

**ATTACHMENT 36 – CURRENT TARIFF OF RATES AND CHARGES JANUARY 1, 2017**

**ENERSOURCE RZ**

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.11
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0069
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0020)
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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## TARIFF OF RATES AND CHARGES

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EB-2016-0002

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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## TARIFF OF RATES AND CHARGES

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**EB-2016-0002**

### **Class E**

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

### **Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

### **Class G**

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

### **Class H**

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

### **Class I**

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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## TARIFF OF RATES AND CHARGES

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EB-2016-0002

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.60
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0020)
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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EB-2016-0002

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	76.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.6213
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7227)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0291
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0994
Retail Transmission Rate – Network Service Rate	\$/kW	2.7431
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2543

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,748.68
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.3780
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Class B Customers and Non-Wholesale Market Participants	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9028)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0365
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598

Issued December 8, 2016  
Revised December 22, 2016

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2017**

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**EB-2016-0002**

Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants and Class B Customers	\$/kW	0.1226
Retail Transmission Rate – Network Service Rate	\$/kW	2.6539
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2059

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

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EB-2016-0002

### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,787.64
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.9516
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(1.0616)
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017 Applicable only for Class B Customers	\$/kW	0.1451
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8320
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3560

Issued December 8, 2016  
Revised December 22, 2016

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### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **Enersource Hydro Mississauga Inc.**

## **TARIFF OF RATES AND CHARGES**

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### **STANDBY DISTRIBUTION SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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#### **MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.00
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0020)
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.51
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.5465
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.6889)
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.2905
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kW	0.0987
Retail Transmission Rate – Network Service Rate	\$/kW	1.8997
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6301

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

#### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/reconnect at meter - during regular hours	\$	20.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

#### Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35

# Enersource Hydro Mississauga Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



**ATTACHMENT 37 – PROPOSED TARIFF OF RATES AND CHARGES JANUARY 1, 2018**

**ENERSOURCE RZ**

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.60
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.36
Distribution Volumetric Rate	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.002
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kWh	(0.0011)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued July 7, 2017

**ALECTRA Utilities (Enersource Rate Zone)**  
**TARIFF OF RATES AND CHARGES**  
Effective Date January 1, 2018  
Implementation Date January 1, 2018

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified in the Residential Service Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Indigenous person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator or a kidney dialysis machine;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 18 or over.

### MONTHLY RATES AND CHARGES

#### Class A

(a) account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of three persons;

(b) account-holders with a household income of more than \$48,000 and no more than \$52,000 living in a household of five persons;

(c) if the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living in any size household where the household income exceeds the maximum amount specified for that household size in any other part of this Schedule;

but does not include account-holders in Class E.

OESP Credit

\$ (35.00)

#### Class B

(a) account-holders with a household income of between \$28,000 and \$39,000 living in a household of two persons;

(b) account-holders with a household income of between \$39,000 and \$48,000 living in a household of four persons;

(c) account-holders with a household income of between \$48,000 and \$52,000 living in a household of six persons;

(d) if the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living in any size household where the household income exceeds the maximum amount specified for that household size in any other part of this Schedule;

but does not include account-holders in Class G.

OESP Credit

\$ (40.00)

Issued July 7, 2017

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

**Class C**

- (a) account-holders with a household income of \$28,000 or less living in a household of two or less persons;  
 (b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of three persons;  
 (c) account-holders with a household income of between \$39,000 and \$48,000 living in a household of five persons;  
 (d) account-holders with a household income of between \$48,000 and \$52,000 living in a household of seven or more persons;  
 but does not include account-holders in Class I.

OESP Credit \$ (45.00)

**Class D**

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;  
 (b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of four persons;  
 (c) account-holders with a household income of between \$39,000 and \$48,000 living in a household of six persons;  
 but does not include account-holders in Class J.

OESP Credit \$ (51.00)

**Class E**

- (a) account-holders with a household income and household size described under Class A who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (52.00)

**Class F**

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;  
 (b) account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of five persons;  
 (c) account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of seven or more persons;  
 but does not include account-holders in Class K.

OESP Credit \$ (57.00)

**Class G**

- (a) account-holders with a household income and household size described under Class B who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

**Class H**

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;  
 (b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of six persons;  
 but does not include account-holders in Class L.

OESP Credit \$ (63.00)

**Class I**

- (a) account-holders with a household income and household size described under Class C who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (68.00)

Issued July 7, 2017

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

**Class J**

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons, other than account-holders who also meet the requirements of Class M,

(b) account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of seven or more persons, other than account-holders who also meet the requirements of Class M, and

(c) account-holders with a household income and household size described under Class D who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

**Class K**

(a) account-holders with a household income and household size described under Class F who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (83.00)

**Class L**

(a) account-holders with a household income and household size described under Class H who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (90.00)

**Class M**

(a) account-holders with a household income and household size described under subparagraph (a) or (b) of the description of Class J who also meet any of the following requirements:

- I. The dwelling to which the account relates is heated primarily by electricity.
- II. The account-holder or any member of the account holder's family living within the household is an Indigenous person.
- III. The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (113.00)

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	44.36
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	1.10
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.65
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kWh	(0.0011)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kWh	0.0006
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kWh	0.0003
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued July 7, 2017

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2017-0024

### GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	78.13
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	1.93
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	1.15
Distribution Volumetric Rate	\$/kW	4.7022
Low Voltage Service Rate	\$/kW	0.0802
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.1163
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.0692
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018 - Applicable for Non-WMP	\$/kW	(0.4721)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kW	0.0999
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018 - Applicable for Non-WMP	\$/kW	(0.01596)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.4416
Retail Transmission Rate – Network Service Rate	\$/kW	2.7647
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2662

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
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Issued July 7, 2017



**ALECTRA Utilities (Enersource Rate Zone)**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

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Capacity Based Recovery (CBR) - Applicable for Class B Customers  
Rural or Remote Electricity Rate Protection Charge (RRRP)  
Standard Supply Service – Administrative Charge (if applicable)

EB-2017-0024  
\$/kWh 0.0004  
\$/kWh 0.0003  
\$ 0.25

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

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EB-2017-0024

## GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,779.28
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	44.00
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	26.20

Issued July 7, 2017

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

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EB-2017-0024

Distribution Volumetric Rate	\$/kW	2.4196
Low Voltage Service Rate	\$/kW	0.0784
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.0356
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018 - Applicable for Non-WMP	\$/kW	(0.5958)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kW	0.1265
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018 - Applicable for Non-WMP	\$/kW	(0.01987)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.1357
Retail Transmission Rate – Network Service Rate	\$/kW	2.6748
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2176

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **ALECTRA Utilities (Enersource Rate Zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
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EB-2017-0024

### **LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14,028.92
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	346.90
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	206.57
Distribution Volumetric Rate	\$/kW	3.0033
Low Voltage Service Rate	\$/kW	0.0838
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kW	(0.5963)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.0883
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.0743
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.0442
Retail Transmission Rate – Network Service Rate	\$/kW	2.8543
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3685

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **ALECTRA Utilities (Enersource Rate Zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

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EB-2017-0024

### **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

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EB-2017-0024

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.16
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.23
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kWh	0.0004
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kWh	0.0002
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kWh	(0.0011)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018	\$/kWh	(0.00005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued July 7, 2017

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

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EB-2017-0024

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.54
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.04
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.02
Distribution Volumetric Rate	\$/kW	11.7486
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.2905
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.1730
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kW	(0.3831)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018		
- Applicable for Non-WMP	\$/kW	(0.01645)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	(28.7451)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9146
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6387

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Issued July 7, 2017



# **ALECTRA Utilities (Enersource Rate Zone)**

## **TARIFF OF RATES AND CHARGES**

**Effective Date January 1, 2018**

**Implementation Date January 1, 2018**

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Rural or Remote Electricity Rate Protection Charge (RRRP)  
Standard Supply Service – Administrative Charge (if applicable)

	EB-2017-0024
\$/kWh	0.0003
\$	0.25

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018  
Implementation Date January 1, 2018

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EB-2017-0024

### MicroFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
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EB-2017-0024

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Request for Other Billing Information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned Cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request chance	\$	40.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

#### Other

Temporary Service install and remove – overhead – no transformer	\$	400.00
Specific charge for access to the power poles – per pole/year (with the exception of wireless attachments)	\$	22.35

# ALECTRA Utilities (Enersource Rate Zone)

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2018**  
**Implementation Date January 1, 2018**

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EB-2017-0024

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Issued July 7, 2017

**ATTACHMENT 38 – CUSTOMER BILL IMPACTS ENERSOURCE RZ**

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.79	1	\$ 21.79	\$ 2.68	14.02%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.00	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.96	1	\$ 0.96	\$ 0.36	60.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0002)	750	\$ (0.15)	\$ (0.15)	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.89			\$ 25.30	\$ 0.41	1.67%
Line Losses on Cost of Power	\$ 0.0822	27	\$ 2.22	\$ 0.0822	27	\$ 2.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	-\$ 0.0008	750	\$ (0.56)	\$ 0.71	-55.88%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 26.77			\$ 27.90	\$ 1.13	4.21%
RTSR - Network	\$ 0.0076	750	\$ 5.70	\$ 0.0077	750	\$ 5.78	\$ 0.08	1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	750	\$ 4.73	\$ 0.0063	750	\$ 4.73	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.19			\$ 38.40	\$ 1.20	3.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 102.09			\$ 103.30	\$ 1.20	1.18%
HST	13%		\$ 13.27	13%		\$ 13.43	\$ 0.16	1.18%
8% Provincial Rebate	-8%		\$ (8.17)	-8%		\$ (8.26)	\$ (0.10)	1.18%
<b>Total Bill on TOU</b>			\$ 107.20			\$ 108.46	\$ 1.26	1.18%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.60	1	\$ 43.60	\$ 44.36	1	\$ 44.36	\$ 0.76	1.74%
Distribution Volumetric Rate	\$ 0.0127	2000	\$ 25.40	\$ 0.0129	2000	\$ 25.80	\$ 0.40	1.57%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.75	1	\$ 1.75	\$ 0.65	59.09%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0011	2000	\$ 2.20	\$ 1.60	266.67%
<b>Sub-Total A (excluding pass through)</b>			\$ 70.70			\$ 74.11	\$ 3.41	4.82%
Line Losses on Cost of Power	\$ 0.0822	72	\$ 5.92	\$ 0.0822	72	\$ 5.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.0008	2,000	\$ (1.50)	\$ 1.90	-55.88%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 74.41			\$ 79.72	\$ 5.31	7.14%
RTSR - Network	\$ 0.0071	2,000	\$ 14.20	\$ 0.0072	2,000	\$ 14.40	\$ 0.20	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,000	\$ 11.40	\$ 0.0057	2,000	\$ 11.40	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 100.01			\$ 105.52	\$ 5.51	5.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,072	\$ 0.62	\$ 0.0003	2,072	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 286.66			\$ 292.17	\$ 5.51	1.92%
HST	13%		\$ 37.27	13%		\$ 37.98	\$ 0.72	1.92%
8% Provincial Rebate	-8%		\$ (22.93)	-8%		\$ (23.37)	\$ (0.44)	1.92%
<b>Total Bill on TOU</b>			\$ 300.99			\$ 306.77	\$ 5.79	1.92%

Customer Class:	GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 76.79	1	\$ 76.79	\$ 78.13	1	\$ 78.13	\$ 1.34	1.75%
Distribution Volumetric Rate	\$ 4.6213	230	\$ 1,062.90	\$ 4.7022	230	\$ 1,081.51	\$ 18.61	1.75%
Fixed Rate Riders	\$ 1.93	1	\$ 1.93	\$ 3.08	1	\$ 3.08	\$ 1.15	59.59%
Volumetric Rate Riders	\$ 0.1163	230	\$ 26.75	\$ 0.6271	230	\$ 144.23	\$ 117.48	439.21%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,168.37			\$ 1,306.95	\$ 138.58	11.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5942	230	\$ (136.67)	-\$ 0.2677	230	\$ (61.56)	\$ 75.10	-54.95%
GA Rate Riders	\$ 0.0013	100,000	\$ 130.00	-\$ 0.0010	100,000	\$ (100.00)	\$ (230.00)	-176.92%
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,180.15			\$ 1,163.83	\$ (16.31)	-1.38%
RTSR - Network	\$ 2.7431	230	\$ 630.91	\$ 2.7647	230	\$ 635.88	\$ 4.97	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2543	230	\$ 518.49	\$ 2.2662	230	\$ 521.23	\$ 2.74	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,329.55			\$ 2,320.94	\$ (8.61)	-0.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	103,600	\$ 372.96	\$ 0.0036	103,600	\$ 372.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	103,600	\$ 31.08	\$ 0.0003	103,600	\$ 31.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00	\$ 0.0070	100,000	\$ 700.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	103,600	\$ 10,991.96	\$ 0.1061	103,600	\$ 10,991.96	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14,425.55			\$ 14,416.94	\$ (8.61)	-0.06%
HST	13%		\$ 1,875.32	13%		\$ 1,874.20	\$ (1.12)	-0.06%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 16,300.87			\$ 16,291.14	\$ (9.73)	-0.06%



Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,748.68	1	\$ 1,748.68	\$ 1,779.28	1	\$ 1,779.28	\$ 30.60	1.75%
Distribution Volumetric Rate	\$ 2.3780	2250	\$ 5,350.50	\$ 2.4196	2250	\$ 5,444.10	\$ 93.60	1.75%
Fixed Rate Riders	\$ 44.00	1	\$ 44.00	\$ 70.20	1	\$ 70.20	\$ 26.20	59.55%
Volumetric Rate Riders	\$ 0.0598	2250	\$ 134.55	\$ 0.2311	2250	\$ 519.98	\$ 385.43	286.45%
<b>Sub-Total A (excluding pass through)</b>			\$ 7,277.73			\$ 7,813.56	\$ 535.83	7.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7437	2,250	\$ (1,673.33)	\$ 0.3371	2,250	\$ (758.41)	\$ 914.92	-54.68%
GA Rate Riders	\$ 0.0013	400,000	\$ 520.00	\$ 0.0010	400,000	\$ (400.00)	\$ 920.00	-176.92%
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,300.81			\$ 6,831.55	\$ 530.74	8.42%
RTSR - Network	\$ 2.6539	2,250	\$ 5,971.28	\$ 2.6748	2,250	\$ 6,018.30	\$ 47.02	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2059	2,250	\$ 4,963.28	\$ 2.2176	2,250	\$ 4,989.60	\$ 26.32	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 17,235.36			\$ 17,839.45	\$ 604.09	3.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	414,400	\$ 1,491.84	\$ 0.0036	414,400	\$ 1,491.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	414,400	\$ 124.32	\$ 0.0003	414,400	\$ 124.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	414,400	\$ 43,967.84	\$ 0.1061	414,400	\$ 43,967.84	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 65,619.36			\$ 66,223.45	\$ 604.09	0.92%
HST	13%		\$ 8,530.52	13%		\$ 8,609.05	\$ 78.53	0.92%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 74,149.87			\$ 74,832.50	\$ 682.62	0.92%

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	<b>Class A</b>
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,787.64	1	\$ 13,787.64	\$ 14,028.92	1	\$ 14,028.92	\$ 241.28	1.75%
Distribution Volumetric Rate	\$ 2.9516	5000	\$ 14,758.00	\$ 3.0033	5000	\$ 15,016.50	\$ 258.50	1.75%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 553.47	1	\$ 553.47	\$ 206.57	59.55%
Volumetric Rate Riders	\$ 0.0743	5000	\$ 371.50	\$ 0.2068	5000	\$ 1,034.00	\$ 662.50	178.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 29,264.04			\$ 30,632.89	\$ 1,368.85	4.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0616	5,000	\$ (5,308.00)	\$ 0.4029	5,000	\$ (2,014.50)	\$ 3,293.50	-62.05%
GA Rate Riders	\$ -	3,000,000	\$ -	\$ -	3,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24,375.04			\$ 29,037.39	\$ 4,662.35	19.13%
RTSR - Network	\$ 2.8320	5,000	\$ 14,160.00	\$ 2.8543	5,000	\$ 14,271.50	\$ 111.50	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3560	5,000	\$ 11,780.00	\$ 2.3685	5,000	\$ 11,842.50	\$ 62.50	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 50,315.04			\$ 55,151.39	\$ 4,836.35	9.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,043,500	\$ 913.05	\$ 0.0003	3,043,500	\$ 913.05	\$ -	0.00%
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	3,043,500	\$ 322,915.35	\$ 0.1061	3,043,500	\$ 322,915.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 406,100.04			\$ 410,936.39	\$ 4,836.35	1.19%
HST	13%		\$ 52,793.01	13%		\$ 53,421.73	\$ 628.73	1.19%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 458,893.05			\$ 464,358.12	\$ 5,465.08	1.19%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.00	1	\$ 9.00	\$ 9.16	1	\$ 9.16	\$ 0.16	1.78%
Distribution Volumetric Rate	\$ 0.0164	300	\$ 4.92	\$ 0.0167	300	\$ 5.01	\$ 0.09	1.83%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.36	1	\$ 0.36	\$ 0.13	56.52%
Volumetric Rate Riders	\$ 0.0004	300	\$ 0.12	\$ 0.0006	300	\$ 0.18	\$ 0.06	50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.27			\$ 14.71	\$ 0.44	3.08%
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.89	\$ 0.0822	11	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	300	\$ (0.51)	-\$ 0.0008	300	\$ (0.23)	\$ 0.29	-55.88%
GA Rate Riders	\$ 0.0013		\$ -	-\$ 0.0010		\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14.71			\$ 15.43	\$ 0.72	4.93%
RTSR - Network	\$ 0.0071	300	\$ 2.13	\$ 0.0072	300	\$ 2.16	\$ 0.03	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	300	\$ 1.71	\$ 0.0057	300	\$ 1.71	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18.55			\$ 19.30	\$ 0.75	4.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
						\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	51	\$ 4.85	\$ 0.0950	51	\$ 4.85	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 46.76			\$ 47.51	\$ 0.75	1.61%
HST	13%		\$ 6.08	13%		\$ 6.18	\$ 0.10	1.61%
<b>Total Bill on TOU (before 8% Provincial Rebate)</b>			\$ 52.84			\$ 53.69	\$ 0.85	1.61%
8% Provincial Rebate	-8%		\$ (3.74)	-8%		\$ (3.80)	\$ (0.06)	1.61%
<b>Total Bill on TOU</b>			\$ 49.10			\$ 49.89	\$ 0.79	1.61%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33	kWh
Demand	0	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.51	1	\$ 1.51	\$ 1.54	1	\$ 1.54	\$ 0.03	1.99%
Distribution Volumetric Rate	\$ 11.5465	0.1	\$ 1.15	\$ 11.7486	0.1	\$ 1.17	\$ 0.02	1.75%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.06	1	\$ 0.06	\$ 0.02	50.00%
Volumetric Rate Riders	\$ 0.2905	0.1	\$ 0.03	-\$ 28.2816	0.1	\$ (2.83)	\$ (2.86)	-9835.49%
<b>Sub-Total A (excluding pass through)</b>			\$ 2.73			\$ (0.05)	\$ (2.79)	-101.95%
Line Losses on Cost of Power	\$ 0.1061	1	\$ 0.13	\$ 0.1061	1	\$ 0.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.5902	0	\$ (0.06)	-\$ 0.2764	0	\$ (0.03)	\$ 0.03	-53.18%
GA Rate Riders	\$ 0.0013	33	\$ 0.04	-\$ 0.0010	33	\$ (0.03)	\$ (0.08)	-176.92%
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.85			\$ 0.02	\$ (2.83)	-99.37%
RTSR - Network	\$ 1.8997	0	\$ 0.19	\$ 1.9146	0	\$ 0.19	\$ 0.00	0.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6301	0	\$ 0.16	\$ 1.6387	0	\$ 0.16	\$ 0.00	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.20			\$ 0.37	\$ (2.83)	-88.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	34	\$ 0.12	\$ 0.0036	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	34	\$ 0.01	\$ 0.0003	34	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	-
Debt Retirement Charge (DRC)	\$ 0.0070	33	\$ 0.23	\$ 0.0070	33	\$ 0.23	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	33	\$ 3.50	\$ 0.1061	33	\$ 3.50	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7.07			\$ 4.24	\$ (2.83)	-40.03%
HST	13%		\$ 0.92	13%		\$ 0.55	\$ (0.37)	-40.03%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7.99			\$ 4.79	\$ (3.20)	-40.03%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.79	1	\$ 21.79	\$ 2.68	14.02%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.0036	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.96	1	\$ 0.96	\$ 0.36	60.00%
Volumetric Rate Riders	\$ -	750	\$ -	-\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.89			\$ 25.30	\$ 0.41	1.67%
Line Losses on Cost of Power	\$ 0.1061	27	\$ 2.86	\$ 0.1061	27	\$ 2.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	-\$ 0.0008	750	\$ (0.56)	\$ 0.71	-55.88%
GA Rate Riders	\$ 0.0013	750	\$ 0.98	-\$ 0.0010	750	\$ (0.75)	\$ (1.73)	-176.92%
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28.39			\$ 27.79	\$ (0.60)	-2.10%
RTSR - Network	\$ 0.0076	750	\$ 5.70	\$ 0.0077	750	\$ 5.78	\$ 0.08	1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	750	\$ 4.73	\$ 0.0063	750	\$ 4.73	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 38.81			\$ 38.29	\$ (0.52)	-1.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070		\$ -	\$ 0.0070		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1061	750	\$ 79.58	\$ 0.1061	750	\$ 79.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 121.42			\$ 120.90	\$ (0.52)	-0.43%
HST	13%		\$ 15.78	13%		\$ 15.72	\$ (0.07)	-0.43%
Provincial Rebate	-8%		\$ (9.71)	-8%		\$ (9.67)	\$ 0.04	-0.43%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 127.49			\$ 126.94	\$ (0.55)	-0.43%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.60	1	\$ 43.60	\$ 44.36	1	\$ 44.36	\$ 0.76	1.74%
Distribution Volumetric Rate	\$ 0.0127	2000	\$ 25.40	\$ 0.0129	2000	\$ 25.80	\$ 0.40	1.57%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.75	1	\$ 1.75	\$ 0.65	59.09%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0011	2000	\$ 2.20	\$ 1.60	266.67%
<b>Sub-Total A (excluding pass through)</b>			\$ 70.70			\$ 74.11	\$ 3.41	4.82%
Line Losses on Cost of Power	\$ 0.1061	72	\$ 7.64	\$ 0.1061	72	\$ 7.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.0008	2,000	\$ (1.50)	\$ 1.90	-55.88%
GA Rate Riders	\$ 0.0013	2,000	\$ 2.60	\$ 0.0010	2,000	\$ (2.00)	\$ (4.60)	-176.92%
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 78.73			\$ 79.44	\$ 0.71	0.90%
RTSR - Network	\$ 0.0071	2,000	\$ 14.20	\$ 0.0072	2,000	\$ 14.40	\$ 0.20	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,000	\$ 11.40	\$ 0.0057	2,000	\$ 11.40	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 104.33			\$ 105.24	\$ 0.91	0.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,072	\$ 0.62	\$ 0.0003	2,072	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 338.61			\$ 339.52	\$ 0.91	0.27%
HST	13%		\$ 44.02	13%		\$ 44.14	\$ 0.12	0.27%
8% Provincial Rebate	-8%		\$ (27.09)	-8%		\$ (27.16)	\$ (0.07)	0.27%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 355.54			\$ 356.50	\$ 0.96	0.27%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.00	1	\$ 9.00	\$ 9.16	1	\$ 9.16	\$ 0.16	1.78%
Distribution Volumetric Rate	\$ 0.0164	300	\$ 4.92	\$ 0.0167	300	\$ 5.01	\$ 0.09	1.83%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.36	1	\$ 0.36	\$ 0.13	56.52%
Volumetric Rate Riders	\$ 0.0004	300	\$ 0.12	\$ 0.0006	300	\$ 0.18	\$ 0.06	50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.27			\$ 14.71	\$ 0.44	3.08%
Line Losses on Cost of Power	\$ 0.1061	11	\$ 1.15	\$ 0.1061	11	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	300	\$ (0.51)	-\$ 0.0008	300	\$ (0.23)	\$ 0.29	-55.88%
GA Rate Riders	\$ 0.0013	300	\$ 0.39	-\$ 0.0010	300	\$ (0.30)	\$ (0.69)	-176.92%
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79		\$ -	\$ 0.79		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 15.36			\$ 15.39	\$ 0.03	0.23%
RTSR - Network	\$ 0.0071	300	\$ 2.13	\$ 0.0072	300	\$ 2.16	\$ 0.03	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	300	\$ 1.71	\$ 0.0057	300	\$ 1.71	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19.20			\$ 19.26	\$ 0.06	0.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1061	300	\$ 31.83	\$ 0.1061	300	\$ 31.83	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 54.34			\$ 54.40	\$ 0.06	0.12%
HST	13%		\$ 7.06	13%		\$ 7.07	\$ 0.01	0.12%
8% Provincial Rebate			\$ -	0%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 61.40			\$ 61.48	\$ 0.07	0.12%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class B
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 13,787.64	1	\$ 13,787.64	\$ 14,028.92	1	\$ 14,028.92	\$ 241.28	1.75%
Distribution Volumetric Rate	\$ 2.9516	5000	\$ 14,758.00	\$ 3.0033	5000	\$ 15,016.50	\$ 258.50	1.75%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 553.47	1	\$ 553.47	\$ 206.57	59.55%
Volumetric Rate Riders	\$ 0.0743	5000	\$ 371.50	\$ 0.2068	5000	\$ 1,034.00	\$ 662.50	178.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 29,264.04			\$ 30,632.89	\$ 1,368.85	4.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9165	5,000	\$ (4,582.50)	-\$ 0.4029	5,000	\$ (2,014.50)	\$ 2,568.00	-56.04%
GA Rate Riders	\$ 0.0013	3,000,000	\$ 3,900.00	\$ -	3,000,000	\$ -	\$ (3,900.00)	-100.00%
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 29,000.54			\$ 29,037.39	\$ 36.85	0.13%
RTSR - Network	\$ 2.8320	5,000	\$ 14,160.00	\$ 2.8543	5,000	\$ 14,271.50	\$ 111.50	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3560	5,000	\$ 11,780.00	\$ 2.3685	5,000	\$ 11,842.50	\$ 62.50	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 54,940.54			\$ 55,151.39	\$ 210.85	0.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,043,500	\$ 913.05	\$ 0.0003	3,043,500	\$ 913.05	\$ -	0.00%
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	3,043,500	\$ 322,915.35	\$ 0.1061	3,043,500	\$ 322,915.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 410,725.54			\$ 410,936.39	\$ 210.85	0.05%
HST	13%		\$ 53,394.32	13%		\$ 53,421.73	\$ 27.41	0.05%
8% Provincial Rebate			\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 464,119.86			\$ 464,358.12	\$ 238.26	0.05%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	10th Percentile
Consumption	332	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.79	1	\$ 21.79	\$ 2.68	14.02%
Distribution Volumetric Rate	\$ 0.0069	332	\$ 2.29	\$ 0.00	332	\$ 1.20	\$ (1.10)	-47.83%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.96	1	\$ 0.96	\$ 0.36	60.00%
Volumetric Rate Riders	\$ -	332	\$ -	\$ (0.0002)	332	\$ (0.07)	\$ (0.07)	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.00			\$ 23.88	\$ 1.88	8.54%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 0.98	\$ 0.0822	12	\$ 0.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	332	\$ (0.56)	-\$ 0.0008	332	\$ (0.25)	\$ 0.32	-55.88%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0002	332	\$ 0.07	\$ 0.0002	332	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 23.27			\$ 25.47	\$ 2.19	9.42%
RTSR - Network	\$ 0.0076	332	\$ 2.52	\$ 0.0077	332	\$ 2.56	\$ 0.03	1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	332	\$ 2.09	\$ 0.0063	332	\$ 2.09	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 27.89			\$ 30.12	\$ 2.23	7.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	344	\$ 1.24	\$ 0.0036	344	\$ 1.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	344	\$ 0.10	\$ 0.0003	344	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	216	\$ 14.03	\$ 0.0650	216	\$ 14.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	56	\$ 5.36	\$ 0.0950	56	\$ 5.36	\$ -	0.00%
TOU - On Peak	\$ 0.1320	60	\$ 7.89	\$ 0.1320	60	\$ 7.89	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 56.76			\$ 58.98	\$ 2.23	3.92%
HST	13%		\$ 7.38	13%		\$ 7.67	\$ 0.29	3.92%
8% Provincial Rebate	-8%		\$ (4.54)	-8%		\$ (4.72)	\$ (0.18)	3.92%
<b>Total Bill on TOU</b>			\$ 59.60			\$ 61.93	\$ 2.34	3.92%

**ATTACHMENT 39 – IRM MODEL ENERSOURCE RZ**

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

Version 1.0

Utility Name	Alectra Utilities - Enersource Rate Zone
Assigned EB Number	EB-2017-0024
Name of Contact and Title	Indy J. Butany-DeSouza, Vice-President, Regulatory Affairs
Phone Number	905-821-5727
Email Address	<a href="mailto:indy.butany@alecrautilities.com">indy.butany@alecrautilities.com</a>
We are applying for rates effective	January-01-18
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2017
Please indicate the last Cost of Service Re-Basing Year	2013

## Notes

- ☐ Pale gray cells represent input cells.
- ☐ Pale blue cells represent drop-down lists.
- ☐ White cells contain fixed values, automatically generated values or formulae.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.11
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0020)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

## ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

### APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto in this class:

### MONTHLY RATES AND CHARGES

#### Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
  - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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#### Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
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#### Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
  - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
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#### Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
  - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
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#### Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(45.00)
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#### Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit	\$	(50.00)
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#### Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

OESP Credit	\$	(55.00)
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#### Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(60.00)
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#### Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit	\$	(75.00)
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# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.60
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.10
Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0020)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0003
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	76.79
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	1.93
Distribution Volumetric Rate	\$/kW	4.6213
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7227)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	0.0291
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.1163
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until 31/12/2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.0994
Retail Transmission Rate – Network Service Rate	\$/kW	2.7431
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2543

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,748.68
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	44.00
Distribution Volumetric Rate	\$/kW	2.3780
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.9028)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	0.0365
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0598
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until 31/12/2017		
Applicable only for Non-Wholesale Market Participants and Class B Customers	\$/kW	0.1226
Retail Transmission Rate – Network Service Rate	\$/kW	2.6539
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2059

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13,787.64
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	346.90
Distribution Volumetric Rate	\$/kW	2.9516
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	(1.0616)
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0743
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until 31/12/2017    Applicable only for Class B Customers	\$/kW	0.1451
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8320
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3560

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## **Enersource Hydro Mississauga Inc.**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2016-0002

### **STANDBY DISTRIBUTION SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2016-0002

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.00
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kWh	(0.0020)
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0004
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.51
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	11.5465
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2017	\$/kW	(0.6889)
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Recovery of Incremental Capital Module Costs – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.2905
Rate Rider for Disposition of Wholesale Market Service Sub-account CBR Class B (2017) - effective until December 31, 2017	\$/kW	0.0987
Retail Transmission Rate – Network Service Rate	\$/kW	1.8997
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6301

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.4000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

### Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$	22.35

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Enersource Hydro Mississauga Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

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EB-2016-0002

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions <sup>2</sup> Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments <sup>3</sup> during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments <sup>3</sup> during 2014	Closing Interest Amounts as of Dec 31, 2014
<b>Group 1 Accounts</b>											
LV Variance Account	1550	2,495,672	938,909	1,690,690		1,743,891	51,132	20,670	41,280		30,521
Smart Metering Entity Charge Variance Account	1551	(36,015)	(33,601)			(69,617)	(148)	(668)	0		(816)
RSVA - Wholesale Market Service Charge	1580	(14,447,499)	(1,098,114)	(9,704,806)		(5,840,806)	(303,050)	(35,371)	(236,109)		(102,312)
Variance WMS – Sub-account CBR Class A	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	5,108,992	2,422,343	1,692,260		5,839,074	48,925	71,423	27,552		92,796
RSVA - Retail Transmission Connection Charge	1586	1,710,897	2,297,463	1,028,939		2,979,421	14,046	28,330	10,695		31,680
RSVA - Power	1588	(1,143,566)	(490,297)	716,650		(2,350,513)	(36,783)	2,507	(7,074)		(27,203)
RSVA - Global Adjustment	1589	389,458	7,999,426	(2,771,959)		11,160,843	(20,703)	59,399	(101,965)		140,661
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(2,807,104)		(2,807,104)		0	(192,718)		(192,718)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(3,681,077)	1,560,914			(2,120,163)	(653,023)	3,820			(649,202)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	2,675	379			3,054	(5,660)	24			(5,637)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	0	9,885,177	10,153,475		(268,298)	0	383,550	458,332		(74,782)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	389,458	7,999,426	(2,771,959)	0	11,160,843	(20,703)	59,399	(101,965)	0	140,661
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(12,797,025)	15,483,172	2,770,104	0	(83,957)	(1,077,280)	474,284	101,958	0	(704,955)
Total Group 1 Balance		(12,407,567)	23,482,598	(1,855)	0	11,076,886	(1,097,983)	533,682	(6)	0	(564,294)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	61,419	12,857			74,276	5,868	689			6,557
Total including Account 1568		(12,346,148)	23,495,455	(1,855)	0	11,151,162	(1,092,115)	534,371	(6)	0	(557,737)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions <sup>2</sup> Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments <sup>3</sup> during 2015	Closing Principal Balance as of Dec 31, 15	Opening Interest Amounts as of Jan 1, 15	Interest Jan 1 to Dec 31, 15	OEB-Approved Disposition during 2015	Interest Adjustments <sup>1</sup> during 2015	Closing Interest Amounts as of Dec 31, 15
<b>Group 1 Accounts</b>											
LV Variance Account	1550	1,743,891	1,545,687			3,289,578	30,521	26,398			56,920
Smart Metering Entity Charge Variance Account	1551	(69,617)	(26,931)			(96,548)	(816)	(903)			(1,719)
RSVA - Wholesale Market Service Charge	1580	(5,840,806)	(15,911,140)			(21,751,947)	(102,312)	(126,679)			(228,991)
Variance WMS – Sub-account CBR Class A	1580	0	163,061			163,061	0	521			521
Variance WMS – Sub-account CBR Class B	1580	0	1,719,664			1,719,664	0	5,728			5,728
RSVA - Retail Transmission Network Charge	1584	5,839,074	(1,557,809)			4,281,265	92,796	61,504			154,300
RSVA - Retail Transmission Connection Charge	1586	2,979,421	593,535			3,572,956	31,680	38,092			69,772
RSVA - Power	1588	(2,350,513)	1,362,016			(988,498)	(27,203)	(33,475)			(60,678)
RSVA - Global Adjustment	1589	11,160,843	4,890,995			16,051,838	140,661	139,601			280,261
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(2,120,163)	961			(2,119,201)	(649,202)	(25,254)			(674,456)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	3,054	46			3,099	(5,637)	25			(5,611)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	(268,298)	(5,336)			(273,634)	(74,782)	(2,969)			(77,752)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	11,160,843	4,890,995	0	0	16,051,838	140,661	139,601	0	0	280,261
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(83,957)	(12,116,247)	0	0	(12,200,204)	(704,955)	(57,012)	0	0	(761,967)
Total Group 1 Balance		11,076,886	(7,225,252)	0	0	3,851,634	(564,294)	82,589	0	0	(481,705)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	74,276	2,209,737			2,284,013	6,557	63,437			69,994
Total Including Account 1568		11,151,162	(5,015,515)	0	0	6,136,647	(557,737)	146,026	0	0	(411,712)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions <sup>2</sup> Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments <sup>1</sup> during 2016	Closing Principal Balance as of Dec 31, 16	Opening Interest Amounts as of Jan 1, 16	Interest Jan 1 to Dec 31, 16	OEB-Approved Disposition during 2016	Interest Adjustments <sup>1</sup> during 2016	Closing Interest Amounts as of Dec 31, 16
<b>Group 1 Accounts</b>											
LV Variance Account	1550	3,289,578	2,290,282	1,743,890		3,835,970	56,920	33,129	49,706		40,343
Smart Metering Entity Charge Variance Account	1551	(96,548)	(33,444)	(69,617)		(60,375)	(1,719)	(621)	(1,582)		(759)
RSVA - Wholesale Market Service Charge	1580	(21,751,947)	(6,868,015)	(5,840,806)		(22,779,156)	(228,991)	(231,089)	(166,561)		(293,518)
Variance WMS – Sub-account CBR Class A	1580	163,061	(163,061)			0	521	(621)			0
Variance WMS – Sub-account CBR Class B	1580	1,719,664	(275,214)			1,444,449	5,728	16,472			22,200
RSVA - Retail Transmission Network Charge	1584	4,281,265	(568,201)	5,839,074		(2,126,009)	154,300	(7,167)	157,025		(9,892)
RSVA - Retail Transmission Connection Charge	1586	3,572,956	333,841	2,979,420		927,377	69,772	15,523	64,454		20,841
RSVA - Power	1588	(988,498)	(2,851,171)	(2,350,512)	2,500,544	1,011,388	(60,678)	(6,630)	(53,059)		(14,249)
RSVA - Global Adjustment	1589	16,051,838	(1,033,668)	11,160,843	(2,514,038)	1,343,289	280,261	96,151	263,430	0	112,982
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(2,119,201)	(961)	(2,120,163)		(0)	(674,456)	1,932	(672,524)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	3,099	(987)	2,113		0	(5,611)	950	(4,661)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595	(273,634)	5,336	(268,298)		0	(77,752)	18	(77,734)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595	0	(11,165,511)	(11,106,926)		(58,585)	0	494,809	441,506		53,303
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>	1595	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	16,051,838	(1,033,668)	11,160,843	(2,514,038)	1,343,289	280,261	96,151	263,430	0	112,982
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(12,200,204)	(19,297,107)	(11,191,825)	2,500,544	(17,804,942)	(761,967)	316,805	(263,430)	0	(181,731)
Total Group 1 Balance		3,851,634	(20,330,775)	(30,982)	(13,494)	(16,461,653)	(481,705)	412,956	(0)	0	(68,749)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,284,013	1,131,354			3,415,367	69,994	29,555			99,548
Total including Account 1568		6,135,647	(19,199,421)	(30,982)	(13,494)	(13,046,286)	(411,712)	442,511	(0)	0	30,799

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 30-36) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column CE should match the latest 2.1.7 RRR filing.

When inputting balances in the continuity schedule, Account 1580 RSVA - Wholesale Market Service Charge is to exclude any amounts relating to CBR. The CBR amounts are to be entered separately in the Class A and Class B 1580 sub-accounts. Only Class B amounts are to be disposed. Class A amounts are not to be disposed.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your general ledger for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2014 balances, the starting point for your entries below should be the 2013 year. This will allow for the correct starting point for the 2014 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2017				Projected Interest on Dec-31-16 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2017 - Instructed by OEB	Interest Disposition during 2017 - Instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 16 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31 -16 balance adjusted for disposition during 2017 <sup>1</sup>	Total Interest	Total Claim	As of Dec 31-16	Variance - RRR vs. 2016 Balance (Principal + Interest)
<b>Group 1 Accounts</b>										
LV Variance Account	1550	1,545,688	24,215	2,290,282	16,127	25,193	41,320	2,331,602	3,876,312	0
Smart Metering Entity Charge Variance Account	1551	(26,931)	(434)	(33,444)	(325)	(368)	(693)	(34,137)	(61,134)	0
RSVA - Wholesale Market Service Charge	1580	(15,911,140)	(237,452)	(6,868,015)	(56,066)	(75,548)	(131,614)	(6,999,629)	(21,606,024)	1,466,650
Variance WMS - Sub-account CBR Class A	1580				0	0	0	0	0	0
Variance WMS - Sub-account CBR Class B	1580	1,719,664	24,645	(275,214)	(2,444)	(3,027)	(5,472)	(280,686)	0	(1,466,650)
RSVA - Retail Transmission Network Charge	1584	(1,557,808)	(19,862)	(568,201)	9,970	(6,250)	3,720	(564,482)	(2,135,901)	(0)
RSVA - Retail Transmission Connection Charge	1586	593,535	11,846	333,842	8,994	3,672	12,666	346,508	948,217	0
RSVA - Power	1588	1,362,016	7,363	(350,628)	(21,612)	(3,857)	(25,469)	(376,097)	(1,503,406)	(2,500,544)
RSVA - Global Adjustment	1589	4,890,994	70,633	(3,547,705)	42,349	(39,025)	3,324	(3,544,381)	3,970,308	2,514,037
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	(0)	0	(0)	(0)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			(0)	(0)	(0)	(0)	(0)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			0	0	0	0	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595			0	0	0	0	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595			(58,585)	53,303	(644)	52,658	(5,926)	(5,282)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2015) <sup>4</sup>	1595			0	0		0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) <sup>4</sup>	1595									0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595			0	0		0	0		0
RSVA - Global Adjustment	1589	4,890,994	70,633	(3,547,705)	42,349	(39,025)	3,324	(3,544,381)	3,970,308	2,514,037
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(12,274,977)	(189,678)	(5,529,964)	7,947	(60,830)	(52,883)	(5,582,847)	(20,487,217)	(2,500,544)
Total Group 1 Balance		(7,383,983)	(119,045)	(9,077,669)	50,296	(99,854)	(49,559)	(9,127,228)	(16,516,909)	13,493
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			3,415,367	99,548	37,569	137,117	3,652,032	3,514,915	0
Total including Account 1568		(7,383,983)	(119,045)	(5,662,303)	149,844	(62,285)	87,559	(5,475,196)	(13,001,994)	13,493

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2017, the projected interest is recorded from January 1, 2016 to December 31, 2016 on the December 31, 2015 balances adjusted for the disposed balances approved by the OEB in the 2016 rate decision. If the LDC's rate year begins on May 1, 2017, the projected interest is recorded from January 1, 2016 to April 30, 2017 on the December 31, 2015 balances adjusted for the disposed interest balances approved by the OEB in the 2016 rate decision.

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## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Information from the most recent RRR (2016 for 2018 IRM)

Rate Class	Unit							Approved Recoveries (class allocation %)					1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
		Total Metered kWh	Total Metered kW	Metered kWh for Non- RPP Customers	Metered kW for Non-RPP Customers	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2014) <sup>1</sup>	1595 Recovery Proportion (2015) <sup>1</sup>	1595 Recovery Proportion (2016) <sup>1</sup>		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,532,961,311		71,430,407				1,532,961,311	0	4.3%			-\$344,681	182,224
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	665,390,671		105,904,811				665,390,671	0	3.7%			\$368,326	18,025
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,095,056,256	6,021,478	1,767,662,034	5,122,197	302,122	10,134	2,094,754,134	6,011,344	41.4%			\$2,658,870	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	2,017,241,544	4,578,125	1,858,992,152	4,236,422	17,511,586	31,112	1,999,729,958	4,547,012	48.4%			\$621,339	
LARGE USE SERVICE CLASSIFICATION	kW	989,946,991	1,770,337	989,946,991	1,770,337			989,946,991	1,770,337	1.4%			\$156,325	
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,246,374		640,021				11,246,374	0	0.0%				
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,413,628	45,704	16,413,628	45,704			16,413,628	45,704	0.9%			-\$1,313,773	
								0	0					
								0	0					
								0	0					
								0	0					
								0	0					
<b>Total</b>		<b>7,328,256,775</b>	<b>12,415,644</b>	<b>4,810,990,044</b>	<b>11,174,660</b>	<b>17,813,708</b>	<b>41,246</b>	<b>7,310,443,066</b>	<b>12,374,398</b>	<b>100%</b>	<b>0%</b>	<b>0%</b>	<b>\$2,146,406</b>	<b>200,249</b>

### Threshold Test

Total Claim (including Account 1568)  
Total Claim for Threshold Test (All Group 1 Accounts)  
Threshold Test (Total claim per kWh) <sup>2</sup>  
Exceeds Threshold?  
ELECT TO DISPOSE of the Group 1 Account Balances?

(\$5,475,196)  
(\$9,127,228)  
(\$0.0012)  
Yes  
Yes

1568 Account Balance from Continuity Schedule	\$3,514,915
Total Balance of Account 1568 in Column Y DOES NOT MATCH the amount entered on the Continuity Schedule	

As per Section 3.2.5 of the 2017 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold.

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

Rate Class					allocated based on Total less WMP		allocated based on Total less WMP		allocated based on Total less WMP		allocated based on Total less WMP	
	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595 (2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	20.9%	1.5%	91.0%	21.0%	487,736	(31,064)	(1,467,785)	(118,081)	72,484	(78,866)	(254)	(344,681)
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	9.1%	2.2%	9.0%	9.1%	211,705	(3,073)	(637,101)	(51,254)	31,462	(34,232)	(217)	368,326
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	28.6%	36.7%	0.0%	28.7%	666,576	0	(2,005,693)	(161,378)	99,062	(107,768)	(2,453)	2,658,870
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	27.5%	38.6%	0.0%	27.4%	641,818	0	(1,914,709)	(155,384)	95,383	(102,879)	(2,867)	621,339
LARGE USE SERVICE CLASSIFICATION	13.5%	20.6%	0.0%	13.5%	314,967	0	(947,858)	(76,254)	46,808	(50,929)	(80)	156,325
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	3,578	0	(10,768)	(866)	532	(579)	(2)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.3%	0.0%	0.2%	5,222	0	(15,716)	(1,264)	776	(844)	(52)	(1,313,773)
	100.0%	100.0%	100.0%	100.0%	2,331,602	(34,137)	(6,999,629)	(564,482)	346,508	(376,097)	(5,926)	2,146,406

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this tab is to calculate the GA rate riders for all current Class B customers of the distributor.

**Identify the total billed consumption for former Class B customers prior to becoming Class A customers in Column G.**

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

	Total Metered Non-RPP consumption minus WMP	Total Metered Class A Consumption in 2016 (partial and/or full year Class A customers)*	Total Metered Consumption for New Class A customer(s) in the period prior to becoming Class A (i.e. Jan. 1 - June 30, 2016)	Total Metered Consumption for New Class B customer(s) in the period after becoming Class B (i.e. Jul 1 - Dec 31, 2016)	Metered Consumption for Current Class B Customers (Non-RPP consumption LESS WMP, Class A and new Class A's former Class B consumption if applicable)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	71,430,407				71,430,407	2.0%	(\$70,139)	-\$0.0010
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	105,904,811				105,904,811	3.0%	(\$103,990)	-\$0.0010
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	1,767,359,912				1,767,359,912	49.5%	(\$1,735,409)	-\$0.0010
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	1,841,480,566	221,283,806	8,897,423		1,611,299,337	45.1%	(\$1,582,170)	-\$0.0010
LARGE USE SERVICE CLASSIFICATION	989,946,991	962,255,516	27,691,475		0	0.0%	\$0	
STANDBY POWER SERVICE CLASSIFICATION	0			0	0	0.0%	\$0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	640,021				640,021	0.0%	(\$628)	-\$0.0010
STREET LIGHTING SERVICE CLASSIFICATION	16,413,628				16,413,628	0.5%	(\$16,117)	-\$0.0010
	4,793,176,336	1,183,539,322	36,588,898	-	3,573,048,116	100.0%	(\$3,508,454)	

from Sheet 6B

\*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the GA balance to former Class B customers who contributed to the current GA balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

(e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

## Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	3,609,637,014	3,609,637,014
New Class A Customer(s)' Former Class B Consumption	B	36,588,898	36,588,898
Portion of Consumption of Former Class B Customers	C=B/A	1.01%	

## Allocation of Total GA Balance \$

Total GA Balance	D	-\$ 3,544,381
New Class A Customer(s)' Former Class B Portion of GA Balance	E=C*D	-\$ 35,927
GA Balance to be disposed to Current Class B Customers	F=D-E	-\$ 3,508,454

## Allocation of GA Balances to Former Class B Customers

# of Former Class B customer(s)						
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2016	% of kWh	Customer specific GA allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		27,691,475	27,691,475	75.68%	-\$ 27,191	-\$ 2,265.91
Customer 2		8,897,423	8,897,423	24.32%	-\$ 8,737	-\$ 728.05
Customer 3		0		0.00%	\$ -	\$ -
Total		36,588,898	36,588,898	100.00%	-\$ 35,927	



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the GA balance to former Class A customers who contributed to the current Class B GA balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

(e.g. If in the 2017 EDR process, you received approval to dispose the GA variance account balance as of December 31, 2014, please enter 2014 in cell C16.)

## Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	3,609,637,014	3,609,637,014
New Class B Customer(s)' Consumption	B	-	-
Portion of Consumption of New Class B Customers	C=B/A	0.00%	

## Allocation of Total GA Balance \$

Total GA Calss B Balance adjusted for Class A	D	-\$ 3,544,381
New Class B Customer(s)' Former Class A Portion of GA Balance attributable to Class B	E=C*D	\$ -
New Class A Customer(s)' Former Class B Portion of GA Balance	F=Sheet 6A	-\$ 35,927
GA Balance to be disposed to Current Class B Customers	G=D-E-F	-\$ 3,508,454

[Input into Sheet 6: GA Calculation](#)

## Allocation of GA Balances to Former Class A Customers

# of Former Class B customer(s)						
Customer		Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016	% of kWh	Customer specific GA allocation for the period after becoming Class B	Monthly Equal Payments
Customer 1		0		0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
				0.00%	\$ -	\$ -
Total		0	0	0.00%	\$ -	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers of the distributor. Identify and input the total billed consumption for former Class B customers prior to becoming Class A customers in Column H.

**Account 1580**

\$ -

-	280,686
---	---------

[illegible]

\*For new Class A customers (who became Class A in 2016), add their consumption only related to July to December period.

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the CBR balance to former Class B customers who contributed to the current CBR balance but are now Class A customers. The tables below calculate specific amounts for each customer who made the change. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

## Allocation of total Non-RPP consumption (kWh) between Class B and New Class A (Former Class B) customers

		Total	2016
Total Metered Consumption for Years Since Last Disposition (consumption LESS WMP and Class A)	A	6,126,903,744	6,126,903,744
New Class A Customer(s)' Former Class B Consumption	B	36,588,898	36,588,898
Portion of Consumption of Former Class B Customers	C=B/A	0.60%	

## Allocation of Total CBR Class B Balance \$

Total CBR-Class B Balance	D	-\$ 280,686
New Class A Customer(s)' Former Class B Portion of CBR-Class B Balance	E=C*D	-\$ 1,676
CBR-Class B Balance to be disposed to Current Class B Customers (if no Class A to Class B Transition Customers)	F=D-E	-\$ 279,010

## Allocation of CBR Class B Balances to Former Class B Customers

# of Former Class B customer(s)			2			
Customer		Total Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A	Metered kWh Consumption for each new Class A customer for the period prior to becoming Class A in 2016	% of kWh	Customer specific CBR-Class B allocation for the period prior to becoming Class A	Monthly Equal Payments
Customer 1		27,691,475	27,691,475	75.68%	-\$ 1,269	-\$ 105.72
Customer 2		8,897,423	8,897,423	24.32%	-\$ 408	-\$ 33.97
Customer 3		0	0	0.00%	\$ -	\$ -
Total		36,588,898	36,588,898	100.00%	-\$ 1,676	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

This tab allocates the CBR-Class B balance to former Class A customers who contributed to the current CBR-Class B balance once switched to Class B customers. The tables below calculate specific amounts for each customer who made the transition. Consistent with both decisions for 2016 rates and EDDVAR, distributors are generally expected to settle the amount through 12 equal adjustments to bills. A one-time settlement is acceptable if the affected customer has expressed a clear preference for this approach. (see Filing Requirements section 3.2.5.2)

Year of Group 1 Account Balance Last Disposed

2015

### Allocation of total Non-RPP consumption (kWh) between Class B and New Class B (Former Class A) customers

		Total	2016
Total Class B Consumption for Years Since Last Disposition (Non-RPP consumption LESS WMP and Class A)	A	6,126,903,744	6,126,903,744
New Class B Customer(s) Consumption	B	-	-
Portion of Consumption of New Class B Customers	C=B/A	0.00%	

### Allocation of Total CBR-Class B Balance \$

Total CBR-Class B Balance adjusted for Class A	D	-\$	280,686
New Class B Customer(s) Former Class A Portion of CBR-Class B Balance attributable to Class B	E=C*D	\$	-
New Class A Customer(s) Former Class B Portion of CBR-Class B Balance	F=Sheet 6A	-\$	1,676
CBR-Class B Balance to be disposed to Current Class B Customers	G=D-E-F	-\$	279,010

[Input into Sheet 7: CBR Calculation](#)

### Allocation of CBR-Class B Balances to Former Class A Customers

# of Former Class B customer(s)			2			
Customer		Total Metered kWh Consumption for each new Class B customer for the period after becoming Class B	Metered kWh Consumption for each new Class B customer for the period after becoming Class B in 2016	% of kWh	Customer specific CBR-Class B allocation for the period after becoming Class B	Monthly Equal Payments
Customer 1		0	0	0.00%	\$ -	\$ -
			0	0.00%	\$ -	\$ -
			0	0.00%	\$ -	\$ -
			0	0.00%	\$ -	\$ -
Total		0	0	0.00%	\$ -	

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Input required at cell D13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)  
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Total Metered kWh		Total Metered kWh less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider for			Revenue Reconciliation <sup>1</sup>	Account 1568 Fixed RR
			Metered kW or kVA	less WMP consumption				Deferral/Variance Account Rate Rider <sup>2</sup>	Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,532,961,311	0	1,532,961,311	0	(1,135,829)		(0.0007)	0.0000	(0.0002)		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	665,390,671	0	665,390,671	0	(482,710)		(0.0007)	0.0000	0.0006		
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	2,095,056,256	6,021,478	2,094,754,134	6,011,344	601,807	(2,113,461)	0.0999	(0.3516)	0.4416		
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	2,017,241,544	4,578,125	1,999,729,958	4,547,012	578,949	(2,017,588)	0.1265	(0.4437)	0.1357		
LARGE USE SERVICE CLASSIFICATION	kW	989,946,991	1,770,337	989,946,991	1,770,337	(713,346)		(0.4029)	0.0000	0.0883		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	11,246,374	0	11,246,374	0	(8,106)		(0.0007)	0.0000	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,413,628	45,704	16,413,628	45,704	(11,879)		(0.2599)	0.0000	(28.7451)		
											(5,302,161)	
											(0)	

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class A and B will not be taken into consideration since the rate riders, if any, are calculated outside of the model.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column H and disposed through a combined Deferral/Variance Account and Rate Rider.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

### Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income		\$ -
Corporate Tax Rate	26.50%	15.00%
Tax Impact	\$ -	\$ -
<b>Grossed-up Tax Amount</b>	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns D through I. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

[illegible][illegible]

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Columns F and G must match the data from the most recent RRR filing.

Rates have been imported from Tab 2. As well, the Loss Factor has been imported from "Model Specs" tab.

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076	1,532,961,311	0	1.0000	1,532,961,311
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063	1,532,961,311	0	1.0000	1,532,961,311
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	665,390,671	0	1.0000	665,390,671
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	665,390,671	0	1.0000	665,390,671
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.7431	2,095,056,256	6,021,478	1.0000	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2543	2,095,056,256	6,021,478	1.0000	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.6539	2,017,241,544	4,578,125	1.0000	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2059	2,017,241,544	4,578,125	1.0000	
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8320	989,946,991	1,770,337	1.0000	
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3560	989,946,991	1,770,337	1.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	11,246,374	0	1.0000	11,246,374
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	11,246,374	0	1.0000	11,246,374
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	1.8997	16,413,628	45,704	1.0000	
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6301	16,413,628	45,704	1.0000	



## INCENTIVE REGULATION MODEL FOR 2018 FILERS

Uniform Transmission Rates	Unit	2016		2017		2018	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02

  

Hydro One Sub-Transmission Rates	Unit	2016		2017		2018	
Rate Description		Jan - 2016	Feb - Dec 2016	Jan - Dec 2017			
		Rate		Rate	Rate		
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$ 3.1942	\$	3.1942	
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$ 0.7710	\$	0.7710	
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$ 1.7493	\$	1.7493	
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$ 2.5203	\$	2.5203	

  

If needed, add extra host here. (I)	Unit	2016		2017		2018	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

  

If needed, add extra host here. (II)	Unit	2016		2017		2018	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2016		Current 2017		Forecast 2018	

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	909,983	\$3.66	\$ 3,330,538	955,745	\$0.87	\$ 831,498	955,745	\$2.02	\$ 1,930,605	\$ 2,762,103
February	889,727	\$3.66	\$ 3,256,401	910,492	\$0.87	\$ 792,128	910,492	\$2.02	\$ 1,839,194	\$ 2,631,322
March	871,054	\$3.66	\$ 3,188,058	902,085	\$0.87	\$ 784,814	902,085	\$2.02	\$ 1,822,212	\$ 2,607,026
April	811,023	\$3.66	\$ 2,968,344	881,686	\$0.87	\$ 767,067	881,686	\$2.02	\$ 1,781,006	\$ 2,548,073
May	988,154	\$3.66	\$ 3,616,644	1,035,888	\$0.87	\$ 901,223	1,035,888	\$2.02	\$ 2,092,494	\$ 2,993,716
June	1,184,897	\$3.66	\$ 4,336,723	1,218,367	\$0.87	\$ 1,059,979	1,218,367	\$2.02	\$ 2,461,101	\$ 3,521,081
July	1,208,141	\$3.66	\$ 4,421,796	1,256,743	\$0.87	\$ 1,093,366	1,256,743	\$2.02	\$ 2,538,621	\$ 3,631,987
August	1,167,958	\$3.66	\$ 4,274,726	1,242,334	\$0.87	\$ 1,079,090	1,242,334	\$2.02	\$ 2,505,473	\$ 3,584,562
September	1,208,021	\$3.66	\$ 4,421,357	1,237,875	\$0.87	\$ 1,076,951	1,237,875	\$2.02	\$ 2,500,508	\$ 3,577,459
October	774,872	\$3.66	\$ 2,836,032	850,858	\$0.87	\$ 740,246	850,858	\$2.02	\$ 1,718,733	\$ 2,458,980
November	836,840	\$3.66	\$ 3,062,834	875,371	\$0.87	\$ 761,573	875,371	\$2.02	\$ 1,768,249	\$ 2,529,822
December	926,036	\$3.66	\$ 3,389,292	969,415	\$0.87	\$ 843,391	969,415	\$2.02	\$ 1,958,218	\$ 2,801,609
<b>Total</b>	<b>11,776,706</b>	<b>\$ 3.66</b>	<b>\$ 43,102,744</b>	<b>12,336,859</b>	<b>\$ 0.87</b>	<b>\$ 10,731,326</b>	<b>12,336,859</b>	<b>\$ 2.02</b>	<b>\$ 24,916,413</b>	<b>\$ 35,647,740</b>

  

Hydro One Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	178,326	\$3.41	\$ 608,467	152,098	\$0.79	\$ 119,838	178,427	\$1.80	\$ 321,489	\$ 441,327
February	187,238	\$3.34	\$ 625,299	160,709	\$0.78	\$ 125,209	187,470	\$1.77	\$ 332,066	\$ 457,274
March	201,295	\$3.34	\$ 672,243	209,482	\$0.78	\$ 163,208	235,173	\$1.77	\$ 416,563	\$ 579,770
April	174,377	\$3.34	\$ 582,350	149,087	\$0.78	\$ 116,154	174,564	\$1.77	\$ 309,206	\$ 425,360
May	195,441	\$3.34	\$ 652,694	169,524	\$0.78	\$ 132,076	196,324	\$1.77	\$ 347,749	\$ 479,825
June	203,970	\$3.34	\$ 681,179	176,513	\$0.78	\$ 137,521	203,970	\$1.77	\$ 361,293	\$ 498,814
July	207,956	\$3.34	\$ 694,490	224,815	\$0.78	\$ 175,153	252,246	\$1.77	\$ 446,803	\$ 621,956
August	203,838	\$3.34	\$ 680,738	220,353	\$0.78	\$ 171,677	247,195	\$1.77	\$ 437,856	\$ 609,533
September	214,743	\$3.34	\$ 717,157	187,625	\$0.78	\$ 146,179	216,655	\$1.77	\$ 383,760	\$ 529,939
October	189,011	\$3.34	\$ 631,221	164,024	\$0.78	\$ 127,791	189,250	\$1.77	\$ 335,218	\$ 463,009
November	189,338	\$3.34	\$ 632,312	164,030	\$0.78	\$ 127,796	189,338	\$1.77	\$ 335,374	\$ 463,170
December	207,026	\$3.34	\$ 691,384	178,207	\$0.78	\$ 138,841	208,088	\$1.77	\$ 368,586	\$ 507,427
<b>Total</b>	<b>2,352,559</b>	<b>\$ 3.35</b>	<b>\$ 7,869,535</b>	<b>2,156,467</b>	<b>\$ 0.78</b>	<b>\$ 1,681,442</b>	<b>2,478,699</b>	<b>\$ 1.77</b>	<b>\$ 4,395,961</b>	<b>\$ 6,077,403</b>

  

Total Month	Network			Line Connection			Transformation Connection			Total Line Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	1,088,309	\$3.62	\$ 3,939,005	1,107,843	\$0.86	\$ 951,336	1,134,172	\$1.99	\$ 2,252,094	\$ 3,203,430
February	1,076,965	\$3.60	\$ 3,881,700	1,071,201	\$0.86	\$ 917,337	1,097,962	\$1.98	\$ 2,171,259	\$ 3,088,596
March	1,072,349	\$3.60	\$ 3,860,301	1,111,567	\$0.85	\$ 948,022	1,137,258	\$1.97	\$ 2,238,774	\$ 3,186,796
April	985,400	\$3.60	\$ 3,550,695	1,030,773	\$0.86	\$ 883,221	1,056,250	\$1.98	\$ 2,090,212	\$ 2,973,433
May	1,183,595	\$3.61	\$ 4,269,338	1,205,412	\$0.86	\$ 1,033,299	1,232,212	\$1.98	\$ 2,440,243	\$ 3,473,541
June	1,388,867	\$3.61	\$ 5,017,902	1,394,880	\$0.86	\$ 1,197,500	1,422,337	\$1.98	\$ 2,822,394	\$ 4,019,894
July	1,416,097	\$3.61	\$ 5,116,286	1,481,558	\$0.86	\$ 1,268,520	1,508,989	\$1.98	\$ 2,985,424	\$ 4,253,943
August	1,371,796	\$3.61	\$ 4,955,464	1,462,687	\$0.86	\$ 1,250,767	1,489,529	\$1.98	\$ 2,943,328	\$ 4,194,095
September	1,422,764	\$3.61	\$ 5,138,514	1,425,500	\$0.86	\$ 1,223,130	1,454,530	\$1.98	\$ 2,884,268	\$ 4,107,398
October	963,883	\$3.60	\$ 3,467,252	1,014,882	\$0.86	\$ 868,037	1,040,108	\$1.97	\$ 2,053,951	\$ 2,921,989
November	1,026,178	\$3.60	\$ 3,695,147	1,039,401	\$0.86	\$ 889,368	1,064,709	\$1.98	\$ 2,103,623	\$ 2,992,992
December	1,133,062	\$3.60	\$ 4,080,676	1,147,622	\$0.86	\$ 982,232	1,177,503	\$1.98	\$ 2,326,804	\$ 3,309,036
<b>Total</b>	<b>14,129,265</b>	<b>\$ 3.61</b>	<b>\$ 50,972,279</b>	<b>14,493,326</b>	<b>\$ 0.86</b>	<b>\$ 12,412,768</b>	<b>14,815,568</b>	<b>\$ 1.98</b>	<b>\$ 29,312,375</b>	<b>\$ 41,725,143</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 41,725,143

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	909,983	\$ 3.6600	\$ 3,330,538	955,745	\$ 0.8700	\$ 831,498	955,745	\$ 2.0200	\$ 1,930,605	\$ 2,762,103
February	889,727	\$ 3.6600	\$ 3,256,401	910,492	\$ 0.8700	\$ 792,128	910,492	\$ 2.0200	\$ 1,839,194	\$ 2,631,322
March	871,054	\$ 3.6600	\$ 3,188,058	902,085	\$ 0.8700	\$ 784,814	902,085	\$ 2.0200	\$ 1,822,212	\$ 2,607,026
April	811,023	\$ 3.6600	\$ 2,968,344	881,686	\$ 0.8700	\$ 767,067	881,686	\$ 2.0200	\$ 1,781,006	\$ 2,548,073
May	988,154	\$ 3.6600	\$ 3,616,644	1,035,888	\$ 0.8700	\$ 901,223	1,035,888	\$ 2.0200	\$ 2,092,494	\$ 2,993,716
June	1,184,897	\$ 3.6600	\$ 4,336,723	1,218,367	\$ 0.8700	\$ 1,059,979	1,218,367	\$ 2.0200	\$ 2,461,101	\$ 3,521,081
July	1,208,141	\$ 3.6600	\$ 4,421,796	1,256,743	\$ 0.8700	\$ 1,093,366	1,256,743	\$ 2.0200	\$ 2,538,621	\$ 3,631,987
August	1,167,958	\$ 3.6600	\$ 4,274,726	1,242,334	\$ 0.8700	\$ 1,080,831	1,242,334	\$ 2.0200	\$ 2,509,515	\$ 3,590,345
September	1,208,021	\$ 3.6600	\$ 4,421,357	1,237,875	\$ 0.8700	\$ 1,076,951	1,237,875	\$ 2.0200	\$ 2,500,508	\$ 3,577,459
October	774,872	\$ 3.6600	\$ 2,836,032	850,858	\$ 0.8700	\$ 740,246	850,858	\$ 2.0200	\$ 1,718,733	\$ 2,458,980
November	836,840	\$ 3.6600	\$ 3,062,834	875,371	\$ 0.8700	\$ 761,573	875,371	\$ 2.0200	\$ 1,768,249	\$ 2,529,822
December	926,036	\$ 3.6600	\$ 3,389,292	969,415	\$ 0.8700	\$ 843,391	969,415	\$ 2.0200	\$ 1,958,218	\$ 2,801,609
<b>Total</b>	<b>11,776,706</b>	<b>\$ 3.66</b>	<b>\$ 43,102,744</b>	<b>12,336,859</b>	<b>\$ 0.87</b>	<b>\$ 10,733,067</b>	<b>12,336,859</b>	<b>\$ 2.02</b>	<b>\$ 24,920,455</b>	<b>\$ 35,653,523</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,326	\$ 3.1942	\$ 569,610	152,098	\$ 0.7710	\$ 117,268	178,427	\$ 1.7493	\$ 312,122	\$ 429,390
February	187,238	\$ 3.1942	\$ 598,075	160,709	\$ 0.7710	\$ 123,907	187,470	\$ 1.7493	\$ 327,941	\$ 451,848
March	201,295	\$ 3.1942	\$ 642,975	209,482	\$ 0.7710	\$ 161,511	235,173	\$ 1.7493	\$ 411,389	\$ 572,900
April	174,377	\$ 3.1942	\$ 556,996	149,087	\$ 0.7710	\$ 114,946	174,564	\$ 1.7493	\$ 305,366	\$ 420,312
May	195,441	\$ 3.1942	\$ 624,277	169,524	\$ 0.7710	\$ 130,703	196,324	\$ 1.7493	\$ 343,430	\$ 474,133
June	203,970	\$ 3.1942	\$ 651,522	176,513	\$ 0.7710	\$ 136,091	203,970	\$ 1.7493	\$ 356,805	\$ 492,897
July	207,956	\$ 3.1942	\$ 664,254	224,815	\$ 0.7710	\$ 173,332	252,246	\$ 1.7493	\$ 441,253	\$ 614,586
August	203,838	\$ 3.1942	\$ 651,100	220,353	\$ 0.7710	\$ 169,892	247,195	\$ 1.7493	\$ 432,417	\$ 602,310
September	214,743	\$ 3.1942	\$ 685,933	187,625	\$ 0.7710	\$ 144,659	216,655	\$ 1.7493	\$ 378,994	\$ 523,653
October	189,011	\$ 3.1942	\$ 603,738	164,024	\$ 0.7710	\$ 126,462	189,250	\$ 1.7493	\$ 331,055	\$ 457,517
November	189,338	\$ 3.1942	\$ 604,782	164,030	\$ 0.7710	\$ 126,467	189,338	\$ 1.7493	\$ 331,208	\$ 457,675
December	207,026	\$ 3.1942	\$ 661,283	178,207	\$ 0.7710	\$ 137,397	208,088	\$ 1.7493	\$ 364,008	\$ 501,405
<b>Total</b>	<b>2,352,559</b>	<b>\$ 3.19</b>	<b>\$ 7,514,545</b>	<b>2,156,467</b>	<b>\$ 0.77</b>	<b>\$ 1,662,636</b>	<b>2,478,699</b>	<b>\$ 1.75</b>	<b>\$ 4,335,988</b>	<b>\$ 5,998,624</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,088,309	\$ 3.5837	\$ 3,900,148	1,107,843	\$ 0.8564	\$ 948,766	1,134,172	\$ 1.9774	\$ 2,242,727	\$ 3,191,493
February	1,076,965	\$ 3.5790	\$ 3,854,476	1,071,201	\$ 0.8551	\$ 916,035	1,097,962	\$ 1.9738	\$ 2,167,135	\$ 3,083,170
March	1,072,349	\$ 3.5726	\$ 3,831,033	1,111,567	\$ 0.8513	\$ 946,325	1,137,258	\$ 1.9640	\$ 2,233,600	\$ 3,179,925
April	985,400	\$ 3.5776	\$ 3,525,340	1,030,773	\$ 0.8557	\$ 882,013	1,056,250	\$ 1.9753	\$ 2,086,371	\$ 2,968,384
May	1,183,595	\$ 3.5831	\$ 4,240,921	1,205,412	\$ 0.8561	\$ 1,031,925	1,232,212	\$ 1.9769	\$ 2,435,923	\$ 3,467,849
June	1,388,867	\$ 3.5916	\$ 4,988,245	1,394,880	\$ 0.8575	\$ 1,196,071	1,422,337	\$ 1.9812	\$ 2,817,907	\$ 4,013,977
July	1,416,097	\$ 3.5916	\$ 5,086,050	1,481,558	\$ 0.8550	\$ 1,266,699	1,508,989	\$ 1.9747	\$ 2,979,874	\$ 4,246,573
August	1,371,796	\$ 3.5908	\$ 4,925,826	1,462,687	\$ 0.8551	\$ 1,250,723	1,489,529	\$ 1.9751	\$ 2,941,932	\$ 4,192,655
September	1,422,764	\$ 3.5897	\$ 5,107,290	1,425,500	\$ 0.8570	\$ 1,221,610	1,454,530	\$ 1.9797	\$ 2,879,501	\$ 4,101,112
October	963,883	\$ 3.5687	\$ 3,439,770	1,014,882	\$ 0.8540	\$ 866,709	1,040,108	\$ 1.9707	\$ 2,049,788	\$ 2,916,496
November	1,026,178	\$ 3.5741	\$ 3,667,617	1,039,401	\$ 0.8544	\$ 888,040	1,064,709	\$ 1.9719	\$ 2,099,458	\$ 2,987,498
December	1,133,062	\$ 3.5749	\$ 4,050,574	1,147,622	\$ 0.8546	\$ 980,788	1,177,503	\$ 1.9722	\$ 2,322,226	\$ 3,303,015
<b>Total</b>	<b>14,129,265</b>	<b>\$ 3.58</b>	<b>\$ 50,617,289</b>	<b>14,493,326</b>	<b>\$ 0.86</b>	<b>\$ 12,395,703</b>	<b>14,815,558</b>	<b>\$ 1.97</b>	<b>\$ 29,256,443</b>	<b>\$ 41,652,147</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 41,652,147

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	909,983	\$ 3.6600	\$ 3,330,538	955,745	\$ 0.8700	\$ 831,498	955,745	\$ 2.0200	\$ 1,930,605	\$ 2,762,103
February	889,727	\$ 3.6600	\$ 3,256,401	910,492	\$ 0.8700	\$ 792,128	910,492	\$ 2.0200	\$ 1,839,194	\$ 2,631,322
March	871,054	\$ 3.6600	\$ 3,188,058	902,085	\$ 0.8700	\$ 784,814	902,085	\$ 2.0200	\$ 1,822,212	\$ 2,607,026
April	811,023	\$ 3.6600	\$ 2,968,344	881,686	\$ 0.8700	\$ 767,067	881,686	\$ 2.0200	\$ 1,781,006	\$ 2,548,073
May	988,154	\$ 3.6600	\$ 3,616,644	1,035,888	\$ 0.8700	\$ 901,223	1,035,888	\$ 2.0200	\$ 2,092,494	\$ 2,993,716
June	1,184,897	\$ 3.6600	\$ 4,336,723	1,218,367	\$ 0.8700	\$ 1,059,979	1,218,367	\$ 2.0200	\$ 2,461,101	\$ 3,521,081
July	1,208,141	\$ 3.6600	\$ 4,421,796	1,256,743	\$ 0.8700	\$ 1,093,366	1,256,743	\$ 2.0200	\$ 2,538,621	\$ 3,631,987
August	1,167,958	\$ 3.6600	\$ 4,274,726	1,242,334	\$ 0.8700	\$ 1,080,831	1,242,334	\$ 2.0200	\$ 2,509,515	\$ 3,590,345
September	1,208,021	\$ 3.6600	\$ 4,421,357	1,237,875	\$ 0.8700	\$ 1,076,951	1,237,875	\$ 2.0200	\$ 2,500,508	\$ 3,577,459
October	774,872	\$ 3.6600	\$ 2,836,032	850,858	\$ 0.8700	\$ 740,246	850,858	\$ 2.0200	\$ 1,718,733	\$ 2,458,980
November	836,840	\$ 3.6600	\$ 3,062,834	875,371	\$ 0.8700	\$ 761,573	875,371	\$ 2.0200	\$ 1,768,249	\$ 2,529,822
December	926,036	\$ 3.6600	\$ 3,389,292	969,415	\$ 0.8700	\$ 843,391	969,415	\$ 2.0200	\$ 1,958,218	\$ 2,801,609
<b>Total</b>	<b>11,776,706</b>	<b>\$ 3.66</b>	<b>\$ 43,102,744</b>	<b>12,336,859</b>	<b>\$ 0.87</b>	<b>\$ 10,733,067</b>	<b>12,336,859</b>	<b>\$ 2.02</b>	<b>\$ 24,920,455</b>	<b>\$ 35,653,523</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	178,326	\$ 3.1942	\$ 569,610	152,098	\$ 0.7710	\$ 117,268	178,427	\$ 1.7493	\$ 312,122	\$ 429,390
February	187,238	\$ 3.1942	\$ 598,075	160,709	\$ 0.7710	\$ 123,907	187,470	\$ 1.7493	\$ 327,941	\$ 451,848
March	201,295	\$ 3.1942	\$ 642,975	209,482	\$ 0.7710	\$ 161,511	235,173	\$ 1.7493	\$ 411,389	\$ 572,900
April	174,377	\$ 3.1942	\$ 556,996	149,087	\$ 0.7710	\$ 114,946	174,564	\$ 1.7493	\$ 305,366	\$ 420,312
May	195,441	\$ 3.1942	\$ 624,277	169,524	\$ 0.7710	\$ 130,703	196,324	\$ 1.7493	\$ 343,430	\$ 474,133
June	203,970	\$ 3.1942	\$ 651,522	176,513	\$ 0.7710	\$ 136,091	203,970	\$ 1.7493	\$ 356,805	\$ 492,897
July	207,956	\$ 3.1942	\$ 664,254	224,815	\$ 0.7710	\$ 173,332	252,246	\$ 1.7493	\$ 441,253	\$ 614,586
August	203,838	\$ 3.1942	\$ 651,100	220,353	\$ 0.7710	\$ 169,892	247,195	\$ 1.7493	\$ 432,417	\$ 602,310
September	214,743	\$ 3.1942	\$ 685,933	187,625	\$ 0.7710	\$ 144,659	216,655	\$ 1.7493	\$ 378,994	\$ 523,653
October	189,011	\$ 3.1942	\$ 603,738	164,024	\$ 0.7710	\$ 126,462	189,250	\$ 1.7493	\$ 331,055	\$ 457,517
November	189,338	\$ 3.1942	\$ 604,782	164,030	\$ 0.7710	\$ 126,467	189,338	\$ 1.7493	\$ 331,208	\$ 457,675
December	207,026	\$ 3.1942	\$ 661,283	178,207	\$ 0.7710	\$ 137,397	208,088	\$ 1.7493	\$ 364,008	\$ 501,405
<b>Total</b>	<b>2,352,559</b>	<b>\$ 3.19</b>	<b>\$ 7,514,545</b>	<b>2,156,467</b>	<b>\$ 0.77</b>	<b>\$ 1,662,636</b>	<b>2,478,699</b>	<b>\$ 1.75</b>	<b>\$ 4,335,988</b>	<b>\$ 5,998,624</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,088,309	\$ 3.58	\$ 3,900,148	1,107,843	\$ 0.86	\$ 948,766	1,134,172	\$ 1.98	\$ 2,242,727	\$ 3,191,493
February	1,076,965	\$ 3.58	\$ 3,854,476	1,071,201	\$ 0.86	\$ 916,035	1,097,962	\$ 1.97	\$ 2,167,135	\$ 3,083,170
March	1,072,349	\$ 3.57	\$ 3,831,033	1,111,567	\$ 0.85	\$ 946,325	1,137,258	\$ 1.96	\$ 2,233,600	\$ 3,179,925
April	985,400	\$ 3.58	\$ 3,525,340	1,030,773	\$ 0.86	\$ 882,013	1,056,250	\$ 1.98	\$ 2,086,371	\$ 2,968,384
May	1,183,595	\$ 3.58	\$ 4,240,921	1,205,412	\$ 0.86	\$ 1,031,925	1,232,212	\$ 1.98	\$ 2,435,923	\$ 3,467,849
June	1,388,867	\$ 3.59	\$ 4,988,245	1,394,880	\$ 0.86	\$ 1,196,071	1,422,337	\$ 1.98	\$ 2,817,907	\$ 4,013,977
July	1,416,097	\$ 3.59	\$ 5,086,050	1,481,558	\$ 0.85	\$ 1,266,699	1,508,989	\$ 1.97	\$ 2,979,874	\$ 4,246,573
August	1,371,796	\$ 3.59	\$ 4,925,826	1,462,687	\$ 0.86	\$ 1,250,723	1,489,529	\$ 1.98	\$ 2,941,932	\$ 4,192,655
September	1,422,764	\$ 3.59	\$ 5,107,290	1,425,500	\$ 0.86	\$ 1,221,610	1,454,530	\$ 1.98	\$ 2,879,501	\$ 4,101,112
October	963,883	\$ 3.57	\$ 3,439,770	1,014,882	\$ 0.85	\$ 866,709	1,040,108	\$ 1.97	\$ 2,049,788	\$ 2,916,496
November	1,026,178	\$ 3.57	\$ 3,667,617	1,039,401	\$ 0.85	\$ 888,040	1,064,709	\$ 1.97	\$ 2,099,458	\$ 2,987,498
December	1,133,062	\$ 3.57	\$ 4,050,574	1,147,622	\$ 0.85	\$ 980,788	1,177,503	\$ 1.97	\$ 2,322,226	\$ 3,303,015
<b>Total</b>	<b>14,129,265</b>	<b>\$ 3.58</b>	<b>\$ 50,617,289</b>	<b>14,493,326</b>	<b>\$ 0.86</b>	<b>\$ 12,395,703</b>	<b>14,815,558</b>	<b>\$ 1.97</b>	<b>\$ 29,256,443</b>	<b>\$ 41,652,147</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 41,652,147

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076	1,532,961,311	0	11,650,506	23.2%	11,742,100	0.0077
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	665,390,671	0	4,724,274	9.4%	4,761,415	0.0072
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.7431	0	6,021,478	16,517,517	32.9%	16,647,374	2.7647
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.6539	0	4,578,125	12,149,885	24.2%	12,245,405	2.6748
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8320	0	1,770,337	5,013,595	10.0%	5,053,010	2.8543
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	11,246,374	0	79,849	0.2%	80,477	0.0072
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	1.8997	0	45,704	86,824	0.2%	87,507	1.9146

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0063	1,532,961,311	0	9,657,656	23.3%	9,708,736	0.0063
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	665,390,671	0	3,792,727	9.2%	3,812,787	0.0057
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2543	0	6,021,478	13,574,218	32.8%	13,646,012	2.2662
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2059	0	4,578,125	10,098,885	24.4%	10,152,298	2.2176
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.3560	0	1,770,337	4,170,914	10.1%	4,192,974	2.3685
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	11,246,374	0	64,104	0.2%	64,443	0.0057
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.6301	0	45,704	74,502	0.2%	74,896	1.6387

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077	1,532,961,311	0	11,742,100	23.2%	11,742,100	0.0077
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	665,390,671	0	4,761,415	9.4%	4,761,415	0.0072
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.7647	0	6,021,478	16,647,374	32.9%	16,647,374	2.7647
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	2.6748	0	4,578,125	12,245,405	24.2%	12,245,405	2.6748
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8543	0	1,770,337	5,053,010	10.0%	5,053,010	2.8543
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072	11,246,374	0	80,477	0.2%	80,477	0.0072
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Network Service Rate	\$/kW	1.9146	0	45,704	87,507	0.2%	87,507	1.9146

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0063	1,532,961,311	0	9,708,736	23.3%	9,708,736	0.0063
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	665,390,671	0	3,812,787	9.2%	3,812,787	0.0057
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2662	0	6,021,478	13,646,012	32.8%	13,646,012	2.2662
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.2176	0	4,578,125	10,152,298	24.4%	10,152,298	2.2176
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	2.3685	0	1,770,337	4,192,974	10.1%	4,192,974	2.3685
STANDBY POWER SERVICE CLASSIFICATION									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kWh	0.0057	11,246,374	0	64,443	0.2%	64,443	0.0057
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate – Line and Transformation Connection Service F	\$/kW	1.6387	0	45,704	74,896	0.2%	74,896	1.6387

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2016 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	176,865	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	II	Price Cap Index	1.75%	Billed kWh for Residential Class (approved in the last CoS)	1,423,857,475	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.15%	Rate Design Transition Years Left		2			

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge		
RESIDENTIAL SERVICE CLASSIFICATION	19.11		0.0069		1.75%	21.79	0.0036		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	43.60		0.0127		1.75%	44.36	0.0129		
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	76.79		4.6213		1.75%	78.13	4.7022		
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	1748.68		2.3780		1.75%	1,779.28	2.4196		
LARGE USE SERVICE CLASSIFICATION	13787.64		2.9516		1.75%	14,028.92	3.0033		
STANDBY POWER SERVICE CLASSIFICATION					1.75%	0.00	0.00		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.00		0.0164		1.75%	9.16	0.0167		
STREET LIGHTING SERVICE CLASSIFICATION	1.51		11.5465		1.75%	1.54	11.7486		
microFIT SERVICE CLASSIFICATION	5.40				1.75%	5.40	0.0000		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)		19.1100	40,558,682	80.5%	9.7%	2.31	90.3%	21.42	45,461,380
Current Residential Variable Rate (inclusive of R/C adj.)		0.0069	9,824,617	19.5%			9.7%	0.0035	4,983,501
			50,383,298						50,444,881

<sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

Proposed		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0000

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2018) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu

### INPUT ICM RATE RIDERS ONLY

#### RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.36	- effective until	the effective date	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

#### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.65	- effective until	the effective date	A
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0002	- effective until	the effective date	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

#### GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	1.15	- effective until	the effective date	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0692	- effective until	the effective date	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

#### GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	26.20	- effective until	the effective date	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0356	- effective until	the effective date	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

#### LARGE USE SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	206.57	- effective until	the effective date	A
Rate Rider for Incremental Capital Module (ICM)	\$/kWh	0.0442	- effective until	the effective date	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.13	- effective until	the effective date	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.0002	- effective until	the effective date	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

#### STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Incremental Capital Module (ICM)	\$	0.02	- effective until	the effective date	A
Rate Rider for Incremental Capital Module (ICM)	\$/kW	0.1730	- effective until	the effective date	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

#### MICROFIT SERVICE CLASSIFICATION

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		



# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2017-0024

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.79
Distribution Volumetric Rate	\$/kWh	0.0036
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.60
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kWh	(0.0002)
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.36
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0063

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date January 1, 2018

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EB-2017-0024

### ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

#### APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.  
The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as  
In this class:

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and  
amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

Indigenous person includes a person who is a First Nations person, a Métis person or an Inuit person;  
account-holder means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Board  
under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;  
electricity-intensive medical device means an oxygen concentrator, a mechanical ventilator or a kidney dialysis machine;  
household means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the  
account-holder's spouse, children or other relatives;  
household income means the combined annual after-tax income of all members of a household aged 18 or over.

#### MONTHLY RATES AND CHARGES

##### Class A

(a) account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of three persons;  
(b) account-holders with a household income of more than \$48,000 and no more than \$52,000 living in a household of five persons;  
(c) if the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living  
in any size household where the household income exceeds the maximum amount specified for that household size in any other part of this Schedule;

but does not include account-holders in Class E.

OESP Credit \$ (35.00)

##### Class B

(a) account-holders with a household income of between \$28,000 and \$39,000 living in a household of two persons;  
(b) account-holders with a household income of between \$39,000 and \$48,000 living in a household of four persons;  
(c) account-holders with a household income of between \$48,000 and \$52,000 living in a household of six persons;  
(d) if the applications are processed pursuant to an agreement with the Minister of Community and Social Services under section 79.2.1 of the Act, account-holders living  
in any size household where the household income exceeds the maximum amount specified for that household size in any other part of this Schedule;

but does not include account-holders in Class G.

OESP Credit \$ (40.00)

##### Class C

(a) account-holders with a household income of \$28,000 or less living in a household of two or less persons;  
(b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of three persons;  
(c) account-holders with a household income of between \$39,000 and \$48,000 living in a household of five persons;  
(d) account-holders with a household income of between \$48,000 and \$52,000 living in a household of seven or more persons;  
but does not include account-holders in Class I.

OESP Credit \$ (45.00)

##### Class D

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;  
(b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of four persons;  
(c) account-holders with a household income of between \$39,000 and \$48,000 living in a household of six persons;

but does not include account-holders in Class J.

OESP Credit \$ (51.00)

##### Class E

(a) account-holders with a household income and household size described under Class A who also meet any of the following requirements:  
The dwelling to which the account relates is heated primarily by electricity.  
The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device  
at the dwelling to which the account relates.

OESP Credit \$ (52.00)

##### Class F

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;  
(b) account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of five persons;  
(c) account-holders with a household income of more than \$39,000 and no more than \$48,000 living in a household of seven or more persons;  
but does not include account-holders in Class K.

OESP Credit \$ (57.00)

##### Class G

(a) account-holders with a household income and household size described under Class B who also meet any of the following requirements:  
The dwelling to which the account relates is heated primarily by electricity.  
The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to  
which the account relates.

OESP Credit \$ (60.00)

##### Class H

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;  
(b) account-holders with a household income of between \$28,000 and \$39,000 living in a household of six persons;  
but does not include account-holders in Class L.

OESP Credit \$ (63.00)

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
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EB-2017-0024

### Class I

- (a) account-holders with a household income and household size described under Class C who also meet any of the following requirements:  
The dwelling to which the account relates is heated primarily by electricity.  
The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (68.00)

### Class J

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons, other than account-holders who also meet the requirements of Class M,  
(b) account-holders with a household income of more than \$28,000 and no more than \$39,000 living in a household of seven or more persons, other than account-holders who also meet the requirements of Class M, and  
(c) account-holders with a household income and household size described under Class D who also meet any of the following requirements:  
The dwelling to which the account relates is heated primarily by electricity.  
The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

### Class K

- (a) account-holders with a household income and household size described under Class F who also meet any of the following requirements:  
The dwelling to which the account relates is heated primarily by electricity.  
The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (83.00)

### Class L

- (a) account-holders with a household income and household size described under Class H who also meet any of the following requirements:  
The dwelling to which the account relates is heated primarily by electricity.  
The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (90.00)

### Class M

- (a) account-holders with a household income and household size described under subparagraph (a) or (b) of the description of Class J who also meet any of the following requirements:  
The dwelling to which the account relates is heated primarily by electricity.  
The account-holder or any member of the account holder's family living within the household is an Indigenous person.  
The account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (113.00)

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date January 1, 2018

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EB-2017-0024

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.36
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	1.10
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kWh	0.0003
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018	\$/kWh	(0.00005)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kWh	0.0006
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.65
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

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### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.13
Distribution Volumetric Rate	\$/kW	4.7022
Low Voltage Service Rate	\$/kW	0.0802
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	1.93
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.1163
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018 - Applicable for Non-WMP	\$/kW	(0.3516)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kW	0.0999
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018 - Applicable for Non-WMP	\$/kW	(0.01596)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.4416
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	1.15
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.0692
Retail Transmission Rate – Network Service Rate	\$/kW	2.7647
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2662

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES Effective Date January 1, 2018 Implementation Date January 1, 2018

This schedule supersedes and replaces all previously  
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EB-2017-0024

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,779.28
Distribution Volumetric Rate	\$/kW	2.4196
Low Voltage Service Rate	\$/kW	0.0784
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	44.00
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.0598
Rate Rider for Disposition of WMS Sub-account CBR Class B (2017) - effective until December 31, 2017 - Applicable for Non-WMP	\$/kW	0.0000
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018 - Applicable for Non-WMP	\$/kW	(0.4437)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kW	0.1265
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018 - Applicable for Non-WMP	\$/kW	(0.01987)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.1357
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	26.20
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.0356

Retail Transmission Rate – Network Service Rate	\$/kW	2.6748
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2176

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2017-0024

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,028.92
Distribution Volumetric Rate	\$/kW	3.0033
Low Voltage Service Rate	\$/kW	0.0838
Transformer Discount	\$/kW	(0.4000)
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	346.90
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.0743
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kW	(0.4029)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	0.0883
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	206.57
Rate Rider for Recovery of ICM - in effect until date of next cost of service		

Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8543
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered		2.3685

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.16
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.23
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kWh	0.0004
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018	\$/kWh	(0.00005)
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.13
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kWh	0.0002

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.54
Distribution Volumetric Rate	\$/kW	11.7486
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.04
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.2905
Rate Rider for Disposition of GA (2018) - effective until December 31, 2018 - Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of DVA (2018) - effective until December 31, 2018	\$/kW	(0.2599)
Rate Rider for Disposition of WMS Sub-account CBR Class B (2018) - effective until December 31, 2018 - Applicable for Non-WMP	\$/kW	(0.01645)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2018)	\$/kW	(28.7451)
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$	0.02
Rate Rider for Recovery of ICM - in effect until date of next cost of service	\$/kW	0.1730
Retail Transmission Rate – Network Service Rate	\$/kW	1.9146
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6387

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## **Alectra - Enersource** **TARIFF OF RATES AND CHARGES** Effective Date January 1, 2018 Implementation Date January 1, 2018

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### **STANDBY DISTRIBUTION SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

## **INCENTIVE REGULATION MODEL FOR 2018 FILERS**

**Alectra - Enersource**  
**TARIFF OF RATES AND CHARGES**  
Effective Date January 1, 2018  
Implementation Date January 1, 2018

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# INCENTIVE REGULATION MODEL FOR 2018 FILERS

## Alectra - Enersource TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date January 1, 2018

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### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

#### Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

#### Other

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$	22.35

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EB-2017-0024

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

## INCENTIVE REGULATION MODEL FOR 2018 FILERS

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 14, 2016.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of February 2017 of \$0.1058/kWh (IESO's Monthly Market Report for February 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connect points)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.0360	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.0360	2,000		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	100,000	230	DEMAND	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	400,000	2,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	DEMAND	
STANDBY POWER SERVICE CLASSIFICATION	kW		1.0360	1.0360	-	-	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0360	1.0360	300		N/A	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	33	0	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.0360	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.0360	2,000		N/A	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0360	1.0360	300		N/A	
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	100,000	230	DEMAND - INTERVAL	
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0360	1.0360	400,000	2,250	DEMAND - INTERVAL	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0145	1.0145	3,000,000	5,000	DEMAND - INTERVAL	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.29	10.2%	\$ 3.32	13.6%	\$ 3.43	11.2%	\$ 3.60	5.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.41	4.8%	\$ 5.31	7.1%	\$ 5.51	5.5%	\$ 5.79	1.9%
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 138.58	11.9%	\$ (16.31)	-1.4%	\$ (8.61)	-0.4%	\$ (9.73)	-0.1%
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 535.83	7.4%	\$ 530.74	8.4%	\$ 604.09	3.5%	\$ 682.62	0.9%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,368.85	4.7%	\$ 4,662.35	19.1%	\$ 4,836.35	9.6%	\$ 5,465.08	1.2%
STANDBY POWER SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.44	3.1%	\$ 0.72	4.9%	\$ 0.75	4.1%	\$ 0.79	1.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (2.79)	-101.9%	\$ (2.83)	-99.4%	\$ (2.83)	-88.3%	\$ (3.20)	-40.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.41	1.7%	\$ (0.60)	-2.1%	\$ (0.52)	-1.3%	\$ (0.55)	-0.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.41	4.8%	\$ 0.71	0.9%	\$ 0.91	0.9%	\$ 0.96	0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.44	3.1%	\$ 0.03	0.2%	\$ 0.06	0.3%	\$ 0.07	0.1%
GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 138.58	11.9%	\$ (16.31)	-1.4%	\$ (8.61)	-0.4%	\$ (9.73)	-0.1%
GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 535.83	7.4%	\$ 530.74	8.4%	\$ 604.09	3.5%	\$ 682.62	1.0%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,368.85	4.7%	\$ 36.85	0.1%	\$ 210.85	0.4%	\$ 238.26	0.1%
	0								



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.79	1	\$ 21.79	\$ 2.68	14.02%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.00	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.96	1	\$ 0.96	\$ 0.36	60.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0002)	750	\$ (0.15)	\$ (0.15)	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.89			\$ 25.30	\$ 0.41	1.67%
Line Losses on Cost of Power	\$ 0.0822	27	\$ 2.22	\$ 0.0822	27	\$ 2.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	-\$ 0.0008	750	\$ (0.56)	\$ 0.71	-55.88%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 26.77			\$ 27.90	\$ 1.13	4.21%
RTSR - Network	\$ 0.0076	750	\$ 5.70	\$ 0.0077	750	\$ 5.78	\$ 0.08	1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	750	\$ 4.73	\$ 0.0063	750	\$ 4.73	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 37.19			\$ 38.40	\$ 1.20	3.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 102.09			\$ 103.30	\$ 1.20	1.18%
HST	13%		\$ 13.27	13%		\$ 13.43	\$ 0.16	1.18%
8% Provincial Rebate	-8%		\$ (8.17)	-8%		\$ (8.26)	\$ (0.10)	1.18%
<b>Total Bill on TOU</b>			\$ 107.20			\$ 108.46	\$ 1.26	1.18%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.60	1	\$ 43.60	\$ 44.36	1	\$ 44.36	\$ 0.76	1.74%
Distribution Volumetric Rate	\$ 0.0127	2000	\$ 25.40	\$ 0.0129	2000	\$ 25.80	\$ 0.40	1.57%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.75	1	\$ 1.75	\$ 0.65	59.09%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0011	2000	\$ 2.20	\$ 1.60	266.67%
<b>Sub-Total A (excluding pass through)</b>			\$ 70.70			\$ 74.11	\$ 3.41	4.82%
Line Losses on Cost of Power	\$ 0.0822	72	\$ 5.92	\$ 0.0822	72	\$ 5.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.0008	2,000	\$ (1.50)	\$ 1.90	-55.88%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 74.41			\$ 79.72	\$ 5.31	7.14%
RTSR - Network	\$ 0.0071	2,000	\$ 14.20	\$ 0.0072	2,000	\$ 14.40	\$ 0.20	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,000	\$ 11.40	\$ 0.0057	2,000	\$ 11.40	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 100.01			\$ 105.52	\$ 5.51	5.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,072	\$ 0.62	\$ 0.0003	2,072	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 286.66			\$ 292.17	\$ 5.51	1.92%
HST	13%		\$ 37.27	13%		\$ 37.98	\$ 0.72	1.92%
8% Provincial Rebate	-8%		\$ (22.93)	-8%		\$ (23.37)	\$ (0.44)	1.92%
<b>Total Bill on TOU</b>			\$ 300.99			\$ 306.77	\$ 5.79	1.92%

Customer Class:	GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	230	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.79	1	\$ 76.79	\$ 78.13	1	\$ 78.13	\$ 1.34	1.75%
Distribution Volumetric Rate	\$ 4.6213	230	\$ 1,062.90	\$ 4.7022	230	\$ 1,081.51	\$ 18.61	1.75%
Fixed Rate Riders	\$ 1.93	1	\$ 1.93	\$ 3.08	1	\$ 3.08	\$ 1.15	59.59%
Volumetric Rate Riders	\$ 0.1163	230	\$ 26.75	\$ 0.6271	230	\$ 144.23	\$ 117.48	439.21%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,168.37			\$ 1,306.95	\$ 138.58	11.86%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5942	230	\$ (136.67)	-\$ 0.2677	230	\$ (61.56)	\$ 75.10	-54.95%
GA Rate Riders	\$ 0.0013	100,000	\$ 130.00	-\$ 0.0010	100,000	\$ (100.00)	\$ (230.00)	-176.92%
Low Voltage Service Charge	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,180.15			\$ 1,163.83	\$ (16.31)	-1.38%
RTSR - Network	\$ 2.7431	230	\$ 630.91	\$ 2.7647	230	\$ 635.88	\$ 4.97	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2543	230	\$ 518.49	\$ 2.2662	230	\$ 521.23	\$ 2.74	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,329.55			\$ 2,320.94	\$ (8.61)	-0.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	103,600	\$ 372.96	\$ 0.0036	103,600	\$ 372.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	103,600	\$ 31.08	\$ 0.0003	103,600	\$ 31.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	100,000	\$ 700.00	\$ 0.0070	100,000	\$ 700.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	103,600	\$ 10,991.96	\$ 0.1061	103,600	\$ 10,991.96	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14,425.55			\$ 14,416.94	\$ (8.61)	-0.06%
HST	13%		\$ 1,875.32	13%		\$ 1,874.20	\$ (1.12)	-0.06%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 16,300.87			\$ 16,291.14	\$ (9.73)	-0.06%

Customer Class:	GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	2,250	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,748.68	1	\$ 1,748.68	\$ 1,779.28	1	\$ 1,779.28	\$ 30.60	1.75%
Distribution Volumetric Rate	\$ 2.3780	2250	\$ 5,350.50	\$ 2.4196	2250	\$ 5,444.10	\$ 93.60	1.75%
Fixed Rate Riders	\$ 44.00	1	\$ 44.00	\$ 70.20	1	\$ 70.20	\$ 26.20	59.55%
Volumetric Rate Riders	\$ 0.0598	2250	\$ 134.55	\$ 0.2311	2250	\$ 519.98	\$ 385.43	286.45%
<b>Sub-Total A (excluding pass through)</b>			\$ 7,277.73			\$ 7,813.56	\$ 535.83	7.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.7437	2,250	\$ (1,673.33)	-\$ 0.3371	2,250	\$ (758.41)	\$ 914.92	-54.68%
GA Rate Riders	\$ 0.0013	400,000	\$ 520.00	-\$ 0.0010	400,000	\$ (400.00)	-\$ 920.00	-176.92%
Low Voltage Service Charge	\$ 0.0784	2,250	\$ 176.40	\$ 0.0784	2,250	\$ 176.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,300.81			\$ 6,831.55	\$ 530.74	8.42%
RTSR - Network	\$ 2.6539	2,250	\$ 5,971.28	\$ 2.6748	2,250	\$ 6,018.30	\$ 47.02	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2059	2,250	\$ 4,963.28	\$ 2.2176	2,250	\$ 4,989.60	\$ 26.32	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 17,235.36			\$ 17,839.45	\$ 604.09	3.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	414,400	\$ 1,491.84	\$ 0.0036	414,400	\$ 1,491.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	414,400	\$ 124.32	\$ 0.0003	414,400	\$ 124.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	-
Debt Retirement Charge (DRC)	\$ 0.0070	400,000	\$ 2,800.00	\$ 0.0070	400,000	\$ 2,800.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	414,400	\$ 43,967.84	\$ 0.1061	414,400	\$ 43,967.84	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 65,619.36			\$ 66,223.45	\$ 604.09	0.92%
HST	13%		\$ 8,530.52	13%		\$ 8,609.05	\$ 78.53	0.92%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 74,149.87			\$ 74,832.50	\$ 682.62	0.92%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	Class A
Consumption	3,000,000	kWh
Demand	5,000	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13,787.64	1	\$ 13,787.64	\$ 14,028.92	1	\$ 14,028.92	\$ 241.28	1.75%
Distribution Volumetric Rate	\$ 2.9516	5000	\$ 14,758.00	\$ 3.0033	5000	\$ 15,016.50	\$ 258.50	1.75%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 553.47	1	\$ 553.47	\$ 206.57	59.55%
Volumetric Rate Riders	\$ 0.0743	5000	\$ 371.50	\$ 0.2068	5000	\$ 1,034.00	\$ 662.50	178.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 29,264.04			\$ 30,632.89	\$ 1,368.85	4.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.0616	5,000	\$ (5,308.00)	-\$ 0.4029	5,000	\$ (2,014.50)	\$ 3,293.50	-62.05%
GA Rate Riders	\$ -	3,000,000	\$ -	\$ -	3,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 24,375.04			\$ 29,037.39	\$ 4,662.35	19.13%
RTSR - Network	\$ 2.8320	5,000	\$ 14,160.00	\$ 2.8543	5,000	\$ 14,271.50	\$ 111.50	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3560	5,000	\$ 11,780.00	\$ 2.3685	5,000	\$ 11,842.50	\$ 62.50	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 50,315.04			\$ 55,151.39	\$ 4,836.35	9.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,043,500	\$ 913.05	\$ 0.0003	3,043,500	\$ 913.05	\$ -	0.00%
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	3,043,500	\$ 322,915.35	\$ 0.1061	3,043,500	\$ 322,915.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 406,100.04			\$ 410,936.39	\$ 4,836.35	1.19%
HST	13%		\$ 52,793.01	13%		\$ 53,421.73	\$ 628.73	1.19%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 458,893.05			\$ 464,358.12	\$ 5,465.08	1.19%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.00	1	\$ 9.00	\$ 9.16	1	\$ 9.16	\$ 0.16	1.78%
Distribution Volumetric Rate	\$ 0.0164	300	\$ 4.92	\$ 0.0167	300	\$ 5.01	\$ 0.09	1.83%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.36	1	\$ 0.36	\$ 0.13	56.52%
Volumetric Rate Riders	\$ 0.0004	300	\$ 0.12	\$ 0.0006	300	\$ 0.18	\$ 0.06	50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.27			\$ 14.71	\$ 0.44	3.08%
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.89	\$ 0.0822	11	\$ 0.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	300	\$ (0.51)	-\$ 0.0008	300	\$ (0.23)	\$ 0.29	-55.88%
GA Rate Riders	\$ 0.0013		\$ -	-\$ 0.0010		\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 14.71			\$ 15.43	\$ 0.72	4.93%
RTSR - Network	\$ 0.0071	300	\$ 2.13	\$ 0.0072	300	\$ 2.16	\$ 0.03	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	300	\$ 1.71	\$ 0.0057	300	\$ 1.71	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 18.55			\$ 19.30	\$ 0.75	4.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
						\$ -	\$ -	
TOU - Off Peak	\$ 0.0650	195	\$ 12.68	\$ 0.0650	195	\$ 12.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	51	\$ 4.85	\$ 0.0950	51	\$ 4.85	\$ -	0.00%
TOU - On Peak	\$ 0.1320	54	\$ 7.13	\$ 0.1320	54	\$ 7.13	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 46.76			\$ 47.51	\$ 0.75	1.61%
HST	13%		\$ 6.08	13%		\$ 6.18	\$ 0.10	1.61%
<b>Total Bill on TOU (before 8% Provincial Rebate)</b>			\$ 52.84			\$ 53.69	\$ 0.85	1.61%
8% Provincial Rebate	-8%		\$ (3.74)	-8%		\$ (3.80)	\$ (0.06)	1.61%
<b>Total Bill on TOU</b>			\$ 49.10			\$ 49.89	\$ 0.79	1.61%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	33	kWh
Demand	0	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.51	1	\$ 1.51	\$ 1.54	1	\$ 1.54	\$ 0.03	1.99%
Distribution Volumetric Rate	\$ 11.5465	0.1	\$ 1.15	\$ 11.7486	0.1	\$ 1.17	\$ 0.02	1.75%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.06	1	\$ 0.06	\$ 0.02	50.00%
Volumetric Rate Riders	\$ 0.2905	0.1	\$ 0.03	\$ 28.2816	0.1	\$ (2.83)	\$ (2.86)	-9835.49%
<b>Sub-Total A (excluding pass through)</b>			\$ 2.73			\$ (0.05)	\$ (2.79)	-101.95%
Line Losses on Cost of Power	\$ 0.1061	1	\$ 0.13	\$ 0.1061	1	\$ 0.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.5902	0	\$ (0.06)	-\$ 0.2764	0	\$ (0.03)	\$ 0.03	-53.18%
GA Rate Riders	\$ 0.0013	33	\$ 0.04	-\$ 0.0010	33	\$ (0.03)	\$ (0.08)	-176.92%
Low Voltage Service Charge	\$ 0.0580	0	\$ 0.01	\$ 0.0580	0	\$ 0.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2.85			\$ 0.02	\$ (2.83)	-99.37%
RTSR - Network	\$ 1.8997	0	\$ 0.19	\$ 1.9146	0	\$ 0.19	\$ 0.00	0.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6301	0	\$ 0.16	\$ 1.6387	0	\$ 0.16	\$ 0.00	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3.20			\$ 0.37	\$ (2.83)	-88.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	34	\$ 0.12	\$ 0.0036	34	\$ 0.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	34	\$ 0.01	\$ 0.0003	34	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	33	\$ 0.23	\$ 0.0070	33	\$ 0.23	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	33	\$ 3.50	\$ 0.1061	33	\$ 3.50	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7.07			\$ 4.24	\$ (2.83)	-40.03%
HST	13%		\$ 0.92	13%		\$ 0.55	\$ (0.37)	-40.03%
8% Provincial Rebate	0%		\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 7.99			\$ 4.79	\$ (3.20)	-40.03%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.79	1	\$ 21.79	\$ 2.68	14.02%
Distribution Volumetric Rate	\$ 0.0069	750	\$ 5.18	\$ 0.0036	750	\$ 2.70	\$ (2.48)	-47.83%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.96	1	\$ 0.96	\$ 0.36	60.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ 0.0002	750	\$ (0.15)	\$ (0.15)	
<b>Sub-Total A (excluding pass through)</b>			\$ 24.89			\$ 25.30	\$ 0.41	1.67%
Line Losses on Cost of Power	\$ 0.1061	27	\$ 2.86	\$ 0.1061	27	\$ 2.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	750	\$ (1.28)	-\$ 0.0008	750	\$ (0.56)	\$ 0.71	-55.88%
GA Rate Riders	\$ 0.0013	750	\$ 0.98	-\$ 0.0010	750	\$ (0.75)	\$ (1.73)	-176.92%
Low Voltage Service Charge	\$ 0.0002	750	\$ 0.15	\$ 0.0002	750	\$ 0.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 28.39			\$ 27.79	\$ (0.60)	-2.10%
RTSR - Network	\$ 0.0076	750	\$ 5.70	\$ 0.0077	750	\$ 5.78	\$ 0.08	1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	750	\$ 4.73	\$ 0.0063	750	\$ 4.73	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 38.81			\$ 38.29	\$ (0.52)	-1.35%
Wholesale Market Service Charge (WMSA)	\$ 0.0036	777	\$ 2.80	\$ 0.0036	777	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	777	\$ 0.23	\$ 0.0003	777	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070		\$ -	\$ 0.0070		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1061	750	\$ 79.58	\$ 0.1061	750	\$ 79.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 121.42			\$ 120.90	\$ (0.52)	-0.43%
HST	13%		\$ 15.78	13%		\$ 15.72	\$ (0.07)	-0.43%
Provincial Rebate	-8%		\$ (9.71)	-8%		\$ (9.67)	\$ 0.04	-0.43%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 127.49			\$ 126.94	\$ (0.55)	-0.43%



Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.60	1	\$ 43.60	\$ 44.36	1	\$ 44.36	\$ 0.76	1.74%
Distribution Volumetric Rate	\$ 0.0127	2000	\$ 25.40	\$ 0.0129	2000	\$ 25.80	\$ 0.40	1.57%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.75	1	\$ 1.75	\$ 0.65	59.09%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0011	2000	\$ 2.20	\$ 1.60	266.67%
<b>Sub-Total A (excluding pass through)</b>			\$ 70.70			\$ 74.11	\$ 3.41	4.82%
Line Losses on Cost of Power	\$ 0.1061	72	\$ 7.64	\$ 0.1061	72	\$ 7.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	\$ (3.40)	-\$ 0.0008	2,000	\$ (1.50)	\$ 1.90	-55.88%
GA Rate Riders	\$ 0.0013	2,000	\$ 2.60	-\$ 0.0010	2,000	\$ (2.00)	\$ (4.60)	-176.92%
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 78.73			\$ 79.44	\$ 0.71	0.90%
RTSR - Network	\$ 0.0071	2,000	\$ 14.20	\$ 0.0072	2,000	\$ 14.40	\$ 0.20	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	2,000	\$ 11.40	\$ 0.0057	2,000	\$ 11.40	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 104.33			\$ 105.24	\$ 0.91	0.87%
Wholesale Market Service Charge (WMSD)	\$ 0.0036	2,072	\$ 7.46	\$ 0.0036	2,072	\$ 7.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,072	\$ 0.62	\$ 0.0003	2,072	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 338.61			\$ 339.52	\$ 0.91	0.27%
HST	13%		\$ 44.02	13%		\$ 44.14	\$ 0.12	0.27%
8% Provincial Rebate	-8%		\$ (27.09)	-8%		\$ (27.16)	\$ (0.07)	0.27%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 355.54			\$ 356.50	\$ 0.96	0.27%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0360	
Proposed/Approved Loss Factor	1.0360	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.00	1	\$ 9.00	\$ 9.16	1	\$ 9.16	\$ 0.16	1.78%
Distribution Volumetric Rate	\$ 0.0164	300	\$ 4.92	\$ 0.0167	300	\$ 5.01	\$ 0.09	1.83%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.36	1	\$ 0.36	\$ 0.13	56.52%
Volumetric Rate Riders	\$ 0.0004	300	\$ 0.12	\$ 0.0006	300	\$ 0.18	\$ 0.06	50.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 14.27			\$ 14.71	\$ 0.44	3.08%
Line Losses on Cost of Power	\$ 0.1061	11	\$ 1.15	\$ 0.1061	11	\$ 1.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	300	\$ (0.51)	-\$ 0.0008	300	\$ (0.23)	\$ 0.29	-55.88%
GA Rate Riders	\$ 0.0013	300	\$ 0.39	-\$ 0.0010	300	\$ (0.30)	\$ (0.69)	-176.92%
Low Voltage Service Charge	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79		\$ -	\$ 0.79		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 15.36			\$ 15.39	\$ 0.03	0.23%
RTSR - Network	\$ 0.0071	300	\$ 2.13	\$ 0.0072	300	\$ 2.16	\$ 0.03	1.41%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	300	\$ 1.71	\$ 0.0057	300	\$ 1.71	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 19.20			\$ 19.26	\$ 0.06	0.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	311	\$ 1.12	\$ 0.0036	311	\$ 1.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	311	\$ 0.09	\$ 0.0003	311	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge								
Debt Retirement Charge (DRC)	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1061	300	\$ 31.83	\$ 0.1061	300	\$ 31.83	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 54.34			\$ 54.40	\$ 0.06	0.12%
HST	13%		\$ 7.06	13%		\$ 7.07	\$ 0.01	0.12%
8% Provincial Rebate			\$ -	0%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 61.40			\$ 61.48	\$ 0.07	0.12%

Customer Class:	LARGE USE SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		Class B
Consumption	3,000,000	kWh	
Demand	5,000	kW	
Current Loss Factor	1.0145		
Proposed/Approved Loss Factor	1.0145		

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	\$ 13,787.64	1	\$ 13,787.64	\$ 14,028.92	1	\$ 14,028.92	\$ 241.28	1.75%
Distribution Volumetric Rate	\$ 2.9516	5000	\$ 14,758.00	\$ 3.0033	5000	\$ 15,016.50	\$ 258.50	1.75%
Fixed Rate Riders	\$ 346.90	1	\$ 346.90	\$ 553.47	1	\$ 553.47	\$ 206.57	59.55%
Volumetric Rate Riders	\$ 0.0743	5000	\$ 371.50	\$ 0.2068	5000	\$ 1,034.00	\$ 662.50	178.33%
<b>Sub-Total A (excluding pass through)</b>			\$ 29,264.04			\$ 30,632.89	\$ 1,368.85	4.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9165	5,000	\$ (4,582.50)	-\$ 0.4029	5,000	\$ (2,014.50)	\$ 2,568.00	-56.04%
GA Rate Riders	\$ 0.0013	3,000,000	\$ 3,900.00	\$ -	3,000,000	\$ -	\$ (3,900.00)	-100.00%
Low Voltage Service Charge	\$ 0.0838	5,000	\$ 419.00	\$ 0.0838	5,000	\$ 419.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 29,000.54			\$ 29,037.39	\$ 36.85	0.13%
RTSR - Network	\$ 2.8320	5,000	\$ 14,160.00	\$ 2.8543	5,000	\$ 14,271.50	\$ 111.50	0.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3560	5,000	\$ 11,780.00	\$ 2.3685	5,000	\$ 11,842.50	\$ 62.50	0.53%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 54,940.54			\$ 55,151.39	\$ 210.85	0.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	3,043,500	\$ 10,956.60	\$ 0.0036	3,043,500	\$ 10,956.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	3,043,500	\$ 913.05	\$ 0.0003	3,043,500	\$ 913.05	\$ -	0.00%
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	3,000,000	\$ 21,000.00	\$ 0.0070	3,000,000	\$ 21,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1061	3,043,500	\$ 322,915.35	\$ 0.1061	3,043,500	\$ 322,915.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 410,725.54			\$ 410,936.39	\$ 210.85	0.05%
HST	13%		\$ 53,394.32	13%		\$ 53,421.73	\$ 27.41	0.05%
8% Provincial Rebate			\$ -	0%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 464,119.86			\$ 464,358.12	\$ 238.26	0.05%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		10th Percentile
Consumption	332	kWh	
Demand	-	kW	
Current Loss Factor	1.0360		
Proposed/Approved Loss Factor	1.0360		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.11	1	\$ 19.11	\$ 21.79	1	\$ 21.79	\$ 2.68	14.02%
Distribution Volumetric Rate	\$ 0.0069	332	\$ 2.29	\$ 0.00	332	\$ 1.20	\$ (1.10)	-47.83%
Fixed Rate Riders	\$ 0.60	1	\$ 0.60	\$ 0.96	1	\$ 0.96	\$ 0.36	60.00%
Volumetric Rate Riders	\$ -	332	\$ -	\$ (0.0002)	332	\$ (0.07)	\$ (0.07)	
<b>Sub-Total A (excluding pass through)</b>			\$ 22.00			\$ 23.88	\$ 1.88	8.54%
Line Losses on Cost of Power	\$ 0.0822	12	\$ 0.98	\$ 0.0822	12	\$ 0.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	332	\$ (0.56)	-\$ 0.0008	332	\$ (0.25)	\$ 0.32	-55.88%
GA Rate Riders								
Low Voltage Service Charge	\$ 0.0002	332	\$ 0.07	\$ 0.0002	332	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 23.27			\$ 25.47	\$ 2.19	9.42%
RTSR - Network	\$ 0.0076	332	\$ 2.52	\$ 0.0077	332	\$ 2.56	\$ 0.03	1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	332	\$ 2.09	\$ 0.0063	332	\$ 2.09	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 27.89			\$ 30.12	\$ 2.23	7.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	344	\$ 1.24	\$ 0.0036	344	\$ 1.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	344	\$ 0.10	\$ 0.0003	344	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	216	\$ 14.03	\$ 0.0650	216	\$ 14.03	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	56	\$ 5.36	\$ 0.0950	56	\$ 5.36	\$ -	0.00%
TOU - On Peak	\$ 0.1320	60	\$ 7.89	\$ 0.1320	60	\$ 7.89	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 56.76			\$ 58.98	\$ 2.23	3.92%
HST	13%		\$ 7.38	13%		\$ 7.67	\$ 0.29	3.92%
8% Provincial Rebate	-8%		\$ (4.54)	-8%		\$ (4.72)	\$ (0.18)	3.92%
<b>Total Bill on TOU</b>			\$ 59.60			\$ 61.93	\$ 2.34	3.92%

**ATTACHMENT 40 – ACCOUNTING ORDER ENERSOURCE RZ**

## **Accounting Order**

### **Request for New Deferral Account**

The purpose of the deferral account will be to record eligible capital expenditures and related depreciation expenses associated with the Metrolinx Crossings Remediation Project as described at Exhibit 2, Tab 4, Schedule 7. Alectra Utilities proposes to apply the Board's accounting guidance for the Advanced Capital Module and Incremental Capital Module as outlined in the Board's *Accounting Procedures Handbook Guidance*, questions 13 and 14, issued March 2015, to the proposed deferral account.

Alectra Utilities proposes to record actual amounts in the following sub-accounts of Account 1508 Other Regulatory Assets:

#### **Account 1508 Other Regulatory Assets, Sub-account Incremental Capital Expenditures (Metrolinx Crossings Remediation Project)**

This account will be used to record actual eligible capital amounts, subject to the assets being used or useful (i.e., in-service). Records shall be maintained at an appropriate level of detail to permit Board review and verification of amounts recorded. For incremental capital assets under construction, the normal accounting treatment will continue as construction work in progress prior to these assets going into service and hence, being eligible for recording in this sub-account.

#### **Account 1508 Other Regulatory Assets, Sub-account Depreciation Expense (Metrolinx Crossings Remediation Project)**

This account will be used to record the depreciation expense associated with the eligible capital amounts recorded in Account 1508 Other Regulatory Assets, Sub-account Incremental Capital Expenditures (Metrolinx Crossing Remediation Project).

#### **Account 1508 Other Regulatory Assets, Sub-account Accumulated Depreciation (Metrolinx Crossings Remediation Project)**

This account will be credited with the amounts charged to Account 1508 Other Regulatory Assets, Sub-account Depreciation Expense (Metrolinx Crossing Remediation Project).

Carrying charges will be calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-account of this account. The rate of interest shall be the rate prescribed by the OEB for deferral and variance accounts, for the respective quarterly period published on the OEB's website.

Alectra Utilities proposes to apply to the OEB for any cost recovery of amounts recorded in the OEB-approved deferral account during the 2019 Annual Filing.

Alectra Utilities proposes the following general ledger entries to record in-service expenditures related to the Metrolinx Crossings Remediation Project upon approval of the deferral account by the Board.

1. Debit 1508 Sub-account Incremental Capital Expenditures (Metrolinx)  
Credit Construction Work in Progress  
To record in-service capital assets
2. Debit 1508 Sub-account Incremental Capital Expenditures Carrying Charges (Metrolinx)  
Credit Interest Income  
To record carrying charges on the in-service capital asset
3. Debit 1508 Sub-account Depreciation Expense (Metrolinx)  
Credit 1508 Sub-account Accumulated Depreciation (Metrolinx)  
To record depreciation expense

**ATTACHMENT 41 – RENEWABLE GENERATION CONNECTION FUNDING**

**ENERSOURCE RZ**



**Alectra Utilities - Enersource Rate Zone**  
**EB-2017-0024**  
**Calculation of Renewable Generation Connection Provincial Amount**

	2010 ACTUAL		2011 ACTUAL		2012 ACTUAL		2013 ACTUAL		2014 ACTUAL		2015 ACTUAL		2016 ACTUAL		2017 ESTIMATE		A
																	2010A to 2017E Total
Net Fixed Assets (2 year average)	\$	\$ 11,110	\$	\$ 64,140	\$	\$ 183,723	\$	\$ 332,417	\$	\$ 456,550	\$	\$ 575,885	\$	\$ 701,277	\$	\$ 790,222	\$ 790,222
OM&A	\$	-	\$	-	\$	-	\$ 23,800	\$ 23,800	\$ 23,439	\$ 23,439	\$ 43,615	\$ 43,615	\$ 58,050	\$ 58,050	\$ 30,000	\$ 30,000	\$ 30,000
WCA	13.3%	\$ -	13.3%	\$ -	13.3%	\$ -	13.5%	\$ 3,213	13.5%	\$ 3,164	13.5%	\$ 5,888	13.5%	\$ 7,837	13.5%	\$ 4,050	\$ 4,050
Rate Base		\$ 11,110		\$ 64,140		\$ 183,723		\$ 335,630		\$ 459,715		\$ 581,773		\$ 709,114		\$ 794,272	\$ 794,272
Deemed ST Debt	4%	\$ 444	4%	\$ 2,566	4%	\$ 7,349	4%	\$ 13,425	4%	\$ 18,389	4%	\$ 23,271	4%	\$ 28,365	4%	\$ 31,771	\$ 125,579
Deemed LT Debt	56%	\$ 6,222	56%	\$ 35,918	56%	\$ 102,885	56%	\$ 187,953	56%	\$ 257,440	56%	\$ 325,793	56%	\$ 397,104	56%	\$ 444,792	#####
Deemed Equity	40%	\$ 4,444	40%	\$ 25,656	40%	\$ 73,489	40%	\$ 134,252	40%	\$ 183,886	40%	\$ 232,709	40%	\$ 283,646	40%	\$ 317,709	#####
ST Interest	4.47%	\$ 20	4.47%	\$ 115	4.47%	\$ 328	2.08%	\$ 279	2.08%	\$ 382	2.08%	\$ 484	2.08%	\$ 590	2.08%	\$ 661	\$ 2,860
LT Interest	6.44%	\$ 401	6.44%	\$ 2,313	6.44%	\$ 6,626	5.09%	\$ 9,567	5.09%	\$ 13,104	5.09%	\$ 16,583	5.09%	\$ 20,213	5.09%	\$ 22,640	\$ 91,446
ROE	8.57%	\$ 381	8.57%	\$ 2,199	8.57%	\$ 6,298	8.93%	\$ 11,989	8.93%	\$ 16,421	8.93%	\$ 20,781	8.93%	\$ 25,330	8.93%	\$ 28,371	\$ 111,769
		\$ 801		\$ 4,627		\$ 13,252		\$ 21,835		\$ 29,907		\$ 37,848		\$ 46,132		\$ 51,672	\$ 206,074
OM&A	\$	-	\$	-	\$	-	\$ 23,800	\$ 23,800	\$ 23,439	\$ 23,439	\$ 43,615	\$ 43,615	\$ 58,050	\$ 58,050	\$ 30,000	\$ 30,000	\$ 178,904
Amortization	\$	766	\$	4,476	\$	13,032	\$ 24,186	\$ 24,186	\$ 34,414	\$ 34,414	\$ 45,018	\$ 45,018	\$ 56,770	\$ 56,770	\$ 65,434	\$ 65,434	\$ 244,096
Grossed-up PILs	-\$	586	-\$	2,334	-\$	2,081	\$ 1,118	\$ 1,118	\$ 4,527	\$ 4,527	\$ 6,345	\$ 6,345	\$ 7,850	\$ 7,850	\$ 9,673	\$ 9,673	\$ 24,511
Revenue Requirement	\$	981	\$	6,768	\$	24,204	\$ 70,938	\$ 70,938	\$ 92,287	\$ 92,287	\$ 132,825	\$ 132,825	\$ 168,803	\$ 168,803	\$ 156,779	\$ 156,779	\$ 653,586

  

Direct Benefit	2010	2011	2012	2013 ACTUAL	2014 ACTUAL	2015 ACTUAL	2016 ACTUAL	2017 ESTIMATE	2010A to 2017E Total
OM&A	\$ -	\$ -	\$ -	\$ 23,800	\$ 23,439	\$ 43,615	\$ 58,050	\$ 30,000	\$ 30,000
Capital	\$ 981	\$ 6,768	\$ 24,204	\$ 47,138	\$ 68,848	\$ 89,210	\$ 110,753	\$ 126,779	\$ 623,586
Direct Benefit % on capital	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
Direct Benefit on capital	\$ 59	\$ 406	\$ 1,452	\$ 2,828	\$ 4,131	\$ 5,353	\$ 6,645	\$ 7,607	\$ 37,415
Total GEA Recovery	\$ 59	\$ 406	\$ 1,452	\$ 26,628	\$ 27,570	\$ 48,968	\$ 64,695	\$ 37,607	\$ 67,415
Total # of Customers (excl connections)	192,961	195,382	197,940	200,066	201,549	203,655	204,920	206,950	206,950
GEA Rate Adder	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Provincial Rate Protection	\$ 923	\$ 6,362	\$ 22,751	\$ 44,310	\$ 64,717	\$ 83,858	\$ 104,108	\$ 119,172	\$ 586,170
Monthly Adder Amount Paid by IESO	\$ 77	\$ 530	\$ 1,896	\$ 3,693	\$ 5,393	\$ 6,988	\$ 8,676	\$ 9,931	\$ 48,848

**Alectra Utilities - Enersource Rate Zone**  
**EB-2017-0024**  
**Calculation of Renewable Generation Connection**

	COS		2014 Price Cap		2015 Price Cap		2016 Price Cap		2017 Price Cap		E = A - B - C - D		E		F = D + E	
	B		C		D						True-Up Variance		2018 FORECAST		2018 Incl. True-up	
	EB-2012-0033		EB-2013-0124		EB-2014-0068		EB-2015-0065		EB-2016-0002							
Net Fixed Assets (2 year average)	\$ 318,202		\$ 464,760		\$ 412,690		\$ 806,606		\$ 655,758		\$ 134,463		\$ 831,121		\$ 965,584	
OM&A	\$ -		\$ 7,000		\$ 23,000		\$ 27,000		\$ 46,512		\$ 16,512		\$ 30,900		\$ 14,388	
WCA	13.5% \$ -		13.5% \$ 945		13.5% \$ 3,105		13.5% \$ 3,645		13.5% \$ 6,279		13.5% \$ 2,229		13.5% \$ 4,172		13.5% \$ 1,942	
Rate Base	\$ 318,202		\$ 464,760		\$ 412,690		\$ 810,251		\$ 662,037		\$ 132,234		\$ 835,293		\$ 967,527	
Deemed ST Debt	\$ 22,553		\$ 19,146		\$ 17,345		\$ 32,170		\$ 33,047		\$ 1,317		4% \$ 33,412		\$ 34,729	
Deemed LT Debt	\$ 315,740		\$ 268,047		\$ 242,832		\$ 450,386		\$ 462,660		\$ 18,444		56% \$ 467,764		\$ 486,207	
Deemed Equity	\$ 225,528		\$ 191,462		\$ 173,451		\$ 321,704		\$ 330,471		\$ 13,174		40% \$ 334,117		\$ 347,291	
ST Interest	\$ 704		\$ 411		\$ 361		\$ 669		\$ 687		\$ 27		2.08% \$ 695		\$ 722	
LT Interest	\$ 17,928		\$ 13,745		\$ 12,360		\$ 22,925		\$ 23,549		\$ 939		5.09% \$ 23,809		\$ 24,748	
ROE	\$ 19,786		\$ 17,078		\$ 15,489		\$ 28,728		\$ 29,511		\$ 1,176		8.93% \$ 29,837		\$ 31,013	
	\$ 38,418		\$ 31,234		\$ 28,210		\$ 52,322		\$ 53,748		\$ 2,143		\$ 54,341		\$ 56,483	
OM&A	\$ -		\$ 7,000		\$ 46,800		\$ 43,439		\$ 53,512		\$ 28,153		\$ 30,900		\$ 59,053	
Amortization	\$ 37,215		\$ 39,210		\$ 46,921		\$ 51,246		\$ 68,834		\$ 670		\$ 72,767		\$ 73,437	
Grossed-up PILs	\$ 7,261		\$ 2,577		\$ 13,137		\$ 8,145		\$ 7,540		\$ 373		\$ 11,604		\$ 11,977	
Revenue Requirement	\$ 68,373		\$ 80,021		\$ 135,068		\$ 155,153		\$ 183,634		\$ 31,338		\$ 169,612		\$ 200,950	
<b>Direct Benefit</b>	<b>EB-2012-0033</b>		<b>EB-2013-0124</b>		<b>EB-2014-0068</b>		<b>EB-2015-0065</b>				<b>True-Up Variance</b>		<b>2018 FORECAST</b>		<b>2018 Incl. True-up</b>	
OM&A	\$ -		\$ 7,000		\$ 46,800		\$ 43,439		\$ 53,512		\$ 120,751		\$ 30,900		\$ 59,053	
Capital	\$ 68,373		\$ 73,021		\$ 88,268		\$ 111,713		\$ 130,122		\$ 152,089		\$ 138,712		\$ 141,897	
Direct Benefit % on capital	6.00%		6.00%		6.00%		6.00%		6.00%		6.00%		6.00%		6.00%	
Direct Benefit on capital	\$ 4,102		\$ 4,381		\$ 5,296		\$ 6,703		\$ 7,807		\$ 9,125		\$ 8,323		\$ 8,514	
Total GEA Recovery	\$ 4,102		\$ 11,381		\$ 52,096		\$ 50,142		\$ 61,319		\$ 111,626		\$ 39,223		\$ 67,567	
Total # of Customers (excl connections)	199,187		199,187		204,493		206,075		206,951		206,950		208,577		208,577	
GEA Rate Adder	\$ 0		\$ 0		\$ 0		\$ 0		\$ 0		\$ 0		\$ 0		\$ 0	
Provincial Rate Protection	\$ 64,270		\$ 68,640		\$ 82,972		\$ 105,010		\$ 122,314		\$ 142,964		\$ 130,389		\$ 133,384	
Monthly Adder Amount Paid by IESO	\$ 5,356		\$ 5,720		\$ 6,914		\$ 8,751		\$ 10,193		\$ 11,914		\$ 10,866		\$ 11,115	

**Green Energy Fixed Asset Continuity Schedule**

	COST		
	Opening	Additions	Closing
<b>2010 (CGAAP)</b>			
Green Energy - FIT/Micro	-	22,986.94	22,986.94
CIP - Green Energy - FIT/Micro	-	38,138.46	38,138.46
CIP AFUDC Green Energy	(0.00)	171.17	171.17
<b>TOTAL</b>	<b>(0.00)</b>	<b>61,296.57</b>	<b>61,296.57</b>

	COST		
	Opening	Additions	Closing
<b>2011 Actual</b>			
Green Energy - FIT/Micro	22,986.94	88,314.49	111,301.43
IFRS adjustment	(766.23)		(766.23)
CIP - Green Energy - FIT/Micro	38,138.46	109,236.68	147,375.14
CIP AFUDC Green Energy	171.17	(138.14)	33.03
<b>TOTAL</b>	<b>60,530.34</b>	<b>197,413.03</b>	<b>257,943.37</b>

	COST		
	Opening	Additions	Closing
<b>2012 Actual</b>			
Green Energy - FIT/Micro	110,535.20	173,210.96	283,746.16
CIP - Green Energy - FIT/Micro	147,375.14	36,781.00	184,156.14
CIP AFUDC Green Energy	33.03	(33.03)	(0.00)
Def Rev -FIT MicroFIT	-	(4,850.00)	(4,850.00)
CIP Def Rev -FIT MicroFIT	-	(64,880.00)	(64,880.00)
<b>TOTAL</b>	<b>257,943.37</b>	<b>140,228.93</b>	<b>398,172.30</b>

	COST		
	Opening	YTD Additions	Closing
<b>2013 Actual</b>			
Green Energy - FIT/Micro	283,746.16	241,194.34	524,940.50
CIP - Green Energy - FIT/Micro	184,156.14	24,029.68	208,185.82
CIP AFUDC Green Energy	(0.00)	61.17	61.17
Def Rev -FIT MicroFIT	(4,850.00)	(74,950.00)	(79,800.00)
CIP Def Rev -FIT MicroFIT	(64,880.00)	(81,057.10)	(145,937.10)
<b>TOTAL</b>	<b>398,172.30</b>	<b>109,278.09</b>	<b>507,450.39</b>

	COST		
	Opening	YTD Additions	Closing
<b>2014 Actual</b>			
Green Energy - FIT/Micro	524,940.50	274,892.00	799,832.50
CIP - Green Energy - FIT/Micro	208,185.82	43,892.00	252,077.82
CIP AFUDC Green Energy	61.17	63.00	124.17

ACCUMULATED DEPRECIATION		
Opening	Additions	Closing
-	(766.23)	(766.23)
-	-	-
-	-	-
<b>0.00</b>	<b>-766.23</b>	<b>-766.23</b>

ACCUM DEPRECIATION		
Opening	Additions	Closing
(766.23)	(4,476.28)	(5,242.51)
766.23		766.23
-	-	-
-	-	-
<b>-</b>	<b>(4,476.28)</b>	<b>(4,476.28)</b>

ACCUM DEPRECIATION		
Opening	Additions	Closing
(4,476.28)	(13,193.79)	(17,670.07)
-		-
-		-
-	161.67	161.67
-		-
<b>(4,476.28)</b>	<b>(13,032.12)</b>	<b>(17,508.40)</b>

ACCUM DEPRECIATION		
Opening	YTD Additions	Closing
(17,670.07)	(27,007.30)	(44,677.37)
-		-
-		-
161.67	2,821.66	2,983.33
-		-
<b>(17,508.40)</b>	<b>(24,185.64)</b>	<b>(41,694.04)</b>

ACCUMULATED DEPRECIATION		
Opening	YTD Additions	Closing
(44,677.37)	(44,210.00)	(88,887.37)
-		-
-		-

NBV		
Opening	Additions	Closing
-	22,220.71	22,220.71
-	38,138.46	38,138.46
(0.00)	171.17	171.17
<b>-0.00</b>	<b>60,530.34</b>	<b>60,530.34</b>

NBV		
Opening	Additions	Closing
22,220.71	83,838.21	106,058.92
-	-	-
38,138.46	109,236.68	147,375.14
171.17	(138.14)	33.03
<b>60,530.34</b>	<b>192,936.75</b>	<b>253,467.09</b>

NBV		
Opening	Additions	Closing
106,058.92	160,017.17	266,076.09
147,375.14	36,781.00	184,156.14
33.03	(33.03)	(0.00)
-	(4,688.33)	(4,688.33)
-	(64,880.00)	(64,880.00)
<b>253,467.09</b>	<b>127,196.81</b>	<b>380,663.90</b>

NBV		
Opening	YTD Additions	Closing
266,076.09	214,187.04	480,263.13
184,156.14	24,029.68	208,185.82
(0.00)	61.17	61.17
(4,688.33)	(72,128.34)	(76,816.67)
(64,880.00)	(81,057.10)	(145,937.10)
<b>380,663.90</b>	<b>85,092.45</b>	<b>465,756.35</b>

NBV		
Opening	YTD Additions	Closing
480,263.13	230,682.00	710,945.13
208,185.82	43,892.00	252,077.82
61.17	63.00	124.17

Def Rev -FIT MicroFIT	(79,800.00)	(134,270.00)	(214,070.00)
CIP Def Rev -FIT MicroFIT	(145,937.10)	(97,552.00)	(243,489.10)
<b>TOTAL</b>	<b>507,450.39</b>	<b>87,025.00</b>	<b>594,475.39</b>

	COST		
	Opening	Additions	Closing
<b>2015 Actual</b>			
Green Energy - FIT/Micro	799,832.50	310,319.60	1,110,152.10
CIP - Green Energy - FIT/Micro	252,077.82	(113,046.75)	139,031.07
CIP AFUDC Green Energy	124.17	62.04	186.21
Def Rev -FIT MicroFIT	(214,070.00)	(132,840.00)	(346,910.00)
CIP Def Rev -FIT MicroFIT	(243,489.10)	173,077.16	(70,411.94)
<b>TOTAL</b>	<b>594,475.39</b>	<b>237,572.05</b>	<b>832,047.44</b>

	COST		
	Opening	Additions	Closing
<b>2016 Forecast</b>			
Green Energy - FIT/Micro	1,110,152.10	182,362.59	1,292,514.69
CIP - Green Energy - FIT/Micro	139,031.07	(13,211.19)	125,819.88
CIP AFUDC Green Energy	186.21	64.77	250.98
Def Rev -FIT MicroFIT	(346,910.00)	(7,269.91)	(354,179.91)
CIP Def Rev -FIT MicroFIT	(70,411.94)	-	(70,411.94)
<b>TOTAL</b>	<b>832,047.44</b>	<b>161,946.26</b>	<b>993,993.70</b>

	COST		
	Opening	Additions	Closing
<b>2017 Forecast</b>			
Green Energy - FIT/Micro	1,292,514.69	125,000.00	1,417,514.69
CIP - Green Energy - FIT/Micro	125,819.88	-	125,819.88
CIP AFUDC Green Energy	250.98	-	250.98
Def Rev -FIT MicroFIT	(354,179.91)	-	(354,179.91)
CIP Def Rev -FIT MicroFIT	(70,411.94)	-	(70,411.94)
<b>TOTAL</b>	<b>993,993.70</b>	<b>125,000.00</b>	<b>1,118,993.70</b>

	COST		
	Opening	Additions	Closing
<b>2018 Forecast</b>			
Green Energy - FIT/Micro	1,417,514.69	95,000.00	1,512,514.69
CIP - Green Energy - FIT/Micro	125,819.88	-	125,819.88
CIP AFUDC Green Energy	250.98	-	250.98
Def Rev -FIT MicroFIT	(354,179.91)	-	(354,179.91)
CIP Def Rev -FIT MicroFIT	(70,411.94)	-	(70,411.94)
<b>TOTAL</b>	<b>1,118,993.70</b>	<b>95,000.00</b>	<b>1,213,993.70</b>

2,983.33	9,796.00	12,779.33
-	-	-
<b>(41,694.04)</b>	<b>(34,414.00)</b>	<b>(76,108.04)</b>

ACCUM DEPRECIATION		
Opening	Additions	Closing
(88,887.37)	(63,717.24)	(152,604.61)
-	-	-
-	-	-
12,779.33	18,699.33	31,478.66
-	-	-
<b>(76,108.04)</b>	<b>(45,017.91)</b>	<b>(121,125.95)</b>

ACCUM DEPRECIATION		
Opening	Additions	Closing
(152,604.61)	(80,139.97)	(232,744.58)
-	-	-
-	-	-
31,478.66	23,369.66	54,848.32
-	-	-
<b>(121,125.95)</b>	<b>(56,770.31)</b>	<b>(177,896.26)</b>

ACCUM DEPRECIATION		
Opening	Additions	Closing
(232,744.58)	(88,561.23)	(321,305.81)
-	-	-
-	-	-
54,848.32	23,127.33	77,975.65
-	-	-
<b>(177,896.26)</b>	<b>(65,433.90)</b>	<b>(243,330.16)</b>

ACCUM DEPRECIATION		
Opening	Additions	Closing
(321,305.81)	(95,894.57)	(417,200.38)
-	-	-
-	-	-
77,975.65	23,127.33	101,102.99
-	-	-
<b>(243,330.16)</b>	<b>(72,767.23)</b>	<b>(316,097.40)</b>

(76,816.67)	(124,474.00)	(201,290.67)
(145,937.10)	(97,552.00)	(243,489.10)
<b>465,756.35</b>	<b>52,611.00</b>	<b>518,367.35</b>

NBV		
Opening	Additions	Closing
710,945.13	246,602.36	957,547.49
252,077.82	(113,046.75)	139,031.07
124.17	62.04	186.21
(201,290.67)	(114,140.67)	(315,431.34)
(243,489.10)	173,077.16	(70,411.94)
<b>518,367.35</b>	<b>192,554.14</b>	<b>710,921.49</b>

NBV		
Opening	Additions	Closing
957,547.49	102,222.62	1,059,770.11
139,031.07	(13,211.19)	125,819.88
186.21	64.77	250.98
(315,431.34)	16,099.75	(299,331.59)
(70,411.94)	-	(70,411.94)
<b>710,921.49</b>	<b>105,175.95</b>	<b>816,097.44</b>

NBV		
Opening	Additions	Closing
1,059,770.11	36,438.77	1,096,208.88
125,819.88	-	125,819.88
250.98	-	250.98
(299,331.59)	23,127.33	(276,204.26)
(70,411.94)	-	(70,411.94)
<b>816,097.44</b>	<b>59,566.10</b>	<b>875,663.54</b>

NBV		
Opening	Additions	Closing
1,096,208.88	(894.57)	1,095,314.31
125,819.88	-	125,819.88
250.98	-	250.98
(276,204.26)	23,127.33	(253,076.92)
(70,411.94)	-	(70,411.94)
<b>875,663.54</b>	<b>22,232.77</b>	<b>897,896.30</b>

	2010	2011	2012	2013	2014	2015	2016	2017	2018	Total
Net Capital Expenditures	61,296.57	197,413.03	140,228.93	109,278.09	87,025.00	237,572.05	161,946.26	125,000.00	95,000.00	1,214,759.93
Depreciation Expense	-766.23	-4,476.28	-13,032.12	-24,185.64	-34,414.00	-45,017.91	-56,770.31	-65,433.90	-72,767.23	-316,863.63

	2010	2011	2011 IFRS Adjustment	2012	2013	2014	2015	2016	2017	2018
Cummulative Cost including CIP	61,297	258,710	-766	398,172	507,450	594,475	832,047	993,994	1,118,994	1,213,994
Less Cummulative CIP	-38,310	-147,408	0	-119,276	-62,310	-8,713	-68,805	-55,659	-55,659	-55,659
Cummulative Accumulated Deprecia	-766	-5,243	766	-17,508	-41,694	-76,108	-121,126	-177,896	-243,330	-316,097

Average 2010	Average 2011
30,648	159,620
-19,155	-92,859
-383	-2,621
11,110	64,140

Average 2012	Average 2013	Average 2014	Average 2015	Average 2016	Average 2017	Average 2018
328,058	452,811	550,963	713,261	913,021	1,056,494	1,166,494
-133,342	-90,793	-35,511	-38,759	-62,232	-55,659	-55,659
-10,992	-29,601	-58,901	-98,617	-149,511	-210,613	-279,714
183,723	332,417	456,550	575,885	701,277	790,222	831,121

## CCA Calculation

	2010	2011	2012	2013	2014	2015	2016	2017	2018
Opening UCC	\$ -	\$ 58,845	\$ 243,654	\$ 358,781	\$ 434,986	\$ 483,731	\$ 673,101	\$ 774,722	\$ 832,744
Capital Additions	\$ 61,297	\$ 197,413	\$ 140,229	\$ 109,278	\$ 87,025	\$ 237,572	\$ 161,946	\$ 125,000	\$ 95,000
UCC Before Half Year Rule	\$ 61,297	\$ 256,258	\$ 383,883	\$ 468,059	\$ 522,011	\$ 721,303	\$ 835,048	\$ 899,722	\$ 927,744
Half Year Rule (1/2 Additions - Disposals)	\$ 30,648	\$ 98,707	\$ 70,114	\$ 54,639	\$ 43,513	\$ 118,786	\$ 80,973	\$ 62,500	\$ 47,500
Reduced UCC	\$ 30,648	\$ 157,551	\$ 313,768	\$ 413,420	\$ 478,498	\$ 602,517	\$ 754,075	\$ 837,222	\$ 880,244
<b>CCA Rate Class</b>	<b>47</b>	<b>47</b>	<b>47</b>	<b>47</b>	<b>47</b>	<b>47</b>	<b>47</b>	<b>47</b>	<b>47</b>
<b>CCA Rate</b>	<b>8%</b>	<b>8%</b>	<b>8%</b>	<b>8%</b>	<b>8%</b>	<b>8%</b>	<b>8%</b>	<b>8%</b>	<b>8%</b>
CCA	\$ 2,452	\$ 12,604	\$ 25,101	\$ 33,074	\$ 38,280	\$ 48,201	\$ 60,326	\$ 66,978	\$ 70,420
Closing UCC	\$ 58,845	\$ 243,654	\$ 358,781	\$ 434,986	\$ 483,731	\$ 673,101	\$ 774,722	\$ 832,744	\$ 857,324

## PILs Calculation

	2010	2011	2012	2013	2014	2015	2016	2017	2018
<b>INCOME TAX</b>									
Net Income	\$ 381	\$ 2,199	\$ 6,298	\$ 11,989	\$ 16,421	\$ 20,781	\$ 25,330	\$ 28,371	\$ 29,837
Amortization	\$ 766	\$ 4,476	\$ 13,032	\$ 24,186	\$ 34,414	\$ 45,018	\$ 56,770	\$ 65,434	\$ 72,767
CCA	-\$ 2,452	-\$ 12,604	-\$ 25,101	-\$ 33,074	-\$ 38,280	-\$ 48,201	-\$ 60,326	-\$ 66,978	-\$ 70,420
Change in taxable income	-\$ 1,305	-\$ 5,929	-\$ 5,771	\$ 3,101	\$ 12,555	\$ 17,598	\$ 21,774	\$ 26,828	\$ 32,184
Tax Rate	31.00%	28.25%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%	26.50%
Income Taxes Payable	-\$ 404	-\$ 1,675	-\$ 1,529	\$ 822	\$ 3,327	\$ 4,663	\$ 5,770	\$ 7,109	\$ 8,529

<b>Gross Up</b>	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	-\$ 404	-\$ 1,675	-\$ 1,529	\$ 822	\$ 3,327	\$ 4,663	\$ 5,770	\$ 7,109	\$ 8,529
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PIL's	-\$ 404	-\$ 1,675	-\$ 1,529	\$ 822	\$ 3,327	\$ 4,663	\$ 5,770	\$ 7,109	\$ 8,529

	2010	2011	2012	2013	2014	2015	2016	2017	2018
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	-\$ 586	-\$ 2,334	-\$ 2,081	\$ 1,118	\$ 4,527	\$ 6,345	\$ 7,850	\$ 9,673	\$ 11,604
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PIL's	-\$ 586	-\$ 2,334	-\$ 2,081	\$ 1,118	\$ 4,527	\$ 6,345	\$ 7,850	\$ 9,673	\$ 11,604