



2017 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	London Hydro Inc.
Service Territory	London, ON
Assigned EB Number	blah
Name and Title	
Phone Number	
Email Address	
Date	
Last COS Re-based Year	2012

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2017 RTSR Workform for Electricity Distributors

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2017 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss	Non-Loss	Applicable Loss Factor <i>ex: 1.0325</i>	Loss Adjusted Billed kWh
				Adjusted Metered kWh	Adjusted Metered kW		
Residential	RTSR - Network	kWh	0.0057	149,311,532	0	1.0678	159,434,854
Residential	RTSR - Connection	kWh	0.0041	149,311,532	0	1.0678	159,434,854
General Service Less Than 50 kW	RTSR - Network	kWh	0.0052	33,730,295	0	1.0678	36,017,209
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0039	33,730,295	0	1.0678	36,017,209
General Service 50 to 4,999 kW	RTSR - Network	kW	2.0385	19,751,251	66,619		
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.1757	19,751,251	66,619		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.0385	34,967,663	74,982		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.0385	34,967,663	74,982		
Unmetered Scattered Load	RTSR - Network	kWh	0.0052	463,092	0	1.0678	494,490
Unmetered Scattered Load	RTSR - Connection	kWh	0.0039	463,092	0	1.0678	494,490
Sentinel Lighting	RTSR - Network	kW	1.5954	107,542	298		
Sentinel Lighting	RTSR - Connection	kW	1.7004	107,542	298		
Street Lighting	RTSR - Network	kW	1.5873	1,016,454	2,886		
Street Lighting	RTSR - Connection	kW	1.1469	1,016,454	2,886		

2017 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	2015		2016	
Rate Description		Rate		Rate	
Network Service Rate	kW	\$	3.78	\$	3.66
Line Connection Service Rate	kW	\$	0.86	\$	0.87
Transformation Connection Service Rate	kW	\$	2.00	\$	2.02

Hydro One Sub-Transmission Rates	Unit	2015 - 2016		2016	
Rate Description		Jan - April 2015	May 2015 - Jan 2016	Feb - Dec 2016	
Rate Description		Rate		Rate	
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$	3.3396
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$	0.7791
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$	1.7713
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$	2.5504

If needed, add extra host here. (I)	Unit	2015		2016	
Rate Description		Rate		Rate	
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-

If needed, add extra host here. (II)	Unit	Effective January 1, 2014		Effective January 1, 2015	
Rate Description		Rate		Rate	
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-
		Historical 2015		Current 2016	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$				



2017

Rate

\$ 3.66

\$ 0.87

\$ 2.02

2017

Rate

\$ 3.1942

\$ 0.0771

\$ 1.7493

\$ 1.8264

2017

Rate

\$ -

**Effective
January 1, 2016**

Rate

\$ -

Forecast 2017



2017 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$3.23	\$ 154,028	47,837	\$0.65	\$ 31,094	47,837	\$1.62	\$ 77,497	\$ 108,591
February	49,315	\$3.23	\$ 159,288	50,981	\$0.65	\$ 33,138	50,981	\$1.62	\$ 82,589	\$ 115,726
March	36,965	\$3.23	\$ 119,396	40,349	\$0.65	\$ 26,227	40,349	\$1.62	\$ 65,366	\$ 91,593
April	34,228	3.23/3.41	\$ 111,892	36,126	\$0.68	\$ 24,550	36,126	\$1.66	\$ 59,932	\$ 84,482
May	37,837	\$3.41	\$ 129,105	38,096	\$0.79	\$ 30,016	38,096	\$1.80	\$ 68,642	\$ 98,658
June	40,589	\$3.41	\$ 138,492	40,594	\$0.79	\$ 31,984	40,594	\$1.80	\$ 73,143	\$ 105,127
July	48,975	\$3.41	\$ 167,107	48,975	\$0.79	\$ 38,587	48,975	\$1.80	\$ 88,243	\$ 126,830
August	48,999	\$3.41	\$ 167,191	50,218	\$0.79	\$ 39,567	50,218	\$1.80	\$ 90,483	\$ 130,050
September	39,103	\$3.41	\$ 133,423	41,215	\$0.79	\$ 32,473	41,215	\$1.80	\$ 74,260	\$ 106,733
October	38,720	\$3.41	\$ 132,115	39,920	\$0.79	\$ 31,453	39,920	\$1.80	\$ 71,928	\$ 103,380
November	47,999	\$3.41	\$ 163,778	50,241	\$0.79	\$ 39,585	50,241	\$1.80	\$ 90,524	\$ 130,109
December	39,784	\$3.41	\$ 135,746	43,105	\$0.79	\$ 33,962	43,105	\$1.80	\$ 77,667	\$ 111,629
Total	510,200	\$ 3.35	\$ 1,711,561	527,658	\$ 0.74	\$ 392,637	527,658	\$ 1.74	\$ 920,274	\$ 1,312,911

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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February		\$0.00			\$0.00			\$0.00			\$ -
March		\$0.00			\$0.00			\$0.00			\$ -
April		\$0.00			\$0.00			\$0.00			\$ -
May		\$0.00			\$0.00			\$0.00			\$ -
June		\$0.00			\$0.00			\$0.00			\$ -
July		\$0.00			\$0.00			\$0.00			\$ -
August		\$0.00			\$0.00			\$0.00			\$ -
September		\$0.00			\$0.00			\$0.00			\$ -
October		\$0.00			\$0.00			\$0.00			\$ -
November		\$0.00			\$0.00			\$0.00			\$ -
December		\$0.00			\$0.00			\$0.00			\$ -
Total		- \$	- \$	-	- \$	- \$	-	- \$	- \$	-	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line	

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$3.23	\$ 154,028	47,837	\$0.65	\$ 31,094	47,837	\$1.62	\$ 77,497	\$ 108,591
February	49,315	\$3.23	\$ 159,288	50,981	\$0.65	\$ 33,138	50,981	\$1.62	\$ 82,589	\$ 115,726
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June	40,589	\$3.41	\$ 138,492	40,594	\$0.79	\$ 31,984	40,594	\$1.80	\$ 73,143	\$ 105,127
July	48,975	\$3.41	\$ 167,107	48,975	\$0.79	\$ 38,587	48,975	\$1.80	\$ 88,243	\$ 126,830
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October	38,720	\$3.41	\$ 132,115	39,920	\$0.79	\$ 31,453	39,920	\$1.80	\$ 71,928	\$ 103,380
November	47,999	\$3.41	\$ 163,778	50,241	\$0.79	\$ 39,585	50,241	\$1.80	\$ 90,524	\$ 130,109
December	39,784	\$3.41	\$ 135,746	43,105	\$0.79	\$ 33,962	43,105	\$1.80	\$ 77,667	\$ 111,629
Total	510,200	\$ 3.35	\$ 1,711,561	527,658	\$ 0.74	\$ 392,637	527,658	\$ 1.74	\$ 920,274	\$ 1,312,911



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The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$ 3.4121	\$ 162,712	47,837	\$ 0.7879	\$ 37,691	47,837	\$ 1.8018	\$ 86,194	\$ 123,885
February	49,315	\$ 3.3396	\$ 164,693	50,981	\$ 0.7791	\$ 39,719	50,981	\$ 1.7713	\$ 90,302	\$ 130,022
March	36,965	\$ 3.3396	\$ 123,447	40,349	\$ 0.7791	\$ 31,436	40,349	\$ 1.7713	\$ 71,471	\$ 102,907
April	34,228	\$ 3.3396	\$ 114,308	36,126	\$ 0.7791	\$ 28,146	36,126	\$ 1.7713	\$ 63,991	\$ 92,137
May	37,837	\$ 3.3396	\$ 126,362	38,096	\$ 0.7791	\$ 29,681	38,096	\$ 1.7713	\$ 67,480	\$ 97,161
June	40,589	\$ 3.3396	\$ 135,550	40,594	\$ 0.7791	\$ 31,627	40,594	\$ 1.7713	\$ 71,905	\$ 103,532
July	48,975	\$ 3.3396	\$ 163,556	48,975	\$ 0.7791	\$ 38,156	48,975	\$ 1.7713	\$ 86,749	\$ 124,905
August	48,999	\$ 3.3396	\$ 163,638	50,218	\$ 0.7791	\$ 39,125	50,218	\$ 1.7713	\$ 88,952	\$ 128,077
September	39,103	\$ 3.3396	\$ 130,588	41,215	\$ 0.7791	\$ 32,110	41,215	\$ 1.7713	\$ 73,003	\$ 105,114
October	38,720	\$ 3.3396	\$ 129,308	39,920	\$ 0.7791	\$ 31,102	39,920	\$ 1.7713	\$ 70,710	\$ 101,812
November	47,999	\$ 3.3396	\$ 160,298	50,241	\$ 0.7791	\$ 39,143	50,241	\$ 1.7713	\$ 88,992	\$ 128,135
December	39,784	\$ 3.3396	\$ 132,861	43,105	\$ 0.7791	\$ 33,583	43,105	\$ 1.7713	\$ 76,352	\$ 109,935
Total	510,200	\$ 3.35	\$ 1,707,321	527,658	\$ 0.78	\$ 411,520	527,658	\$ 1.77	\$ 936,101	\$ 1,347,620

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$3.41	\$ 162,712	47,837	\$0.79	\$ 37,691	47,837	\$1.80	\$ 86,194	\$ 123,885



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The purpose of this sheet is to calculate the expected billing when current 2016 Uniform Transmission Rates are applied against historical 2015 transmission units.

February	49,315	\$3.34	\$	164,693	50,981	\$0.78	\$	39,719	50,981	\$1.77	\$	90,302	\$	130,022			
March	36,965	\$3.34	\$	123,447	40,349	\$0.78	\$	31,436	40,349	\$1.77	\$	71,471	\$	102,907			
April	34,228	\$3.34	\$	114,308	36,126	\$0.78	\$	28,146	36,126	\$1.77	\$	63,991	\$	92,137			
May	37,837	\$3.34	\$	126,362	38,096	\$0.78	\$	29,681	38,096	\$1.77	\$	67,480	\$	97,161			
June	40,589	\$3.34	\$	135,550	40,594	\$0.78	\$	31,627	40,594	\$1.77	\$	71,905	\$	103,532			
July	48,975	\$3.34	\$	163,556	48,975	\$0.78	\$	38,156	48,975	\$1.77	\$	86,749	\$	124,905			
August	48,999	\$3.34	\$	163,638	50,218	\$0.78	\$	39,125	50,218	\$1.77	\$	88,952	\$	128,077			
September	39,103	\$3.34	\$	130,588	41,215	\$0.78	\$	32,110	41,215	\$1.77	\$	73,003	\$	105,114			
October	38,720	\$3.34	\$	129,308	39,920	\$0.78	\$	31,102	39,920	\$1.77	\$	70,710	\$	101,812			
November	47,999	\$3.34	\$	160,298	50,241	\$0.78	\$	39,143	50,241	\$1.77	\$	88,992	\$	128,135			
December	39,784	\$3.34	\$	132,861	43,105	\$0.78	\$	33,583	43,105	\$1.77	\$	76,352	\$	109,935			
Total	510,200	\$	3.35	\$	1,707,321	527,658	\$	0.78	\$	411,520	527,658	\$	1.77	\$	936,101	\$	1,347,620

2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
February	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
March	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
April	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
May	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
June	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
July	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
August	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
September	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
October	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
November	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
December	-	\$ 3.6600	\$ -	-	\$ 0.8700	\$ -	-	\$ 2.0200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,687	\$ 3.1942	\$ 152,321	47,837	\$ 0.0771	\$ 3,688	47,837	\$ 1.7493	\$ 83,682	\$ 87,370
February	49,315	\$ 3.1942	\$ 157,522	50,981	\$ 0.0771	\$ 3,931	50,981	\$ 1.7493	\$ 89,181	\$ 93,111
March	36,965	\$ 3.1942	\$ 118,072	40,349	\$ 0.0771	\$ 3,111	40,349	\$ 1.7493	\$ 70,583	\$ 73,694
April	34,228	\$ 3.1942	\$ 109,331	36,126	\$ 0.0771	\$ 2,785	36,126	\$ 1.7493	\$ 63,196	\$ 65,981
May	37,837	\$ 3.1942	\$ 120,860	38,096	\$ 0.0771	\$ 2,937	38,096	\$ 1.7493	\$ 66,642	\$ 69,579
June	40,589	\$ 3.1942	\$ 129,648	40,594	\$ 0.0771	\$ 3,130	40,594	\$ 1.7493	\$ 71,012	\$ 74,142
July	48,975	\$ 3.1942	\$ 156,435	48,975	\$ 0.0771	\$ 3,776	48,975	\$ 1.7493	\$ 85,672	\$ 89,448
August	48,999	\$ 3.1942	\$ 156,514	50,218	\$ 0.0771	\$ 3,872	50,218	\$ 1.7493	\$ 87,847	\$ 91,719
September	39,103	\$ 3.1942	\$ 124,903	41,215	\$ 0.0771	\$ 3,178	41,215	\$ 1.7493	\$ 72,097	\$ 75,274
October	38,720	\$ 3.1942	\$ 123,678	39,920	\$ 0.0771	\$ 3,078	39,920	\$ 1.7493	\$ 69,832	\$ 72,910
November	47,999	\$ 3.1942	\$ 153,319	50,241	\$ 0.0771	\$ 3,874	50,241	\$ 1.7493	\$ 87,887	\$ 91,760
December	39,784	\$ 3.1942	\$ 127,077	43,105	\$ 0.0771	\$ 3,323	43,105	\$ 1.7493	\$ 75,404	\$ 78,727
Total	510,200	\$ 3.19	\$ 1,629,681	527,658	\$ 0.08	\$ 40,682	527,658	\$ 1.75	\$ 923,033	\$ 963,715

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2017 Uniform Transmission Rates are applied against historical 2015 transmission units.

January	47,687	\$	3.19	152,321	47,837	\$	0.08	3,688	47,837	\$	1.75	83,682	\$	87,370
February	49,315	\$	3.19	157,522	50,981	\$	0.08	3,931	50,981	\$	1.75	89,181	\$	93,111
March	36,965	\$	3.19	118,072	40,349	\$	0.08	3,111	40,349	\$	1.75	70,583	\$	73,694
April	34,228	\$	3.19	109,331	36,126	\$	0.08	2,785	36,126	\$	1.75	63,196	\$	65,981
May	37,837	\$	3.19	120,860	38,096	\$	0.08	2,937	38,096	\$	1.75	66,642	\$	69,579
June	40,589	\$	3.19	129,648	40,594	\$	0.08	3,130	40,594	\$	1.75	71,012	\$	74,142
July	48,975	\$	3.19	156,435	48,975	\$	0.08	3,776	48,975	\$	1.75	85,672	\$	89,448
August	48,999	\$	3.19	156,514	50,218	\$	0.08	3,872	50,218	\$	1.75	87,847	\$	91,719
September	39,103	\$	3.19	124,903	41,215	\$	0.08	3,178	41,215	\$	1.75	72,097	\$	75,274
October	38,720	\$	3.19	123,678	39,920	\$	0.08	3,078	39,920	\$	1.75	69,832	\$	72,910
November	47,999	\$	3.19	153,319	50,241	\$	0.08	3,874	50,241	\$	1.75	87,887	\$	91,760
December	39,784	\$	3.19	127,077	43,105	\$	0.08	3,323	43,105	\$	1.75	75,404	\$	78,727
Total	510,200	\$	3.19	1,629,681	527,658	\$	0.08	40,682	527,658	\$	1.75	923,033	\$	963,715

2017 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0057	159,434,854	0	908,779	65.3%	1,114,359	0.0070
General Service Less Than 50 kW	RTSR - Network	kWh	0.0052	36,017,209	0	187,289	13.5%	229,657	0.0064
General Service 50 to 4,999 kW	RTSR - Network	kW	2.0385		66,619	135,803	9.8%	166,524	2.4996
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.0385		74,982	152,851	11.0%	187,428	2.4996
Unmetered Scattered Load	RTSR - Network	kWh	0.0052	494,490	0	2,571	0.2%	3,153	0.0064
Sentinel Lighting	RTSR - Network	kW	1.5954		298	475	0.0%	583	1.9563
Street Lighting	RTSR - Network	kW	1.5873		2,886	4,581	0.3%	5,617	1.9464

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0041	159,434,854	0	653,683	59.6%	802,519	0.0050
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0039	36,017,209	0	140,467	12.8%	172,450	0.0048
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.1757		66,619	144,943	13.2%	177,945	2.6711
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.0385		74,982	152,851	13.9%	187,653	2.5026
Unmetered Scattered Load	RTSR - Connection	kWh	0.0039	494,490	0	1,929	0.2%	2,368	0.0048
Sentinel Lighting	RTSR - Connection	kW	1.7004		298	507	0.0%	622	2.0876
Street Lighting	RTSR - Connection	kW	1.1469		2,886	3,310	0.3%	4,064	1.4080

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0070	159,434,854	0	1,114,359	65.3%	1,063,683	0.0067
General Service Less Than 50 kW	RTSR - Network	kWh	0.0064	36,017,209	0	229,657	13.5%	219,214	0.0061
General Service 50 to 4,999 kW	RTSR - Network	kW	2.4996		66,619	166,524	9.8%	158,951	2.3860
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.4996		74,982	187,428	11.0%	178,905	2.3860
Unmetered Scattered Load	RTSR - Network	kWh	0.0064	494,490	0	3,153	0.2%	3,010	0.0061
Sentinel Lighting	RTSR - Network	kW	1.9563		298	583	0.0%	556	1.8673
Street Lighting	RTSR - Network	kW	1.9464		2,886	5,617	0.3%	5,362	1.8579

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0050	159,434,854	0	802,519	59.6%	573,901	0.0036
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0048	36,017,209	0	172,450	12.8%	123,323	0.0034
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.6711		66,619	177,945	13.2%	127,253	1.9102
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	2.5026		74,982	187,653	13.9%	134,195	1.7897
Unmetered Scattered Load	RTSR - Connection	kWh	0.0048	494,490	0	2,368	0.2%	1,693	0.0034
Sentinel Lighting	RTSR - Connection	kW	2.0876		298	622	0.0%	445	1.4929
Street Lighting	RTSR - Connection	kW	1.4080		2,886	4,064	0.3%	2,906	1.0069