any corporation that held a membership interest in the partnership either directly or indirectly through another partnership, or

(ii) to any partnership in which a corporation described in subparagraph (i) held a membership interest either directly or indirectly through another partnership.

B is the partnership's deferred unrealized foreign exchange losses at the end of the period,

C is the share of the partnership's income or loss for the period to which the corporation is entitled either directly or indirectly through another partnership, and

D is the partnership's income or loss for the period.

Part 1 – Capital (continued)

Subtotal A (from page 1)			18,184,541	A
Deduct the following amounts:				
Deferred tax debit balance at the end of the year	121	776,273		
Any deficit deducted in calculating its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122			
To the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above for the year, any amount deducted under subsection 135(1) in calculating income under Part I for the year.	123			
Deferred unrealized foreign exchange losses at the end of the year	124			
Subtotal (**add** lines 121 to 124)		776,273 ▶	776,273	B
Capital for the year (amount A **minus** amount B) (if negative, enter "0")	190		17,408,268	

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	90,890
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend payable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim or similar obligation of, a partnership each member of which was, throughout the year, another corporation (other than a financial institution) that was not exempt from tax under this Part (otherwise than because of paragraph 181.1(3)(d)), or another partnership described in paragraph 181.2(4)(d.1)	406	
An interest in a partnership (see note 2 below)	407	
Investment allowance for the year (add lines 401 to 407)	490	90,890

Notes:

1. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 (other than a non-resident corporation that at no time in the year carried on business in Canada through a permanent establishment).
2. Where the corporation has an interest in a partnership held either directly or indirectly through another partnership, refer to subsection 181.2(5) for additional rules regarding the carrying value of an interest in a partnership.
3. Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation. Refer to subsection 181.2(6) for special rules that may apply.

Part 3 – Taxable capital

Capital for the year (line 190)		17,408,268	C
Deduct: Investment allowance for the year (line 490)		90,890	D
Taxable capital for the year (amount C **minus** amount D) (if negative, enter "0")	500	17,317,378	

Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500)	17,317,378	x	Taxable income earned in Canada **610** / Taxable income	1,000 / 1,000	=	**Taxable capital employed in Canada** **690** 17,317,378

Notes:
1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada . . . . **701** ____________

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada . . . . **711** ____________

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada . . . . **712** ____________

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below) . . . . **713** ____________

Total deductions (**add** lines 711, 712, and 713) ____________ ► ____________ E

Taxable capital employed in Canada (line 701 **minus** amount E) (if negative, enter "0") . . . . **790** ____________

Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation for purposes of the small business deduction

This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.

Taxable capital employed in Canada (amount from line 690) . . . . ____________ F

Deduct: . . . . 10,000,000 G

Excess (amount F **minus** amount G) (if negative, enter "0") ____________ H

Calculation for purposes of the small business deduction (amount H x 0.225%) . . . . ____________ I

Enter this amount at line 415 of the T2 return.

Attached Schedule with Total

Part 1 – All loans and advances to the corporation

Title Part 1 – All loans and advances to the corporation

Explanatory note

per D01

Description		Amount
Current portion of consumer deposits		168,850 00
Long-term debt	+	9,183,508 00
Current portion of long-term debt	+	118,346 00
	Total	9,470,704 00

Attached Schedule with Total

Part 1 – Reserves that have not been deducted in calculating income for the year under Part I

Title Part 1 – Reserves that have not been deducted in computing income for th

Description		Amount	
Sch 13 reserves		-76,498	00
Deferred tax liability in regulatory assets/liabilities	+	773,560	00
	+		
	Total	697,062	00

Attached Schedule with Total

Part 2 – A loan or advance to another corporation (other than a financial institution)

Title Part 2 – A loan or advance to another corporation (other than a financial ir

Description		Amount
Prepaid expenses per D02 Page#4		90,890 00
	+	
	Total	90,890 00

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SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust)	Provide only one number per shareholder: Business Number (If a corporation is not registered, enter "NR")	Social insurance number	Trust number	Percentage common shares	Percentage preferred shares
	100	200	300	350	400	500
1	Centre Wellington Energy Inc.	86547 0769 RC0001			100.000	
2						
3						
4						
5						
6						
7						
8						
9						
10						

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Schedule 53

General Rate Income Pool (GRIP) Calculation

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

On: 2016-12-31

- If you are a Canadian-controlled private corporation (CCPC) or a deposit insurance corporation (DIC), use this schedule to determine the general rate income pool (GRIP).
- When an eligible dividend was paid in the tax year, file a completed copy of this schedule with your *T2 Corporation Income Tax Return*. Do not send your worksheets with your return, but keep them in your records in case we ask to see them later.
- All legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool, and low rate income pool.

Eligibility for the various additions

Answer the following questions to determine the corporation's eligibility for the various additions:

2006 addition

1. Is this the corporation's first taxation year that includes January 1, 2006? . . . . . . Yes [ ] No [X]
2. If not, what is the date of the taxation year end of the corporation's first year that includes January 1, 2006? Enter the date and go directly to question 4 2006-12-31
3. During that first year, was the corporation a CCPC or would it have been a CCPC if not for the election of subsection 89(11) ITA? . . . . . . Yes [X] No [ ]
   If the answer to question 3 is yes, complete Part "GRIP addition for 2006".

Change in the type of corporation

4. Was the corporation a CCPC during its preceding taxation year? . . . . . . Yes [X] No [ ]
5. Corporations that become a CCPC or a DIC . . . . . . Yes [ ] No [X]
   If the answer to question 5 is yes, complete Part 4.

Amalgamation (first year of filing after amalgamation)

6. Corporations that were formed as a result of an amalgamation . . . . . . Yes [ ] No [X]
   If the answer to question 6 is yes, answer questions 7 and 8. If the answer is no, go to question 9.
7. Was one or more of the predecessor corporations neither a CCPC nor a DIC? . . . . . . Yes [ ] No [ ]
   If the answer to question 7 is yes, complete Part 4.
8. Was one or more of the predecessor corporation a CCPC or a DIC during the taxation year that ended immediately before amalgamation? . . . . . . Yes [ ] No [ ]
   If the answer to question 8 is yes, complete Part 3.

Winding-up

9. Has the corporation wound-up a subsidiary in the preceding taxation year? . . . . . . Yes [ ] No [X]
   If the answer to question 9 is yes, answer questions 10 and 11. If the answer is no, go to Part 1.
10. Was the subsidiary neither a CCPC nor a DIC during its last taxation year? . . . . . . Yes [ ] No [ ]
    If the answer to question 10 is yes, complete Part 4.
11. Was the subsidiary a CCPC or a DIC during its last taxation year? . . . . . . Yes [ ] No [ ]
    If the answer to question 11 is yes, complete Part 3.

Part 1 – General rate income pool (GRIP)

GRIP at the end of the previous tax year			**100**	1,375,440	A
Taxable income for the year (DICs enter "0") *	**110**				B
Income for the credit union deduction * (amount E in Part 3 of Schedule 17)	**120**				
Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less *	**130**				
For a CCPC, the lesser of aggregate investment income (line 440 of the T2 return) and taxable income *	**140**				
Subtotal (**add** lines 120, 130, and 140)		►			C
Income taxable at the general corporate rate (amount B **minus** amount C) (if negative enter "0")	**150**				
After-tax income (line 150 **multiplied** by 0.72 (the general rate factor for the tax year))			**190**		D
Eligible dividends received in the tax year	**200**	1,084			
Dividends deductible under section 113 received in the tax year	**210**				
Subtotal (line 200 **plus** line 210)		1,084 ►		1,084	E
GRIP addition:					
Becoming a CCPC (amount PP in Part 4)	**220**				
Post-amalgamation (total of amounts EE in Part 3 and amounts PP in Part 4)	**230**				
Post-wind-up (total of amounts EE in Part 3 and amounts PP in Part 4)	**240**				
Subtotal (**add** lines 220, 230, and 240)	**290**	►			F
Subtotal (**add** amounts A, D, E, and F)				1,376,524	G
Eligible dividends paid in the previous tax year	**300**				
Excessive eligible dividend designations made in the previous tax year	**310**				
(If becoming a CCPC (subsection 89(4) applies), enter "0" on lines 300 and 310.)					
Subtotal (line 300 **minus** line 310)		►			H
GRIP before adjustment for specified future tax consequences (amount G **minus** amount H) (amount can be negative)			**490**	1,376,524	
Total GRIP adjustment for specified future tax consequences to previous tax years (amount W in Part 2)			**560**		
GRIP at the end of the tax year (line 490 **minus** line 560) Enter this amount on line 160 of Schedule 55.			**590**	1,376,524	

* For lines 110, 120, 130, and 140, the income amount is the amount before considering specified future tax consequences. This phrase is defined in subsection 248(1). It includes the deduction of a loss carryback from subsequent tax years, a reduction of Canadian exploration expenses and Canadian development expenses that were renounced in subsequent tax years (e.g., flow-through share renunciations), reversals of income inclusions where an option is exercised in subsequent tax years, and the effect of certain foreign tax credit adjustments.

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years

Complete this part if the corporation's taxable income of any of the previous three tax years took into account the specified future tax consequences defined in subsection 248(1) from the current tax year. Otherwise, enter "0" on line 560.

First previous tax year 2015-12-31

Taxable income before specified future tax consequences from the current tax year			J1	
Enter the following amounts before specified future tax consequences from the current tax year:				
Income for the credit union deduction (amount E in Part 3 of Schedule 17)		K1		
Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less		L1		
Aggregate investment income (line 440 of the T2 return)		M1		
Subtotal (**add** amounts K1, L1, and M1)	►		N1	
Subtotal (amount J1 **minus** amount N1) (if negative, enter "0")		►		O1

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences . . . . ______ P1

Enter the following amounts after specified future tax consequences:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . ______ Q1

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less . . . . ______ R1

Aggregate investment income (line 440 of the T2 return) . . . . ______ S1

Subtotal (**add** amounts Q1, R1, and S1) ______ ▶ ______ T1

Subtotal (amount P1 **minus** amount T1) (if negative, enter "0") ______ ▶ ______ U1

Subtotal (amount O1 **minus** amount U1) (if negative, enter "0") ______ V1

GRIP adjustment for specified future tax consequences to the first previous tax year

(amount V1 **multiplied** by 0.72) . . . . **500** ______

Second previous tax year 2014-12-31

Taxable income before specified future tax consequences from the current tax year . . . . ______ J2

Enter the following amounts before specified future tax consequences from the current tax year:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . ______ K2

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less . . . . ______ L2

Aggregate investment income (line 440 of the T2 return) . . . . ______ M2

Subtotal (**add** amounts K2, L2, and M2) ______ ▶ ______ N2

Subtotal (amount J2 **minus** amount N2) (if negative, enter "0") ______ ▶ ______ O2

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences . . . . ______ P2

Enter the following amounts after specified future tax consequences:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . ______ Q2

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less . . . . ______ R2

Aggregate investment income (line 440 of the T2 return) . . . . ______ S2

Subtotal (**add** amounts Q2, R2, and S2) ______ ▶ ______ T2

Subtotal (amount P2 **minus** amount T2) (if negative, enter "0") ______ ▶ ______ U2

Subtotal (amount O2 **minus** amount U2) (if negative, enter "0") ______ V2

GRIP adjustment for specified future tax consequences to the second previous tax year

(amount V2 **multiplied** by 0.72) . . . . **520** ______

Part 2 – GRIP adjustment for specified future tax consequences to previous tax years (continued)

Third previous tax year 2013-12-31

Taxable income before specified future tax consequences from the current tax year J3

Enter the following amounts before specified future tax consequences from the current tax year:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . K3

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less L3

Aggregate investment income (line 440 of the T2 return) M3

Subtotal (**add** amounts K3, L3, and M3) ▶ N3

Subtotal (amount J3 **minus** amount N3) (if negative, enter "0") ▶ O3

Future tax consequences that occur for the current year Amount carried back from the current year to a prior year					
Non-capital loss carry-back (paragraph 111 (1)(a) ITA)	**Capital loss carry-back**	**Restricted farm loss carry-back**	**Farm loss carry-back**	**Other**	**Total carrybacks**

Taxable income after specified future tax consequences P3

Enter the following amounts after specified future tax consequences:

Income for the credit union deduction (amount E in Part 3 of Schedule 17) . . . Q3

Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less R3

Aggregate investment income (line 440 of the T2 return) S3

Subtotal (**add** amounts Q3, R3, and S3) ▶ T3

Subtotal (amount P3 **minus** amount T3) (if negative, enter "0") ▶ U3

Subtotal (amount O3 **minus** amount U3) (if negative, enter "0") V3

GRIP adjustment for specified future tax consequences to the third previous tax year
(amount V3 **multiplied by** 0.72) **540**

Total GRIP adjustment for specified future tax consequences to previous tax years:
(**add** lines 500, 520, and 540) (if negative, enter "0") . . . . W

Enter amount W on line 560 in part 1.

Part 3 – Worksheet to calculate the GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)

nb. 1 Post amalgamation . . . ☐ Post wind-up . . . . . . ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary corporation was a CCPC or a DIC in its last tax year. In the calculation below, **corporation** means a predecessor or a subsidiary. The last tax year for a predecessor corporation was its tax year that ended immediately before the amalgamation and for a subsidiary corporation was its tax year during which its assets were distributed to the parent on the wind-up.

For a post-wind-up, include the GRIP addition in calculating the parent's GRIP at the end of its tax year that immediately follows the tax year during which it receives the assets of the subsidiary.

Complete a separate worksheet for **each** predecessor and **each** subsidiary that was a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Corporation's GRIP at the end of its last tax year . . . . AA

Eligible dividends paid by the corporation in its last tax year . . . . BB

Excessive eligible dividend designations made by the corporation in its last tax year CC

Subtotal (amount BB **minus** amount CC) ▶ DD

GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was a CCPC or a DIC in its last tax year)
(amount AA **minus** amount DD) . . . . EE

After you complete this calculation for each predecessor and each subsidiary, calculate the total of all the EE amounts. Enter this total amount on:

– line 230 for post-amalgamation; or
– line 240 for post-wind-up.

Part 4 – Worksheet to calculate the GRIP addition post-amalgamation, post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC

nb. 1 Corporation becoming a CCPC ☐ Post amalgamation ☐ Post wind-up ☐

Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87(1)) or a wind-up (to which subsection 88(1) applies) and the predecessor or subsidiary was not a CCPC or a DIC in its last tax year. Also, use this part for a corporation becoming a CCPC. In the calculation below, **corporation** means a corporation becoming a CCPC, a predecessor, or a subsidiary.

For a post-wind-up, include the GRIP addition in calculating the parent's GRIP at the end of its tax year that immediately follows the tax year during which it receives the assets of the subsidiary.

Complete a separate worksheet for **each** predecessor and **each** subsidiary that was not a CCPC or a DIC in its last tax year. Keep a copy of this calculation for your records, in case we ask to see it later.

Cost amount to the corporation of all property immediately before the end of its previous/last tax year . . . . ______ FF

The corporation's money on hand immediately before the end of its previous/last tax year . . . . ______ GG

Total of subsection 111(1) losses that would have been deductible in calculating the corporation's taxable income for the previous/last tax year if the corporation had had unlimited income from each business carried on and each property held and had realized an unlimited amount of capital gains for the previous/last tax year:

Non-capital losses . . . . ______ a
Net capital losses . . . . ______ b
Farm losses . . . . ______ c
Restricted farm losses . . . . ______ d
Limited partnership losses . . . . ______ e

Subtotal (**add** amounts a to e) ______ ► ______ 1

Total of all amounts deducted under subsection 111(1) in calculating the corporation's taxable income for the previous/last tax year:

Non-capital losses . . . . ______ f
Net capital losses . . . . ______ g
Farm losses . . . . ______ h
Restricted farm losses . . . . ______ i
Limited partnership losses . . . . ______ j

Subtotal (**add** amounts f to j) ______ ► ______ 2

Unused and unexpired losses at the end of the corporation's previous/last tax year (amount 1 **minus** amount 2) ______ ► ______ HH

Subtotal (**add** amounts FF, GG, and HH) ______ II

All the corporation's debts and other obligations to pay that were outstanding immediately before the end of its previous/last tax year . . . . ______ JJ

Paid-up capital of all the corporation's issued and outstanding shares of capital stock immediately before the end of its previous/last tax year . . . . ______ KK

All the corporation's reserves deducted in its previous/last tax year . . . . ______ LL

The corporation's capital dividend account immediately before the end of its previous/last tax year . . . . ______ MM

The corporation's low rate income pool immediately before the end of its previous/last tax year . . . . ______ NN

Subtotal (**add** amounts JJ to NN) ______ ► ______ OO

GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was not a CCPC or a DIC in its last tax year), or the corporation is becoming a CCPC (amount II **minus** amount OO) (if negative, enter "0") . . . . ______ PP

After you complete this worksheet for each predecessor and each subsidiary, calculate the total of all the PP amounts. Enter this total amount on:

- line 220 for a corporation becoming a CCPC;
- line 230 for post-amalgamation; or
- line 240 for post-wind-up.

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 546

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the Ontario *Business Corporations Act* (BCA) or Ontario *Corporations Act* (CA), except for registered charities under the federal *Income Tax Act*. This completed schedule serves as a *Corporations Information Act* Annual Return under the *Ontario Corporations Information Act*.
- Complete parts 1 to 4. Complete parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario *Corporations Information Act* Annual Return must be delivered within six months after the end of the corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up-to-date. To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. Visit **www.ServiceOntario.ca** for more information.
- This schedule contains non-tax information collected under the authority of the Ontario *Corporations Information Act*. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

Part 1 – Identification

100 Corporation's name (exactly as shown on the MGS public record)
CENTRE WELLINGTON HYDRO LTD.

Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent	**110** Date of incorporation or amalgamation, whichever is the most recent (Year Month Day)	**120** Ontario Corporation No.
Ontario	2000-08-22	1435240

Part 2 – Head or registered office address (P.O. box not acceptable as stand-alone address)

200 Care of (if applicable)

210 Street number	**220** Street name/Rural route/Lot and Concession number	**230** Suite number
730	GARTSHORE STREET	

240 Additional address information if applicable (line 220 must be completed first)
PO BOX 217

250 Municipality (e.g., city, town)	**260** Province/state	**270** Country	**280** Postal/zip code
FERGUS	ON	CA	N1M 2W8

Part 3 – Change identifier

Have there been any changes in any of the information most recently filed for the public record maintained by the MGS for the corporation with respect to names, addresses for service, and the date elected/appointed and, if applicable, the date the election/appointment ceased of the directors and five most senior officers, or with respect to the corporation's mailing address or language of preference? To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. For more information, visit **www.ServiceOntario.ca**.

300 2 If there have been no changes, enter **1** in this box and then go to "Part 4 – Certification."
If there are changes, enter **2** in this box and complete the applicable parts on the next page, and then go to "Part 4 – Certification."

Part 4 – Certification

I certify that all information given in this *Corporations Information Act* Annual Return is true, correct, and complete.

450 THIESSEN (Last name) **451** FLORENCE (First name)

454 ______________________, (Middle name(s))

460 2 Please enter one of the following numbers in this box for the above-named person: **1** for director, **2** for officer, or **3** for other individual having knowledge of the affairs of the corporation. If you are a director and officer, enter **1** or **2**.

Note: Sections 13 and 14 of the Ontario *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Complete the applicable parts to report changes in the information recorded on the MGS public record.

Part 5 – Mailing address

500 ☐ Please enter one of the following numbers in this box:
1 - Show no mailing address on the MGS public record.
2 - The corporation's mailing address is the same as the head or registered office address in Part 2 of this schedule.
3 - The corporation's complete mailing address is as follows:

510 Care of (if applicable)

520 Street number	**530** Street name/Rural route/Lot and Concession number	**540** Suite number

550 Additional address information if applicable (line 530 must be completed first)

560 Municipality (e.g., city, town)	**570** Province/state	**580** Country	**590** Postal/zip code

Part 6 – Language of preference

600 ☐ Indicate your language of preference by entering **1** for English or **2** for French. This is the language of preference recorded on the MGS public record for communications with the corporation. It may be different from line 990 on the T2 return.

CRA internal form identifier 547

Part 7 – Director/Officer information

- **Director:** If the individual named in this part is a director (or must be reported ceased as a director), complete lines 700 to 797.
- **Officer:** If the individual named in this part is one of the corporation's five most senior officers (or must be reported ceased in an officer position), complete lines 700 to 790 and the applicable lines from 801 to 912.
- **Director and officer:** If the individual named in this part is a director and one of the corporation's five most senior officers (or must be reported ceased in these position(s)), complete lines 700 to 797 and the applicable lines from 801 to 912.
- The corporation is required to show information on the MGS public record for all its directors and a maximum of five of its most senior officers. If the MGS public record shows more than five officer positions, report cease dates for all except the corporation's five most senior officer positions.
- To report changes to the name of a director/officer, or changes to both the address and the date elected/appointed of a director/officer, enter the director/officer information exactly as shown incorrectly on the public record, with a cease date, and then photocopy and complete only Part 7 with the correct director/officer information.

Please photocopy this page and complete Part 7 only for each additional individual for whom director/officer information changes are being reported.

Full name and address for service (P.O. box not acceptable as stand-alone address). The name entered in lines 700 to 710 must be exactly as shown on the MGS public record.

700 Last name: Proctor	**705** First name: David	**710** Middle name(s): S

720 Street number: 33	**730** Street name/Rural route/Lot and Concession number: Riverside Drive	**740** Suite number:

750 Additional address information if applicable (line 730 must be completed first)

760 Municipality (e.g., city, town): Mono	**770** Province/state: ON	**780** Country: CA	**790** Postal/zip code: L9W 6L5

Director

Is this director a resident Canadian? . . . **795** **1** Yes [X] **2** No [ ]

(applies to directors of corporations with share capital only)

796 Date elected/appointed Year Month Day: 2016-06-13

797 Date ceased, if applicable Year Month Day:

Officer information

Position	Line	Date appointed Year Month Day	Line	Date ceased, if applicable Year Month Day
President	801		802	
Secretary	806		807	
Treasurer	811		812	
General Manager	816		817	
Chair	821		822	
Chairperson	826		827	
Chairman	831		832	
Chairwoman	836		837	
Vice-Chair	841		842	
Vice-President	846		847	
Assistant Secretary	851		852	
Assistant Treasurer	856		857	
Chief Manager	861		862	
Executive Director	866		867	
Managing Director	871		872	
Chief Executive Officer	876		877	
Chief Financial Officer	881		882	
Chief Information Officer	886		887	
Chief Operating Officer	891		892	
Chief Administrative Officer	896		897	
Comptroller	901		902	
Authorized Signing Officer	906		907	
Other (untitled)	911		912	

Once you have completed this page, complete the certification in Part 4 of this schedule.

CRA internal form identifier 547

Part 7 – Director/Officer information

- **Director:** If the individual named in this part is a director (or must be reported ceased as a director), complete lines 700 to 797.
- **Officer:** If the individual named in this part is one of the corporation's five most senior officers (or must be reported ceased in an officer position), complete lines 700 to 790 and the applicable lines from 801 to 912.
- **Director and officer:** If the individual named in this part is a director and one of the corporation's five most senior officers (or must be reported ceased in these position(s)), complete lines 700 to 797 and the applicable lines from 801 to 912.
- The corporation is required to show information on the MGS public record for all its directors and a maximum of five of its most senior officers. If the MGS public record shows more than five officer positions, report cease dates for all except the corporation's five most senior officer positions.
- To report changes to the name of a director/officer, or changes to both the address and the date elected/appointed of a director/officer, enter the director/officer information exactly as shown incorrectly on the public record, with a cease date, and then photocopy and complete only Part 7 with the correct director/officer information.

Please photocopy this page and complete Part 7 only for each additional individual for whom director/officer information changes are being reported.

Full name and address for service (P.O. box not acceptable as stand-alone address). The name entered in lines 700 to 710 must be exactly as shown on the MGS public record.

700 Last name: Reid	**705** First name: Audrey	**710** Middle name(s):
720 Street number: 19	**730** Street name/Rural route/Lot and Concession number: Walser Street	**740** Suite number:

750 Additional address information if applicable (line 730 must be completed first)

760 Municipality (e.g., city, town): Elora	**770** Province/state: ON	**780** Country: CA	**790** Postal/zip code: N0B 1S0

Director

Is this director a resident Canadian? . . . **795** 1 Yes [X] 2 No [ ]

(applies to directors of corporations with share capital only)

796 Date elected/appointed Year Month Day: 2000-10-17

797 Date ceased, if applicable Year Month Day: 2016-06-13

Officer information

Position	Line	Date appointed Year Month Day	Line	Date ceased, if applicable Year Month Day
President	801		802	
Secretary	806		807	
Treasurer	811		812	
General Manager	816		817	
Chair	821		822	
Chairperson	826		827	
Chairman	831		832	
Chairwoman	836		837	
Vice-Chair	841		842	
Vice-President	846		847	
Assistant Secretary	851		852	
Assistant Treasurer	856		857	
Chief Manager	861		862	
Executive Director	866		867	
Managing Director	871		872	
Chief Executive Officer	876		877	
Chief Financial Officer	881		882	
Chief Information Officer	886		887	
Chief Operating Officer	891		892	
Chief Administrative Officer	896		897	
Comptroller	901		902	
Authorized Signing Officer	906		907	
Other (untitled)	911		912	

Once you have completed this page, complete the certification in Part 4 of this schedule.

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 550

ONTARIO CO-OPERATIVE EDUCATION TAX CREDIT

Name of corporation	Business Number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Use this schedule to claim an Ontario co-operative education tax credit (CETC) under section 88 of the *Taxation Act, 2007* (Ontario).
- The CETC is a refundable tax credit that is equal to an eligible percentage (10% to 30%) of the eligible expenditures incurred by a corporation for a qualifying work placement. The maximum credit amount is $1,000 for each qualifying work placement ending before March 27, 2009, and $3,000 for each qualifying work placement beginning after March 26, 2009. For a qualifying work placement that straddles March 26, 2009, the maximum credit amount is prorated.
- Eligible expenditures are salaries and wages (including taxable benefits) paid or payable to a student in a qualifying work placement, or fees paid or payable to an employment agency for services performed by the student in a qualifying work placement. These expenditures must be paid on account of employment or services, as applicable, at a permanent establishment of the corporation in Ontario. Expenditures for a work placement (WP) are not eligible expenditures if they are greater than the amounts that would be paid to an arm's length employee.
- A WP must meet all of the following conditions to be a qualifying work placement:
  - the student performs employment duties for a corporation under a qualifying co-operative education program (QCEP);
  - the WP has been developed or approved by an eligible educational institution as a suitable learning situation;
  - the terms of the WP require the student to engage in productive work;
  - the WP is for a period of at least 10 consecutive weeks or, in the case of an internship program, not less than 8 consecutive months and not more than 16 consecutive months;
  - the student is paid for the work performed in the WP;
  - the corporation is required to supervise and evaluate the job performance of the student in the WP;
  - the institution monitors the student's performance in the WP; and
  - the institution has certified the WP as a qualifying work placement.
- Make sure you keep a copy of the letter of certification from the Ontario eligible educational institution containing the name of the student, the employer, the institution, the term of the WP, and the name/discipline of the QCEP to support the claim. Do not submit the letter of certification with the *T2 Corporation Income Tax Return*.
- File this schedule with the *T2 Corporation Income Tax Return*.

Part 1 – Corporate information

110 Name of person to contact for more information: FLORENCE THIESSEN

120 Telephone number including area code: (519) 843-2900

Is the claim filed for a CETC earned through a partnership?* . . . . . **150** 1 Yes [ ] 2 No [X]

If you answered **yes** to the question at line 150, what is the name of the partnership? . . . . . **160** ______

Enter the percentage of the partnership's CETC allocated to the corporation . . . . . **170** ______ %

* When a corporate member of a partnership is claiming an amount for eligible expenditures incurred by a partnership, complete a Schedule 550 for the partnership as if the partnership were a corporation. Each corporate partner, other than a limited partner, should file a separate Schedule 550 to claim the partner's share of the partnership's CETC. The allocated amounts can not exceed the amount of the partnership's CETC.

Part 2 – Eligibility

1. Did the corporation have a permanent establishment in Ontario in the tax year? . . . . . **200** 1 Yes [X] 2 No [ ]
2. Was the corporation exempt from tax under Part III of the *Taxation Act*, 2007 (Ontario)? . . . . . **210** 1 Yes [ ] 2 No [X]

If you answered **no** to question 1 or **yes** to question 2, then the corporation is **not eligible** for the CETC.

Part 3 – Eligible percentage for determining the eligible amount

Corporation's salaries and wages paid in the previous tax year * **300** 656,633

For eligible expenditures incurred before March 27, 2009:

- If line 300 is $400,000 or less, enter 15% on line 310.
- If line 300 is $600,000 or more, enter 10% on line 310.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 310 using the following formula:

$$\text{Eligible percentage} = 15\,\% - \left[5\,\% \times \left(\frac{\text{amount on line 300} \ \textbf{minus} \ \$400{,}000}{\$200{,}000} \right) \right]$$

Eligible percentage for determining the eligible amount . . . . **310** 10.000 %

For eligible expenditures incurred after March 26, 2009:

- If line 300 is $400,000 or less, enter 30% on line 312.
- If line 300 is $600,000 or more, enter 25% on line 312.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 312 using the following formula:

$$\text{Eligible percentage} = 30\,\% - \left[5\,\% \times \left(\frac{\text{amount on line 300} \ \textbf{minus} \ \$400{,}000}{\$200{,}000} \right) \right]$$

Eligible percentage for determining the eligible amount . . . . **312** 25.000 %

* If this is the first tax year of an amalgamated corporation and subsection 88(9) of the *Taxation Act, 2007* (Ontario) applies, enter the salaries and wages paid in the previous tax year by the predecessor corporations.

Part 4 – Calculation of the Ontario co-operative education tax credit

Complete a separate entry for each student for each qualifying work placement that ended in the corporation's tax year. If a qualifying work placement would otherwise exceed four consecutive months, divide the WP into periods of four consecutive months and enter each full period of four consecutive months as a separate WP. If the WP does not divide equally into four-month periods and if the period that is less than 4 months is 10 or more consecutive weeks, then enter that period as a separate WP. If that period is less than 10 consecutive weeks, then include it with the WP for the last period of 4 consecutive months. Consecutive WPs with two or more associated corporations are deemed to be with only one corporation, as designated by the corporations.

	A Name of university, college, or other eligible educational institution **400**	B Name of qualifying co-operative education program **405**
1.	Conestoga College	Powerline Technician
2.	Conestoga College	Powerline Technician
3.		

	C Name of student **410**	D Start date of WP (see note 1 below) **430**	E End date of WP (see note 2 below) **435**
1.	Michell Wilson	2016-01-01	2016-04-30
2.	Matthew Bosco	2016-05-01	2016-09-30
3.			

Note 1: When the WP has been divided into separate periods because it exceeds four consecutive months, enter the start date for the separate WP.

Note 2: When the WP has been divided into separate periods because it exceeds four consecutive months, enter the end date for the separate WP.

Part 4 – Calculation of the Ontario co-operative education tax credit (continued)

	F1 Eligible expenditures before March 27, 2009 (see note 1 below) 450	Eligible percentage before March 27, 2009 (from line 310 in Part 3)	F2 Eligible expenditures after March 26, 2009 (see note 1 below) 452	Eligible percentage after March 26, 2009 (from line 310a in Part 3)	X Number of consecutive weeks of the WP completed by the student before March 27, 2009 (see note 3 below)	Y Total number of consecutive weeks of the student's WP (see note 3 below)
1.		10.000 %	16,233	25.000 %		17
2.		10.000 %	17,057	25.000 %		22
3.		10.000 %		25.000 %		

	G Eligible amount (eligible expenditures **multiplied** by eligible percentage) (see note 2 below) 460	H Maximum CETC per WP (see note 3 below) 462	I CETC on eligible expenditures (column G or H, whichever is less) 470	J CETC on repayment of government assistance (see note 4 below) 480	K CETC for each WP (column I or column J) 490
1.	4,058	3,000	3,000		3,000
2.	4,264	3,000	3,000		3,000
3.					

Ontario co-operative education tax credit (total of amounts in column K) **500** 6,000 **L**

or, if the corporation answered **yes** at line 150 in Part 1, determine the partner's share of amount L:

Amount L ______ x percentage on line 170 in Part 1 ______ % = ... ______ **M**

Enter amount L or M, whichever applies, on line 452 of Schedule 5, *Tax Calculation Supplementary – Corporations*. If you are filing more than one Schedule 550, add the amounts from line L or M, whichever applies, on all the schedules and enter the total amount on line 452 of Schedule 5.

Note 1: Reduce eligible expenditures by all government assistance, as defined under subsection 88(21) of the *Taxation Act, 2007* (Ontario), that the corporation has received, is entitled to receive, or may reasonably expect to receive, for the eligible expenditures, on or before the filing due date of the *T2 Corporation Income Tax Return* for the tax year.

Note 2: Calculate the eligible amount (Column G) using the following formula:

Column G = (column F1 x percentage on line 310) + (column F2 x percentage on line 312)

Note 3: If the WP ends before March 27, 2009, the maximum credit amount for the WP is $1,000.
If the WP begins after March 26, 2009, the maximum credit amount for the WP is $3,000.
If the WP begins before March 27, 2009, and ends after March 26, 2009, calculate the maximum credit amount using the following formula:

($1,000 x X/Y) + [$3,000 x (Y – X)/Y]

where "X" is the number of consecutive weeks of the WP completed by the student before March 27, 2009, and "Y" is the total number of consecutive weeks of the student's WP.

Note 4: When claiming a CETC for repayment of government assistance, complete a **separate entry** for each repayment and complete columns A to E and J and K with the details for the previous year WP in which the government assistance was received. Include the amount of government assistance repaid in the tax year multiplied by the eligible percentage for the tax year in which the government assistance was received, to the extent that the government assistance reduced the CETC in that tax year.

Canada Revenue Agency / Agence du revenu du Canada

Schedule 552

Ontario Apprenticeship Training Tax Credit

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Use this schedule to claim an Ontario apprenticeship training tax credit (ATTC) under section 89 of the *Taxation Act, 2007* (Ontario).
- The ATTC is a refundable tax credit that is equal to a specified percentage (25% to 45%) of the eligible expenditures incurred by a corporation for a qualifying apprenticeship. For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015, the maximum credit for each qualifying apprenticeship is $10,000 per year to a maximum credit of $40,000 over the first 48-month period of the qualifying apprenticeship. For an apprenticeship program that began after April 23, 2015, the maximum credit for each qualifying apprenticeship is $5,000 per year to a maximum credit of $15,000 over the first 36-month period of the qualifying apprenticeship.
- Eligible expenditures are salaries and wages (including taxable benefits) paid to an apprentice in a qualifying apprenticeship or fees paid to an employment agency for the provision of services performed by the apprentice in a qualifying apprenticeship. These expenditures must be:
  - paid on account of employment or services, as applicable, at a permanent establishment of the corporation in Ontario;
  - for services provided by the apprentice during the first 48 months of the apprenticeship program, if an apprenticeship program began before April 24, 2015; and
  - for services provided by the apprentice during the first 36 months of the apprenticeship program, if an apprenticeship program began after April 23, 2015.
- An expenditure is not eligible for an ATTC if:
  - the same expenditure was used, or will be used, to claim a co-operative education tax credit; or
  - it is more than an amount that would be paid to an arm's length apprentice.
- An apprenticeship must meet the following conditions to be a qualifying apprenticeship:
  - the apprenticeship is in a qualifying skilled trade approved by the Ministry of Training, Colleges and Universities (Ontario) or a person designated by him or her; and
  - the corporation and the apprentice must be participating in an apprenticeship program in which the training agreement has been registered under the *Ontario College of Trades and Apprenticeship Act, 2009, or* the *Apprenticeship and Certification Act, 1998,* or in which the contract of apprenticeship has been registered under the *Trades Qualification and Apprenticeship Act*.
- Do not submit the training agreement or contract of apprenticeship with your *T2 Corporation Income Tax Return*. Keep a copy of the training agreement or contract of apprenticeship to support your claim.
- File this schedule with your *T2 Corporation Income Tax Return*.

Part 1 – Corporate information

110 Name of person to contact for more information: FLORENCE THIESSEN

120 Telephone number: (519) 843-2900

Is the claim filed for an ATTC earned through a partnership? * . . . . . **150** 1 Yes [ ] 2 No [X]

If you answered **yes** to the question at line 150, what is the name of the partnership? . **160** ____________

Enter the percentage of the partnership's ATTC allocated to the corporation . . . . . **170** ______ %

* When a corporate member of a partnership is claiming an amount for eligible expenditures incurred by a partnership, complete a Schedule 552 for the partnership as if the partnership were a corporation. Each corporate partner, other than a limited partner, should file a separate Schedule 552 to claim the partner's share of the partnership's ATTC. The total of the partners' allocated amounts can never exceed the amount of the partnership's ATTC.

Part 2 – Eligibility

1. Did the corporation have a permanent establishment in Ontario in the tax year? . . . . . **200** 1 Yes [X] 2 No [ ]
2. Was the corporation exempt from tax under Part III of the *Taxation Act, 2007* (Ontario)? . . . . . **210** 1 Yes [ ] 2 No [X]

If you answered **no** to question 1 or **yes** to question 2, then you are **not eligible** for the ATTC.

Part 3 – Specified percentage

Corporation's salaries and wages paid in the previous tax year * **300** 656,633

For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015:

- If line 300 is $400,000 or less, enter 45% on line 312.
- If line 300 is $600,000 or more, enter 35% on line 312.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 312 using the following formula:

$$\text{Specified percentage} = 45\,\% - \left[10\,\% \times \left(\frac{\text{amount on line 300} \textbf{ minus } 400{,}000}{200{,}000} \right) \right]$$

Specified percentage . . . . . **312** 35.000 %

For eligible expenditures incurred for an apprenticeship program that began after April 23, 2015:

- If line 300 is $400,000 or less, enter 30% on line 314.
- If line 300 is $600,000 or more, enter 25% on line 314.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 314 using the following formula:

$$\text{Specified percentage} = 30\,\% - \left[5\,\% \times \left(\frac{\text{amount on line 300} \textbf{ minus } 400{,}000}{200{,}000} \right) \right]$$

Specified percentage . . . . . **314** 25.000 %

* If this is the first tax year of an amalgamated corporation and subsection 89(6) of the *Taxation Act, 2007* (Ontario) applies, enter salaries and wages paid in the previous tax year by the predecessor corporations.

Part 4 – Ontario apprenticeship training tax credit

Complete a **separate entry** for each apprentice for each qualifying apprenticeship with the corporation. When claiming an ATTC for repayment of government assistance, complete a **separate entry** for each repayment, and complete columns A to G and M and N with the details for the employment period in the previous tax year in which the government assistance was received.

	A Trade code **400**	B Apprenticeship program/trade name **405**	C Name of apprentice **410**
1.	434a	Powerline Technician	Nicholas Hansen
2.			

	D Original contract or training agreement number **420**	E Original registration date of apprenticeship contract or training agreement (YYYYMMDD) (see note 1) **425**	F Start date of employment as an apprentice in the tax year (YYYYMMDD) (see note 2) **430**	G End date of employment as an apprentice in the tax year (YYYYMMDD) (see note 3) **435**
1.	cd1924	2014-10-31	2016-01-01	2016-12-31
2.				

Note 1: Enter the original registration date of the apprenticeship contract or training agreement in all cases, even when multiple employers employed the apprentice.

Note 2: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the first day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the start date of employment as an apprentice for the tax year in which the government assistance was received.

Note 3: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the last day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the end date of employment as an apprentice for the tax year in which the government assistance was received.

Part 4 – Ontario apprenticeship training tax credit (continued)

	H1 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began before April 24, 2015 (see note 1) 442	H2 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began after April 23, 2015 (see note 1) 443	I Maximum credit amount for the tax year (see note 2) 445
1.	365		9,973
2.			

Note 1: When there are multiple employment periods as an apprentice in the tax year with the corporation, do not include days in which the individual was not employed as an apprentice.
For H1: The days employed as an apprentice must be within 48 months of the registration date provided in column E.
For H2: The days employed as an apprentice must be within 36 months of the registration date provided in column E.

Note 2: Maximum credit = ($10,000 × H1/365*****) or ($5,000 × H2/365*****), whichever applies.
***** 366 days, if the tax year includes February 29

	J1 Eligible expenditures incurred after March 26, 2009 for a qualifying apprenticeship program that began before April 24, 2015 (see note 3) 452	J2 Eligible expenditures incurred for a qualifying apprenticeship program that began after April 23, 2015 (see note 3) 453	K Eligible expenditures **multiplied** by specified percentage (see note 4) 460
1.	82,235		28,782
2.			

Note 3: Reduce eligible expenditures by all government assistance, as defined under subsection 89(19) of the *Taxation Act, 2007* (Ontario), that the corporation has received, is entitled to receive, or may reasonably expect to receive, in respect of the eligible expenditures, on or before the filing due date of the *T2 Corporation Income Tax Return* for the tax year.
For J1: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 48 months of the apprenticeship program, and not relating to services performed before the apprenticeship program began or after it ended.
For J2: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 36 months of the apprenticeship program, and not relating to services performed before the apprenticeship began or after it ended.

Note 4: Calculate the amount in column K as follows:
Column K = (J1 × line 312) or (J2 × line 314), whichever applies.

	L ATTC on eligible expenditures (lesser of columns I and K) 470	M ATTC on repayment of government assistance (see note 5) 480	N ATTC for each apprentice (column L or M, whichever applies) 490
1.	9,973		9,973
2.			

Ontario apprenticeship training tax credit (total of amounts in column N) 500 9,973 **O**

Or, if the corporation answered **yes** at line 150 in Part 1, determine the partner's share of amount O:

Amount O ________ x percentage on line 170 in Part 1 ______ % = ... ________ **P**

Enter amount O or P, whichever applies, on line 454 of Schedule 5, *Tax Calculation Supplementary – Corporations*. If you are filing more than one Schedule 552, **add** the amounts from line O or P, whichever applies, on all the schedules, and enter the total amount on line 454 of Schedule 5.

Note 5: Include the amount of government assistance repaid in the tax year multiplied by the specified percentage for the tax year in which the government assistance was received, to the extent that the government assistance reduced the ATTC in that tax year. Complete a **separate entry** for each repayment of government assistance.

See the privacy notice on your return.

Canada Revenue Agency Agence du revenu du Canada

Information Return for Corporations Filing Electronically

- You have to complete this return for every initial and amended T2 Corporation Income Tax Return electronically filed to the Canada Revenue Agency (CRA) on your behalf.
- By completing Part 2 and signing Part 3, you acknowledge that, under the *Income Tax Act*, you have to keep all records used to prepare your corporation income tax return, and provide this information to us on request.
- Part 4 must be completed by either you or the electronic transmitter of your corporation income tax return.
- Give the signed original of this return to the transmitter and keep a copy in your own records for six years.
- **Do not submit** this form to the CRA unless we ask for it.
- We are responsible for ensuring the confidentiality of your electronically filed tax information only after we have accepted it.

This return is for your records. Do not send it to us unless we ask for it.

Part 1 – Identification

Corporation's name: CENTRE WELLINGTON HYDRO LTD.

Business number: 86547 0769 RC0001

Tax year ▶	From (Y M D)	To (Y M D)	Is this an amended return?	
	2016-01-01	2016-12-31	☐ Yes	☒ No

Part 2 – Declaration

Enter the following amounts, if applicable, from your corporation income tax return for the tax year noted above:

Net income (or loss) for income tax purposes from Schedule 1, financial statements, or GIFI (line 300)	194,043
Part I tax payable (line 700)	
Part II surtax payable (line 708)	
Part III.1 tax payable (line 710)	
Part IV tax payable (line 712)	
Part IV.1 tax payable (line 716)	
Part VI tax payable (line 720)	
Part VI.1 tax payable (line 724)	
Part XIV tax payable (line 728)	
Net provincial and territorial tax payable (line 760)	

Part 3 – Certification and authorization

I, THIESSEN (Last name) FLORENCE (First name) VICE PRESIDENT / TREASURER (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined the corporation T2 income tax return, including accompanying schedules and statements, and that the information given on the T2 return and this T183 Corp information return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

I authorize the transmitter identified in Part 4 to electronically file the corporation income tax return identified in Part 1. The transmitter can also modify the information originally filed in response to any errors Canada Revenue Agency identifies. This authorization expires when the Minister of National Revenue accepts the electronic return as filed.

2017-04-19		(519) 843-2900
Date (yyyy/mm/dd)	Signature of an authorized signing officer of the corporation	Telephone number

Part 4 – Transmitter identification

The following transmitter has electronically filed the tax return of the corporation identified in Part 1.

KPMG LLP	A6698
Name of person or firm	Electronic filer number

Privacy statement

Personal information is collected under the *Income Tax Act* to administer tax, benefits, and related programs. It may also be used for any purpose related to the administration or enforcement of the Act such as audit, compliance and the payment of debts owed to the Crown. It may be shared or verified with other federal, provincial/territorial government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the *Privacy Act*, individuals have the right to access their personal information and request correction if there are errors or omissions. Refer to Info Source **http://www.cra-arc.gc.ca/gncy/tp/nfsrc/nfsrc-eng.html**, personal information bank CRA PPU 047.

Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

200

EXEMPT FROM TAX

055 **Do not use this area**

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal *Income Tax Act* and *Income Tax Regulations*. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax centre or tax services office. You have to file the return within six months after the end of the corporation's tax year.

For more information see cra.gc.ca or Guide T4012, *T2 Corporation - Income Tax Guide*.

Identification

Business number (BN) 001 86547 0769 RC0001

Corporation's name

002 CENTRE WELLINGTON HYDRO LTD.

Address of head office

Has this address changed since the last time we were notified? . . . . 010 1 Yes [ ] 2 No [X]

(If **yes**, complete lines 011 to 018.)

011 730 GARTSHORE STREET

012 PO BOX 217

City	Province, territory, or state
015 FERGUS	016 ON
Country (other than Canada)	Postal code/Zip code
017	018 N1M 2W8

Mailing address (if different from head office address)

Has this address changed since the last time we were notified? . . . . 020 1 Yes [ ] 2 No [X]

(If **yes**, complete lines 021 to 028.)

021 c/o

022

023

City	Province, territory, or state
025	026
Country (other than Canada)	Postal code/Zip code
027	028

Location of books and records (if different from head office address)

Has this address changed since the last time we were notified? . . . . 030 1 Yes [ ] 2 No [X]

(If **yes**, complete lines 031 to 038.)

031 730 GARTSHORE STREET

032 PO BOX 217

City	Province, territory, or state
035 FERGUS	036 ON
Country (other than Canada)	Postal code/Zip code
037	038 N1M 2W8

040 **Type of corporation at the end of the tax year**

1 [X] Canadian-controlled private corporation (CCPC)

2 [ ] Other private corporation

3 [ ] Public corporation

4 [ ] Corporation controlled by a public corporation

5 [ ] Other corporation (specify, below)

If the type of corporation changed during the tax year, provide the effective date of the change . . . . 043 Year Month Day

To which tax year does this return apply?

Tax year start 060 Year Month Day 2016-01-01

Tax year-end 061 Year Month Day 2016-12-31

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . 063 1 Yes [ ] 2 No [X]

If **yes**, provide the date control was acquired . . . . 065 Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . 066 1 Yes [ ] 2 No [X]

Is the corporation a professional corporation that is a member of a partnership? . . . . 067 1 Yes [ ] 2 No [X]

Is this the first year of filing after:

Incorporation? . . . . 070 1 Yes [ ] 2 No [X]

Amalgamation? . . . . 071 1 Yes [ ] 2 No [X]

If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . 072 1 Yes [ ] 2 No [X]

If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . 076 1 Yes [ ] 2 No [X]

Is this the final return up to dissolution? . . . . 078 1 Yes [ ] 2 No [X]

If an election was made under section 261, state the functional currency used 079

Is the corporation a resident of Canada? 080 1 Yes [X] 2 No [ ]

If **no**, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . 082 1 Yes [ ] 2 No [X]

If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

085
1 [ ] Exempt under paragraph 149(1)(e) or (l)
2 [ ] Exempt under paragraph 149(1)(j)
3 [ ] Exempt under paragraph 149(1)(t)
4 [X] Exempt under other paragraphs of section 149

Do not use this area

095 096 898

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165	X	15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the *Income Tax Regulations*?	170		29
Did the corporation have a total amount over $1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		
Does the corporation earn income from one or more Internet webpages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) does the corporation have aggregate investment income at line 440?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any property that is eligible capital property?	210		10
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves (other than transitional reserves under section 34.2)?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231	X	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	
Is the corporation claiming a surtax credit?	237		37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
Is the corporation claiming a film or video production services tax credit refund?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments – continued from page 2

	Line	Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265		55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268		53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

	Line	1 Yes	2 No
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	X	
Is the corporation inactive?	280		X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	HYDRO ELECTRICITY	285	100.000 %
286		287	%
288		289	%

	Line	1 Yes	2 No
Did the corporation immigrate to Canada during the tax year?	291		X
Did the corporation emigrate from Canada during the tax year?	292		X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293		

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible 294 Year Month Day

If the corporation's major business activity is construction, did you have any subcontractors during the tax year? 295 1 Yes [ ] 2 No [ ]

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI.	300		194,043	A
Deduct: Charitable donations from Schedule 2	311	129,341		
Cultural gifts from Schedule 2	313			
Ecological gifts from Schedule 2	314			
Gifts of medicine from Schedule 2	315			
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	1,084		
Part VI.1 tax deduction*	325			
Non-capital losses of previous tax years from Schedule 4	331	63,618		
Net capital losses of previous tax years from Schedule 4	332			
Restricted farm losses of previous tax years from Schedule 4	333			
Farm losses of previous tax years from Schedule 4	334			
Limited partnership losses of previous tax years from Schedule 4	335			
Taxable capital gains or taxable dividends allocated from a central credit union	340			
Prospector's and grubstaker's shares	350			
Subtotal		194,043	▶ 194,043	B
Subtotal (amount A **minus** amount B) (if negative, enter "0")				C
Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	355			D
Taxable income (amount C **plus** amount D)	360			
Income exempt under paragraph 149(1)(t)	370			
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)				Z
Taxable income for the year from a personal services business**				Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

** For a taxation year that ends after 2015.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income from active business carried on in Canada from Schedule 7	**400**	192,959	A
Taxable income from line 360 on page 3, **minus** 100/28 3.57143 of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax	**405**		B
Business limit (see notes 1 and 2 below)	**410**		C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction:

Amount C ______ x **415** *** 18,277 D / 11,250 = ______ E

Reduced business limit (amount C **minus** amount E) (if negative, enter "0")	**425**		F
Business limit the CCPC assigns under subsection 125(3.2) (amount O below)			G
Amount F **minus** amount G			H

Small business deduction

Amount A, B, C, or H, whichever is the least ______ x Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366 x 17 % = ______ 1

Amount A, B, C, or H, whichever is the least ______ x Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366 x 17.5 % = ______ 2

Total of amounts 1 and 2 (enter amount I on line J on page 8) **430** ______ I

* Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

*** **Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior year** minus $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current year** minus $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

Specified corporate income and assignment under subsection 125(3.2)

	J Name of corporation receiving the income and assigned amount	K Business number of the corporation	L Income for the small business deduction given to the corporation identified in column J [under clause 125(1)(a)(i)(B)] [3]	M Business limit assigned to corporation identified in column J [4]
1.				
		Total	______ N	Total ______ O

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if

   (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and

   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to

   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or

   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.

4. The amount of the business limit you assign cannot be greater than the amount in column L.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies)				A
Lesser of amounts B9 and H9 from Part 9 of Schedule 27			B	
Amount K13 from Part 13 of Schedule 27			C	
Personal services business income	432		D	
Amount used to calculate the credit union deduction (amount F from Schedule 17)			E	
Amount from line 400, 405, 410, or amount H on page 4, whichever is the least			F	
Aggregate investment income from line 440 on page 6*			G	
Subtotal (**add** amounts B to G)			►	H
Amount A **minus** amount H (if negative, enter "0")				I
General tax reduction for Canadian-controlled private corporations – Amount I **multiplied** by 13 %				J

Enter amount J on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies)				K
Lesser of amounts B9 and H9 from Part 9 of Schedule 27			L	
Amount K13 from Part 13 of Schedule 27			M	
Personal services business income	434		N	
Amount used to calculate the credit union deduction (amount F from Schedule 17)			O	
Subtotal (**add** amounts L to O)			►	P
Amount K **minus** amount P (if negative, enter "0")				Q
General tax reduction – Amount Q **multiplied** by 13 %				R

Enter amount R on line 639 on page 8.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . **440** ______ A

Amount A ______ x (Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366) x 26 2 / 3 % = ______ 1

Amount A ______ x (Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366) x 30 2 / 3 % = ______ 2

Subtotal (amount 1 **plus** amount 2) ______ ▶ ______ B

Foreign investment income from Schedule 7 . . . . **445** ______ C

Amount C ______ x (Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366) x 9 1 / 3 % = ______ 3

Amount C ______ x (Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366) x 8 % = ______ 4

Subtotal (amount 3 **plus** amount 4) ______ D

Foreign non-business income tax credit from line 632 on page 8 **minus** amount D (if negative, enter "0") . . . . ______ E

Amount B **minus** amount E (if negative, enter "0") . . . . ______ F

Foreign non-business income tax credit from line 632 on page 8 . . . . ______ G

(Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366) x 35 = ... ______ 5

(Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366) x 38 2 / 3 = ... 38.66667 6

Subtotal (amount 5 **plus** amount 6) 38.6667 H

Amount G ______ x 100 / H ______ 100 / 38.6667 = ... ______ I

Taxable income from line 360 on page 3 . . . . ______ J

Deduct:

Amount from line 400, 405, 410, or amount H on page 4, whichever is the least . . . . ______ K

Amount I . . . . ______ L

Foreign business income tax credit from line 636 on page 8 . . . . ______ x 4 = ______ M

Subtotal (total of amounts K to M) ______ ▶ ______ N

Subtotal (amount J **minus** amount N) ______ O

Amount O ______ x (Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366) x 26 2 / 3 % = ______ 7

Amount O ______ x (Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366) x 30 2 / 3 % = ______ 8

Subtotal (amount 7 **plus** amount 8) ______ ▶ ______ P

Part I tax payable **minus** investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . ______ Q

Refundable portion of Part I tax – Amount F, P, or Q, whichever is the least . . . . **450** ______ R

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the previous tax year	460			
Deduct:				
Dividend refund for the previous tax year	465			
			▶	A
Add the total of:				
Refundable portion of Part I tax from line 450 on page 6		B		
Total Part IV tax payable from Schedule 3		C		
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation	480			
			▶	D
Refundable dividend tax on hand at the end of the tax year – Amount A **plus** amount D			485	

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3 .... E

Amount E ______ x (Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366) x 33 1/3 % = ______ 1

Amount E ______ x (Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366) x 38 1/3 % = ______ 2

Subtotal (amount 1 **plus** amount 2) ______ ▶ ______ F

Refundable dividend tax on hand at the end of the tax year from line 485 above .... G

Dividend refund – Amount F or G, whichever is less .... H

Enter amount H on line 784 on page 9.

Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 %* . . **550** ______ A

Personal services business income tax (section 123.5)

Taxable income from a personal services business **555** ______ x Number of days in the tax year after December 31, 2015 366 / Number of days in the taxation year 366 x 5 % = **560** ______ B

Recapture of investment tax credit from Schedule 31 . . . . **602** ______ C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . ______ D

Taxable income from line 360 on page 3 . . . . ______ E

Deduct:

Amount from line 400, 405, 410, or amount H on page 4, whichever is the least . . . . ______ F

Net amount (amount E **minus** amount F) ______ ▶ ______ G

Amount D or G, whichever is less ______ x Number of days in the tax year before January 1, 2016 ______ / Number of days in the tax year 366 x 6 2/3 % = ______ 1

Amount D or G, whichever is less ______ x Number of days in the tax year after December 31, 2015 366 / Number of days in the tax year 366 x 10 2/3 % = ______ 2

Refundable tax on CCPC's investment income (amount 1 **plus** amount 2) . . . . . . **604** ______ ▶ ______ H

Subtotal (**add** amounts A, B, C, and H) ______ I

Deduct:

Small business deduction from line 430 on page 4 . . . . ______ J

Federal tax abatement . . . . **608** ______

Manufacturing and processing profits deduction from Schedule 27 . . . . **616** ______

Investment corporation deduction . . . . **620** ______

Taxed capital gains **624** ______

Additional deduction – credit unions from Schedule 17 . . . . **628** ______

Federal foreign non-business income tax credit from Schedule 21 . . . . **632** ______

Federal foreign business income tax credit from Schedule 21 . . . . **636** ______

General tax reduction for CCPCs from amount J on page 5 . . . . **638** ______

General tax reduction from amount R on page 5 . . . . **639** ______

Federal logging tax credit from Schedule 21 . . . . **640** ______

Eligible Canadian bank deduction under section 125.21 . . . . **641** ______

Federal qualifying environmental trust tax credit . . . . **648** ______

Investment tax credit from Schedule 31 . . . . **652** ______

Subtotal ______ ▶ ______ K

Part I tax payable – Amount I **minus** amount K . . . . ______ L

Enter amount L on line 700 on page 9.

Privacy statement

Personal information is collected under the *Income Tax Act* to administer tax, benefits, and related programs. It may also be used for any purpose related to the administration or enforcement of the Act such as audit, compliance and the payment of debts owed to the Crown. It may be shared or verified with other federal, provincial/territorial government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the *Privacy Act*, individuals have the right to access their personal information and request correction if there are errors or omissions. Refer to Info Source cra.gc.ca/gncy/tp/nfsrc/nfsrc-eng.html, personal information bank CRA PPU 047.

Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surtax payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		

Add provincial or territorial tax:

Provincial or territorial jurisdiction . . . 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	
Total tax payable	770	A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	
Dividend refund from amount H on page 7	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit refund (Form T1131)	796	
Film or video production services tax credit refund (Form T1177)	797	
Tax withheld at source	800	
Total payments on which tax has been withheld	801	
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Tax instalments paid	840	
Total credits	890	B

Refund code 894 Overpayment

Balance (amount A **minus** amount B)

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information

910 Branch number

914 Institution number 918 Account number

If the result is positive, you have a **balance unpaid**. If the result is negative, you have an **overpayment**. Enter the amount on whichever line applies. Generally, we do not charge or refund a difference of $2 or less.

Balance unpaid . . . . . .

For information on how to make your payment, go to cra.gc.ca/payments.

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? . . . 896 1 Yes ☐ 2 No X

If this return was prepared by a tax preparer for a fee, provide their EFILE number . . . 920 A6698

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, 950 THIESSEN (Last name) 951 FLORENCE (First name) 954 VICE PRESIDENT / TREASURER (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 2017-04-19 Date (yyyy/mm/dd) — Signature of the authorized signing officer of the corporation — 956 (519) 843-2900 Telephone number

Is the contact person the same as the authorized signing officer? If no, complete the information below . . . 957 1 Yes X 2 No ☐

958 Name of other authorized person 959 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français. 990 1

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 100

Form identifier 100

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

Balance sheet information

Account	Description	GIFI		Current year	Prior year
	Assets				
	Total current assets	1599	+	5,696,651	6,905,966
	Total tangible capital assets	2008	+	16,572,949	23,892,436
	Total accumulated amortization of tangible capital assets	2009	–	1,754,407	10,596,489
	Total intangible capital assets	2178	+	34,027	41,735
	Total accumulated amortization of intangible capital assets	2179	–	2,485	9,347
	Total long-term assets	2589	+	1,700,211	1,617,241
	* Assets held in trust	2590	+		
	Total assets (mandatory field)	2599	=	22,246,946	21,851,542
	Liabilities				
	Total current liabilities	3139	+	3,562,898	3,340,879
	Total long-term liabilities	3450	+	10,681,510	10,370,938
	* Subordinated debt	3460	+		
	* Amounts held in trust	3470	+		
	Total liabilities (mandatory field)	3499	=	14,244,408	13,711,817
	Shareholder equity				
	Total shareholder equity (mandatory field)	3620	+	8,002,538	8,139,725
	Total liabilities and shareholder equity	3640	=	22,246,946	21,851,542
	Retained earnings				
	Retained earnings/deficit – end (mandatory field)	3849	=	2,981,709	3,089,739

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Current Assets

SCHEDULE 100

Form identifier 1599

Account	Description	GIFI		Current year	Prior year
Cash and deposits					
	* Cash and deposits	1000		230,306	2,116,931
	Cash and deposits		+	230,306	2,116,931
Accounts receivable					
	* Accounts receivable	1060		3,041,551	2,439,654
	Taxes receivable	1066		15,584	
	Accounts receivable		+	3,057,135	2,439,654
Inventories					
	* Inventories	1120		306,843	356,975
	Inventories		+	306,843	356,975
Other current assets					
	* Other current assets	1480		2,011,477	1,923,595
	Prepaid expenses	1484		90,890	68,811
	Other current assets		+	2,102,367	1,992,406
	Total current assets	1599	=	5,696,651	6,905,966

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 1480 – Other current assets

Title GIFI code 1480 – Other current assets

Description		Amount
Unbilled Revenue		2,011,477 00
	+	
	+	
	Total	2,011,477 00

Tangible Capital Assets and Accumulated Amortization

SCHEDULE 100

Form identifier 2008/2009

Account	Description	GIFI		Tangible capital assets		Accumulated amortization	Prior year
Land							
	* Land	1600	+	54,705			54,705
	Total			54,705			
Buildings							
	* Buildings	1680	+	815,674			1,088,698
	*Accumulated amortization of buildings	1681			–	72,053	393,825
	Total			815,674		72,053	
Machinery, equipment, furniture and fixtures							
	* Machinery, equipment, furniture, and fixtures	1740	+	14,511,999			20,389,392
	*Accumulated amortization of machinery, equipment, furniture, and fixtures	1741			–	1,247,174	8,653,042
	Motor vehicles	1742	+				1,152,602
	Accumulated amortization of motor vehicles	1743			–		663,100
	Computer equipment/software	1774	+	168,147			602,354
	Accumulated amortization of computer equipment/software	1775			–	125,372	429,170
	Other machinery and equipment	1785	+	1,022,424			604,685
	Accumulated amortization of other machinery and equipment	1786			–	309,808	457,352
	Total			15,702,570		1,682,354	
	Total tangible capital assets	2008	=	16,572,949			23,892,436
	Total accumulated amortization of tangible capital assets	2009			=	1,754,407	10,596,489

* Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

Tangible capital property – GIFI code 1740 – Machinery, equipment, furniture, and fixtures

Title Tangible capital property – GIFI code 1740 – Machinery, equipment, furnitu

Description		Amount	
Distribution equipment		14,511,999	00
	+		
	+		
	+		
	Total	14,511,999	00

Attached Schedule with Total

GIFI code 1741 – Accumulated amortization of machinery, equipment, furniture, and fixtures

Title GIFI code 1741 – Accumulated amortization of machinery, equipment, furn

Description		Amount
Distribution equipment		1,247,174 00
	+	
	+	
	+	
	Total	1,247,174 00

Attached Schedule with Total

Tangible capital property – GIFI code 1774 – Computer equipment/software

Title Tangible capital property – GIFI code 1774 – Computer equipment/softwar

Description		Amount
Computer Software		168,147 00
	+	
	Total	168,147 00

Attached Schedule with Total

GIFI code 1775 – Accumulated amortization of computer equipment/software

Title GIFI code 1775 – Accumulated amortization of computer equipment/softwa

Description		Amount
Computer Software		125,372 00
	+	
	Total	125,372 00

Attached Schedule with Total

Tangible capital property – GIFI code 1680 – Buildings

Title Tangible capital property – GIFI code 1680 – Buildings

Description		Amount	
Land & Building per FS		870,379	00
Less: Land	+	-54,705	00
	+		
	Total	815,674	00

Attached Schedule with Total

GIFI code 1681 – Accumulated amortization of buildings

Title GIFI code 1681 – Accumulated amortization of buildings

Description		Amount	
Land & Building per FS		72,053	00
	+		
	+		
	Total	72,053	00

Attached Schedule with Total

Tangible capital property – GIFI code 1785 – Other machinery and equipment

Title Tangible capital property – GIFI code 1785 – Other machinery and equipm

Description		Amount	
Other Fixed Assets, per FS (updated presentation in GIFI to agree to FS)		1,000,846	00
Construction in progress, per FS	+	21,578	00
	+		
	Total	1,022,424	00

Attached Schedule with Total

GIFI code 1786 – Accumulated amortization of other machinery and equipment

Title GIFI code 1786 – Accumulated amortization of other machinery and equipr

Description		Amount
Other Fixed Assets, per FS (updated presentation in GIFI to agree to FS)		309,808 00
	+	
	Total	309,808 00

Intangible Capital Assets and Accumulated Amortization

SCHEDULE 100

Form identifier 2178/2179

Account	Description	GIFI		Intangible capital assets		Accumulated amortization	Prior year
Intangible assets							
	Rights	2024	+	34,027			41,735
	Accumulated amortization of rights	2025			–	2,485	9,347
	Total			34,027		2,485	
	Total intangible capital assets	2178	=	34,027			41,735
	Total accumulated amortization of intangible capital assets	2179			=	2,485	9,347

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Long-term Assets

SCHEDULE 100

Form identifier 2589

Account	Description	GIFI		Current year	Prior year
	Other long-term assets				
	* Other long-term assets	2420		923,938	807,385
	Future (deferred) income taxes	2421		776,273	809,856
	Other long-term assets		+	1,700,211	1,617,241
	Total long-term assets	2589	=	1,700,211	1,617,241

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 2420 – Other long-term assets

Title GIFI code 2420 – Other long-term assets

Description		Amount	
Long term investment		34,487	00
Regulatory balances	+	889,451	00
	+		
	Total	923,938	00

Current Liabilities

SCHEDULE 100

Form identifier 3139

Account	Description	GIFI		Current year	Prior year
	Amounts payable and accrued liabilities				
	* Amounts payable and accrued liabilities	2620		3,275,702	3,080,512
	Amounts payable and accrued liabilities		+	3,275,702	3,080,512
	* Taxes payable	2680	+		337
	* Current portion of long-term liability	2920	+	118,346	113,863
	Other current liabilities				
	Deposits received	2961		168,850	146,167
	Other current liabilities		+	168,850	146,167
	Total current liabilities	3139	=	3,562,898	3,340,879

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Long-term Liabilities

SCHEDULE 100

Form identifier 3450

Account	Description	GIFI		Current year	Prior year
Long-term debt					
*	Long-term debt	3140		9,183,508	9,301,864
	Long-term debt		+	9,183,508	9,301,864
Other long-term liabilities					
*	Other long-term liabilities	3320		1,411,266	1,030,833
	General provisions/reserves	3325		86,736	38,241
	Other long-term liabilities		+	1,498,002	1,069,074
	Total long-term liabilities	3450	=	10,681,510	10,370,938

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 3320 – Other long-term liabilities

Title GIFI code 3320 – Other long-term liabilities

Description		Amount	
Post-employment benefits		217,580	00
Regulatory balances	+	1,193,686	00
	+		
	Total	1,411,266	00

Attached Schedule with Total

GIFI code 3325 – General provisions/reserves

Title GIFI code 3325 – General provisions/reserves

Description		Amount
Deferred revenue		86,736 00
	+	
	Total	86,736 00

Shareholder Equity

SCHEDULE 100

Form identifier 3620

Account	Description	GIFI		Current year	Prior year
	* Common shares	3500	+	5,035,066	5,035,066
	* Accumulated other comprehensive income	3580	+	-14,237	14,920
	* Retained earnings/deficit	3600	+	2,981,709	3,089,739
	Total shareholder equity	3620	=	8,002,538	8,139,725

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Retained Earnings/Deficit

SCHEDULE 100

Form identifier 3849

Account	Description	GIFI		Current year	Prior year
	* Retained earnings/deficit – start	3660	+	3,089,739	2,634,820
	* Net income/loss	3680	+	211,606	434,207

Other items affecting retained earnings

Account	Description	GIFI		Current year	Prior year
	* Other items affecting retained earnings	3740		-319,636	20,712
	Other items affecting retained earnings		+	-319,636	20,712
	Retained earnings/deficit – end	3849	=	2,981,709	3,089,739

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 3740 – Other items affecting retained earnings

Title GIFI code 3740 – Other items affecting retained earnings

Description		Amount
Note 21: relates to PY adjustment in deferred tax. No tax impact on S1 for		-319,636 00
2015 or 2016.	+	
	+	
	Total	-319,636 00

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 125

Form identifier 125

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

Income statement information

Description	GIFI	
Operating name	0001	
Description of the operation	0002	
Sequence number	0003	01

Account	Description	GIFI		Current year	Prior year
	Income statement information				
	Total sales of goods and services	8089	+	22,519,492	20,648,548
	Cost of sales	8518	–	19,397,385	17,386,243
	Gross profit/loss	8519	=	3,122,107	3,262,305
	Cost of sales	8518	+	19,397,385	17,386,243
	Total operating expenses	9367	+	3,264,426	3,216,413
	Total expenses (mandatory field)	9368	=	22,661,811	20,602,656
	Total revenue (mandatory field)	8299	+	22,793,078	21,060,977
	Total expenses (mandatory field)	9368	–	22,661,811	20,602,656
	Net non-farming income	9369	=	131,267	458,321
	Farming income statement information				
	Total farm revenue (mandatory field)	9659	+		
	Total farm expenses (mandatory field)	9898	–		
	Net farm income	9899	=		
	Net income/loss before taxes and extraordinary items	9970	=	131,267	458,321
	Total other comprehensive income	9998	=	-29,157	823
	Extraordinary items and income (linked to Schedule 140)				
	Extraordinary item(s)	9975	–		
	Legal settlements	9976	–		
	Unrealized gains/losses	9980	+		
	Unusual items	9985	–	-110,877	-71,567
	Current income taxes	9990	–	-15,584	657
	Future (deferred) income tax provision	9995	–	46,122	95,024
	Total – Other comprehensive income	9998	+	-29,157	823
	Net income/loss after taxes and extraordinary items (mandatory field)	9999	=	182,449	435,030

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Revenue

SCHEDULE 125

Form identifier 8299

Account	Description	GIFI		Current year	Prior year
	* Trade sales of goods and services	8000	+	22,519,492	20,648,548
	Total sales of goods and services	8089	=	22,519,492	20,648,548
	Investment revenue				
	* Investment revenue	8090		35,356	44,589
	Investment revenue		+	35,356	44,589
	Realized gains/losses on disposal of assets				
	* Realized gains/losses on disposal of assets	8210		-47,701	358
	Realized gains/losses on disposal of assets		+	-47,701	358
	Other revenue				
	* Other revenue	8230		285,931	367,482
	Other revenue		+	285,931	367,482
	Total revenue	8299	=	22,793,078	21,060,977

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 8320 – Amount – Purchases/cost of materials

Title GIFI code 8320 – Amount – Purchases/cost of materials

Description		Amount	
		19,397,385	00
	+		
	+		
	+		
	Total	19,397,385	00

Attached Schedule with Total

GIFI code 8000 – Amount – Trade sales of goods and services

Title GIFI code 8000 – Amount – Trade sales of goods and services

Description		Amount	
Sales		19,345,395	00
Distribution Revenue	+	3,174,097	00
	+		
	+		
	Total	22,519,492	00

Attached Schedule with Total

GIFI code 9284 – Amount – General and administrative expenses

Title GIFI code 9284 – Amount – General and administrative expenses

Description		Amount
General and Administrative		990,955 00
Less Meals	+	-3,444 00
Less Amortization Expense in G&A	+	-64,401 00
	+	
	Total	923,110 00

Attached Schedule with Total

GIFI code 8230 – Amount – Other revenue

Title GIFI code 8230 – Amount – Other revenue

Description		Amount	
Other Income		238,230	00
Add: Loss on Disposal of Assets	+	47,701	00
	+		
	+		
	Total	285,931	00

Cost of Sales

SCHEDULE 125

Form identifier 8518

Account	Description	GIFI		Current year	Prior year
	* Purchases/cost of materials	8320	+	19,397,385	17,386,243
	Cost of sales	8518	=	19,397,385	17,386,243

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Operating Expenses

SCHEDULE 125

Form identifier 9367

Account	Description	GIFI		Current year	Prior year
	Advertising and promotion				
	Meals and entertainment	8523		3,444	4,623
	Advertising and promotion		+	3,444	4,623
	* Amortization of tangible assets	8670	+	612,580	588,442
	Interest and bank charges				
	Interest on long-term debt	8714		545,061	514,498
	Interest and bank charges		+	545,061	514,498
	Repairs and maintenance				
	* Repairs and maintenance	8960		718,543	656,361
	Repairs and maintenance		+	718,543	656,361
	Other expenses				
	* Other expenses	9270		461,688	449,490
	General and administrative expenses	9284		923,110	1,002,999
	Other expenses		+	1,384,798	1,452,489
	Total operating expenses	9367	=	3,264,426	3,216,413

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 9270 – Amount – Other expenses

Title GIFI code 9270 – Amount – Other expenses

Description		Amount	
		461,688	00
	+		
	+		
	Total	461,688	00

Attached Schedule with Total

GIFI code 8670 – Amount – Amortization of tangible assets

Title GIFI code 8670 – Amount – Amortization of tangible assets

Description		Amount
		548,179 00
Amortization in other accounts	+	64,401 00
	+	
	Total	612,580 00

Other comprehensive income

SCHEDULE 125

Form identifier 9998

Account	Description	GIFI		Current year	Prior year
	Miscellaneous other comprehensive income	7020	+	-29,157	823
	Total other comprehensive income	9998	=	-29,157	823

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Canada Revenue Agency | Agence du revenu du Canada

Schedule 141

Notes Checklist

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Parts 1, 2, and 3 of this schedule must be completed from the perspective of the person (referred to in these parts as the **accountant**) who prepared or reported on the financial statements. If the person preparing the tax return is not the accountant referred to above, they must still complete Parts 1, 2, 3, and 4, as applicable.
- For more information, see Guide RC4088, *General Index of Financial Information (GIFI)* and T4012, *T2 Corporation – Income Tax Guide.*
- Complete this schedule and include it with your T2 return along with the other GIFI schedules.

Part 1 – Information on the accountant who prepared or reported on the financial statements

Does the accountant have a professional designation? . . . . . 095 1 Yes [X] 2 No [ ]

Is the accountant connected* with the corporation? . . . . . 097 1 Yes [ ] 2 No [X]

Note
If the accountant does not have a professional designation **or** is connected to the corporation, you do not have to complete Parts 2 and 3 of this schedule. However, you **do have** to complete Part 4, as applicable.

* A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10% of the common shares; (ii) a director, an officer, or an employee of the corporation; or (iii) a person not dealing at arm's length with the corporation.

Part 2 – Type of involvement with the financial statements

Choose the option that represents the highest level of involvement of the accountant: 198

Completed an auditor's report . . . . . 1 [X]

Completed a review engagement report . . . . . 2 [ ]

Conducted a compilation engagement . . . . . 3 [ ]

Part 3 – Reservations

If you selected option 1 or 2 under **Type of involvement with the financial statements** above, answer the following question:

Has the accountant expressed a reservation? . . . . . 099 1 Yes [ ] 2 No [X]

Part 4 – Other information

If you have a professional designation and are not the accountant associated with the financial statements in Part 1 above, choose one of the following options: 110

Prepared the tax return (financial statements prepared by client) . . . . . 1 [ ]

Prepared the tax return and the financial information contained therein (financial statements have not been prepared) . . . . . 2 [ ]

Were notes to the financial statements prepared? . . . . . 101 1 Yes [X] 2 No [ ]

If **yes**, complete lines 104 to 107 below:

Are subsequent events mentioned in the notes? . . . . . 104 1 Yes [ ] 2 No [X]

Is re-evaluation of asset information mentioned in the notes? . . . . . 105 1 Yes [ ] 2 No [X]

Is contingent liability information mentioned in the notes? . . . . . 106 1 Yes [X] 2 No [ ]

Is information regarding commitments mentioned in the notes? . . . . . 107 1 Yes [X] 2 No [ ]

Does the corporation have investments in joint venture(s) or partnership(s)? . . . . . 108 1 Yes [ ] 2 No [X]

Part 4 – Other information (continued)

Impairment and fair value changes

In any of the following assets, was an amount recognized in net income or other comprehensive income (OCI) as a result of an impairment loss in the tax year, a reversal of an impairment loss recognized in a previous tax year, or a change in fair value during the tax year? . . . . . **200** 1 Yes [X] 2 No [ ]

If **yes**, enter the amount recognized:

		In net income Increase (decrease)		In OCI Increase (decrease)
Property, plant, and equipment	210		211	
Intangible assets	215		216	
Investment property	220			
Biological assets	225			
Financial instruments	230		231	
Other	235		236	-29,157

Financial instruments

Did the corporation derecognize any financial instrument(s) during the tax year (other than trade receivables)? . . . . . **250** 1 Yes [ ] 2 No [X]

Did the corporation apply hedge accounting during the tax year? . . . . . **255** 1 Yes [ ] 2 No [X]

Did the corporation discontinue hedge accounting during the tax year? . . . . . **260** 1 Yes [ ] 2 No [X]

Adjustments to opening equity

Was an amount included in the opening balance of retained earnings or equity, in order to correct an error, to recognize a change in accounting policy, or to adopt a new accounting standard in the current tax year? . . . . . **265** 1 Yes [X] 2 No [ ]

If **yes**, you have to maintain a separate reconciliation.

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Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation Income Tax Guide*.
- All legislative references are to the *Income Tax Act*.

Amount calculated on line 9999 from Schedule 125			182,449	A
Add:				
Provision for income taxes – current	101	-15,584		
Provision for income taxes – deferred	102	46,122		
Interest and penalties on taxes	103	5		
Amortization of tangible assets	104	612,580		
Loss on disposal of assets	111	47,701		
Charitable donations and gifts from Schedule 2	112	16,490		
Non-deductible meals and entertainment expenses	121	1,722		
Subtotal of additions		709,036	709,036	
Other additions:				
Taxable/non-deductible other comprehensive income items	239	29,157		

Miscellaneous other additions:

	1 Description 605	2 Amount 295
1	12(1)(a) Customer Deposits	168,850
2	SCHEDULE 13 DEBIT BALANCE - BOY	85,250
3	Capital contributions received 12(1)(x)	48,495
	Total of column 2	302,595

Total of column 2	296	302,595		
Subtotal of other additions	199	331,752	331,752	
Total additions	500	1,040,788	1,040,788	B
Amount A **plus** amount B			1,223,237	C
Deduct:				
Capital cost allowance from Schedule 8	403	612,580		
Contributions to deferred income plans from Schedule 15	417	16,568		
Subtotal of deductions		629,148	629,148	

Other deductions:

Miscellaneous other deductions:

	1 Description 705	2 Amount 395
1	SCHEDULE 13 DEBIT BALANCE - EOY	76,498
2	20(1)(m) Customer Deposits	168,850
3	Tax recovery incl. in net movements in reg. balance on P&L	58,887
4	ITA 13(7.4) Election - capital contributions received	48,495
5	Schedule 13s movement not in P&L	47,316
	Total of column 2	400,046

Total of column 2 ► 396 400,046

Subtotal of other deductions	499	400,046 ▶	400,046	
Total deductions	510	1,029,194 ▶	1,029,194	D
Net income (loss) for income tax purposes (amount C **minus** amount D)			194,043	E

Enter amount E on line 300 of the T2 return.

Attached Schedule with Total

Line 292 – Amount for line 602

Title Line 292 – Amount for line 602

Description		Amount
Schedule 13s EFB opening balance, pre-IFRS		
Schedule 13s EFB opening balance, POST IFRS	+	
	+	
	Total	

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Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees;
  - the Ontario community food program donation tax credit for farmers;
  - the eligible amount of gifts of certified cultural property;
  - the eligible amount of gifts of certified ecologically sensitive land; or
  - the additional deduction for gifts of medicine.
- All legislative references are to the federal *Income Tax Act*, unless otherwise specified.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts are eligible for a 5-year carryforward except for gifts of certified ecologically sensitive land made after February 10, 2014, which are eligible for a 10-year carryforward.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1) of the federal *Act*.
- Subsection 110.1(1.2) of the federal Act provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- For more information, see the *T2 Corporation - Income Tax Guide*.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Various	16,490
Subtotal	16,490
Add: Total donations of less than $100 each	
Total donations in current tax year	16,490

Part 1 – Charitable donations

	Line	Federal		Québec	Alberta
Charitable donations at the end of the previous tax year		112,851	A	112,851	112,851
Deduct: Charitable donations expired after five tax years*	239				
Charitable donations at the beginning of the current tax year	240	112,851	B	112,851	112,851
Add:					
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include this amount on line 112 of Schedule 1)	210	16,490		16,490	16,490
Subtotal (line 250 **plus** line 210)		16,490	C	16,490	16,490
Subtotal (amount B **plus** amount C)		129,341	D	129,341	129,341
Deduct: Adjustment for an acquisition of control	255				
Total charitable donations available (amount D **minus** amount on line 255)		129,341	E	129,341	129,341
Deduct: Amount applied in the current year against taxable income (cannot be more than amount O in Part 2) (enter this amount on line 311 of the T2 return)	260	129,341		129,341	129,341
Charitable donations closing balance (amount E **minus** amount on line 260)	280				
Ontario community food program donation for farmers included in the amount on line 260 (for donations made after December 31, 2013)	262				
Ontario community food program donation tax credit for farmers (amount on line 262 **multiplied** by 25 %)			1		

Enter the amount from line 1 on line 420 of Schedule 5, *Tax Calculation Supplementary – Corporations*. The maximum amount you can claim in the current year is whichever is less; the Ontario income tax otherwise payable or the amount on line 1. For more information, see section 103.1.2 of the *Taxation Act, 2007* (Ontario).

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2015-12-31	73,929	73,929	73,929
2nd prior year	2014-12-31	8,400	8,400	8,400
3rd prior year	2013-12-31	13,000	13,000	13,000
4th prior year	2012-12-31	8,921	8,921	8,921
5th prior year	2011-12-31	8,601	8,601	8,601
6th prior year*	2010-12-31			
7th prior year	2009-12-31			
8th prior year	2008-12-31			
9th prior year	2007-12-31			
10th prior year	2006-12-31			
11th prior year	2005-12-31			
12th prior year	2004-12-31			
13th prior year	2003-12-31			
14th prior year	2002-12-31			
15th prior year	2001-12-31			
16th prior year	2000-12-31			
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)		112,851	112,851	112,851

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes* **multiplied** by 75 %			145,532	F
Taxable capital gains arising in respect of gifts of capital property included in Part 1 **	225	G		
Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01)	227	H		
The amount of the recapture of capital cost allowance in respect of charitable donations	230			
Proceeds of disposition, **less** outlays and expenses**		I		
Capital cost**		J		
Amount I or J, whichever is less	235			
Amount on line 230 or 235, whichever is less		K		
Subtotal (**add** amounts G, H, and K)		L		
Amount L **multiplied** by 25 %				M
Subtotal (amount F **plus** amount M)			145,532	N
Maximum allowable deduction for charitable donations (enter amount E from Part 1, amount N, or net income for tax purposes, whichever is less)			129,341	O

* For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

** This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

Part 3 – Gifts of certified cultural property

	Line	Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year			A		
Deduct: Gifts of certified cultural property expired after five tax years*	439				
Gifts of certified cultural property at the beginning of the current tax year	440		B		
Add:					
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450				
Total gifts of certified cultural property in the current year (include this amount on line 112 of Schedule 1)	410				
Subtotal (line 450 **plus** line 410)			C		
Subtotal (amount B **plus** amount C)			D		
Deduct:					
Adjustment for an acquisition of control	455				
Amount applied in the current year against taxable income (enter this amount on line 313 of the T2 return)	460				
Subtotal (line 455 **plus** line 460)			E		
Gifts of certified cultural property closing balance (amount D **minus** amount E)	480				

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2015-12-31			
2nd prior year	2014-12-31			
3rd prior year	2013-12-31			
4th prior year	2012-12-31			
5th prior year	2011-12-31			
6th prior year*	2010-12-31			
7th prior year	2009-12-31			
8th prior year	2008-12-31			
9th prior year	2007-12-31			
10th prior year	2006-12-31			
11th prior year	2005-12-31			
12th prior year	2004-12-31			
13th prior year	2003-12-31			
14th prior year	2002-12-31			
15th prior year	2001-12-31			
16th prior year	2000-12-31			
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 4 – Gifts of certified ecologically sensitive land

	Line	Federal		Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			F		
Deduct: Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539				
Gifts of certified ecologically sensitive land at the beginning of the current tax year	540		G		
Add:					
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550				
Total current-year gifts of certified ecologically sensitive land made before February 11, 2014 (include this amount on line 112 of Schedule 1)	510				
Total current-year gifts of certified ecologically sensitive land made after February 10, 2014 (include this amount on line 112 of Schedule 1)	520				
Subtotal (**add** lines 550, 510, and 520)			H		
Subtotal (amount G **plus** amount H)			I		
Deduct:					
Adjustment for an acquisition of control	555				
Amount applied in the current year against taxable income (enter this amount on line 314 of the T2 return)	560				
Subtotal (line 555 **plus** line 560)			J		
Gifts of certified ecologically sensitive land closing balance (amount I **minus** amount J)	580				

* For the federal and Alberta, gifts made before February 11, 2014 , expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made during a tax year that ended after March 23, 2006 expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date . . . .

Year of origin:		Federal	Québec	Alberta
1st prior year	2015-12-31			
2nd prior year	2014-12-31			
3rd prior year	2013-12-31			
4th prior year	2012-12-31			
5th prior year	2011-12-31			
6th prior year*	2010-12-31			
7th prior year	2009-12-31			
8th prior year	2008-12-31			
9th prior year	2007-12-31			
10th prior year	2006-12-31			
11th prior year*	2005-12-31			
12th prior year	2004-12-31			
13th prior year	2003-12-31			
14th prior year	2002-12-31			
15th prior year	2001-12-31			
16th prior year	2000-12-31			
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For the federal and Alberta, gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to determine the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years.
For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Part 5 – Additional deduction for gifts of medicine

		Federal		Québec		Alberta	
Additional deduction for gifts of medicine at the end of the previous tax year			K				
Deduct: Additional deduction for gifts of medicine expired after five tax years*	639						
Additional deduction for gifts of medicine at the beginning of the current tax year	640		L				
Add:							
Additional deduction for gifts of medicine transferred on an amalgamation or the wind-up of a subsidiary	650						
Additional deduction for gifts of medicine for the current year:							
Proceeds of disposition	602		1		1		1
Cost of gifts of medicine	601		2		2		2
Subtotal (line 1 **minus** line 2)			3		3		3
Line 3 **multiplied** by 50 %			4		4		4
Eligible amount of gifts	600		5		5		5

Federal

a ______ x (b / c) = Additional deduction for gifts of medicine for the current year **610** ______

Québec

a ______ x (b / c) = Additional deduction for gifts of medicine for the current year ______

Alberta

a ______ x (b / c) = Additional deduction for gifts of medicine for the current year ______

where:

a is the **lesser** of line 2 and line 4

b is the eligible amount of gifts (line 600)

c is the proceeds of disposition (line 602)

		Federal		Québec		Alberta
Subtotal (line 650 **plus** line 610)			M			
Subtotal (amount L **plus** amount M)			N			
Deduct:						
Adjustment for an acquisition of control	655					
Amount applied in the current year against taxable income (enter this amount on line 315 of the T2 return)	660					
Subtotal (line 655 **plus** line 660)			O			
Additional deduction for gifts of medicine closing balance (amount N **minus** amount O)	680					

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2015-12-31			
2nd prior year	2014-12-31			
3rd prior year	2013-12-31			
4th prior year	2012-12-31			
5th prior year	2011-12-31			
6th prior year*	2010-12-31			
7th prior year	2009-12-31			
8th prior year	2008-12-31			
9th prior year	2007-12-31			
10th prior year	2006-12-31			
11th prior year	2005-12-31			
12th prior year	2004-12-31			
13th prior year	2003-12-31			
14th prior year	2002-12-31			
15th prior year	2001-12-31			
16th prior year	2000-12-31			
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income		I
Gifts of musical instruments closing balance		J

Amounts carried forward – Gifts of musical instruments

Year of origin:		Québec
1st prior year	2015-12-31	
2nd prior year	2014-12-31	
3rd prior year	2013-12-31	
4th prior year	2012-12-31	
5th prior year	2011-12-31	
6th prior year*	2010-12-31	
7th prior year	2009-12-31	
8th prior year	2008-12-31	
9th prior year	2007-12-31	
10th prior year	2006-12-31	
11th prior year	2005-12-31	
12th prior year	2004-12-31	
13th prior year	2003-12-31	
14th prior year	2002-12-31	
15th prior year	2001-12-31	
16th prior year	2000-12-31	
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

* These gifts expired in the current year.

T2 SCH 2 E (16)

Canada

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Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculations

Schedule 3

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- This schedule is for the use of any corporation to report:
  - non-taxable dividends under section 83;
  - deductible dividends under subsection 138(6);
  - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (b) or (d); or
  - taxable dividends paid in the tax year that qualify for a dividend refund.
- All legislative references are to the federal *Income Tax Act*.
- The calculations in this schedule apply only to private or subject corporations.
- A recipient corporation is **connected** with a payer corporation at any time in a tax year, if at that time the recipient corporation:
  - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
  - owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- If you need more space, continue on a separate schedule.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- Column A1 – Enter "X" if dividends received from a foreign source.
- Column F1 – Enter the amount of dividends received reported in column 240 that are eligible.
- Column F2 – Enter the code that applies to the deductible taxable dividend.

Part 1 – Dividends received in the tax year

- Do **not** include dividends received from foreign non-affiliates.
- Complete columns B, C, D, H and I **only if** the payer corporation is **connected**

Important instructions to follow if the payer corporation is connected

- If your corporation's tax year-end is different than that of the **connected** payer corporation, your corporation could have received dividends from more than one tax year of the payer corporation. If so, **use a separate line** to provide the information for each tax year of the payer corporation.
- When completing Column J and K use the **special calculations provided in the notes**.

	A Name of payer corporation (from which the corporation received the dividend) 200	A1	B Enter 1 if payer corporation is **connected** 205	C Business Number of **connected** corporation 210	D Tax year-end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends in column F were paid YYYY/MM/DD 220	E Non-taxable dividend under section 83 230
1	Sun Life		2			

Total of column E (enter amount on line 402 of Schedule 1)

	F Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a), (a.1),(b), or (d) note 1 240	F1 Eligible dividends (included in column F)	F2	G Amount of dividend included in column F that was received **before** 2016 241	H Total taxable dividends paid by **connected** payer corporation (for tax year in column D) 250	I Dividend refund of the **connected** payer corporation (for tax year in column D) note 2 260	J Dividends (from Column G) received **before** 2016 **multiplied** by 33 1/3% note 3 270	K Dividends received **after** 2015 (column F **minus** column G) **multiplied** by 38 1/3% note 4 275
1	1,084	1,084	1					
	1,084							
	Total of column F (enter amount on line 320 of the T2 Return)						**Total of column J** (enter amount on line a in Part 2)	**Total of column K** (enter amount on line b in Part 2)

1 If taxable dividends are received, enter the amount in column 240, but if the corporation is not subject to Part IV tax (such as a public corporation other than a subject corporation as defined in subsection 186(3)), enter "0" in column 270 or column 275 as applicable. Life insurers are not subject to Part IV tax on subsection 138(6) dividends.

2 If the connected payer corporation's tax year ends after the corporation's balance-due day for the tax year (two or three months, as applicable), you have to estimate the payer's dividend refund when you calculate the corporation's Part IV tax payable.

3 For dividends received **before** 2016 from **connected** corporations, Part IV tax on dividends is equal to: Column G **multiplied** by Column I **divided** by Column H.

4 For dividends received **after** 2015 from **connected** corporations, Part IV tax on dividends is equal to: the result of Column F **minus** column G, **multiplied** by Column I **divided** by Column H.

Part 2 – Calculation of Part IV tax payable

Part IV tax on dividends received **before** 2016, before deductions (Total of column J in part 1) . . . ________ a

Part IV tax on dividends received **after** 2015, before deductions (Total of column K in part 1) . . . ________ b

Part IV tax before deductions (amount a **plus** amount b) . . . . ________ ► ________ L

Deduct:

Part IV.I tax payable on dividends subject to Part IV tax (from line 360 of Schedule 43) . . . . 320 ________

Subtotal (amount L **minus** line 320) ________ M

Deduct:

Current-year non-capital loss claimed to reduce Part IV tax . . . . 330 ________ c

Non-capital losses from previous years claimed to reduce Part IV tax . . . . 335 ________ d

Current-year farm loss claimed to reduce Part IV tax . . . . 340 ________ e

Farm losses from previous years claimed to reduce Part IV tax . . . . 345 ________ f

Total losses applied against Part IV tax (total of amounts c to f) ________ g

If your tax year begins after December 31, 2015:

Amount g **multiplied** by 38 1 / 3 % . . . . ________ h

If your tax year begins before January 1, 2016:

Amount b or M whichever is less

________ ÷ 38 1 / 3 % . . . = ________ 1

Amount 1 or g, whichever is less . . . . ________ 2

Amount g **minus** amount 2 . . . . ________ 3

Amount 2 ________ x 38 1 / 3 % = ________ i

Amount 3 ________ x 33 1 / 3 % = ________ j

Subtotal (amount i **plus** amount j) ________ k

Amount h or amount k, whichever applies . . . . ________ N

Part IV tax payable (amount M **minus** amount N, if negative enter "0") . . . . 360 ________
(enter amount on line 712 of the T2 return)

Part 3 – Taxable dividends paid in the tax year that qualify for a dividend refund

If your corporation's tax year-end is different than that of the connected recipient corporation, your corporation could have paid dividends in more than one tax year of the recipient corporation. If so, use a separate line to provide the information for each tax year of the recipient corporation.

O Name of connected recipient corporation 400	P Business Number 410	Q Tax year-end of connected recipient corporation in which the dividends in column R were received YYYY/MM/DD 420	R Taxable dividends paid to connected corporations 430	R1 Eligible dividends (included in column R)

Total of column R ______

Total taxable dividends paid in the tax year to other than connected corporations . . . . **450** ______

Eligible dividends (included in line 450) . . . . 450a ______

Total taxable dividends paid in the tax year that qualify for a dividend refund
(total of column R **plus** line 450) . . . . **460** ______

Part 4 – Total dividends paid in the tax year

Complete this part if the total taxable dividends paid in the tax year that qualify for a dividend refund (line 460) is different from the total dividends paid in the tax year.

Total taxable dividends paid in the tax year for the purposes of a dividend refund (from above) . . . . ______

Other dividends paid in the tax year (total of 510 to 540) . . . . ______

Total dividends paid in the tax year . . . . **500** ______

Deduct:

Dividends paid out of capital dividend account . . . . **510** ______

Capital gains dividends . . . . **520** ______

Dividends paid on shares described in subsection 129(1.2) . . . . **530** ______

Taxable dividends paid to a controlling corporation that was bankrupt
at any time in the year . . . . **540** ______

Subtotal (total of lines 510 to 540) ______ ► ______ S

Total taxable dividends paid in the tax year that qualify for a dividend refund (Line 500 **minus** amount S) ______ T

T2SCH3 E (16)

Canada

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Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes			194,043	A
Deduct: (increase a loss)				
Net capital losses deducted in the year (enter as a positive amount)		a		
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)	1,084	b		
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)		c		
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)		d		
Subtotal (total of amounts a to d)	1,084	▶	1,084	B
Subtotal (amount A **minus** amount B; if positive, enter "0")				C
Deduct: (increase a loss)				
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions				D
Subtotal (amount C **minus** amount D)				E
Add: (decrease a loss)				
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)				F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0") If amount G is negative, enter it on line 110 as a positive.				G

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		933,484	e		
Deduct: Non-capital loss expired (note 1)	100		f		
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	933,484	▶	933,484	H
Add:					
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105		g		
Current-year non-capital loss (from amount G)	110		h		
Subtotal (amount g **plus** amount h)			▶		I
Subtotal (amount H **plus** amount I)				933,484	J

Note 1: A non-capital loss expires as follows:
- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

Part 1 – Non-capital losses (continued)

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i		
Section 80 – Adjustments for forgiven amounts	140		j		
Subsection 111(10) – Adjustments for fuel tax rebate			j.1		
Non-capital losses of previous tax years applied in the current tax year Enter amount k on line 331 of the T2 Return.	130	63,618	k		
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l		
Subtotal (total of amounts i to l)		63,618	▶	63,618	K
Non-capital losses before any request for a carryback (amount J **minus** amount K)				869,866	L

Deduct – **Request to carry back non-capital loss to:**

First previous tax year to reduce taxable income	901		m		
Second previous tax year to reduce taxable income	902		n		
Third previous tax year to reduce taxable income	903		o		
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p		
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q		
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r		
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)			▶		M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180			869,866	N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200		a		
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b		
Subtotal (amount a **plus** amount b)			▶		A
Deduct:					
Other adjustments (includes adjustments for an acquisition of control)	250		c		
Section 80 – Adjustments for forgiven amounts	240		d		
Subtotal (amount c **plus** amount d)			▶		B
Subtotal (amount A **minus** amount B)					C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)			210		D
Unused non-capital losses that expired in the tax year (note 4)			e		
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f		
Enter amount e or f, whichever is less	215		g		
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000			220		E
Subtotal (total of amounts C to E)					F

Note

If there has been an amalgamation or a wind–up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6)				225		G
Capital losses before any request for a carryback (amount F **minus** amount G)						H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)			
First previous tax year		951		h		
Second previous tax year		952		i		
Third previous tax year		953		j		
Subtotal (total of amounts h to j)				▶		I
Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I)				280		J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year			a		
Deduct: Farm loss expired (note 8)	300		b		
Farm losses at the beginning of the tax year (amount a **minus** amount b)	302		▶		A
Add:					
Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation	305		c		
Current-year farm loss (amount F in Part 1)	310		d		
Subtotal (amount c **plus** amount d)			▶		B
Subtotal (amount A **plus** amount B)					C
Deduct:					
Other adjustments (includes adjustments for an acquisition of control)	350		e		
Section 80 – Adjustments for forgiven amounts	340		f		
Farm losses of previous tax years applied in the current tax year Enter amount g on line 334 of the T2 Return.	330		g		
Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9)	335		h		
Subtotal (total of amounts e to h)			▶		D
Farm losses before any request for a carryback (amount C **minus** amount D)					E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income	921		i		
Second previous tax year to reduce taxable income	922		j		
Third previous tax year to reduce taxable income	923		k		
First previous tax year to reduce taxable dividends subject to Part IV tax	931		l		
Second previous tax year to reduce taxable dividends subject to Part IV tax	932		m		
Third previous tax year to reduce taxable dividends subject to Part IV tax	933		n		
Subtotal (total of amounts i to n)			▶		F
Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F)			380		G

Note 8: A farm loss expires as follows:
- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business			485	A
Minus the deductible farm loss:				
(amount A above ____ – $2,500) **divided** by 2 =		a		
Amount a or $ 15,000 (note 10), whichever is less		▶		b
			2,500	c
Subtotal (amount b **plus** amount c)	2,500	▶	2,500	B
Current-year restricted farm loss (amount A **minus** amount B)				C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year			d	
Deduct: Restricted farm loss expired (note 11)	400		e	
Restricted farm losses at the beginning of the tax year (amount d **minus** amount e)	402		▶	D
Add:				
Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	405		f	
Current-year restricted farm loss (from amount C)	410		g	
Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.				
Subtotal (amount f **plus** amount g)			▶	E
Subtotal (amount D **plus** amount E)				F
Deduct:				
Restricted farm losses from previous tax years applied against current farming income	430		h	
Enter amount h on line 333 of the T2 return.				
Section 80 – Adjustments for forgiven amounts	440		i	
Other adjustments	450		j	
Subtotal (total of amounts h to j)			▶	G
Restricted farm losses before any request for a carryback (amount F **minus** amount G)				H
Deduct – **Request to carry back restricted farm loss to:**				
First previous tax year to reduce farming income	941		k	
Second previous tax year to reduce farming income	942		l	
Third previous tax year to reduce farming income	943		m	
Subtotal (total of amounts k to m)			▶	I
Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I)	480			J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:
- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year		a		
Deduct: Listed personal property loss expired after 7 tax years	500	b		
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502	▶		A
Add: Current-year listed personal property loss (from Schedule 6)			510	B
Subtotal (amount A **plus** amount B)				C
Deduct:				
Listed personal property losses from previous tax years applied against listed personal property gains	530	c		
Enter amount c on line 655 of Schedule 6.				
Other adjustments	550	d		
Subtotal (amount c **plus** amount d)		▶		D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)				E
Deduct – **Request to carry back listed personal property loss to:**				
First previous tax year to reduce listed personal property gains	961	e		
Second previous tax year to reduce listed personal property gains	962	f		
Third previous tax year to reduce listed personal property gains	963	g		
Subtotal (total of amounts e to g)		▶		F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)			580	G

Part 7 – Limited partnership losses

Current-year limited partnership losses

	1	2	3	4	5	6	7
	Partnership account number **600**	Tax year ending yyyy/mm/dd **602**	Corporation's share of limited partnership loss **604**	Corporation's at-risk amount **606**	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses **608**	Column 4 **minus** column 5 (if negative, enter "0")	Current-year limited partnership losses (column 3 **minus** column 6) **620**
1.							
						Total (enter this amount on line 222 of Schedule 1)	

Limited partnership losses from previous tax years that may be applied in the current year

	1	2	3	4	5	6	7
	Partnership account number **630**	Tax year ending yyyy/mm/dd **632**	Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary **634**	Corporation's at-risk amount **636**	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses **638**	Column 4 **minus** column 5 (if negative, enter "0")	Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6) **650**
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1	2	3	4	5	6
	Partnership account number **660**	Limited partnership losses at the end of the previous tax year **662**	Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary **664**	Current-year limited partnership losses (from line 620) **670**	Limited partnership losses applied in the current year (must be equal to or less than line 650) **675**	Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5) **680**
1.						
				Total (enter this amount on line 335 of the T2 return)		

Note
If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . **190** Yes ☐

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note
This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses – losses that can be carried forward over 20 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A				N/A		
1st preceding taxation year 2015-12-31		N/A		N/A			
2nd preceding taxation year 2014-12-31	16,431	N/A		N/A			16,431
3rd preceding taxation year 2013-12-31	496,736	N/A		N/A			496,736
4th preceding taxation year 2012-12-31	381,873	N/A		N/A	25,174		356,699
5th preceding taxation year 2011-12-31	38,444	N/A		N/A	38,444		
6th preceding taxation year 2010-12-31		N/A		N/A			
7th preceding taxation year 2009-12-31		N/A		N/A			
8th preceding taxation year 2008-12-31		N/A		N/A			
9th preceding taxation year 2007-12-31		N/A		N/A			
10th preceding taxation year 2006-12-31		N/A		N/A			
11th preceding taxation year 2005-12-31		N/A		N/A			
12th preceding taxation year 2004-12-31		N/A		N/A			
13th preceding taxation year 2003-12-31		N/A		N/A			
14th preceding taxation year 2002-12-31		N/A		N/A			
15th preceding taxation year 2001-12-31		N/A		N/A			
16th preceding taxation year 2000-12-31		N/A		N/A			
17th preceding taxation year		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	933,484				63,618		869,866

* **This balance expires this year and will not be available next year.**

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Schedule 8

Capital Cost Allowance (CCA)

Corporation's name	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

For more information, see the section called "Capital Cost Allowance" in the *T2 Corporation Income Tax Guide*.

Is the corporation electing under *Regulation* 1101(5q)? **101** 1 Yes [ ] 2 No [X]

	1 Class number (See Note) 200	Description	2 Undepreciated capital cost at the beginning of the year (amount from column 12 of last year's schedule 8) 201	3 Cost of acquisitions during the year (new property must be available for use)* 203	4 Adjustments and transfers** 205	5 Proceeds of dispositions during the year (amount not to exceed the capital cost) 207	6 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)*** 211	7 Reduced undepreciated capital cost	8 CCA rate % **** 212	9 Recapture of capital cost allowance***** (line 107 of Schedule 1) 213	10 Terminal loss (line 404 of Schedule 1) 215	11 Capital cost allowance (for declining balance method, column 7 **multiplied** by column 8, or a lower amount) (line 403 of Schedule 1) ****** 217	12 Undepreciated capital cost at the end of the year (column 6 **plus** column 7 **minus** column 11) 220
1.	1		6,942,804			0		6,942,804	4	0	0	277,712	6,665,092
2.	8		614,513	30,133		0	15,067	629,579	20	0	0		644,646
3.	10		36,316			0		36,316	30	0	0		36,316
4.	10		371,911	33,498		0	16,749	388,660	30	0	0		405,409
5.	17		5,655			0		5,655	8	0	0	452	5,203
6.	45		203			0		203	45	0	0	91	112
7.	12		34,010			0		34,010	100	0	0	34,010	
8.	47	Distribution Assets	7,330,371	1,923,801		3,868	959,967	8,290,337	8	0	0	300,315	8,949,989
9.	50		62,571	55,096		0	27,548	90,119	55	0	0		117,667
10.	1b		63,004	73,701		0	36,851	99,854	6	0	0		136,705
		Totals	15,461,358	2,116,229		3,868	1,056,182	16,517,537				612,580	16,961,139

Note: Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed.
Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see *Regulation* 1100(2) and (2.2).

** Enter in column 4, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost.
Items that **increase** the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that **reduce** the undepreciated capital cost include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the *T2 Corporation Income Tax Guide* for other examples of adjustments and transfers to include in column 4.

*** The net cost of acquisitions is the cost of acquisitions (column 3) **plus** or **minus** certain adjustments and transfers from column 4. For information on the exceptions to the 50% rule, as well as how to calculate the amounts to enter in column 6 in those cases, see Interpretation Bulletin IT-285, *Capital Cost Allowance - General Comments*.

**** Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 11.

***** For every entry in column 9, the "Recapture of capital cost allowance" there must be a corresponding entry in column 5, "Proceeds of dispositions during the year". The recapture and terminal loss rules do not apply to passenger vehicles in Class 10.1.

****** If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the *T2 Corporation Income Tax Guide* for more information.

T2 SCH 8 (14)

Canada

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

Tax return

Additions for tax purposes – Schedule 8 regular classes		2,116,229		
Additions for tax purposes – Schedule 8 leasehold improvements	+			
Operating leases capitalized for book purposes	+			
Capital gain deferred	+			
Recapture deferred	+			
Deductible expenses capitalized for book purposes – Schedule 1	+			
Other (specify):				
Deferred capital contributions netting in Schedule 8	+	48,495		
OMERS capitalized for accounting in PP&E, deductible for tax	+	16,568		
Change in CIP	+	4,605		
Total additions per books	=	2,185,897	▶	2,185,897
Proceeds up to original cost – Schedule 8 regular classes		3,868		
Proceeds up to original cost – Schedule 8 leasehold improvements	+			
Proceeds in excess of original cost – capital gain	+			
Recapture deferred – as above	+			
Capital gain deferred – as above	+			
Pre V-day appreciation	+			
Other (specify):				
Amortization on land rights, not included in NBV below	+	-847		
Total proceeds per books	=	3,021	▶ –	3,021
Depreciation and amortization per accounts – Schedule 1			–	612,580
Loss on disposal of fixed assets per accounts			–	47,701
Gain on disposal of fixed assets per accounts			+	
Net change per tax return			=	1,522,595

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		14,763,837
Opening net book value	–	13,241,242
Net change per financial statements	=	1,522,595

If the amounts from the tax return and the financial statements differ, explain why below.

Attached Schedule with Total

Financial statements – Fixed assets (excluding land) per financial statements – Opening net book value

Title Financial statements – Fixed assets (excluding land) per financial statemen

Description		Amount	
Cost		23,892,436	00
Depreciation	+	-10,596,489	00
Less: Land	+	-54,705	00
	+		
	Total	13,241,242	00

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SCHEDULE 9

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Complete this schedule if the corporation is related to or associated with at least one other corporation.
- For more information, see the *T2 Corporation Income Tax Guide*.

	Name 100	Country of residence (other than Canada) 200	Business number (see note 1) 300	Relationship code (see note 2) 400	Number of common shares you own 500	% of common shares you own 550	Number of preferred shares you own 600	% of preferred shares you own 650	Book value of capital stock 700
1.	Centre Wellington Energy Inc.		82936 6491 RC0001	1					
2.	The Corporation of Township of Cer		87256 7136 RC0001	3					
3.	2352187 Ontario Inc.		83514 3041 RC0001	3					
4.	Centre Wellington Energy Innovatio		NR	3					

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.
Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

T2 SCH 9 (11)

Canada

Continuity of financial statement reserves (not deductible)

Financial statement reserves (not deductible)

	Description	Balance at the beginning of the year	Transfer on an amalgamation or the wind-up of a subsidiary	Add	Deduct	Balance at the end of the year
1	Recoveries of regulatory assets	112,634			146,549	-33,915
2	Settlement variance	-362,300		-260,163	-362,300	-260,163
3	Post-employment benefits	164,416		217,580	164,416	217,580
4						
	Reserves from Part 2 of Schedule 13					
	Totals	-85,250		-42,583	-51,335	-76,498

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.
The total closing balance should be entered on line 126 of Schedule 1 as an addition.

Attached Schedule with Total

Part 1 – Financial statement reserves – Federal – Add

Title Part 1 – Financial statement reserves – Federal – Add

Description		Amount
		-662,168 00
	+	402,005 00
	+	
	Total	-260,163 00

Attached Schedule with Total

Part 1 – Financial statement reserves – Federal – Deduct

Title: Part 1 – Financial statement reserves – Federal – Deduct

Description		Amount
		112,634 00
	+	33,915 00
	+	
	Total	146,549 00

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Schedule 15

Deferred Income Plans

Corporation's name	Business number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Complete the information below if the corporation deducted payments from its income made to a registered pension plan (RPP), a registered supplementary unemployment benefit plan (RSUBP), a deferred profit sharing plan (DPSP), a pooled registered pension plan (PRPP), or an employee profit sharing plan (EPSP).
- If the trust that governs an employee profit sharing plan is **not resident** in Canada, please indicate if the T4PS, *Statement of Employees Profit Sharing Plan Allocations and Payments*, Supplementary slip(s) were filed for the last calendar year, and whether they were filed by the trustee or the employer.

	Type of plan (see note 1) 100	Amount of contribution $ (see note 2) 200	Registration number (RPP, RSUBP, PRPP, and DPSP only) 300	Name of EPSP trust 400	Address of EPSP trust 500	T4PS slip(s) (see note 3) 600
1	1	130,230	591091			

Note 1

Enter the applicable code number:

1 – RPP
2 – RSUBP
3 – DPSP
4 – EPSP
5 – PRPP

Note 2

You do not need to add to Schedule 1 any payments you made to deferred income plans.
To reconcile such payments, calculate the following amount:

Total of all amounts indicated in column 200 of this schedule . . . . 130,230 A

Less:

Total of all amounts for deferred income plans deducted in your financial statements . . . . . 113,662 B

Deductible amount for contributions to deferred income plans
(amount A **minus** amount B) (if negative, enter "0") . . . . 16,568 C

Enter amount C on line 417 of Schedule 1

Note 3

T4PS slip(s) filed by: 1 – Trustee
2 – Employer
(EPSP only)

T2 SCH 15 (13)

Canada

Canada Revenue Agency / Agence du revenu du Canada

Schedule 23

Agreement Among Associated Canadian-Controlled Private Corporations to Allocate the Business Limit

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year, is required to file an agreement for each tax year ending in that calendar year.

Column 1: Enter the legal name of each of the corporations in the associated group. Include non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the *Income Tax Act* not to be associated for purposes of the small business deduction.

Column 2: Provide the business number for each corporation (if a corporation is not registered, enter "NR").

Column 3: Enter the association code from the list below that applies to each corporation:

1 – Associated for purposes of allocating the business limit (unless code 5 applies)
2 – CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
3 – Non-CCPC that is a "third corporation" as defined in subsection 256(2)
4 – Associated non-CCPC
5 – Associated CCPC to which code 1 does not apply because of a subsection 256(2) election made by a "third corporation"

Column 4: Enter the business limit for the year of each corporation in the associated group.

Column 5: Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

Column 6: Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A.

Ensure that the total at line A does not exceed $500,000.

Allocating the business limit

Date filed (do not use this area) . . . . . 025 Year Month Day

Enter the calendar year to which the agreement applies . . . . . 050 Year 2016

Is this an amended agreement for the above calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? . . . . . 075 1 Yes [ ] 2 No [X]

	1 Names of associated corporations 100	2 Business number of associated corporations 200	3 Association code 300	4 Business limit for the year before the allocation $	5 Percentage of the business limit % 350	6 Business limit allocated* $ 400
1	CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	1	500,000		
2	Centre Wellington Energy Inc.	82936 6491 RC0001	1	500,000	100.0000	500,000
3	The Corporation of Township of Centre Wellinç	87256 7136 RC0001	3			
4	2352187 Ontario Inc.	83514 3041 RC0001	1	500,000		
5	Centre Wellington Energy Innovations Inc.	NR	1	500,000		
				Total	100.0000	500,000 A

Business limit reduction under subsection 125(5.1) of the Act

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "large corporation amount" at line 415 of the T2 return. The amount at line 415 is determined using the formula 0.225% x (D - $10,000,000). Details of this formula and variable D are in subsection 125(5.1) of the Act.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules for business limit

Special rules apply under subsection 125(5) if a CCPC has more than one tax year ending in the same calendar year and it is associated in more than one of those tax years with another CCPC that has a tax year ending in that calendar year. The business limit for the second or later tax year will be equal to the business limit determined for the first tax year ending in the calendar year or the business limit determined for the second or later tax year ending in the same calendar year, whichever is less.

T2 SCH 23 E (15) Canada

Canada Revenue Agency / Agence du revenu du Canada

Schedule 31

Investment Tax Credit – Corporations

General information

- Use this schedule:
  - to calculate an investment tax credit (ITC) earned during the tax year;
  - to claim a deduction against Part I tax payable;
  - to claim a refund of credit earned during the current tax year;
  - to claim a carryforward of credit from previous tax years;
  - to transfer a credit following an amalgamation or wind-up of a subsidiary, as described under subsections 87(1) and 88(1);
  - to request a credit carryback to one or more previous years; or
  - if you are subject to a recapture of ITC.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- The ITC is eligible for a three-year carryback (if not deductible in the year earned). It is also eligible for a twenty-year carryforward.
- Investments or expenditures, described in subsection 127(9) and Regulation Part XLVI, that earn an ITC are:
  - qualified property and qualified resource property (Parts 4 to 7 of this schedule);
  - expenditures that are part of the scientific research and experimental development (SR&ED) qualified expenditure pool (Parts 8 to 17). File Form T661, *Scientific Research and Experimental Development (SR&ED) Expenditures Claim*;
  - pre-production mining expenditures (Parts 18 to 20);
  - apprenticeship job creation expenditures (Parts 21 to 23); and
  - child care spaces expenditures (Parts 24 to 28).
- Include a completed copy of this schedule with the *T2 Corporation Income Tax Return*. If you need more space, attach additional schedules.
- For more information on ITCs, see "Investment Tax Credit" in Guide T4012, *T2 Corporation – Income Tax Guide*, Information Circular IC78-4, *Investment Tax Credit Rates*, and its related Special Release.
- For more information on SR&ED, see T4088, *Guide to Form T661 – Scientific Research and Experimental Development (SR&ED) Expenditures Claim*. Also see the *Eligibility of Work for SR&ED Investment Tax Credits Policy* at **cra.gc.ca/txcrdt/sred-rsde/clmng/lgbltywrkfrsrdnvstmnttxcrdts-eng.html**.

Detailed information

- For the purpose of this schedule, **investment** means the capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
- An ITC deducted or refunded in a tax year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces both the capital cost of that property and the undepreciated capital cost of that class in the next tax year. An ITC for SR&ED deducted or refunded in a tax year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next tax year. An ITC from pre-production mining expenditures deducted in a tax year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next tax year.
- Property acquired has to be **available for use** before a claim for an ITC can be made. See subsections 127(11.2) and 248(19) for more information.
- Expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Expenditures for pre-production mining, apprenticeship, or child care space for an ITC must be identified by the claimant on Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Partnership allocations – Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITCs is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 is not applicable for the agreement to share any income or loss. Special rules apply to specified and limited partners. For more information, see Guide T4068, *Guide for the Partnership Information Return*.
- For SR&ED expenditures, the expression **in Canada** includes the "exclusive economic zone" (as defined in the *Oceans Act* to generally consist of an area that is within 200 nautical miles from the Canadian coastline), including the airspace, seabed and subsoil for that zone.
- For the purpose of this schedule, the expression **Atlantic Canada** includes the Gaspé Peninsula and the provinces of Newfoundland and Labrador, Prince Edward Island, Nova Scotia, and New Brunswick, as well as their respective offshore regions (prescribed in Regulation 4609).
- For the purpose of this schedule, **qualified property** means property in Atlantic Canada that is used primarily for manufacturing and processing, farming or fishing, logging, storing grain, or harvesting peat. Property in Atlantic Canada that is used primarily for oil and gas, and mining activities is considered qualified property only if acquired by the taxpayer **before** March 29, 2012. Qualified property includes new buildings and new machinery and equipment (prescribed in Regulation 4600), and if acquired by the taxpayer **after** March 28, 2012, new energy generation and conservation property (prescribed in Regulation 4600). Qualified property can also be used primarily to produce or process electrical energy or steam in a prescribed area (as described in Regulation 4610). See the definition of **qualified property** in subsection 127(9) for more information.

Detailed information (continued)

- For the purpose of this schedule, **qualified resource property** means property in Atlantic Canada that is used primarily for oil and gas, and mining activities, if acquired by the taxpayer **after** March 28, 2012, and **before** January 1, 2016. Qualified resource property includes new buildings and new machinery and equipment (prescribed in Regulation 4600). See the definition of **qualified resource property** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining exploration expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to determine the existence, location, extent, or quality of certain mineral resources in Canada, excluding expenses incurred in the exploration of an oil or gas well. See subparagraph (a)(i) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining development expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to bring a new mineral resource mine in Canada into production, excluding expenses in the development of a bituminous sands deposit or an oil shale deposit. See subparagraph (a)(ii) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.

Part 1 – Investments, expenditures, and percentages

Investments	**Specified percentage**
Qualified property acquired primarily for use in Atlantic Canada	10 %
Qualified resource property acquired primarily for use in Atlantic Canada and acquired:	
– after March 28, 2012, and before 2014	10 %
– after 2013 and before 2016	5 %
– after 2015*	0 %
Expenditures	
If you are a Canadian-controlled private corporation (CCPC), this percentage may apply to the portion that you claim of the SR&ED qualified expenditure pool that does not exceed your expenditure limit (see Part 10)	35 %
Note: If your current year's qualified expenditures are more than your expenditure limit (see Part 10 on page 5), the excess is eligible for an ITC calculated at the 20 % rate**.	
If you are a corporation that is not a CCPC and have incurred qualified expenditures for SR&ED in any area in Canada:	
– before 2014**	20 %
– after 2013**	15 %
If you are a taxable Canadian corporation that incurred pre-production mining expenditures before March 29, 2012	10 %
If you are a taxable Canadian corporation that incurred pre-production mining exploration expenditures:	
– after March 28, 2012, and before 2013	10 %
– in 2013	5 %
– after 2013	0 %
If you are a taxable Canadian corporation that incurred pre-production mining development expenditures***:	
– after March 28, 2012, and before 2014	10 %
– in 2014	7 %
– in 2015	4 %
– after 2015	0 %
If you paid salary and wages to apprentices in the first 24 months of their apprenticeship contract for employment	10 %
If you incurred eligible expenditures after March 18, 2007, for the creation of licensed child care spaces for the children of your employees and, potentially, for other children	25 %

* A transitional relief rate of 10% may apply to property acquired after 2013 and before 2017, if the property is acquired under a written agreement entered into before March 29, 2012, or the property is acquired as part of a **phase** of a project where the construction or the engineering and design work for the construction started before March 29, 2012. See paragraph (a.1) of the definition of **specified percentage** in subsection 127(9) for more information.

** The reduction of the rate from 20% to 15% applies to 2014 and later tax years, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013.

*** A transitional relief rate may apply to expenditures incurred after 2013 and before 2016, if the expenditure is incurred under a written agreement entered into before March 29, 2012, or the expenditure is incurred as part of the development of a new mine where the construction or the engineering and design work for the construction of the new mine started before March 29, 2012. See subparagraphs (k)(ii) and (iii) of the definition of **specified percentage** in subsection 127(9) for more information.

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

Part 2 – Determination of a qualifying corporation

Is the corporation a qualifying corporation? . . . . **101** 1 Yes X 2 No

For the purpose of a refundable ITC, a **qualifying corporation** is defined under subsection 127.1(2). The corporation has to be a CCPC and its taxable income (before any loss carrybacks) for its previous tax year cannot be more than its **qualifying income limit** for the particular tax year. If the corporation is associated with any other corporations during the tax year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last tax year ending in the previous calendar year, cannot be more than their qualifying income limit for the particular tax year.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered **not** associated for the calculation of a refundable ITC if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

If you are a **qualifying** corporation, you will earn a **100%** refund on your share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

Some CCPCs that are **not qualifying** corporations may also earn a **100%** refund on their share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

a) one or more persons exempt from Part I tax under section 149;
b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or
c) any combination of persons referred to in a) or b) above.

* Capital expenditures incurred after December 31, 2013, including lease payments for property that would have been a capital expenditure if purchased directly, are **not** qualified SR&ED expenditures and are **not** eligible for an ITC on SR&ED expenditures.

Part 3 – Corporations in the farming industry

Complete this area if the corporation is making SR&ED contributions.

Is the corporation claiming a contribution in the current year to an agricultural organization whose goal is to finance SR&ED work (for example, check-off dues)? . . . . **102** 1 Yes 2 No X

If **yes**, complete Schedule 125, *Income Statement Information*, to identify the type of farming industry the corporation is involved in.

Contributions to agricultural organizations for SR&ED* . . . . **103** ____________
(Enter this amount on line 350 of Part 8)

* Enter only contributions not already included on Form T661.
Include 80% of the contributions made **after** 2012. For contributions made **before** 2013, include all of the contributions.

Qualified Property and Qualified Resource Property

Part 4 – Eligible investments for qualified property and qualified resource property from the current tax year

Capital cost allowance class number **105**	Description of investment **110**	Date available for use **115**	Location used in Atlantic Canada (province) **120**	Amount of investment **125**

Total of investments for qualified property and qualified resource property ____________ A1

Part 5 – Current-year credit and account balances – ITC from investments in qualified property and qualified resource property

ITC at the end of the previous tax year				B1
Deduct:				
Credit deemed as a remittance of co-op corporations	210			
Credit expired	215			
Subtotal (line 210 **plus** line 215)			▶	C1
ITC at the beginning of the tax year (amount B1 **minus** amount C1)			220	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	230			
ITC from repayment of assistance	235			
Qualified property; and qualified resource property acquired after March 28, 2012, and before January 1, 2014* (applicable part from amount A1 in Part 4) ____ x 10 % =	240			
Qualified resource property acquired after December 31, 2013, and before January 1, 2016 (applicable part from amount A1 in Part 4) ____ x 5 % =	242			
Credit allocated from a partnership	250			
Subtotal (total of lines 230 to 250)			▶	D1
Total credit available (line 220 **plus** amount D1)				E1
Deduct:				
Credit deducted from Part I tax (enter this amount at line D8 in Part 30)	260			
Credit carried back to the previous year(s) (from amount H1 in Part 6)		a		
Credit transferred to offset Part VII tax liability	280			
Subtotal (total of line 260, amount a, and line 280)			▶	F1
Credit balance before refund (amount E1 **minus** amount F1)				G1
Deduct:				
Refund of credit claimed on investments from qualified property and qualified resource property (from Part 7)			310	
ITC closing balance of investments from qualified property and qualified resource property (amount G1 **minus** line 310)			320	

* Include investments acquired after 2013 and before 2017 that are eligible for transitional relief.

Part 6 – Request for carryback of credit from investments in qualified property and qualified resource property

	Year	Month	Day			
1st previous tax year				Credit to be applied	901	
2nd previous tax year				Credit to be applied	902	
3rd previous tax year				Credit to be applied	903	

Total of lines 901 to 903 (enter amount H1 on line a in Part 5) H1

Part 7 – Refund of ITC for qualifying corporations on investments from qualified property and qualified resource property

Current-year ITCs (total of lines 240, 242, and 250 in Part 5)	I1
Credit balance before refund (from amount G1 in Part 5)	J1
Refund (40 % of amount I1 or J1, whichever is less)	K1

Enter amount K1 or a lesser amount on line 310 in Part 5 (also enter it on line 780 of the T2 return if you don't claim an SR&ED ITC refund).

SR&ED

Part 8 – Qualified SR&ED expenditures

Current expenditures (from line 557 on Form T661)				
Contributions to agricultural organizations for SR&ED				
Deduct:				
Government assistance, non-government assistance, or contract payment				
Contributions to agricultural organizations for SR&ED for the federal ITC (this amount is updated to line 103 of Part 3. For more details, consult the Help.)*		+		
Current expenditures (line 557 on Form T661 **plus** line 103 in Part 3)*			350	
Capital expenditures incurred **before** 2014 (from line 558 on Form T661)**			360	
Repayments made in the year (from line 560 on Form T661)			370	
Qualified SR&ED expenditures (total of lines 350 to 370)			380	

* If you are claiming only contributions made to agricultural organizations for SR&ED, line 350 should equal line 103 in Part 3. Do not file Form T661.

** Capital expenditures incurred after December 31, 2013, are not qualified SR&ED expenditures. Capital cost allowance can be claimed for depreciable property acquired for use in SR&ED after 2013.

Part 9 – Components of the SR&ED expenditure limit calculation

Part 9 only applies if you are a CCPC.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered not associated for the calculation of an SR&ED expenditure limit if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the corporation; and
- one of the corporations has at least one shareholder who is not common to both corporations.

Is the corporation associated with another CCPC for the purpose of calculating the SR&ED expenditure limit? 385 1 Yes [ ] 2 No [X]

If you answered **no** to the question on line 385 above or if you are not associated with any other corporations, complete lines 390 and 398.
If you answered **yes**, the amounts for associated corporations will be determined on Schedule 49.

Enter your taxable income for the previous tax year* (prior to any loss carrybacks applied)		390	
Enter your taxable capital employed in Canada for the previous tax year minus $10 million. If this amount is nil or negative, enter "0". If this amount is over $40 million, enter $40 million	17,320,844	398	7,320,844

* If the tax years referred to on line 390 is less than 51 weeks, **multiply** the taxable income by the following result: 365 **divided** by the number of days in that tax year.

Part 10 – SR&ED expenditure limit for a CCPC

For a stand-alone (not associated) corporation:		$ 8,000,000	
Deduct:			
Taxable income for the previous tax year (from line 390 in Part 9) or $500,000, whichever is more	500,000 x 10 =	5,000,000	A2
Excess ($8,000,000 **minus** amount A2; if negative, enter "0")		3,000,000	B2
$ 40,000,000 **minus** line 398 in Part 9	32,679,156 a		
Amount a **divided** by $ 40,000,000		0.81698	C2
Expenditure limit for the stand-alone corporation (amount B2 **multiplied** by amount C2)*		2,450,940	D2
For an associated corporation:			
If associated, the allocation of the SR&ED expenditure limit, as provided on Schedule 49*	400		E2
If your tax year is less than 51 weeks, calculate the amount of the expenditure limit as follows:			
Amount D2 or E2 ______ x Number of days in the tax year / 365	366 =		F2
Your SR&ED expenditure limit for the year (enter the amount from amount D2, E2, or F2, whichever applies)	410	2,450,940	

* Amount D2 or E2 cannot be more than $3,000,000.

Part 11 – Investment tax credits on SR&ED expenditures

Current expenditures (from line 350 in Part 8) or the expenditure limit (from line 410 in Part 10), whichever is less* . . . . **420** ______ x 35 % = ______ G2

Line 350 **minus** line 410 (if negative, enter "0") . . . . **430** ______

Amount from line 430 ______ x (Number of days in the tax year before 2014 / Number of days in the tax year) ______ x 20% = ______ b

Amount from line 430** ______ x (Number of days in the tax year after 2013 / Number of days in the tax year) 366 / 366 x 15 % = ______ c

Subtotal (amount b **plus** amount c) . . . . ______ ▶ ______ H2

Line 410 **minus** line 350 (if negative, enter "0") . . . . 2,450,940 d

Capital expenditures (from line 360 in Part 8) or amount d above, whichever is less* . . . . **440** ______ x 35 % = ______ I2

Line 360 **minus** amount d above (if negative, enter "0") . . . . **450** ______

Amount from line 450 ______ x (Number of days in the tax year before 2014 / Number of days in the tax year) ______ x 20% = ______ e

Amount from line 450** ______ x (Number of days in the tax year after 2013 / Number of days in the tax year) 366 / 366 x 15 % = ______ f

Subtotal (amount e **plus** amount f) . . . . ______ ▶ ______ J2

If a corporation makes a repayment of any government or non-government assistance, or contract payments that reduced the amount of qualified expenditures for ITC purposes, the amount of the repayment is eligible for a credit.

Repayments (amount from line 370 in Part 8) . . . . . ______

The ITC on the repayment (the credit) is calculated using the ITC rate that you used to determine your ITC when your qualified expenditures for ITC purposes were reduced because of the government or non-government assistance, or contract payments. Enter the amount of the repayment on the line that corresponds to the appropriate rate. ***

460 ______ x 35 % = ______ g

480 ______ x 20 % = ______ h

490 ______ x 15 % = ______ i

Subtotal (**add** amounts g to i) ______ ▶ ______ K2

Current-year SR&ED ITC (total of amounts G2 to K2; enter on line 540 in Part 12) . . . . ______ L2

* For corporations that are not CCPCs, enter "0" for amounts G2 and I2.

** For tax years that end after 2013, the general SR&ED ITC rate is reduced from 20% to 15%, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013. For tax years that have a start date **after** 2013, you can simply multiply the amount by 15%.

*** If you are reporting a repayment for a tax year which included two calendar years with different rates (such as a 2014 tax year that started in 2013), the amount of repayment is allocated between the two ITC rates as follows:

- For the first part of the tax year, enter on the line next to the applicable ITC rate, the result of the following calculation: The full repayment amount **multiplied** by the number of days in the tax year which were in the first calendar year, **divided** by the total number of days in the tax year.
- For the last part of the tax year which is in the second calendar year, enter on the line next to the applicable ITC rate, the difference between the first part calculated above and the full repayment amount.

Part 12 – Current-year credit and account balances – ITC from SR&ED expenditures

ITC at the end of the previous tax year			M2
Deduct:			
Credit deemed as a remittance of co-op corporations	510		
Credit expired	515		
Subtotal (line 510 **plus** line 515)		▶	N2
ITC at the beginning of the tax year (amount M2 **minus** amount N2)		520	
Add:			
Credit transferred on amalgamation or wind-up of subsidiary	530		
Total current-year credit (from amount L2 in Part 11)	540		
Credit allocated from a partnership	550		
Subtotal (total of lines 530 to 550)		▶	O2
Total credit available (line 520 **plus** amount O2)			P2
Deduct:			
Credit deducted from Part I tax (enter this amount at line E8 in Part 30)	560		
Credit carried back to the previous year(s) (from amount S2 in Part 13)		j	
Credit transferred to offset Part VII tax liability	580		
Subtotal (total of line 560, amount j, and line 580)		▶	Q2
Credit balance before refund (amount P2 **minus** amount Q2)			R2
Deduct:			
Refund of credit claimed on SR&ED expenditures (from Part 14 or 15, whichever applies)		610	
ITC closing balance on SR&ED (amount R2 **minus** line 610)		620	

Part 13 – Request for carryback of credit from SR&ED expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	911	
2nd previous tax year				Credit to be applied	912	
3rd previous tax year				Credit to be applied	913	

Total of lines 911 to 913 (enter amount S2 at line j in Part 12) S2

Part 14 – Refund of ITC for qualifying corporations – SR&ED

Complete this part only if you are a qualifying corporation as determined on line 101 in Part 2.

Is the corporation an excluded corporation as defined under subsection 127.1(2)?	650	1 Yes [ ] 2 No [X]	
Current-year ITC (lines 540 **plus** 550 in Part 12 **minus** amount K2 in Part 11)			k
Refundable credits (amount k or amount R2 in Part 12, whichever is less)*			T2
Deduct:			
Amount T2 or amount G2 in Part 11, whichever is less			U2
Net amount (amount T2 **minus** amount U2; if negative, enter "0")			V2
Amount V2 **multiplied** by 40 %			W2
Add:			
Amount U2			X2
Refund of ITC (amount W2 **plus** amount X2 – enter this, or a lesser amount, on line 610 in Part 12)			Y2

Enter the total of line 310 in Part 5 and line 610 in Part 12 on line 780 of the T2 return.

* If you are also an excluded corporation, as defined in subsection 127.1(2), this amount must be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC for amount Y2.

Part 15 – Refund of ITC for CCPCs that are not qualifying or excluded corporations – SR&ED

Complete this box only if you are a CCPC that is not a qualifying or excluded corporation as determined on line 101 in Part 2.

Credit balance before refund (from amount R2 in Part 12)	Z2
Deduct:	
Amount Z2 or amount G2 in Part 11, whichever is less	AA2
Net amount (amount Z2 **minus** amount AA2; if negative, enter "0")	BB2
Amount BB2 or amount I2 in Part 11, whichever is less	CC2
Amount CC2 **multiplied** by 40 %	DD2
Add :	
Amount AA2	EE2
Refund of ITC (amount DD2 **plus** amount EE2)	FF2

Enter FF2, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.

Recapture – SR&ED

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED

You will have a recapture of ITC in a year when **all** of the following conditions are met:

- you acquired a particular property in the current year or in any of the 20 previous tax years, and the credit was earned in a tax year ending after 1997 and did not expire before 2008;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661;
- the cost of the property was included in calculating your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property that incorporates the particular property previously referred to.

Note:

The recapture **does not apply** if you disposed of the property to a non-arm's-length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's-length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following tax year, add the amount of the ITC recapture to the SR&ED expenditure pool.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Calculation 1 – If you meet all of the above conditions

Amount of ITC you originally calculated for the property you acquired, or the original user's ITC where you acquired the property from a non-arm's length party, as described in the **note** above **700**	Amount calculated using ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case) **710**	Amount from column 700 or 710, whichever is less

Subtotal (enter amount A3 on line C3 in Part 17) ______ A3

Calculation 2 – Only if you transferred all or a part of the qualified expenditure to another person under an agreement described in subsection 127(13); otherwise, enter nil on line B3.

A Rate that the transferee used in determining its ITC for qualified expenditures under a subsection 127(13) agreement **720**	B Proceeds of disposition of the property if you dispose of it to an arm's length person; or, in any other case, enter the fair market value of the property at conversion or disposition **730**	C Amount, if any, already provided for in Calculation 1 (This allows for the situation where only part of the cost of a property is transferred under a subsection 127(13) agreement.) **740**	D Amount determined by the formula (A x B) – C	E ITC earned by the transferee for the qualified expenditures that were transferred **750**	F Amount from column D or E, whichever is less

Subtotal (total of column F) (enter amount B3 on line D3 in Part 17) ______ B3

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED (continued)

Calculation 3

As a member of the partnership, you will report your share of the SR&ED ITC of the partnership after the SR&ED ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 550 in Part 12. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 760.

Corporate partner's share of the excess of SR&ED ITC (amount to be reported on line E3 in Part 17) **760** ______

Part 17 – Total recapture of SR&ED investment tax credit

Recaptured ITC from calculation 1, amount A3 in Part 16		C3
Recaptured ITC from calculation 2, amount B3 in Part 16		D3
Recaptured ITC from calculation 3, line 760 in Part 16		E3
Total recapture of SR&ED investment tax credit (total of amounts C3 to E3)		F3

Enter amount F3 on line A8 in Part 29.

Pre-Production Mining

Part 18 – Pre-production mining expenditures

Exploration information

A mineral resource that qualifies for the credit means a mineral deposit from which the principal mineral to be extracted is diamond, a base or precious metal deposit, or a mineral deposit from which the principal mineral to be extracted is an industrial mineral that, when refined, results in a base or precious metal.

In column 800, list all minerals for which pre-production mining expenditures have taken place in the tax year.

For each of the minerals reported in column 800, identify each project (in column 805), mineral title (in column 806), and mining division (in column 807) where title is registered. If there is no mineral title, identify only the project and mining division.

List of minerals 800	Project name 805

Mineral title 806	Mining division 807

Pre-production mining expenditures*

Exploration:

Pre-production mining expenditures that you incurred in the tax year (**before** January 1, 2014) for the purpose of determining the existence, location, extent, or quality of a mineral resource in Canada:

Prospecting	810	
Geological, geophysical, or geochemical surveys	811	
Drilling by rotary, diamond, percussion, or other methods	812	
Trenching, digging test pits, and preliminary sampling	813	

Development:

Pre-production mining expenditures incurred in the tax year for bringing a new mine in a mineral resource in Canada into production in reasonable commercial quantities and incurred before the new mine comes into production in such quantities:

Clearing, removing overburden, and stripping	820	
Sinking a mine shaft, constructing an adit, or other underground entry	821	

Other pre-production mining expenditures incurred in the tax year:

Description 825	Amount 826

Total of column 826 ► A4

Total pre-production mining expenditures (total of lines 810 to 821 and amount A4)	830		
Deduct:			
Total of all assistance (grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to on line 830 above	832		
Excess (line 830 **minus** line 832) (if negative, enter "0")			B4
Add:			
Repayments of government and non-government assistance	835		
Pre-production mining expenditures (amount B4 **plus** line 835)			C4

* A pre-production mining expenditure is defined under subsection 127(9).

Part 19 – Current-year credit and account balances – ITC from pre-production mining expenditures

ITC at the end of the previous tax year D4

Deduct:

Credit deemed as a remittance of co-op corporations **841**

Credit expired **845**

Subtotal (line 841 **plus** line 845) ► E4

ITC at the beginning of the tax year (amount D4 **minus** amount E4) **850**

Add:

Credit transferred on amalgamation or wind-up of subsidiary **860**

Pre-production mining expenditures* incurred before January 1, 2013 (applicable part from amount C4 in Part 18) . .	**870**	x	10 %	=	a
Pre-production mining exploration expenditures** incurred in 2013 (applicable part from amount C4 in Part 18) . .	**872**	x	5 %	=	b
Pre-production mining development expenditures incurred in 2014 (applicable part from amount C4 in Part 18) . .	**874**	x	7 %	=	c
Pre-production mining development expenditures incurred in 2015 (applicable part from amount C4 in Part 18) . .	**876**	x	4 %	=	d

Current year credit (total of amounts a to d) **880** ► F4

Total credit available (total of lines 850, 860, and amount F4) G4

Deduct:

Credit deducted from Part I tax (enter this amount at line F8 in Part 30) **885**

Credit carried back to the previous year(s) (from amount I4 in Part 20) . . . . . . e

Subtotal (line 885 **plus** amount e) ► H4

ITC closing balance from pre-production mining expenditures (amount G4 **minus** amount H4) **890**

* Also include pre-production mining development expenditures incurred before 2014 and pre-production mining development expenditures incurred after 2013 and before 2016 that are eligible for transitional relief.

** Also include pre-production mining development expenditures incurred in 2015 if the expense is described in paragraph (a)(ii) of the definition **pre-production mining expenditure** in subsection 127(9) of the Act because of paragraph (g.4) of the definition **Canadian exploration expense** in subsection 66.1(6) of the Act.

Part 20 – Request for carryback of credit from pre-production mining expenditures

	Year	Month	Day		
1st previous tax year				. . . . . . Credit to be applied	**921**
2nd previous tax year				. . . . . . Credit to be applied	**922**
3rd previous tax year				. . . . . . Credit to be applied	**923**

Total of lines 921 to 923 (enter amount I4 on line e in Part 19) I4

Apprenticeship Job Creation

Part 21 – Total current-year credit – ITC from apprenticeship job creation expenditures

If you are a related person as defined under subsection 251(2), has it been agreed in writing that you are the only employer who will be claiming the apprenticeship job creation tax credit for this tax year for each apprentice whose contract number (or social insurance number (SIN) or name) appears below? (If not, you cannot claim the tax credit.) . . . . 611 1 Yes ☐ 2 No ☐

For each apprentice in their first 24 months of the apprenticeship, enter the apprenticeship contract number registered with Canada, or a province or territory, under an apprenticeship program designed to certify or license individuals in the trade. For the province, the trade must be a Red Seal trade. If there is no contract number, enter the SIN or the name of the eligible apprentice.

	A Contract number (SIN or name of apprentice) 601	B Name of eligible trade 602	C Eligible salary and wages* 603	D Column C x 10 % 604	E Lesser of column D or $ 2,000 605	
1.	Nicholas Hansen	Powerline Technician	68,492	6,849	2,000	
				Total current-year credit (total of column E) (enter amount A5 on line 640 in Part 22)	2,000	A5

* Other than qualified expenditure incurred, and net of any other government or non-government assistance received or to be received. **Eligible salary and wages**, and **qualified expenditures** are defined under subsection 127(9).

Part 22 – Current-year credit and account balances – ITC from apprenticeship job creation expenditures

ITC at the end of the previous tax year			2,000	B5
Deduct:				
Credit deemed as a remittance of co-op corporations	612			
Credit expired after 20 tax years	615			
Subtotal (line 612 **plus** line 615)		▶		C5
ITC at the beginning of the tax year (amount B5 **minus** amount C5)		625	2,000	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	630			
ITC from repayment of assistance	635			
Total current-year credit (from amount A5 in Part 21)	640	2,000		
Credit allocated from a partnership	655			
Subtotal (total of lines 630 to 655)		2,000 ▶	2,000	D5
Total credit available (line 625 **plus** amount D5)			4,000	E5
Deduct:				
Credit deducted from Part I tax (enter this amount at line G8 in Part 30)	660			
Credit carried back to the previous year(s) (from amount G5 in Part 23)		a		
Subtotal (line 660 **plus** amount a)		▶		F5
ITC closing balance from apprenticeship job creation expenditures (amount E5 **minus** amount F5)		690	4,000	

Part 23 – Request for carryback of credit from apprenticeship job creation expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	931	
2nd previous tax year				Credit to be applied	932	
3rd previous tax year				Credit to be applied	933	
				Total of lines 931 to 933 (enter amount G5 on line a in Part 22)		G5

Child Care Spaces

Part 24 – Eligible child care spaces expenditures

Enter the eligible expenditures that you incurred to create licensed child care spaces for the children of the employees and, potentially, for other children. You cannot be carrying on a child care services business. The eligible expenditures include:

- the cost of depreciable property (other than specified property); and
- the specified child care start-up expenditures.

Properties should be acquired and expenditures should be incurred only to create new child care spaces at a licensed child care facility.

Cost of depreciable property from the current tax year

	Capital cost allowance class number 665	Description of investment 675	Date available for use 685	Amount of investment 695
1.				

Total cost of depreciable property from the current tax year (total of column 695)	715		
Add:			
Specified child care start-up expenditures from the current tax year	705		
Total gross eligible expenditures for child care spaces (line 715 **plus** line 705)			A6
Deduct:			
Total of all assistance (including grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to in amount A6	725		
Excess (amount A6 **minus** line 725) (if negative, enter "0")			B6
Add:			
Repayments by the corporation of government and non-government assistance	735		
Total eligible expenditures for child care spaces (amount B6 **plus** line 735)	745		

Part 25 – Current-year credit – ITC from child care spaces expenditures

The credit is equal to 25% of eligible child care spaces expenditures incurred to a maximum of \$10,000 per child care space created in a licensed child care facility.

Eligible expenditures (from line 745 in Part 24)			x	25 %	=	C6
Number of child care spaces	755		x	\$ 10,000	=	D6
ITC from child care spaces expenditures (amount C6 or D6, whichever is less)						E6

Part 26 – Current-year credit and account balances – ITC from child care spaces expenditures

ITC at the end of the previous tax year				F6
Deduct:				
Credit deemed as a remittance of co-op corporations	765			
Credit expired after 20 tax years	770			
Subtotal (line 765 **plus** line 770)			▶	G6
ITC at the beginning of the tax year (amount F6 **minus** amount G6)		775		
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	777			
Total current-year credit (from amount E6 in Part 25)	780			
Credit allocated from a partnership	782			
Subtotal (total of lines 777 to 782)			▶	H6
Total credit available (line 775 **plus** amount H6)				I6
Deduct:				
Credit deducted from Part I tax (enter this amount at line H8 in Part 30)	785			
Credit carried back to the previous year(s) (from amount K6 in Part 27)		a		
Subtotal (line 785 **plus** amount a)			▶	J6
ITC closing balance from child care spaces expenditures (amount I6 **minus** amount J6)		790		

Part 27 – Request for carryback of credit from child care space expenditures

	Year Month Day			
1st previous tax year	2015-12-31	Credit to be applied	941	
2nd previous tax year	2014-12-31	Credit to be applied	942	
3rd previous tax year	2013-12-31	Credit to be applied	943	
		Total of lines 941 to 943 (enter amount K6 on line a in Part 26)		K6

Recapture – Child Care Spaces

Part 28 – Recapture of ITC for corporations and partnerships – Child care spaces

The ITC will be recovered against the taxpayer's tax otherwise payable under Part I of the Act if, at any time within 60 months of the day on which the taxpayer acquired the property:

- the new child care space is no longer available; or
- property that was an eligible expenditure for the child care space is:
  - disposed of or leased to a lessee; or
  - converted to another use.

If the property disposed of is a child care space, the amount that can reasonably be considered to have been included in the original ITC (paragraph 127(27.12)(a)) . . . . **792** ______

In the case of eligible expenditures (paragraph 127(27.12)(b)), the lesser of:

The amount that can reasonably be considered to have been included in the original ITC . . . . **795** ______

25% of either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value (in any other case) of the property . . . . **797** ______

Amount from line 795 or line 797, whichever is less . . . . ______ A7

Partnerships

As a member of the partnership, you will report your share of the child care spaces ITC of the partnership after the child care spaces ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 782 in Part 26. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 799 below.

Corporate partner's share of the excess of ITC **799** ______

Total recapture of child care spaces investment tax credit (total of line 792, amount A7, and line 799) . . . . ______ B7

Enter amount B7 on line B8 in Part 29.

Summary of Investment Tax Credits

Part 29 – Total recapture of investment tax credit

Recaptured SR&ED ITC (from amount F3 in Part 17) . . . . ______ A8

Recaptured child care spaces ITC (from amount B7 in Part 28) . . . . ______ B8

Total recapture of investment tax credit (amount A8 **plus** amount B8) . . . . ______ C8

Enter amount C8 on line 602 of the T2 return.

Part 30 – Total ITC deducted from Part I tax

ITC from investments in qualified property deducted from Part I tax (from line 260 in Part 5) . . . . ______ D8

ITC from SR&ED expenditures deducted from Part I tax (from line 560 in Part 12) . . . . ______ E8

ITC from pre-production mining expenditures deducted from Part I tax (from line 885 in Part 19) . . . . ______ F8

ITC from apprenticeship job creation expenditures deducted from Part I tax (from line 660 in Part 22) . . . . ______ G8

ITC from child care space expenditures deducted from Part I tax (from line 785 in Part 26) . . . . ______ H8

Total ITC deducted from Part I tax (total of amounts D8 to H8) . . . . ______ I8

Enter amount I8 on line 652 of the T2 return.

Summary of Investment Tax Credit Carryovers

Continuity of investment tax credit carryovers

CCA class number 97 Apprenticeship job creation ITC

Current year

	Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)
	2,000				2,000

Prior years

Taxation year	ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)
2015-12-31	2,000			2,000
2014-12-31				
2013-12-31				
2012-12-31				
2011-12-31				
2010-12-31				
2009-12-31				
2008-12-31				
2007-12-31				
2006-12-31				*
2005-12-31				
2004-12-31				
2003-12-31				
2002-12-31				
2001-12-31				
2000-12-31				
				*
Total	2,000			2,000

B+C+D+G **Total ITC utilized**

* The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit expires at the end of the tax year and any expired credit will be posted to line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 the following year.

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Schedule 33

Taxable Capital Employed in Canada – Large Corporations

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- Use this schedule in determining if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than $10,000,000.
- If the total taxable capital employed in Canada of the corporation and its related corporations is greater than $10,000,000, file a completed Schedule 33 with your T2 *Corporation Income Tax Return* no later than six months from the end of the tax year.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms **financial institution**, **long-term debt**, and **reserves**.
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, **Taxable capital employed in Canada**.

Part 1 – Capital

Add the following year-end amounts:

	Line	Amount	Total
Reserves that have not been deducted in calculating income for the year under Part I	101	697,062	
Capital stock (or members' contributions if incorporated without share capital)	103	5,035,066	
Retained earnings	104	2,981,709	
Contributed surplus	105		
Any other surpluses	106		
Deferred unrealized foreign exchange gains	107		
All loans and advances to the corporation	108	9,470,704	
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109		
Any dividends declared but not paid by the corporation before the end of the year	110		
All other indebtedness of the corporation (other than any indebtedness for a lease) that has been outstanding for more than 365 days before the end of the year	111		
The total of all amounts, each of which is the amount, if any, in respect of a partnership in which the corporation held a membership interest at the end of the year, either directly or indirectly through another partnership (see note below)	112		
Subtotal (**add** lines 101 to 112)		18,184,541 ▶	18,184,541 A

Note:

Line 112 is determined by the formula (A – B) x C/D (as per paragraph 181.2(3)(g)) where:

A is the total of all amounts that would be determined for lines 101, 107, 108, 109, and 111 in respect of the partnership for its last fiscal period that ends at or before the end of the year if
a) those lines applied to partnerships in the same manner that they apply to corporations, and
b) those amounts were computed without reference to amounts owing by the partnership
(i) to any corporation that held a membership interest in the partnership either directly or indirectly through another partnership, or
(ii) to any partnership in which a corporation described in subparagraph (i) held a membership interest either directly or indirectly through another partnership.

B is the partnership's deferred unrealized foreign exchange losses at the end of the period,

C is the share of the partnership's income or loss for the period to which the corporation is entitled either directly or indirectly through another partnership, and

D is the partnership's income or loss for the period.

Part 1 – Capital (continued)

Subtotal A (from page 1)			18,184,541	A
Deduct the following amounts:				
Deferred tax debit balance at the end of the year	121	776,273		
Any deficit deducted in calculating its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122			
To the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above for the year, any amount deducted under subsection 135(1) in calculating income under Part I for the year.	123			
Deferred unrealized foreign exchange losses at the end of the year	124			
Subtotal (**add** lines 121 to 124)		776,273 ▶	776,273	B
Capital for the year (amount A **minus** amount B) (if negative, enter "0")	190		17,408,268	

Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	90,890
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend payable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim or similar obligation of, a partnership each member of which was, throughout the year, another corporation (other than a financial institution) that was not exempt from tax under this Part (otherwise than because of paragraph 181.1(3)(d)), or another partnership described in paragraph 181.2(4)(d.1)	406	
An interest in a partnership (see note 2 below)	407	
Investment allowance for the year (add lines 401 to 407)	490	90,890

Notes:

1. Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 (other than a non-resident corporation that at no time in the year carried on business in Canada through a permanent establishment).
2. Where the corporation has an interest in a partnership held either directly or indirectly through another partnership, refer to subsection 181.2(5) for additional rules regarding the carrying value of an interest in a partnership.
3. Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation. Refer to subsection 181.2(6) for special rules that may apply.

Part 3 – Taxable capital

Capital for the year (line 190)		17,408,268	C
Deduct: Investment allowance for the year (line 490)		90,890	D
Taxable capital for the year (amount C **minus** amount D) (if negative, enter "0")	500	17,317,378	

Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500)		Taxable income earned in Canada / Taxable income				
17,317,378	x	**610**	1,000 / 1,000	=	**Taxable capital employed in Canada** **690**	17,317,378

Notes: 1. Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
2. Where a corporation's taxable income for a tax year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of $1,000.
3. In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada . . . . **701** ________

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada . . . . **711** ________

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business during the year through a permanent establishment in Canada . . . . **712** ________

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal or movable property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below) . . . . **713** ________

Total deductions (**add** lines 711, 712, and 713) ________ ▶ ________ E

Taxable capital employed in Canada (line 701 **minus** amount E) (if negative, enter "0") . . . . **790** ________

Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

Part 5 – Calculation for purposes of the small business deduction

This part is applicable to corporations that are not associated in the current year, but were associated in the prior year.

Taxable capital employed in Canada (amount from line 690) . . . . ________ F

Deduct: . . . . 10,000,000 G

Excess (amount F **minus** amount G) (if negative, enter "0") ________ H

Calculation for purposes of the small business deduction (amount H x 0.225%) . . . . ________ I

Enter this amount at line 415 of the T2 return.

Attached Schedule with Total

Part 1 – All loans and advances to the corporation

Title Part 1 – All loans and advances to the corporation

Explanatory note

per D01

Description		Amount	
Current portion of consumer deposits		168,850	00
Long-term debt	+	9,183,508	00
Current portion of long-term debt	+	118,346	00
	Total	9,470,704	00

Attached Schedule with Total

Part 1 – Reserves that have not been deducted in calculating income for the year under Part I

Title Part 1 – Reserves that have not been deducted in computing income for th

Description		Amount	
Sch 13 reserves		-76,498	00
Deferred tax liability in regulatory assets/liabilities	+	773,560	00
	+		
	Total	697,062	00

Attached Schedule with Total

Part 2 – A loan or advance to another corporation (other than a financial institution)

Title Part 2 – A loan or advance to another corporation (other than a financial ir

Description		Amount
Prepaid expenses per D02 Page#4		90,890 00
	+	
	Total	90,890 00

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual, or trust)	Provide only one number per shareholder: Business Number (If a corporation is not registered, enter "NR")	Social insurance number	Trust number	Percentage common shares	Percentage preferred shares
	100	200	300	350	400	500
1	Centre Wellington Energy Inc.	86547 0769 RC0001			100.000	
2						
3						
4						
5						
6						
7						
8						
9						
10						

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 546

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Name of corporation	Business Number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2016-12-31

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the Ontario *Business Corporations Act* (BCA) or Ontario *Corporations Act* (CA), except for registered charities under the federal *Income Tax Act*. This completed schedule serves as a *Corporations Information Act* Annual Return under the *Ontario Corporations Information Act*.
- Complete parts 1 to 4. Complete parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario *Corporations Information Act* Annual Return must be delivered within six months after the end of the corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up-to-date. To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. Visit **www.ServiceOntario.ca** for more information.
- This schedule contains non-tax information collected under the authority of the Ontario *Corporations Information Act*. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

Part 1 – Identification

100 Corporation's name (exactly as shown on the MGS public record)
CENTRE WELLINGTON HYDRO LTD.

Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent	**110** Date of incorporation or amalgamation, whichever is the most recent (Year Month Day)	**120** Ontario Corporation No.
Ontario	2000-08-22	1435240

Part 2 – Head or registered office address (P.O. box not acceptable as stand-alone address)

200 Care of (if applicable)

210 Street number: 730
220 Street name/Rural route/Lot and Concession number: GARTSHORE STREET
230 Suite number:

240 Additional address information if applicable (line 220 must be completed first)
PO BOX 217

250 Municipality (e.g., city, town)	**260** Province/state	**270** Country	**280** Postal/zip code
FERGUS	ON	CA	N1M 2W8

Part 3 – Change identifier

Have there been any changes in any of the information most recently filed for the public record maintained by the MGS for the corporation with respect to names, addresses for service, and the date elected/appointed and, if applicable, the date the election/appointment ceased of the directors and five most senior officers, or with respect to the corporation's mailing address or language of preference? To review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report. For more information, visit **www.ServiceOntario.ca**.

300 2 If there have been no changes, enter **1** in this box and then go to "Part 4 – Certification."
If there are changes, enter **2** in this box and complete the applicable parts on the next page, and then go to "Part 4 – Certification."

Part 4 – Certification

I certify that all information given in this *Corporations Information Act* Annual Return is true, correct, and complete.

450 THIESSEN (Last name) **451** FLORENCE (First name)

454 ______________________, (Middle name(s))

460 2 Please enter one of the following numbers in this box for the above-named person: **1** for director, **2** for officer, or **3** for other individual having knowledge of the affairs of the corporation. If you are a director and officer, enter **1** or **2**.

Note: Sections 13 and 14 of the Ontario *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Complete the applicable parts to report changes in the information recorded on the MGS public record.

Part 5 – Mailing address

500 ☐ Please enter one of the following numbers in this box:
1 - Show no mailing address on the MGS public record.
2 - The corporation's mailing address is the same as the head or registered office address in Part 2 of this schedule.
3 - The corporation's complete mailing address is as follows:

510 Care of (if applicable)

520 Street number	**530** Street name/Rural route/Lot and Concession number	**540** Suite number

550 Additional address information if applicable (line 530 must be completed first)

560 Municipality (e.g., city, town)	**570** Province/state	**580** Country	**590** Postal/zip code

Part 6 – Language of preference

600 ☐ Indicate your language of preference by entering **1** for English or **2** for French. This is the language of preference recorded on the MGS public record for communications with the corporation. It may be different from line 990 on the T2 return.

CRA internal form identifier 547

Part 7 – Director/Officer information

- **Director:** If the individual named in this part is a director (or must be reported ceased as a director), complete lines 700 to 797.
- **Officer:** If the individual named in this part is one of the corporation's five most senior officers (or must be reported ceased in an officer position), complete lines 700 to 790 and the applicable lines from 801 to 912.
- **Director and officer:** If the individual named in this part is a director and one of the corporation's five most senior officers (or must be reported ceased in these position(s)), complete lines 700 to 797 and the applicable lines from 801 to 912.
- The corporation is required to show information on the MGS public record for all its directors and a maximum of five of its most senior officers. If the MGS public record shows more than five officer positions, report cease dates for all except the corporation's five most senior officer positions.
- To report changes to the name of a director/officer, or changes to both the address and the date elected/appointed of a director/officer, enter the director/officer information exactly as shown incorrectly on the public record, with a cease date, and then photocopy and complete only Part 7 with the correct director/officer information.

Please photocopy this page and complete Part 7 only for each additional individual for whom director/officer information changes are being reported.

Full name and address for service (P.O. box not acceptable as stand-alone address). The name entered in lines 700 to 710 must be exactly as shown on the MGS public record.

700 Last name: Proctor	**705** First name: David	**710** Middle name(s): S
720 Street number: 33	**730** Street name/Rural route/Lot and Concession number: Riverside Drive	**740** Suite number:

750 Additional address information if applicable (line 730 must be completed first)

760 Municipality (e.g., city, town): Mono	**770** Province/state: ON	**780** Country: CA	**790** Postal/zip code: L9W 6L5

Director

Is this director a resident Canadian? . . . **795** **1** Yes [X] **2** No [ ]

(applies to directors of corporations with share capital only)

796 Date elected/appointed Year Month Day: 2016-06-13

797 Date ceased, if applicable Year Month Day:

Officer information

Officer position	Line	Date appointed Year Month Day	Line	Date ceased, if applicable Year Month Day
President	801		802	
Secretary	806		807	
Treasurer	811		812	
General Manager	816		817	
Chair	821		822	
Chairperson	826		827	
Chairman	831		832	
Chairwoman	836		837	
Vice-Chair	841		842	
Vice-President	846		847	
Assistant Secretary	851		852	
Assistant Treasurer	856		857	
Chief Manager	861		862	
Executive Director	866		867	
Managing Director	871		872	
Chief Executive Officer	876		877	
Chief Financial Officer	881		882	
Chief Information Officer	886		887	
Chief Operating Officer	891		892	
Chief Administrative Officer	896		897	
Comptroller	901		902	
Authorized Signing Officer	906		907	
Other (untitled)	911		912	

Once you have completed this page, complete the certification in Part 4 of this schedule.

CRA internal form identifier 547

Part 7 – Director/Officer information

- **Director:** If the individual named in this part is a director (or must be reported ceased as a director), complete lines 700 to 797.
- **Officer:** If the individual named in this part is one of the corporation's five most senior officers (or must be reported ceased in an officer position), complete lines 700 to 790 and the applicable lines from 801 to 912.
- **Director and officer:** If the individual named in this part is a director and one of the corporation's five most senior officers (or must be reported ceased in these position(s)), complete lines 700 to 797 and the applicable lines from 801 to 912.
- The corporation is required to show information on the MGS public record for all its directors and a maximum of five of its most senior officers. If the MGS public record shows more than five officer positions, report cease dates for all except the corporation's five most senior officer positions.
- To report changes to the name of a director/officer, or changes to both the address and the date elected/appointed of a director/officer, enter the director/officer information exactly as shown incorrectly on the public record, with a cease date, and then photocopy and complete only Part 7 with the correct director/officer information.

Please photocopy this page and complete Part 7 only for each additional individual for whom director/officer information changes are being reported.

Full name and address for service (P.O. box not acceptable as stand-alone address). The name entered in lines 700 to 710 must be exactly as shown on the MGS public record.

700 Last name: Reid	705 First name: Audrey	710 Middle name(s):
720 Street number: 19	730 Street name/Rural route/Lot and Concession number: Walser Street	740 Suite number:
750 Additional address information if applicable (line 730 must be completed first):		

760 Municipality (e.g., city, town): Elora	770 Province/state: ON	780 Country: CA	790 Postal/zip code: N0B 1S0

Director

Is this director a resident Canadian? . . . 795 1 Yes [X] 2 No [ ]

(applies to directors of corporations with share capital only)

796 Date elected/appointed (Year Month Day): 2000-10-17

797 Date ceased, if applicable (Year Month Day): 2016-06-13

Officer information		Date appointed Year Month Day		Date ceased, if applicable Year Month Day
President	801		802	
Secretary	806		807	
Treasurer	811		812	
General Manager	816		817	
Chair	821		822	
Chairperson	826		827	
Chairman	831		832	
Chairwoman	836		837	
Vice-Chair	841		842	
Vice-President	846		847	
Assistant Secretary	851		852	
Assistant Treasurer	856		857	
Chief Manager	861		862	
Executive Director	866		867	
Managing Director	871		872	
Chief Executive Officer	876		877	
Chief Financial Officer	881		882	
Chief Information Officer	886		887	
Chief Operating Officer	891		892	
Chief Administrative Officer	896		897	
Comptroller	901		902	
Authorized Signing Officer	906		907	
Other (untitled)	911		912	

Once you have completed this page, complete the certification in Part 4 of this schedule.

Appendix F

2015 PILs and Exempt Tax Return

Line 996 – Amended Tax Return – Description of Changes

Filing date of the amended tax return . . . . ______________

Abbreviated description . . . . ______________________________________

996 Description of changes (*Maximum 500 lines*)

The 2015 tax year is amended for the following items:

- CCA claimed on Schedule 1 was updated to $1,005,049 (as filed, $1,185,439)

- Box 300 on Schedule 200 was correctly updated to be $109,093 (as filed, ($71,297).

- As a result of the change to Schedule 1, Box 311 on Schedule 200 - Charitable donation was updated to $81,820 (as filed, $0).

- As a reslut of the change to Schedule 1, Box 331 on Schedule 200 - Non capital loss was updated to $26,263 (as filed, $0).

- Schedule 550 - Ontario Apprenticeship Training Tax Credit has been updated to claim a credit for qualifying apprentices employed in 2015.

- Schedule 31 (Part 21) has been updated to claim the Federal credit for the qualifying apprentice.

The taxable income for the 2015 year (Box 370, Schedule 200), has not changed.

Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

200

055 **Do not use this area**

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal *Income Tax Act* and *Income Tax Regulations*. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax centre or tax services office. You have to file the return within six months after the end of the corporation's tax year.

For more information see cra.gc.ca or Guide T4012, *T2 Corporation - Income Tax Guide*.

Identification

Business number (BN) **001** 86547 0769 RC0001

Corporation's name
002 CENTRE WELLINGTON HYDRO LTD.

Address of head office
Has this address changed since the last time we were notified? . . . . **010** 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 011 to 018.)
011 730 GARTSHORE STREET
012 PO BOX 217
City **015** FERGUS | Province, territory, or state **016** ON
Country (other than Canada) **017** | Postal code/Zip code **018** N1M 2W8

Mailing address (if different from head office address)
Has this address changed since the last time we were notified? . . . . **020** 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 021 to 028.)
021 c/o
022
023
City **025** | Province, territory, or state **026**
Country (other than Canada) **027** | Postal code/Zip code **028**

Location of books and records (if different from head office address)
Has this address changed since the last time we were notified? . . . . **030** 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 031 to 038.)
031 730 GARTSHORE STREET
032 PO BOX 217
City **035** FERGUS | Province, territory, or state **036** ON
Country (other than Canada) **037** | Postal code/Zip code **038** N1M 2W8

040 **Type of corporation at the end of the tax year**
1 [X] Canadian-controlled private corporation (CCPC)
2 [ ] Other private corporation
3 [ ] Public corporation
4 [ ] Corporation controlled by a public corporation
5 [ ] Other corporation (specify, below)

If the type of corporation changed during the tax year, provide the effective date of the change . . . . **043** Year Month Day

To which tax year does this return apply?
Tax year start **060** Year Month Day 2015-01-01
Tax year-end **061** Year Month Day 2015-12-31

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . **063** 1 Yes [ ] 2 No [X]
If **yes**, provide the date control was acquired . . . . **065** Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . **066** 1 Yes [ ] 2 No [X]

Is the corporation a professional corporation that is a member of a partnership? . . . . **067** 1 Yes [ ] 2 No [X]

Is this the first year of filing after:
Incorporation? . . . . **070** 1 Yes [ ] 2 No [X]
Amalgamation? . . . . **071** 1 Yes [ ] 2 No [X]
If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . **072** 1 Yes [ ] 2 No [X]
If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . **076** 1 Yes [ ] 2 No [X]

Is this the final return up to dissolution? . . . . **078** 1 Yes [ ] 2 No [X]

If an election was made under section 261, state the functional currency used **079**

Is the corporation a resident of Canada? **080** 1 Yes [X] 2 No [ ]
If **no**, give the country of residence on line 081 and complete and attach Schedule 97.
081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . **082** 1 Yes [ ] 2 No [X]
If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:
085
1 [ ] Exempt under paragraph 149(1)(e) or (l)
2 [ ] Exempt under paragraph 149(1)(j)
3 [ ] Exempt under paragraph 149(1)(t)
4 [ ] Exempt under other paragraphs of section 149

Do not use this area

095 | **096** | **898**

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165	X	15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the *Income Tax Regulations*?	170		29
Did the corporation have a total amount over $1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		———
Does the corporation earn income from one or more Internet webpages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205	X	5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) does the corporation have aggregate investment income at line 440?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any property that is eligible capital property?	210		10
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves (other than transitional reserves under section 34.2)?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231	X	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	———
Is the corporation claiming a surtax credit?	237		37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
Is the corporation claiming a film or video production services tax credit refund?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments – continued from page 2

		Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265		55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268	X	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

		1 Yes	2 No
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	X	
Is the corporation inactive?	280		X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	HYDRO ELECTRICITY	285	100.000 %
286		287	%
288		289	%

		1 Yes	2 No
Did the corporation immigrate to Canada during the tax year?	291		X
Did the corporation emigrate from Canada during the tax year?	292		X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293		

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible 294 Year Month Day

If the corporation's major business activity is construction, did you have any subcontractors during the tax year? 295 1 Yes 2 No

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI.	300		109,093	A
Deduct: Charitable donations from Schedule 2	311	81,820		
Cultural gifts from Schedule 2	313			
Ecological gifts from Schedule 2	314			
Gifts of medicine from Schedule 2	315			
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	1,010		
Part VI.1 tax deduction*	325			
Non-capital losses of previous tax years from Schedule 4	331	26,263		
Net capital losses of previous tax years from Schedule 4	332			
Restricted farm losses of previous tax years from Schedule 4	333			
Farm losses of previous tax years from Schedule 4	334			
Limited partnership losses of previous tax years from Schedule 4	335			
Taxable capital gains or taxable dividends allocated from a central credit union	340			
Prospector's and grubstaker's shares	350			
Subtotal		109,093	▶ 109,093	B
Subtotal (amount A **minus** amount B) (if negative, enter "0")				C
Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	355			D
Taxable income (amount C **plus** amount D)	360			
Income exempt under paragraph 149(1)(t)	370			
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)				Z
Taxable income for the year from a personal services business**				Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

** For a taxation year that ends after 2015.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income from active business carried on in Canada from Schedule 7	400	108,083	A
Taxable income from line 360 on page 3, **minus** 100/28 3.57143 of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax	405		B
Business limit (see notes 1 and 2 below)	410	500,000	C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year divided by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction:

Amount C 500,000 x **415** *** 11,216 / 11,250 D = 498,489 E

Reduced business limit (amount C **minus** amount E) (if negative, enter "0")	425	1,511	F
Business limit the CCPC assigns under subsection 125(3.2) (amount O below)			G
Amount F **minus** amount G		1,511	H

Small business deduction

Amount A, B, C, or H, whichever is the least ________ x Number of days in the tax year before January 1, 2016 365 / Number of days in the tax year 365 x 17 % = ________ 1

Amount A, B, C, or H, whichever is the least ________ x Number of days in the tax year after December 31, 2015 ________ / Number of days in the tax year 365 x 17.5 % = ________ 2

Total of amounts 1 and 2 (enter amount I on line J on page 8) **430** ________ I

* Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

*** **Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior year** minus $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current year** minus $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

Specified corporate income and assignment under subsection 125(3.2)

	J Name of corporation receiving the income and assigned amount	K Business number of the corporation	L Income for the small business deduction given to the corporation identified in column J [under clause 125(1)(a)(i)(B)] [3]	M Business limit assigned to corporation identified in column J [4]
1.				
			Total ________ N	Total ________ O

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if

   (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and

   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to

   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or

   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.

4. The amount of the business limit you assign cannot be greater than the amount in column L.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies)				A
Lesser of amounts B9 and H9 from Part 9 of Schedule 27			B	
Amount K13 from Part 13 of Schedule 27			C	
Personal services business income	432		D	
Amount used to calculate the credit union deduction (amount F from Schedule 17)			E	
Amount from line 400, 405, 410, or amount H on page 4, whichever is the least			F	
Aggregate investment income from line 440 on page 6*			G	
Subtotal (**add** amounts B to G)			►	H
Amount A **minus** amount H (if negative, enter "0")				I
General tax reduction for Canadian-controlled private corporations – Amount I **multiplied** by 13 %				J

Enter amount J on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies)				K
Lesser of amounts B9 and H9 from Part 9 of Schedule 27			L	
Amount K13 from Part 13 of Schedule 27			M	
Personal services business income	434		N	
Amount used to calculate the credit union deduction (amount F from Schedule 17)			O	
Subtotal (**add** amounts L to O)			►	P
Amount K **minus** amount P (if negative, enter "0")				Q
General tax reduction – Amount Q **multiplied** by 13 %				R

Enter amount R on line 639 on page 8.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . **440** ________ A

Amount A ________ x (Number of days in the tax year before January 1, 2016: 365 / Number of days in the tax year: 365) x 26 2/3 % = ________ 1

Amount A ________ x (Number of days in the tax year after December 31, 2015: ____ / Number of days in the tax year: 365) x 30 2/3 % = ________ 2

Subtotal (amount 1 **plus** amount 2) ________ ▶ ________ B

Foreign investment income from Schedule 7 . . . . **445** ________ C

Amount C ________ x (Number of days in the tax year before January 1, 2016: 365 / Number of days in the tax year: 365) x 9 1/3 % = ________ 3

Amount C ________ x (Number of days in the tax year after December 31, 2015: ____ / Number of days in the tax year: 365) x 8 % = ________ 4

Subtotal (amount 3 **plus** amount 4) ________ D

Foreign non-business income tax credit from line 632 on page 8 **minus** amount D (if negative, enter "0") . . . . ________ E

Amount B **minus** amount E (if negative, enter "0") . . . . ________ F

Foreign non-business income tax credit from line 632 on page 8 . . . . ________ G

(Number of days in the tax year before January 1, 2016: 365 / Number of days in the tax year: 365) x 35 = ... 35.00000 5

(Number of days in the tax year after December 31, 2015: ____ / Number of days in the tax year: 365) x 38 2/3 = ... ________ 6

Subtotal (amount 5 **plus** amount 6) 35.0000 H

Amount G ________ x 100 / H x 100 / 35 = ... ________ I

Taxable income from line 360 on page 3 . . . . ________ J

Deduct:

Amount from line 400, 405, 410, or amount H on page 4, whichever is the least . . . . ________ K

Amount I . . . . ________ L

Foreign business income tax credit from line 636 on page 8 . . . . . ________ x 4 = ________ M

Subtotal (total of amounts K to M) ________ ▶ ________ N

Subtotal (amount J **minus** amount N) ________ O

Amount O ________ x (Number of days in the tax year before January 1, 2016: 365 / Number of days in the tax year: 365) x 26 2/3 % = ________ 7

Amount O ________ x (Number of days in the tax year after December 31, 2015: ____ / Number of days in the tax year: 365) x 30 2/3 % = ________ 8

Subtotal (amount 7 **plus** amount 8) ________ ▶ ________ P

Part I tax payable **minus** investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . ________ Q

Refundable portion of Part I tax – Amount F, P, or Q, whichever is the least . . . . **450** ________ R

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the previous tax year	460	1,926			
Deduct:					
Dividend refund for the previous tax year	465				
		1,926	▶	1,926	A
Add the total of:					
Refundable portion of Part I tax from line 450 on page 6			B		
Total Part IV tax payable from Schedule 3		337	C		
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation	480				
		337	▶	337	D
Refundable dividend tax on hand at the end of the tax year – Amount A **plus** amount D			485	2,263	

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3		E			
Amount E ____ x Number of days in the tax year before January 1, 2016 (365) / Number of days in the tax year (365) x 33 1 / 3 % =		1			
Amount E ____ x Number of days in the tax year after December 31, 2015 ( ) / Number of days in the tax year (365) x 38 1 / 3 % =		2			
Subtotal (amount 1 **plus** amount 2)			▶		F
Refundable dividend tax on hand at the end of the tax year from line 485 above				2,263	G
Dividend refund – Amount F or G, whichever is less					H

Enter amount H on line 784 on page 9.

Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 %* . . **550** ______ A

Personal services business income tax (section 123.5)

Taxable income from a personal services business **555** ______ x Number of days in the tax year after December 31, 2015 / Number of days in the taxation year 365 x 5 % = **560** ______ B

Recapture of investment tax credit from Schedule 31 . . . . . . **602** ______ C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . . . ______ D

Taxable income from line 360 on page 3 . . . . . . ______ E

Deduct:
Amount from line 400, 405, 410, or amount H on page 4, whichever is the least . . . . . . ______ F

Net amount (amount E **minus** amount F) ______ ► ______ G

Amount D or G, whichever is less ______ x Number of days in the tax year before January 1, 2016 365 / Number of days in the tax year 365 x 6 2 / 3 % = ______ 1

Amount D or G, whichever is less ______ x Number of days in the tax year after December 31, 2015 ______ / Number of days in the tax year 365 x 10 2 / 3 % = ______ 2

Refundable tax on CCPC's investment income (amount 1 **plus** amount 2) . . . . . . **604** ______ ► ______ H

Subtotal (**add** amounts A, B, C, and H) ______ I

Deduct:

Small business deduction from line 430 on page 4		______	J
Federal tax abatement	**608**	______	
Manufacturing and processing profits deduction from Schedule 27	**616**	______	
Investment corporation deduction	**620**	______	
Taxed capital gains **624** ______			
Additional deduction – credit unions from Schedule 17	**628**	______	
Federal foreign non-business income tax credit from Schedule 21	**632**	______	
Federal foreign business income tax credit from Schedule 21	**636**	______	
General tax reduction for CCPCs from amount J on page 5	**638**	______	
General tax reduction from amount R on page 5	**639**	______	
Federal logging tax credit from Schedule 21	**640**	______	
Eligible Canadian bank deduction under section 125.21	**641**	______	
Federal qualifying environmental trust tax credit	**648**	______	
Investment tax credit from Schedule 31	**652**	______	

Subtotal ______ ► ______ K

Part I tax payable – Amount I **minus** amount K . . . . . . ______ L
Enter amount L on line 700 on page 9.

Privacy statement

Personal information is collected under the *Income Tax Act* to administer tax, benefits, and related programs. It may also be used for any purpose related to the administration or enforcement of the Act such as audit, compliance and the payment of debts owed to the Crown. It may be shared or verified with other federal, provincial/territorial government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the *Privacy Act*, individuals have the right to access their personal information and request correction if there are errors or omissions. Refer to Info Source cra.gc.ca/gncy/tp/nfsrc/nfsrc-eng.html, personal information bank CRA PPU 047.

Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surtax payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	337
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		337

Add provincial or territorial tax:

Provincial or territorial jurisdiction . . . 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	
Total tax payable	770	337 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780		
Dividend refund from amount H on page 7	784		
Federal capital gains refund from Schedule 18	788		
Federal qualifying environmental trust tax credit refund	792		
Canadian film or video production tax credit refund (Form T1131)	796		
Film or video production services tax credit refund (Form T1177)	797		
Tax withheld at source	800		
Total payments on which tax has been withheld 801			
Provincial and territorial capital gains refund from Schedule 18	808		
Provincial and territorial refundable tax credits from Schedule 5	812	17,397	
Tax instalments paid	840	337	
Total credits	890	17,734 ▶	17,734 B

Refund code 894 1 Overpayment 17,397 Balance (amount A **minus** amount B) -17,397

If the result is positive, you have a **balance unpaid**. If the result is negative, you have an **overpayment**. Enter the amount on whichever line applies. Generally, we do not charge or refund a difference of $2 or less.

Balance unpaid . . . . . .

For information on how to make your payment, go to cra.gc.ca/payments.

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information

910 Branch number

914 Institution number

918 Account number

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? . . . 896 1 Yes ☐ 2 No X

If this return was prepared by a tax preparer for a fee, provide their EFILE number . . . 920 A6698

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Certification

I, 950 THIESSEN (Last name) 951 FLORENCE (First name) 954 VICE PRESIDENT / TREASURER (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 2017-04-18 Date (yyyy/mm/dd) — Signature of the authorized signing officer of the corporation — 956 (519) 843-2900 Telephone number

Is the contact person the same as the authorized signing officer? If no, complete the information below . . . 957 1 Yes X 2 No ☐

958 Name of other authorized person — 959 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français. 990 1

Canada Revenue Agency / Agence du revenu du Canada

Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation Income Tax Guide*.
- All legislative references are to the *Income Tax Act*.

Amount calculated on line 9999 from Schedule 125			435,030	A

Add:

	Line	Amount		
Provision for income taxes – current	101	657		
Provision for income taxes – deferred	102	95,024		
Interest and penalties on taxes	103	5		
Amortization of tangible assets	104	588,442		
Charitable donations and gifts from Schedule 2	112	73,929		
Non-deductible meals and entertainment expenses	121	2,312		
Subtotal of additions		760,369	760,369	

Other additions:

Miscellaneous other additions:

	1 Description 605	2 Amount 295
1	12(1)(a) Customer Deposits	146,167
2	SCHEDULE 13 DEBIT BALANCE - BOY	178,332
3	IFRS adjustment in Sch 13	9,205
4	Capital contributions received 12(1)(x)	13,625
	Total of column 2	347,329

	Line	Amount		
Total of column 2	296	347,329		
Subtotal of other additions	199	347,329	347,329	
Total additions	500	1,107,698	1,107,698	B
Amount A **plus** amount B			1,542,728	C

Deduct:

	Line	Amount		
Gain on disposal of assets per financial statements	401	358		
Capital cost allowance from Schedule 8	403	1,005,049		
Contributions to deferred income plans from Schedule 15	417	20,150		
Subtotal of deductions		1,025,557	1,025,557	

Other deductions:

	Line	Amount
Non-taxable/deductible other comprehensive income items	347	823

Miscellaneous other deductions:

	1 Description 705	2 Amount 395
1	SCHEDULE 13 DEBIT BALANCE - EOY	85,250
2	20(1)(m) Customer Deposits	146,167
3	Tax recovery incl. in net movements in reg. balance on P&L	158,556
4	Adj. for regulatory movement not in P&L	3,657
5	ITA 13(7.4) Election - capital contributions received	13,625
	Total of column 2	407,255

	Line	Amount
Total of column 2	396	407,255

Subtotal of other deductions	499	408,078 ▶	408,078	
Total deductions	510	1,433,635 ▶	1,433,635	D
Net income (loss) for income tax purposes (amount C **minus** amount D)			109,093	E

Enter amount E on line 300 of the T2 return.

Attached Schedule with Total

Line 292 – Amount for line 602

Title Line 292 – Amount for line 602

Description		Amount	
Schedule 13s EFB opening balance, pre-IFRS		161,980	00
Schedule 13s EFB opening balance, POST IFRS	+	-152,775	00
	+		
	Total	9,205	00

Canada Revenue Agency / Agence du revenu du Canada

Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees;
  - the Ontario community food program donation tax credit for farmers;
  - the eligible amount of gifts of certified cultural property;
  - the eligible amount of gifts of certified ecologically sensitive land; or
  - the additional deduction for gifts of medicine.
- All legislative references are to the federal *Income Tax Act*, unless otherwise specified.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts are eligible for a 5-year carryforward except for gifts of certified ecologically sensitive land made after February 10, 2014, which are eligible for a 10-year carryforward.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1) of the federal *Act*.
- Subsection 110.1(1.2) of the federal Act provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- For more information, see the *T2 Corporation - Income Tax Guide*.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Refer to schedule D02.1	73,929
Subtotal	73,929
Add: Total donations of less than $100 each	
Total donations in current tax year	73,929

Part 1 – Charitable donations

	Line	Federal		Québec	Alberta
Charitable donations at the end of the previous tax year		120,742	A	120,742	120,742
Deduct: Charitable donations expired after five tax years*	239				
Charitable donations at the beginning of the current tax year	240	120,742	B	120,742	120,742
Add:					
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include this amount on line 112 of Schedule 1)	210	73,929		73,929	73,929
Subtotal (line 250 **plus** line 210)		73,929	C	73,929	73,929
Subtotal (amount B **plus** amount C)		194,671	D	194,671	194,671
Deduct: Adjustment for an acquisition of control	255				
Total charitable donations available (amount D **minus** amount on line 255)		194,671	E	194,671	194,671
Deduct: Amount applied in the current year against taxable income (cannot be more than amount O in Part 2) (enter this amount on line 311 of the T2 return)	260	81,820		81,820	81,820
Charitable donations closing balance (amount E **minus** amount on line 260)	280	112,851		112,851	112,851
Ontario community food program donation for farmers included in the amount on line 260 (for donations made after December 31, 2013)	262				
Ontario community food program donation tax credit for farmers (amount on line 262 **multiplied** by 25 %)			1		

Enter the amount from line 1 on line 420 of Schedule 5, *Tax Calculation Supplementary – Corporations*. The maximum amount you can claim in the current year is whichever is less; the Ontario income tax otherwise payable or the amount on line 1. For more information, see section 103.1.2 of the *Taxation Act, 2007* (Ontario).

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2014-12-31	8,400	8,400	8,400
2nd prior year	2013-12-31	13,000	13,000	13,000
3rd prior year	2012-12-31	8,921	8,921	8,921
4th prior year	2011-12-31	8,601	8,601	8,601
5th prior year	2010-12-31	81,820	81,820	81,820
6th prior year*	2009-12-31			
7th prior year	2008-12-31			
8th prior year	2007-12-31			
9th prior year	2006-12-31			
10th prior year	2005-12-31			
11th prior year	2004-12-31			
12th prior year	2003-12-31			
13th prior year	2002-12-31			
14th prior year	2001-12-31			
15th prior year	2000-12-31			
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)		120,742	120,742	120,742

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes* **multiplied** by 75 %			81,820	F
Taxable capital gains arising in respect of gifts of capital property included in Part 1 **	225	G		
Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01)	227	H		
The amount of the recapture of capital cost allowance in respect of charitable donations	230			
Proceeds of disposition, **less** outlays and expenses**		I		
Capital cost**		J		
Amount I or J, whichever is less	235			
Amount on line 230 or 235, whichever is less		K		
Subtotal (**add** amounts G, H, and K)		L		
Amount L **multiplied** by 25 %				M
Subtotal (amount F **plus** amount M)			81,820	N
Maximum allowable deduction for charitable donations (enter amount E from Part 1, amount N, or net income for tax purposes, whichever is less)			81,820	O

* For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

** This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

Part 3 – Gifts of certified cultural property

	Line	Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year			A		
Deduct: Gifts of certified cultural property expired after five tax years*	439				
Gifts of certified cultural property at the beginning of the current tax year	440		B		
Add:					
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450				
Total gifts of certified cultural property in the current year (include this amount on line 112 of Schedule 1)	410				
Subtotal (line 450 **plus** line 410)			C		
Subtotal (amount B **plus** amount C)			D		
Deduct:					
Adjustment for an acquisition of control	455				
Amount applied in the current year against taxable income (enter this amount on line 313 of the T2 return)	460				
Subtotal (line 455 **plus** line 460)			E		
Gifts of certified cultural property closing balance (amount D **minus** amount E)	480				

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2014-12-31			
2nd prior year	2013-12-31			
3rd prior year	2012-12-31			
4th prior year	2011-12-31			
5th prior year	2010-12-31			
6th prior year*	2009-12-31			
7th prior year	2008-12-31			
8th prior year	2007-12-31			
9th prior year	2006-12-31			
10th prior year	2005-12-31			
11th prior year	2004-12-31			
12th prior year	2003-12-31			
13th prior year	2002-12-31			
14th prior year	2001-12-31			
15th prior year	2000-12-31			
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 4 – Gifts of certified ecologically sensitive land

	Line	Federal		Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			F		
Deduct: Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539				
Gifts of certified ecologically sensitive land at the beginning of the current tax year	540		G		
Add:					
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550				
Total current-year gifts of certified ecologically sensitive land made before February 11, 2014 (include this amount on line 112 of Schedule 1)	510				
Total current-year gifts of certified ecologically sensitive land made after February 10, 2014 (include this amount on line 112 of Schedule 1)	520				
Subtotal (**add** lines 550, 510, and 520)			H		
Subtotal (amount G **plus** amount H)			I		
Deduct:					
Adjustment for an acquisition of control	555				
Amount applied in the current year against taxable income (enter this amount on line 314 of the T2 return)	560				
Subtotal (line 555 **plus** line 560)			J		
Gifts of certified ecologically sensitive land closing balance (amount I **minus** amount J)	580				

* For the federal and Alberta, gifts made before February 11, 2014 , expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made during a tax year that ended after March 23, 2006 expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date . . . .

Year of origin:		Federal	Québec	Alberta
1st prior year	2014-12-31			
2nd prior year	2013-12-31			
3rd prior year	2012-12-31			
4th prior year	2011-12-31			
5th prior year	2010-12-31			
6th prior year*	2009-12-31			
7th prior year	2008-12-31			
8th prior year	2007-12-31			
9th prior year	2006-12-31			
10th prior year	2005-12-31			
11th prior year*	2004-12-31			
12th prior year	2003-12-31			
13th prior year	2002-12-31			
14th prior year	2001-12-31			
15th prior year	2000-12-31			
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For the federal and Alberta, gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to determine the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years.
For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Part 5 – Additional deduction for gifts of medicine

	Code	Federal		Québec		Alberta	
Additional deduction for gifts of medicine at the end of the previous tax year			K				
Deduct: Additional deduction for gifts of medicine expired after five tax years*	639						
Additional deduction for gifts of medicine at the beginning of the current tax year	640		L				
Add:							
Additional deduction for gifts of medicine transferred on an amalgamation or the wind-up of a subsidiary	650						
Additional deduction for gifts of medicine for the current year:							
Proceeds of disposition	602		1		1		1
Cost of gifts of medicine	601		2		2		2
Subtotal (line 1 **minus** line 2)			3		3		3
Line 3 **multiplied** by 50 %			4		4		4
Eligible amount of gifts	600		5		5		5

Federal

a ______ x (b ______ / c) = Additional deduction for gifts of medicine for the current year **610** ______

Québec

a ______ x (b ______ / c) = Additional deduction for gifts of medicine for the current year ______

Alberta

a ______ x (b ______ / c) = Additional deduction for gifts of medicine for the current year ______

where:

a is the **lesser** of line 2 and line 4

b is the eligible amount of gifts (line 600)

c is the proceeds of disposition (line 602)

	Code	Federal		Québec	Alberta
Subtotal (line 650 **plus** line 610)			M		
Subtotal (amount L **plus** amount M)			N		
Deduct:					
Adjustment for an acquisition of control	655				
Amount applied in the current year against taxable income (enter this amount on line 315 of the T2 return)	660				
Subtotal (line 655 **plus** line 660)			O		
Additional deduction for gifts of medicine closing balance (amount N **minus** amount O)	680				

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2014-12-31			
2nd prior year	2013-12-31			
3rd prior year	2012-12-31			
4th prior year	2011-12-31			
5th prior year	2010-12-31			
6th prior year*	2009-12-31			
7th prior year	2008-12-31			
8th prior year	2007-12-31			
9th prior year	2006-12-31			
10th prior year	2005-12-31			
11th prior year	2004-12-31			
12th prior year	2003-12-31			
13th prior year	2002-12-31			
14th prior year	2001-12-31			
15th prior year	2000-12-31			
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income		I
Gifts of musical instruments closing balance		J

Amounts carried forward – Gifts of musical instruments

Year of origin:		Québec
1st prior year	2014-12-31	
2nd prior year	2013-12-31	
3rd prior year	2012-12-31	
4th prior year	2011-12-31	
5th prior year	2010-12-31	
6th prior year*	2009-12-31	
7th prior year	2008-12-31	
8th prior year	2007-12-31	
9th prior year	2006-12-31	
10th prior year	2005-12-31	
11th prior year	2004-12-31	
12th prior year	2003-12-31	
13th prior year	2002-12-31	
14th prior year	2001-12-31	
15th prior year	2000-12-31	
16th prior year		
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

* These gifts expired in the current year.

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Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes			109,093	A
Deduct: (increase a loss)				
Net capital losses deducted in the year (enter as a positive amount)		a		
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)	1,010	b		
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)		c		
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)		d		
Subtotal (total of amounts a to d)	1,010	▶	1,010	B
Subtotal (amount A **minus** amount B; if positive, enter "0")				C
Deduct: (increase a loss)				
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions				D
Subtotal (amount C **minus** amount D)				E
Add: (decrease a loss)				
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)				F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0")				G

If amount G is negative, enter it on line 110 as a positive.

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		959,747	e		
Deduct: Non-capital loss expired (note 1)	100		f		
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	959,747	▶	959,747	H
Add:					
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105		g		
Current-year non-capital loss (from amount G)	110		h		
Subtotal (amount g **plus** amount h)			▶		I
Subtotal (amount H **plus** amount I)				959,747	J

Note 1: A non-capital loss expires as follows:

- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

Part 1 – Non-capital losses (continued)

Deduct:

Other adjustments (includes adjustments for an acquisition of control)	150		i		
Section 80 – Adjustments for forgiven amounts	140		j		
Subsection 111(10) – Adjustments for fuel tax rebate			j.1		
Non-capital losses of previous tax years applied in the current tax year Enter amount k on line 331 of the T2 Return.	130	26,263	k		
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l		
Subtotal (total of amounts i to l)		26,263	▶	26,263	K
Non-capital losses before any request for a carryback (amount J **minus** amount K)				933,484	L

Deduct – **Request to carry back non-capital loss to:**

First previous tax year to reduce taxable income	901		m		
Second previous tax year to reduce taxable income	902		n		
Third previous tax year to reduce taxable income	903		o		
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p		
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q		
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r		
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)			▶		M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)			180	933,484	N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

Capital losses at the end of the previous tax year	200		a		
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b		
Subtotal (amount a **plus** amount b)			▶		A
Deduct:					
Other adjustments (includes adjustments for an acquisition of control)	250		c		
Section 80 – Adjustments for forgiven amounts	240		d		
Subtotal (amount c **plus** amount d)			▶		B
Subtotal (amount A **minus** amount B)					C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)			210		D
Unused non-capital losses that expired in the tax year (note 4)			e		
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f		
Enter amount e or f, whichever is less	215		g		
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000			220		E
Subtotal (total of amounts C to E)					F

Note

If there has been an amalgamation or a wind–up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6) . . . . **225** ______ G

Capital losses before any request for a carryback (amount F **minus** amount G) ______ H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year		951		h
Second previous tax year		952		i
Third previous tax year		953		j

Subtotal (total of amounts h to j) ______ ▶ ______ I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) **280** ______ J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . ______ a

Deduct: Farm loss expired (note 8) . . . . **300** ______ b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . **302** ______ ▶ ______ A

Add:

Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation . . . **305** ______ c

Current-year farm loss (amount F in Part 1) . . . . **310** ______ d

Subtotal (amount c **plus** amount d) ______ ▶ ______ B

Subtotal (amount A **plus** amount B) ______ C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . **350** ______ e

Section 80 – Adjustments for forgiven amounts . . . . **340** ______ f

Farm losses of previous tax years applied in the current tax year . . . . **330** ______ g

Enter amount g on line 334 of the T2 Return.

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9) . . . . **335** ______ h

Subtotal (total of amounts e to h) ______ ▶ ______ D

Farm losses before any request for a carryback (amount C **minus** amount D) ______ E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . **921** ______ i

Second previous tax year to reduce taxable income . . . . **922** ______ j

Third previous tax year to reduce taxable income . . . . **923** ______ k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . **931** ______ l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . **932** ______ m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . **933** ______ n

Subtotal (total of amounts i to n) ______ ▶ ______ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) **380** ______ G

Note 8: A farm loss expires as follows:
- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business		485		A
Minus the deductible farm loss:				
(amount A above _____ – $2,500) **divided** by 2 =		a		
Amount a or $ 15,000 (note 10), whichever is less				b
	2,500			c
Subtotal (amount b **plus** amount c)	2,500		2,500	B
Current-year restricted farm loss (amount A **minus** amount B)				C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year			d	
Deduct: Restricted farm loss expired (note 11)	400		e	
Restricted farm losses at the beginning of the tax year (amount d **minus** amount e)	402			D
Add:				
Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	405		f	
Current-year restricted farm loss (from amount C) Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.	410		g	
Subtotal (amount f **plus** amount g)				E
Subtotal (amount D **plus** amount E)				F
Deduct:				
Restricted farm losses from previous tax years applied against current farming income Enter amount h on line 333 of the T2 return.	430		h	
Section 80 – Adjustments for forgiven amounts	440		i	
Other adjustments	450		j	
Subtotal (total of amounts h to j)				G
Restricted farm losses before any request for a carryback (amount F **minus** amount G)				H
Deduct – **Request to carry back restricted farm loss to:**				
First previous tax year to reduce farming income	941		k	
Second previous tax year to reduce farming income	942		l	
Third previous tax year to reduce farming income	943		m	
Subtotal (total of amounts k to m)				I
Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I)	480			J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:
- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year			a		
Deduct: Listed personal property loss expired after 7 tax years	500		b		
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502		▶		A
Add: Current-year listed personal property loss (from Schedule 6)				510	B
Subtotal (amount A **plus** amount B)					C
Deduct:					
Listed personal property losses from previous tax years applied against listed personal property gains	530		c		
Enter amount c on line 655 of Schedule 6.					
Other adjustments	550		d		
Subtotal (amount c **plus** amount d)			▶		D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)					E
Deduct – **Request to carry back listed personal property loss to:**					
First previous tax year to reduce listed personal property gains	961		e		
Second previous tax year to reduce listed personal property gains	962		f		
Third previous tax year to reduce listed personal property gains	963		g		
Subtotal (total of amounts e to g)			▶		F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)				580	G

Part 7 – Limited partnership losses

Current-year limited partnership losses

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Corporation's share of limited partnership loss	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Current-year limited partnership losses (column 3 **minus** column 6)
	600	602	604	606	608		620
1.							
						Total (enter this amount on line 222 of Schedule 1)	

Limited partnership losses from previous tax years that may be applied in the current year

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6)
	630	632	634	636	638		650
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1	2	3	4	5	6
	Partnership account number	Limited partnership losses at the end of the previous tax year	Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary	Current-year limited partnership losses (from line 620)	Limited partnership losses applied in the current year (must be equal to or less than line 650)	Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5)
	660	662	664	670	675	680
1.						
				Total (enter this amount on line 335 of the T2 return)		

Note

If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . **190** Yes ☐

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note

This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses – losses that can be carried forward over 20 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A				N/A		
1st preceding taxation year 2014-12-31	16,431	N/A		N/A			16,431
2nd preceding taxation year 2013-12-31	496,736	N/A		N/A			496,736
3rd preceding taxation year 2012-12-31	381,873	N/A		N/A			381,873
4th preceding taxation year 2011-12-31	64,707	N/A		N/A	26,263		38,444
5th preceding taxation year 2010-12-31		N/A		N/A			
6th preceding taxation year 2009-12-31		N/A		N/A			
7th preceding taxation year 2008-12-31		N/A		N/A			
8th preceding taxation year 2007-12-31		N/A		N/A			
9th preceding taxation year 2006-12-31		N/A		N/A			
10th preceding taxation year 2005-12-31		N/A		N/A			
11th preceding taxation year 2004-12-31		N/A		N/A			
12th preceding taxation year 2003-12-31		N/A		N/A			
13th preceding taxation year 2002-12-31		N/A		N/A			
14th preceding taxation year 2001-12-31		N/A		N/A			
15th preceding taxation year 2000-12-31		N/A		N/A			
16th preceding taxation year		N/A		N/A			
17th preceding taxation year		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	959,747				26,263		933,484

* **This balance expires this year and will not be available next year.**

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Schedule 8

Capital Cost Allowance (CCA)

Corporation's name	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

For more information, see the section called "Capital Cost Allowance" in the *T2 Corporation Income Tax Guide*.

Is the corporation electing under *Regulation* 1101(5q)? **101** 1 Yes ☐ 2 No **X**

	1 Class number (See Note) 200	Description	2 Undepreciated capital cost at the beginning of the year (amount from column 12 of last year's schedule 8) 201	3 Cost of acquisitions during the year (new property must be available for use)* 203	4 Adjustments and transfers** 205	5 Proceeds of dispositions during the year (amount not to exceed the capital cost) 207	6 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)*** 211	7 Reduced undepreciated capital cost	8 CCA rate % **** 212	9 Recapture of capital cost allowance***** (line 107 of Schedule 1) 213	10 Terminal loss (line 404 of Schedule 1) 215	11 Capital cost allowance (for declining balance method, column 7 **multiplied** by column 8, or a lower amount) (line 403 of Schedule 1) ****** 217	12 Undepreciated capital cost at the end of the year (column 6 **plus** column 7 **minus** column 11) 220
1.	1		7,044,181			0		7,044,181	4	0	0	101,377	6,942,804
2.	8		725,546	37,970		108	18,931	744,477	20	0	0	148,895	614,513
3.	10		51,880			0		51,880	30	0	0	15,564	36,316
4.	10		32,470	421,052		10,250	205,401	237,871	30	0	0	71,361	371,911
5.	17		6,147			0		6,147	8	0	0	492	5,655
6.	45		370			0		370	45	0	0	167	203
7.	12		13,182	68,020		0	34,010	47,192	100	0	0	47,192	34,010
8.	47	Distribution Assets	6,661,360	1,252,000		0	626,000	7,287,360	8	0	0	582,989	7,330,371
9.	50		24,404	71,184		27	35,579	59,982	55	0	0	32,990	62,571
10.	1b		67,026			0		67,026	6	0	0	4,022	63,004
		Totals	14,626,566	1,850,226		10,385	919,921	15,546,486				1,005,049	15,461,358

Note: Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed.
Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see *Regulation* 1100(2) and (2.2).

** Enter in column 4, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost.
Items that **increase** the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that **reduce** the undepreciated capital cost include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the *T2 Corporation Income Tax Guide* for other examples of adjustments and transfers to include in column 4.

*** The net cost of acquisitions is the cost of acquisitions (column 3) **plus** or **minus** certain adjustments and transfers from column 4. For information on the exceptions to the 50% rule, as well as how to calculate the amounts to enter in column 6 in those cases, see Interpretation Bulletin IT-285, *Capital Cost Allowance - General Comments*.

**** Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 11.

***** For every entry in column 9, the "Recapture of capital cost allowance" there must be a corresponding entry in column 5, "Proceeds of dispositions during the year". The recapture and terminal loss rules do not apply to passenger vehicles in Class 10.1.

****** If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the *T2 Corporation Income Tax Guide* for more information.

T2 SCH 8 (14)

Canada

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

Tax return

Additions for tax purposes – Schedule 8 regular classes		1,850,226		
Additions for tax purposes – Schedule 8 leasehold improvements	+			
Operating leases capitalized for book purposes	+			
Capital gain deferred	+			
Recapture deferred	+			
Deductible expenses capitalized for book purposes – Schedule 1	+			
Other (specify):				
Deferred capital contributions netting in Schedule 8	+	13,625		
OMERS capitalized for accounting in PP&E, deductible for tax	+	20,150		
Total additions per books	=	1,884,001	▶	1,884,001
Proceeds up to original cost – Schedule 8 regular classes		10,385		
Proceeds up to original cost – Schedule 8 leasehold improvements	+			
Proceeds in excess of original cost – capital gain	+			
Recapture deferred – as above	+			
Capital gain deferred – as above	+			
Pre V-day appreciation	+			
Other (specify):				
Depreciation expense on land rights	+	-846		
Deferred capital contributions in opening balance below, not EB	+	-24,616		
Accting diff in Fixed Asset Continuity vs. Financial Statements	+	4,292		
Rounding	+	412		
Total proceeds per books	=	-10,373	▶ –	-10,373
Depreciation and amortization per accounts – Schedule 1			–	588,442
Loss on disposal of fixed assets per accounts			–	
Gain on disposal of fixed assets per accounts			+	358
Net change per tax return			=	1,306,290

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		13,241,242
Opening net book value	–	11,934,952
Net change per financial statements	=	1,306,290

If the amounts from the tax return and the financial statements differ, explain why below.

Attached Schedule with Total

Financial statements – Fixed assets (excluding land) per financial statements – Opening net book value

Title Financial statements – Fixed assets (excluding land) per financial statemen

Description		Amount	
		11,934,952	00
	+		
	+		
	+		
	Total	11,934,952	00

Canada Revenue Agency | Agence du revenu du Canada

Schedule 31

Investment Tax Credit – Corporations

General information

- Use this schedule:
  - to calculate an investment tax credit (ITC) earned during the tax year;
  - to claim a deduction against Part I tax payable;
  - to claim a refund of credit earned during the current tax year;
  - to claim a carryforward of credit from previous tax years;
  - to transfer a credit following an amalgamation or wind-up of a subsidiary, as described under subsections 87(1) and 88(1);
  - to request a credit carryback to one or more previous years; or
  - if you are subject to a recapture of ITC.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- The ITC is eligible for a three-year carryback (if not deductible in the year earned). It is also eligible for a twenty-year carryforward.
- Investments or expenditures, described in subsection 127(9) and Regulation Part XLVI, that earn an ITC are:
  - qualified property and qualified resource property (Parts 4 to 7 of this schedule);
  - expenditures that are part of the scientific research and experimental development (SR&ED) qualified expenditure pool (Parts 8 to 17). File Form T661, *Scientific Research and Experimental Development (SR&ED) Expenditures Claim*;
  - pre-production mining expenditures (Parts 18 to 20);
  - apprenticeship job creation expenditures (Parts 21 to 23); and
  - child care spaces expenditures (Parts 24 to 28).
- Include a completed copy of this schedule with the *T2 Corporation Income Tax Return*. If you need more space, attach additional schedules.
- For more information on ITCs, see "Investment Tax Credit" in Guide T4012, *T2 Corporation – Income Tax Guide*, Information Circular IC78-4, *Investment Tax Credit Rates*, and its related Special Release.
- For more information on SR&ED, see T4088, *Guide to Form T661 – Scientific Research and Experimental Development (SR&ED) Expenditures Claim*. Also see the *Eligibility of Work for SR&ED Investment Tax Credits Policy* at **cra.gc.ca/txcrdt/sred-rsde/clmng/lgbltywrkfrsrdnvstmnttxcrdts-eng.html**.

Detailed information

- For the purpose of this schedule, **investment** means the capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
- An ITC deducted or refunded in a tax year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces both the capital cost of that property and the undepreciated capital cost of that class in the next tax year. An ITC for SR&ED deducted or refunded in a tax year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next tax year. An ITC from pre-production mining expenditures deducted in a tax year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next tax year.
- Property acquired has to be **available for use** before a claim for an ITC can be made. See subsections 127(11.2) and 248(19) for more information.
- Expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Expenditures for pre-production mining, apprenticeship, or child care space for an ITC must be identified by the claimant on Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Partnership allocations – Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITCs is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 is not applicable for the agreement to share any income or loss. Special rules apply to specified and limited partners. For more information, see Guide T4068, *Guide for the Partnership Information Return*.
- For SR&ED expenditures, the expression **in Canada** includes the "exclusive economic zone" (as defined in the *Oceans Act* to generally consist of an area that is within 200 nautical miles from the Canadian coastline), including the airspace, seabed and subsoil for that zone.
- For the purpose of this schedule, the expression **Atlantic Canada** includes the Gaspé Peninsula and the provinces of Newfoundland and Labrador, Prince Edward Island, Nova Scotia, and New Brunswick, as well as their respective offshore regions (prescribed in Regulation 4609).
- For the purpose of this schedule, **qualified property** means property in Atlantic Canada that is used primarily for manufacturing and processing, farming or fishing, logging, storing grain, or harvesting peat. Property in Atlantic Canada that is used primarily for oil and gas, and mining activities is considered qualified property only if acquired by the taxpayer **before** March 29, 2012. Qualified property includes new buildings and new machinery and equipment (prescribed in Regulation 4600), and if acquired by the taxpayer **after** March 28, 2012, new energy generation and conservation property (prescribed in Regulation 4600). Qualified property can also be used primarily to produce or process electrical energy or steam in a prescribed area (as described in Regulation 4610). See the definition of **qualified property** in subsection 127(9) for more information.

Detailed information (continued)

- For the purpose of this schedule, **qualified resource property** means property in Atlantic Canada that is used primarily for oil and gas, and mining activities, if acquired by the taxpayer **after** March 28, 2012, and **before** January 1, 2016. Qualified resource property includes new buildings and new machinery and equipment (prescribed in Regulation 4600). See the definition of **qualified resource property** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining exploration expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to determine the existence, location, extent, or quality of certain mineral resources in Canada, excluding expenses incurred in the exploration of an oil or gas well. See subparagraph (a)(i) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining development expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to bring a new mineral resource mine in Canada into production, excluding expenses in the development of a bituminous sands deposit or an oil shale deposit. See subparagraph (a)(ii) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.

Part 1 – Investments, expenditures, and percentages

Investments	**Specified percentage**
Qualified property acquired primarily for use in Atlantic Canada	10 %
Qualified resource property acquired primarily for use in Atlantic Canada and acquired:	
– after March 28, 2012, and before 2014	10 %
– after 2013 and before 2016	5 %
– after 2015*	0 %
Expenditures	
If you are a Canadian-controlled private corporation (CCPC), this percentage may apply to the portion that you claim of the SR&ED qualified expenditure pool that does not exceed your expenditure limit (see Part 10)	35 %
Note: If your current year's qualified expenditures are more than your expenditure limit (see Part 10 on page 5), the excess is eligible for an ITC calculated at the 20 % rate**.	
If you are a corporation that is not a CCPC and have incurred qualified expenditures for SR&ED in any area in Canada:	
– before 2014**	20 %
– after 2013**	15 %
If you are a taxable Canadian corporation that incurred pre-production mining expenditures before March 29, 2012	10 %
If you are a taxable Canadian corporation that incurred pre-production mining exploration expenditures:	
– after March 28, 2012, and before 2013	10 %
– in 2013	5 %
– after 2013	0 %
If you are a taxable Canadian corporation that incurred pre-production mining development expenditures***:	
– after March 28, 2012, and before 2014	10 %
– in 2014	7 %
– in 2015	4 %
– after 2015	0 %
If you paid salary and wages to apprentices in the first 24 months of their apprenticeship contract for employment	10 %
If you incurred eligible expenditures after March 18, 2007, for the creation of licensed child care spaces for the children of your employees and, potentially, for other children	25 %

* A transitional relief rate of 10% may apply to property acquired after 2013 and before 2017, if the property is acquired under a written agreement entered into before March 29, 2012, or the property is acquired as part of a **phase** of a project where the construction or the engineering and design work for the construction started before March 29, 2012. See paragraph (a.1) of the definition of **specified percentage** in subsection 127(9) for more information.

** The reduction of the rate from 20% to 15% applies to 2014 and later tax years, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013.

*** A transitional relief rate may apply to expenditures incurred after 2013 and before 2016, if the expenditure is incurred under a written agreement entered into before March 29, 2012, or the expenditure is incurred as part of the development of a new mine where the construction or the engineering and design work for the construction of the new mine started before March 29, 2012. See subparagraphs (k)(ii) and (iii) of the definition of **specified percentage** in subsection 127(9) for more information.

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

Part 2 – Determination of a qualifying corporation

Is the corporation a qualifying corporation? . . . . **101** 1 Yes X 2 No

For the purpose of a refundable ITC, a **qualifying corporation** is defined under subsection 127.1(2). The corporation has to be a CCPC and its taxable income (before any loss carrybacks) for its previous tax year cannot be more than its **qualifying income limit** for the particular tax year. If the corporation is associated with any other corporations during the tax year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last tax year ending in the previous calendar year, cannot be more than their qualifying income limit for the particular tax year.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered **not** associated for the calculation of a refundable ITC if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

If you are a **qualifying** corporation, you will earn a **100%** refund on your share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

Some CCPCs that are **not qualifying** corporations may also earn a **100%** refund on their share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

a) one or more persons exempt from Part I tax under section 149;

b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or

c) any combination of persons referred to in a) or b) above.

* Capital expenditures incurred after December 31, 2013, including lease payments for property that would have been a capital expenditure if purchased directly, are **not** qualified SR&ED expenditures and are **not** eligible for an ITC on SR&ED expenditures.

Part 3 – Corporations in the farming industry

Complete this area if the corporation is making SR&ED contributions.

Is the corporation claiming a contribution in the current year to an agricultural organization whose goal is to finance SR&ED work (for example, check-off dues)? . . . . **102** 1 Yes 2 No X

If **yes**, complete Schedule 125, *Income Statement Information*, to identify the type of farming industry the corporation is involved in.

Contributions to agricultural organizations for SR&ED* **103**
(Enter this amount on line 350 of Part 8)

* Enter only contributions not already included on Form T661.
Include 80% of the contributions made **after** 2012. For contributions made **before** 2013, include all of the contributions.

Qualified Property and Qualified Resource Property

Part 4 – Eligible investments for qualified property and qualified resource property from the current tax year

Capital cost allowance class number **105**	Description of investment **110**	Date available for use **115**	Location used in Atlantic Canada (province) **120**	Amount of investment **125**
			Total of investments for qualified property and qualified resource property	A1

Part 5 – Current-year credit and account balances – ITC from investments in qualified property and qualified resource property

ITC at the end of the previous tax year				B1
Deduct:				
Credit deemed as a remittance of co-op corporations	210			
Credit expired	215			
Subtotal (line 210 **plus** line 215)			▶	C1
ITC at the beginning of the tax year (amount B1 **minus** amount C1)			220	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	230			
ITC from repayment of assistance	235			
Qualified property; and qualified resource property acquired after March 28, 2012, and before January 1, 2014* (applicable part from amount A1 in Part 4) x 10 % =	240			
Qualified resource property acquired after December 31, 2013, and before January 1, 2016 (applicable part from amount A1 in Part 4) x 5 % =	242			
Credit allocated from a partnership	250			
Subtotal (total of lines 230 to 250)			▶	D1
Total credit available (line 220 **plus** amount D1)				E1
Deduct:				
Credit deducted from Part I tax (enter this amount at line D8 in Part 30)	260			
Credit carried back to the previous year(s) (from amount H1 in Part 6)		a		
Credit transferred to offset Part VII tax liability	280			
Subtotal (total of line 260, amount a, and line 280)			▶	F1
Credit balance before refund (amount E1 **minus** amount F1)				G1
Deduct:				
Refund of credit claimed on investments from qualified property and qualified resource property (from Part 7)			310	
ITC closing balance of investments from qualified property and qualified resource property (amount G1 **minus** line 310)			320	

* Include investments acquired after 2013 and before 2017 that are eligible for transitional relief.

Part 6 – Request for carryback of credit from investments in qualified property and qualified resource property

	Year	Month	Day			
1st previous tax year				Credit to be applied	901	
2nd previous tax year				Credit to be applied	902	
3rd previous tax year				Credit to be applied	903	

Total of lines 901 to 903 (enter amount H1 on line a in Part 5) H1

Part 7 – Refund of ITC for qualifying corporations on investments from qualified property and qualified resource property

Current-year ITCs (total of lines 240, 242, and 250 in Part 5)	I1
Credit balance before refund (from amount G1 in Part 5)	J1
Refund (40 % of amount I1 or J1, whichever is less)	K1

Enter amount K1 or a lesser amount on line 310 in Part 5 (also enter it on line 780 of the T2 return if you don't claim an SR&ED ITC refund).

SR&ED

Part 8 – Qualified SR&ED expenditures

Current expenditures (from line 557 on Form T661) . . . .

Contributions to agricultural organizations for SR&ED . . . .

Deduct:

Government assistance, non-government assistance, or contract payment . . . .

Contributions to agricultural organizations for SR&ED for the federal ITC (this amount is updated to line 103 of Part 3. For more details, consult the Help.)* . . . . ► +

Current expenditures (line 557 on Form T661 **plus** line 103 in Part 3)* . . . . ►	350	
Capital expenditures incurred **before** 2014 (from line 558 on Form T661)**	360	
Repayments made in the year (from line 560 on Form T661)	370	
Qualified SR&ED expenditures (total of lines 350 to 370)	380	

* If you are claiming only contributions made to agricultural organizations for SR&ED, line 350 should equal line 103 in Part 3. Do not file Form T661.

** Capital expenditures incurred after December 31, 2013, are not qualified SR&ED expenditures. Capital cost allowance can be claimed for depreciable property acquired for use in SR&ED after 2013.

Part 9 – Components of the SR&ED expenditure limit calculation

Part 9 only applies if you are a CCPC.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered not associated for the calculation of an SR&ED expenditure limit if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the corporation; and
- one of the corporations has at least one shareholder who is not common to both corporations.

Is the corporation associated with another CCPC for the purpose of calculating the SR&ED expenditure limit? . . . . **385** 1 Yes [ ] 2 No [X]

If you answered **no** to the question on line 385 above or if you are not associated with any other corporations, complete lines 390 and 398.
If you answered **yes**, the amounts for associated corporations will be determined on Schedule 49.

Enter your taxable income for the previous tax year* (prior to any loss carrybacks applied)	390	
Enter your taxable capital employed in Canada for the previous tax year 14,156,895 minus $10 million. If this amount is nil or negative, enter "0". If this amount is over $40 million, enter $40 million	398	4,156,895

* If the tax years referred to on line 390 is less than 51 weeks, **multiply** the taxable income by the following result: 365 **divided** by the number of days in that tax year.

Part 10 – SR&ED expenditure limit for a CCPC

For a stand-alone (not associated) corporation:		$ 8,000,000	
Deduct:			
Taxable income for the previous tax year (from line 390 in Part 9) or $500,000, whichever is more	500,000 x 10 =	5,000,000	A2
Excess ($8,000,000 **minus** amount A2; if negative, enter "0")		3,000,000	B2
$ 40,000,000 **minus** line 398 in Part 9	35,843,105 a		
Amount a **divided** by $ 40,000,000		0.89608	C2
Expenditure limit for the stand-alone corporation (amount B2 **multiplied** by amount C2)*		2,688,240	D2
For an associated corporation:			
If associated, the allocation of the SR&ED expenditure limit, as provided on Schedule 49*	400		E2
If your tax year is less than 51 weeks, calculate the amount of the expenditure limit as follows:			
Amount D2 or E2 ______ x Number of days in the tax year / 365 = 365			F2
Your SR&ED expenditure limit for the year (enter the amount from amount D2, E2, or F2, whichever applies)	410	2,688,240	

* Amount D2 or E2 cannot be more than $3,000,000.

Part 11 – Investment tax credits on SR&ED expenditures

Current expenditures (from line 350 in Part 8) or the expenditure limit (from line 410 in Part 10), whichever is less*	**420**		x	35 %	=	G2
Line 350 **minus** line 410 (if negative, enter "0")	**430**					

Amount from line 430 ______ x (Number of days in the tax year before 2014 / Number of days in the tax year) ______ x 20% = ______ b

Amount from line 430** ______ x (Number of days in the tax year after 2013 / Number of days in the tax year) 365 / 365 x 15 % = ______ c

Subtotal (amount b **plus** amount c) ______ ► ______ H2

Line 410 **minus** line 350 (if negative, enter "0") 2,688,240 d

Capital expenditures (from line 360 in Part 8) or amount d above, whichever is less*	**440**		x	35 %	=	I2
Line 360 **minus** amount d above (if negative, enter "0")	**450**					

Amount from line 450 ______ x (Number of days in the tax year before 2014 / Number of days in the tax year) ______ x 20% = ______ e

Amount from line 450** ______ x (Number of days in the tax year after 2013 / Number of days in the tax year) 365 / 365 x 15 % = ______ f

Subtotal (amount e **plus** amount f) ______ ► ______ J2

If a corporation makes a repayment of any government or non-government assistance, or contract payments that reduced the amount of qualified expenditures for ITC purposes, the amount of the repayment is eligible for a credit.

Repayments (amount from line 370 in Part 8) ______

The ITC on the repayment (the credit) is calculated using the ITC rate that you used to determine your ITC when your qualified expenditures for ITC purposes were reduced because of the government or non-government assistance, or contract payments. Enter the amount of the repayment on the line that corresponds to the appropriate rate. ***

460		x	35 %	=		g
480		x	20 %	=		h
490		x	15 %	=		i

Subtotal (**add** amounts g to i) ______ ► ______ K2

Current-year SR&ED ITC (total of amounts G2 to K2; enter on line 540 in Part 12) ______ L2

* For corporations that are not CCPCs, enter "0" for amounts G2 and I2.

** For tax years that end after 2013, the general SR&ED ITC rate is reduced from 20% to 15%, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013. For tax years that have a start date **after** 2013, you can simply multiply the amount by 15%.

*** If you are reporting a repayment for a tax year which included two calendar years with different rates (such as a 2014 tax year that started in 2013), the amount of repayment is allocated between the two ITC rates as follows:
– For the first part of the tax year, enter on the line next to the applicable ITC rate, the result of the following calculation: The full repayment amount **multiplied** by the number of days in the tax year which were in the first calendar year, **divided** by the total number of days in the tax year.
– For the last part of the tax year which is in the second calendar year, enter on the line next to the applicable ITC rate, the difference between the first part calculated above and the full repayment amount.

Part 12 – Current-year credit and account balances – ITC from SR&ED expenditures

ITC at the end of the previous tax year				M2
Deduct:				
Credit deemed as a remittance of co-op corporations	510			
Credit expired	515			
Subtotal (line 510 **plus** line 515)			▶	N2
ITC at the beginning of the tax year (amount M2 **minus** amount N2)			520	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	530			
Total current-year credit (from amount L2 in Part 11)	540			
Credit allocated from a partnership	550			
Subtotal (total of lines 530 to 550)			▶	O2
Total credit available (line 520 **plus** amount O2)				P2
Deduct:				
Credit deducted from Part I tax (enter this amount at line E8 in Part 30)	560			
Credit carried back to the previous year(s) (from amount S2 in Part 13)			j	
Credit transferred to offset Part VII tax liability	580			
Subtotal (total of line 560, amount j, and line 580)			▶	Q2
Credit balance before refund (amount P2 **minus** amount Q2)				R2
Deduct:				
Refund of credit claimed on SR&ED expenditures (from Part 14 or 15, whichever applies)			610	
ITC closing balance on SR&ED (amount R2 **minus** line 610)			620	

Part 13 – Request for carryback of credit from SR&ED expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	911	
2nd previous tax year				Credit to be applied	912	
3rd previous tax year				Credit to be applied	913	
				Total of lines 911 to 913 (enter amount S2 at line j in Part 12)		S2

Part 14 – Refund of ITC for qualifying corporations – SR&ED

Complete this part only if you are a qualifying corporation as determined on line 101 in Part 2.

Is the corporation an excluded corporation as defined under subsection 127.1(2)?	650	1 Yes [ ] 2 No [X]	
Current-year ITC (lines 540 **plus** 550 in Part 12 **minus** amount K2 in Part 11)			k
Refundable credits (amount k or amount R2 in Part 12, whichever is less)*			T2
Deduct:			
Amount T2 or amount G2 in Part 11, whichever is less			U2
Net amount (amount T2 **minus** amount U2; if negative, enter "0")			V2
Amount V2 **multiplied** by 40 %			W2
Add:			
Amount U2			X2
Refund of ITC (amount W2 **plus** amount X2 – enter this, or a lesser amount, on line 610 in Part 12)			Y2

Enter the total of line 310 in Part 5 and line 610 in Part 12 on line 780 of the T2 return.

* If you are also an excluded corporation, as defined in subsection 127.1(2), this amount must be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC for amount Y2.

Part 15 – Refund of ITC for CCPCs that are not qualifying or excluded corporations – SR&ED

Complete this box only if you are a CCPC that is not a qualifying or excluded corporation as determined on line 101 in Part 2.

Credit balance before refund (from amount R2 in Part 12)	Z2
Deduct:	
Amount Z2 or amount G2 in Part 11, whichever is less	AA2
Net amount (amount Z2 **minus** amount AA2; if negative, enter "0")	BB2
Amount BB2 or amount I2 in Part 11, whichever is less	CC2
Amount CC2 **multiplied** by 40 %	DD2
Add :	
Amount AA2	EE2
Refund of ITC (amount DD2 **plus** amount EE2)	FF2

Enter FF2, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.

Recapture – SR&ED

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED

You will have a recapture of ITC in a year when **all** of the following conditions are met:

- you acquired a particular property in the current year or in any of the 20 previous tax years, and the credit was earned in a tax year ending after 1997 and did not expire before 2008;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661;
- the cost of the property was included in calculating your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property that incorporates the particular property previously referred to.

Note:

The recapture **does not apply** if you disposed of the property to a non-arm's-length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's-length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following tax year, add the amount of the ITC recapture to the SR&ED expenditure pool.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Calculation 1 – If you meet all of the above conditions

Amount of ITC you originally calculated for the property you acquired, or the original user's ITC where you acquired the property from a non-arm's length party, as described in the **note** above **700**	Amount calculated using ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case) **710**	Amount from column 700 or 710, whichever is less

Subtotal (enter amount A3 on line C3 in Part 17) ______ A3

Calculation 2 – Only if you transferred all or a part of the qualified expenditure to another person under an agreement described in subsection 127(13); otherwise, enter nil on line B3.

A Rate that the transferee used in determining its ITC for qualified expenditures under a subsection 127(13) agreement **720**	B Proceeds of disposition of the property if you dispose of it to an arm's length person; or, in any other case, enter the fair market value of the property at conversion or disposition **730**	C Amount, if any, already provided for in Calculation 1 (This allows for the situation where only part of the cost of a property is transferred under a subsection 127(13) agreement.) **740**	D Amount determined by the formula (A x B) – C	E ITC earned by the transferee for the qualified expenditures that were transferred **750**	F Amount from column D or E, whichever is less

Subtotal (total of column F) (enter amount B3 on line D3 in Part 17) ______ B3

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED (continued)

Calculation 3

As a member of the partnership, you will report your share of the SR&ED ITC of the partnership after the SR&ED ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 550 in Part 12. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 760.

Corporate partner's share of the excess of SR&ED ITC (amount to be reported on line E3 in Part 17) **760** ________

Part 17 – Total recapture of SR&ED investment tax credit

Recaptured ITC from calculation 1, amount A3 in Part 16		C3
Recaptured ITC from calculation 2, amount B3 in Part 16		D3
Recaptured ITC from calculation 3, line 760 in Part 16		E3
Total recapture of SR&ED investment tax credit (total of amounts C3 to E3)		F3

Enter amount F3 on line A8 in Part 29.

Pre-Production Mining

Part 18 – Pre-production mining expenditures

Exploration information

A mineral resource that qualifies for the credit means a mineral deposit from which the principal mineral to be extracted is diamond, a base or precious metal deposit, or a mineral deposit from which the principal mineral to be extracted is an industrial mineral that, when refined, results in a base or precious metal.

In column 800, list all minerals for which pre-production mining expenditures have taken place in the tax year.

For each of the minerals reported in column 800, identify each project (in column 805), mineral title (in column 806), and mining division (in column 807) where title is registered. If there is no mineral title, identify only the project and mining division.

List of minerals 800	Project name 805

Mineral title 806	Mining division 807

Pre-production mining expenditures*

Exploration:

Pre-production mining expenditures that you incurred in the tax year (**before** January 1, 2014) for the purpose of determining the existence, location, extent, or quality of a mineral resource in Canada:

Prospecting	810	
Geological, geophysical, or geochemical surveys	811	
Drilling by rotary, diamond, percussion, or other methods	812	
Trenching, digging test pits, and preliminary sampling	813	

Development:

Pre-production mining expenditures incurred in the tax year for bringing a new mine in a mineral resource in Canada into production in reasonable commercial quantities and incurred before the new mine comes into production in such quantities:

Clearing, removing overburden, and stripping	820	
Sinking a mine shaft, constructing an adit, or other underground entry	821	

Other pre-production mining expenditures incurred in the tax year:

Description 825	Amount 826

Total of column 826		►	A4
Total pre-production mining expenditures (total of lines 810 to 821 and amount A4)	830		

Deduct:

Total of all assistance (grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to on line 830 above	832		
Excess (line 830 **minus** line 832) (if negative, enter "0")			B4

Add:

Repayments of government and non-government assistance	835		
Pre-production mining expenditures (amount B4 **plus** line 835)			C4

* A pre-production mining expenditure is defined under subsection 127(9).

Part 19 – Current-year credit and account balances – ITC from pre-production mining expenditures

ITC at the end of the previous tax year						D4
Deduct:						
Credit deemed as a remittance of co-op corporations				841		
Credit expired				845		
			Subtotal (line 841 **plus** line 845)		►	E4
ITC at the beginning of the tax year (amount D4 **minus** amount E4)					850	
Add:						
Credit transferred on amalgamation or wind-up of subsidiary					860	
Pre-production mining expenditures* incurred before January 1, 2013 (applicable part from amount C4 in Part 18)	870	x	10 % =		a	
Pre-production mining exploration expenditures** incurred in 2013 (applicable part from amount C4 in Part 18)	872	x	5 % =		b	
Pre-production mining development expenditures incurred in 2014 (applicable part from amount C4 in Part 18)	874	x	7 % =		c	
Pre-production mining development expenditures incurred in 2015 (applicable part from amount C4 in Part 18)	876	x	4 % =		d	
			Current year credit (total of amounts a to d)	880	►	F4
Total credit available (total of lines 850, 860, and amount F4)						G4
Deduct:						
Credit deducted from Part I tax (enter this amount at line F8 in Part 30)				885		
Credit carried back to the previous year(s) (from amount I4 in Part 20)					e	
			Subtotal (line 885 **plus** amount e)		►	H4
ITC closing balance from pre-production mining expenditures (amount G4 **minus** amount H4)					890	

* Also include pre-production mining development expenditures incurred before 2014 and pre-production mining development expenditures incurred after 2013 and before 2016 that are eligible for transitional relief.

** Also include pre-production mining development expenditures incurred in 2015 if the expense is described in paragraph (a)(ii) of the definition **pre-production mining expenditure** in subsection 127(9) of the Act because of paragraph (g.4) of the definition **Canadian exploration expense** in subsection 66.1(6) of the Act.

Part 20 – Request for carryback of credit from pre-production mining expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	921	
2nd previous tax year				Credit to be applied	922	
3rd previous tax year				Credit to be applied	923	
				Total of lines 921 to 923 (enter amount I4 on line e in Part 19)		I4

Apprenticeship Job Creation

Part 21 – Total current-year credit – ITC from apprenticeship job creation expenditures

If you are a related person as defined under subsection 251(2), has it been agreed in writing that you are the only employer who will be claiming the apprenticeship job creation tax credit for this tax year for each apprentice whose contract number (or social insurance number (SIN) or name) appears below? (If not, you cannot claim the tax credit.) . . . . 611 1 Yes ☐ 2 No ☐

For each apprentice in their first 24 months of the apprenticeship, enter the apprenticeship contract number registered with Canada, or a province or territory, under an apprenticeship program designed to certify or license individuals in the trade. For the province, the trade must be a Red Seal trade. If there is no contract number, enter the SIN or the name of the eligible apprentice.

	A Contract number (SIN or name of apprentice) 601	B Name of eligible trade 602	C Eligible salary and wages* 603	D Column C x 10 % 604	E Lesser of column D or $ 2,000 605
1.	Nicholas Hansen	Powerline Technician	68,195	6,820	2,000
			Total current-year credit (total of column E) (enter amount A5 on line 640 in Part 22)		2,000 A5

* Other than qualified expenditure incurred, and net of any other government or non-government assistance received or to be received. **Eligible salary and wages**, and **qualified expenditures** are defined under subsection 127(9).

Part 22 – Current-year credit and account balances – ITC from apprenticeship job creation expenditures

ITC at the end of the previous tax year			B5
Deduct:			
Credit deemed as a remittance of co-op corporations 612			
Credit expired after 20 tax years 615			
Subtotal (line 612 **plus** line 615)		▶	C5
ITC at the beginning of the tax year (amount B5 **minus** amount C5) 625			
Add:			
Credit transferred on amalgamation or wind-up of subsidiary 630			
ITC from repayment of assistance 635			
Total current-year credit (from amount A5 in Part 21) 640	2,000		
Credit allocated from a partnership 655			
Subtotal (total of lines 630 to 655)	2,000	▶ 2,000	D5
Total credit available (line 625 **plus** amount D5)		2,000	E5
Deduct:			
Credit deducted from Part I tax (enter this amount at line G8 in Part 30) 660			
Credit carried back to the previous year(s) (from amount G5 in Part 23)		a	
Subtotal (line 660 **plus** amount a)		▶	F5
ITC closing balance from apprenticeship job creation expenditures (amount E5 **minus** amount F5) 690		2,000	

Part 23 – Request for carryback of credit from apprenticeship job creation expenditures

	Year	Month	Day		
1st previous tax year				. . . . . Credit to be applied 931	
2nd previous tax year				. . . . . Credit to be applied 932	
3rd previous tax year				. . . . . Credit to be applied 933	
				Total of lines 931 to 933 (enter amount G5 on line a in Part 22)	G5

Child Care Spaces

Part 24 – Eligible child care spaces expenditures

Enter the eligible expenditures that you incurred to create licensed child care spaces for the children of the employees and, potentially, for other children. You cannot be carrying on a child care services business. The eligible expenditures include:

- the cost of depreciable property (other than specified property); and
- the specified child care start-up expenditures.

Properties should be acquired and expenditures should be incurred only to create new child care spaces at a licensed child care facility.

Cost of depreciable property from the current tax year

	Capital cost allowance class number 665	Description of investment 675	Date available for use 685	Amount of investment 695
1.				

Total cost of depreciable property from the current tax year (total of column 695)	715	
Add:		
Specified child care start-up expenditures from the current tax year	705	
Total gross eligible expenditures for child care spaces (line 715 **plus** line 705)		A6
Deduct:		
Total of all assistance (including grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to in amount A6	725	
Excess (amount A6 **minus** line 725) (if negative, enter "0")		B6
Add:		
Repayments by the corporation of government and non-government assistance	735	
Total eligible expenditures for child care spaces (amount B6 **plus** line 735)	745	

Part 25 – Current-year credit – ITC from child care spaces expenditures

The credit is equal to 25% of eligible child care spaces expenditures incurred to a maximum of $10,000 per child care space created in a licensed child care facility.

Eligible expenditures (from line 745 in Part 24)		x	25 %	=	C6
Number of child care spaces	755	x	$ 10,000	=	D6
ITC from child care spaces expenditures (amount C6 or D6, whichever is less)					E6

Part 26 – Current-year credit and account balances – ITC from child care spaces expenditures

ITC at the end of the previous tax year				F6
Deduct:				
Credit deemed as a remittance of co-op corporations	765			
Credit expired after 20 tax years	770			
Subtotal (line 765 **plus** line 770)			►	G6
ITC at the beginning of the tax year (amount F6 **minus** amount G6)			775	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	777			
Total current-year credit (from amount E6 in Part 25)	780			
Credit allocated from a partnership	782			
Subtotal (total of lines 777 to 782)			►	H6
Total credit available (line 775 **plus** amount H6)				I6
Deduct:				
Credit deducted from Part I tax (enter this amount at line H8 in Part 30)	785			
Credit carried back to the previous year(s) (from amount K6 in Part 27)			a	
Subtotal (line 785 **plus** amount a)			►	J6
ITC closing balance from child care spaces expenditures (amount I6 **minus** amount J6)			790	

Part 27 – Request for carryback of credit from child care space expenditures

	Year Month Day			
1st previous tax year	2014-12-31	Credit to be applied	941	
2nd previous tax year	2013-12-31	Credit to be applied	942	
3rd previous tax year	2012-12-31	Credit to be applied	943	
		Total of lines 941 to 943 (enter amount K6 on line a in Part 26)		K6

Recapture – Child Care Spaces

Part 28 – Recapture of ITC for corporations and partnerships – Child care spaces

The ITC will be recovered against the taxpayer's tax otherwise payable under Part I of the Act if, at any time within 60 months of the day on which the taxpayer acquired the property:

- the new child care space is no longer available; or
- property that was an eligible expenditure for the child care space is:
  - disposed of or leased to a lessee; or
  - converted to another use.

If the property disposed of is a child care space, the amount that can reasonably be considered to have been included in the original ITC (paragraph 127(27.12)(a)) . . . . **792** ______

In the case of eligible expenditures (paragraph 127(27.12)(b)), the lesser of:

The amount that can reasonably be considered to have been included in the original ITC . . . . **795** ______

25% of either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value (in any other case) of the property . . . . **797** ______

Amount from line 795 or line 797, whichever is less . . . . ______ A7

Partnerships

As a member of the partnership, you will report your share of the child care spaces ITC of the partnership after the child care spaces ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 782 in Part 26. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 799 below.

Corporate partner's share of the excess of ITC **799** ______

Total recapture of child care spaces investment tax credit (total of line 792, amount A7, and line 799) . . . . ______ B7

Enter amount B7 on line B8 in Part 29.

Summary of Investment Tax Credits

Part 29 – Total recapture of investment tax credit

Recaptured SR&ED ITC (from amount F3 in Part 17) . . . . ______ A8

Recaptured child care spaces ITC (from amount B7 in Part 28) . . . . ______ B8

Total recapture of investment tax credit (amount A8 **plus** amount B8) . . . . ______ C8

Enter amount C8 on line 602 of the T2 return.

Part 30 – Total ITC deducted from Part I tax

ITC from investments in qualified property deducted from Part I tax (from line 260 in Part 5) . . . . ______ D8

ITC from SR&ED expenditures deducted from Part I tax (from line 560 in Part 12) . . . . ______ E8

ITC from pre-production mining expenditures deducted from Part I tax (from line 885 in Part 19) . . . . ______ F8

ITC from apprenticeship job creation expenditures deducted from Part I tax (from line 660 in Part 22) . . . . ______ G8

ITC from child care space expenditures deducted from Part I tax (from line 785 in Part 26) . . . . ______ H8

Total ITC deducted from Part I tax (total of amounts D8 to H8) . . . . ______ I8

Enter amount I8 on line 652 of the T2 return.

Summary of Investment Tax Credit Carryovers

Continuity of investment tax credit carryovers

CCA class number 97 Apprenticeship job creation ITC

Current year

Addition current year (A)	Applied current year (B)	Claimed as a refund (C)	Carried back (D)	ITC end of year (A-B-C-D)
2,000				2,000

Prior years

Taxation year	ITC beginning of year (E)	Adjustments (F)	Applied current year (G)	ITC end of year (E-F-G)
2014-12-31				
2013-12-31				
2012-12-31				
2011-12-31				
2010-12-31				
2009-12-31				
2008-12-31				
2007-12-31				
2006-12-31				
2005-12-31				*
2004-12-31				
2003-12-31				
2002-12-31				
2001-12-31				
2000-12-31				
				*
Total				

B+C+D+G **Total ITC utilized**

* The **ITC end of year** includes the amount of ITC expired from the 10th preceding year if it is before January 1, 1998, or the amount of ITC expired from the 20th preceding year if it is after December 31, 1997. Note that this credit expires at the end of the tax year and any expired credit will be posted to line 215, 515, 615, 770 or 845, as applicable, in Schedule 31 the following year.

Canada Revenue Agency / Agence du revenu du Canada

Schedule 552

Ontario Apprenticeship Training Tax Credit

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

- Use this schedule to claim an Ontario apprenticeship training tax credit (ATTC) under section 89 of the *Taxation Act, 2007* (Ontario).
- The ATTC is a refundable tax credit that is equal to a specified percentage (25% to 45%) of the eligible expenditures incurred by a corporation for a qualifying apprenticeship. For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015, the maximum credit for each qualifying apprenticeship is $10,000 per year to a maximum credit of $40,000 over the first 48-month period of the qualifying apprenticeship. For an apprenticeship program that began after April 23, 2015, the maximum credit for each qualifying apprenticeship is $5,000 per year to a maximum credit of $15,000 over the first 36-month period of the qualifying apprenticeship.
- Eligible expenditures are salaries and wages (including taxable benefits) paid to an apprentice in a qualifying apprenticeship or fees paid to an employment agency for the provision of services performed by the apprentice in a qualifying apprenticeship. These expenditures must be:
  – paid on account of employment or services, as applicable, at a permanent establishment of the corporation in Ontario;
  – for services provided by the apprentice during the first 48 months of the apprenticeship program, if an apprenticeship program began before April 24, 2015; and
  – for services provided by the apprentice during the first 36 months of the apprenticeship program, if an apprenticeship program began after April 23, 2015.
- An expenditure is not eligible for an ATTC if:
  – the same expenditure was used, or will be used, to claim a co-operative education tax credit; or
  – it is more than an amount that would be paid to an arm's length apprentice.
- An apprenticeship must meet the following conditions to be a qualifying apprenticeship:
  – the apprenticeship is in a qualifying skilled trade approved by the Ministry of Training, Colleges and Universities (Ontario) or a person designated by him or her; and
  – the corporation and the apprentice must be participating in an apprenticeship program in which the training agreement has been registered under the *Ontario College of Trades and Apprenticeship Act, 2009, or* the *Apprenticeship and Certification Act, 1998,* or in which the contract of apprenticeship has been registered under the *Trades Qualification and Apprenticeship Act*.
- Do not submit the training agreement or contract of apprenticeship with your *T2 Corporation Income Tax Return*. Keep a copy of the training agreement or contract of apprenticeship to support your claim.
- File this schedule with your *T2 Corporation Income Tax Return*.

Part 1 – Corporate information

110 Name of person to contact for more information	120 Telephone number
FLORENCE THIESSEN	(519) 843-2900

Is the claim filed for an ATTC earned through a partnership? * . . . . . **150** 1 Yes [ ] 2 No [X]

If you answered **yes** to the question at line 150, what is the name of the partnership? . **160** ______

Enter the percentage of the partnership's ATTC allocated to the corporation . . . . . **170** ______ %

* When a corporate member of a partnership is claiming an amount for eligible expenditures incurred by a partnership, complete a Schedule 552 for the partnership as if the partnership were a corporation. Each corporate partner, other than a limited partner, should file a separate Schedule 552 to claim the partner's share of the partnership's ATTC. The total of the partners' allocated amounts can never exceed the amount of the partnership's ATTC.

Part 2 – Eligibility

1. Did the corporation have a permanent establishment in Ontario in the tax year? . . . . . **200** 1 Yes [X] 2 No [ ]
2. Was the corporation exempt from tax under Part III of the *Taxation Act, 2007* (Ontario)? . . . . . **210** 1 Yes [ ] 2 No [X]

If you answered **no** to question 1 or **yes** to question 2, then you are **not eligible** for the ATTC.

Part 3 – Specified percentage

Corporation's salaries and wages paid in the previous tax year * **300** 546,370

For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015:

- If line 300 is $400,000 or less, enter 45% on line 312.
- If line 300 is $600,000 or more, enter 35% on line 312.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 312 using the following formula:

$$\text{Specified percentage} = 45\ \% - \left[10\ \% \times \frac{(546{,}370 \textbf{ minus } 400{,}000)}{200{,}000} \right]$$

(amount on line 300: 546,370)

Specified percentage . . . . **312** 37.682 %

For eligible expenditures incurred for an apprenticeship program that began after April 23, 2015:

- If line 300 is $400,000 or less, enter 30% on line 314.
- If line 300 is $600,000 or more, enter 25% on line 314.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 314 using the following formula:

$$\text{Specified percentage} = 30\ \% - \left[5\ \% \times \frac{(546{,}370 \textbf{ minus } 400{,}000)}{200{,}000} \right]$$

(amount on line 300: 546,370)

Specified percentage . . . . **314** 26.341 %

* If this is the first tax year of an amalgamated corporation and subsection 89(6) of the *Taxation Act, 2007* (Ontario) applies, enter salaries and wages paid in the previous tax year by the predecessor corporations.

Part 4 – Ontario apprenticeship training tax credit

Complete a **separate entry** for each apprentice for each qualifying apprenticeship with the corporation. When claiming an ATTC for repayment of government assistance, complete a **separate entry** for each repayment, and complete columns A to G and M and N with the details for the employment period in the previous tax year in which the government assistance was received.

	A Trade code **400**	B Apprenticeship program/trade name **405**	C Name of apprentice **410**
1.	434a	Powerline Technician	Adam Chatterton
2.	434a	Powerline Technician	Nicholas Hansen
3.			

	D Original contract or training agreement number **420**	E Original registration date of apprenticeship contract or training agreement (YYYYMMDD) (see note 1) **425**	F Start date of employment as an apprentice in the tax year (YYYYMMDD) (see note 2) **430**	G End date of employment as an apprentice in the tax year (YYYYMMDD) (see note 3) **435**
1.	PG4229	2011-09-28	2015-01-01	2015-09-27
2.	CD1924	2014-10-31	2015-01-01	2015-12-31
3.				

Note 1: Enter the original registration date of the apprenticeship contract or training agreement in all cases, even when multiple employers employed the apprentice.

Note 2: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the first day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the start date of employment as an apprentice for the tax year in which the government assistance was received.

Note 3: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the last day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the end date of employment as an apprentice for the tax year in which the government assistance was received.

Part 4 – Ontario apprenticeship training tax credit (continued)

	H1 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began before April 24, 2015 (see note 1) 442	H2 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began after April 23, 2015 (see note 1) 443	I Maximum credit amount for the tax year (see note 2) 445
1.	270		7,397
2.	365		10,000
3.			

Note 1: When there are multiple employment periods as an apprentice in the tax year with the corporation, do not include days in which the individual was not employed as an apprentice.
For H1: The days employed as an apprentice must be within 48 months of the registration date provided in column E.
For H2: The days employed as an apprentice must be within 36 months of the registration date provided in column E.

Note 2: Maximum credit = ($10,000 × H1/365*****) or ($5,000 × H2/365*****), whichever applies.
***** 366 days, if the tax year includes February 29

	J1 Eligible expenditures incurred after March 26, 2009 for a qualifying apprenticeship program that began before April 24, 2015 (see note 3) 452	J2 Eligible expenditures incurred for a qualifying apprenticeship program that began after April 23, 2015 (see note 3) 453	K Eligible expenditures **multiplied** by specified percentage (see note 4) 460
1.	64,480		24,297
2.	68,195		25,697
3.			

Note 3: Reduce eligible expenditures by all government assistance, as defined under subsection 89(19) of the *Taxation Act, 2007* (Ontario), that the corporation has received, is entitled to receive, or may reasonably expect to receive, in respect of the eligible expenditures, on or before the filing due date of the *T2 Corporation Income Tax Return* for the tax year.
For J1: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 48 months of the apprenticeship program, and not relating to services performed before the apprenticeship program began or after it ended.
For J2: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 36 months of the apprenticeship program, and not relating to services performed before the apprenticeship began or after it ended.

Note 4: Calculate the amount in column K as follows:
Column K = (J1 × line 312) or (J2 × line 314), whichever applies.

	L ATTC on eligible expenditures (lesser of columns I and K) 470	M ATTC on repayment of government assistance (see note 5) 480	N ATTC for each apprentice (column L or M, whichever applies) 490
1.	7,397		7,397
2.	10,000		10,000
3.			

Ontario apprenticeship training tax credit (total of amounts in column N) 500 17,397 **O**

Or, if the corporation answered **yes** at line 150 in Part 1, determine the partner's share of amount O:

Amount O ______ x percentage on line 170 in Part 1 ______ % = ... ______ **P**

Enter amount O or P, whichever applies, on line 454 of Schedule 5, *Tax Calculation Supplementary – Corporations*. If you are filing more than one Schedule 552, **add** the amounts from line O or P, whichever applies, on all the schedules, and enter the total amount on line 454 of Schedule 5.

Note 5: Include the amount of government assistance repaid in the tax year multiplied by the specified percentage for the tax year in which the government assistance was received, to the extent that the government assistance reduced the ATTC in that tax year. Complete a **separate entry** for each repayment of government assistance.

See the privacy notice on your return.

Canada Revenue Agency / Agence du revenu du Canada

Information Return for Corporations Filing Electronically

- You have to complete this return for every initial and amended T2 Corporation Income Tax Return electronically filed to the Canada Revenue Agency (CRA) on your behalf.
- By completing Part 2 and signing Part 3, you acknowledge that, under the *Income Tax Act*, you have to keep all records used to prepare your corporation income tax return, and provide this information to us on request.
- Part 4 must be completed by either you or the electronic transmitter of your corporation income tax return.
- Give the signed original of this return to the transmitter and keep a copy in your own records for six years.
- **Do not submit** this form to the CRA unless we ask for it.
- We are responsible for ensuring the confidentiality of your electronically filed tax information only after we have accepted it.

This return is for your records. Do not send it to us unless we ask for it.

Part 1 – Identification

Corporation's name: CENTRE WELLINGTON HYDRO LTD.

Business number: 86547 0769 RC0001

Tax year ▶ From (Y M D): 2015-01-01 To (Y M D): 2015-12-31

Is this an amended return? . . . . [X] Yes [ ] No

Part 2 – Declaration

Enter the following amounts, if applicable, from your corporation income tax return for the tax year noted above:

Net income (or loss) for income tax purposes from Schedule 1, financial statements, or GIFI (line 300)	109,093
Part I tax payable (line 700)	
Part II surtax payable (line 708)	
Part III.1 tax payable (line 710)	
Part IV tax payable (line 712)	
Part IV.1 tax payable (line 716)	
Part VI tax payable (line 720)	
Part VI.1 tax payable (line 724)	
Part XIV tax payable (line 728)	
Net provincial and territorial tax payable (line 760)	

Part 3 – Certification and authorization

I, THIESSEN (Last name) FLORENCE (First name) VICE PRESIDENT / TREASURER (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined the corporation T2 income tax return, including accompanying schedules and statements, and that the information given on the T2 return and this T183 Corp information return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

I authorize the transmitter identified in Part 4 to electronically file the corporation income tax return identified in Part 1. The transmitter can also modify the information originally filed in response to any errors Canada Revenue Agency identifies. This authorization expires when the Minister of National Revenue accepts the electronic return as filed.

Date (yyyy/mm/dd): 2017-04-19

Signature of an authorized signing officer of the corporation:

Telephone number: (519) 843-2900

Part 4 – Transmitter identification

The following transmitter has electronically filed the tax return of the corporation identified in Part 1.

Name of person or firm: KPMG LLP

Electronic filer number: A6698

Privacy statement

Personal information is collected under the *Income Tax Act* to administer tax, benefits, and related programs. It may also be used for any purpose related to the administration or enforcement of the Act such as audit, compliance and the payment of debts owed to the Crown. It may be shared or verified with other federal, provincial/territorial government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the *Privacy Act*, individuals have the right to access their personal information and request correction if there are errors or omissions. Refer to Info Source **http://www.cra-arc.gc.ca/gncy/tp/nfsrc/nfsrc-eng.html**, personal information bank CRA PPU 047.

Line 996 – Amended Tax Return – Description of Changes

Filing date of the amended tax return . . . .

Abbreviated description . . . .

996 Description of changes (*Maximum 500 lines*)

The 2015 tax year is amended for the following items:

- CCA claimed on Schedule 1 was updated to $1,005,049 (as filed, $1,185,439)

- Box 300 on Schedule 200 was correctly updated to be $109,093 (as filed, ($71,297).

- As a result of the change to Schedule 1, Box 311 on Schedule 200 - Charitable donation was updated to $81,820 (as filed, $0).

- As a reslut of the change to Schedule 1, Box 331 on Schedule 200 - Non capital loss was updated to $26,263 (as filed, $0).

- Schedule 550 - Ontario Apprenticeship Training Tax Credit has been updated to claim a credit for qualifying apprentices employed in 2015.

- Schedule 31 (Part 21) has been updated to claim the Federal credit for the qualifying apprentice.

The taxable income for the 2015 year (Box 370, Schedule 200), has not changed.

Canada Revenue Agency / Agence du revenu du Canada

T2 Corporation Income Tax Return

200

EXEMPT FROM TAX

055 **Do not use this area**

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal *Income Tax Act* and *Income Tax Regulations*. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax centre or tax services office. You have to file the return within six months after the end of the corporation's tax year.

For more information see cra.gc.ca or Guide T4012, *T2 Corporation - Income Tax Guide*.

Identification

Business number (BN) 001 86547 0769 RC0001

Corporation's name
002 CENTRE WELLINGTON HYDRO LTD.

Address of head office
Has this address changed since the last time we were notified? . . . . 010 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 011 to 018.)
011 730 GARTSHORE STREET
012 PO BOX 217

City	Province, territory, or state
015 FERGUS	016 ON
Country (other than Canada)	Postal code/Zip code
017	018 N1M 2W8

Mailing address (if different from head office address)
Has this address changed since the last time we were notified? . . . . 020 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 021 to 028.)
021 c/o
022
023

City	Province, territory, or state
025	026
Country (other than Canada)	Postal code/Zip code
027	028

Location of books and records (if different from head office address)
Has this address changed since the last time we were notified? . . . . 030 1 Yes [ ] 2 No [X]
(If **yes**, complete lines 031 to 038.)
031 730 GARTSHORE STREET
032 PO BOX 217

City	Province, territory, or state
035 FERGUS	036 ON
Country (other than Canada)	Postal code/Zip code
037	038 N1M 2W8

040 **Type of corporation at the end of the tax year**
1 [X] Canadian-controlled private corporation (CCPC)
2 [ ] Other private corporation
3 [ ] Public corporation
4 [ ] Corporation controlled by a public corporation
5 [ ] Other corporation (specify, below)

If the type of corporation changed during the tax year, provide the effective date of the change . . . . 043 Year Month Day

To which tax year does this return apply?

Tax year start (Year Month Day)	Tax year-end (Year Month Day)
060 2015-01-01	061 2015-12-31

Has there been an acquisition of control resulting in the application of subsection 249(4) since the tax year start on line 060? . . . . 063 1 Yes [ ] 2 No [X]

If **yes**, provide the date control was acquired . . . . 065 Year Month Day

Is the date on line 061 a deemed tax year-end according to subsection 249(3.1)? . . . . 066 1 Yes [ ] 2 No [X]

Is the corporation a professional corporation that is a member of a partnership? . . . . 067 1 Yes [ ] 2 No [X]

Is this the first year of filing after:
Incorporation? . . . . 070 1 Yes [ ] 2 No [X]
Amalgamation? . . . . 071 1 Yes [ ] 2 No [X]
If **yes**, complete lines 030 to 038 and attach Schedule 24.

Has there been a wind-up of a subsidiary under section 88 during the current tax year? . . . . 072 1 Yes [ ] 2 No [X]
If **yes**, complete and attach Schedule 24.

Is this the final tax year before amalgamation? . . . . 076 1 Yes [ ] 2 No [X]

Is this the final return up to dissolution? . . . . 078 1 Yes [ ] 2 No [X]

If an election was made under section 261, state the functional currency used 079

Is the corporation a resident of Canada? 080 1 Yes [X] 2 No [ ]
If **no**, give the country of residence on line 081 and complete and attach Schedule 97.
081

Is the non-resident corporation claiming an exemption under an income tax treaty? . . . . 082 1 Yes [ ] 2 No [X]
If **yes**, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:
085
1 [ ] Exempt under paragraph 149(1)(e) or (l)
2 [ ] Exempt under paragraph 149(1)(j)
3 [ ] Exempt under paragraph 149(1)(t)
4 [X] Exempt under other paragraphs of section 149

Do not use this area
095 096 898

Attachments

Financial statement information: Use GIFI schedules 100, 125, and 141.
Schedules – Answer the following questions. For each **yes** response, **attach** the schedule to the T2 return, unless otherwise instructed.

		Yes	Schedule
Is the corporation related to any other corporations?	150	X	9
Is the corporation an associated CCPC?	160	X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161		49
Does the corporation have any non-resident shareholders who own voting shares?	151		19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
If you answered **yes** to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165	X	15
Is the corporation claiming a loss or deduction from a tax shelter?	166		T5004
Is the corporation a member of a partnership for which a partnership account number has been assigned?	167		T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without reference to section 94)?	168		22
Did the corporation own any shares in one or more foreign affiliates in the tax year?	169		25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the *Income Tax Regulations*?	170		29
Did the corporation have a total amount over $1 million of reportable transactions with non-arm's length non-residents?	171		T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173	X	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	172		———
Does the corporation earn income from one or more Internet webpages or websites?	180		88
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201	X	1
Has the corporation made any charitable donations; gifts of cultural or ecological property; or gifts of medicine?	202	X	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203	X	3
Is the corporation claiming any type of losses?	204	X	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205		5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206		6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) does the corporation have aggregate investment income at line 440?	207		7
Does the corporation have any property that is eligible for capital cost allowance?	208	X	8
Does the corporation have any property that is eligible capital property?	210		10
Does the corporation have any resource-related deductions?	212		12
Is the corporation claiming deductible reserves (other than transitional reserves under section 34.2)?	213		13
Is the corporation claiming a patronage dividend deduction?	216		16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217		17
Is the corporation an investment corporation or a mutual fund corporation?	218		18
Is the corporation carrying on business in Canada as a non-resident corporation?	220		20
Is the corporation claiming any federal, provincial, or territorial foreign tax credits, or any federal logging tax credits?	221		21
Does the corporation have any Canadian manufacturing and processing profits?	227		27
Is the corporation claiming an investment tax credit?	231	X	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232		T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over $10,000,000?	233	X	33/34/35
Is the total taxable capital employed in Canada of the corporation and its associated corporations over $10,000,000?	234	X	———
Is the corporation claiming a surtax credit?	237		37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238		38
Is the corporation claiming a Part I tax credit?	242		42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243		43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244		45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249		46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
Is the corporation claiming a film or video production services tax credit refund?	254		T1177
Is the corporation subject to Part XIII.1 tax? (Show your calculations on a sheet that you identify as Schedule 92.)	255		92

Attachments – continued from page 2

		Yes	Schedule
Did the corporation have any foreign affiliates in the tax year?	271		T1134
Did the corporation own or hold specified foreign property where the total cost amount of all such property, at any time in the year, was more than CAN$100,000?	259		T1135
Did the corporation transfer or loan property to a non-resident trust?	260		T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in the tax year?	265		55
Has the corporation made an election under subsection 89(11) not to be a CCPC?	266		T2002
Has the corporation revoked any previous election made under subsection 89(11)?	267		T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible dividends, or did its general rate income pool (GRIP) change in the tax year?	268	X	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its low rate income pool (LRIP) change in the tax year?	269		54

Additional information

		1 Yes	2 No
Did the corporation use the International Financial Reporting Standards (IFRS) when it prepared its financial statements?	270	X	
Is the corporation inactive?	280		X

What is the corporation's main revenue-generating business activity? 221122 Electric Power Distribution

Specify the principal products mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	HYDRO ELECTRICITY	285	100.000 %
286		287	%
288		289	%

		1 Yes	2 No
Did the corporation immigrate to Canada during the tax year?	291		X
Did the corporation emigrate from Canada during the tax year?	292		X
Do you want to be considered as a quarterly instalment remitter if you are eligible?	293		

If the corporation was eligible to remit instalments on a quarterly basis for part of the tax year, provide the date the corporation ceased to be eligible 294 Year Month Day

If the corporation's major business activity is construction, did you have any subcontractors during the tax year? 295 1 Yes 2 No

Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI.	300		109,093	A
Deduct: Charitable donations from Schedule 2	311	81,820		
Cultural gifts from Schedule 2	313			
Ecological gifts from Schedule 2	314			
Gifts of medicine from Schedule 2	315			
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	1,010		
Part VI.1 tax deduction*	325			
Non-capital losses of previous tax years from Schedule 4	331	26,263		
Net capital losses of previous tax years from Schedule 4	332			
Restricted farm losses of previous tax years from Schedule 4	333			
Farm losses of previous tax years from Schedule 4	334			
Limited partnership losses of previous tax years from Schedule 4	335			
Taxable capital gains or taxable dividends allocated from a central credit union	340			
Prospector's and grubstaker's shares	350			
Subtotal		109,093	▶ 109,093	B
Subtotal (amount A **minus** amount B) (if negative, enter "0")				C
Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	355			D
Taxable income (amount C **plus** amount D)	360			
Income exempt under paragraph 149(1)(t)	370			
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 **minus** line 370)				Z
Taxable income for the year from a personal services business**				Z.1

* This amount is equal to 3.5 times the Part VI.1 tax payable at line 724 on page 9.

** For a taxation year that ends after 2015.

Small business deduction

Canadian-controlled private corporations (CCPCs) throughout the tax year

Income from active business carried on in Canada from Schedule 7	**400**	108,083	A
Taxable income from line 360 on page 3, **minus** 100/28 3.57143 of the amount on line 632* on page 8, **minus** 4 times the amount on line 636** on page 8, and **minus** any amount that, because of federal law, is exempt from Part I tax	**405**		B
Business limit (see notes 1 and 2 below)	**410**	500,000	C

Notes:

1. For CCPCs that are not associated, enter $ 500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year divided by 365, and enter the result on line 410.
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

Business limit reduction:

Amount C 500,000 x **415** *** 11,216 / 11,250 D = 498,489 E

Reduced business limit (amount C **minus** amount E) (if negative, enter "0")	**425**	1,511	F
Business limit the CCPC assigns under subsection 125(3.2) (amount O below)			G
Amount F **minus** amount G		1,511	H

Small business deduction

Amount A, B, C, or H, whichever is the least ______ x Number of days in the tax year before January 1, 2016 365 / Number of days in the tax year 365 x 17 % = ______ 1

Amount A, B, C, or H, whichever is the least ______ x Number of days in the tax year after December 31, 2015 ______ / Number of days in the tax year 365 x 17.5 % = ______ 2

Total of amounts 1 and 2 (enter amount I on line J on page 8) **430** ______ I

***** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

****** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

***** Large corporations**

- If the corporation is not associated with any corporations in both the current and previous tax years, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **prior year** minus $10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the amount to be entered on line 415 is: (total taxable capital employed in Canada for the **current year** minus $10,000,000) x 0.225%.
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

Specified corporate income and assignment under subsection 125(3.2)

	J Name of corporation receiving the income and assigned amount	K Business number of the corporation	L Income for the small business deduction given to the corporation identified in column J [under clause 125(1)(a)(i)(B)] [3]	M Business limit assigned to corporation identified in column J [4]
1.				
			Total ______ N	Total ______ O

Notes:

3. This amount is [as defined in subsection 125(7) **specified corporate income** (a)(i)] the total of all amounts each of which is income from an active business of the corporation for the year from the provision of services or property to a private corporation (directly or indirectly, in any manner whatever) if

   (A) at any time in the year, the corporation (or one of its shareholders) or a person who does not deal at arm's length with the corporation (or one of its shareholders) holds a direct or indirect interest in the private corporation, and

   (B) it is not the case that all or substantially all of the corporation's income for the year from an active business is from the provision of services or property to

   (I) persons (other than the private corporation) with which the corporation deals at arm's length, or

   (II) partnerships with which the corporation deals at arm's length, other than a partnership in which a person that does not deal at arm's length with the corporation holds a direct or indirect interest.
4. The amount of the business limit you assign cannot be greater than the amount in column L.

General tax reduction for Canadian-controlled private corporations

Canadian-controlled private corporations throughout the tax year

Taxable income from page 3 (line 360 or amount Z, whichever applies)				A
Lesser of amounts B9 and H9 from Part 9 of Schedule 27		B		
Amount K13 from Part 13 of Schedule 27		C		
Personal services business income	432	D		
Amount used to calculate the credit union deduction (amount F from Schedule 17)		E		
Amount from line 400, 405, 410, or amount H on page 4, whichever is the least		F		
Aggregate investment income from line 440 on page 6*		G		
Subtotal (**add** amounts B to G)		►		H
Amount A **minus** amount H (if negative, enter "0")				I
General tax reduction for Canadian-controlled private corporations – Amount I **multiplied** by 13 %				J

Enter amount J on line 638 on page 8.

* Except for a corporation that is, throughout the year, a cooperative corporation (within the meaning assigned by subsection 136(2)) or a credit union.

General tax reduction

Do not complete this area if you are a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or any corporation with taxable income that is not subject to the corporation tax rate of 38%.

Taxable income from page 3 (line 360 or amount Z, whichever applies)				K
Lesser of amounts B9 and H9 from Part 9 of Schedule 27		L		
Amount K13 from Part 13 of Schedule 27		M		
Personal services business income	434	N		
Amount used to calculate the credit union deduction (amount F from Schedule 17)		O		
Subtotal (**add** amounts L to O)		►		P
Amount K **minus** amount P (if negative, enter "0")				Q
General tax reduction – Amount Q **multiplied** by 13 %				R

Enter amount R on line 639 on page 8.

Refundable portion of Part I tax

Canadian-controlled private corporations throughout the tax year

Aggregate investment income from Schedule 7 . . . . **440** ________ A

Amount A ________ x (Number of days in the tax year before January 1, 2016 / Number of days in the tax year) 365 / 365 x 26 2/3 % = ________ 1

Amount A ________ x (Number of days in the tax year after December 31, 2015 / Number of days in the tax year) ____ / 365 x 30 2/3 % = ________ 2

Subtotal (amount 1 **plus** amount 2) ________ ▶ ________ B

Foreign investment income from Schedule 7 . . . . **445** ________ C

Amount C ________ x (Number of days in the tax year before January 1, 2016 / Number of days in the tax year) 365 / 365 x 9 1/3 % = ________ 3

Amount C ________ x (Number of days in the tax year after December 31, 2015 / Number of days in the tax year) ____ / 365 x 8 % = ________ 4

Subtotal (amount 3 **plus** amount 4) ________ D

Foreign non-business income tax credit from line 632 on page 8 **minus** amount D (if negative, enter "0") . . . . ________ E

Amount B **minus** amount E (if negative, enter "0") . . . . ________ F

Foreign non-business income tax credit from line 632 on page 8 . . . . ________ G

(Number of days in the tax year before January 1, 2016 / Number of days in the tax year) 365 / 365 x 35 = ... 35.00000 5

(Number of days in the tax year after December 31, 2015 / Number of days in the tax year) ____ / 365 x 38 2/3 = ... ________ 6

Subtotal (amount 5 **plus** amount 6) 35.0000 H

Amount G ________ x 100 / H 100 / 35 = ... ________ I

Taxable income from line 360 on page 3 . . . . ________ J

Deduct:

Amount from line 400, 405, 410, or amount H on page 4, whichever is the least . . . . ________ K

Amount I . . . . ________ L

Foreign business income tax credit from line 636 on page 8 . . . . ________ x 4 = ________ M

Subtotal (total of amounts K to M) ________ ▶ ________ N

Subtotal (amount J **minus** amount N) ________ O

Amount O ________ x (Number of days in the tax year before January 1, 2016 / Number of days in the tax year) 365 / 365 x 26 2/3 % = ________ 7

Amount O ________ x (Number of days in the tax year after December 31, 2015 / Number of days in the tax year) ____ / 365 x 30 2/3 % = ________ 8

Subtotal (amount 7 **plus** amount 8) ________ ▶ ________ P

Part I tax payable **minus** investment tax credit refund (line 700 **minus** line 780 from page 9) . . . . ________ Q

Refundable portion of Part I tax – Amount F, P, or Q, whichever is the least . . . . **450** ________ R

Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the previous tax year	460	1,926		
Deduct:				
Dividend refund for the previous tax year	465			
		1,926	▶ 1,926	A
Add the total of:				
Refundable portion of Part I tax from line 450 on page 6				B
Total Part IV tax payable from Schedule 3				C
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation	480			
			▶	D
Refundable dividend tax on hand at the end of the tax year – Amount A **plus** amount D	485		1,926	

Dividend refund

Private and subject corporations at the time taxable dividends were paid in the tax year

Taxable dividends paid in the tax year from line 460 on page 3 of Schedule 3			E
Amount E ______ x Number of days in the tax year before January 1, 2016 (365) / Number of days in the tax year (365) x 33 1/3 % =			1
Amount E ______ x Number of days in the tax year after December 31, 2015 ( ) / Number of days in the tax year (365) x 38 1/3 % =			2
Subtotal (amount 1 **plus** amount 2)	▶		F
Refundable dividend tax on hand at the end of the tax year from line 485 above		1,926	G
Dividend refund – Amount F or G, whichever is less			H

Enter amount H on line 784 on page 9.

Part I tax

Base amount Part I tax – Taxable income from page 3 (line 360 or amount Z, whichever applies) **multiplied** by 38 %* . . **550** ____ A

Personal services business income tax (section 123.5)

Taxable income from a personal services business **555** ____ x (Number of days in the tax year after December 31, 2015 / Number of days in the taxation year 365) x 5 % = **560** ____ B

Recapture of investment tax credit from Schedule 31 . . . . **602** ____ C

Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income
(if it was a CCPC throughout the tax year)

Aggregate investment income from line 440 on page 6 . . . . ____ D

Taxable income from line 360 on page 3 . . . . ____ E

Deduct:
Amount from line 400, 405, 410, or amount H on page 4, whichever is the least . . . . ____ F

Net amount (amount E **minus** amount F) ____ ▶ ____ G

Amount D or G, whichever is less ____ x (Number of days in the tax year before January 1, 2016 365 / Number of days in the tax year 365) x 6 2 / 3 % = ____ 1

Amount D or G, whichever is less ____ x (Number of days in the tax year after December 31, 2015 ____ / Number of days in the tax year 365) x 10 2 / 3 % = ____ 2

Refundable tax on CCPC's investment income (amount 1 **plus** amount 2) . . . . . . **604** ____ ▶ ____ H

Subtotal (**add** amounts A, B, C, and H) ____ I

Deduct:

Small business deduction from line 430 on page 4			J
Federal tax abatement	**608**		
Manufacturing and processing profits deduction from Schedule 27	**616**		
Investment corporation deduction	**620**		
Taxed capital gains **624** ____			
Additional deduction – credit unions from Schedule 17	**628**		
Federal foreign non-business income tax credit from Schedule 21	**632**		
Federal foreign business income tax credit from Schedule 21	**636**		
General tax reduction for CCPCs from amount J on page 5	**638**		
General tax reduction from amount R on page 5	**639**		
Federal logging tax credit from Schedule 21	**640**		
Eligible Canadian bank deduction under section 125.21	**641**		
Federal qualifying environmental trust tax credit	**648**		
Investment tax credit from Schedule 31	**652**		

Subtotal ____ ▶ ____ K

Part I tax payable – Amount I **minus** amount K . . . . ____ L
Enter amount L on line 700 on page 9.

Privacy statement

Personal information is collected under the *Income Tax Act* to administer tax, benefits, and related programs. It may also be used for any purpose related to the administration or enforcement of the Act such as audit, compliance and the payment of debts owed to the Crown. It may be shared or verified with other federal, provincial/territorial government institutions to the extent authorized by law. Failure to provide this information may result in interest payable, penalties or other actions. Under the *Privacy Act*, individuals have the right to access their personal information and request correction if there are errors or omissions. Refer to Info Source cra.gc.ca/gncy/tp/nfsrc/nfsrc-eng.html, personal information bank CRA PPU 047.

Summary of tax and credits

Federal tax

Part I tax payable from amount L on page 8	700	
Part II surtax payable from Schedule 46	708	
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		

Add provincial or territorial tax:

Provincial or territorial jurisdiction . . . 750 ON
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial or territorial tax payable (except Quebec and Alberta)	760	
Total tax payable	770	A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	
Dividend refund from amount H on page 7	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit refund (Form T1131)	796	
Film or video production services tax credit refund (Form T1177)	797	
Tax withheld at source	800	
Total payments on which tax has been withheld	801	
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Tax instalments paid	840	
Total credits	890	B

Refund code 894 | Overpayment | Balance (amount A **minus** amount B)

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information

910 Branch number

914 Institution number

918 Account number

If the result is positive, you have a **balance unpaid**.
If the result is negative, you have an **overpayment**.
Enter the amount on whichever line applies.
Generally, we do not charge or refund a difference of $2 or less.

Balance unpaid . . . . . .

For information on how to make your payment, go to cra.gc.ca/payments.

If the corporation is a Canadian-controlled private corporation throughout the tax year, does it qualify for the one-month extension of the date the balance of tax is due? . . . 896 1 Yes ☐ 2 No X

If this return was prepared by a tax preparer for a fee, provide their EFILE number . . . 920 A6698

Certification

I, 950 THIESSEN (Last name) 951 FLORENCE (First name) 954 VICE PRESIDENT / TREASURER (Position, office, or rank),

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I also certify that the method of calculating income for this tax year is consistent with that of the previous tax year except as specifically disclosed in a statement attached to this return.

955 2017-04-19 Date (yyyy/mm/dd)

Signature of the authorized signing officer of the corporation

956 (519) 843-2900 Telephone number

Is the contact person the same as the authorized signing officer? If no, complete the information below . . . 957 1 Yes X 2 No ☐

958 Name of other authorized person

959 Telephone number

Language of correspondence – Langue de correspondance

Indicate your language of correspondence by entering **1** for English or **2** for French.
Indiquez votre langue de correspondance en inscrivant **1** pour anglais ou **2** pour français.

990 1

Canada Revenue Agency / Agence du revenu du Canada

SCHEDULE 100

Form identifier 100

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

Balance sheet information

Account	Description	GIFI		Current year	Prior year
	Assets				
	Total current assets	1599	+	6,905,966	6,956,535
	Total tangible capital assets	2008	+	23,892,436	22,572,407
	Total accumulated amortization of tangible capital assets	2009	–	10,596,489	10,582,750
	Total intangible capital assets	2178	+	41,735	41,735
	Total accumulated amortization of intangible capital assets	2179	–	9,347	8,501
	Total long-term assets	2589	+	1,617,241	1,174,981
	* Assets held in trust	2590	+		
	Total assets (mandatory field)	2599	=	21,851,542	20,154,407
	Liabilities				
	Total current liabilities	3139	+	3,340,879	4,386,834
	Total long-term liabilities	3450	+	10,370,938	8,069,644
	* Subordinated debt	3460	+		
	* Amounts held in trust	3470	+		
	Total liabilities (mandatory field)	3499	=	13,711,817	12,456,478
	Shareholder equity				
	Total shareholder equity (mandatory field)	3620	+	8,139,725	7,697,929
	Total liabilities and shareholder equity	3640	=	21,851,542	20,154,407
	Retained earnings				
	Retained earnings/deficit – end (mandatory field)	3849	=	3,089,739	2,634,820

* Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Current Assets

SCHEDULE 100

Form identifier 1599

Account	Description	GIFI		Current year	Prior year
Cash and deposits					
	* Cash and deposits	1000		2,116,931	2,056,561
	Cash and deposits		+	2,116,931	2,056,561
Accounts receivable					
	* Accounts receivable	1060		2,439,654	2,744,287
	Accounts receivable		+	2,439,654	2,744,287
Inventories					
	* Inventories	1120		356,975	305,209
	Inventories		+	356,975	305,209
Other current assets					
	* Other current assets	1480		1,923,595	1,769,165
	Prepaid expenses	1484		68,811	81,313
	Other current assets		+	1,992,406	1,850,478
	Total current assets	1599	=	6,905,966	6,956,535

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Tangible Capital Assets and Accumulated Amortization

SCHEDULE 100

Form identifier 2008/2009

Account	Description	GIFI		Tangible capital assets		Accumulated amortization	Prior year
	Land						
	* Land	1600	+	54,705			54,705
	Total			54,705			
	Buildings						
	* Buildings	1680	+	1,088,698			1,091,005
	*Accumulated amortization of buildings	1681			–	393,825	372,583
	Total			1,088,698		393,825	
	Machinery, equipment, furniture and fixtures						
	* Machinery, equipment, furniture, and fixtures	1740	+	20,389,392			19,215,841
	*Accumulated amortization of machinery, equipment, furniture, and fixtures	1741			–	8,653,042	8,374,509
	Motor vehicles	1742	+	1,152,602			923,118
	Accumulated amortization of motor vehicles	1743			–	663,100	809,121
	Computer equipment/software	1774	+	602,354			693,770
	Accumulated amortization of computer equipment/software	1775			–	429,170	586,911
	Other machinery and equipment	1785	+	604,685			593,968
	Accumulated amortization of other machinery and equipment	1786			–	457,352	439,626
	Total			22,749,033		10,202,664	
	Total tangible capital assets	2008	=	23,892,436			22,572,407
	Total accumulated amortization of tangible capital assets	2009			=	10,596,489	10,582,750

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

Tangible capital property – GIFI code 1740 – Machinery, equipment, furniture, and fixtures

Title Tangible capital property – GIFI code 1740 – Machinery, equipment, furnitu

Description		Amount	
Distribution equipment		22,127,506	00
less: contributed capital	+	-1,738,114	00
	+		
	Total	20,389,392	00

Attached Schedule with Total

GIFI code 1741 – Accumulated amortization of machinery, equipment, furniture, and fixtures

Title GIFI code 1741 – Accumulated amortization of machinery, equipment, furn

Description		Amount	
Distribution equipment		9,262,732	00
less: contributed capital	+	-609,690	00
	+		
	Total	8,653,042	00

Intangible Capital Assets and Accumulated Amortization

SCHEDULE 100

Form identifier 2178/2179

Account	Description	GIFI		Intangible capital assets		Accumulated amortization	Prior year
	Intangible assets						
	Rights	2024	+	41,735			41,735
	Accumulated amortization of rights	2025			–	9,347	8,501
	Total			41,735		9,347	
	Total intangible capital assets	2178	=	41,735			41,735
	Total accumulated amortization of intangible capital assets	2179			=	9,347	8,501

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Long-term Assets

SCHEDULE 100

Form identifier 2589

Account	Description	GIFI		Current year	Prior year
	Other long-term assets				
	* Other long-term assets	2420		807,385	28,044
	Future (deferred) income taxes	2421		809,856	1,146,937
	Other long-term assets		+	1,617,241	1,174,981
	Total long-term assets	2589	=	1,617,241	1,174,981

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 2420 – Other long-term assets

Title GIFI code 2420 – Other long-term assets

Description		Amount
Long term investment		28,867 00
Regulatory balances	+	778,518 00
	+	
	Total	807,385 00

Current Liabilities

SCHEDULE 100

Form identifier 3139

Account	Description	GIFI		Current year	Prior year
	Amounts payable and accrued liabilities				
	* Amounts payable and accrued liabilities	2620		3,080,512	4,181,373
	Amounts payable and accrued liabilities		+	3,080,512	4,181,373
	* Taxes payable	2680	+	337	
	* Current portion of long-term liability	2920	+	113,863	61,868
	Other current liabilities				
	Deposits received	2961		146,167	143,593
	Other current liabilities		+	146,167	143,593
	Total current liabilities	3139	=	3,340,879	4,386,834

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Long-term Liabilities

SCHEDULE 100

Form identifier 3450

Account	Description	GIFI		Current year	Prior year
Long-term debt					
*	Long-term debt	3140		9,301,864	7,509,798
	Long-term debt		+	9,301,864	7,509,798
Other long-term liabilities					
*	Other long-term liabilities	3320		1,030,833	161,980
	General provisions/reserves	3325		38,241	397,866
	Other long-term liabilities		+	1,069,074	559,846
	Total long-term liabilities	3450	=	10,370,938	8,069,644

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 3320 – Other long-term liabilities

Title GIFI code 3320 – Other long-term liabilities

Description		Amount	
Post-employment benefits		164,416	00
Regulatory balances	+	866,417	00
	+		
	Total	1,030,833	00

Attached Schedule with Total

GIFI code 3325 – General provisions/reserves

Title GIFI code 3325 – General provisions/reserves

Description		Amount
Deferred revenue		38,241 00
	+	
	Total	38,241 00

Shareholder Equity

SCHEDULE 100

Form identifier 3620

Account	Description	GIFI		Current year	Prior year
	* Common shares	3500	+	5,035,066	5,035,066
	* Accumulated other comprehensive income	3580	+	14,920	28,043
	* Retained earnings/deficit	3600	+	3,089,739	2,634,820
	Total shareholder equity	3620	=	8,139,725	7,697,929

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Retained Earnings/Deficit

SCHEDULE 100

Form identifier 3849

Account	Description	GIFI		Current year	Prior year
	* Retained earnings/deficit – start	3660	+	2,634,820	2,081,419
	* Net income/loss	3680	+	434,207	553,401

Other items affecting retained earnings

Account	Description	GIFI		Current year	Prior year
	* Other items affecting retained earnings	3740		20,712	
	Other items affecting retained earnings		+	20,712	
	Retained earnings/deficit – end	3849	=	3,089,739	2,634,820

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Canada Revenue Agency Agence du revenu du Canada

SCHEDULE 125

Form identifier 125

GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

Corporation's name	Business number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

Income statement information

Description	GIFI	
Operating name	0001	
Description of the operation	0002	
Sequence number	0003	01

Account	Description	GIFI		Current year	Prior year
	Income statement information				
	Total sales of goods and services	8089	+	20,648,548	19,386,522
	Cost of sales	8518	–	17,386,243	16,182,418
	Gross profit/loss	8519	=	3,262,305	3,204,104
	Cost of sales	8518	+	17,386,243	16,182,418
	Total operating expenses	9367	+	3,216,413	3,071,645
	Total expenses (mandatory field)	9368	=	20,602,656	19,254,063
	Total revenue (mandatory field)	8299	+	21,060,977	19,727,005
	Total expenses (mandatory field)	9368	–	20,602,656	19,254,063
	Net non-farming income	9369	=	458,321	472,942
	Farming income statement information				
	Total farm revenue (mandatory field)	9659	+		
	Total farm expenses (mandatory field)	9898	–		
	Net farm income	9899	=		
	Net income/loss before taxes and extraordinary items	9970	=	458,321	472,942
	Total other comprehensive income	9998	=	823	2,493
	Extraordinary items and income (linked to Schedule 140)				
	Extraordinary item(s)	9975	–		
	Legal settlements	9976	–		
	Unrealized gains/losses	9980	+		
	Unusual items	9985	–	-71,567	
	Current income taxes	9990	–	657	402
	Future (deferred) income tax provision	9995	–	95,024	-80,861
	Total – Other comprehensive income	9998	+	823	2,493
	Net income/loss after taxes and extraordinary items (mandatory field)	9999	=	435,030	555,894

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Revenue

SCHEDULE 125

Form identifier 8299

Account	Description	GIFI		Current year	Prior year
	* Trade sales of goods and services	8000	+	20,648,548	19,386,522
	Total sales of goods and services	8089	=	20,648,548	19,386,522
	Investment revenue				
	* Investment revenue	8090		44,589	44,650
	Investment revenue		+	44,589	44,650
	Realized gains/losses on disposal of assets				
	* Realized gains/losses on disposal of assets	8210		358	
	Realized gains/losses on disposal of assets		+	358	
	Other revenue				
	* Other revenue	8230		367,482	295,833
	Other revenue		+	367,482	295,833
	Total revenue	8299	=	21,060,977	19,727,005

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 8320 – Amount – Purchases/cost of materials

Title GIFI code 8320 – Amount – Purchases/cost of materials

Description		Amount	
Cost of sales		2,795,167	16
Cost of power	+	14,437,892	12
difference	+	153,183	72
	+		
	Total	17,386,243	00

Attached Schedule with Total

GIFI code 8000 – Amount – Trade sales of goods and services

Title GIFI code 8000 – Amount – Trade sales of goods and services

Description		Amount	
Sales		17,473,231	00
Distribution Revenue	+	3,175,317	00
	+		
	+		
	Total	20,648,548	00

Attached Schedule with Total

GIFI code 9284 – Amount – General and administrative expenses

Title GIFI code 9284 – Amount – General and administrative expenses

Description		Amount	
General and Administrative		1,053,060	00
Less Meals	+	-4,623	00
Less Amortization Expense in G&A	+	-45,438	00
	+		
	Total	1,002,999	00

Attached Schedule with Total

GIFI code 8230 – Amount – Other revenue

Title GIFI code 8230 – Amount – Other revenue

Description		Amount	
Other Income		367,840	02
Less: Gain on Disposal of Assets	+	-358	25
	+		
	+		
	Total	367,481	77

Cost of Sales

SCHEDULE 125

Form identifier 8518

Account	Description	GIFI		Current year	Prior year
	* Purchases/cost of materials	8320	+	17,386,243	16,182,418
	Cost of sales	8518	=	17,386,243	16,182,418

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Operating Expenses

SCHEDULE 125

Form identifier 9367

Account	Description	GIFI		Current year	Prior year
	Advertising and promotion				
	Meals and entertainment	8523		4,623	6,995
	Advertising and promotion		+	4,623	6,995
	* Amortization of tangible assets	8670	+	588,442	572,662
	Interest and bank charges				
	Interest on long-term debt	8714		514,498	452,975
	Interest and bank charges		+	514,498	452,975
	Repairs and maintenance				
	* Repairs and maintenance	8960		656,361	612,289
	Repairs and maintenance		+	656,361	612,289
	Other expenses				
	* Other expenses	9270		449,490	437,448
	General and administrative expenses	9284		1,002,999	989,276
	Other expenses		+	1,452,489	1,426,724
	Total operating expenses	9367	=	3,216,413	3,071,645

***** Generic item

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Attached Schedule with Total

GIFI code 9270 – Amount – Other expenses

Title GIFI code 9270 – Amount – Other expenses

Description		Amount	
		449,490	00
	+		
	+		
	Total	449,490	00

Other comprehensive income

SCHEDULE 125

Form identifier 9998

Account	Description	GIFI		Current year	Prior year
	Miscellaneous other comprehensive income	7020	+	823	2,493
	Total other comprehensive income	9998	=	823	2,493

PREPARED SOLELY FOR INCOME TAX PURPOSES WITHOUT AUDIT OR REVIEW FROM INFORMATION PROVIDED BY THE TAXPAYER.

Canada Revenue Agency / Agence du revenu du Canada

Schedule 141

Notes Checklist

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

- Parts 1, 2, and 3 of this schedule must be completed from the perspective of the person (referred to in these parts as the **accountant**) who prepared or reported on the financial statements. If the person preparing the tax return is not the accountant referred to above, they must still complete Parts 1, 2, 3, and 4, as applicable.
- For more information, see Guide RC4088, *General Index of Financial Information (GIFI)* and T4012, *T2 Corporation – Income Tax Guide.*
- Complete this schedule and include it with your T2 return along with the other GIFI schedules.

Part 1 – Information on the accountant who prepared or reported on the financial statements

Does the accountant have a professional designation? . . . . 095 1 Yes [X] 2 No [ ]

Is the accountant connected* with the corporation? . . . . 097 1 Yes [ ] 2 No [X]

Note

If the accountant does not have a professional designation **or** is connected to the corporation, you do not have to complete Parts 2 and 3 of this schedule. However, you **do have** to complete Part 4, as applicable.

* A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10% of the common shares; (ii) a director, an officer, or an employee of the corporation; or (iii) a person not dealing at arm's length with the corporation.

Part 2 – Type of involvement with the financial statements

Choose the option that represents the highest level of involvement of the accountant: 198

Completed an auditor's report . . . . 1 [X]

Completed a review engagement report . . . . 2 [ ]

Conducted a compilation engagement . . . . 3 [ ]

Part 3 – Reservations

If you selected option 1 or 2 under **Type of involvement with the financial statements** above, answer the following question:

Has the accountant expressed a reservation? . . . . 099 1 Yes [ ] 2 No [X]

Part 4 – Other information

If you have a professional designation and are not the accountant associated with the financial statements in Part 1 above, choose one of the following options: 110

Prepared the tax return (financial statements prepared by client) . . . . 1 [ ]

Prepared the tax return and the financial information contained therein (financial statements have not been prepared) . . . . 2 [ ]

Were notes to the financial statements prepared? . . . . 101 1 Yes [X] 2 No [ ]

If **yes**, complete lines 104 to 107 below:

Are subsequent events mentioned in the notes? . . . . 104 1 Yes [ ] 2 No [X]

Is re-evaluation of asset information mentioned in the notes? . . . . 105 1 Yes [ ] 2 No [X]

Is contingent liability information mentioned in the notes? . . . . 106 1 Yes [ ] 2 No [X]

Is information regarding commitments mentioned in the notes? . . . . 107 1 Yes [X] 2 No [ ]

Does the corporation have investments in joint venture(s) or partnership(s)? . . . . 108 1 Yes [ ] 2 No [X]

Part 4 – Other information (continued)

Impairment and fair value changes

In any of the following assets, was an amount recognized in net income or other comprehensive income (OCI) as a result of an impairment loss in the tax year, a reversal of an impairment loss recognized in a previous tax year, or a change in fair value during the tax year? . . . . . 200 1 Yes [ ] 2 No [X]

If **yes**, enter the amount recognized:

		In net income Increase (decrease)		In OCI Increase (decrease)
Property, plant, and equipment	210		211	
Intangible assets	215		216	
Investment property	220			
Biological assets	225			
Financial instruments	230		231	
Other	235		236	

Financial instruments

Did the corporation derecognize any financial instrument(s) during the tax year (other than trade receivables)? . . . . . 250 1 Yes [ ] 2 No [X]

Did the corporation apply hedge accounting during the tax year? . . . . . 255 1 Yes [ ] 2 No [X]

Did the corporation discontinue hedge accounting during the tax year? . . . . . 260 1 Yes [ ] 2 No [X]

Adjustments to opening equity

Was an amount included in the opening balance of retained earnings or equity, in order to correct an error, to recognize a change in accounting policy, or to adopt a new accounting standard in the current tax year? . . . . . 265 1 Yes [X] 2 No [ ]

If **yes**, you have to maintain a separate reconciliation.

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Net Income (Loss) for Income Tax Purposes

Schedule 1

Corporation's name	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation Income Tax Guide*.
- All legislative references are to the *Income Tax Act*.

Amount calculated on line 9999 from Schedule 125 . . . . . 435,030 A

Add:

	Line	Amount	
Provision for income taxes – current	101	657	
Provision for income taxes – deferred	102	95,024	
Interest and penalties on taxes	103	5	
Amortization of tangible assets	104	588,442	
Charitable donations and gifts from Schedule 2	112	73,929	
Non-deductible meals and entertainment expenses	121	2,312	
Subtotal of additions		760,369 ▶	760,369

Other additions:

Miscellaneous other additions:

	1 Description 605	2 Amount 295
1	12(1)(a) Customer Deposits	146,167
2	SCHEDULE 13 DEBIT BALANCE - BOY	178,332
3	IFRS adjustment in Sch 13	9,205
4	Capital contributions received 12(1)(x)	13,625
	Total of column 2	347,329

	Line	Amount	
Total of column 2	296	347,329	
Subtotal of other additions	199	347,329 ▶	347,329
Total additions	500	1,107,698 ▶	1,107,698 B

Amount A **plus** amount B . . . . . 1,542,728 C

Deduct:

	Line	Amount	
Gain on disposal of assets per financial statements	401	358	
Capital cost allowance from Schedule 8	403	1,005,049	
Contributions to deferred income plans from Schedule 15	417	20,150	
Subtotal of deductions		1,025,557 ▶	1,025,557

Other deductions:

	Line	Amount
Non-taxable/deductible other comprehensive income items	347	823

Miscellaneous other deductions:

	1 Description 705	2 Amount 395
1	SCHEDULE 13 DEBIT BALANCE - EOY	85,250
2	20(1)(m) Customer Deposits	146,167
3	Tax recovery incl. in net movements in reg. balance on P&L	158,556
4	Adj. for regulatory movement not in P&L	3,657
5	ITA 13(7.4) Election - capital contributions received	13,625
	Total of column 2	407,255

Total of column 2 ▶ 396 407,255

Subtotal of other deductions	499	408,078 ▶	408,078	
Total deductions	510	1,433,635 ▶	1,433,635	D
Net income (loss) for income tax purposes (amount C **minus** amount D)			109,093	E

Enter amount E on line 300 of the T2 return.

Attached Schedule with Total

Line 292 – Amount for line 602

Title Line 292 – Amount for line 602

Description		Amount	
Schedule 13s EFB opening balance, pre-IFRS		161,980	00
Schedule 13s EFB opening balance, POST IFRS	+	-152,775	00
	+		
	Total	9,205	00

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Schedule 2

Charitable Donations and Gifts

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

- For use by corporations to claim any of the following:
  - the eligible amount of charitable donations to qualified donees;
  - the Ontario community food program donation tax credit for farmers;
  - the eligible amount of gifts of certified cultural property;
  - the eligible amount of gifts of certified ecologically sensitive land; or
  - the additional deduction for gifts of medicine.
- All legislative references are to the federal *Income Tax Act*, unless otherwise specified.
- The eligible amount of a gift is the amount by which the fair market value of the gifted property exceeds the amount of an advantage, if any, for the gift.
- The donations and gifts are eligible for a 5-year carryforward except for gifts of certified ecologically sensitive land made after February 10, 2014, which are eligible for a 10-year carryforward.
- Use this schedule to show a transfer of unused amounts from previous years following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1) of the federal *Act*.
- Subsection 110.1(1.2) of the federal Act provides as follows:
  - Where a particular corporation has undergone an acquisition of control, for tax years that end on or after the acquisition of control, no corporation can claim a deduction for a gift made by the particular corporation to a qualified donee before the acquisition of control.
  - If a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the acquisition of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- An eligible medical gift to a qualifying organization for activities outside of Canada may be eligible for an additional deduction. Calculate the additional deduction in Part 5.
- File one completed copy of this schedule with your *T2 Corporation Income Tax Return*.
- For more information, see the *T2 Corporation - Income Tax Guide*.

Part 1 – Charitable donations

Charity/Recipient	Amount ($100 or more only)
Refer to schedule D02.1	73,929
Subtotal	73,929
Add: Total donations of less than $100 each	
Total donations in current tax year	73,929

Part 1 – Charitable donations

	Line	Federal		Québec	Alberta
Charitable donations at the end of the previous tax year		120,742	A	120,742	120,742
Deduct: Charitable donations expired after five tax years*	239				
Charitable donations at the beginning of the current tax year	240	120,742	B	120,742	120,742
Add:					
Charitable donations transferred on an amalgamation or the wind-up of a subsidiary	250				
Total charitable donations made in the current year (include this amount on line 112 of Schedule 1)	210	73,929		73,929	73,929
Subtotal (line 250 **plus** line 210)		73,929	C	73,929	73,929
Subtotal (amount B **plus** amount C)		194,671	D	194,671	194,671
Deduct: Adjustment for an acquisition of control	255				
Total charitable donations available (amount D **minus** amount on line 255)		194,671	E	194,671	194,671
Deduct: Amount applied in the current year against taxable income (cannot be more than amount O in Part 2) (enter this amount on line 311 of the T2 return)	260	81,820		81,820	81,820
Charitable donations closing balance (amount E **minus** amount on line 260)	280	112,851		112,851	112,851
Ontario community food program donation for farmers included in the amount on line 260 (for donations made after December 31, 2013)	262				
Ontario community food program donation tax credit for farmers (amount on line 262 **multiplied** by 25 %)			1		

Enter the amount from line 1 on line 420 of Schedule 5, *Tax Calculation Supplementary – Corporations*. The maximum amount you can claim in the current year is whichever is less; the Ontario income tax otherwise payable or the amount on line 1. For more information, see section 103.1.2 of the *Taxation Act, 2007* (Ontario).

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amounts carried forward – Charitable donations

Year of origin:		Federal	Québec	Alberta
1st prior year	2014-12-31	8,400	8,400	8,400
2nd prior year	2013-12-31	13,000	13,000	13,000
3rd prior year	2012-12-31	8,921	8,921	8,921
4th prior year	2011-12-31	8,601	8,601	8,601
5th prior year	2010-12-31	81,820	81,820	81,820
6th prior year*	2009-12-31			
7th prior year	2008-12-31			
8th prior year	2007-12-31			
9th prior year	2006-12-31			
10th prior year	2005-12-31			
11th prior year	2004-12-31			
12th prior year	2003-12-31			
13th prior year	2002-12-31			
14th prior year	2001-12-31			
15th prior year	2000-12-31			
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total (to line A)		120,742	120,742	120,742

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 2 – Maximum allowable deduction for charitable donations

Net income for tax purposes* **multiplied** by 75 %			81,820	F
Taxable capital gains arising in respect of gifts of capital property included in Part 1 **	225	G		
Taxable capital gain in respect of a disposition of a non-qualifying security under subsection 40(1.01)	227	H		
The amount of the recapture of capital cost allowance in respect of charitable donations	230			
Proceeds of disposition, **less** outlays and expenses**		I		
Capital cost**		J		
Amount I or J, whichever is less	235			
Amount on line 230 or 235, whichever is less		K		
Subtotal (**add** amounts G, H, and K)		L		
Amount L **multiplied** by 25 %				M
Subtotal (amount F **plus** amount M)			81,820	N
Maximum allowable deduction for charitable donations (enter amount E from Part 1, amount N, or net income for tax purposes, whichever is less)			81,820	O

* For credit unions, subsection 137(2) states that this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

** This amount must be prorated by the following calculation: eligible amount of the gift **divided by** the proceeds of disposition of the gift.

Part 3 – Gifts of certified cultural property

	Line	Federal		Québec	Alberta
Gifts of certified cultural property at the end of the previous tax year			A		
Deduct: Gifts of certified cultural property expired after five tax years*	439				
Gifts of certified cultural property at the beginning of the current tax year	440		B		
Add:					
Gifts of certified cultural property transferred on an amalgamation or the wind-up of a subsidiary	450				
Total gifts of certified cultural property in the current year (include this amount on line 112 of Schedule 1)	410				
Subtotal (line 450 **plus** line 410)			C		
Subtotal (amount B **plus** amount C)			D		
Deduct:					
Adjustment for an acquisition of control	455				
Amount applied in the current year against taxable income (enter this amount on line 313 of the T2 return)	460				
Subtotal (line 455 **plus** line 460)			E		
Gifts of certified cultural property closing balance (amount D **minus** amount E)	480				

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made in a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Amount carried forward – Gifts of certified cultural property

Year of origin:		Federal	Québec	Alberta
1st prior year	2014-12-31			
2nd prior year	2013-12-31			
3rd prior year	2012-12-31			
4th prior year	2011-12-31			
5th prior year	2010-12-31			
6th prior year*	2009-12-31			
7th prior year	2008-12-31			
8th prior year	2007-12-31			
9th prior year	2006-12-31			
10th prior year	2005-12-31			
11th prior year	2004-12-31			
12th prior year	2003-12-31			
13th prior year	2002-12-31			
14th prior year	2001-12-31			
15th prior year	2000-12-31			
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

* For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, the 6th prior year gifts made in a tax year that ended before March 24, 2006, expire in the current year and the 21st prior year gifts made in a tax year that ended after March 23, 2006, expire in the current year.

Part 4 – Gifts of certified ecologically sensitive land

	Line	Federal		Québec	Alberta
Gifts of certified ecologically sensitive land at the end of the previous tax year			F		
Deduct: Gifts of certified ecologically sensitive land expired after 5 tax years, or after 10 tax years for gifts made after February 10, 2014*	539				
Gifts of certified ecologically sensitive land at the beginning of the current tax year	540		G		
Add:					
Gifts of certified ecologically sensitive land transferred on an amalgamation or the wind-up of a subsidiary	550				
Total current-year gifts of certified ecologically sensitive land made before February 11, 2014 (include this amount on line 112 of Schedule 1)	510				
Total current-year gifts of certified ecologically sensitive land made after February 10, 2014 (include this amount on line 112 of Schedule 1)	520				
Subtotal (**add** lines 550, 510, and 520)			H		
Subtotal (amount G **plus** amount H)			I		
Deduct:					
Adjustment for an acquisition of control	555				
Amount applied in the current year against taxable income (enter this amount on line 314 of the T2 return)	560				
Subtotal (line 555 **plus** line 560)			J		
Gifts of certified ecologically sensitive land closing balance (amount I **minus** amount J)	580				

* For the federal and Alberta, gifts made before February 11, 2014 , expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made during a tax year that ended after March 23, 2006 expire after twenty tax years.

Amounts carried forward – Gifts of certified ecologically sensitive land

Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date . . . .

Year of origin:		Federal	Québec	Alberta
1st prior year	2014-12-31			
2nd prior year	2013-12-31			
3rd prior year	2012-12-31			
4th prior year	2011-12-31			
5th prior year	2010-12-31			
6th prior year*	2009-12-31			
7th prior year	2008-12-31			
8th prior year	2007-12-31			
9th prior year	2006-12-31			
10th prior year	2005-12-31			
11th prior year*	2004-12-31			
12th prior year	2003-12-31			
13th prior year	2002-12-31			
14th prior year	2001-12-31			
15th prior year	2000-12-31			
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For the federal and Alberta, gifts made before February 11, 2014, expire after five tax years and gifts made after February 10, 2014, expire after ten tax years. The field "Amount of carried forward gifts made on or after February 11, 2014, in the tax year including this date" is used to determine the portion of the gifts made in the tax year straddling February 11, 2014, that expires after ten tax years.
For Québec, gifts made during a tax year that ended before March 24, 2006, expire after five tax years and gifts made in a tax year that ended after March 23, 2006, expire after twenty tax years.

Part 5 – Additional deduction for gifts of medicine

	Code	Federal		Québec		Alberta	
Additional deduction for gifts of medicine at the end of the previous tax year			K				
Deduct: Additional deduction for gifts of medicine expired after five tax years*	639						
Additional deduction for gifts of medicine at the beginning of the current tax year	640		L				
Add:							
Additional deduction for gifts of medicine transferred on an amalgamation or the wind-up of a subsidiary	650						
Additional deduction for gifts of medicine for the current year:							
Proceeds of disposition	602		1		1		1
Cost of gifts of medicine	601		2		2		2
Subtotal (line 1 **minus** line 2)			3		3		3
Line 3 **multiplied** by 50 %			4		4		4
Eligible amount of gifts	600		5		5		5

Federal

a ______ x (b ______ / c) = Additional deduction for gifts of medicine for the current year . . . . **610** ______

Québec

a ______ x (b ______ / c) = Additional deduction for gifts of medicine for the current year ______

Alberta

a ______ x (b ______ / c) = Additional deduction for gifts of medicine for the current year ______

where:

a is the **lesser** of line 2 and line 4

b is the eligible amount of gifts (line 600)

c is the proceeds of disposition (line 602)

	Code	Federal		Québec	Alberta
Subtotal (line 650 **plus** line 610)			M		
Subtotal (amount L **plus** amount M)			N		
Deduct:					
Adjustment for an acquisition of control	655				
Amount applied in the current year against taxable income (enter this amount on line 315 of the T2 return)	660				
Subtotal (line 655 **plus** line 660)			O		
Additional deduction for gifts of medicine closing balance (amount N **minus** amount O)	680				

* For the federal and Alberta, the gifts expire after five tax years. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Amounts carried forward – Additional deduction for gifts of medicine

Year of origin:		Federal	Québec	Alberta
1st prior year	2014-12-31			
2nd prior year	2013-12-31			
3rd prior year	2012-12-31			
4th prior year	2011-12-31			
5th prior year	2010-12-31			
6th prior year*	2009-12-31			
7th prior year	2008-12-31			
8th prior year	2007-12-31			
9th prior year	2006-12-31			
10th prior year	2005-12-31			
11th prior year	2004-12-31			
12th prior year	2003-12-31			
13th prior year	2002-12-31			
14th prior year	2001-12-31			
15th prior year	2000-12-31			
16th prior year				
17th prior year				
18th prior year				
19th prior year				
20th prior year				
21st prior year*				
Total				

***** For the federal and Alberta, the 6th prior year gifts expire in the current year. For Québec, gifts made before March 19, 2007, expire after five tax years and gifts made after March 18, 2007, expire after twenty tax years.

Québec – Gifts of musical instruments

Gifts of musical instruments at the end of the previous tax year		A
Deduct: Gifts of musical instruments expired after twenty tax years		B
Gifts of musical instruments at the beginning of the tax year		C
Add:		
Gifts of musical instruments transferred on an amalgamation or the wind-up of a subsidiary		D
Total current-year gifts of musical instruments		E
Subtotal (line D **plus** line E)		F
Deduct: Adjustment for an acquisition of control		G
Total gifts of musical instruments available		H
Deduct: Amount applied against taxable income		I
Gifts of musical instruments closing balance		J

Amounts carried forward – Gifts of musical instruments

Year of origin:		Québec
1st prior year	2014-12-31	
2nd prior year	2013-12-31	
3rd prior year	2012-12-31	
4th prior year	2011-12-31	
5th prior year	2010-12-31	
6th prior year*	2009-12-31	
7th prior year	2008-12-31	
8th prior year	2007-12-31	
9th prior year	2006-12-31	
10th prior year	2005-12-31	
11th prior year	2004-12-31	
12th prior year	2003-12-31	
13th prior year	2002-12-31	
14th prior year	2001-12-31	
15th prior year	2000-12-31	
16th prior year		
17th prior year		
18th prior year		
19th prior year		
20th prior year		
21st prior year*		
Total		

* These gifts expired in the current year.

T2 SCH 2 E (16)

Canada

Canada Revenue Agency / Agence du revenu du Canada

Schedule 4

Corporation Loss Continuity and Application

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

- Use this form to determine the continuity and use of available losses; to determine a current-year non-capital loss, farm loss, restricted farm loss, or limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that can be applied in a year; and to ask for a loss carryback to previous years.
- A corporation can choose whether or not to deduct an available loss from income in a tax year. The corporation can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- According to subsection 111(4) of the *Income Tax Act*, when control has been acquired, no amount of capital loss incurred for a tax year ending before that time is deductible in computing taxable income in a tax year ending after that time. Also, no amount of capital loss incurred in a tax year ending after that time is deductible in computing taxable income of a tax year ending before that time.
- When control has been acquired, subsection 111(5) provides for similar treatment of non-capital and farm losses, except as listed in paragraphs 111(5)(a) and (b).
- For information on these losses, see the *T2 Corporation – Income Tax Guide.*
- File one completed copy of this schedule with the T2 return, or send the schedule by itself to the tax centre where the return is filed.
- All legislative references are to the *Income Tax Act*.

Part 1 – Non-capital losses

Determination of current-year non-capital loss

Net income (loss) for income tax purposes				109,093	A
Deduct: (increase a loss)					
Net capital losses deducted in the year (enter as a positive amount)			a		
Taxable dividends deductible under section 112 or subsections 113(1) or 138(6)		1,010	b		
Amount of Part VI.1 tax deductible under paragraph 110(1)(k)			c		
Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)			d		
Subtotal (total of amounts a to d)		1,010	▶	1,010	B
Subtotal (amount A **minus** amount B; if positive, enter "0")					C
Deduct: (increase a loss)					
Section 110.5 or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions					D
Subtotal (amount C **minus** amount D)					E
Add: (decrease a loss)					
Current-year farm loss (the lesser of: the net loss from farming or fishing included in income and the non-capital loss before deducting the farm loss)					F
Current-year non-capital loss (amount E **plus** amount F; if positive, enter "0")					G

If amount G is negative, enter it on line 110 as a positive.

Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of the previous tax year		959,747	e		
Deduct: Non-capital loss expired (note 1)	100		f		
Non-capital losses at the beginning of the tax year (amount e **minus** amount f)	102	959,747	▶	959,747	H
Add:					
Non-capital losses transferred on an amalgamation or on the wind-up of a subsidiary (note 2) corporation	105		g		
Current-year non-capital loss (from amount G)	110		h		
Subtotal (amount g **plus** amount h)			▶		I
Subtotal (amount H **plus** amount I)				959,747	J

Note 1: A non-capital loss expires as follows:

- after **10** tax years if it arose in a tax year ending after March 22, 2004, and before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

An allowable business investment loss becomes a net capital loss after **10** tax years if it arose in a tax year ending after March 22, 2004.

Note 2: Subsidiary is defined in subsection 88(1) as a taxable Canadian corporation of which 90% or more of each class of issued shares are owned by its parent corporation and the remaining shares are owned by persons that deal at arm's length with the parent corporation.

Part 1 – Non-capital losses (continued)

Deduct:

	Line	Amount				
Other adjustments (includes adjustments for an acquisition of control)	150		i			
Section 80 – Adjustments for forgiven amounts	140		j			
Subsection 111(10) – Adjustments for fuel tax rebate			j.1			
Non-capital losses of previous tax years applied in the current tax year. Enter amount k on line 331 of the T2 Return.	130	26,263	k			
Current and previous year non-capital losses applied against current-year taxable dividends subject to Part IV tax (note 3)	135		l			
Subtotal (total of amounts i to l)		26,263		▶	26,263	K
Non-capital losses before any request for a carryback (amount J **minus** amount K)					933,484	L

Deduct – **Request to carry back non-capital loss to:**

	Line	Amount				
First previous tax year to reduce taxable income	901		m			
Second previous tax year to reduce taxable income	902		n			
Third previous tax year to reduce taxable income	903		o			
First previous tax year to reduce taxable dividends subject to Part IV tax	911		p			
Second previous tax year to reduce taxable dividends subject to Part IV tax	912		q			
Third previous tax year to reduce taxable dividends subject to Part IV tax	913		r			
Total of requests to carry back non-capital losses to previous tax years (total of amounts m to r)				▶		M
Closing balance of non-capital losses to be carried forward to future tax years (amount L **minus** amount M)	180				933,484	N

Note 3: Amount l is the total of lines 330 and 335 from Schedule 3, *Dividends Received, Taxable Dividends Paid, and Part IV Tax Calculation*.

Part 2 – Capital losses

Continuity of capital losses and request for a carryback

	Line	Amount				
Capital losses at the end of the previous tax year	200		a			
Capital losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	205		b			
Subtotal (amount a **plus** amount b)				▶		A
Deduct:						
Other adjustments (includes adjustments for an acquisition of control)	250		c			
Section 80 – Adjustments for forgiven amounts	240		d			
Subtotal (amount c **plus** amount d)				▶		B
Subtotal (amount A **minus** amount B)						C
Add: Current-year capital loss (from the calculation on Schedule 6, *Summary of Dispositions of Capital Property*)	210					D
Unused non-capital losses that expired in the tax year (note 4)			e			
Allowable business investment losses (ABILs) that expired as non-capital losses at the end of the previous tax year (note 5)			f			
Enter amount e or f, whichever is less	215		g			
ABILs expired as non-capital losses: line 215 **multiplied** by 2.000000	220					E
Subtotal (total of amounts C to E)						F

Note

If there has been an amalgamation or a wind–up of a subsidiary, do a separate calculation of the ABIL expired as non-capital loss for each predecessor or subsidiary corporation. Add all these amounts and enter the total on line 220 above.

Note 4: If the loss was incurred in a tax year ending after March 22, 2004, determine the amount of the loss from the 11th previous tax year and enter the part of that loss that was not used in previous years and the current year on line e.

Note 5: If the ABILs were incurred in a tax year ending after March 22, 2004, enter the amount of the ABILs from the 11th previous tax year. Enter the full amount on line f.

Part 2 – Capital losses (continued)

Deduct: Capital losses from previous tax years applied against the current-year net capital gain (note 6) . . . . **225** ________ G

Capital losses before any request for a carryback (amount F **minus** amount G) ________ H

Deduct – **Request to carry back capital loss to** (note 7):

	Capital gain (100%)		Amount carried back (100%)	
First previous tax year		951		h
Second previous tax year		952		i
Third previous tax year		953		j
Subtotal (total of amounts h to j)				▶ ________ I

Closing balance of capital losses to be carried forward to future tax years (amount H **minus** amount I) **280** ________ J

Note 6: To get the net capital losses required to reduce the taxable capital gain included in the net income (loss) for the current-year tax, enter the amount from line 225 **divided** by 2 at line 332 of the T2 return.

Note 7: On line 225, 951, 952, or 953, whichever applies, enter the actual amount of the loss. When the loss is applied, divide this amount by 2. The result represents the 50% inclusion rate.

Part 3 – Farm losses

Continuity of farm losses and request for a carryback

Farm losses at the end of the previous tax year . . . . ________ a

Deduct: Farm loss expired (note 8) . . . . **300** ________ b

Farm losses at the beginning of the tax year (amount a **minus** amount b) . . . . **302** ________ ▶ ________ A

Add:

Farm losses transferred on an amalgamation or on the wind–up of a subsidiary corporation . . . **305** ________ c

Current-year farm loss (amount F in Part 1) . . . . **310** ________ d

Subtotal (amount c **plus** amount d) ________ ▶ ________ B

Subtotal (amount A **plus** amount B) ________ C

Deduct:

Other adjustments (includes adjustments for an acquisition of control) . . . . **350** ________ e

Section 80 – Adjustments for forgiven amounts . . . . **340** ________ f

Farm losses of previous tax years applied in the current tax year . . . . **330** ________ g

Enter amount g on line 334 of the T2 Return.

Current and previous year farm losses applied against current-year taxable dividends subject to Part IV tax (note 9) . . . . **335** ________ h

Subtotal (total of amounts e to h) ________ ▶ ________ D

Farm losses before any request for a carryback (amount C **minus** amount D) ________ E

Deduct – **Request to carry back farm loss to:**

First previous tax year to reduce taxable income . . . . **921** ________ i

Second previous tax year to reduce taxable income . . . . **922** ________ j

Third previous tax year to reduce taxable income . . . . **923** ________ k

First previous tax year to reduce taxable dividends subject to Part IV tax . . . . **931** ________ l

Second previous tax year to reduce taxable dividends subject to Part IV tax . . . . **932** ________ m

Third previous tax year to reduce taxable dividends subject to Part IV tax . . . . **933** ________ n

Subtotal (total of amounts i to n) ________ ▶ ________ F

Closing balance of farm losses to be carried forward to future tax years (amount E **minus** amount F) **380** ________ G

Note 8: A farm loss expires as follows:

- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Note 9: Amount h is the total of lines 340 and 345 from Schedule 3.

Part 4 – Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business			485	A
Minus the deductible farm loss:				
(amount A above ______ – $2,500) **divided** by 2 =		a		
Amount a or $ 15,000 (note 10), whichever is less		b		
		2,500 c		
Subtotal (amount b **plus** amount c)		2,500	2,500	B
Current-year restricted farm loss (amount A **minus** amount B)				C

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at the end of the previous tax year			d	
Deduct: Restricted farm loss expired (note 11)	400		e	
Restricted farm losses at the beginning of the tax year (amount d **minus** amount e)	402			D
Add:				
Restricted farm losses transferred on an amalgamation or on the wind-up of a subsidiary corporation	405		f	
Current-year restricted farm loss (from amount C) Enter amount g on line 233 of Schedule 1, *Net Income (Loss) for Income Tax Purposes*.	410		g	
Subtotal (amount f **plus** amount g)				E
Subtotal (amount D **plus** amount E)				F
Deduct:				
Restricted farm losses from previous tax years applied against current farming income Enter amount h on line 333 of the T2 return.	430		h	
Section 80 – Adjustments for forgiven amounts	440		i	
Other adjustments	450		j	
Subtotal (total of amounts h to j)				G
Restricted farm losses before any request for a carryback (amount F **minus** amount G)				H
Deduct – **Request to carry back restricted farm loss to:**				
First previous tax year to reduce farming income	941		k	
Second previous tax year to reduce farming income	942		l	
Third previous tax year to reduce farming income	943		m	
Subtotal (total of amounts k to m)				I
Closing balance of restricted farm losses to be carried forward to future tax years (amount H **minus** amount I)	480			J

Note

The total losses for the year from all farming businesses are calculated without including scientific research expenses.

Note 10: For tax years that end before March 21, 2013, use $6,250 instead of $15,000.

Note 11: A restricted farm loss expires as follows:
- after **10** tax years if it arose in a tax year ending before 2006; and
- after **20** tax years if it arose in a tax year ending after 2005.

Part 5 – Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at the end of the previous tax year			a		
Deduct: Listed personal property loss expired after 7 tax years	500		b		
Listed personal property losses at the beginning of the tax year (amount a **minus** amount b)	502		▶		A
Add: Current-year listed personal property loss (from Schedule 6)				510	B
Subtotal (amount A **plus** amount B)					C
Deduct:					
Listed personal property losses from previous tax years applied against listed personal property gains	530		c		
Enter amount c on line 655 of Schedule 6.					
Other adjustments	550		d		
Subtotal (amount c **plus** amount d)			▶		D
Listed personal property losses remaining before any request for a carryback (amount C **minus** amount D)					E
Deduct – Request to carry back listed personal property loss to:					
First previous tax year to reduce listed personal property gains	961		e		
Second previous tax year to reduce listed personal property gains	962		f		
Third previous tax year to reduce listed personal property gains	963		g		
Subtotal (total of amounts e to g)			▶		F
Closing balance of listed personal property losses to be carried forward to future tax years (amount E **minus** amount F)				580	G

Part 7 – Limited partnership losses

Current-year limited partnership losses

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Corporation's share of limited partnership loss	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Current-year limited partnership losses (column 3 **minus** column 6)
	600	602	604	606	608		620
1.							

Total (enter this amount on line 222 of Schedule 1)

Limited partnership losses from previous tax years that may be applied in the current year

	1	2	3	4	5	6	7
	Partnership account number	Tax year ending yyyy/mm/dd	Limited partnership losses at the end of the previous tax year and amounts transferred on an amalgamation or on the wind-up of a subsidiary	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses	Column 4 **minus** column 5 (if negative, enter "0")	Limited partnership losses that may be applied in the year (the lesser of columns 3 and 6)
	630	632	634	636	638		650
1.							

Continuity of limited partnership losses that can be carried forward to future tax years

	1	2	3	4	5	6
	Partnership account number	Limited partnership losses at the end of the previous tax year	Limited partnership losses transferred in the year on an amalgamation or on the wind-up of a subsidiary	Current-year limited partnership losses (from line 620)	Limited partnership losses applied in the current year (must be equal to or less than line 650)	Current year limited partnership losses closing balance to be carried forward to future years (column 2 **plus** column 3 **plus** column 4 **minus** column 5)
	660	662	664	670	675	680
1.						

Total (enter this amount on line 335 of the T2 return)

Note

If you need more space, you can attach more schedules.

Part 8 – Election under paragraph 88(1.1)(f)

If you are making an election under paragraph 88(1.1)(f), check the box . . . . 190 Yes ☐

In the case of the wind-up of a subsidiary, if the election is made, the non-capital loss, restricted farm loss, farm loss, or limited partnership loss of the subsidiary—that otherwise would become the loss of the parent corporation for a particular tax year starting after the wind–up began—will be considered as the loss of the parent corporation for its immediately preceding tax year and not for the particular year.

Note

This election is only applicable for wind-ups under subsection 88(1) that are reported on Schedule 24, *First-Time Filer after Incorporation, Amalgamation, or Winding-up of a Subsidiary into a Parent*.

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

Non-capital losses – losses that can be carried forward over 20 years

Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce		Balance at end of year
					Taxable income	Part IV tax	
Current	N/A				N/A		
1st preceding taxation year 2014-12-31	16,431	N/A		N/A			16,431
2nd preceding taxation year 2013-12-31	496,736	N/A		N/A			496,736
3rd preceding taxation year 2012-12-31	381,873	N/A		N/A			381,873
4th preceding taxation year 2011-12-31	64,707	N/A		N/A	26,263		38,444
5th preceding taxation year 2010-12-31		N/A		N/A			
6th preceding taxation year 2009-12-31		N/A		N/A			
7th preceding taxation year 2008-12-31		N/A		N/A			
8th preceding taxation year 2007-12-31		N/A		N/A			
9th preceding taxation year 2006-12-31		N/A		N/A			
10th preceding taxation year 2005-12-31		N/A		N/A			
11th preceding taxation year 2004-12-31		N/A		N/A			
12th preceding taxation year 2003-12-31		N/A		N/A			
13th preceding taxation year 2002-12-31		N/A		N/A			
14th preceding taxation year 2001-12-31		N/A		N/A			
15th preceding taxation year 2000-12-31		N/A		N/A			
16th preceding taxation year		N/A		N/A			
17th preceding taxation year		N/A		N/A			
18th preceding taxation year		N/A		N/A			
19th preceding taxation year		N/A		N/A			
20th preceding taxation year		N/A		N/A			*
Total	959,747				26,263		933,484

* **This balance expires this year and will not be available next year.**

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Schedule 8

Capital Cost Allowance (CCA)

Corporation's name	Business Number	Tax year end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

For more information, see the section called "Capital Cost Allowance" in the *T2 Corporation Income Tax Guide*.

Is the corporation electing under *Regulation* 1101(5q)? **101** 1 Yes [ ] 2 No [X]

	1 Class number (See Note) 200	Description	2 Undepreciated capital cost at the beginning of the year (amount from column 12 of last year's schedule 8) 201	3 Cost of acquisitions during the year (new property must be available for use)* 203	4 Adjustments and transfers** 205	5 Proceeds of dispositions during the year (amount not to exceed the capital cost) 207	6 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)*** 211	7 Reduced undepreciated capital cost	8 CCA rate % **** 212	9 Recapture of capital cost allowance***** (line 107 of Schedule 1) 213	10 Terminal loss (line 404 of Schedule 1) 215	11 Capital cost allowance (for declining balance method, column 7 **multiplied** by column 8, or a lower amount) (line 403 of Schedule 1) ****** 217	12 Undepreciated capital cost at the end of the year (column 6 **plus** column 7 **minus** column 11) 220
1.	1		7,044,181			0		7,044,181	4	0	0	101,377	6,942,804
2.	8		725,546	37,970		108	18,931	744,477	20	0	0	148,895	614,513
3.	10		51,880			0		51,880	30	0	0	15,564	36,316
4.	10		32,470	421,052		10,250	205,401	237,871	30	0	0	71,361	371,911
5.	17		6,147			0		6,147	8	0	0	492	5,655
6.	45		370			0		370	45	0	0	167	203
7.	12		13,182	68,020		0	34,010	47,192	100	0	0	47,192	34,010
8.	47	Distribution Assets	6,661,360	1,252,000		0	626,000	7,287,360	8	0	0	582,989	7,330,371
9.	50		24,404	71,184		27	35,579	59,982	55	0	0	32,990	62,571
10.	1b		67,026			0		67,026	6	0	0	4,022	63,004
		Totals	14,626,566	1,850,226		10,385	919,921	15,546,486				1,005,049	15,461,358

Note: Class numbers followed by a letter indicate the basic rate of the class taking into account the additional deduction allowed.
Class 1a: 4% + 6% = 10% (class 1 to 10%), class 1b: 4% + 2% = 6% (class 1 to 6%).

* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see *Regulation* 1100(2) and (2.2).

** Enter in column 4, "Adjustments and transfers", amounts that increase or reduce the undepreciated capital cost.
Items that **increase** the undepreciated capital cost include amounts transferred under section 85, or transferred on amalgamation or winding-up of a subsidiary. Items that **reduce** the undepreciated capital cost include government assistance received or entitled to be received in the year, or a reduction of capital cost after the application of section 80. See the *T2 Corporation Income Tax Guide* for other examples of adjustments and transfers to include in column 4.

*** The net cost of acquisitions is the cost of acquisitions (column 3) **plus** or **minus** certain adjustments and transfers from column 4. For information on the exceptions to the 50% rule, as well as how to calculate the amounts to enter in column 6 in those cases, see Interpretation Bulletin IT-285, *Capital Cost Allowance - General Comments*.

**** Enter a rate only if you are using the declining balance method. For any other method (for example the straight-line method, where calculations are always based on the cost of acquisitions), enter N/A. Then enter the amount you are claiming in column 11.

***** For every entry in column 9, the "Recapture of capital cost allowance" there must be a corresponding entry in column 5, "Proceeds of dispositions during the year". The recapture and terminal loss rules do not apply to passenger vehicles in Class 10.1.

****** If the tax year is shorter than 365 days, prorate the CCA claim. Some classes of property do not have to be prorated. See the *T2 Corporation Income Tax Guide* for more information.

T2 SCH 8 (14)

Canada

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return.

Tax return

Additions for tax purposes – Schedule 8 regular classes		1,850,226		
Additions for tax purposes – Schedule 8 leasehold improvements	+			
Operating leases capitalized for book purposes	+			
Capital gain deferred	+			
Recapture deferred	+			
Deductible expenses capitalized for book purposes – Schedule 1	+			
Other (specify):				
Deferred capital contributions netting in Schedule 8	+	13,625		
OMERS capitalized for accounting in PP&E, deductible for tax	+	20,150		
Total additions per books	=	1,884,001	▶	1,884,001
Proceeds up to original cost – Schedule 8 regular classes		10,385		
Proceeds up to original cost – Schedule 8 leasehold improvements	+			
Proceeds in excess of original cost – capital gain	+			
Recapture deferred – as above	+			
Capital gain deferred – as above	+			
Pre V-day appreciation	+			
Other (specify):				
Depreciation expense on land rights	+	-846		
Deferred capital contributions in opening balance below, not EB	+	-24,616		
Accting diff in Fixed Asset Continuity vs. Financial Statements	+	4,292		
Rounding	+	412		
Total proceeds per books	=	-10,373	▶ –	-10,373
Depreciation and amortization per accounts – Schedule 1			–	588,442
Loss on disposal of fixed assets per accounts			–	
Gain on disposal of fixed assets per accounts			+	358
Net change per tax return			=	1,306,290

Financial statements

Fixed assets (excluding land) per financial statements

Closing net book value		13,241,242
Opening net book value	–	11,934,952
Net change per financial statements	=	1,306,290

If the amounts from the tax return and the financial statements differ, explain why below.

Attached Schedule with Total

Financial statements – Fixed assets (excluding land) per financial statements – Opening net book value

Title Financial statements – Fixed assets (excluding land) per financial statemen

Description		Amount	
		11,934,952	00
	+		
	+		
	+		
	Total	11,934,952	00

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Schedule 31

Investment Tax Credit – Corporations

General information

- Use this schedule:
  - to calculate an investment tax credit (ITC) earned during the tax year;
  - to claim a deduction against Part I tax payable;
  - to claim a refund of credit earned during the current tax year;
  - to claim a carryforward of credit from previous tax years;
  - to transfer a credit following an amalgamation or wind-up of a subsidiary, as described under subsections 87(1) and 88(1);
  - to request a credit carryback to one or more previous years; or
  - if you are subject to a recapture of ITC.
- Unless otherwise noted, all legislative references are to the *Income Tax Act* and the *Income Tax Regulations*.
- The ITC is eligible for a three-year carryback (if not deductible in the year earned). It is also eligible for a twenty-year carryforward.
- Investments or expenditures, described in subsection 127(9) and Regulation Part XLVI, that earn an ITC are:
  - qualified property and qualified resource property (Parts 4 to 7 of this schedule);
  - expenditures that are part of the scientific research and experimental development (SR&ED) qualified expenditure pool (Parts 8 to 17). File Form T661, *Scientific Research and Experimental Development (SR&ED) Expenditures Claim*;
  - pre-production mining expenditures (Parts 18 to 20);
  - apprenticeship job creation expenditures (Parts 21 to 23); and
  - child care spaces expenditures (Parts 24 to 28).
- Include a completed copy of this schedule with the *T2 Corporation Income Tax Return*. If you need more space, attach additional schedules.
- For more information on ITCs, see "Investment Tax Credit" in Guide T4012, *T2 Corporation – Income Tax Guide*, Information Circular IC78-4, *Investment Tax Credit Rates*, and its related Special Release.
- For more information on SR&ED, see T4088, *Guide to Form T661 – Scientific Research and Experimental Development (SR&ED) Expenditures Claim*. Also see the *Eligibility of Work for SR&ED Investment Tax Credits Policy* at **cra.gc.ca/txcrdt/sred-rsde/clmng/lgbltywrkfrsrdnvstmnttxcrdts-eng.html**.

Detailed information

- For the purpose of this schedule, **investment** means the capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
- An ITC deducted or refunded in a tax year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces both the capital cost of that property and the undepreciated capital cost of that class in the next tax year. An ITC for SR&ED deducted or refunded in a tax year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next tax year. An ITC from pre-production mining expenditures deducted in a tax year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next tax year.
- Property acquired has to be **available for use** before a claim for an ITC can be made. See subsections 127(11.2) and 248(19) for more information.
- Expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Expenditures for pre-production mining, apprenticeship, or child care space for an ITC must be identified by the claimant on Schedule 31 no later than 12 months after the claimant's income tax return is due for the tax year in which it incurred the expenditures or capital costs.
- Partnership allocations – Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITCs is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 is not applicable for the agreement to share any income or loss. Special rules apply to specified and limited partners. For more information, see Guide T4068, *Guide for the Partnership Information Return*.
- For SR&ED expenditures, the expression **in Canada** includes the "exclusive economic zone" (as defined in the *Oceans Act* to generally consist of an area that is within 200 nautical miles from the Canadian coastline), including the airspace, seabed and subsoil for that zone.
- For the purpose of this schedule, the expression **Atlantic Canada** includes the Gaspé Peninsula and the provinces of Newfoundland and Labrador, Prince Edward Island, Nova Scotia, and New Brunswick, as well as their respective offshore regions (prescribed in Regulation 4609).
- For the purpose of this schedule, **qualified property** means property in Atlantic Canada that is used primarily for manufacturing and processing, farming or fishing, logging, storing grain, or harvesting peat. Property in Atlantic Canada that is used primarily for oil and gas, and mining activities is considered qualified property only if acquired by the taxpayer **before** March 29, 2012. Qualified property includes new buildings and new machinery and equipment (prescribed in Regulation 4600), and if acquired by the taxpayer **after** March 28, 2012, new energy generation and conservation property (prescribed in Regulation 4600). Qualified property can also be used primarily to produce or process electrical energy or steam in a prescribed area (as described in Regulation 4610). See the definition of **qualified property** in subsection 127(9) for more information.

Detailed information (continued)

- For the purpose of this schedule, **qualified resource property** means property in Atlantic Canada that is used primarily for oil and gas, and mining activities, if acquired by the taxpayer **after** March 28, 2012, and **before** January 1, 2016. Qualified resource property includes new buildings and new machinery and equipment (prescribed in Regulation 4600). See the definition of **qualified resource property** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining exploration expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to determine the existence, location, extent, or quality of certain mineral resources in Canada, excluding expenses incurred in the exploration of an oil or gas well. See subparagraph (a)(i) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.
- For the purpose of this schedule, **pre-production mining development expenditures** are pre-production mining expenditures incurred **after** March 28, 2012, by the taxpayer to bring a new mineral resource mine in Canada into production, excluding expenses in the development of a bituminous sands deposit or an oil shale deposit. See subparagraph (a)(ii) of the definition of **pre-production mining expenditure** in subsection 127(9) for more information.

Part 1 – Investments, expenditures, and percentages

Investments	**Specified percentage**
Qualified property acquired primarily for use in Atlantic Canada	10 %
Qualified resource property acquired primarily for use in Atlantic Canada and acquired:	
– after March 28, 2012, and before 2014	10 %
– after 2013 and before 2016	5 %
– after 2015*	0 %
Expenditures	
If you are a Canadian-controlled private corporation (CCPC), this percentage may apply to the portion that you claim of the SR&ED qualified expenditure pool that does not exceed your expenditure limit (see Part 10)	35 %
Note: If your current year's qualified expenditures are more than your expenditure limit (see Part 10 on page 5), the excess is eligible for an ITC calculated at the 20 % rate**.	
If you are a corporation that is not a CCPC and have incurred qualified expenditures for SR&ED in any area in Canada:	
– before 2014**	20 %
– after 2013**	15 %
If you are a taxable Canadian corporation that incurred pre-production mining expenditures before March 29, 2012	10 %
If you are a taxable Canadian corporation that incurred pre-production mining exploration expenditures:	
– after March 28, 2012, and before 2013	10 %
– in 2013	5 %
– after 2013	0 %
If you are a taxable Canadian corporation that incurred pre-production mining development expenditures***:	
– after March 28, 2012, and before 2014	10 %
– in 2014	7 %
– in 2015	4 %
– after 2015	0 %
If you paid salary and wages to apprentices in the first 24 months of their apprenticeship contract for employment	10 %
If you incurred eligible expenditures after March 18, 2007, for the creation of licensed child care spaces for the children of your employees and, potentially, for other children	25 %

* A transitional relief rate of 10% may apply to property acquired after 2013 and before 2017, if the property is acquired under a written agreement entered into before March 29, 2012, or the property is acquired as part of a **phase** of a project where the construction or the engineering and design work for the construction started before March 29, 2012. See paragraph (a.1) of the definition of **specified percentage** in subsection 127(9) for more information.

** The reduction of the rate from 20% to 15% applies to 2014 and later tax years, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013.

*** A transitional relief rate may apply to expenditures incurred after 2013 and before 2016, if the expenditure is incurred under a written agreement entered into before March 29, 2012, or the expenditure is incurred as part of the development of a new mine where the construction or the engineering and design work for the construction of the new mine started before March 29, 2012. See subparagraphs (k)(ii) and (iii) of the definition of **specified percentage** in subsection 127(9) for more information.

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

Part 2 – Determination of a qualifying corporation

Is the corporation a qualifying corporation? . . . . **101** 1 Yes X 2 No

For the purpose of a refundable ITC, a **qualifying corporation** is defined under subsection 127.1(2). The corporation has to be a CCPC and its taxable income (before any loss carrybacks) for its previous tax year cannot be more than its **qualifying income limit** for the particular tax year. If the corporation is associated with any other corporations during the tax year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last tax year ending in the previous calendar year, cannot be more than their qualifying income limit for the particular tax year.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered **not** associated for the calculation of a refundable ITC if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

If you are a **qualifying** corporation, you will earn a **100%** refund on your share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

Some CCPCs that are **not qualifying** corporations may also earn a **100%** refund on their share of any ITCs earned at the 35% rate on qualified **current** expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified **capital** expenditures eligible for the 35% credit rate. They are only eligible for the **40%** refund*.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

a) one or more persons exempt from Part I tax under section 149;

b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or

c) any combination of persons referred to in a) or b) above.

* Capital expenditures incurred after December 31, 2013, including lease payments for property that would have been a capital expenditure if purchased directly, are **not** qualified SR&ED expenditures and are **not** eligible for an ITC on SR&ED expenditures.

Part 3 – Corporations in the farming industry

Complete this area if the corporation is making SR&ED contributions.

Is the corporation claiming a contribution in the current year to an agricultural organization whose goal is to finance SR&ED work (for example, check-off dues)? . . . . **102** 1 Yes 2 No X

If **yes**, complete Schedule 125, *Income Statement Information*, to identify the type of farming industry the corporation is involved in.

Contributions to agricultural organizations for SR&ED* . . . . **103** ________
(Enter this amount on line 350 of Part 8)

* Enter only contributions not already included on Form T661.
Include 80% of the contributions made **after** 2012. For contributions made **before** 2013, include all of the contributions.

Qualified Property and Qualified Resource Property

Part 4 – Eligible investments for qualified property and qualified resource property from the current tax year

Capital cost allowance class number **105**	Description of investment **110**	Date available for use **115**	Location used in Atlantic Canada (province) **120**	Amount of investment **125**
			Total of investments for qualified property and qualified resource property	A1

Part 5 – Current-year credit and account balances – ITC from investments in qualified property and qualified resource property

ITC at the end of the previous tax year			B1
Deduct:			
Credit deemed as a remittance of co-op corporations	210		
Credit expired	215		
Subtotal (line 210 **plus** line 215)		▶	C1
ITC at the beginning of the tax year (amount B1 **minus** amount C1)		220	
Add:			
Credit transferred on amalgamation or wind-up of subsidiary	230		
ITC from repayment of assistance	235		
Qualified property; and qualified resource property acquired after March 28, 2012, and before January 1, 2014* (applicable part from amount A1 in Part 4) x 10 % =	240		
Qualified resource property acquired after December 31, 2013, and before January 1, 2016 (applicable part from amount A1 in Part 4) x 5 % =	242		
Credit allocated from a partnership	250		
Subtotal (total of lines 230 to 250)		▶	D1
Total credit available (line 220 **plus** amount D1)			E1
Deduct:			
Credit deducted from Part I tax (enter this amount at line D8 in Part 30)	260		
Credit carried back to the previous year(s) (from amount H1 in Part 6)		a	
Credit transferred to offset Part VII tax liability	280		
Subtotal (total of line 260, amount a, and line 280)		▶	F1
Credit balance before refund (amount E1 **minus** amount F1)			G1
Deduct:			
Refund of credit claimed on investments from qualified property and qualified resource property (from Part 7)		310	
ITC closing balance of investments from qualified property and qualified resource property (amount G1 **minus** line 310)		320	

* Include investments acquired after 2013 and before 2017 that are eligible for transitional relief.

Part 6 – Request for carryback of credit from investments in qualified property and qualified resource property

	Year	Month	Day			
1st previous tax year				Credit to be applied	901	
2nd previous tax year				Credit to be applied	902	
3rd previous tax year				Credit to be applied	903	

Total of lines 901 to 903 (enter amount H1 on line a in Part 5) H1

Part 7 – Refund of ITC for qualifying corporations on investments from qualified property and qualified resource property

Current-year ITCs (total of lines 240, 242, and 250 in Part 5)	I1
Credit balance before refund (from amount G1 in Part 5)	J1
Refund (40 % of amount I1 or J1, whichever is less)	K1

Enter amount K1 or a lesser amount on line 310 in Part 5 (also enter it on line 780 of the T2 return if you don't claim an SR&ED ITC refund).

SR&ED

Part 8 – Qualified SR&ED expenditures

Current expenditures (from line 557 on Form T661) . . . .

Contributions to agricultural organizations for SR&ED . . . .

Deduct:

Government assistance, non-government assistance, or contract payment . . . .

Contributions to agricultural organizations for SR&ED for the federal ITC (this amount is updated to line 103 of Part 3. For more details, consult the Help.)* . . . . ► +

Current expenditures (line 557 on Form T661 **plus** line 103 in Part 3)* . . . . ► **350**

Capital expenditures incurred **before** 2014 (from line 558 on Form T661)** **360**

Repayments made in the year (from line 560 on Form T661) **370**

Qualified SR&ED expenditures (total of lines 350 to 370) **380**

* If you are claiming only contributions made to agricultural organizations for SR&ED, line 350 should equal line 103 in Part 3. Do not file Form T661.

** Capital expenditures incurred after December 31, 2013, are not qualified SR&ED expenditures. Capital cost allowance can be claimed for depreciable property acquired for use in SR&ED after 2013.

Part 9 – Components of the SR&ED expenditure limit calculation

Part 9 only applies if you are a CCPC.

Note: A CCPC considered associated with another corporation under subsection 256(1) will be considered not associated for the calculation of an SR&ED expenditure limit if:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the corporation; and
- one of the corporations has at least one shareholder who is not common to both corporations.

Is the corporation associated with another CCPC for the purpose of calculating the SR&ED expenditure limit? . . . . **385** 1 Yes ☐ 2 No ☒

If you answered **no** to the question on line 385 above or if you are not associated with any other corporations, complete lines 390 and 398.
If you answered **yes**, the amounts for associated corporations will be determined on Schedule 49.

Enter your taxable income for the previous tax year* (prior to any loss carrybacks applied) **390**

Enter your taxable capital employed in Canada for the previous tax year 14,156,895
minus $10 million. If this amount is nil or negative, enter "0".
If this amount is over $40 million, enter $40 million **398** 4,156,895

* If the tax years referred to on line 390 is less than 51 weeks, **multiply** the taxable income by the following result: 365 **divided** by the number of days in that tax year.

Part 10 – SR&ED expenditure limit for a CCPC

For a stand-alone (not associated) corporation: $ 8,000,000

Deduct:

Taxable income for the previous tax year (from line 390 in Part 9) or $500,000, whichever is more 500,000 x 10 = 5,000,000 A2

Excess ($8,000,000 **minus** amount A2; if negative, enter "0") 3,000,000 B2

$ 40,000,000 **minus** line 398 in Part 9 . . . . 35,843,105 a

Amount a **divided** by $ 40,000,000 . . . . 0.89608 C2

Expenditure limit for the stand-alone corporation (amount B2 **multiplied** by amount C2)* 2,688,240 D2

For an associated corporation:
If associated, the allocation of the SR&ED expenditure limit, as provided on Schedule 49* **400** E2

If your tax year is less than 51 weeks, calculate the amount of the expenditure limit as follows:

Amount D2 or E2 ________ x $\frac{\text{Number of days in the tax year}}{365}$ 365 = ... F2

Your SR&ED expenditure limit for the year (enter the amount from amount D2, E2, or F2, whichever applies) **410** 2,688,240

* Amount D2 or E2 cannot be more than $3,000,000.

Part 11 – Investment tax credits on SR&ED expenditures

Current expenditures (from line 350 in Part 8) or the expenditure limit (from line 410 in Part 10), whichever is less*	**420**		x 35 % =		G2
Line 350 **minus** line 410 (if negative, enter "0")	**430**				

Amount from line 430 ______ x Number of days in the tax year before 2014 / Number of days in the tax year ______ x 20% = ______ b

Amount from line 430** ______ x Number of days in the tax year after 2013 / Number of days in the tax year 365 / 365 x 15 % = ______ c

Subtotal (amount b **plus** amount c) ______ ► ______ H2

Line 410 **minus** line 350 (if negative, enter "0") 2,688,240 d

Capital expenditures (from line 360 in Part 8) or amount d above, whichever is less*	**440**		x 35 % =		I2
Line 360 **minus** amount d above (if negative, enter "0")	**450**				

Amount from line 450 ______ x Number of days in the tax year before 2014 / Number of days in the tax year ______ x 20% = ______ e

Amount from line 450** ______ x Number of days in the tax year after 2013 / Number of days in the tax year 365 / 365 x 15 % = ______ f

Subtotal (amount e **plus** amount f) ______ ► ______ J2

If a corporation makes a repayment of any government or non-government assistance, or contract payments that reduced the amount of qualified expenditures for ITC purposes, the amount of the repayment is eligible for a credit.

Repayments (amount from line 370 in Part 8) ______

The ITC on the repayment (the credit) is calculated using the ITC rate that you used to determine your ITC when your qualified expenditures for ITC purposes were reduced because of the government or non-government assistance, or contract payments. Enter the amount of the repayment on the line that corresponds to the appropriate rate. ***

460		x 35 % =		g
480		x 20 % =		h
490		x 15 % =		i

Subtotal (**add** amounts g to i) ______ ► ______ K2

Current-year SR&ED ITC (total of amounts G2 to K2; enter on line 540 in Part 12) ______ L2

* For corporations that are not CCPCs, enter "0" for amounts G2 and I2.

** For tax years that end after 2013, the general SR&ED ITC rate is reduced from 20% to 15%, except that, for 2014 tax years that start before 2014, the reduction is pro-rated based on the number of days in the tax year that are after 2013. For tax years that have a start date **after** 2013, you can simply multiply the amount by 15%.

*** If you are reporting a repayment for a tax year which included two calendar years with different rates (such as a 2014 tax year that started in 2013), the amount of repayment is allocated between the two ITC rates as follows:
- For the first part of the tax year, enter on the line next to the applicable ITC rate, the result of the following calculation: The full repayment amount **multiplied** by the number of days in the tax year which were in the first calendar year, **divided** by the total number of days in the tax year.
- For the last part of the tax year which is in the second calendar year, enter on the line next to the applicable ITC rate, the difference between the first part calculated above and the full repayment amount.

Part 12 – Current-year credit and account balances – ITC from SR&ED expenditures

ITC at the end of the previous tax year				M2
Deduct:				
Credit deemed as a remittance of co-op corporations	510			
Credit expired	515			
Subtotal (line 510 **plus** line 515)			▶	N2
ITC at the beginning of the tax year (amount M2 **minus** amount N2)			520	
Add:				
Credit transferred on amalgamation or wind-up of subsidiary	530			
Total current-year credit (from amount L2 in Part 11)	540			
Credit allocated from a partnership	550			
Subtotal (total of lines 530 to 550)			▶	O2
Total credit available (line 520 **plus** amount O2)				P2
Deduct:				
Credit deducted from Part I tax (enter this amount at line E8 in Part 30)	560			
Credit carried back to the previous year(s) (from amount S2 in Part 13)			j	
Credit transferred to offset Part VII tax liability	580			
Subtotal (total of line 560, amount j, and line 580)			▶	Q2
Credit balance before refund (amount P2 **minus** amount Q2)				R2
Deduct:				
Refund of credit claimed on SR&ED expenditures (from Part 14 or 15, whichever applies)			610	
ITC closing balance on SR&ED (amount R2 **minus** line 610)			620	

Part 13 – Request for carryback of credit from SR&ED expenditures

	Year	Month	Day			
1st previous tax year				Credit to be applied	911	
2nd previous tax year				Credit to be applied	912	
3rd previous tax year				Credit to be applied	913	

Total of lines 911 to 913
(enter amount S2 at line j in Part 12) S2

Part 14 – Refund of ITC for qualifying corporations – SR&ED

Complete this part only if you are a qualifying corporation as determined on line 101 in Part 2.

Is the corporation an excluded corporation as defined under subsection 127.1(2)? . . . . . 650 1 Yes [ ] 2 No [X]

Current-year ITC (lines 540 **plus** 550 in Part 12 **minus** amount K2 in Part 11) . . . . . ______ k

Refundable credits (amount k or amount R2 in Part 12, whichever is less)* . . . . . ______ T2

Deduct:

Amount T2 or amount G2 in Part 11, whichever is less . . . . . ______ U2

Net amount (amount T2 **minus** amount U2; if negative, enter "0") . . . . . ______ V2

Amount V2 **multiplied** by 40 % . . . . . ______ W2

Add:

Amount U2 . . . . . ______ X2

Refund of ITC (amount W2 **plus** amount X2 – enter this, or a lesser amount, on line 610 in Part 12) . . . . . ______ Y2

Enter the total of line 310 in Part 5 and line 610 in Part 12 on line 780 of the T2 return.

* If you are also an excluded corporation, as defined in subsection 127.1(2), this amount must be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC for amount Y2.

Part 15 – Refund of ITC for CCPCs that are not qualifying or excluded corporations – SR&ED

Complete this box only if you are a CCPC that is not a qualifying or excluded corporation as determined on line 101 in Part 2.

Credit balance before refund (from amount R2 in Part 12) . . . . . ______ Z2

Deduct:

Amount Z2 or amount G2 in Part 11, whichever is less . . . . . ______ AA2

Net amount (amount Z2 **minus** amount AA2; if negative, enter "0") . . . . . ______ BB2

Amount BB2 or amount I2 in Part 11, whichever is less . . . . . ______ CC2

Amount CC2 **multiplied** by 40 % . . . . . ______ DD2

Add :

Amount AA2 . . . . . ______ EE2

Refund of ITC (amount DD2 **plus** amount EE2) . . . . . ______ FF2

Enter FF2, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.

Recapture – SR&ED

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED

You will have a recapture of ITC in a year when **all** of the following conditions are met:

- you acquired a particular property in the current year or in any of the 20 previous tax years, and the credit was earned in a tax year ending after 1997 and did not expire before 2008;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661;
- the cost of the property was included in calculating your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property that incorporates the particular property previously referred to.

Note:

The recapture **does not apply** if you disposed of the property to a non-arm's-length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's-length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following tax year, add the amount of the ITC recapture to the SR&ED expenditure pool.

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Calculation 1 – If you meet all of the above conditions

Amount of ITC you originally calculated for the property you acquired, or the original user's ITC where you acquired the property from a non-arm's length party, as described in the **note** above **700**	Amount calculated using ITC rate at the date of acquisition (or the original user's date of acquisition) on either the proceeds of disposition (if sold in an arm's length transaction) or the fair market value of the property (in any other case) **710**	Amount from column 700 or 710, whichever is less

Subtotal (enter amount A3 on line C3 in Part 17) ______ A3

Calculation 2 – Only if you transferred all or a part of the qualified expenditure to another person under an agreement described in subsection 127(13); otherwise, enter nil on line B3.

A Rate that the transferee used in determining its ITC for qualified expenditures under a subsection 127(13) agreement **720**	B Proceeds of disposition of the property if you dispose of it to an arm's length person; or, in any other case, enter the fair market value of the property at conversion or disposition **730**	C Amount, if any, already provided for in Calculation 1 (This allows for the situation where only part of the cost of a property is transferred under a subsection 127(13) agreement.) **740**	D Amount determined by the formula (A x B) – C	E ITC earned by the transferee for the qualified expenditures that were transferred **750**	F Amount from column D or E, whichever is less

Subtotal (total of column F) (enter amount B3 on line D3 in Part 17) ______ B3

Part 16 – Recapture of ITC for corporations and partnerships – SR&ED (continued)

Calculation 3

As a member of the partnership, you will report your share of the SR&ED ITC of the partnership after the SR&ED ITC has been reduced by the amount of the recapture. If this amount is a positive amount, you will report it on line 550 in Part 12. However, if the partnership does not have enough ITC otherwise available to offset the recapture, then the amount by which reductions to ITC exceed additions (the excess) will be determined and reported on line 760.

Corporate partner's share of the excess of SR&ED ITC (amount to be reported on line E3 in Part 17) **760** ____________

Part 17 – Total recapture of SR&ED investment tax credit

Recaptured ITC from calculation 1, amount A3 in Part 16		C3
Recaptured ITC from calculation 2, amount B3 in Part 16		D3
Recaptured ITC from calculation 3, line 760 in Part 16		E3
Total recapture of SR&ED investment tax credit (total of amounts C3 to E3)		F3

Enter amount F3 on line A8 in Part 29.

Pre-Production Mining

Part 18 – Pre-production mining expenditures

Exploration information

A mineral resource that qualifies for the credit means a mineral deposit from which the principal mineral to be extracted is diamond, a base or precious metal deposit, or a mineral deposit from which the principal mineral to be extracted is an industrial mineral that, when refined, results in a base or precious metal.

In column 800, list all minerals for which pre-production mining expenditures have taken place in the tax year.

For each of the minerals reported in column 800, identify each project (in column 805), mineral title (in column 806), and mining division (in column 807) where title is registered. If there is no mineral title, identify only the project and mining division.

List of minerals 800	Project name 805

Mineral title 806	Mining division 807

Pre-production mining expenditures*

Exploration:

Pre-production mining expenditures that you incurred in the tax year (**before** January 1, 2014) for the purpose of determining the existence, location, extent, or quality of a mineral resource in Canada:

Prospecting	810	
Geological, geophysical, or geochemical surveys	811	
Drilling by rotary, diamond, percussion, or other methods	812	
Trenching, digging test pits, and preliminary sampling	813	

Development:

Pre-production mining expenditures incurred in the tax year for bringing a new mine in a mineral resource in Canada into production in reasonable commercial quantities and incurred before the new mine comes into production in such quantities:

Clearing, removing overburden, and stripping	820	
Sinking a mine shaft, constructing an adit, or other underground entry	821	

Other pre-production mining expenditures incurred in the tax year:

Description 825	Amount 826

Total of column 826 ► A4

Total pre-production mining expenditures (total of lines 810 to 821 and amount A4)	830		
Deduct:			
Total of all assistance (grants, subsidies, rebates, and forgivable loans) or reimbursements that the corporation has received or is entitled to receive in respect of the amounts referred to on line 830 above	832		
Excess (line 830 **minus** line 832) (if negative, enter "0")			B4
Add:			
Repayments of government and non-government assistance	835		
Pre-production mining expenditures (amount B4 **plus** line 835)			C4

* A pre-production mining expenditure is defined under subsection 127(9).

Canada Revenue Agency Agence du revenu du Canada

Schedule 552

Ontario Apprenticeship Training Tax Credit

Corporation's name	Business number	Tax year-end Year Month Day
CENTRE WELLINGTON HYDRO LTD.	86547 0769 RC0001	2015-12-31

- Use this schedule to claim an Ontario apprenticeship training tax credit (ATTC) under section 89 of the *Taxation Act, 2007* (Ontario).
- The ATTC is a refundable tax credit that is equal to a specified percentage (25% to 45%) of the eligible expenditures incurred by a corporation for a qualifying apprenticeship. For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015, the maximum credit for each qualifying apprenticeship is $10,000 per year to a maximum credit of $40,000 over the first 48-month period of the qualifying apprenticeship. For an apprenticeship program that began after April 23, 2015, the maximum credit for each qualifying apprenticeship is $5,000 per year to a maximum credit of $15,000 over the first 36-month period of the qualifying apprenticeship.
- Eligible expenditures are salaries and wages (including taxable benefits) paid to an apprentice in a qualifying apprenticeship or fees paid to an employment agency for the provision of services performed by the apprentice in a qualifying apprenticeship. These expenditures must be:
  - paid on account of employment or services, as applicable, at a permanent establishment of the corporation in Ontario;
  - for services provided by the apprentice during the first 48 months of the apprenticeship program, if an apprenticeship program began before April 24, 2015; and
  - for services provided by the apprentice during the first 36 months of the apprenticeship program, if an apprenticeship program began after April 23, 2015.
- An expenditure is not eligible for an ATTC if:
  - the same expenditure was used, or will be used, to claim a co-operative education tax credit; or
  - it is more than an amount that would be paid to an arm's length apprentice.
- An apprenticeship must meet the following conditions to be a qualifying apprenticeship:
  - the apprenticeship is in a qualifying skilled trade approved by the Ministry of Training, Colleges and Universities (Ontario) or a person designated by him or her; and
  - the corporation and the apprentice must be participating in an apprenticeship program in which the training agreement has been registered under the *Ontario College of Trades and Apprenticeship Act, 2009, or* the *Apprenticeship and Certification Act, 1998,* or in which the contract of apprenticeship has been registered under the *Trades Qualification and Apprenticeship Act*.
- Do not submit the training agreement or contract of apprenticeship with your *T2 Corporation Income Tax Return*. Keep a copy of the training agreement or contract of apprenticeship to support your claim.
- File this schedule with your *T2 Corporation Income Tax Return*.

Part 1 – Corporate information

110 Name of person to contact for more information: FLORENCE THIESSEN

120 Telephone number: (519) 843-2900

Is the claim filed for an ATTC earned through a partnership? * . . . . . **150** 1 Yes [ ] 2 No [X]

If you answered **yes** to the question at line 150, what is the name of the partnership? . **160** ____________

Enter the percentage of the partnership's ATTC allocated to the corporation . . . . . **170** ______ %

* When a corporate member of a partnership is claiming an amount for eligible expenditures incurred by a partnership, complete a Schedule 552 for the partnership as if the partnership were a corporation. Each corporate partner, other than a limited partner, should file a separate Schedule 552 to claim the partner's share of the partnership's ATTC. The total of the partners' allocated amounts can never exceed the amount of the partnership's ATTC.

Part 2 – Eligibility

1. Did the corporation have a permanent establishment in Ontario in the tax year? . . . . . **200** 1 Yes [X] 2 No [ ]
2. Was the corporation exempt from tax under Part III of the *Taxation Act, 2007* (Ontario)? . . . . . **210** 1 Yes [X] 2 No [ ]

If you answered **no** to question 1 or **yes** to question 2, then you are **not eligible** for the ATTC.

Part 3 – Specified percentage

Corporation's salaries and wages paid in the previous tax year * **300** 546,370

For eligible expenditures incurred after March 26, 2009 for an apprenticeship program that began before April 24, 2015:

- If line 300 is $400,000 or less, enter 45% on line 312.
- If line 300 is $600,000 or more, enter 35% on line 312.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 312 using the following formula:

$$\text{Specified percentage} = 45\,\% - \left[10\,\% \times \frac{(\overset{\text{amount on line 300}}{546{,}370} \text{ minus } 400{,}000)}{200{,}000} \right]$$

Specified percentage . . . . . **312** 37.682 %

For eligible expenditures incurred for an apprenticeship program that began after April 23, 2015:

- If line 300 is $400,000 or less, enter 30% on line 314.
- If line 300 is $600,000 or more, enter 25% on line 314.
- If line 300 is more than $400,000 and less than $600,000, enter the percentage on line 314 using the following formula:

$$\text{Specified percentage} = 30\,\% - \left[5\,\% \times \frac{(\overset{\text{amount on line 300}}{546{,}370} \text{ minus } 400{,}000)}{200{,}000} \right]$$

Specified percentage . . . . . **314** 26.341 %

* If this is the first tax year of an amalgamated corporation and subsection 89(6) of the *Taxation Act, 2007* (Ontario) applies, enter salaries and wages paid in the previous tax year by the predecessor corporations.

Part 4 – Ontario apprenticeship training tax credit

Complete a **separate entry** for each apprentice for each qualifying apprenticeship with the corporation. When claiming an ATTC for repayment of government assistance, complete a **separate entry** for each repayment, and complete columns A to G and M and N with the details for the employment period in the previous tax year in which the government assistance was received.

	A Trade code 400	B Apprenticeship program/trade name 405	C Name of apprentice 410
1.	434a	Powerline Technician	Adam Chatterton
2.	434a	Powerline Technician	Nicholas Hansen
3.			

	D Original contract or training agreement number 420	E Original registration date of apprenticeship contract or training agreement (YYYYMMDD) (see note 1) 425	F Start date of employment as an apprentice in the tax year (YYYYMMDD) (see note 2) 430	G End date of employment as an apprentice in the tax year (YYYYMMDD) (see note 3) 435
1.	PG4229	2011-09-28	2015-01-01	2015-09-27
2.	CD1924	2014-10-31	2015-01-01	2015-12-31
3.				

Note 1: Enter the original registration date of the apprenticeship contract or training agreement in all cases, even when multiple employers employed the apprentice.

Note 2: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the first day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the start date of employment as an apprentice for the tax year in which the government assistance was received.

Note 3: When there are multiple employment periods as an apprentice in the tax year with the corporation, enter the date that is the last day of employment as an apprentice in the tax year with the corporation. When claiming an ATTC for repayment of government assistance, enter the end date of employment as an apprentice for the tax year in which the government assistance was received.

Part 4 – Ontario apprenticeship training tax credit (continued)

	H1 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began before April 24, 2015 (see note 1) 442	H2 Number of days in the tax year employed as an apprentice in a qualifying apprenticeship program that began after April 23, 2015 (see note 1) 443	I Maximum credit amount for the tax year (see note 2) 445
1.	270		7,397
2.	365		10,000
3.			

Note 1: When there are multiple employment periods as an apprentice in the tax year with the corporation, do not include days in which the individual was not employed as an apprentice.
For H1: The days employed as an apprentice must be within 48 months of the registration date provided in column E.
For H2: The days employed as an apprentice must be within 36 months of the registration date provided in column E.

Note 2: Maximum credit = ($10,000 × H1/365*****) or ($5,000 × H2/365*****), whichever applies.
***** 366 days, if the tax year includes February 29

	J1 Eligible expenditures incurred after March 26, 2009 for a qualifying apprenticeship program that began before April 24, 2015 (see note 3) 452	J2 Eligible expenditures incurred for a qualifying apprenticeship program that began after April 23, 2015 (see note 3) 453	K Eligible expenditures **multiplied** by specified percentage (see note 4) 460
1.	64,480		24,297
2.	68,195		25,697
3.			

Note 3: Reduce eligible expenditures by all government assistance, as defined under subsection 89(19) of the *Taxation Act, 2007* (Ontario), that the corporation has received, is entitled to receive, or may reasonably expect to receive, in respect of the eligible expenditures, on or before the filing due date of the *T2 Corporation Income Tax Return* for the tax year.
For J1: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 48 months of the apprenticeship program, and not relating to services performed before the apprenticeship program began or after it ended.
For J2: Eligible expenditures must be for services provided by the apprentice to the taxpayer during the first 36 months of the apprenticeship program, and not relating to services performed before the apprenticeship began or after it ended.

Note 4: Calculate the amount in column K as follows:
Column K = (J1 × line 312) or (J2 × line 314), whichever applies.

	L ATTC on eligible expenditures (lesser of columns I and K) 470	M ATTC on repayment of government assistance (see note 5) 480	N ATTC for each apprentice (column L or M, whichever applies) 490
1.	7,397		7,397
2.	10,000		10,000
3.			

Ontario apprenticeship training tax credit (total of amounts in column N) 500 ______ O

Or, if the corporation answered **yes** at line 150 in Part 1, determine the partner's share of amount O:

Amount O ______ x percentage on line 170 in Part 1 ______ % = ... ______ P

Enter amount O or P, whichever applies, on line 454 of Schedule 5, *Tax Calculation Supplementary – Corporations*. If you are filing more than one Schedule 552, **add** the amounts from line O or P, whichever applies, on all the schedules, and enter the total amount on line 454 of Schedule 5.

Note 5: Include the amount of government assistance repaid in the tax year multiplied by the specified percentage for the tax year in which the government assistance was received, to the extent that the government assistance reduced the ATTC in that tax year. Complete a **separate entry** for each repayment of government assistance.

See the privacy notice on your return.

Appendix G

IESO Contracted Province Wide CDM Programs Final 2015 Results

Final 2015 Annual Verified Results Report
Letter from the Vice-President, Conservation & Corporate Relations

June 30, 2016

The IESO is pleased to provide the Final 2015 Annual Verified Results Report including final 2015 Project Lists and EM&V Key Findings & FAQs. Collectively LDCs achieved 1.1 TWh of energy savings persisting to 2020 – representing 16% of the 7 TWh target. These results were achieved through both Legacy Framework and Conservation First Framework (CFF) programs. The results indicate a smooth transition between frameworks and demonstrate the continued collaboration between LDCs and the IESO in promoting a culture of conservation across the province.

The IESO remains committed to supporting LDCs in the delivery of conservation programs and 2015 marked some significant milestones, including the completion and approval of over 40 CDM plans and the implementation of 14 pilot programs and 5 local programs. Other highlights include:

- Business sector accounted for 79% of the net energy savings persisting to 2020 with the remainder 21% through the Residential sector.
- The Coupons program shifted toward ENERGY STAR® rated LED lighting, accounting for roughly 90% of coupons redeemed.
- The Retrofit program participation increased nearly 20%, and net energy savings increased by over 50% over 2014 results. Net-to-gross adjustments are trending higher than previous years, minimum of a 75% net-to-gross in all regions.
- The Process & Systems Upgrades program achieved a 20% increase in Capital Incentive projects totalling 12 in all, including 4 Behind-the-Meter Generation, and a broad spectrum of industrial processes and end-uses.

2015 also marks the first year that regional and local net-to-gross values have been employed where possible in certain programs, providing LDCs with a more granular analysis on their individual results.

CFF provides many opportunities to support LDCs in achieving their energy targets and delivering value to customers. Through increased flexibility for LDCs to design and deliver programs based on local needs and fostering collaboration and innovation through enhanced program funding opportunities we are well positioned to achieve success in delivering effective conservation programs to all customers.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process and as we look ahead to the remainder of 2016, the IESO will be focusing on improving its communication and support services to further enhance the participation in conservation programs for both LDCs and customers.

Please continue to monitor Save on Energy E-blasts for future updates and should you have any other questions or comments please contact LDC.Support@ieso.ca.

I look forward to continuing to work together in achieving success in the Conservation First Framework.

Sincerely,

Terry Young
Vice-President, Conservation & Corporate Relations
Independent Electricity System Operator

Final 2015 Annual Verified Results Report
Table of Contents

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Final 2015 Annual Verified Results Report
How to use this 2015 Annual Verified Results Report

The IESO is pleased to provide you with the 2015 Annual Verified Results Report.

This report provides:
1) electricity savings;
2) annual Full Cost Recovery funding model program progress; and
3) peak demand savings;
4) IESO Value Added Services Costs

in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:

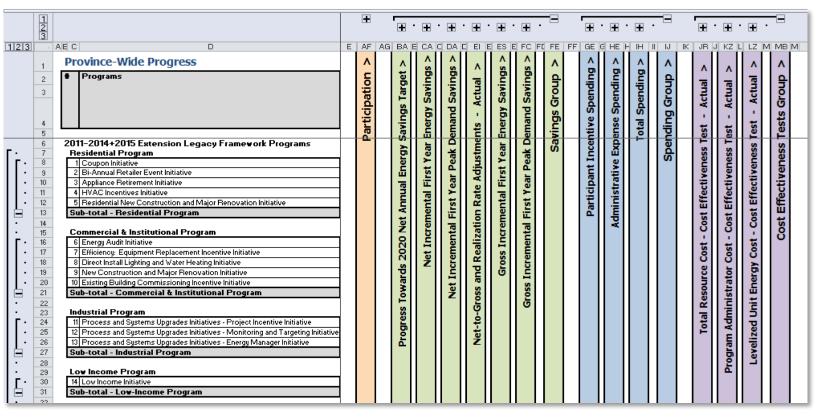
1) program participation results including:
   a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);

2) program savings results including:
   a) net 2020 annual energy savings;
   b) allocated target, target achievement and progress towards target;
   c) incremental net first year energy savings;
   d) incremental net first year demand savings;
   e) annual net-to-gross and realization rate adjustments;
   f) incremental gross first year energy savings; and
   g) incremental gross first year demand savings;
   and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

3) program spending including:
   a) participation incentive spending;
   b) administrative expense spending (including IESO value-added services costs);
   c) aggregated total spending;
   and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);

by both the LDC specific level and the province-wide aggregated level.

This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.



Please note:

1) Cost Effectiveness Test (CET) results including:
   a) total resource cost test;
   b) program administration cost test;
   c) levelized unit energy cost test;
   and for each test: i) benefits; ii) cost; iii) net benefit; iv) benefit ratio;
   will not be available for the 2015 program year in this report but will be provided to LDCs in August 2016.

2) forecasts of: a) activity; b) savings; and c) spending; included in this report are
   based on LDC submitted and IESO received CDM Plan - Cost Effectiveness Tools as of May 16, 2016
   (from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets);
   Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.

3) Annual FCR Progress only includes Full Cost Recovery funded program savings. In future reports, any Pay-for-Performance funded programs will be reported as a separate line item.

4) The complete list of programs and pilots launched into market in 2015 has been included, however no programs and pilots were in market for a sufficient period of time to enable a valid EM&V process. Therefore these programs and pilots have nothing to report at this time and have cells greyed out rather than reporting zero savings or spending. Any results in 2015 will be determined in a subsequent EM&V process and will be included in a future year's Annual Verified Results Report as a 2015 adjustment;

5) Pilot program savings are attributed to the LDC where the pilot program project is located in; and

6) This Annual Verified Results Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

Final 2015 Annual Verified Results Report
Summary

For: Centre Wellington Hydro Ltd.

Target Achievement

#	Metric	2015 Verified Results	2015-2020 Total CDM Plan Forecast	2015 Verified Results versus CDM Plan (%)	2015-2020 Total Allocated Target / Budget	2015 Verified Results versus Allocated Target / Budget (%)	LDC Ranking in the Province out of 75 (2015 Verified Results versus Allocated Target / Budget (%))
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	1,581.028	8,729.845	18	8,730.000	18	29
2	Total Spending ($)	0	2,252,724	0	2,252,724	0	30

Annual Results

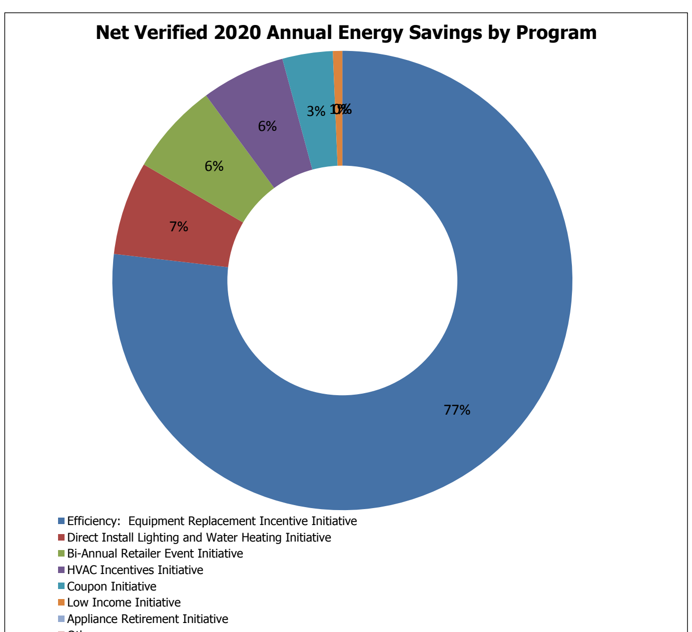
#	Metric	2015	2016	2017	2018	2019	2020	Total
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	1,581.028						1,581.028
2	Net Verified Incremental First Year Energy Savings (MWh)	1,720.706						1,720.706
3	Total Spending ($)	0						0
4	Total Resource Cost Test (Ratio)	n/a						n/a
5	Program Administrator Cost Test (Ratio)	n/a						n/a
6	Levelized Unit Energy Cost Result ($/kWh)	n/a						n/a

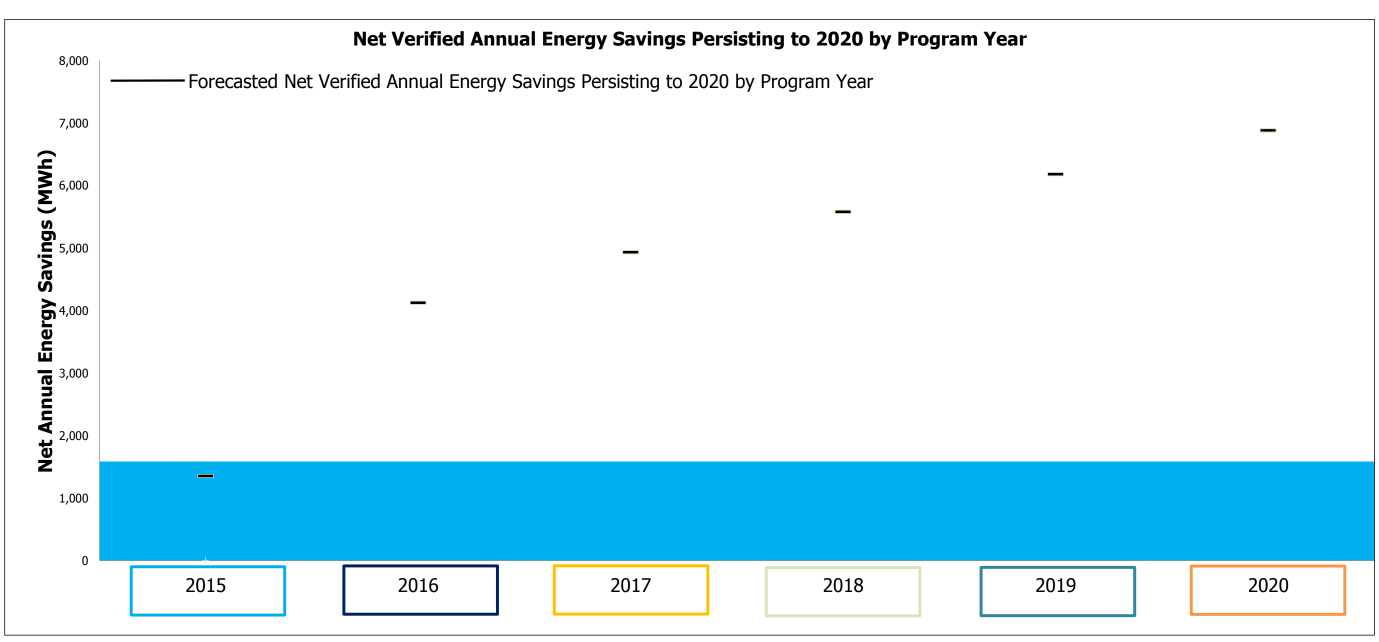
Annual Full Cost Recovery Progress

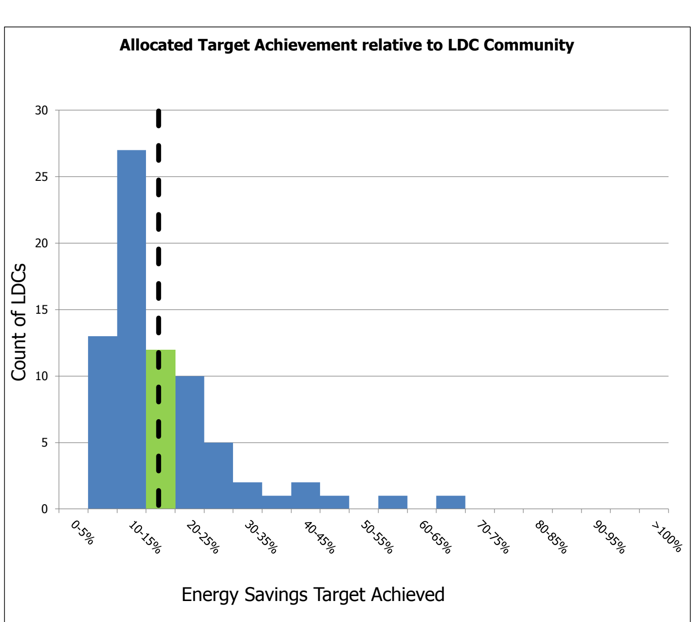
#	Metric	Result
1	Net Verified 2015 Annual Energy Savings from Full Cost Recovery Programs (MWh)	1,720.706
2	Net 2015 Annual Energy Savings from Full Cost Recovery Program per CDM Plan Forecast (MWh)	1,351.929
3	Annual Full Cost Recovery Progress (%)	127

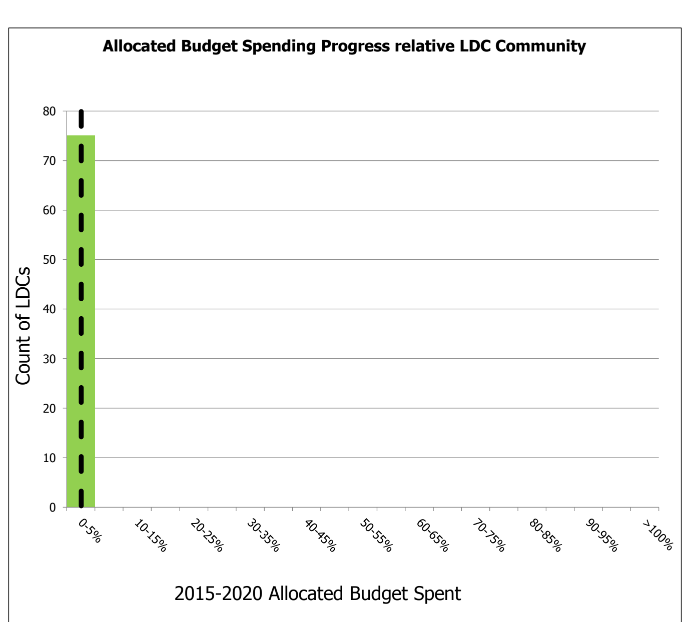
Budget Progress

#	Metric	Result
1	2015 Spending ($)	0
2	2015 CDM Plan Budget ($)	0
3	CDM Plan Budget Progress (%)	0









Centre Wellington Hydro Ltd. Progress

#	Programs	Unit of Measure	Participation: CDM Plan Forecast Reported (#) 2015	2016	2017	2018	2019	2020	Total	Actual Verified (#) 2015	2016	2017	2018	2019	2020	Total	Progress 2015	2016
	2011-2014+2015 Extension Legacy Framework Programs																	
	Residential Program																	
1	Coupon Initiative	Measures	1,500						**1,500**	2,353						**2,353**	157%	
2	Bi-Annual Retailer Event Initiative	Measures	0						**0**	4,345						**4,345**		
3	Appliance Retirement Initiative	Appliances	0						**0**	40						**40**		
4	HVAC Incentives Initiative	Equipment	130						**130**	231						**231**	178%	
5	Residential New Construction and Major Renovation Initiative	Homes	0						**0**	0						**0**		
	Sub-total - Residential Program																	
	Commercial & Institutional Program																	
6	Energy Audit Initiative	Audits	0						**0**	1						**1**		
7	Efficiency: Equipment Replacement Incentive Initiative	Projects	12						**12**	16						**16**	133%	
8	Direct Install Lighting and Water Heating Initiative	Projects	50						**50**	54						**54**	108%	
9	New Construction and Major Renovation Initiative	Buildings	0						**0**	0						**0**		
10	Existing Building Commissioning Incentive Initiative	Buildings	0						**0**	0						**0**		
	Sub-total - Commercial & Institutional Program																	
	Industrial Program																	
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	Projects	0						**0**	0						**0**		
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	Audits	0						**0**	0						**0**		
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	Projects	0						**0**	0						**0**		
	Sub-total - Industrial Program																	
	Low Income Program																	
14	Low Income Initiative	Homes	25						**25**	73						**73**	292%	
	Sub-total - Low-Income Program																	
	Pilot Program																	
15	Loblaws Pilot	Projects	0						**0**	0						**0**		
16	Social Benchmarking Pliot	Participants	0						**0**	0						**0**		
17	Conservation Fund Pilot - SEG	Projects	0						**0**	0						**0**		
18	Conservation Fund Pilot - EnerNOC	Projects	0						**0**	0						**0**		
	Sub-total - Pilot Program																	
	Other																	
19	Aboriginal Conservation Program	Homes	0						**0**	0						**0**		
20	Program Enabled Savings	Projects	n/a						**0**	0						**0**		
21	Adjustments to 2015 Legacy Framework Verified Results		n/a						**0**	0						**0**		
	Sub-total - Other																	
	Sub-total - 2011-2014+2015 Extension Legacy Framework																	
	2015-2020 Conservation First Framework Programs																	
	Residential Province-Wide Program																	
22	Save on Energy Coupon Program	Measures	0	1,600	1,700	1,800	1,900	1,900	**8,900**	0						**0**		
23	Save on Energy Heating and Cooling Program	Equipment	0	130	105	105	105	105	**550**	0						**0**		
24	Save on Energy New Construction Program	Homes	0	1	0	0	0	0	**1**	0						**0**		
25	Save on Energy Home Assistance Program	Homes	0	25	20	15	10	10	**80**	0						**0**		
	Sub-total - Residential Province-Wide Program																	
	Business Province-Wide Program																	
26	Save on Energy Audit Funding Program	Audits	0	0	1	0	0	0	**1**	0						**0**		
27	Save on Energy Retrofit Program	Projects	0	10	13	12	10	13	**58**	0						**0**		
28	Save on Energy Small Business Lighting Program	Projects	0	40	20	20	20	20	**120**	0						**0**		
29	Save on Energy High Performance New Construction Program	Buildings	0	1	0	0	0	0	**1**	0						**0**		
30	Save on Energy Existing Building Commissioning Program	Buildings	0	0	0	0	0	0	**0**	0						**0**		
31	Save on Energy Process & Systems Upgrades Program	Projects	0	1	0	0	0	0	**1**	0						**0**		
32	Save on Energy Monitoring & Targeting Program	Audits	0	0	0	0	0	0	**0**	0						**0**		
33	Save on Energy Energy Manager Program	Projects	0	0	0	0	0	0	**0**	0						**0**		
	Sub-total - Business Province-Wide Program																	
	Local & Regional Program																	
34	Business Refrigeration Local Program	Projects	0	0	0	0	0	0	**0**	n/a						**0**	n/a	
35	First Nation Conservation Local Program	Projects	0	0	0	0	0	0	**0**	n/a						**0**	n/a	
36	Social Benchmarking Local Program	Participants	0	0	0	0	0	0	**0**	n/a						**0**	n/a	
	Sub-total - Local & Regional Program																	
	Pilot Program																	
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Co	Projects								n/a						**0**		
38	EnWin Utilities Ltd. - Building Optimization Pilot	Projects								n/a						**0**		
39	EnWin Utilities Ltd. - Re-Invest Pilot	Projects								n/a						**0**		
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	Projects								n/a						**0**		
41	Horizon Utilities Corporation - Social Benchmarking Pilot	Participants								n/a						**0**		
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilo	Projects								n/a						**0**		
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	Homes								n/a						**0**		
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	Projects								n/a						**0**		
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricu	Projects								n/a						**0**		
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	Projects								n/a						**0**		
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	Projects								n/a						**0**		
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	Projects								n/a						**0**		
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Projects								n/a						**0**		
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Projects								n/a						**0**		
	Sub-total - Pilot Program									**0**						**0**		
	Other																	
51	Adjustments to 2015 CFF Verified Results									n/a						**0**		
52	Adjustments to 2016 CFF Verified Results									n/a						**0**		
53	Adjustments to 2017 CFF Verified Results									n/a						**0**		
54	Adjustments to 2018 CFF Verified Results									n/a						**0**		
55	Adjustments to 2019 CFF Verified Results									n/a						**0**		
	Sub-total - Other									**0**						**0**		
	Sub-total - 2015-2020 Conservation First Framework																	
	Total																	

Centre Wellington Hydro Ltd. Progress

#	Programs	vs. CDM Plan (%) 2017	2018	2019	2020	Total	Participation >
	2011-2014+2015 Extension Legacy Framework Programs						
	Residential Program						
1	Coupon Initiative					157%	
2	Bi-Annual Retailer Event Initiative						
3	Appliance Retirement Initiative						
4	HVAC Incentives Initiative					178%	
5	Residential New Construction and Major Renovation Initiative						
	Sub-total - Residential Program						
	Commercial & Institutional Program						
6	Energy Audit Initiative						
7	Efficiency: Equipment Replacement Incentive Initiative					133%	
8	Direct Install Lighting and Water Heating Initiative					108%	
9	New Construction and Major Renovation Initiative						
10	Existing Building Commissioning Incentive Initiative						
	Sub-total - Commercial & Institutional Program						
	Industrial Program						
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative						
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative						
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative						
	Sub-total - Industrial Program						
	Low Income Program						
14	Low Income Initiative					292%	
	Sub-total - Low-Income Program						
	Pilot Program						
15	Loblaws Pilot						
16	Social Benchmarking Pliot						
17	Conservation Fund Pilot - SEG						
18	Conservation Fund Pilot - EnerNOC						
	Sub-total - Pilot Program						
	Other						
19	Aboriginal Conservation Program						
20	Program Enabled Savings						
21	Adjustments to 2015 Legacy Framework Verified Results						
	Sub-total - Other						
	Sub-total - 2011-2014+2015 Extension Legacy Framework						
	2015-2020 Conservation First Framework Programs						
	Residential Province-Wide Program						
22	Save on Energy Coupon Program					0%	
23	Save on Energy Heating and Cooling Program					0%	
24	Save on Energy New Construction Program					0%	
25	Save on Energy Home Assistance Program					0%	
	Sub-total - Residential Province-Wide Program						
	Business Province-Wide Program						
26	Save on Energy Audit Funding Program					0%	
27	Save on Energy Retrofit Program					0%	
28	Save on Energy Small Business Lighting Program					0%	
29	Save on Energy High Performance New Construction Program					0%	
30	Save on Energy Existing Building Commissioning Program						
31	Save on Energy Process & Systems Upgrades Program					0%	
32	Save on Energy Monitoring & Targeting Program						
33	Save on Energy Energy Manager Program						
	Sub-total - Business Province-Wide Program						
	Local & Regional Program						
34	Business Refrigeration Local Program						
35	First Nation Conservation Local Program						
36	Social Benchmarking Local Program						
	Sub-total - Local & Regional Program						
	Pilot Program						
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Co						
38	EnWin Utilities Ltd. - Building Optimization Pilot						
39	EnWin Utilities Ltd. - Re-Invest Pilot						
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot						
41	Horizon Utilities Corporation - Social Benchmarking Pilot						
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilo						
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot						
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV						
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricu						
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic						
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls						
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)						
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)						
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)						
	Sub-total - Pilot Program						
	Other						
51	Adjustments to 2015 CFF Verified Results						
52	Adjustments to 2016 CFF Verified Results						
53	Adjustments to 2017 CFF Verified Results						
54	Adjustments to 2018 CFF Verified Results						
55	Adjustments to 2019 CFF Verified Results						
	Sub-total - Other						
	Sub-total - 2015-2020 Conservation First Framework						
	Total						

Centre Wellington Hydro Ltd. Progress

Progress Towards Net 2020 Annual Energy Savings Target - (Contribution by Year)

#	Programs	CDM Plan Forecast Reported (kWh)							Actual Verified (k					
		2015	2016	2017	2018	2019	2020	Total	2015	2016	2017	2018	2019	2020
	2011-2014+2015 Extension Legacy Framework Programs													
	Residential Program													
1	Coupon Initiative	11,568						**11,568**	55,891					
2	Bi-Annual Retailer Event Initiative	36,424						**36,424**	102,350					
3	Appliance Retirement Initiative	0						**0**	0					
4	HVAC Incentives Initiative	25,017						**25,017**	93,268					
5	Residential New Construction and Major Renovation Initiative	0						**0**	0					
	Sub-total - Residential Program	**73,009**						**73,009**	**251,509**					
	Commercial & Institutional Program													
6	Energy Audit Initiative	0						**0**	0					
7	Efficiency: Equipment Replacement Incentive Initiative	1,079,214						**1,079,214**	1,214,962					
8	Direct Install Lighting and Water Heating Initiative	180,096						**180,096**	104,050					
9	New Construction and Major Renovation Initiative	0						**0**	0					
10	Existing Building Commissioning Incentive Initiative	0						**0**	0					
	Sub-total - Commercial & Institutional Program	**1,259,310**						**1,259,310**	**1,319,012**					
	Industrial Program													
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0						**0**	0					
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0						**0**	0					
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0						**0**	0					
	Sub-total - Industrial Program	**0**						**0**	**0**					
	Low Income Program													
14	Low Income Initiative	19,610						**19,610**	10,507					
	Sub-total - Low-Income Program	**19,610**						**19,610**	**10,507**					
	Pilot Program													
15	Loblaws Pilot	0						**0**	0					
16	Social Benchmarking Pilot	0						**0**	0					
17	Conservation Fund Pilot - SEG	0						**0**	0					
18	Conservation Fund Pilot - EnerNOC	0						**0**	0					
	Sub-total - Pilot Program	**0**						**0**	**0**					
	Other													
19	Aboriginal Conservation Program	0						**0**	0					
20	Program Enabled Savings	n/a						**0**	0					
21	Adjustments to 2015 Legacy Framework Verified Results	n/a						**0**	0					
	Sub-total - Other	**0**						**0**	**0**					
	Sub-total - 2011-2014+2015 Extension Legacy Framework	**1,351,929**						**1,351,929**	**1,581,028**					
	2015-2020 Conservation First Framework Programs													
	Residential Province-Wide Program													
22	Save on Energy Coupon Program	0	51,093	54,195	57,296	60,398	60,398	**283,380**	0					
23	Save on Energy Heating and Cooling Program	0	25,017	10,292	10,292	10,292	10,292	**66,185**	0					
24	Save on Energy New Construction Program	0	1,839	0	0	0	0	**1,839**	0					
25	Save on Energy Home Assistance Program	0	19,610	15,688	11,766	7,844	7,844	**62,752**	0					
	Sub-total - Residential Province-Wide Program	**0**	**97,559**	**80,175**	**79,354**	**78,534**	**78,534**	**414,156**	**0**					
	Business Province-Wide Program													
26	Save on Energy Audit Funding Program	0	0	75,854	0	0	0	**75,854**	0					
27	Save on Energy Retrofit Program	0	473,251	581,480	493,784	451,228	551,187	**2,550,930**	0					
28	Save on Energy Small Business Lighting Program	0	144,076	72,038	72,038	72,038	72,038	**432,228**	0					
29	Save on Energy High Performance New Construction Program	0	57,000	0	0	0	0	**57,000**	0					
30	Save on Energy Existing Building Commissioning Program	0	0	0	0	0	0	**0**	0					
31	Save on Energy Process & Systems Upgrades Program	0	2,000,000	0	0	0	0	**2,000,000**	0					
32	Save on Energy Monitoring & Targeting Program	0	0	0	0	0	0	**0**	0					
33	Save on Energy Energy Manager Program	0	0	0	0	0	0	**0**	0					
	Sub-total - Business Province-Wide Program	**0**	**2,674,327**	**729,372**	**565,822**	**523,266**	**623,225**	**5,116,012**	**0**					
	Local & Regional Program													
34	Business Refrigeration Local Program	0	0	0	0	0	0	**0**	n/a					
35	First Nation Conservation Local Program	0	0	0	0	0	0	**0**	n/a					
36	Social Benchmarking Local Program	0	0	0	0	0	0	**0**	n/a					
	Sub-total - Local & Regional Program	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**					
	Pilot Program													
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Co								n/a					
38	EnWin Utilities Ltd. - Building Optimization Pilot								n/a					
39	EnWin Utilities Ltd. - Re-Invest Pilot								n/a					
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot								n/a					
41	Horizon Utilities Corporation - Social Benchmarking Pilot								n/a					
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilo								n/a					
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot								n/a					
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV								n/a					
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricu								n/a					
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic								n/a					
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls								n/a					
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)								n/a					
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)								n/a					
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)								n/a					
	Sub-total - Pilot Program								**0**					
	Other													
51	Adjustments to 2015 CFF Verified Results								n/a					
52	Adjustments to 2016 CFF Verified Results								n/a					
53	Adjustments to 2017 CFF Verified Results								n/a					
54	Adjustments to 2018 CFF Verified Results								n/a					
55	Adjustments to 2019 CFF Verified Results								n/a					
	Sub-total - Other								**0**					
	Sub-total - 2015-2020 Conservation First Framework	**0**	**2,771,886**	**809,547**	**645,176**	**601,800**	**701,759**	**5,530,168**	**0**					
	Total	**1,351,929**	**2,771,886**	**809,547**	**645,176**	**601,800**	**701,759**	**6,882,097**	**1,581,028**					

Centre Wellington Hydro Ltd. Progress

Progress Towards 2020 Net Annual Energy Savings Target >

#	Programs	Wh) Total	Allocated Target (kWh)	Progress vs. Target (%)	Net Incremental First Y — CDM Plan Forecast Reported (kWh) 2015	2016	2017	2018	2019	2020
	2011-2014+2015 Extension Legacy Framework Programs									
	Residential Program									
1	Coupon Initiative	55,891			11,568					
2	Bi-Annual Retailer Event Initiative	102,350			36,424					
3	Appliance Retirement Initiative	0			0					
4	HVAC Incentives Initiative	93,268			25,017					
5	Residential New Construction and Major Renovation Initiative	0			0					
	Sub-total - Residential Program	**251,509**			**73,009**					
	Commercial & Institutional Program									
6	Energy Audit Initiative	0			0					
7	Efficiency: Equipment Replacement Incentive Initiative	1,214,962			1,079,214					
8	Direct Install Lighting and Water Heating Initiative	104,050			180,096					
9	New Construction and Major Renovation Initiative	0			0					
10	Existing Building Commissioning Incentive Initiative	0			0					
	Sub-total - Commercial & Institutional Program	**1,319,012**			**1,259,310**					
	Industrial Program									
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0			0					
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0			0					
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0			0					
	Sub-total - Industrial Program	**0**			**0**					
	Low Income Program									
14	Low Income Initiative	10,507			19,610					
	Sub-total - Low-Income Program	**10,507**			**19,610**					
	Pilot Program									
15	Loblaws Pilot	0			0					
16	Social Benchmarking Pliot	0			0					
17	Conservation Fund Pilot - SEG	0			0					
18	Conservation Fund Pilot - EnerNOC	0			0					
	Sub-total - Pilot Program	**0**			**0**					
	Other									
19	Aboriginal Conservation Program	0			0					
20	Program Enabled Savings	0			n/a					
21	Adjustments to 2015 Legacy Framework Verified Results	0			n/a					
	Sub-total - Other	**0**			**0**					
	Sub-total - 2011-2014+2015 Extension Legacy Framework	**1,581,028**			**1,351,929**					
	2015-2020 Conservation First Framework Programs									
	Residential Province-Wide Program									
22	Save on Energy Coupon Program	0			0	51,093	54,195	57,296	60,398	60,398
23	Save on Energy Heating and Cooling Program	0			0	25,017	10,292	10,292	10,292	10,292
24	Save on Energy New Construction Program	0			0	1,839	0	0	0	0
25	Save on Energy Home Assistance Program	0			0	19,610	15,688	11,766	7,844	7,844
	Sub-total - Residential Province-Wide Program	**0**			**0**	**97,559**	**80,175**	**79,354**	**78,534**	**78,534**
	Business Province-Wide Program									
26	Save on Energy Audit Funding Program	0			0	0	75,854	0	0	0
27	Save on Energy Retrofit Program	0			0	473,251	581,480	493,784	451,228	551,187
28	Save on Energy Small Business Lighting Program	0			0	144,076	72,038	72,038	72,038	72,038
29	Save on Energy High Performance New Construction Program	0			0	57,000	0	0	0	0
30	Save on Energy Existing Building Commissioning Program	0			0	0	0	0	0	0
31	Save on Energy Process & Systems Upgrades Program	0			0	2,000,000	0	0	0	0
32	Save on Energy Monitoring & Targeting Program	0			0	0	0	0	0	0
33	Save on Energy Energy Manager Program	0			0	0	0	0	0	0
	Sub-total - Business Province-Wide Program	**0**			**0**	**2,674,327**	**729,372**	**565,822**	**523,266**	**623,225**
	Local & Regional Program									
34	Business Refrigeration Local Program	0			0	0	0	0	0	0
35	First Nation Conservation Local Program	0			0	0	0	0	0	0
36	Social Benchmarking Local Program	0			0	0	0	0	0	0
	Sub-total - Local & Regional Program	**0**			**0**	**0**	**0**	**0**	**0**	**0**
	Pilot Program									
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Co	0								
38	EnWin Utilities Ltd. - Building Optimization Pilot	0								
39	EnWin Utilities Ltd. - Re-Invest Pilot	0								
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	0								
41	Horizon Utilities Corporation - Social Benchmarking Pilot	0								
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilo	0								
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	0								
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	0								
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricu	0								
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	0								
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	0								
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	0								
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	0								
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	0								
	Sub-total - Pilot Program	**0**								
	Other									
51	Adjustments to 2015 CFF Verified Results	0								
52	Adjustments to 2016 CFF Verified Results	0								
53	Adjustments to 2017 CFF Verified Results	0								
54	Adjustments to 2018 CFF Verified Results	0								
55	Adjustments to 2019 CFF Verified Results	0								
	Sub-total - Other	**0**								
	Sub-total - 2015-2020 Conservation First Framework	**0**			**0**	**2,771,886**	**809,547**	**645,176**	**601,800**	**701,759**
	Total	**1,581,028**	**8,730,000**	**18.11%**	**1,351,929**	**2,771,886**	**809,547**	**645,176**	**601,800**	**701,759**

Centre Wellington Hydro Ltd. Progress

ear Energy Savings

Net Incremental First Year Energy Savings >

#	Programs	Total	Actual Verified (kWh) 2015	2016	2017	2018	2019	2020	Total	Annual Cumulative Progress vs. CDM Plan (%) 2015	2016	2017	2018	2019	2020	Total
	2011-2014+2015 Extension Legacy Framework Programs															
	Residential Program															
1	Coupon Initiative	11,568	56,404						56,404	488%						488%
2	Bi-Annual Retailer Event Initiative	36,424	104,202						104,202	286%						286%
3	Appliance Retirement Initiative	0	17,118						17,118							
4	HVAC Incentives Initiative	25,017	93,268						93,268	373%						373%
5	Residential New Construction and Major Renovation Initiative	0	0						0							
	Sub-total - Residential Program	73,009	270,992						270,992	371%						371%
	Commercial & Institutional Program															
6	Energy Audit Initiative	0	71,271						71,271							
7	Efficiency: Equipment Replacement Incentive Initiative	1,079,214	1,217,787						1,217,787	113%						113%
8	Direct Install Lighting and Water Heating Initiative	180,096	143,587						143,587	80%						80%
9	New Construction and Major Renovation Initiative	0	0						0							
10	Existing Building Commissioning Incentive Initiative	0	0						0							
	Sub-total - Commercial & Institutional Program	1,259,310	1,432,645						1,432,645	114%						114%
	Industrial Program															
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0	0						0							
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0	0						0							
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0	0						0							
	Sub-total - Industrial Program	0	0						0							
	Low Income Program															
14	Low Income Initiative	19,610	17,069						17,069	87%						87%
	Sub-total - Low-Income Program	19,610	17,069						17,069	87%						87%
	Pilot Program															
15	Loblaws Pilot	0	0						0							
16	Social Benchmarking Pliot	0	0						0							
17	Conservation Fund Pilot - SEG	0	0						0							
18	Conservation Fund Pilot - EnerNOC	0	0						0							
	Sub-total - Pilot Program	0	0						0							
	Other															
19	Aboriginal Conservation Program	0	0						0							
20	Program Enabled Savings	0	0						0							
21	Adjustments to 2015 Legacy Framework Verified Results	0	0						0							
	Sub-total - Other	0	0						0							
	Sub-total - 2011-2014+2015 Extension Legacy Framework	1,351,929	1,720,706						1,720,706	127%						127%
	2015-2020 Conservation First Framework Programs															
	Residential Province-Wide Program															
22	Save on Energy Coupon Program	283,380	0						0							0%
23	Save on Energy Heating and Cooling Program	66,185	0						0							0%
24	Save on Energy New Construction Program	1,839	0						0							0%
25	Save on Energy Home Assistance Program	62,752	0						0							0%
	Sub-total - Residential Province-Wide Program	414,156	0						0							0%
	Business Province-Wide Program															
26	Save on Energy Audit Funding Program	75,854	0						0							0%
27	Save on Energy Retrofit Program	2,550,930	0						0							0%
28	Save on Energy Small Business Lighting Program	432,228	0						0							0%
29	Save on Energy High Performance New Construction Program	57,000	0						0							0%
30	Save on Energy Existing Building Commissioning Program	0	0						0							
31	Save on Energy Process & Systems Upgrades Program	2,000,000	0						0							0%
32	Save on Energy Monitoring & Targeting Program	0	0						0							
33	Save on Energy Energy Manager Program	0	0						0							
	Sub-total - Business Province-Wide Program	5,116,012	0						0							0%
	Local & Regional Program															
34	Business Refrigeration Local Program	0	n/a						0	n/a						
35	First Nation Conservation Local Program	0	n/a						0	n/a						
36	Social Benchmarking Local Program	0	n/a						0	n/a						
	Sub-total - Local & Regional Program	0	0						0							
	Pilot Program															
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Co		n/a						0							
38	EnWin Utilities Ltd. - Building Optimization Pilot		n/a						0							
39	EnWin Utilities Ltd. - Re-Invest Pilot		n/a						0							
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot		n/a						0							
41	Horizon Utilities Corporation - Social Benchmarking Pilot		n/a						0							
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilo		n/a						0							
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot		n/a						0							
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV		n/a						0							
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricu		n/a						0							
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic		n/a						0							
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls		n/a						0							
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)		n/a						0							
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)		n/a						0							
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)		n/a						0							
	Sub-total - Pilot Program		0						0							
	Other															
51	Adjustments to 2015 CFF Verified Results		n/a						0							
52	Adjustments to 2016 CFF Verified Results		n/a						0							
53	Adjustments to 2017 CFF Verified Results		n/a						0							
54	Adjustments to 2018 CFF Verified Results		n/a						0							
55	Adjustments to 2019 CFF Verified Results		n/a						0							
	Sub-total - Other		0						0							
	Sub-total - 2015-2020 Conservation First Framework	5,530,168	0						0							0%
	Total	6,882,097	1,720,706						1,720,706	127%						25%

Net Incremental First Year Peak Demand S

#	Programs	Actual Verified (kW) 2015	2016	2017	2018	2019	2020	Total	Progress vs. CD (%) 2015	2016	2017	2018	2019
	2011-2014+2015 Extension Legacy Framework Programs												
	Residential Program												
1	Coupon Initiative	4						4	400%				
2	Bi-Annual Retailer Event Initiative	7						7	233%				
3	Appliance Retirement Initiative	3						3					
4	HVAC Incentives Initiative	49						49	100%				
5	Residential New Construction and Major Renovation Initiative	0						0					
	Sub-total - Residential Program	63						63	119%				
	Commercial & Institutional Program												
6	Energy Audit Initiative	15						15					
7	Efficiency: Equipment Replacement Incentive Initiative	122						122	71%				
8	Direct Install Lighting and Water Heating Initiative	32						32	62%				
9	New Construction and Major Renovation Initiative	0						0					
10	Existing Building Commissioning Incentive Initiative	0						0					
	Sub-total - Commercial & Institutional Program	169						169	75%				
	Industrial Program												
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0						0					
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	0						0					
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	0						0					
	Sub-total - Industrial Program	0						0					
	Low Income Program												
14	Low Income Initiative	1						1	4%				
	Sub-total - Low-Income Program	1						1	4%				
	Pilot Program												
15	Loblaws Pilot	0						0					
16	Social Benchmarking Pliot	0						0					
17	Conservation Fund Pilot - SEG	0						0					
18	Conservation Fund Pilot - EnerNOC	0						0					
	Sub-total - Pilot Program	0						0					
	Other												
19	Aboriginal Conservation Program	0						0					
20	Program Enabled Savings	0						0					
21	Adjustments to 2015 Legacy Framework Verified Results	0						0					
	Sub-total - Other	0						0					
	Sub-total - 2011-2014+2015 Extension Legacy Framework	233						233	78%				
	2015-2020 Conservation First Framework Programs												
	Residential Province-Wide Program												
22	Save on Energy Coupon Program	0						0					
23	Save on Energy Heating and Cooling Program	0						0					
24	Save on Energy New Construction Program	0						0					
25	Save on Energy Home Assistance Program	0						0					
	Sub-total - Residential Province-Wide Program	0						0					
	Business Province-Wide Program												
26	Save on Energy Audit Funding Program	0						0					
27	Save on Energy Retrofit Program	0						0					
28	Save on Energy Small Business Lighting Program	0						0					
29	Save on Energy High Performance New Construction Program	0						0					
30	Save on Energy Existing Building Commissioning Program	0						0					
31	Save on Energy Process & Systems Upgrades Program	0						0					
32	Save on Energy Monitoring & Targeting Program	0						0					
33	Save on Energy Energy Manager Program	0						0					
	Sub-total - Business Province-Wide Program	0						0					
	Local & Regional Program												
34	Business Refrigeration Local Program	n/a						0	n/a				
35	First Nation Conservation Local Program	n/a						0	n/a				
36	Social Benchmarking Local Program	n/a						0	n/a				
	Sub-total - Local & Regional Program	0						0					
	Pilot Program												
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Co	n/a						0					
38	EnWin Utilities Ltd. - Building Optimization Pilot	n/a						0					
39	EnWin Utilities Ltd. - Re-Invest Pilot	n/a						0					
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	n/a						0					
41	Horizon Utilities Corporation - Social Benchmarking Pilot	n/a						0					
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilo	n/a						0					
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	n/a						0					
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	n/a						0					
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricu	n/a						0					
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	n/a						0					
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	n/a						0					
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	n/a						0					
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	n/a						0					
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	n/a						0					
	Sub-total - Pilot Program	0						0					
	Other												
51	Adjustments to 2015 CFF Verified Results	n/a						0					
52	Adjustments to 2016 CFF Verified Results	n/a						0					
53	Adjustments to 2017 CFF Verified Results	n/a						0					
54	Adjustments to 2018 CFF Verified Results	n/a						0					
55	Adjustments to 2019 CFF Verified Results	n/a						0					
	Sub-total - Other	0						0					
	Sub-total - 2015-2020 Conservation First Framework	0						0					
	Total	233						233	78%				

Centre Wellington Hydro Ltd. Progress

Net Incremental First Year Peak Demand Savings >

#	Programs	avings M Plan 2020	Total
	2011-2014+2015 Extension Legacy Framework Programs		
	Residential Program		
1	Coupon Initiative		400%
2	Bi-Annual Retailer Event Initiative		233%
3	Appliance Retirement Initiative		
4	HVAC Incentives Initiative		100%
5	Residential New Construction and Major Renovation Initiative		
	Sub-total - Residential Program		119%
	Commercial & Institutional Program		
6	Energy Audit Initiative		
7	Efficiency: Equipment Replacement Incentive Initiative		71%
8	Direct Install Lighting and Water Heating Initiative		62%
9	New Construction and Major Renovation Initiative		
10	Existing Building Commissioning Incentive Initiative		
	Sub-total - Commercial & Institutional Program		75%
	Industrial Program		
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative		
	Sub-total - Industrial Program		
	Low Income Program		
14	Low Income Initiative		4%
	Sub-total - Low-Income Program		4%
	Pilot Program		
15	Loblaws Pilot		
16	Social Benchmarking Pilot		
17	Conservation Fund Pilot - SEG		
18	Conservation Fund Pilot - EnerNOC		
	Sub-total - Pilot Program		
	Other		
19	Aboriginal Conservation Program		
20	Program Enabled Savings		
21	Adjustments to 2015 Legacy Framework Verified Results		
	Sub-total - Other		
	Sub-total - 2011-2014+2015 Extension Legacy Framework		78%
	2015-2020 Conservation First Framework Programs		
	Residential Province-Wide Program		
22	Save on Energy Coupon Program		0%
23	Save on Energy Heating and Cooling Program		0%
24	Save on Energy New Construction Program		
25	Save on Energy Home Assistance Program		0%
	Sub-total - Residential Province-Wide Program		0%
	Business Province-Wide Program		
26	Save on Energy Audit Funding Program		0%
27	Save on Energy Retrofit Program		0%
28	Save on Energy Small Business Lighting Program		0%
29	Save on Energy High Performance New Construction Program		0%
30	Save on Energy Existing Building Commissioning Program		
31	Save on Energy Process & Systems Upgrades Program		0%
32	Save on Energy Monitoring & Targeting Program		
33	Save on Energy Energy Manager Program		
	Sub-total - Business Province-Wide Program		0%
	Local & Regional Program		
34	Business Refrigeration Local Program		
35	First Nation Conservation Local Program		
36	Social Benchmarking Local Program		
	Sub-total - Local & Regional Program		
	Pilot Program		
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - Co		
38	EnWin Utilities Ltd. - Building Optimization Pilot		
39	EnWin Utilities Ltd. - Re-Invest Pilot		
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot		
41	Horizon Utilities Corporation - Social Benchmarking Pilot		
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilo		
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot		
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV		
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricu		
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic		
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls		
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)		
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)		
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)		
	Sub-total - Pilot Program		
	Other		
51	Adjustments to 2015 CFF Verified Results		
52	Adjustments to 2016 CFF Verified Results		
53	Adjustments to 2017 CFF Verified Results		
54	Adjustments to 2018 CFF Verified Results		
55	Adjustments to 2019 CFF Verified Results		
	Sub-total - Other		
	Sub-total - 2015-2020 Conservation First Framework		0%
	Total		16%

Province-Wide Progress

#	Programs	Participation >

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

1	Coupon Initiative	
2	Bi-Annual Retailer Event Initiative	
3	Appliance Retirement Initiative	
4	HVAC Incentives Initiative	
5	Residential New Construction and Major Renovation Initiative	
Sub-total - Residential Program		

Commercial & Institutional Program

6	Energy Audit Initiative	
7	Efficiency: Equipment Replacement Incentive Initiative	
8	Direct Install Lighting and Water Heating Initiative	
9	New Construction and Major Renovation Initiative	
10	Existing Building Commissioning Incentive Initiative	
Sub-total - Commercial & Institutional Program		

Industrial Program

11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	
Sub-total - Industrial Program		

Low Income Program

14	Low Income Initiative	
Sub-total - Low-Income Program		

Pilot Program

15	Loblaws Pilot	
16	Social Benchmarking Plot	
17	Conservation Fund Pilot - SEG	
18	Conservation Fund Pilot - EnerNOC	
Sub-total - Pilot Program		

Other

19	Aboriginal Conservation Program	
20	Program Enabled Savings	
21	Adjustments to 2015 Legacy Framework Verified Results	
Sub-total - Other		

Sub-total - 2011-2014+2015 Extension Legacy Framework	

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

22	Save on Energy Coupon Program	
23	Save on Energy Heating and Cooling Program	
24	Save on Energy New Construction Program	
25	Save on Energy Home Assistance Program	
Sub-total - Residential Province-Wide Program		

Business Province-Wide Program

26	Save on Energy Audit Funding Program	
27	Save on Energy Retrofit Program	
28	Save on Energy Small Business Lighting Program	
29	Save on Energy High Performance New Construction Program	
30	Save on Energy Existing Building Commissioning Program	
31	Save on Energy Process & Systems Upgrades Program	
32	Save on Energy Monitoring & Targeting Program	
33	Save on Energy Energy Manager Program	
Sub-total - Business Province-Wide Program		

Local & Regional Program

34	Business Refrigeration Local Program	
35	First Nation Conservation Local Program	
36	Social Benchmarking Local Program	
Sub-total - Local & Regional Program		

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	
38	EnWin Utilities Ltd. - Building Optimization Pilot	
39	EnWin Utilities Ltd. - Re-Invest Pilot	
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	
41	Horizon Utilities Corporation - Social Benchmarking Pilot	
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	
Sub-total - Pilot Program		

Other

51	Adjustments to 2015 CFF Verified Results	
52	Adjustments to 2016 CFF Verified Results	
53	Adjustments to 2017 CFF Verified Results	
54	Adjustments to 2018 CFF Verified Results	
55	Adjustments to 2019 CFF Verified Results	
Sub-total - Other		

Sub-total - 2015-2020 Conservation First Framework	

Total	

Province-Wide Progress

#	Programs

Progress Towards 2020 Net Annual Energy Savings Target >

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

#	Programs
1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program

#	Programs
6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program

#	Programs
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program

#	Programs
14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program

#	Programs
15	Loblaws Pilot
16	Social Benchmarking Pilot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other

#	Programs
19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

#	Programs
22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program

#	Programs
26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program

#	Programs
34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

Pilot Program

#	Programs
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other

#	Programs
51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework

Total	

Province-Wide Progress

#	Programs	Net Incremental First Year Energy Savings >
	2011-2014+2015 Extension Legacy Framework Programs	
	Residential Program	
1	Coupon Initiative	
2	Bi-Annual Retailer Event Initiative	
3	Appliance Retirement Initiative	
4	HVAC Incentives Initiative	
5	Residential New Construction and Major Renovation Initiative	
	Sub-total - Residential Program	
	Commercial & Institutional Program	
6	Energy Audit Initiative	
7	Efficiency: Equipment Replacement Incentive Initiative	
8	Direct Install Lighting and Water Heating Initiative	
9	New Construction and Major Renovation Initiative	
10	Existing Building Commissioning Incentive Initiative	
	Sub-total - Commercial & Institutional Program	
	Industrial Program	
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	
	Sub-total - Industrial Program	
	Low Income Program	
14	Low Income Initiative	
	Sub-total - Low-Income Program	
	Pilot Program	
15	Loblaws Pilot	
16	Social Benchmarking Pilot	
17	Conservation Fund Pilot - SEG	
18	Conservation Fund Pilot - EnerNOC	
	Sub-total - Pilot Program	
	Other	
19	Aboriginal Conservation Program	
20	Program Enabled Savings	
21	Adjustments to 2015 Legacy Framework Verified Results	
	Sub-total - Other	
	Sub-total - 2011-2014+2015 Extension Legacy Framework	
	2015-2020 Conservation First Framework Programs	
	Residential Province-Wide Program	
22	Save on Energy Coupon Program	
23	Save on Energy Heating and Cooling Program	
24	Save on Energy New Construction Program	
25	Save on Energy Home Assistance Program	
	Sub-total - Residential Province-Wide Program	
	Business Province-Wide Program	
26	Save on Energy Audit Funding Program	
27	Save on Energy Retrofit Program	
28	Save on Energy Small Business Lighting Program	
29	Save on Energy High Performance New Construction Program	
30	Save on Energy Existing Building Commissioning Program	
31	Save on Energy Process & Systems Upgrades Program	
32	Save on Energy Monitoring & Targeting Program	
33	Save on Energy Energy Manager Program	
	Sub-total - Business Province-Wide Program	
	Local & Regional Program	
34	Business Refrigeration Local Program	
35	First Nation Conservation Local Program	
36	Social Benchmarking Local Program	
	Sub-total - Local & Regional Program	
	Pilot Program	
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	
38	EnWin Utilities Ltd. - Building Optimization Pilot	
39	EnWin Utilities Ltd. - Re-Invest Pilot	
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	
41	Horizon Utilities Corporation - Social Benchmarking Pilot	
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricu	
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	
	Sub-total - Pilot Program	
	Other	
51	Adjustments to 2015 CFF Verified Results	
52	Adjustments to 2016 CFF Verified Results	
53	Adjustments to 2017 CFF Verified Results	
54	Adjustments to 2018 CFF Verified Results	
55	Adjustments to 2019 CFF Verified Results	
	Sub-total - Other	
	Sub-total - 2015-2020 Conservation First Framework	

Total	

Province-Wide Progress

#	Programs	Net Incremental First Year Peak Demand Savings >

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

#	Programs
1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program

#	Programs
6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program

#	Programs
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program

#	Programs
14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program

#	Programs
15	Loblaws Pilot
16	Social Benchmarking Plot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other

#	Programs
19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

#	Programs
22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program

#	Programs
26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program

#	Programs
34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

Pilot Program

#	Programs
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other

#	Programs
51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework

Total	

Province-Wide Progress

#	Programs	Net-to-Gross and Realization Rate Adjustments - Actual >

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

#	Programs
1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program

#	Programs
6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program

#	Programs
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program

#	Programs
14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program

#	Programs
15	Loblaws Pilot
16	Social Benchmarking Pilot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other

#	Programs
19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

#	Programs
22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program

#	Programs
26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program

#	Programs
34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

Pilot Program

#	Programs
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other

#	Programs
51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework

Total	

Province-Wide Progress

#	Programs	Gross Incremental First Year Energy Savings >	Gross Incremental First Year Peak Demand Savings >	Savings Group >
	2011-2014+2015 Extension Legacy Framework Programs			
	Residential Program			
1	Coupon Initiative			
2	Bi-Annual Retailer Event Initiative			
3	Appliance Retirement Initiative			
4	HVAC Incentives Initiative			
5	Residential New Construction and Major Renovation Initiative			
	Sub-total - Residential Program			
	Commercial & Institutional Program			
6	Energy Audit Initiative			
7	Efficiency: Equipment Replacement Incentive Initiative			
8	Direct Install Lighting and Water Heating Initiative			
9	New Construction and Major Renovation Initiative			
10	Existing Building Commissioning Incentive Initiative			
	Sub-total - Commercial & Institutional Program			
	Industrial Program			
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative			
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative			
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative			
	Sub-total - Industrial Program			
	Low Income Program			
14	Low Income Initiative			
	Sub-total - Low-Income Program			
	Pilot Program			
15	Loblaws Pilot			
16	Social Benchmarking Pilot			
17	Conservation Fund Pilot - SEG			
18	Conservation Fund Pilot - EnerNOC			
	Sub-total - Pilot Program			
	Other			
19	Aboriginal Conservation Program			
20	Program Enabled Savings			
21	Adjustments to 2015 Legacy Framework Verified Results			
	Sub-total - Other			
	Sub-total - 2011-2014+2015 Extension Legacy Framework			
	2015-2020 Conservation First Framework Programs			
	Residential Province-Wide Program			
22	Save on Energy Coupon Program			
23	Save on Energy Heating and Cooling Program			
24	Save on Energy New Construction Program			
25	Save on Energy Home Assistance Program			
	Sub-total - Residential Province-Wide Program			
	Business Province-Wide Program			
26	Save on Energy Audit Funding Program			
27	Save on Energy Retrofit Program			
28	Save on Energy Small Business Lighting Program			
29	Save on Energy High Performance New Construction Program			
30	Save on Energy Existing Building Commissioning Program			
31	Save on Energy Process & Systems Upgrades Program			
32	Save on Energy Monitoring & Targeting Program			
33	Save on Energy Energy Manager Program			
	Sub-total - Business Province-Wide Program			
	Local & Regional Program			
34	Business Refrigeration Local Program			
35	First Nation Conservation Local Program			
36	Social Benchmarking Local Program			
	Sub-total - Local & Regional Program			
	Pilot Program			
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C			
38	EnWin Utilities Ltd. - Building Optimization Pilot			
39	EnWin Utilities Ltd. - Re-Invest Pilot			
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot			
41	Horizon Utilities Corporation - Social Benchmarking Pilot			
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil			
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot			
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV			
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agricu			
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic			
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls			
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)			
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)			
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)			
	Sub-total - Pilot Program			
	Other			
51	Adjustments to 2015 CFF Verified Results			
52	Adjustments to 2016 CFF Verified Results			
53	Adjustments to 2017 CFF Verified Results			
54	Adjustments to 2018 CFF Verified Results			
55	Adjustments to 2019 CFF Verified Results			
	Sub-total - Other			
	Sub-total - 2015-2020 Conservation First Framework			

Total			

Province-Wide Progress

#	Programs	Participant Incentive Spending >
	2011-2014+2015 Extension Legacy Framework Programs	
	Residential Program	
1	Coupon Initiative	
2	Bi-Annual Retailer Event Initiative	
3	Appliance Retirement Initiative	
4	HVAC Incentives Initiative	
5	Residential New Construction and Major Renovation Initiative	
	Sub-total - Residential Program	
	Commercial & Institutional Program	
6	Energy Audit Initiative	
7	Efficiency: Equipment Replacement Incentive Initiative	
8	Direct Install Lighting and Water Heating Initiative	
9	New Construction and Major Renovation Initiative	
10	Existing Building Commissioning Incentive Initiative	
	Sub-total - Commercial & Institutional Program	
	Industrial Program	
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative	
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative	
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative	
	Sub-total - Industrial Program	
	Low Income Program	
14	Low Income Initiative	
	Sub-total - Low-Income Program	
	Pilot Program	
15	Loblaws Pilot	
16	Social Benchmarking Pilot	
17	Conservation Fund Pilot - SEG	
18	Conservation Fund Pilot - EnerNOC	
	Sub-total - Pilot Program	
	Other	
19	Aboriginal Conservation Program	
20	Program Enabled Savings	
21	Adjustments to 2015 Legacy Framework Verified Results	
	Sub-total - Other	
	Sub-total - 2011-2014+2015 Extension Legacy Framework	
	2015-2020 Conservation First Framework Programs	
	Residential Province-Wide Program	
22	Save on Energy Coupon Program	
23	Save on Energy Heating and Cooling Program	
24	Save on Energy New Construction Program	
25	Save on Energy Home Assistance Program	
	Sub-total - Residential Province-Wide Program	
	Business Province-Wide Program	
26	Save on Energy Audit Funding Program	
27	Save on Energy Retrofit Program	
28	Save on Energy Small Business Lighting Program	
29	Save on Energy High Performance New Construction Program	
30	Save on Energy Existing Building Commissioning Program	
31	Save on Energy Process & Systems Upgrades Program	
32	Save on Energy Monitoring & Targeting Program	
33	Save on Energy Energy Manager Program	
	Sub-total - Business Province-Wide Program	
	Local & Regional Program	
34	Business Refrigeration Local Program	
35	First Nation Conservation Local Program	
36	Social Benchmarking Local Program	
	Sub-total - Local & Regional Program	
	Pilot Program	
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C	
38	EnWin Utilities Ltd. - Building Optimization Pilot	
39	EnWin Utilities Ltd. - Re-Invest Pilot	
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot	
41	Horizon Utilities Corporation - Social Benchmarking Pilot	
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil	
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot	
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV	
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric	
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic	
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls	
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	
	Sub-total - Pilot Program	
	Other	
51	Adjustments to 2015 CFF Verified Results	
52	Adjustments to 2016 CFF Verified Results	
53	Adjustments to 2017 CFF Verified Results	
54	Adjustments to 2018 CFF Verified Results	
55	Adjustments to 2019 CFF Verified Results	
	Sub-total - Other	
	Sub-total - 2015-2020 Conservation First Framework	

Total	

Province-Wide Progress

#	Programs

Administrative Expense Spending >

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

1	Coupon Initiative
2	Bi-Annual Retailer Event Initiative
3	Appliance Retirement Initiative
4	HVAC Incentives Initiative
5	Residential New Construction and Major Renovation Initiative
Sub-total - Residential Program	

Commercial & Institutional Program

6	Energy Audit Initiative
7	Efficiency: Equipment Replacement Incentive Initiative
8	Direct Install Lighting and Water Heating Initiative
9	New Construction and Major Renovation Initiative
10	Existing Building Commissioning Incentive Initiative
Sub-total - Commercial & Institutional Program	

Industrial Program

11	Process and Systems Upgrades Initiatives - Project Incentive Initiative
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative
Sub-total - Industrial Program	

Low Income Program

14	Low Income Initiative
Sub-total - Low-Income Program	

Pilot Program

15	Loblaws Pilot
16	Social Benchmarking Pilot
17	Conservation Fund Pilot - SEG
18	Conservation Fund Pilot - EnerNOC
Sub-total - Pilot Program	

Other

19	Aboriginal Conservation Program
20	Program Enabled Savings
21	Adjustments to 2015 Legacy Framework Verified Results
Sub-total - Other	

Sub-total - 2011-2014+2015 Extension Legacy Framework

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

22	Save on Energy Coupon Program
23	Save on Energy Heating and Cooling Program
24	Save on Energy New Construction Program
25	Save on Energy Home Assistance Program
Sub-total - Residential Province-Wide Program	

Business Province-Wide Program

26	Save on Energy Audit Funding Program
27	Save on Energy Retrofit Program
28	Save on Energy Small Business Lighting Program
29	Save on Energy High Performance New Construction Program
30	Save on Energy Existing Building Commissioning Program
31	Save on Energy Process & Systems Upgrades Program
32	Save on Energy Monitoring & Targeting Program
33	Save on Energy Energy Manager Program
Sub-total - Business Province-Wide Program	

Local & Regional Program

34	Business Refrigeration Local Program
35	First Nation Conservation Local Program
36	Social Benchmarking Local Program
Sub-total - Local & Regional Program	

Pilot Program

37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C
38	EnWin Utilities Ltd. - Building Optimization Pilot
39	EnWin Utilities Ltd. - Re-Invest Pilot
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot
41	Horizon Utilities Corporation - Social Benchmarking Pilot
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)
Sub-total - Pilot Program	

Other

51	Adjustments to 2015 CFF Verified Results
52	Adjustments to 2016 CFF Verified Results
53	Adjustments to 2017 CFF Verified Results
54	Adjustments to 2018 CFF Verified Results
55	Adjustments to 2019 CFF Verified Results
Sub-total - Other	

Sub-total - 2015-2020 Conservation First Framework

Total	

Province-Wide Progress

#	Programs	Total Spending >	Spending Group >

2011-2014+2015 Extension Legacy Framework Programs

Residential Program

#	Programs		
1	Coupon Initiative		
2	Bi-Annual Retailer Event Initiative		
3	Appliance Retirement Initiative		
4	HVAC Incentives Initiative		
5	Residential New Construction and Major Renovation Initiative		
Sub-total - Residential Program			

Commercial & Institutional Program

#	Programs		
6	Energy Audit Initiative		
7	Efficiency: Equipment Replacement Incentive Initiative		
8	Direct Install Lighting and Water Heating Initiative		
9	New Construction and Major Renovation Initiative		
10	Existing Building Commissioning Incentive Initiative		
Sub-total - Commercial & Institutional Program			

Industrial Program

#	Programs		
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative		
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative		
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative		
Sub-total - Industrial Program			

Low Income Program

#	Programs		
14	Low Income Initiative		
Sub-total - Low-Income Program			

Pilot Program

#	Programs		
15	Loblaws Pilot		
16	Social Benchmarking Pilot		
17	Conservation Fund Pilot - SEG		
18	Conservation Fund Pilot - EnerNOC		
Sub-total - Pilot Program			

Other

#	Programs		
19	Aboriginal Conservation Program		
20	Program Enabled Savings		
21	Adjustments to 2015 Legacy Framework Verified Results		
Sub-total - Other			

Sub-total - 2011-2014+2015 Extension Legacy Framework			

2015-2020 Conservation First Framework Programs

Residential Province-Wide Program

#	Programs		
22	Save on Energy Coupon Program		
23	Save on Energy Heating and Cooling Program		
24	Save on Energy New Construction Program		
25	Save on Energy Home Assistance Program		
Sub-total - Residential Province-Wide Program			

Business Province-Wide Program

#	Programs		
26	Save on Energy Audit Funding Program		
27	Save on Energy Retrofit Program		
28	Save on Energy Small Business Lighting Program		
29	Save on Energy High Performance New Construction Program		
30	Save on Energy Existing Building Commissioning Program		
31	Save on Energy Process & Systems Upgrades Program		
32	Save on Energy Monitoring & Targeting Program		
33	Save on Energy Energy Manager Program		
Sub-total - Business Province-Wide Program			

Local & Regional Program

#	Programs		
34	Business Refrigeration Local Program		
35	First Nation Conservation Local Program		
36	Social Benchmarking Local Program		
Sub-total - Local & Regional Program			

Pilot Program

#	Programs		
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C		
38	EnWin Utilities Ltd. - Building Optimization Pilot		
39	EnWin Utilities Ltd. - Re-Invest Pilot		
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot		
41	Horizon Utilities Corporation - Social Benchmarking Pilot		
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil		
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot		
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV		
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric		
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic		
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls		
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)		
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)		
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)		
Sub-total - Pilot Program			

Other

#	Programs		
51	Adjustments to 2015 CFF Verified Results		
52	Adjustments to 2016 CFF Verified Results		
53	Adjustments to 2017 CFF Verified Results		
54	Adjustments to 2018 CFF Verified Results		
55	Adjustments to 2019 CFF Verified Results		
Sub-total - Other			

Sub-total - 2015-2020 Conservation First Framework			

Total		

Province-Wide Progress

#	Programs	Total Resource Cost - Cost Effectiveness Test - Actual >	Program Administrator Cost - Cost Effectiveness Test - Actual >	Levelized Unit Energy Cost - Cost Effectiveness Test - Actual >	Cost Effectiveness Tests Group >
	2011-2014+2015 Extension Legacy Framework Programs				
	Residential Program				
1	Coupon Initiative				
2	Bi-Annual Retailer Event Initiative				
3	Appliance Retirement Initiative				
4	HVAC Incentives Initiative				
5	Residential New Construction and Major Renovation Initiative				
	Sub-total - Residential Program				
	Commercial & Institutional Program				
6	Energy Audit Initiative				
7	Efficiency: Equipment Replacement Incentive Initiative				
8	Direct Install Lighting and Water Heating Initiative				
9	New Construction and Major Renovation Initiative				
10	Existing Building Commissioning Incentive Initiative				
	Sub-total - Commercial & Institutional Program				
	Industrial Program				
11	Process and Systems Upgrades Initiatives - Project Incentive Initiative				
12	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative				
13	Process and Systems Upgrades Initiatives - Energy Manager Initiative				
	Sub-total - Industrial Program				
	Low Income Program				
14	Low Income Initiative				
	Sub-total - Low-Income Program				
	Pilot Program				
15	Loblaws Pilot				
16	Social Benchmarking Pilot				
17	Conservation Fund Pilot - SEG				
18	Conservation Fund Pilot - EnerNOC				
	Sub-total - Pilot Program				
	Other				
19	Aboriginal Conservation Program				
20	Program Enabled Savings				
21	Adjustments to 2015 Legacy Framework Verified Results				
	Sub-total - Other				
	Sub-total - 2011-2014+2015 Extension Legacy Framework				
	2015-2020 Conservation First Framework Programs				
	Residential Province-Wide Program				
22	Save on Energy Coupon Program				
23	Save on Energy Heating and Cooling Program				
24	Save on Energy New Construction Program				
25	Save on Energy Home Assistance Program				
	Sub-total - Residential Province-Wide Program				
	Business Province-Wide Program				
26	Save on Energy Audit Funding Program				
27	Save on Energy Retrofit Program				
28	Save on Energy Small Business Lighting Program				
29	Save on Energy High Performance New Construction Program				
30	Save on Energy Existing Building Commissioning Program				
31	Save on Energy Process & Systems Upgrades Program				
32	Save on Energy Monitoring & Targeting Program				
33	Save on Energy Energy Manager Program				
	Sub-total - Business Province-Wide Program				
	Local & Regional Program				
34	Business Refrigeration Local Program				
35	First Nation Conservation Local Program				
36	Social Benchmarking Local Program				
	Sub-total - Local & Regional Program				
	Pilot Program				
37	Enersource Hydro Mississauga Inc. - Performance-Based Conservation Pilot Program - C				
38	EnWin Utilities Ltd. - Building Optimization Pilot				
39	EnWin Utilities Ltd. - Re-Invest Pilot				
40	Horizon Utilities Corporation - ECM Furnace Motor Pilot				
41	Horizon Utilities Corporation - Social Benchmarking Pilot				
42	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pil				
43	Hydro Ottawa Limited - Residential Demand Response Wi-Fi Thermostat Pilot				
44	Kitchener-Wilmot Hydro Inc. - Pilot - DCKV				
45	Niagara-on-the-Lake Hydro Inc. - Direct Install Energy Efficiency Measures for the Agric				
46	Oakville Hydro Electricity Distribution Inc. - Direct Install - Hydronic				
47	Oakville Hydro Electricity Distribution Inc. - Direct Install - RTU Controls				
48	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)				
49	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)				
50	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)				
	Sub-total - Pilot Program				
	Other				
51	Adjustments to 2015 CFF Verified Results				
52	Adjustments to 2016 CFF Verified Results				
53	Adjustments to 2017 CFF Verified Results				
54	Adjustments to 2018 CFF Verified Results				
55	Adjustments to 2019 CFF Verified Results				
	Sub-total - Other				
	Sub-total - 2015-2020 Conservation First Framework				

Total				

Final 2015 Annual Verified Results Report
IESO Value Added Services Costs (as of March 31, 2016)

#	Reporting Level	Program	Unit of Measure	Units (#) 2015	2016	2017	2018	2019	2020	Total	Administrative Expenses ($) 2015	2016	2017	2018	2019	2020	Total
1	Centre Wellington Hydro Ltd.	Save on Energy Coupon Program	Coupons	0	0	0	0	0	0	**0**	0	0	0	0	0	0	**0**
2		Save on Energy Heating and Cooling Program	Applications	0	0	0	0	0	0	**0**	0	0	0	0	0	0	**0**
Total				**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
3	Province Wide	Save on Energy Coupon Program	Coupons	785,625	0	0	0	0	0	**785,625**	1,374,844	0	0	0	0	0	**1,374,844**
4		Save on Energy Heating and Cooling Program	Applications	20,446	0	0	0	0	0	**20,446**	265,798	0	0	0	0	0	**265,798**
Total				**806,071**	**0**	**0**	**0**	**0**	**0**	**806,071**	**1,640,642**	**0**	**0**	**0**	**0**	**0**	**1,640,642**

General

All results are at the end-user level (not including transmission and distribution losses) and are based on activity completed on or after January 1, 2015 and on or before December 31, 2015 and reported to IESO by March 31, 2016.

Savings Calculations

#	Project Type	Equations
1	Prescriptive Measures and Projects Programs	**Gross Reported Savings** = Activity * Per Unit Assumption Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	**Gross Reported Savings** = Reported Savings **Gross Verified Savings** = Gross Reported Savings * Realization Rate **Net Verified Savings** = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

2011-2014+2015 Extension Legacy Framework Initiatives

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	March 31, 2016	Savings are considered to begin in the year in which the coupon was redeemed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	saveONenergy Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	March 31, 2016	Savings are considered to begin in the year in which the event occurs.	
3	saveONenergy Appliance Retirement	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	March 31, 2016	Savings are considered to begin in the year the appliance is picked up.	
4	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.	March 31, 2016	Savings are considered to begin in the year that the installation occurred.	
5	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system.	March 31, 2016	Savings are considered to begin in the year of the project completion date.	
6	saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year of the audit date.	**Peak demand and energy** savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
7	saveONenergy Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	March 31, 2016	Savings are considered to begin in the year of the actual project completion date in the iCON system.	**Peak demand and energy savings** are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
		Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)			
9	saveONenergy Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	March 31, 2016	Savings are considered to begin in the year of the actual project completion date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
10	saveONenergy New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016		**Peak demand and energy savings** are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
11	saveONenergy Existing Building Commissioning Incentive		March 31, 2016		
12	saveONenergy Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	March 31, 2016	Savings are considered to begin in the year in which the incentive project was completed.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
13	saveONenergy Monitoring & Targeting		March 31, 2016		
14	saveONenergy Energy Manager		March 31, 2016	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
14	saveONenergy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year in which the measures were installed.	**Peak demand and energy savings** are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
15	Aboriginal Conservation Program		March 31, 2016		

2015-2020 Conservation First Framework Programs

#	Program	Attributing Savings to LDCs	Project List Date	Savings 'Start' Date	Calculating Resource Savings
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	March 31, 2016	Savings are considered to begin in the year in which the coupon was redeemed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	Save on Energy Heating and Cooling Program	Results directly attributed to LDC based on customer applications and postal code. LDCs may see additional participation, savings and spending relative to the March 2016 Value Added Services Report due to previously unassigned applications completed in 2015. Adjustments to reflect final 2015 verified participation will appear in your July 2016 Value Added Services Report to be issued on August 15, 2016	March 31, 2016	Savings are considered to begin in the year that the installation occurred.	
3	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in CDM LDC Report Template.	March 31, 2016	Savings are considered to begin in the year of the project completion date.	
4	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year in which the measures were installed.	
5	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year of the audit date.	**Peak demand and energy savings** are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
6	Save on Energy Retrofit Program	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	March 31, 2016	Savings are considered to begin in the year of the actual project completion date as reported in the CDM LDC Report Template	**Peak demand and energy savings** are determined by the total savings for a given project as reported in the iCON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
7	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	March 31, 2016	Savings are considered to begin in the year of the actual project completion date.	**Peak demand and energy savings** are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
8	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016		**Peak demand and energy savings** are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates.
9	Save on Energy Existing Building Commissioning Program		March 31, 2016		
10	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	March 31, 2016	Savings are considered to begin in the year in which the project was in-service.	**Peak demand and energy savings** are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
11	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011, 2012 or 2013.	March 31, 2016	Savings are considered to begin in the year in which the incentive project was completed.	
12	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
13	Busines Refrigeration Incentive Program	Results are directly attributed to LDC based on LDC identified in the application.	March 31, 2016	Savings are considered to begin in the year in which the measures were installed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
14	Social Benchmarking Program		March 31, 2016	Savings are considered to begin in the year in which the report was sent.	**Peak demand and energy savings** are determined using the verified measure level (home) per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level (home).
15	First Nations Conservation Program		March 31, 2016	Savings are considered to begin in the year in which the measures were installed.	**Peak demand and energy savings** are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.

IESO Value Added Services Costs

1) IESO Value Added Services Costs are based on activity reported as of March 31, 2016.

2) Save on Energy Heating & Cooling Program activity may be greater than the March 2016 IESO Value Added Services Report due to previously unassigned applications being assigned to LDCs through the Evaluation, Measurement & Verification Process based on updated applicant postal code mappings. These additional applications and costs will be reflected in the July 2016 IESO Value Added Services Report.

3) Future years may include adjustments to prior years based on delays of Value-Added Service report submissions to IESO from IESO Value-Added Service providers.

4) IESO Value Added Serivces costs are calculated based on the prevailing IESO Value Added Services Rates as per the applicable IESO Central Services Strategy and Rate Guideline.

#	Local Distribution Company	Allocation
1	Algoma Power Inc.	0.2207%
2	Atikokan Hydro Inc.	0.0265%
3	Attawapiskat Power Corporation	0.0255%
4	Bluewater Power Distribution Corporation	0.6460%
5	Brant County Power Inc.	0.1979%
6	Brantford Power Inc.	0.7255%
7	Burlington Hydro Inc.	1.3757%
8	Cambridge and North Dumfries Hydro Inc.	0.9578%
9	Canadian Niagara Power Inc.	0.5110%
10	Centre Wellington Hydro Ltd.	0.1129%
11	Chapleau Public Utilities Corporation	0.0379%
12	COLLUS PowerStream Corp.	0.2858%
13	Cooperative Hydro Embrun Inc.	0.0494%
14	E.L.K. Energy Inc.	0.2270%
15	Enersource Hydro Mississauga Inc.	3.9265%
16	Entegrus Powerlines Inc.	0.7226%
17	EnWin Utilities Ltd.	1.5542%
18	Erie Thames Powerlines Corporation	0.3535%
19	Espanola Regional Hydro Distribution Corporation	0.0821%
20	Essex Powerlines Corporation	0.6539%
21	Festival Hydro Inc.	0.3498%
22	Fort Albany Power Corporation	0.0212%

23	Fort Frances Power Corporation	0.0995%
24	Greater Sudbury Hydro Inc.	1.0276%
25	Grimsby Power Incorporated	0.2279%
26	Guelph Hydro Electric Systems Inc.	0.8983%
27	Haldimand County Hydro Inc.	0.4244%
28	Halton Hills Hydro Inc.	0.5475%
29	Hearst Power Distribution Company Limited	0.0667%
30	Horizon Utilities Corporation	4.0429%
31	Hydro 2000 Inc.	0.0390%
32	Hydro Hawkesbury Inc.	0.1394%
33	Hydro One Brampton Networks Inc.	2.8180%
34	Hydro One Networks Inc.	29.9788%
35	Hydro Ottawa Limited	5.5954%
36	InnPower Corporation	0.3951%
37	Kashechewan Power Corporation	0.0286%
38	Kenora Hydro Electric Corporation Ltd.	0.0989%
39	Kingston Hydro Corporation	0.5014%
40	Kitchener-Wilmot Hydro Inc.	1.6310%
41	Lakefront Utilities Inc.	0.1907%
42	Lakeland Power Distribution Ltd.	0.2906%
43	London Hydro Inc.	2.7308%
44	Midland Power Utility Corporation	0.1196%
45	Milton Hydro Distribution Inc.	0.5695%
46	Newmarket-Tay Power Distribution Ltd.	0.6607%
47	Niagara Peninsula Energy Inc.	0.9945%
48	Niagara-on-the-Lake Hydro Inc.	0.1586%
49	Norfolk Power Distribution Inc.	0.3495%
50	North Bay Hydro Distribution Limited	0.5333%

51	Northern Ontario Wires Inc.	0.1061%
52	Oakville Hydro Electricity Distribution Inc.	1.4632%
53	Orangeville Hydro Limited	0.2120%
54	Orillia Power Distribution Corporation	0.2722%
55	Oshawa PUC Networks Inc.	1.2283%
56	Ottawa River Power Corporation	0.1974%
57	Peterborough Distribution Incorporated	0.7132%
58	PowerStream Inc.	6.6383%
59	PUC Distribution Inc.	0.8687%
60	Renfrew Hydro Inc.	0.0775%
61	Rideau St. Lawrence Distribution Inc.	0.1120%
62	Sioux Lookout Hydro Inc.	0.0841%
63	St. Thomas Energy Inc.	0.2939%
64	Thunder Bay Hydro Electricity Distribution Inc.	0.8738%
65	Tillsonburg Hydro Inc.	0.1280%
66	Toronto Hydro-Electric System Limited	12.7979%
67	Veridian Connections Inc.	2.3525%
68	Wasaga Distribution Inc.	0.1799%
69	Waterloo North Hydro Inc.	1.0019%
70	Welland Hydro-Electric System Corp.	0.3879%
71	Wellington North Power Inc.	0.0632%
72	West Coast Huron Energy Inc.	0.0653%
73	Westario Power Inc.	0.5411%
74	Whitby Hydro Electric Corporation	0.8651%
75	Woodstock Hydro Services Inc.	0.2548%
Total		**100.0000%**

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Final 2015 Annual Verified Results Report
Glossary

#	Term	Definition
1	2011-2014+2015 Extension Legacy Framework Programs	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
2	2015-2020 Conservation First Framework Programs	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
3	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.
4	Allocated Budget	Each LDC's assigned portion of the Province's $ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.
5	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province.
6	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
7	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
8	Pilot Program	A program pilot that may achieve energy or demand savings and is funded extraneous to an LDC's CDM Plan Budget.
9	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup) from the 2015-2020 Conservation First Framework.

11	Activity	The number of projects.
12	Unit	For a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).
13	Forecast	LDC's forecast of activity, savings, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools.
14	Actual	The IESO determined final results of activity, savings, expenditures and cost effectiveness.
15	Progress	A comparison of Actuals versus Forecasts.
16	Full Cost Recovery Progress	For a given year, the perscentage calculated by dividing: a) the sum of verified electricity savings for all years of the term up to and including the applicable year for all Programs that receive full cost recovery funding, by b) the Cumulative FCR Milestone, multiplied by 100%, as specified in Schedule A of the Energy Conservation Agreement.
17	Reported Savings	Savings determined by the LDC: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
18	Verified Savings	Savings determined by the IESO's evaluation, measurement and verification that may adjust reported savings by the realization rate.
19	Gross Savings	Savings determined as either: 1) program activity multiplied by per unit savings assumptions for prescriptive programs; or 2) reported savings multiplied by the realization rate for engineered or custom program streams.
20	Net Savings	The peak demand or energy savings attributable to conservation and demand management activities net of free-riders, etc.
21	Realization Rate	A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.
22	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover.
23	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.

24	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
25	Incremental Savings	The new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.
26	First Year Savings	The peak demand or energy savings that occur in the year it was achieved (includes resource savings from only new program activity).
27	Annual Savings	The peak demand or energy savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
28	Demand Savings	Demand savings attributable to conservation and demand management activities.
29	Energy Savings	Energy savings attributable to conservation and demand management activities.
30	Administrative Expenses	Costs incurred in the delivery of a program related to labour, marketing, third-party expenses, value added services or other central services.
31	Participant Incentives	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
32	Total Expenditure	The sum of Administrative Expenses and Participant Incentives
33	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
34	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
35	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.