Ontario Energy Board

2016 Cost Allocation Model

Cost Allocation Model ("CA Model") Version 3.3

Instructions Sheet

General:

These instructions are included with the OEB CA Model version 2 and higher, as a reference for distributor staff and other users of the model.

Version 3.3 is designed for use with 2016 COS rate applications.

The instructions are organized by Input sheet (I1 to I9). The instructions are followed by suggestions of how to use Output sheets O1, O2, O3.1 and O3.6, and the Exhibit sheets E2 - E5.

There are numerous references in these instructions to specific Excel cells in the Revenue Requirement Work Form ("RRWF"). The cross-references to RRWF are intended to ensure consistency within the application. it is probably most convenient to complete the RRWF first, then the CA model. If completing the CA model first, leave the required cross references blank temporarily, eg at the top of worksheet I-3 and I-6.1, ignoring the corresponding error messages in the rose-coloured diagnostic cells. Once the RRWF is completed, the necessary information should be included in the CA Model so that the error warnings are operational.

The original model and related documents are on the web-site in EB-2005-0317;

http://www.ontarioenergyboard.ca/OEB/Industry/Regulatory+Proceedings/Policy+Initiatives+and+Consultations/Archived+OEB+Key+Initiatives/Cost+AI location+Review.

A staff report "Board Staff Implementation of the Board's Findings on the Review of Electricity Cost Allocation Policy" documents the rationale for the significant changes in Version 2 relative to version 1.2. The subsequent changes (versions 3.0 and 3.1) are noted in red font in these instructions.

Worksheet I1 Introduction

This input worksheet is for basic information about the utility and the application. This worksheet does not require any changes after filing the initial application.

- Input to Cell C11 is carried forward to the heading on all worksheets.
- The colour-coding used throughout the model is explained just below the applicant information area.

Worksheet I2 LDC Classes

The main purpose of this worksheet is to define the rate classes.

• Input to Cell C-17 is copied to the header of all worksheets. When the CA Model is modified for a specific reason, such as a run using final proposed rates for the purposes of a draft rate order, a new description should be entered in Cell C-17.

• Cell C20 and below shows common rate class names. Substitute the proper name if applicable. Any input to Column D will appear as the column headings if different from Column C.

- In Column E, choose Yes or No as applicable for the proposed customer classes, and click Update.
- Do not include microFIT as a rate classification in CA Model until further notice in the Filing Requirements.

• If the applicant is a Host Distributor with a separate class for the Embedded Distributor(s), use Row 29. Otherwise, a Host Distributor should refer to Filing Requirements for instructions on how to reflect the Embedded Distributor in the applicable rate class.

• Be aware that the "Update" button hides and unhides columns, nothing more. If you have entered data for a class in an input sheet, the data will remain until you delete the data. (If you enter data for a class and subsequently change to 'No' for that class in I-2 and click Update, the data for the class will be hidden but will continue to affect range totals, allocators, etc.).

• For the user's convenience, a space is available at B46 to describe a scenario (customer classes, load data, choice of allocators, etc.) to keep track of alternative cost allocation outcomes as they are being studied. This information is in addition to the summary description in Cell C 17.

• The Residential, GS < 50 kW and Street Light customer classes are now locked from being edited and removed. This is to ensure that the Residential and Street Light class data is always in the same position for the calculation of the street light adjustment factor.

Worksheet I3 Trial Balance Data

The main purpose of this owrkdsheet is to enter the forecast account balances. For convenience the accounts that affect the test year revenue requirement have a yellow background in column A. (All accounts that are reported for the RRRTrial Balance are included in I-3, although many of them do not affect the revenue requirement.)

There are diagnostic cells at the top of I-3 for cross-references to the user's RRWF, to avoid filing information that is inconsistent. The CA model works regardless of whether the diagnostic messages in cells H14 and H16 are flagging a discrepancy.

- At Cell F10, input the return on equity RRWF tab 9 'Revenue Requirement' cell F23;
- At Cell F11, input the forecast of PILs from RRWF tab 9 'Revenue Requirement' cell F19;
- At Cell F12, input Interest Cost from RRWF tab 9 'Revenue Requirement' cell F22;
- Cell F13 should be entered equal to RRWF tab 9 'Service Revenue Requirement' cell F26;
- Cell F15 should be entered equal to RRWF tab 4 'Rate Base' cell G19.
- Starting at Row 20, enter forecast amounts for USoA accounts in column D. The CA Model has a few new Rows that are inserted for finer granularity within existing accounts.

• Cells D78 and D79 are the balances in Account 1575 and 1576. The recovery of these balances is not done through the service revenue requirement and distribution rates, rather through a rate rider per memo June 25, 2013. Version 3.1 differs from 3.0 in this regard.

- Column D contains the forecast amounts for the test year, and is to match the amounts in the rate application. For asset accounts, enter the mid-year average amounts matching the corresponding amounts in the rate base;
- Remember to include revenue accounts as negative numbers, as in the Trial Balance.
- Note that SSS Administration revenue is now Account 4086, whereas it was previously a sub-account of 4080.
- Column F is available to re-assign amounts among the accounts in Column D. Generally if costs are removed from one USoA account and added to another account, the rationale for the re-assignment is to be provided by the distributor in its prefiled evidence.
- No rationale is required if the entries in column F have been directed by Board policy. For example see note below re Account 4235.
- Row 274 has been added, to allow for new account 4086 SSS Administration Charge.
- Rows 284 and 285 have been added, to allow for separate allocation of the Account Set-Up Charges sub-account distinct from other revenue streams in Account 4235. Enter the sub-account amounts at Cell F284 and F285 and enter negative sum at F284 (should be the negative of D284). No explanation is required.

• Row 469 has been added to allow for inclusion of LÉAP, distinct from other donations which are not recoverable. Enter full amount of Account 6205 in cell D468, negative amount of LEAP in F468, and positive amount of LEAP in F469. (Only the latter is recovered, and therefore must be allocated to classes.)

- Column G is used for costs that are directly allocated. Put the appropriate total amount in Column G, and the model places it into I-9 to be included in the class revenue requirement of the applicable class.
- Note that the model has Rows in I9 for most capital and OM&A accounts, but not revenue accounts. If an account has no corresponding Row in I9, the model does not provide a ready means of direct allocation.

• Column I has drop-down menus in the new Rows. If necessary use the menu to select the allocator for the account that the distributor considers most appropriate. (The model on the website has an allocator already selected at the suggestion of the CA Working Group, but the distributor is ultimately responsible for selecting the most appropriate allocator considering how it uses the sub-account in question.).

Worksheet I4 Break Out Assets

This input worksheet is for breaking the asset accounts into a more granular level.

- Cell C12 requires data entry from the RRWF tab 4. Rate Base, Cell G14. The message at D93 is intended to ensure consistency between the cost allocation model and the rest of the application.
- Columns L O require the break-out of the aggregate depreciation accounts into the sub-accounts for each asset account.

• Worksheet I4 is designed for assets that are not allocated directly to any customer class. The gross and net values of assets directly allocated to one or more classes are recorded in worksheet I9.

Worksheet I5.1 Miscellaneous Data

- In cell D15, enter the km of distribution line, regardless of voltage (structures, not circuits) used in determining customer density of the service area.
- In Cell D19, enter the percentage of OM&A plus Cost of Power that is included as working capital, eg.13%, or a percentage based on the distributor's lead-lag study;
- Cell D21 yields a weighting factor to attribute pole access revenue in the same proportions as the corresponding allocation of costs. Considering the NBV of all poles that yield pole rental revenue, enter the estimated percentage of poles that are at Secondary voltage, and the remainder percentage (i.e. the poles at Primary voltage).

Worksheet I5.2 Weighting Factors

This worksheet is used to input a weighting factor for services and a weighting factor for Billing and Collection. Generallythe Residential weighting factor should be 1.0, with each other class weighted relative to that.

- Row 11: calculate weighting factors reflecting only installed capital costs recorded in Account 1855 Services. Where there is variety of situations within a class, provide a single factor that is suitable for the whole class. See examples in the boxes below.
- Row 15: calculate weighting factors reflecting costs in Account 5315 Customer Billing, Account 5320 Collecting, and Account 5340 Miscellaneous Customer Account Expenses.
- Default weights are no longer provided in the model. The weights previously provided in version 1.2 can be found in the Board staff's implementation documentation [EB-2010-0219].

Example: Weighting Factor for Services:

Assume that the amount recorded in 1855 for a typical residential customer is \$1,000.

Assume that there are 500 customers in the GS>50 class.

Assume that 100 of them are industrial customers served by a single span of overhead conductor. The amount remaining on the books in Account 1855 is \$500, though the current cost of replacing the service including labour would be much larger.

Assume that 100 customers have underground service that required extensive permits, street repairs, and labour costs, as well as materials. The services are recent, and the amount recorded in 1855 averages \$25,000.

Assume 300 customers have no costs recorded in Account 1855, and would have no cost recorded even if replaced (per distributor's accounting practice and conditions of service)

Calculation of a single factor for GS>50 class -- weighted average of embedded book values including installation

[(100 * \$5,000) + (100 * \$25,000) + (300 * \$0)] / 500 = \$6,000 per customer

Weighting factor for residential @ \$1,000 is 1.00

Weighting factor for GS>50 kW = \$6,000/\$1,000 = 6.00

Example: Weighting Factor for Billing and Collecting:

Assume that the Residential cost averaged over all residential customers is \$1.50 for bill preparation and mailing, \$0.50 to record revenue from a normal payment, and \$1.00 per bill on average for other costs associated with collecting, etc. that are recorded in accounts 5315, 5320 and 5340. Total \$3 per residential bill.

Assume that there are 15 customers in the USL class:

Assume that 5 of the15 customers have a large number of devices and the number of devices changes from time to time, so additional clerical attention is required each month amounting to \$50 over the group (\$10 per bill). Assuming that other costs are the same as for a residential customer at \$1.50 per bill, the average cost is \$11.50 per bill.

Assume the other 10 USL customers have a small number of devices and require the same amount of effort as a typical residential customer. There are less issues with collecting, so the incidental costs are \$0.50 per month. Total cost is \$2.50 per bill

Calculation of index for USL class (weighted average of 5 and 10 customers)

➤ [(5 * \$11.50) + (10 * \$2.50)] / 15 = \$5.50 per bill.

Weighting factor for Residential = \$3.00 / \$3.00 = 1.00

Weighting factor for USL = \$5.50 / \$3.00 = 1.83

Worksheet I6.1 Revenue

This input sheet is used to calculate hypothetical revenues, based on the test year volumetric forecast at the current rates. (This calculation is also used in RRWF for the calculation of Revenue Sufficiency/Deficiency.)

Cells B10, B13, B16 and B19 are used to flag internal inconsistencies that may exist amongst the application exhibits.

• Cell B10 – from Exhibit 3 of the application, input total energy from the test year load forecast, adjusted downward for distribution line losses.

- Cell B13 from Exhibit 3 of the application, input the total billing demands of all demand-billed classes.
- Cell B16 from RRWF tab 8 Revenue Deficiency/Sufficiency H16.
- Cell B19 enter data from RRWF tab 8. Revenue Deficiency/Sufficiency F18.

 Rows 25 and 26: enter weather-normalized load after line losses. These quantities will be the results found in the distributor's load forecast Exhibit 3.

• Rows 31, 44, 50 and 51 found in versions 3.0 and earlier of the model no longer play a role in the model. The model now relies on the distributor's load forecast.

• Row 29 is the forecast of billing demand of customers that are not Wholesale Market Participants. Host distributors -remember that this may apply to embedded distributors.

• Rows 33-36 - enter the currently approved rates for each class. Include the Transformer Ownership Allowance for the applicable classes.

• Row 37 – a placeholder Row for any other rate (e.g. separate rates per street lighting fixture, if charged in accition to kW demand).

• Row 39 is class revenue gross of TOA, and row 41 is net. The model uses the latter in worksheet O1.

Note that the revenue formula calculates monthly fixed revenue from the largest of # of customers / connections / devices from Rows 18, 19 and 21 in worksheet I-6.2. This is approriate if a class, eg streetlights, is billed per device, of if the number of devices equals the number of connections. If this is not appropriate for the distributor's rate structure, the distributor should correct the formula in row 39 for the applicable class(es), or over-write it with apecific cell references. For example, if USL is billed per customer without regard to number of connections or devices, replace the MAX term with a simple reference to I-6.2 row 21

 As an alternative run of the CA Model, but not for submission with the application, it may be useful to enter the rates that are being proposed in the application in Rows 33-36. See notes to Worksheet O-1 below.

 If the Conditions of Service for a class of large customers require that all customers supply their own transformation, then the published rate is presumably for the class standard and the TOA should be entered as \$0.

Worksheet I6.2 Customer Data

This input sheet is for inputting the various customer data by rate class, such as number of bill, number of customers, etc.

- Row 18 'Number of devices' was added as of version 2 of the model. Generally this will require input for the Street Lighting and Unmetered Scattered Load classes.
- The number of devices (Row 18) should be equal to or greater than the number of connections (Row 19)

The number of connections should be equal to or greater than the number of customers (Row 21). The allocation of customer-related costs is based on customer count and connections. "Daisy-chaining" is the situation • where the number of devices exceeds the number of connections. The allocation formula is appropriate if the distributors costs are proportional to the number of connections (and the corresponding weighting factor). If this is not appropriate to the applicant's proposed approach, change the cell reference in the formula (eq to the corresponding number of devices) in worksheet E2, row 82, and also in the appropriate column(s) in worksheet E3.

 The Streetlighting Adjustment Factors for Primary and Line Transformer costs are calculated here (Rows 52 and 53). All relevant data inputs are automatically populated to allow for each double checking of the calculations.

• Cells J23 and J24 calculate the "adjusted connections" for the CCP and CCLT allocators by dividing the number of devices by the relevant street lighting adjustment factors. This calculation reflects the implementation of the OEB's cost allocation policy for street lighting outlined in a letter issued on June 12, 2015.

Worksheet I7.1 Meter Capital

The purpose of this input worksheet is to derive the weighting factor of each class for the allocator CWMC, which is used to allocate accounts 1860 Meters, 5065 Meter Expense, and 5175 Maintenance. It does not affect the deferral account 1555 Smart Meter Capital and Recovery VA.

• As a general rule, include one meter per customer in this worksheet, i.e. include smart meter or standard meter, not both.

 Replace meter descriptions in Column C with new descriptions that match the meters actually in use, and input the applicable average installed replacement cost of each type of meter.

 During the transitional period, until all smart meters are in the Rate Base, include in the documentation of the application an explanation of which unit cost is being used. Since the weighting factor will remain unchanged during the IRM period, the distributor may consider including smart meters rather than the soon-to-be-stranded meters, even though not all smart meters have been transferred to account 1860 at the time of the cost-of-service application.

• If the cost of equipment used to download billing data is included in Account 1860 – Meters, the cost of such equipment should be considered in this worksheet.

 Note that Account 1920 – Computer Hardware, Account 1925 – Computer Software and Account 1955 – Communications Equipment are allocated to the customer classes by the composite allocator Net Fixed Assets (excluding credit for capital contributions). If equipment for automated meter-reading and data storage are recorded in these accounts, the distributor may consider moving capital costs to Account 1860 – Meters in worksheet I-3 and reflecting this in the meter capital weighting factors, with the objective of reaching a more accurate allocation of these costs.
 Entries for USL, Street lighting and Sentinel Lighting in worksheet I7.1 and I7.2 are 0. For any cost of estimating or

verifying unmetered loads, see note re direct allocation under worksheet 19.

Worksheet I7.2 Meter Reading

The purpose of this input worksheet is to derive the weighting factors for the allocator CWMR, which is used only to allocate costs that are recorded in account 5310 Meter Reading Expense. The data in Column C are relative amounts, with the typical Residential reading having a weight of 1.0.

• This worksheet has not been modified to reflect automated meter reading. The Rows in worksheet I7.2continue to reflect differences in customer density, relative difficulty in reaching the meter, and frequency of reading the meter in the respective classes. To the extent that these factors are now more nearly uniform due to automated meter reading, the distributor may find that the appropriate weights are close to 1.0 for all classes.

Note that the cost of the Smart Meter Entity is treated as a pass-through cost with its own rate rider. It is not included in the service revenue requirement and is not allocated in this model, except as a component of Working Capital (account 4751).

Worksheet I8 Demand Data

This input sheet is to record the various coincident and non-coincident peaks by rate class, which are used a cost allocators in the CA Model.

• There have been no changes to this worksheet. If the distributor's most up-to-date load profile data comes from the Hydro One analysis used in the Informational Filing in 2006-7, then the data in worksheet I-8 may be the same for each class as was used for the Informational Filing -- except scaled up or down to reflect the current energy forecast compared to the class's energy used in the previous filing.

Worksheet I9 Direct Allocation

This input worksheet allows for directly allocating costs to specific rate classes.

• The total amount of direct allocation is found in column C. This amount must be attributed to one class, or to a subset of classes, in columns E - X.

• Remember that costs associated with verifying and updating estimates of unmetered loads may be allocated directly to the applicable class. [EB-2005-0317, Cost allocation Review, Board Directions, p. 87].

• Additional information on direct allocations can be found above in the notes for Column G in input sheet I3 Trial Balance.

• The numerous columns to the right of I-9 are used for the purpose of burdening directly-allocated costs for a share of overhead costs. No inputs are required

• The formula at cell C148 has been corrected in version 3.2 so that cells E149:X151 are calculated from NBV in all instances.

Worksheet O1

This is an output worksheet that shows the allocated revenue requirements and the revenue-to-cost ratios by rate class. The diagnostic cells in this sheet check that the allocated costs reconcile to the account totals entered in worksheet I-3.

- In these instructions for Worksheet 01, "RRWF" means RRWF tab 8. Revenue Sufficiency / Deficiency.
- "Appendix 2-P" means Appendix 2-P in 2014 Appendix 2 Filing Requirements.
- Row 18 Distribution Revenue at Existing Rates:
 - Cell C18 should equal the total in RRWF Cell F17 Distribution Revenue at Currently Approved Rates", and
 - Cells D18 and beyond are the inputs to Appendix 2-P, Table B, Column 7B.
- Row 19 Miscellaneous Revenue:
 - Cell C19 should equal RRWF Cell F18,
 - Cells D19 and beyond are the inputs to Appendix 2-P, Table B, Column 7E,

• Note the diagnostic test in Row 20 for Miscellaneous Revenue. The model calculates the status quo rates from the test year Service Revenue Requirement less Miscellaneous Revenue. If Miscellaneous Revenue is entered inaccurately, the status quo rates and status quo ratios in Row 75 will also be inaccurate for the respective classes.

• Cell C21 – Total Revenue at Existing Rates should be equal to RRWF Cell F19;

- Row 23 Distribution Revenue at Status Quo Rates":
 - Cell C23 should equal RRWF, sum of Cells H16 & H17
 - Cells D23 and beyond are the hypothetical distribution revenue, by class, if there were no rate re-balancing. These cells are the inputs to Appendix 2-P, Table B, Column 7C.
- Cell C25 should equal RRWF Cell H19 Total Revenue.
- Row 40 Revenue Requirement (includes NI):
 - Cell C40 is the total revenue requirement, and should be equal to RRWF worksheet tab 9 Revenue Requirement, Cell F22; and
 - Cells D40 and beyond are inputs to Appendix O, table (a), Column 7A.
- Row 75 Revenue to Expenses Status Quo:
 - Cell C75 should equal 100%, and
 - Cells D75 and beyond are the inputs to Appendix 2-P, table C, second column "Status Quo Ratios".
- Cells C71 and C81 should equal the corresponding target returns on equity (RRWF Column H).

The 2014 Filing Requirements do not require a second version of the model showing revenue with proposed rates. However, it may be helpful to the user to verify the proposed distribution rates and ratios by substituting proposed rates in place of currently approved ones in I-6.1. Having made that change, there should be no deficiency row 21 versus 25, and the revenue to cost ratios (row 75) should now be the proposed ratios.

It may also be useful to run an updated version when preparing a Draft Rate Order:

- > At worksheet I3, modify Miscellaneous Income accounts if necessary, along with forecast capital and OM&A accounts, if any of these have changed as a result of a Decision or settlement agreement.
- > At worksheet I6.1, modify the class load forecast inputs if it has changed since the original application, at Rows 25 -27.
- > At worksheet I6.1, substitute the proposed rates at Rows 33 36.
- > At worksheet I8, data may need to be changed if the load forecast has been changed.
- On worksheet O1:
 - Cell C22 should now equal 1.00 and Rows 18 and 23 should be identical.
 - Cells D75 and beyond should show the newly-approved revenue to cost ratios.

Worksheet O2

Rows 14 - 17 provide information relevant to the Monthly Service Charge of each class, usually referred to as the floor (alternate versions in rows 14 and 16) and the ceiling in row 17 (based on Minimum System assumptions) Users of the model have observed that for some classes, the ceiling comes out lower than the floor, or even negative. This occurs in situations where customer-related costs are relatively low compared to Demand-related costs, and appears to be a result of prorated depreciation on General Plant. With this discrepancy remaining in the model, the precise calculation of the ceiling should be used with appropriate caution.

Worksheet O3.1

The purpose of this output worksheet is to provide information on the cost per unit of providing customers with transformation service.

• Row 27, expresses the transformer costs in per kW terms. The amount found in Row 27 is not necessarily identical to the cost that would be saved if the customer provides its own transformer. While it is useful information, the value in Row 27 should not be presented as the sole evidence to support changing the Transformer Ownership Allowance.

Worksheet O3.6

The purpose of this output worksheet is to provide information to be used to update the provincial standard monthly charge for microFIT installations.

- Check that Cell 23 is equal to O-2 Cell D132 less Cell D81, which is an update of the information that underpins the current rate; and
- Cells C24 and C25 have been added in version 2 of the model per Board Report (p. 8).

If the distributor intends to propose a microFIT charge based on its own costs, this will require sub-account information as per the Board's FAQ # 18, December 23, 2010. The information from Worksheet O-3.6 will not likely be considered relevant for approval of a non-uniform charge.

Worksheets E2 and E4

Worksheet E2 shows the proportions allocated to each rate class by the various allocators. These allocators are linked to the applicable USoA accounts in worksheet E4.

• Worksheet E4 is not locked, and the user may propose to allocate any account using a different allocator than the defalt found in the model. If the applicant is proposing to use a different allocator, please note that this would be a departure from standard policy and should be identified and explained in Exhibit 7 of the application.

Worksheet E3

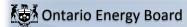
The Peak Load Carrying Capability adjustment is entered at cell A14. The default is 400 Watts. The adjustment is related to the definition of Minimum System, i.e. categorization between customer-related and demand-related cost. For further explanation see the Board Report EB-2005-0317.

- If proposing a PLCC of other than 400 Watts, this should be identified and explained in Exhibit 7.
- Worksheet E3 has been updated to use the "adjusted connections", calculated on Sheet I6.2 for the calculation of the CCP and CCLT allocators.

Worksheet E5

The purpose of this worksheet is to aid in detecting and correcting instances in which an account is not fully allocated to the rate classes.

Each cell in columns J and L should be zero. If the calculation is not zero, and the account involved is one that affects the revenue requirement (highlighted in column A of I-3) the reason for the discrepancy should be traced



Version 3.3a

Sheet I1 Utility Information Sheet

 Name of LDC:
 InnPower

 Application EB Number:
 EB-2016-0085

 Date of Application:
 Wednesday, August 02, 2017

 Contact Information:
 Brenda Pinke

 Title:
 Regulatory/CDM Manager

 Phone Number:
 705-431-6870 ext 262

 E-Mail Address:
 brendap@inpower.ca

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** <u>Please Note:</u>	Colour Coding Legend	*1

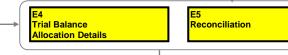
Brought Forward
Calculation

Brief Description of Each Worksheet's Function

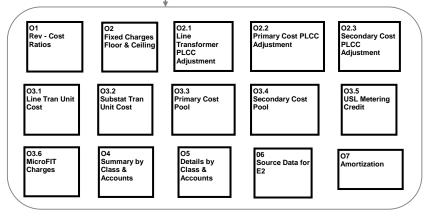
INPUTS	11	Intro	Brief explanation of what the pages do.
	12	LDC data and Classes	Enter LDC specific information and number of classes etc
	13	TB Data	Forecast Trial Balance
	14	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
	15.1	Misc Data	Input for miscellaneous data where necessary - TBD
	15.2	Weighting Factors	Invput for weighting factors to be applied to billing and services
	l6.1	Revenue	Input rates and volumes for working up revenue
	16.2	Customer Data	Input customer related data for generating customer allocators
	17.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
	17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	18	Demand Data	Input demand allocators using load data and making LDC specific adjustments
	19	Direct Allocation Revenue to cost	Output all surface assures to post action. Inter-states sub-side at-
OUTPUTS	O1 O2	Revenue to cost Fixed Charge	Output showing revenue to cost ratios, inter class subsidy etc.
	02	Line Transformer PLCC Adjustment	Output showing the range for the Basic Customer charge - TBD
	O2.2 O2.3	Primary Cost PLCC Adjustment	
	02.3 03.1	Secondary Cost PLCC Adjustment Line Tran Unit Cost	
		Substat Tran Unit Cost	
	03.2		
	03.3	Primary Cost Pool	
	03.4	Secondary Cost Pool	
	03.5	USL Metering Credit	
	03.6	MicroFIT Charges	
	04	Summary by Class	Output showing summary of all allocation by class and by US of A
	O5	Detail by Class	Output showing details of individual allocation by class and by USofA
	O6	Source Data for E2	
	07	Amortization	
EXHIBITS	E1	Categorization	Exhibit showing how costs are categorized
	E2	Allocation Factors	Exhibit summarizing all allocation factors created in 15 to 18 and present the findings
			in percentages
	E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
	E4	Trial Balance Index	Exhibit showing 1. how accounts are grouped for reporting, how accounts are
			categorized and how accounts are allocated
	E5	Reconciliation	Exhibit showing reconciliation of accounts included and excluded from the allocation
			study to TB balance

1. GENERAL	
2. LDC INPUT - Rate Classes	
3. LDC INPUT - Financial Data	Load Shapes
4. LDC INPUT - Customer Data and Operating Stats	
I5 Misc. Data I5.2 Weighting Factors I6.1 Revenue I6.2 Customer Data I7.1 Meter Capital I7.2 Meter Reading I8 Demand Data I9 Direct Allocation	
5. MODEL PROCESS - Categorization - OEB Defaults	
6. MODEL PROCESS - Allocators calculated from 4.	
E2 Allocators PLCC	

7. MODEL PROCESS - Detail Cost Elements by Rate Class



8. MODEL OUTPUT- Summaries by Rate Class



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2016 Cost Allocation Model

EB-2016-0085 Sheet I2 Class Selection -

Instructions:

Step 1: Please input identification of thsi Run in C15 and C17

Step 2: Please input your proposed rate classes.

Step 3: After all classes have been entered, Click the "Update" button in cell E41

Please input the date on which this Run of the model was prepared or submitted

Please provide summary identification of this Run

		Utility's Class Definition	Current
1	Residential		YES
2	GS <50		YES
3	GS>50-Regular		YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		NO
6	Large Use >5MW		NO
7	Street Light		YES
8	Sentinel		YES
9	Unmetered Scattered Load		YES
10	Embedded Distributor		NO
11	Back-up/Standby Power		NO
12	Rate Class 1		NO
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

** Space available for additional information about this run

Ontario Energy Board

2016 Cost Allocation Model

EB-2016-0085

Sheet I3 Trial Balance Data

Comparisons with RRWF

RRWF Reference:

9. cel IF23	Return on Deemed Equity	\$1,905,491		
9. cell F19	Income Taxes (Grossed up)	\$146,910		
9. cell F22	Deemed Interest Expense	\$1,122,783		
9. cell F25	Service Revenue Requirement	\$11,975,859	From this Sheet	Differences?
	Revenue Requirement to be Used in this model (\$)	\$11,975,859	\$11,975,859	Rev Req Matches
9. cell G19	Rate Base (\$)	\$54,256,575		
	Rate Base to be Used in this model (\$)	\$54,256,575	\$54,256,573	Rate Base Matches

Uniform System of Accounts - Detail Accounts

USoA		Forecast Financial				
Account #	Accounts	Statement	Model Adjustments	Reclassify accounts	Direct Allocation	Reclassified Balance
1005	Cash	(\$2,257,067)			(\$2,257,067)
1010	Cash Advances and Working Funds	\$2,450				\$2,450
1020	Interest Special Deposits	\$0				\$0
1030	Dividend Special Deposits	\$0				\$0
	Other Special Deposits	\$163,863				\$163,863
1060	Term Deposits	\$0				\$0
	Current Investments	\$0				\$0
1100	Customer Accounts Receivable	\$3,250,000				\$3,250,000
	Accounts Receivable - Services	\$969,158				\$969,158
1104	Accounts Receivable - Recoverable Work	(\$616,987				(\$616,987)
	Accounts Receivable - Merchandise, Jobbing, etc.	\$0				\$0
	Other Accounts Receivable	\$137,942				\$137,942
	Accrued Utility Revenues	\$3,655,000				\$3,655,000
1130	Accumulated Provision for Uncollectible Accounts Credit	(\$61,700				(\$61.700)
1140	Interest and Dividends Receivable	\$0				\$0
	Rents Receivable	\$53,473				\$53,473
1170	Notes Receivable	\$0				\$0
1180	Prepayments	\$360,500				\$360,500
1190	Miscellaneous Current and Accrued Assets	\$0				\$0
1200	Accounts Receivable from Associated Companies	\$469,076				\$469,076
1210	Notes Receivable from Associated Companies	\$0				\$0
1305	Fuel Stock	\$0				\$0
1330	Plant Materials and Operating Supplies	\$484,100				\$484,100
	Merchandise	\$0				\$0
1350	Other Materials and Supplies	\$0				\$0
1405	Long Term Investments in Non-Associated Companies	\$0				\$0
1408	Long Term Receivable - Street Lighting Transfer					\$0
	Other Special or Collateral Funds	\$271,474				\$271,474
	Sinking Funds					\$0
	Unamortized Debt Expense					\$0
1445	Unamortized Discount on Long-Term DebtDebit					\$0
1455	Unamortized Deferred Foreign Currency Translation Gains and Losses					
1460	Other Non-Current Assets	\$60,000				\$60,000
	O.M.E.R.S. Past Service Costs					\$0
1470	Past Service Costs - Employee Future Benefits					\$0
	Past Service Costs - Other Pension Plans					\$0
1480	Portfolio Investments - Associated Companies					\$0
1485	Investment in Associated Companies - Significant					
	Influence					\$0
	Investment in Subsidiary Companies					\$0
1505	Unrecovered Plant and Regulatory Study Costs					\$0

4500			¢0.505			to 505
1508 1510	Other Regulatory Assets Preliminary Survey and Investigation Charges		\$2,565			\$2,565 \$0
1515	Emission Allowance Inventory					\$0
1516	Emission Allowances Withheld					\$0
1518	RCVARetail		\$0			\$0
1520	Power Purchase Variance Account					\$0
1521	Special Purpose Charge Assessment Variance Account					\$0
1525	Miscellaneous Deferred Debits					\$0
1530	Deferred Losses from Disposition of Utility Plant					\$0
1531	Renewable Connection Capital Deferral Account		\$0			\$0
1532	Renewable Connection OM&A Deferral Account		\$0			\$0
1533	Renewable Connection Funding Adder Deferral					
	Account					\$0
1534	Smart Grid Capital Deferral Account	_				\$0
1535	Smart Grid OM&A Deferral Account					\$0 \$0
1536 1540	Smart Grid Funding Adder Deferral Account Unamortized Loss on Reacquired Debt					\$0 \$0
1545	Development Charge Deposits/ Receivables					\$0
	RCVASTR		\$0			\$0
1550	LV Variance Account		\$22,100			\$22,100
1555	Smart Meter Capital and Recovery Variance Account		(\$5,300)			(\$5,300)
1556	Smart Meter OM&A Variance Account					\$0
1560	Deferred Development Costs					\$0
1562 1563	Deferred Payments in Lieu of Taxes Account 1563 - Deferred PILs Contra Account		\$0			\$0 \$0
1565	Conservation and Demand Management Expenditures		φυ			\$0
1000	and Recoveries		\$0			\$0
1566	CDM Contra Account					\$0
1567	Bd-approved CDM Variance Account					\$0
1568	LRAM Variance Account				 	\$0
1570	Qualifying Transition Costs					\$0
	Pre-market Opening Energy Variance					\$0 \$0
1572 1574	Extraordinary Event Costs Deferred Rate Impact Amounts	+ +				\$0 \$0
1574	IFRS -CGAAP Transition PP&E Amounts					\$0 \$0
1	Accounting Changes under CGAAP		6 2	1		
			\$0 \$21,800			\$0 \$21,800
1580	RSVAWMS RSVAONE-TIME		\$21,800			\$21,800 \$0
	RSVAONE-TIME		(\$22,100)			(\$22,100)
	RSVACN		(\$22,100)			\$0
	RSVAPOWER					\$0
	RSVA-GA		\$22,100			\$22,100
1590	Recovery of Regulatory Asset Balances		\$0			\$0
1592	2006 PILs Variance		\$1,613			\$1,613
1595	Reg Balance Control Account		\$14,000		 	\$14,000
	Electric Plant in Service - Control Account					\$0 \$0
1606 1608	Organization Franchises and Consents					\$0
1610	Miscellaneous Intangible Plant					\$0
1615	Land					\$0
1616	Land Rights					\$0
1620	Buildings and Fixtures					\$0
1630	Leasehold Improvements					\$0
	Boiler Plant Equipment					\$0
1640 1645	Engines and Engine-Driven Generators Turbogenerator Units	-			 	\$0 \$0
	Reservoirs, Dams and Waterways					\$0
	Water Wheels, Turbines and Generators					\$0
1660	Roads, Railroads and Bridges					\$0
1665	Fuel Holders, Producers and Accessories					\$0
	Prime Movers					\$0
	Generators	+ +				\$0 \$0
	Accessory Electric Equipment Miscellaneous Power Plant Equipment	- H		ł		\$0 \$0
1685	Land					\$0 \$0
	Land Rights					\$0
1708	Buildings and Fixtures					\$0
1710	Leasehold Improvements					\$0
1715	Station Equipment					\$0
1720	Towers and Fixtures					\$0 \$0
	Poles and Fixtures Overhead Conductors and Devices	+ +				\$0 \$0
1730	Underground Conduit					\$0
1733	Underground Conductors and Devices					\$0
1745	Roads and Trails					\$0
1805	Land		\$1,049,593			\$1,049,593
1806	Land Rights		\$394,446			\$394,446
1808	Buildings and Fixtures Leasehold Improvements	+	\$0			\$0 \$0
1810	Transformer Station Equipment - Normally Primary	++				\$0
1815	above 50 kV					\$0
	Distribution Station Equipment - Normally Primary					
1820	below 50 kV		\$7,445,275			\$7,445,275
1825	Storage Battery Equipment		\$0			\$0
1830	Poles, Towers and Fixtures	+	\$11,181,603			\$11,181,603
1835	Overhead Conductors and Devices	++	\$12,044,762			\$12,044,762
1840 1845	Underground Conduit	+ +	\$3,089,487 \$8,071,348			\$3,089,487 \$8,071,348
1845	Underground Conductors and Devices Line Transformers	┥┼	\$5,947,842	ł		\$8,071,348 \$5,947,842
1855	Services		\$4,130,952	1	1	\$4,130,952
	Meters		\$2,416,095			\$2,416,095
	blank row					
1865	Other Installations on Customer's Premises					\$0
1870	Leased Property on Customer Premises					\$0
1875	Street Lighting and Signal Systems Land	+ +	\$1,015,496			\$0 \$1.015.406
<u>1905</u> 1906	Land Land Rights	+	\$1,015,496 \$0	ł		\$1,015,496 \$0
1900	Lana nigino		4 0	1		پ 0

	Buildings and Fixtures	\$10,095,739			\$10,095,739
	Leasehold Improvements	\$0			\$0
	Office Furniture and Equipment	\$237,765			 \$237,765
	Computer Equipment - Hardware	\$581,496			\$581,496
	Computer Software Transportation Equipment	\$858,364			 \$858,364 \$777,666
	Stores Equipment	\$777,666 \$137,960			\$177,660
	Tools, Shop and Garage Equipment	\$351,371			\$137,960 \$351,371
	Measurement and Testing Equipment	\$64,547			\$64,547
	Power Operated Equipment	\$64,647			\$0
	Communication Equipment				\$0
	Miscellaneous Equipment				\$0
	Water Heater Rental Units				\$0
	Load Management Controls - Customer Premises				\$0
	Load Management Controls - Utility Premises				\$0
1980	System Supervisory Equipment	\$2,574,536			\$2,574,536
1985	Sentinel Lighting Rental Units				\$0
1990	Other Tangible Property				\$0
1995	Contributions and Grants - Credit	(\$14,558,706)			(\$14,558,706)
	Property Under Capital Leases				\$0
	Electric Plant Purchased or Sold				\$0
	Experimental Electric Plant Unclassified				\$0
	Electric Plant and Equipment Leased to Others				\$0
	Electric Plant Held for Future Use				 \$0
	Completed Construction Not ClassifiedElectric				\$0
	Construction Work in ProgressElectric				\$0 \$0
	Electric Plant Acquisition Adjustment Other Electric Plant Adjustment				\$0 \$0
	Other Electric Plant Adjustment Other Utility Plant				\$0 \$0
	Non-Utility Property Owned or Under Capital Leases				\$0
	Accum. Amortization of Electric Utility Plant - Property,				\$0
	Plant, & Equipment	(\$6,507,375)			(\$6,507,375)
	Accumulated Amortization of Electric Utility Plant -	(+3,001,010)			(\$0,001,010)
	Intangibles				\$0
2140	Accumulated Amortization of Electric Plant Acquisition				
	Adjustment				\$0
2160	Accumulated Amortization of Other Utility Plant				\$0
2180	Accumulated Amortization of Non-Utility Property				\$0
	Accounts Payable				\$0
	Customer Credit Balances				\$0
	Current Portion of Customer Deposits				\$0
	Dividends Declared				\$0
	Miscellaneous Current and Accrued Liabilities				\$0
	Notes and Loans Payable				\$0
	Accounts Payable to Associated Companies				 \$0
	Notes Payable to Associated Companies				\$0
	Debt Retirement Charges(DRC) Payable				\$0
	Transmission Charges Payable Electrical Safety Authority Fees Payable			-	 \$0 \$0
	Independent Market Operator Fees and Penalties				
	Payable				\$0
	Current Portion of Long Term Debt				\$0
	Ontario Hydro Debt - Current Portion				\$0
	Pensions and Employee Benefits - Current Portion				\$0
	Accrued Interest on Long Term Debt				\$0
	Matured Long Term Debt				\$0
2272	Matured Interest on Long Term Debt				\$0
2285	Obligations Under Capital LeasesCurrent				\$0
2290	Commodity Taxes				\$0
	Payroll Deductions / Expenses Payable				\$0
	Accrual for Taxes, Payments in Lieu of Taxes, Etc.				 \$0
	Future Income Taxes - Current				 \$0
	Accumulated Provision for Injuries and Damages				\$0
	Employee Future Benefits				\$0
	Other Pensions - Past Service Liability Vested Sick Leave Liability				\$0 \$0
	Accumulated Provision for Rate Refunds				\$0
	Other Miscellaneous Non-Current Liabilities				\$0
	Obligations Under Capital LeaseNon-Current				\$0
	Development Charge Fund		İ		\$0
	Long Term Customer Deposits				\$0
	Collateral Funds Liability				\$0
	Unamortized Premium on Long Term Debt				\$0
2240	O.M.E.R.S Past Service Liability - Long Term Portion				
	, ,				\$0
	Future Income Tax - Non-Current				\$0
	Other Regulatory Liabilities				\$0
	Deferred Gains from Disposition of Utility Plant				\$0
	Unamortized Gain on Reacquired Debt				\$0
	Other Deferred Credits				\$0 \$0
	Accrued Rate-Payer Benefit Debentures Outstanding - Long Term Portion				\$0 \$0
	Debentures Outstanding - Long Term Portion Debenture Advances				\$0 \$0
	Reacquired Bonds				\$0 \$0
	Other Long Term Debt				\$0
	Term Bank Loans - Long Term Portion				\$0
	Ontario Hydro Debt Outstanding - Long Term Portion				\$0
	Advances from Associated Companies		1		\$0
	Common Shares Issued				\$0
	Preference Shares Issued				\$0
	Contributed Surplus				\$0
0010	Donations Received				\$0
					\$0
3020	Development Charges Transferred to Equity				
3020 3022 3026	Capital Stock Held in Treasury				 \$0
3020 3022 3026 3030	Capital Stock Held in Treasury Miscellaneous Paid-In Capital				\$0
3020 3022 3026 3030 3035	Capital Stock Held in Treasury Miscellaneous Paid-In Capital Installments Received on Capital Stock				\$0 \$0
3020 3022 3026 3030 3035 3040	Capital Stock Held in Treasury Miscellaneous Paid-In Capital				\$0

			^ -	* -		
3046	Balance Transferred From Income		\$0	\$0	\$0	(\$1,905,491)
3047	Appropriations of Retained Earnings - Current Period Dividends Payable-Preference Shares					\$0 \$0
3048 3049	Dividends Payable-Preference Shares					\$0
3049	Adjustment to Retained Earnings					\$0
3065	Unappropriated Undistributed Subsidiary Earnings					\$0
3075	Non-Utility Shareholders' Equity					\$0
4006	Residential Energy Sales		(\$17,073,903)			(\$17,073,903)
4010	Commercial Energy Sales					\$0
4015	Industrial Energy Sales					\$0
4020	Energy Sales to Large Users					\$0
4025	Street Lighting Energy Sales		(\$62,304)			(\$62,304)
4030	Sentinel Lighting Energy Sales		(\$11,993)			(\$11,993)
4035 4040	General Energy Sales Other Energy Sales to Public Authorities		(\$10,205,928)			(\$10,205,928) \$0
4040	Energy Sales to Railroads and Railways					\$0
4045	Revenue Adjustment					\$0
4055	Energy Sales for Resale					\$0
4060	Interdepartmental Energy Sales					\$0
4062	Billed WMS		(\$1,532,361)			(\$1,532,361)
4064	Billed-One-Time		(\$156,433)			(\$156,433)
4066	Billed NW		(\$1,422,663)			(\$1,422,663)
4068	Billed CN		(\$1,024,472)			(\$1,024,472)
4069	Billed LV		(\$666,711)			(\$666,711)
4080	Distribution Services Revenue					\$0
4082	Retail Services Revenues				 	\$0
4084	Service Transaction Requests (STR) Revenues					\$0
4086	SSS Admin Charge Electric Services Incidental to Energy Sales	<u> </u>				\$0 \$0
4090 4105	Transmission Charges Revenue	<u> </u>				\$0
4105	Transmission Charges Revenue	1				\$0
4110	Interdepartmental Rents			1		\$0
4210	Rent from Electric Property		(\$162,034)			(\$162,034)
4215	Other Utility Operating Income					\$0
4220	Other Electric Revenues Late Payment Charges					\$0
4225			(\$111,252)			(\$111,252)
4230	Sales of Water and Water Power					\$0
4235	Miscellaneous Service Revenues					\$0
4235-1	Account Set Up Charges					\$0
4235-90	Miscellaneous Service Revenues - Residual		(\$170,000)			(\$170,000)
4240	Provision for Rate Refunds Government Assistance Directly Credited to Income		(\$522,116)			\$0 (\$522,116)
<u>4245</u> 4305	Regulatory Debits		(\$522,116)			(\$322,116)
4305	Regulatory Credits					\$0
4315	Revenues from Electric Plant Leased to Others					\$0
4320	Expenses of Electric Plant Leased to Others					\$0
4324	Special Purpose Charge Recovery					\$0
4325	Revenues from Merchandise, Jobbing, Etc.					\$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.					\$0
4335	Profits and Losses from Financial Instrument Hedges					\$0
4340	Profits and Losses from Financial Instrument					
	Investments					\$0
4345	Gains from Disposition of Future Use Utility Plant				 	\$0
4350	Losses from Disposition of Future Use Utility Plant		\$100.001			\$0
4355 4360	Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property		\$183,094			\$183,094 \$0
4360	Gains from Disposition of Allowances for Emission	_				\$0
	Losses from Disposition of Allowances for Emission					\$0
4375	Revenues from Non-Utility Operations		(\$1,087,311)			(\$1,087,311)
4380	Expenses of Non-Utility Operations		\$983,861			\$983,861
4385	Non-Utility Rental Income					\$0
4390	Miscellaneous Non-Operating Income		(\$60,000)			(\$60,000)
4395	Rate-Payer Benefit Including Interest					\$0
4398	Foreign Exchange Gains and Losses, Including	1				• -
4405	Amortization Interest and Dividend Income					\$0
<u>4405</u> 4415	Interest and Dividend Income Equity in Earnings of Subsidiary Companies		(\$30,000)			(\$30,000) \$0
4415	Operation Supervision and Engineering					\$0
4505	Fuel					\$0
4515	Steam Expense	1				\$0
4520	Steam From Other Sources					\$0
4525	Steam TransferredCredit					\$0
4530	Electric Expense					\$0
4535	Water For Power					\$0 \$0 \$0 \$0 \$0
4540	Water Power Taxes	1				\$0
4545	Hydraulic Expenses	1				\$0
4550 4555	Generation Expense Miscellaneous Power Generation Expenses	-				\$0 \$0
4555	Rents	1				\$0
4565	Allowances for Emissions	1				\$0
4505	Maintenance Supervision and Engineering	1		1		\$0
4610	Maintenance of Structures					\$0
4615	Maintenance of Boiler Plant					\$0
4620	Maintenance of Electric Plant					\$0
4625	Maintenance of Reservoirs, Dams and Waterways					\$0
4630	Maintenance of Water Wheels, Turbines and					
	Generators	1				\$0
4635	Maintenance of Generating and Electric Plant	-				\$0
4640	Maintenance of Miscellaneous Power Generation Plant Power Purchased		Ac			\$0 \$27.254.129
4705 4708	Power Purchased Charges-WMS		\$27,354,128 \$1,532,361	l		\$27,354,128 \$1,532,361
4708	Cost of Power Adjustments		\$1,532,361			\$1,532,301
4710	Charges-One-Time	1	(\$173,935)			(\$173,935)
4712	Charges-NW		\$1,422,663			\$1,422,663
4715	System Control and Load Dispatching		¢.,,000			\$0
4716	Charges-CN		\$1,024,472			\$1,024,472
4720	Other Expenses					\$0
4725	Competition Transition Expense					\$0

	Rural Rate Assistance Expense	\$000 T · ·			\$0 \$666.711
4750 4751	Charges-LV Charges - Smart Metering Entity Charge	\$666,711 \$156,433			\$666,711 \$156,433
<u>4751</u> 4805	Operation Supervision and Engineering	\$156,433			\$156,433
4810	Load Dispatching				\$0
4815	Station Buildings and Fixtures Expenses				\$0
4820	Transformer Station Equipment - Operating Labour				\$0
4825	Transformer Station Equipment - Operating Supplies				
	and Expense				\$0
4830	Overhead Line Expenses			 	\$0
4835	Underground Line Expenses				\$0
4840	Transmission of Electricity by Others Miscellaneous Transmission Expense				\$0 \$0
4845 4850	Rents				\$0
4905	Maintenance Supervision and Engineering				\$0
4910	Maintenance of Transformer Station Buildings and				\$
	Fixtures				\$0
4916	Maintenance of Transformer Station Equipment				\$0
4930	Maintenance of Towers, Poles and Fixtures				\$0
4935	Maintenance of Overhead Conductors and Devices				\$0
4940	Maintenance of Overhead Lines - Right of Way			 	\$0
4945	Maintenance of Overhead Lines - Roads and Trails				*0
4950	Repairs Maintenance of Overhead Lines - Snow Removal from				\$0
4950	Roads and Trails				\$0
4960	Maintenance of Underground Lines				\$0
4965	Maintenance of Miscellaneous Transmission Plant				\$0 \$0
	Operation Supervision and Engineering	\$219,572			\$219,572
5010	Load Dispatching	\$19,109			\$19,109
5012	Station Buildings and Fixtures Expense	\$53,156			\$53,156
5014	Transformer Station Equipment - Operation Labour				\$0
5015	Transformer Station Equipment - Operation Supplies				* -
5040	and Expenses	\$0			\$0 \$0 804
<u>5016</u> 5017	Distribution Station Equipment - Operation Labour Distribution Station Equipment - Operation Supplies and	\$9,894			\$9,894
5017	Expenses	\$3,710			\$3,710
5020	Overhead Distribution Lines and Feeders - Operation	φο,/10			φ3,710
0020	Labour	\$148,081			\$148,081
5025	Overhead Distribution Lines & Feeders - Operation				
	Supplies and Expenses	\$7,712			\$7,712
5030	Overhead Subtransmission Feeders - Operation	\$2,377			\$2,377
5035	Overhead Distribution Transformers- Operation	\$752			\$752
5040	Underground Distribution Lines and Feeders -				
50.15	Operation Labour	\$27,997			\$27,997
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$108,640			\$108,640
5050	Underground Subtransmission Feeders - Operation	\$100,040			\$108,040
	Underground Distribution Transformers - Operation				\$0 \$0
	Street Lighting and Signal System Expense				\$0
5065	Meter Expense	\$262,730			\$262,730
5070	Customer Premises - Operation Labour	\$61,559			\$61,559
	Customer Premises - Materials and Expenses	\$111,647			\$111,647
5085	Miscellaneous Distribution Expense	\$483,523			\$483,523
5090	Underground Distribution Lines and Feeders - Rental				* 0
5095	Paid			 	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$10,670			\$10,670
5096	Other Rent	\$10,070			\$0
5105	Maintenance Supervision and Engineering	\$14,041			\$14,041
5110	Maintenance of Buildings and Fixtures - Distribution				
	Stations				\$0
5112	Maintenance of Transformer Station Equipment				\$0
5114	Maintenance of Distribution Station Equipment	\$50,222			\$50,222
<u>5120</u>	Maintenance of Poles, Towers and Fixtures	\$19,512			\$19,512 \$110,528
<u>5125</u> 5130	Maintenance of Overhead Conductors and Devices Maintenance of Overhead Services	\$119,528 \$59,485			\$119,528 \$59,485
5130	Overhead Distribution Lines and Feeders - Right of				φ υ σ,485
0100	Way	\$154,400			\$154,400
5145	Maintenance of Underground Conduit	ç.c., 100			\$0
	Maintenance of Underground Conductors and Devices	\$11,495			\$11,495
5155	Maintenance of Underground Services	\$117,564			\$117,564
	Maintenance of Line Transformers	\$73,628			\$73,628
5165	Maintenance of Street Lighting and Signal Systems				\$0
	Sentinel Lights - Labour				\$0 \$0
5172 5175	Sentinel Lights - Materials and Expenses Maintenance of Meters	\$27,888			\$0 \$27,888
5175 5178	Customer Installations Expenses- Leased Property	\$∠1,888			\$0 \$0
	Water Heater Rentals - Labour				\$0
5186	Water Heater Rentals - Materials and Expenses				\$0
5190	Water Heater Controls - Labour				\$0
5192	Water Heater Controls - Materials and Expenses				\$0
5195	Maintenance of Other Installations on Customer				
E205	Premises Purchase of Transmission and System Services				\$0 \$0
5205 5210	Purchase of Transmission and System Services Transmission Charges				\$0 \$0
5210	Transmission Charges Transmission Charges Recovered				\$0
5305	Supervision	\$130,624			\$0
5310	Meter Reading Expense	\$18,784			\$18,784
5315	Customer Billing	\$462,153			\$462,153
5320	Collecting	\$368,742			\$368,742
5325	Collecting- Cash Over and Short				\$0
5330	Collection Charges				\$0
5335	Bad Debt Expense	\$77,600			\$77,600
5340	Miscellaneous Customer Accounts Expenses	\$91,378			\$91,378
<u>5405</u> 5410	Supervision Community Relations - Sundry	\$8,730	L		\$0 \$8,730
5410	Energy Conservation	\$8,730			\$0,730
	Community Safety Program	\$970			\$970
		\$3.0			÷510

5405	Minerally and Overlage One include the former time of					
5425	Miscellaneous Customer Service and Informational					C1 0.10
5505	Expenses	-	\$1,940			\$1,940
5505	Supervision					\$0
5510	Demonstrating and Selling Expense					\$0
5515	Advertising Expense	_				\$0
5520	Miscellaneous Sales Expense					\$0
5605	Executive Salaries and Expenses		\$253,837			\$253,837
<u>5610</u>	Management Salaries and Expenses		\$357,246			\$357,246
<u>5615</u>	General Administrative Salaries and Expenses		\$984,249			\$984,249
5620	Office Supplies and Expenses		\$189,878			\$189,878
5625	Administrative Expense Transferred Credit					\$0
5630	Outside Services Employed		\$175,667			\$175,667
5635	Property Insurance		\$48,500			\$48,500
5640	Injuries and Damages		\$58,200			\$58,200
5645	Employee Pensions and Benefits		\$17,964			\$17,964
5650	Franchise Requirements					\$0
5655	Regulatory Expenses		\$87,300			\$87,300
5660	General Advertising Expenses		\$0			\$0
5665	Miscellaneous General Expenses		\$131,920			\$131,920
5670	Rent		\$776			\$776
5675	Maintenance of General Plant		\$335,309			\$335,309
5680	Electrical Safety Authority Fees		\$9,700			\$9,700
5681	Special Purpose Charge Expense		10, 00			\$0
5685	Independent Market Operator Fees and Penalties					\$0
5705						
0100	Amortization Expense - Property, Plant, and Equipment		\$2,699,369			\$2,699,369
5710	Amortization of Limited Term Electric Plant					\$0
5715	Amortization of Intangibles and Other Electric Plant					\$0
5720	Amortization of Electric Plant Acquisition Adjustments					\$0
5725	Miscellaneous Amortization					ψ0
5730	Amortization of Unrecovered Plant and Regulatory					
5750	Study Costs					\$0
5735	Amortization of Deferred Development Costs					\$0 \$0
	Amortization of Deferred Development Costs				 	\$0
5740		-	A 4 000 400	(\$1,366,403)	\$0	\$1,122,783
6005	Interest on Long Term Debt	-	\$1,366,403	(\$1,300,403)	 <u>۵</u> ۵	
6010	Amortization of Debt Discount and Expense					\$0
6015	Amortization of Premium on Debt Credit					\$0
6020	Amortization of Loss on Reacquired Debt					\$0
6025	Amortization of Gain on Reacquired DebtCredit					\$0
6030	Interest on Debt to Associated Companies					\$0
6035	Other Interest Expense	-	\$2,599			\$2,599
6040	Allowance for Borrowed Funds Used During					
	ConstructionCredit					\$0
6042	Allowance For Other Funds Used During Construction					\$0
6045	Interest Expense on Capital Lease Obligations					\$0
6105	Taxes Other Than Income Taxes		\$110,950			\$110,950
6110	Income Taxes			\$0	\$0	\$146,910
6115	Provision for Future Income Taxes					\$0
6205	Donations		\$13,500			\$13,500
6205-1	Sub-account LEAP Funding					\$0
6210	Life Insurance					\$0
6215	Penalties					\$0
6225	Other Deductions					\$0
6305	Extraordinary Income					\$0
6310	Extraordinary Deductions					\$0
6315	Income Taxes, Extraordinary Items					\$0
6405	Discontinues Operations - Income/ Gains					\$0
6410	Discontinued Operations - Deductions/ Losses					\$0
6415	Income Taxes, Discontinued Operations					\$0
-				-		

** amount in account 5015 to balance amount in account 4712 that Bruce told us to put there

\$0 ٨

Reclassification Equals to Zero. O.K. to Proceed.

\$0

\$0

Asset Accounts Directly Allocated Income Statement Accounts Directly Allocated

Grouped Accounts	Financial Statement	Reclassified Balance
Land and Buildings	\$2,459,535	\$2,459,535
TS Primary Above 50	\$0	\$0
DS	\$7,445,275	\$7,445,275
Poles, Wires	\$34,387,200	\$34,387,200
Line Transformers	\$5,947,842	\$5,947,842
Services and Meters	\$6,547,047	\$6,547,047
General Plant	\$10,095,739	\$10,095,739
Equipment	\$1,569,310	\$1,569,310
IT Assets	\$1,439,860	\$1,439,860
CDM Expenditures and Recoveries	\$0	\$0
Other Distribution Assets	\$2,574,536	\$2,574,536
Contributions and Grants	(\$14,558,706)	(\$14,558,706)
Accumulated Amortization	(\$6,507,375)	(\$6,507,375)
Non-Distribution Asset	\$0	\$0
Unclassified Asset	\$6,998,061	\$6,998,061
Liability	\$0	\$0
Equity	\$0	(\$1,905,491)
Sales of Electricity	(\$32,156,768)	(\$32,156,768)
Distribution Services Revenue	\$0	\$0
Late Payment Charges	(\$111,252)	(\$111,252)
Specific Service Charges	(\$170,000)	(\$170,000)
Other Distribution Revenue	(\$684,150)	(\$684,150)
Other Revenue - Unclassified	(\$103,450)	(\$103,450)

Other Income & Deductions	\$93,094	\$93,094
Power Supply Expenses (Working Capital)	\$31,982,833	\$31,982,833
Other Power Supply Expenses	\$0	\$0
Operation (Working Capital)	\$1,531,128	\$1,531,128
Maintenance (Working Capital)	\$647,761	\$647,761
Billing and Collection (Working Capital)	\$1,071,680	\$1,071,680
Community Relations (Working Capital)	\$11,640	\$11,640
Community Relations - CDM (Working Capital)	\$0	\$0
Administrative and General Expenses (Working Capital)	\$2,602,046	\$2,602,046
Insurance Expense (Working Capital)	\$48,500	\$48,500
Bad Debt Expense (Working Capital)	\$77,600	\$77,600
Advertising Expenses	\$0	\$0
Charitable Contributions	\$0	\$0
Amortization of Assets	\$2,699,369	\$2,699,369
Other Amortization - Unclassified	\$0	\$0
Interest Expense - Unclassifed	\$1,369,002	\$1,125,382
Income Tax Expense - Unclassified	\$0	\$146,910
Other Distribution Expenses	\$110,950	\$110,950
Non-Distribution Expenses	\$0	\$0
Unclassified Expenses	\$13,500	\$13,500
Total	\$67,431,808	\$65,429,607

EB-2016-0085

Sheet I4 Break Out Worksheet -

Instructions: This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses. **Please see Instructions tab for detailed instructions**

Requirement Work Form, Rate Base sheet, cell G15	Enter Net Fixed Assets from the Revenue	
cell G15	Requirement Work Form, Rate Base sheet,	\$51,400,264
	cell G15	

	cell G15					Based on 2013								
						allocation								
RATE BA	ASE AND DISTRIBUTION ASSETS				BALA	NCE SHEET ITE	MS						SE ITEMS	
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	5705 Amortization Expense - Property, Plant, and Equipment	5710 Amortization of Limited Term Electric Plant	5715 Amortization of Intangibles and Other Electric Plant	5720 Amortization of Electric Plant Acquisition Adjustments
1565	Conservation and Demand Management	\$0		-	-					-				
1805	Land	\$1,049,593		(\$1,049,593)	-									
1805-1	Land Station >50 kV			\$0	-					-				
805-2	Land Station <50 kV		100.00%	\$1,049,593	1,049,593					1,049,593				
806 806-1	Land Rights Land Rights Station >50 kV	\$394,446		(\$394,446) \$0	-									
806-2	Land Rights Station <50 kV		100.00%	\$394,446	394,446			\$ (46,891)		347,555	\$12,699			
808	Buildings and Fixtures	\$0		(\$0)	-									
808-1 808-2	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV		100.00%	\$0 \$0	- 0					-				
810	Leasehold Improvements	\$0	100.00 %	\$0	-					U				
810-1	Leasehold Improvements >50 kV			\$0	-					-				
810-2	Leasehold Improvements <50 kV		100.00%	\$0	-					-				
815	Transformer Station Equipment - Normally Primary above 50 kV	\$0		\$0	-					-				
820	Distribution Station Equipment - Normally Primary below 50 kV	\$7,445,275		(\$7,445,275)						-				
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)			\$0	-					-				
1820-	Distribution Station Equipment - Normally Primary below 50 kV Primary)		98.00%	\$7,296,369	7,296,369	(\$90,058)	\$7,018	\$ (666,291)		6,547,038	\$250,433			
1820-	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		2.00%	\$148,905	148,905	(\$1,838)	\$143	\$ (13,598)		133,613	\$5,111			
825	Storage Battery Equipment Storage Battery Equipment >	\$0		\$0										
1825-	50 kV Storage Battery Equipment <50			\$0	-					-				
1825- 830	kV	\$11,181,603	100.00%	\$0 (\$11,181,603)	-					-				
	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$11,101,003												
1830-	Subtransmission Bulk Delivery Poles, Towers and Fixtures -			\$0	-					-				
1830-	Primary Poles, Towers and Fixtures -		76.00%	\$8,498,018	8,498,018	(\$2,115,157)	\$164,468	\$ (649,634)		5,897,696	\$227,851			
1830-	Secondary		24.00%	\$2,683,585	2,683,585	(\$667,944)	\$51,937	\$ (205,148)		1,862,430	\$71,953			
835	Overhead Conductors and Devices	\$12,044,762		(\$12,044,762)	-									
835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery			\$0	-					-				
835-4	Overhead Conductors and Devices - Primary		84.40%	\$10,165,779	10,165,779	(\$3,082,058)	\$242,639	\$ (670,231)		6,656,130	\$222,731			
335-5	Overhead Conductors and Devices - Secondary		15.60%	\$1,878,983	1,878,983	(\$569,669)	\$44,848	\$ (123,882)		1,230,280	\$41,168			
340	Underground Conduit Underground Conduit - Bulk	\$3,089,487		(\$3,089,487)	-		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						
840-3	Delivery			\$0	-					-				
840-4	Underground Conduit - Primary		36.00%	\$1,112,215	1,112,215	(\$685,464)	\$54,539	\$ (109,887)		371,404	\$44,325			
840-5	Underground Conduit - Secondary		64.00%	\$1,977,271	1,977,271	(\$1,218,602)	\$96,959	\$ (195,354)		660,274	\$78,799			
845	Underground Conductors and Devices	\$8,071,348		(\$8,071,348)	-									
845-3	Underground Conductors and Devices - Bulk Delivery			\$0	-					-				
845-4	Underground Conductors and Devices - Primary		97.00%	\$7,829,208	7,829,208	(\$1,001,614)	\$78,969	\$ (864,513)		6,042,050	\$266,618			
845-5	Underground Conductors and Devices - Secondary		3.00%	\$242,140	242,140	(\$30,978)	\$2,442	\$ (26,738)		186,868	\$8,246			
850	Line Transformers	\$5,947,842		\$0	5,947,842	(\$2,855,699)	\$ 220,057	\$ (590,632)		2,721,568	\$230,096			
855	Services	\$4,130,952		\$0	4,130,952	(\$2,150,855)	\$166,531	\$ (338,401)		1,808,226	\$125,788			
860	Meters	\$2,416,095		\$0	2,416,095	(\$88,771.3077)	\$6,548	\$ (643,548)		1,690,324	\$202,134			
	Total	\$55,771,403		\$0	\$55,771,403	(\$14,558,706)	\$1,137,099	(\$5,144,746)	\$0	37,205,049	\$1,787,952	\$0	\$0	
	SUB TOTAL from I3	\$55,771,403	1											

EB-2016-0085

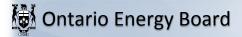
Sheet I4 Break Out Worksheet -

Instructions: This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses. **Please see Instructions tab for detailed instructions**

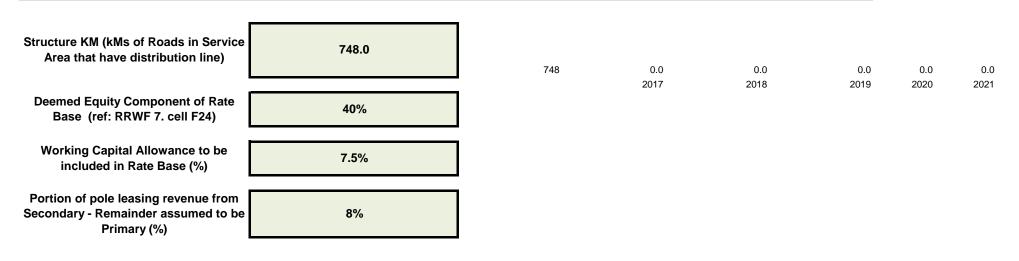
	t Fixed Assets from the Revenue nent Work Form, Rate Base sheet, cell G15	\$51,400,264													
		-				Based on 2013 allocation									
	ASE AND DISTRIBUTION ASSETS				BALA	NCE SHEET ITE	EMS					EXPENS	SE ITEMS		
RAIEDA	ASE AND DISTRIBUTION ASSETS										5705	5710	5715	5720	
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
											5705	5710	5715	5720	
General Plant		Break out Functions				Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Net Asset	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
1905 1906	Land Land Rights	\$1,015,496			1,015,496					\$ 1,015,496 \$ -	\$0 \$0				
1906	Buildings and Fixtures	\$0 \$10.095.739			10.095.739			\$ (457,701)		\$ 9,638,038	\$0 \$222,587				
1900	Leasehold Improvements	\$0			-			÷ (407,701)		\$ -	\$222,307				
1915	Office Furniture and Equipment	\$237,765			237,765			\$ (72,766)		\$ 164,999	\$29,531				
1920	Computer Equipment - Hardware	\$581,496			581,496			\$ (305,575)		\$ 275,921	\$140,109				
1925	Computer Software	\$858,364 \$777,666			858,364 777,666			\$ (608,606)		\$ 249,757 \$ 341.328	\$286,493		-		
1930 1935	Transportation Equipment Stores Equipment	\$777,666			137.960			\$ (436,338) \$ (33,094)		\$ 341,328 \$ 104,866	\$0 \$15,225				
1940	Tools, Shop and Garage Equipment	\$351,371			351,371			\$ (148,551)		\$ 202,820	\$49,159				
1945	Measurement and Testing Equipment	\$64,547			64,547			\$ (16,866)		\$ 47,681	\$9,149				
1950	Power Operated Equipment	\$0			-					\$ -	\$0				
1955	Communication Equipment	\$0								\$ -	\$0				
1960 1970	Miscellaneous Equipment Load Management Controls - Customer Premises	\$0 \$0								\$ - e	\$0				
1975	Load Management Controls - Utility Premises	\$0								s -	\$0 \$0				
1980	System Supervisory Equipment	\$2,574,536			2,574,536			\$ (499,918)		\$ 2,074,618	\$159,163				
1990	Other Tangible Property	\$0			-					\$ -	\$0				
	Property Under Capital Leases	\$0 \$0					\$0		s -	\$ -	\$0				
2010	Electric Plant Purchased or Sold	\$0			-			\$ 79,688		\$ 79,688	\$0				
	Total	\$16,694,941		\$0	\$16.694.941	\$0	\$0	(\$2,499,728)	\$0	\$14,195,213	\$911,417	\$0	\$0	\$0	1
	SUB TOTAL from I3	\$16,694,941		ψu		ψŪ	Ç.	(+=,, / 20)	Ç.			Ç.		ΨU	
	13 Directly Allocated	\$0													
	Grand Total	\$72,466,343		\$0	\$72,466,343	(\$14,558,706)	\$1,137,099	(\$7,644,474)	\$0	\$51,400,262	\$2,699,369	\$0	\$0	\$0	
<u>To be F</u>	Prorated		_												
1995	Contributed Capital - 1995	(\$14,558,706)				\$14,558,706	Balanced			1			1		
2105 2120	Accumulated Depreciation - 2105 Accumulated Depreciation - 2120	(\$6,507,375) \$0				\$0		\$6,507,375 \$0	Balanced \$0	Balanced					
l	Total	(\$21.066.081)						\$U			1		1		
	Net Assets	\$51,400,262	Net Fixed Assets Match					\$0							
Amortizat	ion Expenses														
5705	Amortization Expense - Property, Plant, and Equipment	\$2,699,369									(\$2,699,369)	Balanced	1		
5710	Amortization of Limited Term Electric Plant	\$0										\$0	Balanced		
5715	Amortization of Intangibles and Other Electric Plant	\$0											\$0	Balanced	
5720	Amortization of Electric Plant Acquisition Adjustments	\$0												\$0	Bala

Total Amortization Expense

\$2,699,369



EB-2016-0085 Sheet I5.1 Miscellaneous Data Worksheet -

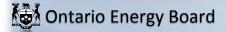




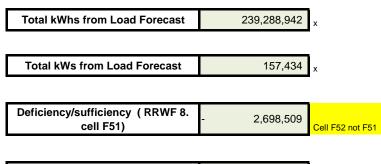
EB-2016-0085

Sheet I5.2 Weighting Factors Worksheet -

	1	2	3	7	8	9
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Insert Weighting Factor for Services Account 1855	1.0	2.4	6.9	0.1		
Insert Weighting Factor for Billing and Collecting	1.0000	0.8812	0.7456	0.6544	0.6544	0.6544



EB-2016-0085 Sheet I6.1 Revenue Worksheet -



0.0800

Miscellaneous Revenue (RRWF 5.	075 750	
cell F48)	975,758	х

			1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data		•	•			•		•
Forecast kWh	CEN	239,288,942	149,174,008	32,869,504	56,130,544	546,843	104,785	463,258
Forecast kW	CDEM	157,434			155,585	1,558	291	
Forecast kW, included in CDEM, of customers receiving line transformer allowance		37,193			37,193			
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a								
kWh basis. In most cases this will not be applicable and will be left blank.		-						
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	239,288,942	149,174,008	32,869,504	56,130,544	546,843	104,785	463,258
Existing Monthly Charge Existing Distribution kWh Rate			\$24.85 \$0.0139	\$34.33 \$0.0083	\$151.60	\$5.72	\$11.20	\$10.57 \$0.0177

	GREV	φ0,301,392	<i>ψ</i> 0,003,404	<i>φ</i> 702,085	4599,075	φ201,911	\$30,653	\$17,500
Net Class Revenue	CREV	\$8,301,592	ە 0 \$6.683.484	\$0 \$702,083	\$599,675	\$0 \$261,911	\$0 \$36,853	ە 0 \$17,586
Transformer Ownership Allowance		\$22,316	\$0	\$0	\$22,316	<u>۴۵</u>		\$0
Distribution Revenue from Rates		\$8,323,908	\$6,683,484	\$702,083	\$621,990	\$261,911	\$36,853	\$17,586
Additional Charges								
Existing TOA Rate					\$0.60			
Existing Distribution kW Rate					\$3.1132	\$39.5544	\$51.0173	

EB-2016-0085

Sheet I6.2 Customer Data Worksheet -

		[1	2	3	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Billing Data								
Bad Debt 3 Year Historical Average	BDHA	\$94,953	\$80,290	\$8,377	\$6,286	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$111,241	\$92,295	\$11,537	\$7,265	\$67	\$0	\$78
						·		
Number of Bills Number of Devices	CNB CDEV	201,835	185,512	12,504	907.80	60.00 2,918	1,964.49	886.33
Number of Connections (Unmetered)	CCON	3,153				2,918	161	74
Total Number of Customers	CCA	16,820	15,459	1,042	76	5	164	74
Bulk Customer Base	ССВ	-						
Primary Customer Base	CCP	16,891	15,459	1,042	76	77	164	74
Line Transformer Customer Base	CCLT	16,886	15,459	1,042	70	77	164	74
Secondary Customer Base	CCS	15,171	14,686	261	38	3	110	74
Weighted - Services	CWCS	15,876	14,686	636	259	295	-	-
Weighted Meter -Capital	CWMC	2,093,041	1,687,295	311,557	94,189	-	-	-
Weighted Meter Reading	CWMR	985	159	105	720	-	-	-
Weighted Bills	CWNB	199,113	185,512	11,019	677	39	1,286	580

Bad Debt Data

Historic Year:	2012	72,235	69,030	3,205	-			
Historic Year:	2013	99,361	76,008	8,182	15,171			
Historic Year:	2014	113,263	95,831	13,744	3,688			
Three-year average		94,953	80,290	8,377	6,286	-	-	-

Street Lighting Adjustment Factors

NCP Test Results 4 NCP

	Primary As	set Data	Line Transformer Asset Data			
	Customers/		Customers/			
Class	Devices	4 NCP	Devices	4 NCP		
Residential	15,459	137,135	15,459	137,135		
Street Light	2,918	680	2,918	680		

Street Lighting Adj	ustment Factors
Primary	38.0922
Line Transformer	38.0922

EB-2016-0085 Sheet 17.1 Meter Capital Worksheet -

			Residential			GS <50			GS>50-Regular			Street Light			Sentinel		Uni	metered Scattered	Load		TOTAL	
		1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
		Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs
	Allocation Percentage Weighted Factor			80.61%			15%			5%			0%			0%			0%			100%
	Cost Relative to Residential Average Cost			1.00			2.80			12.35			-			-			-			1.16
	Total	15930	1687295	105.9193346	1052	311557	296.1568441	72	94189	1308.180556	0	0	-	(0 0	-	C	0 0	-	17054	2093041	1 122.7302099
	Cost per Meter (Installed)								r									1				
igle Phase 200 Amp - ban	595	1	595			0			0			0			0			0		1	595	5
igle Phase 200 Amp - Rural																						
gle Phase 200 Amp - Rurai gle Phase with IT	268	338	90584		66	17688		3	804			0			0			0		407	109076	4
work Meter (Costs to be ated)								-														
ated) ee-phase - No demand	184	14	2576		3	552			0			0			0			0		1/	3128	<u>.</u>
rt Meters	102	15.565	1587630		606	61812			0			0			0			0		16.171	1649442	2
and without IT (usually e-phase)			0			0			0			0			0			0		0	0	0
and with IT	1,235	1	1235		88	108680		42	51870			0			0			0		131	161785	5
and with IT and Interval ability - Secondary	1.735		0			0		22	38170			0			0			0		22	38170	o
and with IT and Interval ability - Primary	1.035		0			0		2	2070			0			0			0		2	2070	0
and with IT and Interval ability -Special (WMP)	.,500								2010											-		
ee-phase - with demand			0			0			0			0			0			0		0	0	á
art Meters with Demand			0			0			0			0			0			0		0	0	a
mand	\$425	11	4675		289	122825		3	1275			0			0			0		303	128775	ذ

EB-2016-0085

Sheet 17.2 Meter Reading Worksheet -

Weighting Factors based on Contractor Pricing

Contractor Pricing																									
				1			2			3				7				8			9				
Description				Residential			GS <50			GS>50-Reg	Jular			Street Lig	ht		Sen	ntinel		U	nmetered Scattere	d Load		TOTAL	
		_	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Fa	We Avera	eighted age Costs	Units	Weighted Fa	ctor Weighted Average Costs	Units	Weighte	ed Factor Av	Weighted verage Costs	Units	Weighted Facto	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs
'	Weighte				16.18%			10.69%			73	3.13%			0.00%				0.00%			0.00%			100.00%
		e to Residential ge Cost			1.00			10.00			10	000.00			0.00				0.00			0.00			1011.00
		Total Factor	15,930	0 159	9 0.01	1,05	2 105	0.10	72		720	10.00	5		1.1.1	1	161	-	-		-	- 0	17,220	985	i 10
		Factor																							ł
Residential - Urban - Outside Residential - Urban - Outside		ŀ		0			0			0				0				0			0				
with other services				0			0			0				0				0			0				-
Residential - Urban - Inside				0			0			0				0				0			0				
Residential - Urban - Inside - with other services				0			0			0				0				0			0				_
Residential - Rural - Outside		F		0			0			0				0				0			0				
Residential - Rural - Outside with other services				0			0			0				0				0			0				
Residential		0.01	15,930	159			0			0				0				0			0		15,930) 159	3
GS<50		0.10		0		1,052	105			0				0				0			0		1,052		,
GS - Walking GS - Walking - with other		F		0			0			0				0				0			0		-		<u>.</u>
services				0			0			0				0				0			0				-
GS - Vehicle with other				0			0			0				0				0			0				
services TOU Read GS - Vehicle with other		ŀ		-						-								-			-			· · ·	<u>. </u>
				0			0			0				0				0			0				-
services GS>50		10.00		0			0		72	720				0				0			0		72	720	j
LDC Specific 4		L.		0			0			0				0				0			0				
Interval Sentinel		0.00		0			0			0			5	0		161		0			0		166		-
LDC Specific 6		0.00		ŏ			ŏ			ŏ			0	0 0		101		0			ŏ		100		-

Ontario Energy Board

2016 Cost Allocation Model

EB-2016-0085 Sheet I8 Demand Data Worksheet -

his is an input sheet for dema	and allocators.
CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP
Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12
Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

	_		1	2	3	7	8	9
Customer Classes		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
CO-INCIDENT	PEAK							
1 CP								
Transformation CP	TCP1	47,573	34,067	5,010	8,438	-	-	59
Bulk Delivery CP	BCP1	47,573	34,067	5,010	8,438	-	-	59
Total Sytem CP	DCP1	47,573	34,067	5,010	8,438	-	-	59
4 CP								
Transformation CP	TCP4	184,686	135,163	18,335	30,368	502	74	244
Bulk Delivery CP	BCP4	184,686	135,163	18,335	30,368	502	74	244
Total Sytem CP	DCP4	184,686	135,163	18,335	30,368	502	74	244
12 CP								
Transformation CP	TCP12	474,935	323,688	54,851	94,710	837	124	725
Bulk Delivery CP	BCP12	474,935	323,688	54,851	94,710	837	124	725
Total Sytem CP	DCP12	474,935	323,688	54,851	94,710	837	124	725
NON CO_INCIDEI	NT PEAK							
1 NCP								
Classification NCP from		ŀ						
Load Data Provider	DNCP1	52,777	36,185	6,038	10,297	170	25	63
Primary NCP	PNCP1	52,777	36,185	6,038	10,297	170	25	63
Line Transformer NCP	LTNCP1	52,777	36,185	6,038	10,297	170	25	63
Secondary NCP	SNCP1	41,287	34,448	1,509	5,148	102	16	63
4 NCP								
Classification NCP from								
Load Data Provider	DNCP4	199,113	137,135	22,179	38,772	680	99	247
Primary NCP	PNCP4	199,113	137,135	22,179	38,772	680	99	247
Line Transformer NCP	LTNCP4	199,113	137,135	22,179	38,772	680	99	247
Secondary NCP	SNCP4	156,205	130,553	5,545	19,386	408	66	247
12 NCP								
Classification NCP from		ľ						
Load Data Provider	DNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Primary NCP	PNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Line Transformer NCP	LTNCP12	503,258	329,844	60,268	110,104	2,021	297	725
Secondary NCP	SNCP12	386,265	314,011	15,067	55,052	1,213	198	725

EB-2016-0085

Sheet I9 Direct Allocation Worksheet -

Instruc More In	tions: nstructions provided on the first tab in	this workbook.													
				1	2	3	7	8	9	Dema	nd Related				
USoA Account #	Accounts #	Direct Allocation	Total Allocated to Rate Classifications?	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	USoA Account	Accounts #	Residential	GS <50	GS>50-Regular	GS> 50-TOU
Instruct To Allo Next Li	cate Capital Contributions by Rate Cla	ssification, Input Al	llocation on						·		· · · ·	·			
1995	Contributions and Grants - Credit	\$0	Yes												
Instruct The Foll Classifie	llowing is Used to Allocate Directly Allo	ocated Costs from I	3 to Rate							1					
1805	Land	\$0	Yes							1805	Land	\$0	\$0	\$0	\$0
1806	Land Rights	\$0	Yes							1806	Land Rights	\$0	\$0	\$0	\$0
1808 1810	Buildings and Fixtures Leasehold Improvements	\$0 \$0	Yes Yes							1808 1810	Buildings and Fixtures Leasehold Improvements	\$0 \$0	\$0 \$0		\$0 \$0
1810	Transformer Station Equipment -	\$0								1810	Transformer Station Equipment -	\$0 \$0	\$0	\$0	\$0 \$0
1820	Normally Primary above 50 kV Distribution Station Equipment -		Yes			1				1820	Normally Primary above 50 kV Distribution Station Equipment -				
1825	Normally Primary below 50 kV	\$0 \$0	Yes Yes		-			-		1825	Normally Primary below 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1825	Storage Battery Equipment Poles, Towers and Fixtures	\$0	Yes							1825	Storage Battery Equipment Poles, Towers and Fixtures	\$0 \$0	\$0	\$0	\$0
1835	Overhead Conductors and Devices	\$0	Yes							1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0
1840	Underground Conduit	\$0	Yes							1840	Underground Conduit	\$0	\$0	\$0	\$0
1845	Underground Conductors and Devices	\$0	Yes							1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0
1850	Line Transformers	\$0	Yes							1850	Line Transformers	\$0	\$0	\$0	\$0
1855	Services	\$0	Yes							1855	Services	\$0	\$0		\$0
1860	Meters blank row	\$0 \$0	Yes Yes	ł	ł	1		ł	1	1860	Meters blank row	\$0 \$0	\$0 \$0		\$0 \$0
1905	Land	\$0	Yes							1905	Land	\$0 \$0	\$0		\$0
1906	Land Rights	\$0	Yes							1906	Land Rights	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$0	Yes							1908	Buildings and Fixtures	\$0	\$0	\$0	\$0
1910	Leasehold Improvements	\$0 \$0	Yes Yes							1910	Leasehold Improvements	\$0 \$0	\$0 \$0		\$0 \$0
1915 1920	Office Furniture and Equipment Computer Equipment - Hardware	\$0	Yes							1915 1920	Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0	\$0	\$0	
1925	Computer Software	\$0	Yes							1925	Computer Software	\$0 \$0	\$0	\$0	\$0 \$0
1930	Transportation Equipment	\$0	Yes							1930	Transportation Equipment	\$0	\$0		\$0
1935	Stores Equipment	\$0	Yes							1935	Stores Equipment	\$0	\$0		\$0
1940	Tools, Shop and Garage Equipment	\$0	Yes							1940	Tools, Shop and Garage Equipment	\$0 \$0	\$0		\$0
1945 1950	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0	Yes							1945 1950	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0	\$0 \$0		\$0 \$0
1955	Communication Equipment	\$0	Yes							1955	Communication Equipment	\$0 \$0	\$0	\$0	
1960	Miscellaneous Equipment	\$0	Yes							1960	Miscellaneous Equipment	\$0	\$0	\$0	\$0 \$0
1970	Load Management Controls - Customer Premises	\$0	Yes							1970	Load Management Controls - Customer Premises	\$0	\$0	\$0	\$0
1975	Load Management Controls - Utility									1975	Load Management Controls - Utility				
1980	Premises System Supervisory Equipment	\$0 \$0	Yes Yes	1	1			1		1980	Premises System Supervisory Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1990	Other Tangible Property	\$0 \$0	Yes							1990	Other Tangible Property	\$0 \$0	\$0	\$0	\$0
2005	Property Under Capital Leases	\$0	Yes							2005	Property Under Capital Leases	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	Yes			-			-	2010	Electric Plant Purchased or Sold	\$0	\$0	\$0	\$0
2050	Completed Construction Not Classified Electric	\$0	Yes							2050	Completed Construction Not Classified Electric	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$0	Yes							2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	\$0	\$0	\$0	\$0
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0	Yes							2120	Accumulated Amortization of Electric Utility Plant - Intangibles	\$0 \$0	\$0	\$0 \$0	\$0 \$0
	Directly Allocated Net Fixed Assets	\$0 \$0	103	\$0	\$0	\$0	\$0	\$0	\$0		Directly Allocated Net Fixed Assets	۵0 \$0	پ و \$0	۵۵ ۵	\$0 \$0
5005	Operation Supervision and Engineering									5005	Operation Supervision and Engineering				
	· · · · ·	\$0	Yes									\$0	\$0	\$0	\$0
5010	Load Dispatching	\$0	Yes							5010	Load Dispatching	\$0	\$0	\$0	\$0
5012	Station Buildings and Fixtures Expense	\$0	Yes							5012	Station Buildings and Fixtures Expense	\$0	\$0	\$0	\$0
5014	Transformer Station Equipment - Operation Labour	\$0	Yes							5014	Transformer Station Equipment - Operation Labour	\$0	\$0	\$0	\$0

5015	Transformer Station Equipment - Operation Supplies and Expenses	\$0	Yes					Transformer Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0
5016	Distribution Station Equipment - Operation Labour	\$0	Yes					Distribution Station Equipment - Operation Labour	\$0	\$0	\$0	\$0
5017	Distribution Station Equipment - Operation Supplies and Expenses	\$0	Yes					Distribution Station Equipment - Operation Supplies and Expenses	\$0	\$0	\$0	\$0
	Overhead Distribution Lines and Feeders - Operation Labour	\$0	Yes					Overhead Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0	\$0
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$0	Yes					Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$0	\$0	\$0	\$0
5030	Overhead Subtransmission Feeders - Operation	\$0	Yes					Overhead Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0
5035	Overhead Distribution Transformers- Operation	\$0	Yes					Overhead Distribution Transformers- Operation	\$0	\$0	\$0	\$0
5040	Underground Distribution Lines and Feeders - Operation Labour	\$0	Yes					Underground Distribution Lines and Feeders - Operation Labour	\$0	\$0	\$0	\$0
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	Yes					Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$0	\$0	\$0	\$0
5050	Underground Subtransmission Feeders - Operation	\$0	Yes				5050	Underground Subtransmission Feeders - Operation	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers - Operation	\$0	Yes				5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0
5065	Meter Expense	\$0	Yes				5065	Meter Expense	\$0	\$0	\$0	\$0

5070	Customer Premises - Operation Labour							5070	Customer Premises - Operation Labour				
	Customer Premises - Operation Labour Customer Premises - Materials and	\$0	Yes						Customer Premises - Operation Labour	\$0	\$0	\$0	\$0
5075	Expenses	\$0	Yes					5075	Expenses	\$0	\$0	\$0	\$0
5085	Miscellaneous Distribution Expense	\$0	Yes					5085	Miscellaneous Distribution Expense	\$0	\$0	\$0	\$0
5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	Yes					5090	Underground Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	Yes					5095	Overhead Distribution Lines and Feeders - Rental Paid	\$0	\$0	\$0	\$0
5096	Other Rent	\$0	Yes					5096	Other Rent	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$0	Yes					5105	Maintenance Supervision and Engineering	\$0	\$0	\$0	\$0
5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	Yes					5110	Maintenance of Buildings and Fixtures - Distribution Stations	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station							5112	Maintenance of Transformer Station				
5114	Equipment Maintenance of Distribution Station	\$0	Yes					5114	Equipment Maintenance of Distribution Station	\$0	\$0	\$0	\$0
5120	Equipment Maintenance of Poles, Towers and	\$0	Yes					5120	Equipment Maintenance of Poles, Towers and	\$0	\$0	\$0	\$0
	Fixtures Maintenance of Overhead Conductors	\$0	Yes						Fixtures Maintenance of Overhead Conductors	\$0	\$0	\$0	\$0
5125	and Devices	\$0	Yes					5125	and Devices	\$0	\$0	\$0	\$0
5130	Maintenance of Overhead Services Overhead Distribution Lines and	\$0	Yes					5130	Maintenance of Overhead Services Overhead Distribution Lines and	\$0	\$0	\$0	\$0
5135	Feeders - Right of Way	\$0	Yes		 			5135	Feeders - Right of Way	\$0	\$0	\$0	\$0
5145	Maintenance of Underground Conduit	\$0	Yes					5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and Devices	\$0	Yes					5150	Maintenance of Underground Conductors and Devices	\$0	\$0	\$0	\$0
5155	Maintenance of Underground Services	\$0	Yes					5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0
5160	Maintenance of Line Transformers	\$0	Yes					5160	Maintenance of Line Transformers	\$0	\$0	\$0	\$0
5175	Maintenance of Meters	\$0 \$0	Yes					5175	Maintenance of Meters	\$0	\$0 \$0	\$0	\$0 \$0
5305	Supervision	\$0						5305	Supervision		\$0 \$0	\$0	
5310	Meter Reading Expense		Yes					5310	Meter Reading Expense	\$0			\$0
5315	Customer Billing	\$0	Yes					5315	Customer Billing	\$0	\$0	\$0	\$0
5320	Collecting	\$0	Yes					5320	Collecting	\$0	\$0	\$0	\$0
5325	Collecting- Cash Over and Short	\$0	Yes					5325	-	\$0	\$0	\$0	\$0
	-	\$0	Yes						Collecting- Cash Over and Short	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	Yes					5330	Collection Charges	\$0	\$0	\$0	\$0
5335	Bad Debt Expense Miscellaneous Customer Accounts	\$0	Yes					5335	Bad Debt Expense Miscellaneous Customer Accounts	\$0	\$0	\$0	\$0
5340	Expenses	\$0	Yes					5340	Expenses	\$0	\$0	\$0	\$0
5405	Supervision	\$0	Yes					5405	Supervision	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$0	Yes					5410	Community Relations - Sundry	\$0	\$0	\$0	\$0
5415	Energy Conservation	\$0	Yes					5415	Energy Conservation	\$0	\$0	\$0	\$0
5420	Community Safety Program	\$0	Yes					5420	Community Safety Program	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$0	Yes					5425	Miscellaneous Customer Service and Informational Expenses	\$0	\$0	\$0	\$0
5505	Supervision	\$0	Yes					5505	Supervision	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0 \$0	Yes					5510	Demonstrating and Selling Expense	\$0	\$0 \$0	\$0	\$0 \$0
5515	Advertising Expense	\$0	Yes					5515	Advertising Expense	\$0 \$0	\$0 \$0	\$0	\$0 \$0
5520	Miscellaneous Sales Expense							5520	Miscellaneous Sales Expense				
5605	Executive Salaries and Expenses	\$0	Yes					5605	Executive Salaries and Expenses	\$0	\$0	\$0	\$0
5610	Management Salaries and Expenses	\$0	Yes					5610	Management Salaries and Expenses	\$0	\$0	\$0	\$0
-	General Administrative Salaries and	\$0	Yes	-		+	-		General Administrative Salaries and	\$0	\$0	\$0	\$0
5615	Expenses	\$0	Yes					5615	Expenses	\$0	\$0	\$0	\$0
5620	Office Supplies and Expenses Administrative Expense Transferred	\$0	Yes		 			5620	Office Supplies and Expenses Administrative Expense Transferred	\$0	\$0	\$0	\$0
5625	Credit	\$0	Yes					5625	Credit	\$0	\$0	\$0	\$0
5630	Outside Services Employed	\$0	Yes					5630	Outside Services Employed	\$0	\$0	\$0	\$0
5635	Property Insurance	\$0	Yes					5635	Property Insurance	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$0	Yes					5640	Injuries and Damages	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$0	Yes					5645	Employee Pensions and Benefits	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0	Yes					5650	Franchise Requirements	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	\$0 \$0	Yes					5655	Regulatory Expenses	\$0	\$0 \$0	\$0	\$0
5660	General Advertising Expenses	\$0						5660	General Advertising Expenses	\$0 \$0	\$0	\$0	
	19 Direct Allocation	<i>ф</i> О	Yes					<u> </u>	• • • • •	\$0	\$0	\$0	\$0

5665	Miscellaneous General Expenses	\$0	Yes							5665	Miscellaneous General Expenses	\$0	\$0	\$0	\$0
5670	Rent	\$0	Yes							5670	Rent	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$0	Yes							5675	Maintenance of General Plant	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$0	Yes							5680	Electrical Safety Authority Fees	\$0	\$0	\$0	\$0
	Independent Market Operator Fees and Penalties	\$0	Yes							5685	Independent Market Operator Fees and Penalties	\$0	\$0	\$0	\$0
	Amortization Expense - Property, Plant, and Equipment	\$0	Yes							5705	Amortization Expense - Property, Plant, and Equipment	\$0	\$0	\$0	\$0
	Amortization of Limited Term Electric Plant	\$0	Yes							5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	\$0	Yes							5715	Amortization of Intangibles and Other Electric Plant	\$0	\$0	\$0	\$0
	Amortization of Electric Plant Acquisition Adjustments	\$0	Yes							5720	Amortization of Electric Plant Acquisition Adjustments	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$0	Yes							6105	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0
6205	Sub-account LEAP Funding	\$0	Yes							6205	Sub-account LEAP Funding	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	Yes							6210	Life Insurance	\$0	\$0	\$0	\$0
6215	Penalties	\$0	Yes							6215	Penalties	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	Yes							6225	Other Deductions	\$0	\$0	\$0	\$0
	Total Expenses										Total Expenses				
				\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0		\$0
	Depreciation Expense			\$0	\$0	\$0	\$0	\$0	\$0	1	Depreciation Expense	\$0	\$0	\$0	\$0

Total Net Fixed Assets Excluding Gen Plant	\$37,205,049	Allocated	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Approved Total PILs	\$146,910	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Debt	\$1,122,783	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Equity	\$1,905,491	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Total	\$0	\$0	\$0	\$0	\$0	\$0

\$0	\$0	\$0		\$0	\$0	\$0	\$0			\$0				\$0	\$0	Land
\$0	\$0	\$0		\$0	\$0	\$0	\$0			\$0				\$0	\$0	Land Rights
\$0	\$0	\$0		\$0	\$0	\$0	\$0			\$0				\$0		Buildings and Fixtures
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Leasehold Improvements
																Transformer Station Equipment -
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Normally Primary above 50 kV
																Distribution Station Equipment -
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Normally Primary below 50 kV
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Storage Battery Equipment
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Poles, Towers and Fixtures
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Overhead Conductors and Devices
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Conduit
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Underground Conductors and Devices
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Line Transformers
\$0	\$0	\$0		\$0	\$0	\$0	\$0			\$0				\$0	\$0	Services
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		Meters
\$0	\$0	\$0		\$0	\$0	\$0	\$0			\$0				\$0		blank row
\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0		\$0				\$0		Land
\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0		\$0				\$0		Land Rights
\$0	\$0 \$0	\$0		\$0	\$0	\$0 \$0	\$0			\$0				\$0		Buildings and Fixtures
\$0	\$0	\$0		\$0	\$0	\$0 \$0	\$0			\$0				\$0		Leasehold Improvements
\$0	\$0	\$0		\$0	\$0	\$0 \$0	\$0			\$0				\$0		Office Furniture and Equipment
\$0	\$0 \$0	\$0		\$0	\$0	\$0 \$0	\$0			\$0				\$0		Computer Equipment - Hardware
\$0	\$0 \$0	\$0		\$0	\$0	\$0	\$0			\$0				\$0	\$0	Computer Software
\$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0			\$0				\$0	\$0	Transportation Equipment
\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0			\$0				\$0	\$0 \$0	
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19 Direct Allocation

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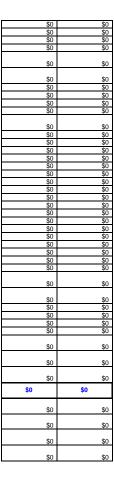
Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50-	Large Use >5MW	Street Light	Sentinel	Unmetered	Embedded	Back-up/Standby	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7
				Intermediate				Scattered Load	Distributor	Power							

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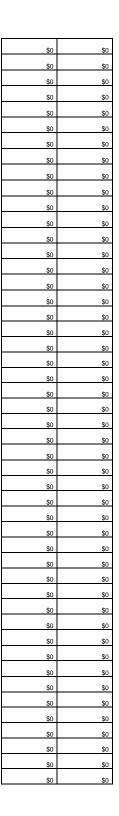
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Rate class 8	Rate class 9



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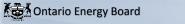
EB-2016-0085

Sheet 01 Revenue to Cost Summary Worksheet -

Instructions: Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
crev	Distribution Revenue at Existing Rates	\$8,301,592	\$6,683,484	\$702,083	\$599,675	\$261,911	\$36,853	\$17,586
mi	Miscellaneous Revenue (mi)	\$975,758	\$817,278	\$76,522	\$61,746	\$13,813	\$4,223	\$2,176
	Total December of Endetion Dates		ellaneous Revenu			A075 704	A 44 070	610 700
	Total Revenue at Existing Rates	\$9,277,350 1.3251	\$7,500,762	\$778,605	\$661,420	\$275,724	\$41,076	\$19,762
	Factor required to recover deficiency (1 + D) Distribution Revenue at Status Quo Rates	\$11,000,101	\$8,856,012	\$930,302	\$794,605	\$347,048	\$48,833	\$23,302
	Miscellaneous Revenue (mi)	\$975,758	\$817,278	\$76,522	\$61,746	\$13,813	\$4,223	\$2,176
	Total Revenue at Status Quo Rates	\$11,975,859	\$9,673,290	\$1,006,824	\$856,350	\$360,861	\$53,055	\$25,478
	F							
di cu ad dep INPUT INT	Expenses Distribution Costs (di) Customer Related Costs (cu) General and Administration (ad) Depreciation and Amortization (dep) PILs (INPUT) Interest Total Expenses	\$1,715,066 \$1,613,104 \$2,773,136 \$2,699,369 \$146,910 \$1,122,783 \$10,070,368	\$1,391,619 \$1,419,628 \$2,333,018 \$2,144,190 \$114,955 \$878,561 \$8,281,972	\$127,353 \$119,526 \$207,432 \$230,296 \$12,694 \$97,016 \$794,316	\$154,223 \$36,196 \$166,818 \$267,382 \$16,290 \$124,499 \$765,409	\$30,483 \$25,825 \$46,569 \$41,237 \$2,073 \$15,842 \$162,028	\$7,411 \$8,211 \$12,902 \$10,507 \$574 \$4,390 \$43,995	\$3,978 \$3,717 \$6,397 \$5,757 \$324 \$2,475 \$22,647
			1.7 . 7.					
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$1,905,491	\$1,491,018	\$164,647	\$211,290	\$26,886	\$7,450	\$4,200
	Revenue Requirement (includes NI)	\$11,975,859	\$9,772,990	\$958,963	\$976,698	\$188,915	\$51,445	\$26,847
		Revenue Requ	irement Input equa	als Output				
	Rate Base Calculation Net Assets							
dp	Distribution Plant - Gross	\$55,771,403	\$44,295,264	\$4,585,694	\$5,643,802	\$892,676	\$228,489	\$125,478
gp	General Plant - Gross	\$16,694,941	\$13,257,784	\$1,362,647	\$1,697,510	\$270,188	\$68,932	\$37,879
	Accumulated Depreciation	(\$6,507,375)	(\$5,137,223)	(\$579,917)	(\$663,676)	(\$88,687)	(\$24,380)	(\$13,492)
со	Capital Contribution	(\$14,558,706)	(\$12,030,726)	(\$995,045)	(\$1,108,825)	(\$319,486)	(\$68,963)	(\$35,660)
	Total Net Plant	\$51,400,262	\$40,385,099	\$4,373,379	\$5,568,811	\$754,690	\$204,078	\$114,206
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
СОР	Cost of Power (COP) OM&A Expenses Directly Allocated Expenses Subtotal	\$31,982,833 \$6,101,306 \$0 \$38,084,139	\$19,967,414 \$5,144,266 \$0 \$25,111,679	\$4,374,024 \$454,311 \$0 \$4,828,335	\$7,465,916 \$357,237 \$0 \$7,823,154	\$97,900 \$102,877 \$0 \$200,777	\$15,325 \$28,524 \$0 \$43,849	\$62,253 \$14,092 \$0 \$76,345
	Working Capital	\$2,856,310	\$1,883,376	\$362,125	\$586,737	\$15,058	\$3,289	\$5,726
	Total Rate Base	\$54,256,572	\$42,268,475	\$4,735,504	\$6,155,547	\$769,748	\$207,366	\$119,932
			se Input equals Ou				201,000	
	Equity Component of Rate Base	\$21,702,629	\$16,907,390	\$1,894,202	\$2,462,219	\$307,899	\$82,947	\$47,973
	Net Income on Allocated Assets	\$1,905,491	\$1,391,318	\$212,508	\$90,941	\$198,833	\$9,060	\$2,831



EB-2016-0085

Sheet 01 Revenue to Cost Summary Worksheet -

Instructions: Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7	8	9
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$1,905,491	\$1,391,318	\$212,508	\$90,941	\$198,833	\$9,060	\$2,831
	RATIOS ANALYSIS REVENUE TO EXPENSES STATUS QUO%	100.00%	98.98%	104.99%	87.68%	191.02%	103.13%	94.90%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$2,698,509)	(\$2,272,228)	(\$180,358)	(\$315,278)	\$86,810	(\$10,369)	(\$7,085)
			cy Input equals Ou		(****;=***)		(••••••••	(+,,)
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	(\$0)	(\$99,700)	\$47,861	(\$120,348)	\$171,946	\$1,610	(\$1,369)
	RETURN ON EQUITY COMPONENT OF RATE BASE	8.78%	8.23%	11.22%	3.69%	64.58%	10.92%	5.90%

Ontario Energy Board

2016 Cost Allocation Model

EB-2016-0085

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet -

Output sheet showing minimum and maximum level for Monthly Fixed Charge

	1	2	3	7	8	9
<u>Summary</u>	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Customer Unit Cost per month - Avoided Cost	\$7.02	\$10.77	\$40.70	\$0.73	\$3.51	\$3.37
Customer Unit Cost per month - Directly Related	\$12.51	\$18.44	\$73.68	\$1.34	\$6.41	\$6.24
Customer Unit Cost per month - Minimum System with PLCC Adjustment	\$35.72	\$38.46	\$117.45	\$5.03	\$26.59	\$24.19
Existing Approved Fixed Charge	\$24.85	\$34.33	\$151.60	\$5.72	\$11.20	\$10.57

]	1	2	3	7	8	9
Information to be Used to Allocate PILs, ROD, ROE and A&G	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
General Plant - Gross Assets General Plant - Accumulated Depreciation	\$16,694,941 (\$2,499,728)	\$13,257,784 <mark>(\$1,985,084)</mark>	\$1,362,647 (\$204,029)	\$1,697,510 <mark>(\$254,168)</mark>	\$270,188 (<mark>\$40,455)</mark>	\$68,932 (\$10,321)	\$37,879 (\$5,672)
General Plant - Net Fixed Assets	\$14,195,213	\$11,272,701	\$1,158,618	\$1,443,343	\$229,733	\$58,611	\$32,208
General Plant - Depreciation	\$911,417	\$723,774	\$74,390	\$92,671	\$14,750	\$3,763	\$2,068
Total Net Fixed Assets Excluding General Plant	\$37,205,049	\$29,112,398	\$3,214,761	\$4,125,468	\$524,957	\$145,467	\$81,998
Total Administration and General Expense	\$2,773,136	\$2,333,018	\$207,432	\$166,818	\$46,569	\$12,902	\$6,397
Total O&M	\$3,328,169	\$2,811,247	\$246,879	\$190,420	\$56,307	\$15,622	\$7,694

<u>Scenario 1</u>

Accounts included in Avoided Costs Plus General Administration Allocation

USoA Account # Accounts Total Residential GS <50	\$0 \$0 \$0 \$0	Sentinel \$0 \$0 \$0	Unmetered Scattered Load \$0
1860 Meters \$2,416,095 \$1,947,724 \$359,645 \$108,727 Accumulated Amortization \$2,416,095 \$1,947,724 \$359,645 \$108,727	\$0	\$0	
Accumulated Amortization	\$0	\$0	
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only (\$725,771) (\$585,077) (\$108,034) (\$32,660)	\$0	\$0	\$0
Meter Net Fixed Assets \$1,690,324 \$1,362,647 \$251,611 \$76,066			\$0
Misc Revenue			
4082Retail Services Revenues\$0\$0\$0\$0	\$0	\$0	\$0
4084Service Transaction Requests (STR) Revenues\$0\$0\$0\$0\$0\$0\$0\$0\$0	\$0	\$0	\$0
4090Electric Services Incidental to Energy Sales\$0\$0\$0\$0\$0\$0\$0\$0\$0	\$0	\$0	\$0
4220Other Electric Revenues\$0\$0\$04220\$0\$0\$0	\$0	\$0	\$0
4225 Late Payment Charges (\$11,252) (\$92,304) (\$11,538) (\$7,265)	(\$67)	\$0	(\$78)
Sub-total(\$11,252)(\$92,304)(\$11,538)(\$7,265)	(\$67)	\$0	(\$78)
Operation			
5065 Meter Expense \$262,730 \$211,799 \$39,108 \$11,823	\$0	\$0	\$0
5070 Customer Premises - Operation Labour \$61,559 \$48,234 \$3,251 \$236	\$9,105	\$502	\$231
5075 Customer Premises - Materials and Expenses \$111,647 \$87,480 \$5,896 \$428	16,513	\$911	\$419
Sub-total\$435,936\$347,513\$48,256\$12,487	\$25,617	\$1,413	\$650
<u>Maintenance</u>			
5175 Maintenance of Meters \$27,888 \$22,481 \$4,151 \$1,255	\$0	\$0	\$0
Billing and Collection			
5310 Meter Reading Expense \$18,784 \$3,039 \$2,007 \$13,737	\$0	\$0	\$0
5315 Customer Billing \$462,153 \$430,585 \$25,575 \$1,571	\$91	\$2,984	\$1,346
5320 Collecting \$368,742 \$343,555 \$20,406 \$1,253	\$73	\$2,381	\$1,074
5325 Collecting- Cash Over and Short \$0	\$0 \$0	\$0 \$0	\$0 \$0
5330Collection Charges\$0\$0\$0\$0\$0\$0\$0	\$0	\$0	\$0
Sub-total\$849,678\$777,180\$47,988\$16,562	\$164	\$5,365	\$2,420
Total Operation, Maintenance and Billing \$1,313,502 \$1,147,174 \$100,395 \$30,304	\$25,781	\$6,778	\$3,070
Amortization Expense - Meters \$202,134 \$162,949 \$30,088 \$9,096	\$0	\$0	\$0
Allocated PILs \$4,832 \$3,879 \$730 \$223	\$0	\$0	\$0
Allocated Debt Return \$36,926 \$29,644 \$5,582 \$1,701	\$0	\$0	\$0
Allocated Equity Return \$62,668 \$50,309 \$9,473 \$2,886	\$0	\$0	\$0
Total \$1,508,808 \$1,301,650 \$134,730 \$36,944	\$25,714	\$6,778	\$2,992

<u>Scenario 2</u>

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

]	1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant							
1860	Meters	\$2,416,095	\$1,947,724	\$359,645	\$108,727	\$0	\$0	\$0
	Accumulated Amortization Accum. Amortization of Electric Utility Plant - Meters							
	only	(\$725,771)	(\$585,077)	(\$108,034)	(\$32,660)	\$0	\$0	\$0
	Meter Net Fixed Assets	\$1,690,324	\$1,362,647	\$251,611	\$76,066	\$0	\$0	\$0
	Allocated General Plant Net Fixed Assets	\$644,929	\$527,635	\$90,682	\$26,613	\$0	\$0	\$0
	Meter Net Fixed Assets Including General Plant	\$2,335,253	\$1,890,281	\$342,293	\$102,679	\$0	\$0	\$0
	<u>Misc Revenue</u>							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$111,252)	(\$92,304)	(\$11,538)	(\$7,265)	(\$67)	\$0	(\$78)
	Sub-total	(\$111,252)	(\$92,304)	(\$11,538)	(\$7,265)	(\$67)	\$0	(\$78)
	<u>Operation</u>							
5065	Meter Expense	\$262,730	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$61,559	\$48,234	\$3,251	\$236	\$9,105	\$502	\$231
5075	Customer Premises - Materials and Expenses	\$111,647	\$87,480	\$5,896	\$428	\$16,513	\$911	\$419
	Sub-total	\$435,936	\$347,513	\$48,256	\$12,487	\$25,617	\$1,413	\$650
	Maintenance	A - - - - - - - - - - -		* • • - •	* • • • = =	^	A C	A a
5175	Maintenance of Meters	\$27,888	\$22,481	\$4,151	\$1,255	\$0	\$0	\$0
	Billing and Collection							
5310	Meter Reading Expense	\$18,784	\$3,039	\$2,007	\$13,737	\$0	\$0	\$0
5315	Customer Billing	\$462,153	\$430,585	\$25,575	\$1,571	\$91	\$2,984	\$1,346
5320	Collecting	\$368,742	\$343,555	\$20,406	\$1,253	\$73	\$2,381	\$1,074
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	\$849.678	\$777,180	\$47.988	\$16,562	\$164	\$5,365	\$2,420

Total	\$2,682,448	\$2,320,013	\$230,594	\$66,883	\$47,037	\$12,376	\$5,545
Allocated Equity Return	\$86,572	\$69,789	\$12,886	\$3,896	\$0	\$0	\$0
Allocated Debt Return	\$51,011	\$41,122	\$7,593	\$2,296	\$0	\$0	\$0
Allocated PILs	\$6,675	\$5,381	\$994	\$300	\$0	\$0	\$0
Admin and General	\$1,092,399	\$952,025	\$84,354	\$26,548	\$21,322	\$5,598	\$2,552
Amortization Expense - General Plant assigned to Meters	\$41,408	\$33,877	\$5,822	\$1,709	\$0	\$0	\$0
Amortization Expense - Meters	\$202,134	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0
Total Operation, Maintenance and Billing	\$1,313,502	\$1,147,174	\$100,395	\$30,304	\$25,781	\$6,778	\$3,070

Scenario 3 Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

			1	2	3	7	8	9
USoA Account #	Accounts	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	Distribution Plant	1						•
1565	Conservation and Demand Management							
	Expenditures and Recoveries	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures - Subtransmission Bulk							
1830-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$5,098,811	\$4,667,305	\$314,591	\$22,839	\$23,127	\$48,607	\$22,341
1830-5	Poles, Towers and Fixtures - Secondary	\$1,610,151	\$1,303,757	\$23,126	\$3,358	\$259,048	\$14,292	\$6,569
1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Overhead Conductors and Devices -							
1835-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$6,099,467	\$5,583,277	\$376,330	\$27,322	\$27,666	\$58,146	\$26,726
1835-5	Overhead Conductors and Devices - Secondary	\$1,127,390	\$912,860	\$16,192	\$2,351	\$181,380	\$10,007	\$4,600
1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	\$667,329	\$610,854	\$41,173	\$2,989	\$3,027	\$6,362	\$2,924
1840-5	Underground Conduit - Secondary	\$1,186,363	\$960,611	\$17,039	\$2,474	\$190,868	\$10,531	\$4,840
1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Bulk	•••	^ ~	^	^	^	^	^
1845-3	Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$4,697,525	\$4,299,979	\$289,832	\$21,042	\$21,307	\$44,782	\$20,583
1845-5	Underground Conductors and Devices - Secondary	\$145,284	\$117,638	\$2,087	\$303	\$23,374	\$1,290	\$593
1850	Line Transformers	\$3,568,705	\$3,267,715	\$220,254	\$14,871	\$16,192	\$34,031	\$15,642
1855	Services	\$4,130,952	\$3,821,308	\$165,404	\$67,429	\$76,812	\$0	\$0
1860	Meters	\$2,416,095	\$1,947,724	\$359,645	\$108,727	\$0	\$0	\$0
	Sub-total	\$30,748,072	\$27,493,029	\$1,825,673	\$273,704	\$822,801	\$228,048	\$104,817

	Accum. Amortization of Electric Utility Plant -Line Transformers, Services and Meters Customer Related Net Fixed Assets Allocated General Plant Net Fixed Assets Customer Related NFA Including General Plant	(\$11,873,996) \$18,874,076 \$7,297,394 \$26,171,470	(\$10,632,188) \$16,860,841 \$6,528,738 \$23,389,579	<mark>(\$665,003)</mark> \$1,160,670 \$418,312 \$1,578,981	<mark>(\$105,809)</mark> \$167,895 \$58,740 \$226,635	(\$349,837) \$472,964 \$206,979 \$679,943	<mark>(\$83,005)</mark> \$145,044 \$58,441 \$203,484	(\$38,154) \$66,663 \$26,184 \$92,847
	Misc Revenue							
4082	Retail Services Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4225	Late Payment Charges	(\$111,252)	(\$92,304)	(\$11,538)	(\$7,265)	(\$67)	\$0	(\$78)
4235	Miscellaneous Service Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sub-total	(\$111,252)	(\$92,304)	(\$11,538)	(\$7,265)	(\$67)	\$0	(\$78)
	Operating and Maintenance							
5005	Operation Supervision and Engineering	\$131,743	\$118,594	\$6,876	\$925	\$3,808	\$1,055	\$486
5010	Load Dispatching	\$11,465	\$10,321	\$598	\$80	\$331	\$92	\$42
5020	Overhead Distribution Lines and Feeders -							
	Operation Labour	\$88,849	\$79,485	\$4,656	\$356	\$3,132	\$836	\$384
5025	Overhead Distribution Lines & Feeders - Operation							
	Supplies and Expenses	\$4,627	\$4,139	\$242	\$19	\$163	\$44	\$20
5035	Overhead Distribution Transformers- Operation	\$451	\$413	\$28	\$2	\$2	\$4	\$2
5040	Underground Distribution Lines and Feeders -							
	Operation Labour	\$16,798	\$15,023	\$878	\$67	\$598	\$158	\$73
5045	Underground Distribution Lines & Feeders -							
	Operation Supplies & Expenses	\$65,184	\$58,298	\$3,408	\$261	\$2,322	\$613	\$282
5055	Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5065	Meter Expense	\$262,730	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0
5070	Customer Premises - Operation Labour	\$61,559	\$48,234	\$3,251	\$236	\$9,105	\$502	\$231
5075	Customer Premises - Materials and Expenses	\$111,647	\$87,480	\$5,896	\$428	\$16,513	\$911	\$419
5085	Miscellaneous Distribution Expense	\$290,114	\$261,157	\$15,142	\$2,036	\$8,385	\$2,324	\$1,071
5090	Underground Distribution Lines and Feeders -							
	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental							
	Paid	\$6,402	\$5,727	\$335	\$26	\$226	\$60	\$28
5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$8,424	\$7,584	\$440	\$59	\$243	\$67	\$31
5120	Maintenance of Poles, Towers and Fixtures	\$11,707	\$10,419	\$589	\$46	\$492	\$110	\$50
5125	Maintenance of Overhead Conductors and Devices	\$71,717	\$64,466	\$3,895	\$294	\$2,075	\$676	\$311
5130	Maintenance of Overhead Services	\$59,485	\$55,026	\$2,382	\$971	\$1,106	\$0	\$0
5135	Overhead Distribution Lines and Feeders - Right of							
	Way	\$92,640	\$82,877	\$4,854	\$371	\$3,265	\$871	\$400
5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and							
	Devices	\$6,897	\$6,291	\$416	\$30	\$64	\$66	\$30
5155	Maintenance of Underground Services	\$117,564	\$108,752	\$4,707	\$1,919	\$2,186	\$0	\$0
5160	Maintenance of Line Transformers	\$44,177	\$40,451	\$2,727	\$184	\$200	\$421	\$194
	Maintenance of Meters	\$27,888	\$22,481	\$4,151	\$1,255	\$0	\$0	\$0
5175		ψ27,000	ψ22,401	ψ+,101	ψ1,200	ψυ	ΨΟ	ΨΟ

	Billing and Collection							
5305	Supervision	\$130,624	\$121,702	\$7,229	\$444	\$26	\$843	\$381
5310	Meter Reading Expense	\$18,784	\$3,039	\$2,007	\$13,737	\$0	\$0	\$0
5315	Customer Billing	\$462,153	\$430,585	\$25,575	\$1,571	\$91	\$2,984	\$1,346
5320	Collecting	\$368,742	\$343,555	\$20,406	\$1,253	\$73	\$2,381	\$1,074
5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	\$77,600	\$65,616	\$6,846	\$5,137	\$0	\$0	\$0
5340	Miscellaneous Customer Accounts Expenses	\$91,378	\$85,136	\$5,057	\$311	\$18	\$590	\$266
	Sub-total	\$1,149,280	\$1,049,634	\$67,119	\$22,454	\$208	\$6,798	\$3,067
		, , , ,	, ,,	, - , -	r 7 -	,	, - ,	r - ,
	Sub Total Operating, Maintenance and Biling	\$2,641,348	\$2,348,652	\$171,700	\$43,843	\$54,424	\$15,608	\$7,120
	Amortization Expense - Customer Related	\$1,048,105	\$924,401	\$74,264	\$15,221	\$24,372	\$6,741	\$3,107
	Amortization Expense - General Plant assigned							
	to Meters	\$468,536	\$419,184	\$26,858	\$3,771	\$13,289	\$3,752	\$1,681
	Admin and General	\$2,195,613	\$1,949,116	\$144,266	\$38,409	\$45,011	\$12,890	\$5,920
	Allocated PILs	\$74,527	\$66,578	\$4,583	\$663	\$1,868	\$573	\$263
	Allocated Debt Return	\$569,587	\$508,831	\$35,027	\$5,067	\$14,273	\$4,377	\$2,012
	Allocated Equity Return	\$966,653	\$863,544	\$59,445	\$8,599	\$24,223	\$7,429	\$3,414
	PLCC Adjustment for Line Transformer	\$46,018	\$42,554	\$2,853	\$193	\$213	\$0	\$204
	PLCC Adjustment for Primary Costs	\$254,140	\$234,922	\$15,762	\$1,145	\$1,185	\$0	\$1,126
	PLCC Adjustment for Secondary Costs	\$91,001	\$84,932	\$5,097	\$345	\$0	\$0	\$626
	Total	\$7,461,957	\$6,625,592	\$480,892	\$106,625	\$175,995	\$51,370	\$21,483

Scenario 1 Accounts included in Avoided Costs Plus General Administration Allocation

Accounts	Total	F	Residential	GS <50	G	GS>50-Regular	Street Light	Sentinel	S	Unmetered cattered Load
Distribution Plant CWMC	\$ 2,416,095	\$	1,947,724	\$ 359,645	\$	108,727	\$ -	\$ -	\$	-
Accumulated Amortization										
Accum. Amortization of Electric Utility Plant - Meters										
only	\$ (725,771)	\$	(585,077)	\$ (108,034)	\$	(32,660)	\$ -	\$ -	\$	_
Meter Net Fixed Assets	\$ 1,690,324		1,362,647	251,611				\$ -	-	-
<u>Misc Revenue</u>										
CWNB	\$ -	\$	-	\$ -	\$	-	\$ -	\$ -	\$	-
NFA	\$ -	\$	-	\$ -	\$		\$ -	\$ -	\$	-
LPHA	\$ (111,252)	\$	(92,304)	\$ (11,538)	\$	(7,265)	\$ (67)	\$ -	\$	(78)
Sub-total	\$ (111,252)	\$	(92,304)	\$ (11,538)	\$	(7,265)	\$ (67)	\$ -	\$	(78)
Operation										
CWMC	\$ 262,730	\$	211,799	\$ 39,108	\$	11,823	\$ -	\$ -	\$	-
CCA	\$ 173,206	\$	135,714	\$ 9,148	\$	664	\$ 25,617	\$ 1,413	\$	650
Sub-total	\$ 435,936	\$	347,513	\$ 48,256	\$	12,487	\$ 25,617	\$ 1,413	\$	650
Maintenance_										
1860	\$ 27,888	\$	22,481	\$ 4,151	\$	1,255	\$ -	\$ -	\$	-
Billing and Collection										
CWMR	\$ 18,784	\$	3,039	\$ 2,007	\$	13,737	\$ -	\$ -	\$	-
CWNB	\$ 830,894	\$	774,140	\$ 45,981	\$	2,824	\$ 164	\$ 5,365	\$	2,420
Sub-total	\$ 849,678	\$	777,180	\$ 47,988	\$	16,562	\$ 164	\$ 5,365	\$	2,420
Total Operation, Maintenance and Billing	\$ 1,313,502	\$	1,147,174	\$ 100,395	\$	30,304	\$ 25,781	\$ 6,778	\$	3,070
Amortization Expense - Meters	\$ 202,134	\$	162,949	\$ 30,088	\$	9,096	\$ -	\$ -	\$	-
Allocated PILs	\$ 4,832	\$	3,879	\$ 730			\$ -	\$ -	\$	-
Allocated Debt Return	\$ 36,926	\$	29,644	\$ 5,582	\$	1,701	\$ -	\$ -	\$	-
Allocated Equity Return	\$ 62,668	\$	50,309	\$ 9,473	\$	2,886	\$ -	\$ -	\$	-
Total	\$ 1,508,808	\$	1,301,650	\$ 134,730	\$	36,944	\$ 25,714	\$ 6,778	\$	2,992

Accounts included in Directly Related Customer Costs Plus General Administration Allocation

Accounts	Total		Residential		GS <50	G	S>50-Regular		Street Light		Sentinel		Unmetered attered Load
Distribution Plant CWMC	\$ 2,416,0	95 9	5 1,947,724	\$	359,645	\$	108,727	\$	_	\$	-	\$	<u>-</u>
	φ 2,110,0	00 4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ	000,010	Ψ	100,121	Ψ		Ψ		Ψ	
Accumulated Amortization													
Accum. Amortization of Electric Utility Plant - Meters	\$ (725,7	71) (6 (585,077)	¢	(108,034)	¢	(32,660)	¢		\$		\$	
only	φ (123,1	(1)	(303,077)	φ	(100,034)	φ	(32,000)	φ	-	φ	-	φ	-
Meter Net Fixed Assets	\$ 1,690,3	24 💲	5 1,362,647	\$	251,611	\$	76,066	\$	-	\$	-	\$	-
Allocated General Plant Net Fixed Assets	\$ 644,9	29 🖇	5 527,635	\$	90,682	\$	26,613	\$	-	\$	-	\$	-
Meter Net Fixed Assets Including General Plant	\$ 2,335,2	53 🖇	5 1,890,281	\$	342,293	\$	102,679	\$	-	\$	-	\$	-
Misc Revenue													
CWNB	\$	- 9	- S	\$	-	\$	-	\$	-	\$	-	\$	-
NFA	\$	- 9	- S	\$	-	\$	-	\$	-	\$	-	\$	-
LPHA	\$ (111,2	52) \$	6 (92,304)	\$	(11,538)	\$	(7,265)	\$	(67)	\$	-	\$	(78)
Sub-total	\$ (111,2	52) \$	\$ (92,304)	\$	(11,538)	\$	(7,265)	\$	(67)	\$	-	\$	(78)
Operation													
CWMC	\$ 262,7	30 9	211,799	\$	39,108	\$	11,823	\$	_	\$	_	\$	_
CCA	\$ 173,2		,		9,148		664		25,617		1,413	*	650
Sub-total	\$ 435,9				48,256				25,617		1,413		650
	φ 100,0	00 y	011,010	Ψ	10,200	Ψ	12,101	Ψ	20,017	Ψ	1,110	Ψ	000
Maintenance													
1860	\$ 27,8	88 \$	5 22,481	\$	4,151	\$	1,255	\$	-	\$	-	\$	-
Billing and Collection													
CWMR	\$ 18,7	84 \$	3,039	\$	2,007	\$	13,737	\$	-	\$	-	\$	-
CWNB	\$ 830.8				45,981	Ŝ	2,824		164		5,365	*	2,420
Sub-total	\$ 849.6		· · ·	· ·	47,988	\$,		164		5,365		2,420
Total Operation, Maintenance and Billing	\$ 1,313,5	02 \$	5 1,147,174	\$	100,395	\$	30,304	\$	25,781	\$	6,778	\$	3,070
Amortization Expense - Meters	\$ 202,1	34 \$	6 162,949	\$	30,088	\$	9,096	\$	-	\$	-	\$	-
Amortization Expense -													
General Plant assigned to Meters	\$ 41,4		,	\$	5,822		1,709	\$	-	\$	-	\$	-
Admin and General	\$ 1,092,3	99 \$,	\$	84,354		26,548	\$	21,322	\$	5,598	\$	2,552
Allocated PILs	\$ 6,6		- /	\$	994	\$	300	\$	-	\$	-	\$	-
Allocated Debt Return	\$ 51,0	11 🕄	5 41,122	\$	7,593	\$	2,296	\$	-	\$	-	\$	-
Allocated Equity Return	\$ 86,5	72 \$	69,789	\$	12,886	\$	3,896	\$	-	\$	-	\$	-
Total	\$ 2,682,4	48 \$	2,320,013	\$	230,594	\$	66,883	\$	47,037	\$	12,376	\$	5,545

Scenario 3

Minimum System Customer Costs Adjusted for PLCC - High Limit Fixed Customer Charge

oA unt #	Accounts		Total	I	Residential		GS <50	G	S>50-Regular		Street Light		Sentinel	-	nmetered ttered Load	
	Distribution Plant								L. L							
	CDMPP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
	Poles, Towers and Fixtures	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
	BCP	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
	PNCP	\$	16,563,132	\$	15,161,416	\$	1,021,927	\$	74,192	\$	75,127	\$	157,897	\$	72,574	
	SNCP	\$	4,069,188	\$	3,294,867	\$	58,443	\$	8,486	\$	654,670	\$	36,120	\$	16,602	
	Overhead Conductors and Devices	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
	LTNCP	\$		\$	3,267,715		220,254	\$	14,871	\$	16,192	\$	34,031	\$	15,642	
	CWCS	\$	4,130,952	\$	3,821,308	\$	165,404	\$		\$	76,812	\$	-	\$	-	
	CWMC	\$	2,416,095	\$	1,947,724	\$	359,645	\$	108,727	\$	-	\$	-	\$	-	
	Sub-total	\$	30,748,072	\$	27,493,029	\$	1,825,673	\$	273,704	\$	822,801	\$	228,048	\$	104,817	
	Accumulated Amortization															
	Accum. Amortization of Electric Utility Plant -Line	\$	(11,873,996)	\$	(10,632,188)	\$	(665,003)	\$	(105,809)	\$	(349,837)	\$	(83,005)	\$	(38,154)	
	Transformers, Services and Meters Customer Related Net Fixed Assets	\$	19 974 076	\$	16 860 044	¢	1 160 670	¢								
		ъ \$	- / /	ъ \$	16,860,841 6,528,738		1,160,670 418,312		167,895 58,740		472,964 206,979	\$ \$	145,044 58,441		66,663 26,184	
	Allocated General Plant Net Fixed Assets															
	Customer Related NFA Including General Plant	\$	26,171,470	\$	23,389,579	Ф	1,578,981	Ф	226,635	Ф	679,943	Ф	203,484	Ф	92,847	
	Misc Revenue CWNB	¢		\$	-	\$		\$	-	ф	-	\$		\$		
	NFA	\$ \$	-	ъ \$	-			ъ \$		ъ \$	-	э \$	-	ъ \$	-	
	LPHA	э \$	(111,252)		(92,304)		- (11,538)		(7,265)		(67)		-	э \$	(78)	
	Sub-total	ъ \$	(111,252)		(92,304)		(11,538)		(7,265)		(67)		-		(78)	
		φ	(111,202)	φ	(92,304)	φ	(11,000)	φ	(7,200)	φ	(07)	φ	-	φ	(70)	
	Operating and Maintenance															
	1815-1855	\$	441,747		397,655		23,056		3,101		12,767		3,538		1,630	
	1830 & 1835	\$	192,517		172,229		10,088	\$		\$	6,786	\$	1,810	\$	832	
	1850	\$	44,628		40,864		2,754			\$	202	\$	426	\$	196	
	1840 & 1845	\$	81,982		73,321	\$	4,286	\$	328	\$	2,921	\$	771	\$	354	
	CWMC	\$,	\$	211,799		39,108	\$	11,823	\$	-	\$	-	\$	-	
	CCA	\$	173,206	\$	135,714		9,148	\$	664	\$	25,617	\$	1,413	\$	650	
	O&M	\$	-	\$	-	Ψ	-	\$	-	\$	-	\$	-	\$	-	
	1830	\$		\$	10,419	\$	589	\$	46	\$	492	\$	110	\$	50	
	1835	\$	71,717		64,466		3,895		294	\$	2,075	\$	676	\$	311	
	1855	\$	177,049	\$	163,778	\$	7,089	\$	2,890	\$	3,292	\$	-	\$	-	
	1840	\$	-	\$	-	Ψ	-	\$	-	\$	-	\$	-	\$	-	
	1845	\$	6,897	\$	6,291	\$	416	\$	30	\$	64	\$	66	\$	30	
	1860	\$		\$	22,481	· ·	4,151	\$,	\$		\$		\$		
	Sub-total	\$	1,492,067	\$	1,299,018	\$	104,581	\$	21,389	\$	54,216	\$	8,810	\$	4,053	
	Billing and Collection															
	CWNB	\$	1,052,896		980,979		58,266		3,579	\$	208	\$	6,798		3,067	
	CWMR	\$,	\$	3,039		,		,	\$	-	\$	-	\$	-	
	BDHA	\$	77,600	\$	65,616	\$	6,846	\$	5,137	\$	-	\$	-	\$	-	
	Sub-total	\$	1,149,280	\$	1,049,634	\$	67,119	\$	22,454	\$	208	\$	6,798	\$	3,067	
	Sub Total Operating, Maintenance and Biling	\$	2,641,348	\$	2,348,652	\$	171,700	\$	43.843	\$	54,424	\$	15,608	\$	7,120	

Amortization Expense - Customer Related	\$ 1,048,105	\$ 924,401	\$ 74,264	\$ 15,221	\$ 24,372	\$ 6,741	\$ 3,107
Amortization Expense - General Plant assigned to Meters	\$ 468,536	\$ 419,184	\$ 26,858	\$ 3,771	\$ 13,289	\$ 3,752	\$ 1,681
Admin and General	\$ 2,195,613	\$ 1,949,116	\$ 144,266	\$ 38,409	\$ 45,011	\$ 12,890	\$ 5,920
Allocated PILs	\$ 74,527	\$ 66,578	\$ 4,583	\$ 663	\$ 1,868	\$ 573	\$ 263
Allocated Debt Return	\$ 569,587	\$ 508,831	\$ 35,027	\$ 5,067	\$ 14,273	\$ 4,377	\$ 2,012
Allocated Equity Return	\$ 966,653	\$ 863,544	\$ 59,445	\$ 8,599	\$ 24,223	\$ 7,429	\$ 3,414
PLCC Adjustment for Line Transformer	\$ 46,018	\$ 42,554	\$ 2,853	\$ 193	\$ 213	\$ -	\$ 204
PLCC Adjustment for Primary Costs	\$ 254,140	\$ 234,922	\$ 15,762	\$ 1,145	\$ 1,185	\$ -	\$ 1,126
PLCC Adjustment for Secondary Costs	\$ 91,001	\$ 84,932	\$ 5,097	\$ 345	\$ -	\$ -	\$ 626
Total	\$ 7,461,957	\$ 6,625,592	\$ 480,892	\$ 106,625	\$ 175,995	\$ 51,370	\$ 21,483

Sheet 02.1 Line Transformer Worksheet -

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

	_																				
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acct 1850 Line Transformers	\$92,038 \$26,267	\$60,056 \$17,660	\$10,960 \$3.000	\$20,656 \$5,488	\$0	\$0	\$0	\$298 \$99	\$0	\$69 \$21	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	
Depreciation on General Plant Assigned to Line Transformers Acct 5035 - Overhead Distribution Transformers- Operation	\$26,267 \$301	\$17,660 \$196	\$3,000 \$36	\$5,488 \$67	\$U \$0	50	\$U \$0	\$99	\$U \$0	\$21	\$U \$0	\$U \$0	\$U \$0	\$U \$0	\$U \$0	\$U \$0	\$U \$0	\$U \$0	\$U \$0	\$0	\$0 \$0
Acct 5055 - Underground Distribution Transformers - Operation	\$0	\$150	\$0	\$07 \$0	\$0 \$0	\$0 \$0	30 S0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	30 S0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	30 S0
Acct 5160 - Maintenance of Line Transformers	\$29,451	\$19,217	\$3,507	\$6,610	\$0	\$0	\$0	\$95	\$0	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocation of General Expenses	\$29,904	\$19,512	\$3,561	\$6,711	\$0	\$0	\$0	\$97	\$0	\$22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Admin and General Assigned to Line Transformers	\$25,035 \$4,299	\$16.111 \$2.805	\$2,977 \$512	\$5,850 \$965	\$0	\$0	\$0	\$80 \$14	\$0	\$19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PILs on Line Transformers Debt Return on Line Transformers	\$32,853	\$2,805	\$3.912	\$965	50	50	50	\$14	30 \$0	\$3 \$25	\$U \$0	30 \$0	50	\$U \$0	30 \$0	30 S0	\$0 \$0	30 S0	50		30 \$0
Equity Return on Line Transformers	\$55,755	\$36,381	\$6,639	\$12,513	\$0	\$0	\$0	\$180	\$0	\$42	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$295,903	\$193.375	\$35,103	\$66.233	\$0	\$0	\$0	\$969	\$0	\$222	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
			,						••												
Line Tranformer NCP	172,258	112,400	20,512		0		0	557	0	129	0	0	0	0 0	0	0	0	0	0	/ 0	, 0
PLCC Amount Adjustment to Customer Related Cost for PLCC	26,855 \$46,018	24,735 \$42,554	1,667 \$2,853	113 \$193	0 \$0	0 \$0	0	123 \$213	99 \$0	118 \$204	0	0		0 0	0	0	0	0	50	0	. 0
Adjustment to Customer Related Cost for PLCC	\$46,018	\$42,334	\$2,655	\$193	30	30	30	\$213	30	\$204	\$0	30	30	\$0	30	30	\$0	30	30	\$0	20
General Plant - Gross Assets	\$16,694,941	\$13,257,784	\$1,362,647	\$1,697,510	\$0	\$0	\$0	\$270,188	\$68,932	\$37,879	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Accumulated Depreciation	(\$2,499,728)	(\$1,985,084)	(\$204,029)	(\$254,168)	\$0	\$0	\$0	(\$40,455)	(\$10,321)	(\$5,672)	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0
General Plant - Net Fixed Assets	\$14,195,213	\$11,272,701	\$1,158,618	\$1,443,343	\$0	\$0	\$0	\$229,733	\$58,611	\$32,208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Plant - Depreciation	\$911,417	\$723,774	\$74,390	\$92,671	\$0	\$0	\$0	\$14,750	\$3,763	\$2,068	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$37,205,049	\$29,112,398	\$3,214,761	\$4,125,468	\$0	\$0	\$0	\$524,957	\$145,467	\$81,998	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$2,773,136	\$2,333,018	\$207,432	\$166,818	\$0	\$0	\$0	\$46,569	\$12,902	\$6,397	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$3,328,169	\$2,811,247	\$246,879	\$190,420	\$0	\$0	\$0	\$56,307	\$15,622	\$7,694	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformer Rate Base																					
Acct 1850 - Line Transformers - Gross Assets	\$2,379,137	\$1,552,412	\$283,302	\$533,948	\$0	\$0	\$0	\$7,692	\$0	\$1,781	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line Transformers - Accumulated Depreciation	(\$1,290,510)	(\$842,071)	(\$153,671)	(\$289,628)	\$0	\$0	\$0	(\$4,173)	\$0	(\$966)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Line Transformers - Net Fixed Assets General Plant Assigned to Line Transformers - NFA	\$1,088,627 \$409,112	\$710,341 \$275,053	\$129,631 \$46,720	\$244,320 \$85,478	\$0 \$0	\$0 \$0	\$0 \$0	\$3,520 \$1,540	\$0 \$0	\$815 \$320	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0
Line Transformer Net Fixed Assets Including General Plant	\$1,497,739	\$985,394	\$176,351	\$329,798	\$0 \$0	\$0	\$0	\$5,060	\$0 \$0	\$1,135	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0
General Expenses																					
Acct 5005 - Operation Supervision and Engineering	\$87,829	\$58,946	\$9,644	\$18,919	\$0	\$0	\$0	\$251	\$0	\$68	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5010 - Load Dispatching	\$7,644	\$5,130	\$839	\$1,647	\$0	\$0	\$0	\$22	\$0	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering	\$193,409 \$5,616	\$129,806 \$3,769	\$21,237 \$617	\$41,663 \$1,210	\$0 \$0	\$0 \$0	\$0 \$0	\$553 \$16	\$0 \$0	\$150 \$4	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Total	\$294,498	\$197,651	\$32,338	\$63,439	\$0	\$0	\$0	\$842	\$0	\$228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1850 - Line Transformers - Gross Assets	\$2,379,137	\$1,552,412	\$283,302	\$533,948	\$0	\$0	\$0	\$7,692	\$0	\$1,781	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$23,430,386	\$15.725.232	\$2.572.793	\$5.047.203	50			\$66.989	50	\$18 169		50	50		50	50	50		50		
ACCT 1015 - 1055	\$23,430,386	\$15,725,232	\$2,372,793	\$5,047,203	\$0	\$0	\$0	\$66,989	\$0	\$18,169	\$0	\$0	\$0	\$0	\$0	30	20	\$0	\$0		\$0

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2016 Cost Allocation Model

Sheet 02.2 Primary Cost PLCC Adjustment Worksheet -

Primary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

Allocation by Rate Classification		11	2	3	4	5	6	7		9	10	11	1 1	2 13	14	15	16	17	18	10	20
Description	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Acc1 1834 Primary Poles, Towers & Fixtures Desrectation on Acc1 1834 Primary Underground Conduit Depreciation on Acc1 1844 Primary Underground Conductors Desrectation on Acc1 1844 Primary Underground Conductors Desrectation on Acc1 1844 Primary Underground Conductors Primary C&P Dearlions and Maintenance Allocation of General Economiss Pils on Primary C&P Debt Return on Primary C&P Debt Return on Primary C&P	\$91,140 \$89,093 \$17,730 \$106,647 \$183,065 \$195,297 \$138,789 \$164,345 \$29,958 \$228,960 \$388,571	\$59,473 \$58,137 \$11,569 \$69,592 \$123,083 \$127,109 \$90,566 \$105,486 \$19,549 \$149,406 \$149,406	\$10,853 \$10,609 \$2,111 \$12,700 \$20,907 \$23,430 \$16,527 \$19,686 \$3,568 \$27,265 \$46,272	\$20,451 \$19,992 \$3,978 \$23,931 \$38,242 \$43,973 \$31,143 \$38,523 \$6,722 \$51,377 \$87,192	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$295 \$288 \$57 \$345 \$639 \$639 \$639 \$449 \$529 \$97 \$740 \$1.256	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$80 \$143 \$146 \$104 \$121 \$22	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50000000000000000000000000000000000000	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0
Total	\$1,633,593	\$1,067,529	\$193,930	\$365,524	\$0	\$0	\$0	\$5,384	\$0	\$1,227	\$0	\$0	0 \$	D \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Primary NCP PLCC Amount Adjustment to Customer Related Cost for PLCC	172,250 26,863 \$254,140	24,735	20,512 1,667 \$15,762	38,651 121 \$1,145	0		0 0 \$0	557 123 \$1,185	0 99 \$0	118	0 () \$0		ō	0 0 0 0 0 \$0	0 0 0 0 \$0	0 0 \$0	0 0 \$0	0 0 0 \$0	\$0	\$0	
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$16,694,941 (\$2,499,728) \$14,195,213		\$1,362,647 (\$204,029) \$1,158,618	\$1,697,510 (\$254,168) \$1,443,343	\$0	\$0 \$0 \$0	\$0 \$0 \$0	\$270,188 (\$40,455) \$229,733	\$68,932 (\$10,321) \$58,611		\$0 \$0	\$0	o ŝ	D \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0
General Plant - Depreciation	\$911,417	\$723,774	\$74,390	\$92,671	\$0	\$0	\$0	\$14,750	\$3,763		\$0		0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$37,205,049		\$3,214,761	\$4,125,468		\$0	\$0	\$524,957	\$145,467		\$0		0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Administration and General Expense	\$2,773,136	\$2,333,018	\$207,432	\$166,818	\$0	\$0	\$0	\$46,569	\$12,902		\$0	\$0	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total O&M	\$3,328,169	\$2,811,247	\$246,879	\$190,420	\$0	\$0	\$0	\$56,307	\$15,622	\$7,694	\$0	\$0	0 \$I	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Primary Conductors and Poles Gross Assets Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1834-4 Primary Undercovers & Fixtures Acct 1840-4 Primary Undercound Conduit Acct 1845-4 Primary Undercround Conductors Subtotal	\$3,399,207 \$4,066,312 \$444,886 \$3,131,683 \$11,042,088	\$2,218,129 \$2,653,443 \$290,307 \$2,043,557 \$7,205,436	\$404,790 \$484,231 \$52,979 \$372,932 \$1,314,933	\$762,752 \$912,445 \$99,829 \$702,722 \$2,477,748		\$0	\$0 \$0 \$0 \$0 \$0 \$0	\$10,991 \$13,148 \$1,439 \$10,126 \$35,704	\$0 \$0 \$0 \$0 \$0 \$0	\$3,044 \$333 \$2,345	\$0 \$0 \$0 \$0 \$0	\$(\$(\$(0 \$ 0 \$ 0 \$	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0
Primary Conductors and Poles Accumulated Depreciation Acct 1830-4 Primary Poles, Towers & Fittures Acct 1830-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors Subtrait	(\$1,040,129) (\$1,403,860) (\$296,324) (\$714,863) (\$3,455,176)	(\$916,079) (\$193,364) (\$466,479)	(\$123,862) (\$167,177) (\$35,287) (\$85,129) (\$411,455)	(\$233,396) (\$315,014) (\$66,493) (\$160,409) (\$775,311)	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	(\$3,363) (\$4,539) (\$958) (\$2,311) (\$11,172)	\$0 \$0 \$0 \$0 \$0	(\$1,051) (\$222) (\$535)	\$0 \$0 \$0 \$0 \$0 \$0	\$(\$(\$(0 \$ 0 \$ 0 \$	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0
Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant	\$7,586,912 \$2,851,211 \$10,438,123	\$4,950,785 \$1,917,009	\$903,478 \$325,618 \$1,229,096	\$1,702,437 \$595,617 \$2,298,054	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$24,532 \$10,736 \$35,268	\$0 \$0 \$0	\$5,680 \$2,231	\$0 \$0 \$0 \$0	\$(\$(0 \$1 0 \$1	0 \$0 0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-5 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors Subtoral	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$(\$(\$(0 Si 0 Si 0 Si 0 Si 0 Si	5 \$0 5 \$0 5 \$0 5 \$0 5 \$0	\$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0
Acct 1830-5 Secondary Poles. Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1845-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors Subtotal	\$1,073,434 \$751,593 \$790,909 \$96,856 \$2,712,792	\$872,975 \$611,236 \$643,210 \$78,769 \$2,206,190	\$41,816 \$29,279 \$30,810 \$3,773 \$105,679	\$157,591 \$110,341 \$116,113 \$14,219 \$398,265	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$736 \$775 \$95	\$0 \$0 \$0 \$0	\$(\$(\$(0 \$ 0 \$ 0 \$	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0
Operations and Maintenance Acct 3920 Overhead Distribution Lines & Feeders - Labour Acct 3920 Overhead Distribution Lines & Feeders - Other Acrt 3940 Indexervand Pistribution Lines & Feeders - Other Acct 3940 Underground Distribution Lines & Feeders - Other Acct 3940 Underground Distribution Lines & Feeders - Other Acct 3940 Underground Distribution Acct 3940 Automatic Accession Accession Accession Acct 3940 Automatic Accession Accession Accession Acct 3942 Maintenance of Overhead Conductors & Devices Acct 3943 Maintenance of Underground Conductors & Devices Acct 3943 Maintenance of Underground Conductors & Devices Total	\$59,232 \$3,085 \$11,199 \$43,456 \$40 \$4288 \$7,805 \$47,811 \$61,760 \$4,598 \$243,213	\$40,522 \$2,110 \$7,665 \$29,746 \$0 \$2,2020 \$5,394 \$32,388 \$42,251 \$42,251 \$0 \$3,022 \$166,028	\$6,121 \$319 \$1.155 \$4,482 \$441 \$779 \$5,096 \$6,382 \$0 \$536 \$25,313	\$12.389 \$645 \$2.340 \$9.081 \$00 \$10.150 \$12.917 \$00 \$1.021 \$51.041	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$154 \$8 \$29 \$113 \$19 \$130 \$160 \$0 \$14 \$639	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$2 \$9 \$35 \$0 \$3 \$6 \$38 \$49 \$0 \$3 \$3	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S 0 S	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
General Expenses Acct 506 - Operation Supervision and Engineering Acct 507 - Load Dispatching Acct 508 - Mulcelaneous Distribution Expense Acct 505 - Maintenance Supervision and Engineering Total	\$87,829 \$7,644 \$193,409 \$5,616 \$294,498	\$58,946 \$5,130 \$129,806 \$3,769 \$197,651	\$9,644 \$839 \$21,237 \$617 \$32,338	\$18,919 \$1,647 \$41,663 \$1,210 \$63,439	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$251 \$22 \$553 \$16 \$842	\$0 \$0 \$0 \$0 \$0	\$6 \$150 \$4	\$0 \$0 \$0 \$0 \$0	\$(\$(\$(0 \$ 0 \$ 0 \$	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0
Primary Conductors and Poles Gross Assets	\$11,042,088	\$7,205,436	\$1,314,933	\$2,477,748	\$0	\$0	\$0	\$35,704	\$0	\$8,267	\$0	s	0 \$	D \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1815 - 1855	\$23,430,386	\$15,725,232	\$2,572,793	\$5,047,203	\$0	\$0	\$0	\$66,989	\$0	\$18,169	\$0	\$0	0 \$I	D \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Sheet 02.3 Secondary Cost PLCC Adjustment Worksheet -

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

Allocation by Rate Classification

Allocation by Rate Classification																					
		1	2	3	4	5	6	7	8	9	10	11 Back-	12	13	14	15	16	17	18	19	20
Description	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor	Back- up/Standby Power	Rate Class 1	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
Depreciation on Act 183-5 Secondary Poles, Towers & Fittures Derenciation on Act 183-5 Secondary Orehaed Conductors Depreciation on Act 184-5 Secondary Underground Conductors Depreciation on Act 184-5 Secondary Underground Conductors Depreciation on General Plant Assigned to Secondary C&P Secondary C&P Operations and Wilantenance Allocation of General Expenses Admin and General Assigned to Primary C&P PILs on Secondary C&P Debt Return on Secondary C&P Equity Return on Secondary C&P	\$28,781 \$41,168 \$78,799 \$8,246 \$38,520 \$47,917 \$34,097 \$40,111 \$6,223 \$47,559 \$80,713 \$452,135	\$23,406 \$33,393 \$63,916 \$6,688 \$31,863 \$38,819 \$27,730 \$32,298 \$5,061 \$38,678 \$65,640 \$367,593	\$1,121 \$996 \$1,907 \$200 \$1,421 \$1,883 \$1,328 \$1,582 \$242 \$1,853 \$3,144 \$15,677	\$4,225 \$2,469 \$4,726 \$495 \$5,197 \$7,068 \$5,006 \$6,192 \$914 \$6,982 \$11,850 \$55,123	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$3,974 \$7,607 \$796 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$219 \$420 \$44 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$28 \$117 \$224 \$23 \$39 \$47 \$33 \$39 \$6 \$47 \$39 \$68 \$47 \$79 \$682	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	50 51 51 51 51 51 51 51 51 51 51 51 51 51	50 \$0 50 \$0 50 \$0 50 \$0 50 \$0 50 \$0 50 \$0 50 \$0 50 \$0 50 \$0 50 \$0 50 \$0 50 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Secondary NCP PLCC Amount Adjustment to Customer Related Cost for PLCC	131,637 26,830 \$91,001	107,055 24,735 \$84,932	5,128 1,667 \$5,097	19,326 121 \$345	0 0 \$0	0 0 \$0	0 0 \$0	0 123 \$0	0 66 \$0	129 118 \$626	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	0 0 \$0	\$0	0 0 \$	0 0	0 0 \$0
General Plant - Gross Assets General Plant - Accumulated Depreciation General Plant - Net Fixed Assets	\$16,694,941 (\$2,499,728) \$14,195,213	\$13,257,784 (\$1,985,084) \$11,272,701	\$1,362,647 (\$204,029) \$1,158,618	\$1,697,510 (\$254,168) \$1,443,343	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$270,188 (\$40,455) \$229,733	\$68,932 (\$10,321) \$58,611	\$37,879 (\$5,672) \$32,208	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$1 \$1 \$1	\$0	\$0 \$0 \$0
General Plant - Depreciation	\$911,417	\$723,774	\$74,390	\$92,671	\$0	\$0	\$0	\$14,750	\$3,763	\$2,068	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$0	\$0
Total Net Fixed Assets Excluding General Plant	\$37,205,049	\$29,112,398	\$3,214,761	\$4,125,468	\$0	\$0	\$0	\$524,957	\$145,467	\$81,998	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$0	\$0
Total Administration and General Expense Total O&M	\$2,773,136 \$3,328,169	\$2,333,018 \$2,811,247	\$207,432 \$246.879	\$166,818	\$0	\$0	\$0	\$46,569 \$56,307	\$12,902 \$15.622	\$6,397 \$7,694	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1) \$0	\$0
Secondary Conductors and Poles Gross Plant	\$3,328,169	\$2,811,247	\$246,879	\$190,420	\$0	50	\$U	\$56,307	\$15,622	\$7,694	\$0	50	20	\$0	50	\$0	\$0	50	· 34	J \$0	50
Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1845-5 Secondary Underground Conduct Acct 1845-5 Secondary Underground Conductors Subtoral	\$1,073,434 \$751,593 \$790,909 \$96,856 \$2,712,792	\$872,975 \$611,236 \$643,210 \$78,769 \$2,206,190	\$41,816 \$29,279 \$30,810 \$3,773 \$105,679	\$157,591 \$110,341 \$116,113 \$14,219 \$398,265	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$1.052 \$736 \$775 \$95 \$2,658	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$4 \$4	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0
Subtrate Secondary Conductors and Poles Accumulated Depreciation Act 1830-5 Secondary Poles, Towers & Fittures Act 1830-5 Secondary Underground Conductors Act 1840-5 Secondary Underground Conductors Subtrat	\$2,712,792 (\$328,462) (\$259,481) (\$226,799) (\$22,109) (\$1,136,851)	\$2,200,190 (\$267,123) (\$211,024) (\$428,421) (\$17,980) (\$924,549)	(\$12,795) (\$10,108) (\$20,522) (\$861) (\$44,287)	(\$48,221) (\$38,094) (\$77,339) (\$3,246) (\$166,901)	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$2,000 (\$322) (\$254) (\$516) (\$22) (\$1,114)	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	50 50 50 50 50	0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0
Secondary Conductor & Pools - Net Fixed Assets General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$1,575,941 \$599,946 \$2,175,887	\$1,281,641 \$496,268 \$1,777,909	\$61,392 \$22,126 \$83,518	\$231,364 \$80,945 \$312,309	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$1,544 \$606 \$2,150	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$	\$0	\$0 \$0 \$0
Acct 1830-3 Buik Poles. Towers & Fixtures Acct 1835-3 Buik Orchead Conductors Acct 1840-3 Buik Underground Conduit Acct 1845-3 Buik Underground Conductors Subtotal	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0	\$0	\$0 \$0 \$0 \$0 \$0
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1845-4 Primary Underaround Conduit Acct 1845-4 Primary Underaround Conductors Subtotal	\$3,399,207 \$4,066,312 \$444,886 \$3,131,683 \$11,042,088	\$2,218,129 \$2,653,443 \$290,307 \$2,043,557 \$7,205,436	\$404,790 \$484,231 \$52,979 \$372,932 \$1,314,933	\$762,752 \$912,445 \$99,829 \$702,722 \$2,477,748	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$ 0	\$10,991 \$13,148 \$1,439 \$10,126 \$35,704	\$0 \$0 \$0 \$0 \$0	\$2,545 \$3,044 \$333 \$2,345 \$8,267	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$ 0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	50 50 50 50 50	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0
Operations and Maintenance Act 5920 Overhead Distribution Lines & Feeders - Labour Act 5920 Overhead Distribution Lines & Feeders - Other Act 5940 Inderround Distribution Lines & Feeders - Other Act 5940 Inderround Distribution Lines & Feeders - Other Act 5940 Inderround Distribution Lines & Feeders - Other Act 5920 Maintenance of Overhead Conductors & Devices Act 5920 Maintenance of Overhead Conductors & Devices Act 5930 Maintenance of Underround Conduit Act 5150 Maintenance of Underround Conduits & Devices Total	\$59,232 \$3,085 \$11,199 \$43,456 \$7,805 \$4,288 \$7,805 \$4,281 \$61,760 \$0 \$4,598 \$243,213	\$40,522 \$2,110 \$7,665 \$29,746 \$2,920 \$5,334 \$32,398 \$42,251 \$0 \$3,022 \$166,028	\$6,121 \$319 \$1,155 \$4,482 \$0 \$441 \$779 \$5,096 \$6,382 \$0 \$5,382 \$0 \$5,36 \$25,313	\$12,389 \$645 \$2,340 \$9,081 \$1,606 \$10,150 \$12,917 \$0 \$1,021 \$51,041	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$154 \$8 \$29 \$113 \$19 \$130 \$160 \$0 \$14 \$639	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$47 \$2 \$39 \$35 \$0 \$3 \$6 \$38 \$49 \$0 \$3 \$193	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	50 53 53 54 54 54 54 54 54 54 54 54 54 54 54 54	0 \$0 0 br>0 \$0 0 0 0 \$0 0 0 \$0 0 0 \$0 0 0 0 \$0 0 0 0 \$0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5055 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$87.829 \$7.644 \$193.409 \$5.616 \$294,498	\$58,946 \$5,130 \$129,806 \$3,769 \$197,651	\$9,644 \$839 \$21,237 \$617 \$32,338	\$18,919 \$1,647 \$41,663 \$1,210 \$63,439	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$251 \$22 \$553 \$16 \$842	\$0 \$0 \$0 \$0 \$0	\$68 \$6 \$150 \$4 \$228	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$4	5 \$0 5 \$0 5 \$0 5 \$0 5 \$0	\$0 \$0 \$0 \$0 \$0
Secondary Conductors and Poles Gross Assets	\$2,712,792	\$2,206,190	\$105,679	\$398,265	\$0	\$0	\$0	\$0	\$0	\$2,658	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$0	\$0
Acct 1815 - 1855	\$23,430,386	\$15,725,232	\$2,572,793	\$5,047,203	\$0	\$0	\$0	\$66,989	\$0	\$18,169	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	\$0	\$0

Ontario Energy Board

2016 Cost Allocation Model

EB-2016-0085 Sheet 03.1 Line Transformers Unit Cost Worksheet -

	Г	1	2	3	7	8	9
<u>Description</u>	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1850 Line Transformers	\$230,096	\$186,470	\$19,480	\$21,231	\$924	\$1,317	\$674
Depreciation on General Plant Assigned to Line Transformers	\$66,717	\$54,833	\$5,332	\$5,641	\$307	\$403	\$201
Acct 5035 - Overhead Distribution Transformers- Operation	\$752	\$609	\$64	\$69	\$3	\$4	\$2
Acct 5055 - Underground Distribution Transformers - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5160 - Maintenance of Line Transformers	\$73,628	\$59,668	\$6,233	\$6,794	\$296	\$421	\$216
Allocation of General Expenses	\$84,359	\$69,372	\$6,872	\$6,960	\$365	\$528	\$263
Admin and General Assigned to Line Transformers	\$62,106	\$50,023	\$5,291	\$6,012	\$247	\$351	\$181
PILs on Line Transformers	\$10,747	\$8,709	\$910	\$992	\$43	\$61	\$31
Debt Return on Line Transformers	\$82,132	\$66,560	\$6,953	\$7,578	\$330	\$470	\$241
Equity Return on Line Transformers	\$139,388	\$112,960	\$11,801	\$12,862	\$560	\$798	\$408
Total	\$749,924	\$609,204	\$62,936	\$68,139	\$3,075	\$4,353	\$2,217
Billed kW without Line Transformer Allowance		0	0	118,393	1,558	291	0
Billed kWh without Line Transformer Allowance		149,174,008	32,869,504	56,130,544	546,843	104,785	
Line Transformation Unit Cost (\$/kW)		\$0.0000	\$0.0000	\$0.5755	\$1.9739	\$14.9544	
Line Transformation Unit Cost (\$/kWh)		\$0.0041	\$0.0019	\$0.0012	\$0.0056	\$0.0415	\$0.0048
General Plant - Gross Assets	\$16,694,941	\$13,257,784	\$1,362,647	\$1,697,510	\$270,188	\$68,932	\$37,879
General Plant - Accumulated Depreciation	(\$2,499,728)	(\$1,985,084)	(\$204,029)	(\$254,168)	(\$40,455)	(\$10,321)	
General Plant - Net Fixed Assets	\$14,195,213	\$11,272,701	\$1,158,618	\$1,443,343	\$229,733	\$58,611	\$32,208
General Plant - Depreciation	\$911,417	\$723,774	\$74,390	\$92,671	\$14,750	\$3,763	\$2,068
Total Net Fixed Assets Excluding General Plant	\$37,205,049	\$29,112,398	\$3,214,761	\$4,125,468	\$524,957	\$145,467	\$81,998
Total Administration and General Expense	\$2,773,136	\$2,333,018	\$207,432	\$166,818	\$46,569	\$12,902	\$6,397
Total O&M	\$3,328,169	\$2,811,247	\$246,879	\$190,420	\$56,307	\$15,622	\$7,694
Line Transformer Rate Base							
Acct 1850 - Line Transformers - Gross Assets	\$5,947,842	\$4,820,127	\$503,557	\$548,819	\$23,884	\$34,031	\$17,423
Line Transformers - Accumulated Depreciation	(\$3,226,274)	(\$2,614,570)	(\$273,143)	(\$297,695)	(\$12,956)	(\$18,460)	(\$9,451)
Line Transformers - Net Fixed Assets	\$2,721,568	\$2,205,557	\$230,414	\$251,125	\$10,929	\$15,572	\$7,972
General Plant Assigned to Line Transformers - NFA	\$1,039,110	\$854,021	\$83,042	\$87,859	\$4,783	\$6,274	\$3,131
Line Transformer Net Fixed Assets Including General Plant	\$3,760,678	\$3,059,578	\$313,456	\$338,983	\$15,712	\$21,846	\$11,104
General Expenses							
Acct 5005 - Operation Supervision and Engineering	\$219,572	\$177,540	\$16,520	\$19,844	\$4,059	\$1,055	\$554
Acct 5010 - Load Dispatching	\$19,109	\$15,451	\$1,438	\$1,727	\$353	\$92	\$48
Acct 5085 - Miscellaneous Distribution Expense	\$483,523	\$390,963	\$36,379	\$43,699	\$8,938	\$2,324	\$1,221
Acct 5105 - Maintenance Supervision and Engineering	\$14,041	\$11,353	\$1,056	\$1,269	\$260	\$67	\$35
Total	\$736,245	\$595,307	\$55,393	\$66,539	\$13,609	\$3,538	\$1,859
Acct 1850 - Line Transformers - Gross Assets	\$5,947,842	\$4,820,127	\$503,557	\$548,819	\$23,884	\$34,031	\$17,423
Acct 1815 - 1855	\$51,911,269	\$41,363,366	\$4,059,275	\$5,247,109	\$890,130	\$228,114	\$123,275

Sheet 03.2 Substation Transformers Unit Cost Worksheet -

ALLOCATION BY RATE CLASSIFICATION

]	1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50- Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1820-2 Distribution Station Equipment	\$250,433	\$163,419	\$29,823	\$56,195	\$810	\$0	\$188
Depreciation on Acct 1825-2 Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1805-2 Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1806-2 Land Rights Station <50 kV	\$12,699	\$8,655	\$1,467	\$2,532	\$22	\$3	\$19
Depreciation on Acct 1808-2 Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Depreciation on General Plant Assigned to Substation Transformers	\$15,718	\$11,517	\$1,669	\$2,482	\$1	\$9	\$40
Acct 5012 - Station Buildings and Fixtures Expense	\$53,156	\$36,228	\$6,139	\$10,600	\$94	\$14	\$81
Acct 5016 - Distributon Station Equipment - Labour	\$9,894	\$6,456	\$1,178	\$2,220	\$32	\$0	\$7
Acct 5017 - Distributon Station Equipment - Other	\$3,710	\$2,421	\$442	\$833	\$12	\$0	\$3
Acct 5114 - Maintenance of Distribution Station Equipment	\$50,222	\$32,772	\$5,981	\$11,269	\$162	\$0	\$38
Allocation of General Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Admin and General Assigned to SubstationTransformers	\$53,708	\$34,564	\$6,386	\$12,547	\$171	\$0	\$40
PILs on SubstationTransformers	\$2,558	\$1,829	\$285	\$436	\$0	\$1	\$6
Debt Return on Substation Transformers	\$19,550	\$13,980	\$2,177	\$3,334	\$1	\$11	\$47
Equity Return on Substation Transformers	\$33,178	\$23,725	\$3,694	\$5,658	\$2	\$19	\$80
Total	\$504,826	\$335,566	\$59,239	\$108,106	\$1,307	\$58	\$549
Billed kW without Substation Transformer Allowance Billed kWh without Substation Transformer Allowance		0 149,174,008	0 32,869,504	155,585 56,130,544	1,558 546,843	291 104,785	0 463,258
Substation Transformation Unit Cost (\$/kW) Substation Transformation Unit Cost (\$/kWh)		\$0.0000 \$0.0022	\$0.0000 \$0.0018	\$0.6948 \$0.0019	\$0.8394 \$0.0024	\$0.1978 \$0.0005	•
General Plant - Gross Assets General Plant - Accumulated Depreciation	\$16,694,941 (\$2,499,728)	\$13,257,784 (<mark>\$1,985,084</mark>)	\$1,362,647 (\$204,029)	\$1,697,510 (<mark>\$254,168</mark>)	\$270,188 (\$40,455)	\$68,932 <mark>(\$10,321)</mark>	\$37,879 (<mark>\$5,672)</mark>
General Plant - Net Fixed Assets	\$14,195,213	\$11,272,701	\$1,158,618	\$1,443,343	\$229,733	\$58,611	\$32,208
General Plant - Depreciation	\$911,417	\$723,774	\$74,390	\$92,671	\$14,750	\$3,763	\$2,068
	I						

O3.2 Substat Tran Unit Cost

Total 0&M \$3,328,169 \$2,811,247 \$246,879 \$190,420 \$56,307 \$15,622 \$7,694 Substation Transformer Rate Base Gross Plant Acct 1820-2 Distribution Station Equipment Acct 1820-2 Distribution Station C0 V \$0	Total Net Fixed Assets Excluding General Plant	\$37,205,049	\$29,112,398	\$3,214,761	\$4,125,468	\$524,957	\$145,467	\$81,998
Substation Transformer Rate Base Gross Plant S0 S	Total Administration and General Expense	\$2,773,136	\$2,333,018	\$207,432	\$166,818	\$46,569	\$12,902	\$6,397
Acct 1820-2 Distribution Station Equipment \$0<	Total O&M	\$3,328,169	\$2,811,247	\$246,879	\$190,420	\$56,307	\$15,622	\$7,694
Acct 1825-2 Storage Battery Equipment \$0\$	Substation Transformer Rate Base Gross Plant							
Acct 1805-2 Land Štation <50 kV \$1,049,593 \$715,342 \$121,219 \$209,307 \$1,850 \$2.73 \$1,602 Acct 1805-2 Land Rights Station <50 kV \$394,446 \$268,832 \$45,555 \$78,659 \$6995 \$103 \$602 Acct 1802-2 Leasehold Improvements <50 kV \$0	Acct 1820-2 Distribution Station Equipment							
Acct 1806-2 Land Rights Station <50 kV	Acct 1825-2 Storage Battery Equipment				+ -			
Acct 1808-2 Buildings and Fixtures < 50 KV								
Acct 1810-2 Leasehold Improvements <50 kV			, ,		. ,	+	+	
Subtotal \$1,444,039 \$984,174 \$166,774 \$287,966 \$2,546 \$376 \$2,204 Substation Transformers - Accumulated Depreciation Acct 1820-2 Distribution Station Equipment Acct 1820-2 Land Station + 50 kV \$0 <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>								
Substation Transformers - Accumulated Depreciation (\$749,332) (\$488,971) (\$89,233) (\$168,144) (\$2,423) \$0 (\$561) Acct 1820-2 Distribution Station Equipment \$0	Acct 1810-2 Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1820-2 Distribution Station Equipment (\$749,332) (\$488,971) (\$89,233) (\$168,144) (\$2,423) \$0 (\$561) Acct 1825-2 Land Station <50 kV \$0	Subtotal	\$1,444,039	\$984,174	\$166,774	\$287,966	\$2,546	\$376	\$2,204
Acct 1825-2 Storage Battery Equipment \$0	Substation Transformers - Accumulated Depreciation				/ • / • / • / • •			
Acct 1805-2 Land Station <50 kV		1						
Acct 1806-2 Land Rights Station <50 kV	• • • • •							
Acct 1808-2 Buildings and Fixtures < 50 KV								
Acct 1810-2 Leasehold Improvements <50 kV \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Subtotal (\$796,223) (\$520,929) (\$94,649) (\$177,494) (\$2,506) (\$12) (\$633) Substation Transformers - Net Fixed Assets \$647,816 \$443,224 \$72,125 \$110,471 \$40 \$364 \$1,571 General Plant Assigned to SubstationTransformers - NFA \$244,800 \$179,374 \$25,994 \$38,650 \$18 \$146 \$6677 Substation Transformer NFA Including General Plant \$244,800 \$177,540 \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5005 - Operation Supervision and Engineering \$219,572 \$177,540 \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5010 - Load Dispatching \$219,572 \$177,540 \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5010 - Load Dispatching \$219,572 \$177,540 \$16,520 \$19,844 \$4,059 \$21,055 \$554 Acct 1605 - Miscellaneous Distribution Expense \$34,041 \$11,353 \$1,056 \$260 \$67 \$35				ALC: A CONTRACT OF A	A			· · · · · · · · · · · · · · · · · · ·
Subtotal (\$796,223) (\$520,929) (\$94,649) (\$177,494) (\$2,506) (\$12) (\$633) Substation Transformers - Net Fixed Assets \$647,816 \$463,244 \$72,125 \$110,471 \$40 \$364 \$1,571 General Plant Assigned to SubstationTransformers - NFA \$244,800 \$179,374 \$25,994 \$336,650 \$18 \$146 \$617 Substation Transformer NFA Including General Plant \$892,615 \$642,619 \$98,120 \$149,121 \$58 \$510 \$2,188 General Expenses Acct 5005 - Operation Supervision and Engineering \$219,572 \$177,540 \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5005 - Operation Supervision and Engineering \$219,572 \$177,540 \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5085 - Miscellaneous Distribution Expense \$483,523 \$390,963 \$36,379 \$43,699 \$8,938 \$2,324 \$1,221 Acct 1820-2 Distribution Station Equipment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								
Substation Transformers - Net Fixed Assets \$647,816 \$463,244 \$72,125 \$110,471 \$40 \$364 \$1,571 General Plant Assigned to SubstationTransformers - NFA \$647,816 \$463,244 \$72,125 \$110,471 \$40 \$364 \$1,571 Substation Transformer NFA Including General Plant \$244,800 \$179,374 \$25,994 \$38,650 \$18 \$146 \$617 Substation Transformer NFA Including General Plant \$249,615 \$642,619 \$98,120 \$149,121 \$58 \$510 \$2,188 General Expenses Acct 5005 - Operation Supervision and Engineering \$219,572 \$177,540 \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5005 - Operation Supervision and Engineering \$19,109 \$15,451 \$1,438 \$1,727 \$353 \$92 \$448 Acct 5085 - Miscellaneous Distribution Expense \$463,523 \$390,963 \$36,379 \$43,699 \$8,938 \$2,324 \$1,221 Acct 5105 - Maintenance Supervision and Engineering \$14,041 \$11,353 \$1,056 \$1,269 \$260 \$67					•			
General Plant Assigned to SubstationTransformers - NFA \$244,800 \$179,374 \$25,994 \$38,650 \$18 \$146 \$617 Substation Transformer NFA Including General Plant \$892,615 \$642,619 \$98,120 \$149,121 \$58 \$510 \$2,188 General Expenses Acct 5005 - Operation Supervision and Engineering \$219,572 \$177,540 \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5005 - Operation Supervision and Engineering \$19,109 \$15,451 \$1,438 \$1,727 \$353 \$92 \$48 Acct 5085 - Miscellaneous Distribution Expense \$483,523 \$390,963 \$36,379 \$43,699 \$8,938 \$2,224 \$1,221 Acct 5105 - Maintenance Supervision and Engineering \$14,041 \$11,353 \$1,056 \$1,269 \$260 \$67 \$35 Total \$0 \$0 \$0 \$0 \$13,609 \$33,538 \$1,859 Acct 1820-2 Distribution Station Equipment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Acct 1820-2 Distribution Station Equipment \$0 \$0 \$0 \$0 \$0								
Substation Transformer NFA Including General Plant \$892,615 \$642,619 \$98,120 \$149,121 \$58 \$510 \$2,188 General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5005 - Miscellaneous Distribution Expense Acct 5010 - Load Dispatching \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5010 - Load Dispatching Acct 5015 - Maintenance Supervision and Engineering \$19,109 \$15,451 \$1,438 \$1,727 \$353 \$92 \$48 Acct 5015 - Maintenance Supervision and Engineering \$14,041 \$11,353 \$36,379 \$43,699 \$8,938 \$2,324 \$1,221 Acct 1820-2 Distribution Station Equipment \$0 \$0 \$10,56 \$13,609 \$3,538 \$1,859 Acct 1820-2 Distribution Station Equipment \$0								
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5010 - Load Dispatching Acct 5015 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering \$219,572 \$177,540 \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5010 - Load Dispatching Acct 5010 - Maintenance Supervision and Engineering \$19,109 \$15,451 \$1,438 \$1,727 \$353 \$92 \$48 Acct 5105 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering \$14,041 \$11,353 \$1,056 \$1,269 \$260 \$67 \$355 Total \$0 \$0 \$0 \$13,609 \$3,538 \$1,859 Acct 1820-2 Distribution Station Equipment Acct 1825-2 Storage Battery Equipment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0								
Acct 5005 - Operation Supervision and Engineering \$219,572 \$177,540 \$16,520 \$19,844 \$4,059 \$1,055 \$554 Acct 5010 - Load Dispatching \$19,109 \$15,451 \$1,438 \$1,727 \$353 \$92 \$48 Acct 5085 - Miscellaneous Distribution Expense \$483,523 \$390,963 \$36,379 \$43,699 \$8,938 \$2,324 \$1,221 Acct 5105 - Maintenance Supervision and Engineering \$14,041 \$11,353 \$1,056 \$12,69 \$260 \$67 \$35 Total \$736,245 \$595,307 \$55,393 \$66,539 \$13,609 \$3,538 \$1,859 Acct 1820-2 Distribution Station Equipment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Acct 1825-2 Storage Battery Equipment \$0	Substation Transformer NFA Including General Plant	\$892,615	\$642,619	\$98,120	\$149,121	\$58	\$510	\$2,188
Acct 5010 - Load Dispatching \$19,109 \$15,451 \$1,438 \$1,727 \$353 \$92 \$48 Acct 5085 - Miscellaneous Distribution Expense \$483,523 \$390,963 \$36,379 \$43,699 \$8,938 \$2,324 \$1,221 Acct 5105 - Maintenance Supervision and Engineering \$14,041 \$11,353 \$1,056 \$1,269 \$260 \$67 \$35 Total \$736,245 \$595,307 \$55,393 \$66,539 \$13,609 \$3,538 \$1,859 Acct 1820-2 Distribution Station Equipment \$00	General Expenses							
Acct 5085 - Miscellaneous Distribution Expense \$483,523 \$330,963 \$36,379 \$43,699 \$8,938 \$2,324 \$1,221 Acct 5105 - Maintenance Supervision and Engineering \$14,041 \$11,353 \$1,056 \$1,269 \$260 \$67 \$35 Total \$736,245 \$595,307 \$55,393 \$66,539 \$13,609 \$3,538 \$1,859 Acct 1820-2 Distribution Station Equipment \$0<								
Acct 5105 - Maintenance Supervision and Engineering \$14,041 \$11,353 \$1,056 \$1,269 \$260 \$67 \$35 Total \$736,245 \$595,307 \$55,393 \$66,539 \$13,609 \$3,538 \$1,859 Acct 1820-2 Distribution Station Equipment \$0							+ -	
Total \$736,245 \$595,307 \$55,393 \$66,539 \$13,609 \$3,538 \$1,859 Acct 1820-2 Distribution Station Equipment \$0								
Acct 1820-2 Distribution Station Equipment\$0 <th< th=""><th>Acct 5105 - Maintenance Supervision and Engineering</th><th>\$14,041</th><th>\$11,353</th><th>\$1,056</th><th>\$1,269</th><th>\$260</th><th>\$67</th><th>\$35</th></th<>	Acct 5105 - Maintenance Supervision and Engineering	\$14,041	\$11,353	\$1,056	\$1,269	\$260	\$67	\$35
Acct 1825-2 Storage Battery Equipment \$0	Total	\$736,245	\$595,307	\$55,393	\$66,539	\$13,609	\$3,538	\$1,859
Acct 1825-2 Storage Battery Equipment \$0	Acct 1820-2 Distribution Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total \$0								
Acct 1815 - 1855 \$51,911,269 \$41,363,366 \$4,059,275 \$5,247,109 \$890,130 \$228,114 \$123.275	Total				•		\$0	
	Acct 1815 - 1855	\$51,911,269	\$41,363,366	\$4,059,275	\$5,247,109	\$890,130	\$228,114	\$123,275

Sheet 03.3 Primary Conductors and Poles Cost Pool Worksheet -

ALLOCATION BY RATE CLASSIFICATION

		1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$227,851	\$184,614	\$19,288	\$21,063	\$915	\$1,303	\$667
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$222,731	\$180,466	\$18,855	\$20,590	\$894	\$1,274	\$652
Depreciation on Acct 1840-4 Primary Underground Conduit	\$44,325	\$35,914	\$3,752	\$4,098	\$178	\$254	\$130
Depreciation on Acct 1845-4 Primary Underground Conductors	\$266,618	\$216,024	\$22,570	\$24,647	\$1,070	\$1,525	\$781
Depreciation on General Plant Assigned to Primary C&P	\$464,960	\$382,071	\$37,155	\$39,387	\$2,140	\$2,807	\$1,401
Primary C&P Operations and Maintenance	\$488,542	\$395,486	\$41,662	\$45,293	\$1,879	\$2,794	\$1,430
Allocation of General Expenses	\$391,519	\$321,906	\$31,889	\$32,361	\$1,694	\$2,449	\$1,219
Admin and General Assigned to Primary C&P	\$407,942	\$328,208	\$35,005	\$39,679	\$1,554	\$2,307	\$1,189
PILs on Primary C&P	\$74,895	\$60,683	\$6,340	\$6,924	\$301	\$428	\$219
Debt Return on Primary C&P	\$572,399	\$463,781	\$48,455	\$52,915	\$2,298	\$3,274	\$1,676
Equity Return on Primary C&P	\$971,427	\$787,089	\$82,234	\$89,803	\$3,900	\$5,556	\$2,845
Total	\$4,133,209	\$3,356,241	\$347,205	\$376,760	\$16,823	\$23,971	\$12,209
General Plant - Gross Assets	\$16.694.941	\$13.257.784	\$1,362,647	\$1.697.510	\$270,188	\$68.932	\$37.879
General Plant - Accumulated Depreciation	(\$2,499,728)	(\$1,985,084)	(\$204,029)	(\$254,168)	(\$40,455)	(\$10,321)	(\$5,672)
General Plant - Net Fixed Assets	\$14,195,213	\$11,272,701	\$1,158,618	\$1,443,343	\$229,733	\$58,611	\$32,208
General Plant - Depreciation	\$911,417	\$723,774	\$74,390	\$92,671	\$14,750	\$3,763	\$2,068
Total Net Fixed Assets Excluding General Plant	\$37,205,049	\$29,112,398	\$3,214,761	\$4,125,468	\$524,957	\$145,467	\$81,998
Total Administration and General Expense	\$2,773,136	\$2,333,018	\$207,432	\$166,818	\$46,569	\$12,902	\$6,397
Total O&M	\$3,328,169	\$2,811,247	\$246,879	\$190,420	\$56,307	\$15,622	\$7,694
Primary Conductors and Poles Gross Assets							
Acct 1830-4 Primary Poles, Towers & Fixtures	\$8,498,018	\$6,885,434	\$719,381	\$785,592	\$34,118	\$48,607	\$24,886
Acct 1835-4 Primary Overhead Conductors	\$10,165,779	\$8,236,720	\$860,562	\$939,766	\$40,814	\$58,146	\$29,770
Acct 1840-4 Primary Underground Conduit	\$1,112,215	\$901,161	\$94,152	\$102,818	\$4,465	\$6,362	\$3,257
Acct 1845-4 Primary Underground Conductors	\$7,829,208	\$6,343,537	\$662,764	\$723,764	\$31,433	\$44,782	\$22,928
Subtotal	\$27,605,220	\$22,366,851	\$2,336,860	\$2,551,940	\$110,831	\$157,897	\$80,841
Primary Conductors and Poles Accumulated Depreciation							
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$2,600,323)	(\$2,106,885)	(\$220,125)	(\$240,384)	(\$10,440)	(\$14,873)	(\$7,615)
Acct 1835-4 Primary Overhead Conductors	(\$3,509,649)	(\$2,843,658)	(\$297,102)	(\$324,446)	(\$14,091)	(\$20,075)	(\$10,278)
Acct 1840-4 Primary Underground Conduit O3.3 Primary Cost Pool	(\$740,811)	(\$600,234)	(\$62,712)	(\$68,484)	(\$2,974)	(\$4,237)	(\$2,169)

Acct 1845-4 Primary Underground Conductors	(\$1,787,158)	(\$1,448,027)	(\$151,288)	(\$165,212)	(\$7,175)	(\$10,222)	(\$5,234)
Subtotal	(\$8,637,940)	(\$6,998,804)	(\$731,226)	(\$798,527)	(\$34,680)	(\$49,408)	(\$25,296)
Primary Conductor & Pools - Net Fixed Assets General Plant Assigned to Primary C&P - NFA Primary C&P Net Fixed Assets Including General Plant	\$18,967,280 \$7,241,695 \$26,208,975	\$15,368,047 \$5,950,709 \$21,318,756	\$1,605,634 \$578,679 \$2,184,313	\$1,753,413 \$613,452 \$2,366,865	\$76,151 \$33,325 \$109,476	\$108,490 \$43,712 \$152,202	\$55,545 \$21,817 \$77,362
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit Acct 1845-5 Secondary Underground Conductors	\$2,683,585 \$1,878,983 \$1,977,271 \$242,140	\$2,176,732 \$1,524,097 \$1,603,821 \$196,407	\$64,942 \$45,471 \$47,849 \$5,860	\$160,949 \$112,692 \$118,587 \$14,522	\$259,048 \$181,380 \$190,868 \$23,374	\$14,292 \$10,007 \$10,531 \$1,290	\$7,621 \$5,336 \$5,615 \$688
Subtotal	\$6,781,979	\$5,501,057	\$164,122	\$406,751	\$654,670	\$36,120	\$19,260
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total	\$148,081 \$7,712 \$27,997 \$108,640 \$0 \$10,670 \$19,512 \$119,528 \$154,400 \$0 \$11,495 \$608,033	\$120,007 \$6,250 \$22,689 \$88,044 \$0 \$8,647 \$15,813 \$96,863 \$125,128 \$0 \$9,314 \$492,754	\$10,777 \$561 \$2,033 \$7,891 \$0 \$777 \$1,369 \$8,991 \$11,237 \$0 \$952 \$44,588	\$12,745 \$664 \$2,407 \$9,342 \$0 \$918 \$1,652 \$10,444 \$13,289 \$0 \$1,051 \$52,512	\$3,286 \$171 \$627 \$2,435 \$0 \$237 \$512 \$2,205 \$3,426 \$0 \$78 \$12,976	\$836 \$44 \$158 \$613 \$0 \$60 \$110 \$676 \$871 \$0 \$66 \$3,433	\$431 \$22 \$81 \$316 \$0 \$31 \$57 \$348 \$449 \$0 \$34 \$1,771
<u>General Expenses</u> Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$219,572 \$19,109 \$483,523 \$14,041 \$736,245	\$177,540 \$15,451 \$390,963 \$11,353 \$595,307	\$16,520 \$1,438 \$36,379 \$1,056 \$55,393	\$19,844 \$1,727 \$43,699 \$1,269 \$66,539	\$4,059 \$353 \$8,938 \$260 \$13,609	\$1,055 \$92 \$2,324 \$67 \$3,538	\$554 \$48 \$1,221 \$35 \$1,859
Primary Conductors and Poles Gross Assets	\$27,605,220	\$22,366,851	\$2,336,860	\$2,551,940	\$110,831	\$157,897	\$80,841
Acct 1815 - 1855	\$51,911,269	\$41,363,366	\$4,059,275	\$5,247,109	\$890,130	\$228,114	\$123,275

Grouping of Operation and Maintenance	Total	Residential	GS <50	C	GS>50-Regular	Street Light	Sentinel	Sca	Unmetered attered Load
1830	\$ 19,512	\$ 15,813	\$ 1,369	\$	1,652	\$ 512	\$ 110	\$	57
1835	\$ 119,528	\$ 96,863	\$ 8,991	\$	10,444	\$ 2,205	\$ 676	\$	348
1840	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$	-
1845	\$ 11,495	\$ 9,314	\$ 952	\$	1,051	\$ 78	\$ 66	\$	34
1830 & 1835	\$ 320,862	\$ 260,032	\$ 23,352	\$	27,615	\$ 7,119	\$ 1,810	\$	934
1840 & 1845	\$ 136,637	\$ 110,733	\$ 9,924	\$	11,749	\$ 3,062	\$ 771	\$	398
Total	\$ 608,033	\$ 492,754	\$ 44,588	\$	52,512	\$ 12,976	\$ 3,433	\$	1,771

Sheet 03.4 Secondary Cost Pool Worksheet -

ALLOCATION BY RATE CLASSIFICATION

		1	2	3	7	8	9
Description	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$71,953	\$58,363	\$1,741	\$4,315	\$6,946	\$383	\$204
Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$41,168	\$33,393	\$996	\$2,469	\$3,974	\$219	\$117
Depreciation on Acct 1840-5 Secondary Underground Conduit	\$78,799	\$63,916	\$1,907	\$4,726	\$7,607	\$420	\$224
Depreciation on Acct 1845-5 Secondary Underground Conductors	\$8,246	\$6,688	\$200	\$495	\$796	\$44	\$23
Depreciation on General Plant Assigned to Secondary C&P	\$98,475	\$79,450	\$2,206	\$5,308	\$10,686	\$543	\$282
Secondary C&P Operations and Maintenance	\$119,491	\$97,268	\$2,926	\$7,219	\$11,098	\$639	\$341
Allocation of General Expenses	\$97,429	\$79,172	\$2,240	\$5,158	\$10,009	\$560	\$290
Admin and General Assigned to Primary C&P	\$99,494	\$80,722	\$2,458	\$6,324	\$9,178	\$528	\$283
PILs on Secondary C&P	\$15,557	\$12,619	\$376	\$933	\$1,502	\$83	\$44
Debt Return on Secondary C&P	\$118,898	\$96,441	\$2,877	\$7,131	\$11,477	\$633	\$338
Equity Return on Secondary C&P	\$201,783	\$163,672	\$4,883	\$12,102	\$19,478	\$1,075	\$573
Total	\$951,294	\$771,705	\$22,811	\$56,180	\$92,751	\$5,127	\$2,720
General Plant - Gross Assets	\$16,694,941	\$13,257,784	\$1,362,647	\$1,697,510	\$270,188	\$68,932	\$37,879
General Plant - Accumulated Depreciation	(\$2,499,728)	(\$1,985,084)	(\$204,029)	(\$254,168)	(\$40,455)	(\$10,321)	(\$5,672)
General Plant - Net Fixed Assets	\$14,195,213	\$11,272,701	\$1,158,618	\$1,443,343	\$229,733	\$58,611	\$32,208
General Plant - Depreciation	\$911,417	\$723,774	\$74,390	\$92,671	\$14,750	\$3,763	\$2,068
Total Net Fixed Assets Excluding General Plant	\$37,205,049	\$29,112,398	\$3,214,761	\$4,125,468	\$524,957	\$145,467	\$81,998
Total Administration and General Expense	\$2,773,136	\$2,333,018	\$207,432	\$166,818	\$46,569	\$12,902	\$6,397
Total O&M	\$3,328,169	\$2,811,247	\$246,879	\$190,420	\$56,307	\$15,622	\$7,694
Secondary Conductors and Poles Gross Plant							
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,683,585	\$2,176,732	\$64,942	\$160,949	\$259,048	\$14,292	\$7,621
Acct 1835-5 Secondary Overhead Conductors	\$1,878,983	\$1,524,097	\$45,471	\$112,692	\$181,380	\$10,007	\$5,336
Acct 1840-5 Secondary Underground Conduit	\$1,977,271	\$1,603,821	\$47,849	\$118,587	\$190,868	\$10,531	\$5,615
Acct 1845-5 Secondary Underground Conductors	\$242,140	\$196,407	\$5,860	\$14,522	\$23,374	\$1,290	\$688
Subtotal	\$6,781,979	\$5,501,057	\$164,122	\$406,751	\$654,670	\$36,120	\$19,260
Secondary Conductors and Poles Accumulated Depreciation	(0004.454)	(\$666.000)	(\$40.070)	(\$40,040)	(#70.007)	(\$4.070)	(\$0.000)
Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$821,154)	(\$666,062)	(\$19,872)	(\$49,249)	(\$79,267)	(\$4,373)	(\$2,332)
Acct 1835-5 Secondary Overhead Conductors	(\$648,703)	(\$526,181)	(\$15,698)	(\$38,906)	(\$62,620)	(\$3,455)	(\$1,842)
Acct 1840-5 Secondary Underground Conduit	(\$1,316,997)	(\$1,068,254)	(\$31,871)	(\$78,987)	(\$127,131)	(\$7,014)	(\$3,740)

O3.4 Secondary Cost Pool

Acct 1845-5 Secondary Underground Conductors	(\$55,273)	(\$44,833)	(\$1,338)	(\$3,315)	(\$5,336)	(\$294)	(\$157)
Subtotal	(\$2,842,127)	(\$2,305,331)	(\$68,779)	(\$170,457)	(\$274,353)	(\$15,137)	(\$8,071)
Secondary Conductor & Pools - Net Fixed Assets General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$3,939,852 \$1,533,743 \$5,473,596	\$3,195,727 \$1,237,427 \$4,433,154	\$95,343 \$34,362 \$129,706	\$236,294 \$82,670 \$318,964	\$380,317 \$166,435 \$546,752	\$20,983 \$8,455 \$29,438	\$11,188 \$4,395 \$15,583
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures Acct 1835-4 Primary Overhead Conductors Acct 1840-4 Primary Underground Conduit Acct 1845-4 Primary Underground Conductors	\$8,498,018 \$10,165,779 \$1,112,215 \$7,829,208	\$6,885,434 \$8,236,720 \$901,161 \$6,343,537	\$719,381 \$860,562 \$94,152 \$662,764	\$785,592 \$939,766 \$102,818 \$723,764	\$34,118 \$40,814 \$4,465 \$31,433	\$48,607 \$58,146 \$6,362 \$44,782	\$24,886 \$29,770 \$3,257 \$22,928
Subtotal	\$27,605,220	\$22,366,851	\$2,336,860	\$2,551,940	\$110,831	\$157,897	\$80,841
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Wav Acct 5145 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices Total	\$148,081 \$7,712 \$27,997 \$108,640 \$0 \$10,670 \$19,512 \$119,528 \$154,400 \$0 \$11,495 \$608,033	\$120,007 \$6,250 \$22,689 \$88,044 \$0 \$8,647 \$15,813 \$96,863 \$125,128 \$0 \$9,314 \$492,754	\$10,777 \$561 \$2,033 \$7,891 \$0 \$777 \$1,369 \$8,991 \$11,237 \$0 \$952 \$44,588	\$12,745 \$664 \$2,407 \$9,342 \$0 \$918 \$1,652 \$10,444 \$13,289 \$0 \$1,051 \$52,512	\$3,286 \$171 \$627 \$2,435 \$0 \$237 \$512 \$2,205 \$3,426 \$0 \$78 \$12,976	\$836 \$44 \$158 \$613 \$60 \$110 \$676 \$871 \$0 \$66 \$3,433	\$431 \$22 \$81 \$316 \$0 \$31 \$57 \$348 \$449 \$0 \$34 \$34 \$1,771
<u>General Expenses</u> Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering Total	\$219,572 \$19,109 \$483,523 \$14,041 \$736,245	\$177,540 \$15,451 \$390,963 \$11,353 \$595,307	\$16,520 \$1,438 \$36,379 \$1,056 \$55,393	\$19,844 \$1,727 \$43,699 \$1,269 \$66,539	\$4,059 \$353 \$8,938 \$260 \$13,609	\$1,055 \$92 \$2,324 \$67 \$3,538	\$554 \$48 \$1,221 \$35 \$1,859
Secondary Conductors and Poles Gross Assets	\$6,781,979	\$5,501,057	\$164,122	\$406,751	\$654,670	\$36,120	\$19,260
Acct 1815 - 1855	\$51,911,269	\$41,363,366	\$4,059,275	\$5,247,109	\$890,130	\$228,114	\$123,275

Grouping of Operation and Maintenance	Total	Residential	GS <50	C	GS>50-Regular	Street Light	Sentinel	Unmetered tered Load
1830	\$ 19,512	\$ 15,813	\$ 1,369	\$	1,652	\$ 512	\$ 110	\$ 57
1835	\$ 119,528	\$ 96,863	\$ 8,991	\$	10,444	\$ 2,205	\$ 676	\$ 348
1840	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -
1845	\$ 11,495	\$ 9,314	\$ 952	\$	1,051	\$ 78	\$ 66	\$ 34
1830 & 1835	\$ 320,862	\$ 260,032	\$ 23,352	\$	27,615	\$ 7,119	\$ 1,810	\$ 934
1840 & 1845	\$ 136,637	\$ 110,733	\$ 9,924	\$	11,749	\$ 3,062	\$ 771	\$ 398
Total O3.4 Secondary Cost Pool	\$ 608,033	\$ 492,754	\$ 44,588	\$	52,512	\$ 12,976	\$ 3,433	\$ 1,771



Sheet 03.5 USL Metering Credit Worksheet -

Description	GS <50
Depreciation on Acct 1860 Metering	\$30,088
Depreciation on General Plant Assigned to Metering	\$5,822
Acct 5065 - Meter expense	\$39,108
Acct 5070 & 5075 - Customer Premises	\$9,148
Acct 5175 - Meter Maintenance	\$4,151
Acct 5310 - Meter Reading	\$2,007
Admin and General Assigned to Metering	\$45,720
PILs on Metering	\$994
Debt Return on Metering	\$7,593
Equity Return on Metering	\$12,886
Total	\$157,518
Number of Customers	1,042
Metering Unit Cost (\$/Customer/Month)	\$12.60
General Plant - Gross Assets	\$1,362,647
General Plant - Accumulated Depreciation	(\$204,029)
General Plant - Net Fixed Assets	\$1,158,618
	¢1,100,010
General Plant - Depreciation	\$74,390
Total Net Fixed Assets Excluding General Plant	\$3,214,761
Total Administration and General Expense	\$207,432
Total O&M	\$246,879
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$359,645
Metering - Accumulated Depreciation	(\$108,034)
Metering - Net Fixed Assets	\$251,611
General Plant Assigned to Metering - NFA	\$90,682
Metering Net Fixed Assets Including General Plant	\$342,293



EB-2016-0085

Sheet 03.6 MicroFIT Charge Worksheet -

Instructions:

More Instructions provided on the first tab in this workbook.

Description	Residential	onthly it Cost
Customer Premises - Operations Labour (5070)	\$ 48,233.73	\$ 0.26
Customer Premises - Materials and Expenses (5075)	\$ 87,480.04	\$ 0.47
Meter Expenses (5065)	\$ 211,798.79	\$ 1.14
Maintenance of Meters (5175)	\$ 22,481.37	\$ 0.12
Meter Reading Expenses (5310)	\$ 3,039.41	\$ 0.02
Customer Billing (5315)	\$ 430,585.45	\$ 2.32
Amortization Expense - General Plant Assigned to Meters	\$ 33,877.28	\$ 0.18
Admin and General Expenses allocated to O&M expenses for meters	\$ 105,136.62	\$ 0.57
Allocated PILS (general plant assigned to meters)	\$ 1,501.90	\$ 0.01
Interest Expense	\$ 11,478.47	\$ 0.06
Income Expenses	\$ 19,480.28	\$ 0.11
Total Cost	\$ 975,093.34	\$ 5.26
Number of Residential Customers	15459.36449	

EB-2016-0085 Sheet O4 Summary of Allocators by Class & Accounts -

				1	2	3	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS <50	GS>50- Regular	Street Light	Sentinel	Unmetered Scattered Load
1565	Conservation and Demand Management Expenditures and Recoveries	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	gp	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1805-1	Land Station >50 kV	dp	\$0 \$1 040 503	\$0 \$715 242	\$0 \$121.210	\$0 \$200.207	\$0 \$1 850	\$0	\$0 \$1 602
1805-2 1806	Land Station <50 kV	dp	\$1,049,593	\$715,342	\$121,219	\$209,307 \$0	\$1,850 \$0	\$273	\$1,602 \$0
1806-1	Land Rights Land Rights Station >50 kV	dp dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1806-2	Land Rights Station <50 kV	dp dp	\$394,446	\$268,832	پو \$45,555	پ 0 \$78,659	\$695	\$0 \$103	\$602
1808	Buildings and Fixtures	dp dp	\$0 \$0	\$0 \$0	φ - 0,000 \$0	\$0 \$0	\$0 \$0	\$0	\$002 \$0
1808-1	Buildings and Fixtures > 50 kV	dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1808-2	Buildings and Fixtures < 50 KV	dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0
1810	Leasehold Improvements	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-2	Leasehold Improvements <50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0	Transformer Station Equipment - Normally Primary above 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp	\$7,296,369	\$4,761,194	\$868,879	\$1,637,242	\$23,592	\$0	\$5,463
	Distribution Station Equipment - Normally Primary below 50 kV	dp	• · · · · · · · · ·	•	.	•	• • • •	4	
1820-3	(Wholesale Meters)		\$148,905	\$92,828	\$20,454	\$34,929	\$340	\$65	\$288
1825	Storage Battery Equipment	dp	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
1825-1	Storage Battery Equipment > 50 kV	dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
1825-2	Storage Battery Equipment <50 kV	dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0
1830	Poles, Towers and Fixtures	dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp	\$0 \$8,408,018	\$0 \$6 885 434	\$0 \$710.281	\$0 \$785 502	\$0 \$24,148	\$0 \$48.607	\$0 \$24.886
1830-4 1830-5	Poles, Towers and Fixtures - Primary	dp	\$8,498,018 \$2,683,585	\$6,885,434 \$2,176,732	\$719,381 \$64,942	\$785,592 \$160.040	\$34,118 \$250,048	\$48,607 \$14,292	\$24,886 \$7,621
1830-5 1835	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	dp dp	\$2,003,505 \$0	\$2,170,732 \$0	\$04,942 \$0	\$160,949 \$0	\$259,048 \$0	\$14,292 \$0	۵۲,021 \$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp dp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1835-4	Overhead Conductors and Devices - Subtrainshirssion Buik Derivery	dp dp	\$10,165,779	\$8,236,720	\$860,562	\$939,766	\$40,814	\$58,146	\$29,770
1835-5	Overhead Conductors and Devices - Finnary Overhead Conductors and Devices - Secondary	dp	\$1,878,983	\$1,524,097	\$45,471	\$112,692	\$181,380	\$10,007	\$5,336
1840	Underground Conduit	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0,000
1840-3	Underground Conduit - Bulk Delivery	dp	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Primary	dp	\$1,112,215	\$901,161	\$94,152	\$102,818	\$4,465	\$6,362	\$3,257
1840-5	Underground Conduit - Secondary	dp	\$1,977,271	\$1,603,821	\$47,849	\$118,587	\$190,868	\$10,531	\$5,615
1845	Underground Conductors and Devices	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	dp	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	dp	\$7,829,208	\$6,343,537	\$662,764	\$723,764	\$31,433	\$44,782	\$22,928
1845-5	Underground Conductors and Devices - Secondary	dp	\$242,140	\$196,407	\$5,860	\$14,522	\$23,374	\$1,290	\$688
1850	Line Transformers	dp	\$5,947,842	\$4,820,127	\$503,557	\$548,819	\$23,884	\$34,031	\$17,423
1855 Class & Acco	Services	dp	\$4,130,952	\$3,821,308	\$165,404	\$67,429	\$76,812	\$0	\$0

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<mark>1860</mark> 1905	Meters Land	dp gp	\$2,416,095 \$1,015,496	\$1,947,724 \$806,426	\$359,645 \$82,885	\$108,727 \$103,254
1906	Land Rights	gp	\$0	\$0 \$0	¢02,000 \$0	\$0
1908	Buildings and Fixtures	gp	\$10,095,739	\$8,017,227	\$824,018	\$1,026,516
1910	Leasehold Improvements	gp	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	gp	\$237,765	\$188,814	\$19,406	\$24,175
1920	Computer Equipment - Hardware	gp	\$581,496 \$858,264	\$461,778 \$681,644	\$47,462	\$59,125 \$87,277
1925 1930	Computer Software Transportation Equipment	gp gp	\$858,364 \$777,666	\$681,644 \$617,560	\$70,060 \$63,473	\$79,072
1935	Stores Equipment	gp	\$137,960	\$109,556	\$11,260	\$14,027
1940	Tools, Shop and Garage Equipment	gp	\$351,371	\$279,031	\$28,679	\$35,727
1945	Measurement and Testing Equipment	gp	\$64,547	\$51,258	\$5,268	\$6,563
1950	Power Operated Equipment	gp	\$0 \$0	\$0 \$0	\$0 \$0	\$0
1955 1960	Communication Equipment Miscellaneous Equipment	gp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1900	Load Management Controls - Customer Premises	gp gp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1975	Load Management Controls - Utility Premises	gp	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	gp	\$2,574,536	\$2,044,490	\$210,135	\$261,774
1990	Other Tangible Property	gp	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	со	(\$14,558,706)	(\$12,030,726)	(\$995,045)	(\$1,108,825)
2005 2010	Property Under Capital Leases Electric Plant Purchased or Sold	gp gp	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
2010 2105	Accum. Amortization of Electric Utility Plant - Property, Plant, &	accum dep	ΨΟ	ψΟ	φυ	ψΟ
	Equipment		(\$6,507,375)	(\$5,137,223)	(\$579,917)	(\$663,676)
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	NI	(\$1,905,491)	(\$1,491,018)	(\$164,647)	(\$211,290)
1000	blank row					
4080	Distribution Services Revenue	CREV	\$0	\$0	\$0	\$0
4082	Retail Services Revenues	mi	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR) Revenues	mi	\$0	\$0	\$0	\$0
4086	SSS Admin Charge	mi	\$0	\$0	\$0	\$0
4090	Electric Services Incidental to Energy Sales	mi	\$0	\$0	\$0	\$0
4205 4210	Interdepartmental Rents	mi	\$0	\$0	\$0	\$0
4210	Rent from Electric Property	mi	(\$162,034)	(\$131,298)	(\$12,933)	(\$14,558)
4210	Other Utility Operating Income	mi mi	\$0 \$0	\$0 \$0	\$0	\$0 \$0
4225	Other Electric Revenues Late Payment Charges	mi	\$0	\$0	\$0	\$0
4235	Miscellaneous Service Revenues	mi	(\$111,252)	(\$92,304)	(\$11,538)	(\$7,265)
4235-1		mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4235-90	Account Set Up Charges Miscellaneous Service Revenues - Residual	mi	\$0 (\$470.000)	\$0	\$0 (\$40.050)	\$0 (* 0 05 4)
4240	Provision for Rate Refunds	mi	(\$170,000)	(\$143,334)	(\$12,658)	(\$9,954)
4245	Government Assistance Directly Credited to Income	mi	\$0 (\$522,116)	\$0 (\$440,218)	\$0 (\$38,877)	\$0 (\$20 570)
4305	Regulatory Debits	mi			(\$30,077) \$0	(\$30,570) ¢0
4310	Regulatory Credits	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4315	Revenues from Electric Plant Leased to Others	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4320	Expenses of Electric Plant Leased to Others	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4325	Revenues from Merchandise, Jobbing, Etc.	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4335	Profits and Losses from Financial Instrument Hedges	mi	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	mi	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4345	Gains from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility Plant	mi	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	mi	\$183,094	\$154,656	\$13,582	\$10,476
4360	Loss on Disposition of Utility and Other Property	mi	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	mi	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	mi	(\$1,087,311)	(\$918,433)	(\$80,655)	(\$62,210)
4380	Expenses of Non-Utility Operations	mi	\$983,861	\$829,534	\$73,259	\$57,606
4390	Miscellaneous Non-Operating Income	mi	(\$60,000)	(\$50,589)	(\$4,468)	(\$3,513)
v Class & Acc		-			· · · · · · · · · · · · · · · · · · ·	

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\$0 \$16,435	\$0 \$4,193	\$0 \$2,304
\$0	\$0	\$0
\$163,387	\$41,685	\$22,906
\$0	\$0	\$0 *=>>
\$3,848 \$9,411	\$982 \$2,401	\$539 \$1,319
\$13,892	\$3,544	\$1,948
\$12,586	\$3,211	\$1,764
\$2,233	\$570	\$313
\$5,687	\$1,451	\$797
\$1,045 \$0	\$267 \$0	\$146 \$0
\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0 *= 0.44
\$41,666 \$0	\$10,630 \$0	\$5,841 \$0
پو (\$319,486)	(\$68,963)	(\$35,660)
\$0	\$0	\$0
\$0	\$0	\$0
(\$88,687)	(\$24,380)	(\$13,492)
\$0	\$0	\$0
(\$26,886)	(\$7,450)	(\$4,200)
\$0	\$ 0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
(\$1,850)	(\$922)	(\$473)
\$0	\$0	\$0
\$0	\$0	\$0
(\$67)	\$0	(\$78)
\$0	\$0	\$0
\$0	\$0	\$0
(\$2,866)	(\$795)	(\$393)
\$0	\$0	\$0
(\$8,804)	(\$2,441)	(\$1,206)
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
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\$0	\$0	\$0
\$0	\$0	\$0
\$3,098	\$859	\$423
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
(\$18,396)	(\$5,104)	(\$2,514)
\$16,589	\$4,600	\$2,272
(\$1,012)	(\$280)	(\$139)

4395	Rate-Payer Benefit Including Interest	mi	\$ 0	\$0	\$0	\$0
4398	Foreign Exchange Gains and Losses, Including Amortization	mi	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	mi	(\$30,000)	(\$25,294)	(\$2,234)	(\$1,757)
4415	Equity in Earnings of Subsidiary Companies	mi	\$0	\$0	\$0	\$0
4705	Power Purchased	сор	\$27,354,128	\$17,052,710	\$3,757,452	\$6,416,519
4708	Charges-WMS	сор	\$1,532,361	\$955,282	\$210,490	\$359,449
4710	Cost of Power Adjustments	сор	\$0	\$0	\$0	\$0
4712	Charges-One-Time	сор	(\$173,935)	(\$108,432)	(\$23,892)	(\$40,800)
4714	Charges-NW	сор	\$1,422,663	\$886,896	\$195,422	\$333,717
4715 4716	System Control and Load Dispatching	сор	\$0	\$0	\$0	\$0
	Charges-CN	сор	\$1,024,472	\$638,661	\$140,725	\$240,313
4730 4750	Rural Rate Assistance Expense	сор	\$0	\$0	\$0	\$0
4750	Charges-LV Charges-Smart Metering Entity	сор	\$666,711 \$156,433	\$415,631 \$126,666	\$91,582 \$2,247	\$156,392 \$326
5005	Operation Supervision and Engineering	cop di	\$219,572	\$177,540	\$16,520	\$19,844
5010	Load Dispatching	di	\$19,109	\$15,451	\$1,438	\$1,727
5012	Station Buildings and Fixtures Expense	di	\$53,156	\$36,228	\$6,139	\$10,600
5014	Transformer Station Equipment - Operation Labour	di	\$0	\$30,228	\$0,139 \$0	\$10,000 \$0
5015	Transformer Station Equipment - Operation Supplies and Expenses	di	\$0	\$0 \$0	\$0 \$0	\$0 \$0
5016	Distribution Station Equipment - Operation Labour	di	\$9,894	\$6,456	\$1,178	\$2,220
5017	Distribution Station Equipment - Operation Supplies and Expenses	di	\$3,710	\$2,421	\$442	\$833
5020	Overhead Distribution Lines and Feeders - Operation Labour	di	\$148,081	\$120,007	\$10,777	\$12,745
<mark>5025</mark>	Overhead Distribution Lines & Feeders - Operation Supplies and	di	6	Aa a a a	A = = (* • • • •
5030	Expenses	di	\$7,712	\$6,250	\$561	\$664
5035	Overhead Subtransmission Feeders - Operation	di	\$2,377	\$1,626	\$246	\$497
5035 5040	Overhead Distribution Transformers- Operation Underground Distribution Lines and Feeders - Operation Labour	di	\$752 \$27,997	\$609 \$22,689	\$64 \$2,033	\$69 \$2,407
5040 5045	Underground Distribution Lines & Feeders - Operation Supplies &	di	φ21,991	φ22,009	ψ2,000	ψ2,407
	Expenses		\$108,640	\$88,044	\$7,891	\$9,342
<mark>5050</mark>	Underground Subtransmission Feeders - Operation	di	\$0	\$0	\$0	\$0
<mark>5055</mark>	Underground Distribution Transformers - Operation	di	\$0	\$0	\$0	\$0
5065	Meter Expense	cu	\$262,730	\$211,799	\$39,108	\$11,823
5070	Customer Premises - Operation Labour	cu	\$61,559	\$48,234	\$3,251	\$236
5075	Customer Premises - Materials and Expenses	cu	\$111,647	\$87,480	\$5,896	\$428
5085	Miscellaneous Distribution Expense	di	\$483,523	\$390,963	\$36,379	\$43,699
5090	Underground Distribution Lines and Feeders - Rental Paid	di	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders - Rental Paid	di	\$10,670	\$8,647	\$777	\$918
5096	Other Rent	di	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	di	\$14,041	\$11,353	\$1,056	\$1,269
5110	Maintenance of Buildings and Fixtures - Distribution Stations	di	\$0	\$0	\$0	\$0
5112	Maintenance of Transformer Station Equipment	di	\$0	\$0	\$0	\$0
5114	Maintenance of Distribution Station Equipment	di	\$50,222	\$32,772	\$5,981	\$11,269
5120	Maintenance of Poles, Towers and Fixtures	di	\$19,512	\$15,813	\$1,369	\$1,652
5125	Maintenance of Overhead Conductors and Devices	di	\$119,528	\$96,863	\$8,991	\$10,444
5130	Maintenance of Overhead Services	di	\$59,485	\$55,026	\$2,382	\$971
5135	Overhead Distribution Lines and Feeders - Right of Way	di	\$154,400	\$125,128	\$11,237	\$13,289
5145	Maintenance of Underground Conduit	di	\$0	\$0	\$0	\$0
5150 5155	Maintenance of Underground Conductors and Devices	di	\$11,495	\$9,314	\$952	\$1,051
5155 5160	Maintenance of Underground Services	di	\$117,564	\$108,752	\$4,707	\$1,919
5100 5175	Maintenance of Line Transformers	di	\$73,628	\$59,668	\$6,233	\$6,794
5305	Maintenance of Meters	cu	\$27,888	\$22,481	\$4,151	\$1,255
5305 5310	Supervision	cu	\$130,624	\$121,702	\$7,229	\$444
5310	Meter Reading Expense	cu	\$18,784	\$3,039	\$2,007	\$13,737
5320	Customer Billing	cu	\$462,153	\$430,585	\$25,575	\$1,571 \$1,252
5325	Collecting Collecting Cash Over and Short	cu cu	\$368,742	\$343,555	\$20,406	\$1,253 \$0
ov Class & Ac	Collecting- Cash Over and Short	Cu	\$0	\$0	\$0	\$0

\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0
(\$506)	(\$140)	(\$69)
\$0	\$0	\$0
\$62,512	\$11,978	\$52,957
\$3,502	\$671	\$2,967
\$0	\$0	\$0
(\$397)	(\$76)	(\$337)
\$3,251	\$623	\$2,754
\$0	\$0	\$0
\$2,341	\$449	\$1,983
\$0	\$0	\$0
\$1,524	\$292	\$1,291
\$25,168 \$4,050	\$1,389 \$1,055	\$638 \$554
\$4,059 \$353	\$1,055 \$02	
۵۵۵۵ \$94	\$92 \$14	\$48 \$81
۶94 \$0	\$14 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0
\$32	\$0 \$0	\$0 \$7
\$12	\$0 \$0	\$3
\$3,286	\$836	\$431
\$171	\$44	\$22
\$6	\$0	\$2
\$3	\$4	\$2
\$627	\$158	\$81
\$2,435	\$613	\$316
φ∠,433 \$0	\$0 \$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0 \$0	\$0 \$0
\$9,105	\$502	\$231
\$16,513	\$911	\$419
\$8,938	\$2,324	\$1,221
\$0	\$0	\$0
\$237	\$60	\$31
\$0	\$0	\$0
\$260	\$67	\$35
\$0	\$0	\$0
\$0	\$0	\$0
\$162	\$0	\$38
\$512	\$110	\$57
\$2,205	\$676	\$348
\$1,106	\$0	\$0
\$3,426	\$871	\$449
\$0	\$0	\$0
\$78	\$66	\$34
\$2,186	\$0	\$0
\$296	\$421	\$216
\$0	\$0	\$0
\$26	\$843	\$381
\$0	\$0	\$0
\$91	\$2,984	\$1,346
\$73	\$2,381	\$1,074
\$0	\$0	\$0

5330	Collection Charges	cu	\$0	\$0	\$0	\$0
5335	Bad Debt Expense	cu	\$77,600	\$65,616	\$6,846	\$5,137
5340	Miscellaneous Customer Accounts Expenses	cu	\$91,378	\$85,136	\$5,057	\$311
5405	Supervision	ad	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	ad	\$8,730	\$7,374	\$648	\$499
5415	Energy Conservation	ad	\$0	\$0	\$0	\$0
5420	Community Safety Program	ad	\$970	\$770	\$79	\$99
5425	Miscellaneous Customer Service and Informational Expenses	ad	\$1,940	\$1,639	\$144	\$111
5505	Supervision	ad	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	ad	\$0	\$0	\$0	\$0
5515	Advertising Expense	ad	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	ad	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	ad	\$253,837	\$214,412	\$18,829	\$14,523
5610	Management Salaries and Expenses	ad	\$357,246	\$301,760	\$26,500	\$20,440
5615	General Administrative Salaries and Expenses	ad	\$984,249	\$831,378	\$73,010	\$56,313
5620	Office Supplies and Expenses	ad	\$189,878	\$160,386	\$14,085	\$10,864
5625	Administrative Expense Transferred Credit	ad	\$0	\$0	\$0	\$0
5630	Outside Services Employed	ad	\$175,667	\$148,383	\$13,031	\$10,051
5635	Property Insurance	ad	\$48,500	\$38,515	\$3,959	\$4,931
5640	Injuries and Damages	ad	\$58,200	\$49,161	\$4,317	\$3,330
5645	Employee Pensions and Benefits	ad	\$17,964	\$15,174	\$1,333	\$1,028
5650	Franchise Requirements	ad	\$0	\$0	\$0	\$0
5655	Regulatory Expenses	ad	\$87,300	\$73,741	\$6,476	\$4,995
5660	General Advertising Expenses	ad	\$0	\$0	\$0	\$0
5665	Miscellaneous General Expenses	ad	\$131,920	\$111,431	\$9,786	\$7,548
5670	Rent	ad	\$776	\$655	\$58	\$44
5675	Maintenance of General Plant	ad	\$335,309	\$283,229	\$24,873	\$19,185
5680	Electrical Safety Authority Fees	ad	\$9,700	\$8,193	\$720	\$555
5685	Independent Market Operator Fees and Penalties	сор	\$0	\$0	\$0	\$0
5705	Amortization Expense - Property, Plant, and Equipment	dep	\$2,699,369	\$2,144,190	\$230,296	\$267,382
5710	Amortization of Limited Term Electric Plant	dep	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric Plant	dep	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition Adjustments	dep	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep	\$0	\$0	\$0	\$0
5735	Amortization of Deferred Development Costs	dep	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	dep	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	INT	\$1,122,783	\$878,561	\$97,016	\$124,499
6105	Taxes Other Than Income Taxes	ad	\$110,950	\$86,817	\$9,587	\$12,303
6110	Income Taxes	Input	\$146,910	\$114,955	\$12,694	\$16,290
6205-1	Sub-account LEAP Funding	ad	\$ 0	\$0	\$0	\$0
6210	Life Insurance	ad	\$ 0	\$0	\$0	\$0
6215	Penalties	ad	\$ 0	\$0	\$0	\$0
6225	Other Deductions	ad	\$0	\$0	\$0	\$0

\$90,572,214	\$66,326,187	\$9,300,550	\$13,527,100
	\$90,572,214		

Grouping by Allocator	Total	Residential	GS <50	G	S>50-Regular	Street Light		Sentinel	Unmetered Scattered Load	
1808	\$ 53,156	\$ 36,228	\$ 6,139	\$	10,600	\$ 94 \$	5	14 \$	81	
1815	\$ -	\$ -	\$ -	\$	-	\$ - \$	5	- \$	-	

\$0	\$0	\$0
\$0	\$0	\$0 \$0
\$18	\$590	\$266
\$0	\$0	\$0
\$148	\$41	\$20
\$0	\$0	\$0
\$16	\$4	\$2
\$33	\$9	\$4
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$4,295	\$1,191	\$587
\$6,044	\$1,677	\$826
\$16,652	\$4,620	\$2,276
\$3,212	\$891	\$439
\$0	\$0	\$0
\$2,972	\$825	\$406
\$785	\$200	\$110
\$985	\$273	\$135
\$304	\$84	\$42
\$0	\$0	\$0
\$1,477	\$410	\$202
\$0	\$0	\$0
\$2,232	\$619	\$305
\$13	\$4	\$2
\$5,673	\$1,574	\$775
\$164	\$46	\$22
\$0	\$0	\$0
\$41,237	\$10,507	\$5,757
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0 \$0
\$0	\$0	\$0 \$0
\$0	\$0	\$0 \$0
\$0	\$0	\$0
\$15,842	\$4,390	\$2,475
\$1,565 \$2,073	\$434 \$574	\$245 \$324
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$0	\$0	\$0
\$973,919	\$251,725	\$192,731

206	\$	-	\$	48
512	\$	110	\$	57
2,205	\$	676	\$	348
2,200	\$	-	\$	-
78	\$	66	\$	34
299	\$	426	\$	218
3,292	\$	-	\$	-
-	\$	-	\$	-
13,609	\$	3,538	\$	1,859
7,126	\$	1,810	\$	936
3,062	\$	771	\$	398
- ,	\$	-	\$	-
-	\$	-	\$	-
366,937	-\$	82,837	-\$	43,394
25,617	\$	1,413	\$	650
-	\$	-	\$	-
5,933	\$	1,137	\$	5,026
92,308	\$	14,254	\$	57,516
-	\$	-	\$	-
76,812	\$	-	\$	-
-	\$	-	\$	-
-	\$	-	\$	-
208	\$	6,798	\$	3,067
2,546	\$	376	\$	2,204
67	\$	-	-\$	78
23,884	\$	34,031	\$	17,423
16,479	-\$	4,976	-\$	2,621
270,988	\$	69,136	\$	37,992
44,203	\$	12,264	\$	6,040
134,424	\$	157,897	\$	86,304
654,670	\$	36,120	\$	19,260
-	\$	-	\$	-
978,592	\$	253,024	\$	193,366

2016 Cost Allocation Model

EB-2016-0085

Sheet O5 Details of Allocators by Class and Account Worksheet -

Uniform System of Accounts - Detail Accounts

								Related							Related	
					Categorization			1	2	3	7	8	9		1	2
USoA Account #	Accounts	Reclassified Balance	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Demand	Residential	GS <50
1565	Conservation and Demand Management Expenditures and Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1608	Franchises and Consents	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805	Land	\$1,049,593	(\$1,049,593)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1805-2	Land Station <50 kV	\$0	\$1,049,593	\$1,049,593	\$1,049,593	\$0	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602	\$1,049,593	\$0	\$0
1806	Land Rights Land Rights Station >50 kV	\$394,446 \$0	(\$394,446) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1806-1 1806-2	Land Rights Station <50 kV	\$0 \$0	\$394,446	\$394.446	\$394,446	\$0 \$0	\$394.446	\$268.832	\$45,555	\$78,659	\$695	\$0 \$103	\$602	\$394.446	\$0 \$0	\$0 \$0
1808	Buildings and Fixtures	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1810-1	Leasehold Improvements >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1810-2	Leasehold Improvements <50 kV Transformer Station Equipment - Normally						• •							• •		
1815	Primary above 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Primary below 50 kV Distribution Station Equipment - Normally	\$7,445,275	(\$7,445,275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0 \$0	\$7,296,369 \$148,905	\$7,296,369 \$148,905	\$7,296,369 \$0	\$0 \$148,905	\$7,296,369 \$148,905	\$4,761,194 \$0	\$868,879 \$0	\$1,637,242 \$0	\$23,592 \$0	\$0 \$0	\$5,463 \$0	\$7,296,369 \$0	\$0 \$92,828	\$0 \$20,454
1820-3	Primary below 50 kV (Wholesale Meters)															
1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1825-1 1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1825-2	Poles, Towers and Fixtures	₄₀ \$11,181,603	(\$11,181,603)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1000	Poles, Towers and Fixtures - Subtransmission															
1830-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1830-4	Poles, Towers and Fixtures - Primary	\$0	\$8,498,018	\$8,498,018	\$3,399,207	\$5,098,811	\$8,498,018	\$2,218,129	\$404,790	\$762,752	\$10,991	\$0	\$2,545	\$3,399,207	\$4,667,305	\$314,591
1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$2,683,585	\$2,683,585	\$1,073,434	\$1,610,151	\$2,683,585	\$872,975	\$41,816	\$157,591	\$0	\$0	\$1,052	\$1,073,434	\$1,303,757	\$23,126
1835	Overhead Conductors and Devices	\$12,044,762	(\$12,044,762)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$10,165,779	\$10,165,779	\$4,066,312	\$6,099,467	\$10,165,779	\$2,653,443	\$484,231	\$912,445	\$13,148	\$0	\$3,044	\$4,066,312	\$5,583,277	\$376,330
		\$0	\$1.878.983	\$1,878,983	\$751,593	\$1,127,390	\$1,878,983	\$611,236	\$29,279	\$110,341	\$0	\$0	\$736	\$751,593	\$912,860	\$16,192
1835-5	Overhead Conductors and Devices - Secondary		• 1• • • • •										• • • •			
1840	Underground Conduit	\$3,089,487 \$0	(\$3,089,487) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1840-3 1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0 \$0	\$0 \$1.112.215	\$U \$1,112,215	\$U \$444.886	\$667.329	۵0 \$1.112.215	\$0 \$290.307	\$0 \$52.979	\$99.829	\$U \$1.439	\$0 \$0	\$0 \$333	\$U \$444.886	\$0 \$610.854	\$0 \$41.173
1840-5	Underground Conduit - Secondary	\$0	\$1,977,271	\$1,977,271	\$790,909	\$1,186,363	\$1,977,271	\$643,210	\$30,810	\$116,113	\$0	\$0 \$0	\$775	\$790,909	\$960,611	\$17,039
1845	Underground Conductors and Devices	\$8,071,348	(\$8,071,348)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$0	\$7,829,208	\$7,829,208	\$3,131,683	\$4,697,525	\$7,829,208	\$2,043,557	\$372,932	\$702,722	\$10,126	\$0	\$2,345	\$3,131,683	\$4,299,979	\$289,832
1015 5	Underground Conductors and Devices -	\$0	\$242,140	\$242,140	\$96,856	\$145,284	\$242,140	\$78,769	\$3,773	\$14,219	\$0	\$0	\$95	\$96,856	\$117,638	\$2,087
1845-5 1850	Secondary Line Transformers	\$5,947,842	\$0	\$5,947,842	\$2,379,137	\$3,568,705	\$5,947,842	\$1,552,412	\$283,302	\$533,948	\$7,692	\$0	\$1.781	\$2,379,137	\$3,267,715	\$220,254
1855	Services	\$4,130,952	\$0 \$0	\$4,130,952	\$2,379,137	\$4,130,952	\$4,130,952	\$1,552,412	\$263,302 \$0	\$533,946 \$0	\$7,692	\$0 \$0	\$1,761	\$2,379,137	\$3,821,308	\$220,254 \$165,404
1860	Meters	\$2,416,095	\$0	\$2,416,095	\$0	\$2,416,095	\$2,416,095	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,947,724	\$359,645
1905	Land	\$1,015,496	\$0	\$1,015,496	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1906	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1908 1910	Buildings and Fixtures Leasehold Improvements	\$10,095,739 \$0	\$0 \$0	\$10,095,739 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1910	Office Furniture and Equipment	\$0 \$237.765	\$0 \$0	\$0 \$237.765	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1920	Computer Equipment - Hardware	\$581,496	\$0	\$581,496	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1925	Computer Software	\$858,364	\$0	\$858,364	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1930	Transportation Equipment	\$777,666	\$0	\$777,666	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1935 1940	Stores Equipment	\$137,960 \$351,371	\$0 \$0	\$137,960 \$351,371	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1940 1945	Tools, Shop and Garage Equipment Measurement and Testing Equipment	\$351,371 \$64,547	\$0 \$0	\$351,371 \$64,547	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1945	Power Operated Equipment	\$04,347	\$0 \$0	\$04,547	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0
1955	Communication Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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Bit Bit <th>1995</th> <td>Contributions and Grants - Credit</td> <td></td> <td>(\$14,558,706)</td> <td></td>	1995	Contributions and Grants - Credit		(\$14,558,706)													
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Normal water		Accum. Amortization of Electric Utility Plant -															
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Max Max <th></th> <th>Plant - Intangibles</th> <th></th>		Plant - Intangibles															
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Single Market	4205	Interdepartmental Rents	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
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Mathematical and all and all all all all all all all all all al	4220	Other Electric Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
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Beam Beam Series	4315	Revenues from Electric Plant Leased to Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Image: sector secto		Expenses of Electric Plant Leased to Others															
and frage and f																	
Name Name <th< td=""><th></th><td>Jobbing, Etc.</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td></td></th<>		Jobbing, Etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
emerge marge marge <t< td=""><th>4335</th><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td></td></t<>	4335		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Process	4340	Profits and Losses from Financial Instrument	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
number number <th>4345</th> <td></td>	4345																
Norm		Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
New New <th>4350</th> <td></td> <td>\$0</td> <td></td>	4350		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Barbone Barbone <t< td=""><th>4355</th><td></td><td>\$183,094</td><td>\$183,094</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td></td></t<>	4355		\$183,094	\$183,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
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Encode Encode 130 90	4365		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Besize Rescand for Multilly Generality Sin Multilly Generality	4370		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Biology And angle and a final state of the sector of th																	
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Americano Americano <t< th=""><th>4395</th><th>Rate-Payer Benefit Including Interest</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>	4395	Rate-Payer Benefit Including Interest															
Biolog Biology Bandward Boomes (13.00)<	4398		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
END Prove Fundament \$77.54,178 \$77.54,178 \$77.54,178 \$77.54,178 \$9 \$9 \$9 <th< td=""><th></th><td>Interest and Dividend Income</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		Interest and Dividend Income															
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chr/c Change-Ont-Initia (1) Change-Ont-Initia (1) Change-Ont-Initia S0 S0<	4708	Charges-WMS	\$1,532,361	\$1,532,361	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
chr14 Orage-MV 61 51 51 50																	
6716 Charges-Ch Sinu-472 Sinu-473 Sinu-4743 Sinu-4743 <th>4714</th> <td>Charges-NW</td> <td></td> <td>\$1,422,663</td> <td></td>	4714	Charges-NW		\$1,422,663													
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URate Oracle Stand Stand <t< td=""><th>4730</th><td>Rural Rate Assistance Expense</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td></td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td></td></t<>	4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0			\$0	\$0	\$0		\$0	\$0	\$0	\$0	
bit 0 Lade Disputing frame S19,109 S19,109 S19,109 S19,109 S19,109 S19,109 S19,109 S10,00 S22 S14 S11 S10,00																	
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Labour Labour <thlabour< th=""> <thlabour< th=""> <thlabour< t<="" td=""><th></th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>+-</td><td></td><td></td><td></td><td></td><td></td></thlabour<></thlabour<></thlabour<>												+-					
5015 Transformer Station Exployment - Operation Labour 503 50		Transformer Station Equipment - Operation	\$0		\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0		\$0	
Supplies and Expenses	5015		\$0.	\$0.	\$0	\$0	02	°0	\$0	\$0	\$0	°0	\$0	50	\$0	\$0.	
LaborLabor53,0453,0453,0553,0553,055053,0550,0550,05505050607Distribution Sequence $53,710$ $53,710$ $53,710$ $53,710$ $53,710$ $53,710$ $52,242$ 5442 5833 512 50 53 $53,710$ 50 50 6020Overhead Distribution Lines and Feeders - Operation Labour $5148,081$ $559,232$ $59,232$ $58,849$ $54,656$ $512,377$ $52,377$ $50,385$ $54,656$ 58 58 50 $52,2377$ $50,385$ $54,656$ 6025Overhead Distribution Transformers- Operation Operation Supplies and Expenses $57,712$ $53,085$ $54,627$ $57,712$ $52,377$ $50,385$ $54,627$ $516,65$ $54,627$ $58,654$ 58 50 52 $53,085$ $54,656$ 500 Overhead Distribution Transformers- Operation Operation Lines and Feeders - $52,797$ $52,377$ $50,777$ $51,625$ $516,65$ $51,656$ $51,656$ $51,656$ $51,656$ $52,407$ $52,240$ $52,9$ 50 $50,9$ $50,$		Supplies and Expenses															
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502 Overlad Distribution Lines and Feeders - Operation Labour \$148,081 \$59,22 \$88,849 \$148,081 \$40,522 \$6,121 \$12,389 \$146 \$0 \$47 \$59,232 \$79,485 \$4,650 502 Operation Labour \$7,712 \$3,065 \$4,627 \$7,712 \$2,170 \$319 \$645 \$8 \$0 \$2 \$3,065 \$4,139 \$242 503 Overlad Distribution Lines and Feeders - Operation \$7,72 \$30 \$1,626 \$249 \$497 \$6 \$0 \$2 \$2,377 \$0 \$24 503 Overlad Distribution Lines and Feeders - Operation \$762 \$301 \$451 \$752 \$166 \$36 \$67 \$1 \$0 \$0 \$1 \$413 \$242 503 Overlad Distribution Lines & Feeders - Operation \$762 \$301 \$765 \$16,59 \$2,977 \$7,665 \$1,59 \$2,301 \$24 \$30 \$31 \$24 \$30 \$30 \$31 \$31 \$31 \$31 \$31 \$31 \$31 \$31 \$31 \$31 \$31 \$31 \$31	5017		\$3,710	\$3,710	\$3,710	\$0	\$3,710	\$2,421	\$442	\$833	\$12	\$0	\$3	\$3,710	\$0	\$0	
$ \begin{array}{c} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	5020	Overhead Distribution Lines and Feeders -	\$1/8 081	\$148.081	\$50 232	\$88.840	\$1/8.081	\$40.522	\$6 121	\$12 380	\$154	\$0	\$47	\$50,232	\$79.485	\$4,656	
Operation Supplies and ExpensesOf 12° $0, 11^{\circ}$ $0, 11^{\circ$	5025																
Overhead Subtransmission Feeders - Operation 5035 S2,377 S2,377 S2,377 S2,377 S2,377 S2,377 S2,377 S0 S2,377 S0 S2,377 S0 S0 5035 Overhead Subtransmission Feeders - Operation Labour \$752 \$301 \$451 \$752 \$196 \$36 \$67 \$1 \$0 \$0 \$301 \$413 \$28 5040 Underground Distribution Transformers - Operation Labour \$27,997 \$11,199 \$16,798 \$27,997 \$7,665 \$1,155 \$2,340 \$29 \$0 \$9 \$11,199 \$15,023 \$878 5045 Underground Distribution Lines & Feeders - Operation Supplies & Expenses \$108,640 \$43,456 \$65,184 \$108,640 \$29,746 \$4,482 \$9,081 \$113 \$0 \$35 \$43,456 \$58,298 \$3,408 5050 Underground Distribution Transformers - Operation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	5025		\$7,712	\$7,712	\$3,085	\$4,627	\$7,712	\$2,110	\$319	\$645	\$8	\$0	\$2	\$3,085	\$4,139	\$242	
505 Overhad Distribution Transformers-Operation Deparation Labour \$752 \$301 \$451 \$752 \$196 \$36 \$67 \$1 \$0 \$0 \$301 \$413 \$28 5040 Underground Distribution Lines and Feeders - Operation Labour \$27,997 \$27,997 \$11,199 \$16,798 \$27,997 \$7,665 \$1,155 \$2,340 \$29 \$0 \$9 \$11,99 \$15,023 \$876 6045 Underground Distribution Lines & Feeders - Operation Subplies & Expenses \$108,640 \$43,456 \$65,184 \$108,640 \$29,746 \$4,482 \$9,081 \$113 \$0 \$35 \$43,456 \$56,298 \$3,408 5050 Underground Distribution Transformers - Operation Subtriansmission Feeders - Operation Labour \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	5030	Overhead Subtransmission Feeders - Occretion	\$2,377	\$2,377	\$2,377	\$0	\$2,377	\$1,626	\$246	\$497	\$6	\$0	\$2	\$2,377	\$0	\$0	
Overhead Distribution Transformers - Operation Operation Labour 37.2 37.2 37.0 37.0 37.0 37.0 37.2 37.0 37	5035		\$750	\$750	\$201	\$451	\$750	\$196	\$36	\$67	\$1	\$0	\$0	\$301	\$413	\$28	
Operation Labour S27,997 S27,997 S16,997 S16,997 S16,997 S16,997 S16,997 S16,997 S27,997 S27,997 S1,095 S27,997 S26,997																	
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5050 Underground Subtransmission Feeders - Operation 50	5045		\$108,640	\$108,640	\$43,456	\$65,184	\$108,640	\$29,746	\$4,482	\$9,081	\$113	\$0	\$35	\$43,456	\$58,298	\$3,408	
Operation S055 S0 \$0	5050	Underground Subtransmission Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
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5070 Customer Premises - Operation Labour \$61,559 \$61,559 \$0 \$61,559 \$61,559 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Operation															
5075 Customer Premises - Materials and Expenses \$111,647 \$111,647 \$111,647 \$0<	5070	Customer Premises - Operation Labour	\$61,559	\$61,559	\$0	\$61,559	\$61,559	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,234	\$3,251	
	5075	Customer Premises - Materials and Expenses	\$111,647	\$111,647	\$0	\$111,647	\$111,647	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$87,480	\$5,896	

5085	Miscellaneous Distribution Expense	\$483,523		\$483,523	\$193,409	\$290,114	\$483,523	\$129,806	\$21,237	\$41,663	\$553	\$0	\$150	\$193,409	\$261,157	\$15,142
5090	Underground Distribution Lines and Feeders -	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5005	Rental Paid															
5095	Overhead Distribution Lines and Feeders - Rental Paid	\$10,670		\$10,670	\$4,268	\$6,402	\$10,670	\$2,920	\$441	\$893	\$11	\$0	\$3	\$4,268	\$5,727	\$335
5096	Other Rent	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5105	Maintenance Supervision and Engineering	\$14,041		\$14,041	\$5,616	\$8,424	\$14,041	\$3,769	\$617	\$1,210	\$16	\$0	\$4	\$5,616	\$7,584	\$440
5110	Maintenance of Buildings and Fixtures -	\$0			\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	CO
	Distribution Stations	\$0		\$0	20	\$0	\$0	\$0	\$0	\$0	20	20	20	20	\$0	\$0
5112		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Maintenance of Transformer Station Equipment	ψυ		ψυ	40	ψŪ	φυ	ψυ	ψŪ	ψŪ	ψυ	ψυ	40	ψŪ	φυ	ψυ
5114	Maintenance of Distribution Obstice Facility and	\$50,222		\$50,222	\$50,222	\$0	\$50,222	\$32,772	\$5,981	\$11,269	\$162	\$0	\$38	\$50,222	\$0	\$0
5120	Maintenance of Distribution Station Equipment Maintenance of Poles, Towers and Fixtures	\$19,512		\$19,512	\$7,805	\$11,707	\$19,512	\$5,394	\$779	\$1,606	\$19	\$0	\$6	\$7,805	\$10,419	\$589
5125	Maintenance of Overhead Conductors and															
5125	Devices	\$119,528		\$119,528	\$47,811	\$71,717	\$119,528	\$32,398	\$5,096	\$10,150	\$130	\$0	\$38	\$47,811	\$64,466	\$3,895
5130	Maintenance of Overhead Services	\$59,485		\$59,485	\$0	\$59,485	\$59,485	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55,026	\$2,382
5135	Overhead Distribution Lines and Feeders -	\$154,400		\$154,400	\$61,760	\$92,640	\$154,400	\$42,251	\$6,382	\$12,917	\$160	\$0	\$49	\$61,760	\$82,877	\$4,854
	Right of Way															
5145	Maintenance of Underground Conduit	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5150	Maintenance of Underground Conductors and	\$11,495		\$11,495	\$4,598	\$6,897	\$11,495	\$3,022	\$536	\$1,021	\$14	\$0	\$3	\$4,598	\$6,291	\$416
5155	Devices Maintenance of Underground Services	\$117,564		\$117,564	\$0	\$117.564	\$117,564	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$108.752	\$4,707
5160	Maintenance of Line Transformers	\$73,628		\$73,628	\$29,451	\$44.177	\$73.628	\$19,217	\$3,507	\$6,610	\$95	\$0 \$0	\$22	\$29,451	\$40,451	\$2,727
5175	Maintenance of Meters	\$27.888		\$27.888	\$0	\$27.888	\$27.888	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$22,481	\$4.151
5305	Supervision	\$130,624		\$130,624	\$0	\$130,624	\$130,624	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$121,702	\$7,229
5310	Meter Reading Expense	\$18,784		\$18,784	\$0	\$18,784	\$18,784	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,039	\$2,007
5315	Customer Billing	\$462,153		\$462,153	\$0	\$462,153	\$462,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$430,585	\$25,575
5320	Collecting	\$368,742		\$368,742	\$0	\$368,742	\$368,742	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$343,555	\$20,406
5325 5330	Collecting- Cash Over and Short Collection Charges	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5335	Bad Debt Expense	\$77,600		\$77,600	\$0 \$0	\$77,600	\$77,600	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$65,616	\$6.846
5340	Miscellaneous Customer Accounts Expenses	\$91,378		\$91,378	\$0	\$91,378	\$91,378	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$85,136	\$5,057
5405	Supervision	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5410	Community Relations - Sundry	\$8,730		\$8,730			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5415	Energy Conservation	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5420	Community Safety Program	\$970		\$970			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5425	Miscellaneous Customer Service and Informational Expenses	\$1,940		\$1,940			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5505	Supervision	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5510	Demonstrating and Selling Expense	\$0 \$0		\$0 \$0			\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0
5515	Advertising Expense	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5520	Miscellaneous Sales Expense	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5605	Executive Salaries and Expenses	\$253,837		\$253,837			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5610	Management Salaries and Expenses	\$357,246		\$357,246			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
5615 5620	General Administrative Salaries and Expenses Office Supplies and Expenses	\$984,249 \$189.878		\$984,249 \$189,878			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5625	Administrative Expense Transferred Credit	\$105,070		\$105,078			\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0
5630	Outside Services Employed	\$175,667		\$175,667			\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
5635	Property Insurance	\$48,500		\$48,500			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5640	Injuries and Damages	\$58,200		\$58,200			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5645	Employee Pensions and Benefits	\$17,964		\$17,964			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5650	Franchise Requirements	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5655 5660	Regulatory Expenses General Advertising Expenses	\$87,300 \$0		\$87,300 \$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
5665	Miscellaneous General Expenses	\$131,920		\$131,920			\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0
5670	Rent	\$776		\$776			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5675	Maintenance of General Plant	\$335,309		\$335,309			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5680	Electrical Safety Authority Fees	\$9,700		\$9,700			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5685	Independent Market Operator Fees and	\$0		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5705	Penalties Amortization Expense - Property, Plant, and															
5105	Equipment	\$2,699,369	\$0	\$2,699,369			\$0	\$496,015	\$81,642	\$159,490	\$2,115	\$3	\$582	\$739,847	\$924,401	\$74,264
5710	Amortization of Limited Term Electric Plant	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5715	Amortization of Intangibles and Other Electric	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Plant	φυ	φU	დ			φU	φU	υĢ	ψU	φU	φu	φU	φU	φU	φυ
5720	Amortization of Electric Plant Acquisition	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Adjustments Amortization of Unrecovered Plant and		•						•	• •					•••	
5730	Regulatory Study Costs	\$0		\$0												
5735	Amortization of Deferred Development Costs	\$0		\$0												
5740	Amortization of Deferred Charges	\$0		\$0												
6005	Interest on Long Term Debt	\$1,122,783		\$1,122,783				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6105	Taxes Other Than Income Taxes	\$110,950		\$110,950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6110	Income Taxes	\$146,910		\$146,910			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6205-1	Sub-account LEAP funding	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6210 6215	Life Insurance Penalties	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
6225	Other Deductions	\$0 \$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
ULLU		\$90,572,215	\$0	\$90,572,215	\$25,561,247	\$33,694,758	\$59,256,005	\$13,125,816	\$2,192,326	\$4,231,900	\$55,683	\$381	\$16,230	\$19,622,334	\$20,344,911	\$1,427,466
							O5 Summary	O4 Summary								
					\$5,938,912	\$10,839,489	\$90,572,214	\$90,572,214								
							\$1									
				(\$0)			\$90,572,215									

Grouping by Allocator	Adjusted TB	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU
1808	\$ 53,156.00 \$	53,156.00 \$	- \$	53,156.00 \$	36,228.07 \$	6,139.07 \$	10,600.20 \$	- \$	-	\$ 81.12 \$	-	\$ - \$	- \$	- \$	-
1815	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$-\$	-	\$ - \$	- 9	- S	-
1820	\$ 63,826.00 \$	63,826.00 \$	- \$	63,826.00 \$	41,649.20 \$	7,600.64 \$	14,322.00 \$	- \$	-	\$ 47.79 \$	-	\$ - \$	- \$	- \$	-
1830	\$ 19,511.55 \$	7,804.62 \$	11,706.93 \$	19,511.55 \$	5,393.88 \$	779.31 \$	1,605.97 \$	- \$	-	\$ 6.28 \$	-	\$ - \$	589.30 \$	5 45.71 \$	-
1835	\$ 119,528.25 \$	47,811.30 \$	71,716.95 \$	119,528.25 \$	32,397.60 \$	5,095.91 \$	10,149.79 \$	- \$	-	\$ 37.52 \$	-	\$ - \$	3,895.26 \$	294.46 \$	-
1840	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$-\$	-	\$ - \$	- \$	- \$	-
1845	\$ 11,494.50 \$	4,597.80 \$	6,896.70 \$	11,494.50 \$	3,022.43 \$	536.47 \$	1,021.01 \$	- \$	-	\$ 3.47 \$	-	\$ - \$	415.72 \$	30.40 \$	-
1850	\$ 74,379.60 \$	29,751.84 \$	44,627.76 \$	74,379.60 \$	19,413.40 \$	3,542.78 \$	6,677.19 \$	- \$	-	\$ 22.27 \$	-	\$ - \$	2,754.35 \$	185.97 \$	-
1855	\$ 177,049.25 \$	- \$	177,049.25 \$	177,049.25 \$	- \$	- \$	- \$	- \$	-	\$-\$	-	\$ - \$	7,089.06 \$	2,889.93 \$	-
1860	\$ 27,887.50 \$	- \$	27,887.50 \$	27,887.50 \$	- \$	- \$	- \$	- \$	-	\$-\$	-	\$ - \$	4,151.16 \$	1,254.97 \$	-
1815-1855	\$ 736,245.04 \$	294,498.01 \$	441,747.02 \$	736,245.04 \$	197,651.44 \$	32,337.60 \$	63,438.62 \$	- \$	-	\$ 228.37 \$	-	\$ - \$	23,055.78 \$	3,100.61 \$	-
1830 & 1835	\$ 323,238.92 \$	130,721.47 \$	192,517.45 \$	323,238.92 \$	89,428.25 \$	13,509.21 \$	27,340.56 \$	- \$		\$ 103.80 \$	-	\$-\$	10,087.94 \$	771.82 \$	-

1840 & 1845 \$ BCP \$ BDHA \$	136,636.63	54,654.65		136.636.63	\$ 37.411.19	\$ 5,637.61 \$	5 11,420.84	S	- \$	- \$	43.43	s -	s -	\$ 4,286.48	\$ 328.20 \$	-
BDUA 6		-	\$ 81,981.98 \$ \$ - \$	-	\$ -	\$ - \$	-	•	- \$	- Š	-	s -	\$ -	\$ - 5	s - s	-
BURA 3	77,600.00	-	\$ 77,600.00 \$	77,600.00	\$ -	\$ - \$	-	s	- \$	- \$	-	s -	\$ -	\$ 6,846.07	\$ 5,137.48 \$	-
Break Out \$	(18,366,711.37)	-	\$ - \$	s - :	(4,046,185.55)	622,419.90) \$	(1,249,845.26)	\$	- \$	- \$	(4,717.18)	s -	\$ -	\$ (592,607.38) \$	(93,778.19) \$	-
CCA \$	173,205.63	-	\$ 173,205.63 \$	173,205.63	\$ -	\$-9	s -	\$	- \$	- \$	-	s -	\$-	\$ 9,147.53	\$ 664.11 \$	-
CDMPP \$	- 9	-	\$ - \$	- 6	\$-	\$-\$	- 6	\$	- \$	- \$	-	s -	\$-	\$ - 3	s - s	-
CEN \$	2,596,040.74	-	\$ 148,905.50 \$	148,905.50	\$-	\$-\$	s -	\$	- \$	- \$	-	ş -	\$-	\$ 20,454.14	\$ 34,929.10 \$	-
CEN EWMP \$	28,712,553.93	-	\$ - \$	- 6	\$-	\$-\$	- 6	\$	- \$	- \$		s -	\$-	\$ - :	\$-\$	
CREV \$	- 5	-	\$ - \$	- 6	\$-	\$-\$	- 6	\$	- \$	- \$		s -	\$-	\$ - :	\$-\$	
CWCS \$	4,130,952.02	-	\$ 4,130,952.02 \$	4,130,952.02	\$-	\$-\$	- 6	\$	- \$	- \$		s -	\$-	\$ 165,403.54	\$ 67,428.55 \$	
CWMC \$	2,678,825.41	-	\$ 2,678,825.41 \$	2,678,825.41	\$-	\$-\$	- 6	\$	- \$	- \$		s -	\$-	\$ 398,753.21	\$ 120,549.90 \$	
CWMR \$	18,784.05	-	\$ 18,784.05 \$	18,784.05	\$-	\$-\$	- 6	\$	- \$	- \$		s -	\$-	\$ 2,007.19	\$ 13,737.45 \$	
CWNB \$	1,052,896.20		\$ 1,052,896.20 \$	\$ 1,052,896.20	\$-	\$-\$	s -	Ŷ	- \$	- \$	-	\$-	\$-	\$ 58,265.85	\$ 3,579.16 \$	-
DCP \$	1,444,039.00	1,444,039.00	\$ - \$	\$ 1,444,039.00	\$ 984,173.93	\$ 166,774.20 \$	287,965.73	\$	- \$	- \$	2,203.64	\$-	\$-	\$ - :	\$-\$	-
LPHA \$	(111,252.00)		\$ - \$	s -	\$-	\$-\$	s -	\$	- \$	- \$	-	\$-	\$-	\$ - :	\$-\$	-
	5,947,842.12		\$ 3,568,705.27 \$	5,947,842.12	\$ 1,552,412.41	\$ 283,302.48 \$	533,948.31	\$	- \$	- \$	1,781.20	\$-	\$-	\$ 220,254.23	\$ 14,871.08 \$	-
	(1,115,903.41)		\$ - \$	s -	\$-	\$-\$	s -	\$	- \$	- \$	-	\$-	\$-	\$ - :	\$-\$	-
	16,744,410.60		\$ - \$	s -	\$-	\$-\$	s -	\$	- \$	- \$	-	\$-	\$-	\$ - :	\$-\$	-
	2,612,716.34		\$ - \$	s -	\$-	\$-\$	s -	\$	- \$	- \$	-	\$-	\$-	\$ - :	\$-\$	-
	34,901,589.58	18,338,457.43	\$ 16,563,132.15 \$	\$ 34,901,589.58	\$ 11,966,629.54	\$ 2,183,811.32 \$	\$ 4,114,989.79	\$	- \$	- \$	13,730.24	\$-	\$-	\$ 1,021,926.93	\$ 74,191.66 \$	-
SNCP \$	6,781,979.45	2,712,791.78	\$ 4,069,187.67 \$	6,781,979.45	\$ 2,206,190.07	\$ 105,678.96 \$	\$ 398,265.02	\$	- \$	- \$	2,657.73	\$-	\$-	\$ 58,443.25	\$ 8,485.93 \$	-
TCP \$	- 5	-	\$ - \$	- 6	\$ -	\$-\$	- 6	\$	- \$	- \$	-	\$-	\$ -	\$	\$-\$	-
Total \$	90,022,521	25,561,247	\$ 33,538,325 \$	59,099,572	\$ 13,125,816	\$ 2,192,326 \$	4,231,900	\$	- \$	- \$	16,230	\$-	\$-	\$ 1,425,220	\$ 258,698 \$	-



3	7	8	9		Miscellaneous 1	2	3	7	8	9		Plant and 1	2	3	7	8	9	
GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Customer	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - Mis	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Total - A&G
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0
	\$0												\$0	\$0	\$0			\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$34,929	\$340	\$65	\$288	\$148,905	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$22,839	\$23,127	\$48,607	\$22,341	\$5,098,811	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$3,358 \$0	\$259,048 \$0	\$14,292 \$0	\$6,569 \$0	\$1,610,151 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$27,322	\$27,666	\$58,146	\$26,726	\$6,099,467	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,351	\$181,380	\$10,007	\$4,600	\$1,127,390	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$2,989 \$2,474	\$3,027 \$190.868	\$6,362 \$10.531	\$2,924 \$4.840	\$667,329 \$1,186,363	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$21,042	\$21,307	\$44,782	\$20,583	\$4,697,525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$303	\$23,374	\$1,290	\$593	\$145,284	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$14,871 \$67,429	\$16,192 \$76,812	\$34,031 \$0	\$15,642 \$0	\$3,568,705 \$4,130,952	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$108,727 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$2,416,095 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$806,426	\$0 \$82,885	\$0 \$103,254	\$0 \$16,435	\$0 \$4,193	\$0 \$2,304	\$0 \$1,015,496
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$8,017,227 \$0	\$824,018 \$0	\$1,026,516 \$0	\$163,387 \$0	\$41,685 \$0	\$22,906 \$0	\$10,095,739 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$188,814 \$461,778	\$19,406 \$47,462	\$24,175 \$59,125	\$3,848 \$9,411	\$982 \$2.401	\$539 \$1.319	\$237,765 \$581,496
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$681,644	\$70,060	\$87,277	\$13,892	\$3,544	\$1,948	\$858,364
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$617,560 \$109,556	\$63,473 \$11,260	\$79,072 \$14,027	\$12,586 \$2,233	\$3,211 \$570	\$1,764 \$313	\$777,666 \$137,960
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$279,031 \$51,258	\$28,679 \$5,268	\$35,727 \$6,563	\$5,687 \$1,045	\$1,451 \$267	\$797 \$146	\$351,371 \$64,547
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

\$0 \$0 (\$68,288) \$0 \$0 (\$40,711)	\$0 \$0 (\$306,598) \$0 \$0 (\$43,270)	\$0 \$0 (\$68,963) \$0 \$0 (\$14,047)	\$0 \$0 (\$31,701) \$0 \$0 (\$6,480)	\$0 \$0 (\$9,577,775) \$0 \$0 (\$2,309,819)	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$2,044,490 \$0 \$0 \$0 \$0 (\$1,985,084)	\$0 \$210,135 \$0 \$0 \$0 \$0 \$0 (\$204,029)	\$0 \$261,774 \$0 \$0 \$0 \$0 \$0 (\$254,168)	\$0 \$41,666 \$0 \$0 \$0 \$0 \$0 \$0 (\$40,455)	\$0 \$10,630 \$0 \$0 \$0 \$0 \$0 (\$10,321)	\$0 \$5,841 \$0 \$0 \$0 \$0 \$0 \$0 (\$5,672)	\$0 \$2,574,536 \$0 \$0 \$0 \$0 \$0 (\$2,499,728)
\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	(\$1,491,018)	(\$164,647)	(\$211,290)	(\$26,886)	(\$7,450)	(\$4,200)	(\$1,905,491)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$131,298) \$0 \$0	(\$12,933) \$0 \$0	(\$14,558) \$0 \$0	(\$1,850) \$0 \$0	(<mark>\$922)</mark> \$0 \$0	(\$473) \$0 \$0	(\$162,034) \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$92,304) \$0	(\$11,538) \$0	(\$7,265) \$0	(\$67) \$0	\$0 \$0 \$0	(\$78) \$0	(\$111,252) \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$143,334)	\$0 (\$12,658)	\$0 (\$9,954)	\$0 (\$2,866)	\$0 (\$795)	\$0 (\$393)	\$0 (\$170,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$440,218)	\$0 (\$38,877)	\$0 (\$30,570)	\$0 (\$8,804)	\$0 (\$2,441)	\$0 (\$1,206)	\$0 (\$522,116)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0	\$0	\$0	\$0	\$0	\$154,656	\$13,582	\$10,476	\$3,098	\$859	\$423	\$183,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$918,433) \$829,534 (\$50,589)	(\$80,655) \$73,259 (\$4,468)	(\$62,210) \$57,606 (\$3,513)	(\$18,396) \$16,589 (\$1,012)	(\$5,104) \$4,600 (\$280)	(\$2,514) \$2,272 (\$139)	(\$1,087,311) \$983,861 (\$60,000)	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 (\$25,294)	\$0 (\$2,234)	\$0 (\$1,757)	\$0 (\$506)	\$0 (\$140)	\$0 (\$69)	\$0 (\$30,000)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$17,052,710	\$0 \$3,757,452	\$0 \$6,416,519 \$250,440	\$0 \$62,512	\$0 \$11,978	\$0 \$52,957	\$0 \$27,354,128
\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$955,282 \$0 (\$108,432)	\$210,490 \$0 (\$23,892)	\$359,449 \$0 (\$40,800)	\$3,502 \$0 (\$397)	\$671 \$0 (\$76)	\$2,967 \$0 (\$337)	\$1,532,361 \$0 (\$173,935)
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$886,896 \$0	\$195,422 \$0	\$333,717 \$0	\$3,251 \$0	\$623 \$0	\$2,754 \$0	\$1,422,663 \$0
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$638,661 \$0	\$140,725 \$0	\$240,313 \$0	\$2,341 \$0	\$449 \$0	\$1,983 \$0	\$1,024,472 \$0
\$0 \$326 \$925	\$0 \$25,168 \$3,808	\$0 \$1,389 \$1,055	\$0 \$638 \$486	\$0 \$156,433 \$131,743	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$415,631 \$0 \$0	\$91,582 \$0 \$0	\$156,392 \$0 \$0	\$1,524 \$0 \$0	\$292 \$0 \$0	\$1,291 \$0 \$0	\$666,711 \$0 \$0
\$80 \$0	\$331 \$0	\$92 \$0	\$42 \$0	\$11,465 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$356	\$0 \$3,132	\$0 \$836	\$0 \$384	\$0 \$88,849	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$19	\$163	\$44	\$20	\$4,627	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2	\$2	\$4	\$2	\$451	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$67	\$598	\$158	\$73	\$16,798	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$261	\$2,322	\$613	\$282	\$65,184	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$11,823	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$262,730	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$236 \$428	\$9,105 \$16,513	\$502 \$911	\$231 \$419	\$61,559 \$111,647	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0

\$2,036	\$8,385	\$2,324	\$1,071	\$290,114	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,036	\$0,305 \$0	\$2,324 \$0	\$1,071	\$290,114	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$26	\$226	\$60	\$28	\$6,402	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$59 \$0	\$243 \$0	\$67 \$0	\$31 \$0	\$8,424 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$46 \$294	\$492 \$2,075	\$110 \$676	\$50 \$311	\$11,707 \$71,717	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$971	\$1,106	\$0	\$0	\$59,485	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
\$371	\$3,265	\$871	\$400	\$92,640	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$30	\$64	\$66	\$30	\$6,897	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,919 \$184	\$2,186 \$200	\$0 \$421	\$0 \$194	\$117,564 \$44,177	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$1,255 \$444	\$0	\$0	\$0	\$27,888	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0
\$444 \$13,737	\$26 \$0	\$843 \$0	\$381 \$0	\$130,624 \$18,784	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$1,571	\$91	\$2,984	\$1,346	\$462,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,253 \$0	\$73 \$0	\$2,381 \$0	\$1,074 \$0	\$368,742 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$5,137	\$0	\$0	\$0	\$77,600	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$311 \$0	\$18 \$0	\$590 \$0	\$266 \$0	\$91,378 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,374	\$648	\$499	\$148	\$41	\$20	\$8,730
\$0 ©0	\$0	\$0 ©0	\$0	\$0	\$0 ©0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$70	\$0 \$00	\$0	\$0 \$4	\$0	\$0 \$070
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$770 \$1,639	\$79 \$144	\$99 \$111	\$16 \$33	\$4 \$9	\$2 \$4	\$970 \$1,940
\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$214,412	\$18,829	\$14,523	\$4,295	\$1,191	\$587	\$253,837
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$301,760	\$26,500	\$20,440	\$6,044	\$1,677	\$826	\$357,246
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$831,378 \$160,386	\$73,010 \$14,085	\$56,313 \$10,864	\$16,652 \$3,212	\$4,620 \$891	\$2,276 \$439	\$984,249 \$189,878
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$160,366	\$14,085	\$10,864	\$0	\$0 \$0	\$439 \$0	\$109,878
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$148,383	\$13,031	\$10,051	\$2,972	\$825	\$406	\$175,667
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,515	\$3,959	\$4,931	\$785	\$200	\$110	\$48,500
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$49,161 \$15,174	\$4,317 \$1,333	\$3,330 \$1.028	\$985 \$304	\$273 \$84	\$135 \$42	\$58,200 \$17,964
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$73,741	\$6,476	\$4,995	\$1,477	\$410	\$202	\$87,300
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$111,431	\$0 \$9,786	\$0 \$7,548	\$0 \$2,232	\$0 \$619	\$0 \$305	\$0 \$131,920
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$655	\$58	\$44	\$13	\$4	\$2	\$776
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$283,229	\$24,873	\$19,185	\$5,673	\$1,574	\$775	\$335,309
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$8,193 \$0	\$720 \$0	\$555 \$0	\$164 \$0	\$46 \$0	\$22 \$0	\$9,700 \$0
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\$15,221 \$0	\$24,372 \$0	\$6,741 \$0	\$3,107 \$0	\$1,048,105 \$0								\$723,774 \$0	\$74,390 \$0	\$92,671 \$0	\$14,750 \$0	\$3,763 \$0	\$2,068 \$0	\$911,417 \$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$114,955	\$12,694	\$16,290	\$2,073	\$574	\$324	\$146,910
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\$259,025	\$577,236	\$168,840	\$77,791	\$22,855,269	(\$2,308,297)	(\$241,169)	(\$273,035)	(\$40,699)	(\$11,673)	(\$6,375)	(\$2,881,249)	\$35,163,757	\$5,921,927	\$9,309,211	\$381,699	\$94,177	\$105,086	\$50,975,859

 GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Star	ndby ower	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power	GS <50	GS>50-Regular	GS> 50-TOU	GS >50- Intermediate	Unmetered Scattered Load	Embedded Distributor	Back-up/Standby Power
\$ - 9	- \$	-	\$	- \$	-	\$-\$	- \$	- 9	s - \$		\$-\$	- 9	s - s	- \$		\$-\$	- 5	
\$ - 9	- \$	-	\$	- \$	-	s - s	- \$	- 9	- \$	-	\$-\$	- 5	s - s	- \$		\$-\$	- 5	- 6
\$ - 9	- \$	-	\$	- \$	-	s - s	- \$	- 9	s - s	-	\$-\$	- 9	s - s	- \$	- 1	\$-\$	- 5	- 6
\$ - 9	50.45 \$	-	\$	- \$	-	s - s	- \$	- 9	s - s	-	\$-\$	- 9	s - s	- \$	- 1	\$-\$	- 5	- 6
\$ - 9	310.86 \$	-	\$	- \$	-	s - s	- \$	- 9	s - s		\$-\$	- 5	s - s	- \$		5 - \$	- 5	- 6
\$ - 9	- \$	-	\$	- \$	-	\$-\$	- \$	- 9	- \$	-	\$-\$	- 5	s - s	- \$		\$-\$	- 5	s -
\$ - 9	30.16 \$	-	\$	- \$	-	\$-\$	- \$	- 9	s - \$	-	\$-\$	- 9	s - s	- \$	- 1	\$-\$	- 5	s -
\$ - 9	195.60 \$	-	\$	- \$	-	\$-\$	- \$	- 9	- \$	-	\$-\$	- 5	s - s	- \$	- 1	\$-\$	- 5	- 6
\$ - 9	- \$	-	\$	- \$	-	\$-\$	- \$	- 9	- \$	-	\$-\$	- 5	s - s	- \$	- 1	\$-\$	- 5	- 6
\$ - 9	- \$	-	\$	- \$	-	\$-\$	- \$	- 9	- \$	-	\$-\$	- 5	s - s	- \$		\$-\$	- 5	s -
\$ - 9	1,630.22 \$	-	\$	- \$	-	\$-\$	- \$	- 9	s - \$	-	\$-\$	- 9	s - s	- \$	- 1	\$-\$	- 5	s -
\$ - 9	832.13 \$	-	\$	- \$	-	\$-\$	- \$	- 9	- \$	-	\$-\$	- 5	s - s	- \$	- :	ş - \$	- 5	- 6

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\$	- \$	72,573.79 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- \$	-
\$	- \$	16,601.77 \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- \$	-
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\$	- \$	77,153 \$	- \$	\$	221,115 -\$	258,478 \$	- \$	\$	5,741 \$	- \$	- \$	5,830,346	9,152,819 \$	- \$	- \$	103,796 \$	- \$	· · ·

	A	В	С	D	E	F	J	К	L	Х
	<u>.</u>									
	Moral On	tario Energy Board								
		2016 Cost A	llocat	ion M	adal					
1		2010 COSLA	nucat		UUEI					
2										
3										
4		Sheet Of Composite Alle								
5		Sheet O6 Composite Allo	cator Deta	III WOFKSIG	eet -					
5 7 8 9 10 11	Details:)							
	Output She	et Details How Various Composite Allocators a	re Derived							
12		locators can be found in columns C to AG Allocators can be found in columns AJ to BN								
13 14			J							
20 21			Demand Allo	ocators						Customer Al
21 22				1	2	3	7	8	9	
									Unmetered	
23			Demand Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Customer Total
24	Composite	allocators								
26	Rate Base									
27	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 29	1805-1	Land Station >50 kV	7	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	1805-2	Land Station <50 kV		\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602	\$0
31 32	1805	Total	\$1,049,593	\$715,342	\$121,219	\$209,307	\$1,850	\$273	\$1,602	\$0
33 34	1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV]	\$0 \$268,832	\$0 \$45,555	\$0 \$78,659	\$0 \$695	\$0 \$103	\$0 \$602	\$0 \$0
35	1806-2	Total	\$394,446	\$268,832	\$45,555	\$78,659	\$695 \$695	\$103	\$602	\$0 \$0
36 37	1808-1	Buildings and Fixtures > 50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	1808-2	Buildings and Fixtures < 50 KV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 40	1808	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	1810-1	Leasehold Improvements >50 kV]	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
43	1810-2 1810	Leasehold Improvements <50 kV Total	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
44		Transformer Station Equipment - Normally								
	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46		Distribution Station Equipment - Normally	Г							
47	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$7,296,369	\$4,761,194	\$868,879	\$1,637,242	\$23,592	\$0	\$5,463	\$0
	1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0		\$0	\$0	\$0	\$0	\$148,905
50	1820	Total	\$0 \$7,296,369	۵0 \$4,761,194	\$0 \$868,879	۵۵ \$1,637,242	\$0 \$23,592	\$0 \$0	\$0 \$5,463	\$148,905
51 52	1815 & 1820	Total	\$7,296,369	\$4,761,194	\$868,879	\$1,637,242	\$23,592	\$0	\$5,463	\$148,905
53	.010 0 1020		Q.,200,000			↓,001,242	φ20,002	ψυ	ψ0,+00	

	А	В	С	D	E	F	J	K	L	Х
54	1825-1	Storage Battery Equipment > 50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	1825-2	Storage Battery Equipment <50 kV		\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	1825	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57										
		Poles, Towers and Fixtures - Subtransmission								
58	1830-3	Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	1830-4	Poles, Towers and Fixtures - Primary		\$2,218,129	\$404,790	\$762,752	\$10,991	\$0	\$2,545	\$5,098,811
60	1830-5	Poles, Towers and Fixtures - Secondary		\$872,975	\$41,816	\$157,591	\$0	\$0	\$1,052	\$1,610,151
61	1830	Total	\$4,472,641	\$3,091,103	\$446,607	\$920,343	\$10,991	\$0	\$3,597	\$6,708,962
62										
		Overhead Conductors and Devices -								
63	1835-3	Subtransmission Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	1835-4	Overhead Conductors and Devices - Primary		\$2,653,443	\$484,231	\$912,445	\$13,148	\$0	\$3,044	\$6,099,467
	1835-5	Overhead Conductors and Devices - Secondary		\$611,236	\$29,279	\$110,341	\$0	\$0	\$736	\$1,127,390
	1835	Total	\$4,817,905	\$3,264,679	\$513,510	\$1,022,786	\$13,148	\$0	\$3,781	\$7,226,857
67										
68	1830 & 1835	Total	\$9,290,546	\$6,355,782	\$960,117	\$1,943,130	\$24,139	\$0	\$7,378	\$13,935,819

	А	В	С	D	E	F	J	K	L	Х
69				•-		•-				
70 71	1840-3 1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary		\$0 \$290.307	\$0 *50.070	\$0 \$99.829	\$0	\$0 \$0	\$0 \$333	\$0 \$667.329
	1840-4 1840-5	Underground Conduit - Primary		\$290,307 \$643,210	\$52,979 \$30,810	\$99,829 \$116,113	\$1,439 \$0	\$0 \$0	۶333 \$775	\$1,186,363
73	1840	Total	\$1,235,795	\$933,517	\$83,789	\$215,942	\$1,439	\$0 \$0	\$1,108	\$1,853,692
74	1010		¢1,200,100	<i><i><i>qcccc,cii</i></i></i>	<i>400,100</i>	φ <u>=</u> .0,0.1 <u>=</u>	ψ.,	φo	\$1,100	¢.,000,002
		Underground Conductors and Devices - Bulk								
75	1845-3	Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	1015 1	Underground Conductors and Daviess. Drivers		#0.040.557	\$070.000	#7 00 7 00	¢40.400	\$ 0	\$0.045	\$4,007,505
76	1845-4	Underground Conductors and Devices - Primary Underground Conductors and Devices -		\$2,043,557	\$372,932	\$702,722	\$10,126	\$0	\$2,345	\$4,697,525
77	1845-5	Secondary		\$78,769	\$3,773	\$14,219	\$0	\$0	\$95	\$145,284
	1845	Total	\$3,228,539	\$2,122,326	\$376,706	\$716,942	\$10,126	\$0	\$2,440	\$4,842,809
79						· · ·				
80	1840 & 1845	Total	\$4,464,334	\$3,055,843	\$460,495	\$932,884	\$11,565	\$0	\$3,548	\$6,696,501
81	1050		* 0.070.407	#4 550 440	\$000 000	# 500.040	*7 000	\$ 0	¢4 704	\$0,500,705
82 83	1850	Line Transformers	\$2,379,137	\$1,552,412	\$283,302	\$533,948	\$7,692	\$0	\$1,781	\$3,568,705
84	1815- 1850	Total	\$23,430,386	\$15,725,232	\$2,572,793	\$5,047,203	\$66,989	\$0	\$18,169	\$24,349,931
85			+,,	•••••	<i> </i>	<i>••,•••,=••</i>	+,	4.5	* ·•,·••	•
	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,130,952
87				•	•	•	•	•	• · · · · · ·	
88 89	1815- 1855	Total	\$23,430,386	\$15,725,232	\$2,572,793	\$5,047,203	\$66,989	\$0	\$18,169	\$28,480,883
89 90	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,416,095
91	1000	Motoro	φυ	φυ	φυ	φυ	ψυ	ψυ	ψυ	φ2,410,000
92	1815-1860	Total	\$23,430,386	\$15,725,232	\$2,572,793	\$5,047,203	\$66,989	\$0	\$18,169	\$30,896,978
93										
	1565-1860	Total	\$24,874,425	\$16,709,406	\$2,739,567	\$5,335,169	\$69,535	\$376	\$20,373	\$30,896,978
95 96										
90	Distribution	GFA - Distribution plant (credit to contributed	I		I				I	
97	Plant	capital)	\$41,212,696	\$32,264,537	\$3,590,649	\$4,534,977	\$573,189	\$159,526	\$89,819	
		GFA - Distribution plant (exclude credit for		. , ,	.,,,	. , ,	. ,		. ,	
98		contributed capital)	\$55,771,403	\$44,295,264	\$4,585,694	\$5,643,802	\$892,676	\$228,489	\$125,478	
99										
100		Accum Depreciation - NFA	(\$4,007,647)	(\$3,152,139)	(\$375,888)	(\$409,509)	(\$48,232)	(\$14,059)	(\$7,820)	
101		Accum Depreciation - NFA ECC	(\$5,144,746)	(\$4,091,630)	(\$453,529)	(\$496,178)	(\$73,343)	(\$19,456)	(\$10,611)	
102	NFA	Net Fixed Assets	\$37,205,049	\$29,112,398	\$3,214,761	\$4,125,468	\$524,957	\$145,467	\$81,998	
		Net Fixed Assets Excluding credit for Capital								
	NFA ECC	Contribution	\$50,626,657	\$40,203,634	\$4,132,165	\$5,147,624	\$819,332	\$209,034	\$114,868	
104	1000 1	Diana Dalas Dana dan domining	* 0.400.640	#0.005 (0)	#7 40 cot	#705 500	004	¢ 40.007	\$04000	
	1830-4 1830-5	Primary Poles Demand and Customer Secondary Poles Demand and Customer	\$8,498,018 \$2,683,585	\$6,885,434 \$2,176,732	\$719,381 \$64,942	\$785,592 \$160,949	\$34,118 \$259,048	\$48,607 \$14,292	\$24,886 \$7,621	
	POLE	Secondary Poles Demand and Customer	φ2,003,000	φ2,170,732	\$04,94Z	\$100,949	\$259,040	\$14,292	\$7,021	
108										
	PP&E		\$37,205,049	\$29,112,398	\$3,214,761	\$4,125,468	\$524,957	\$145,467	\$81,998	
110										
111										
112 113										
113										

	А	В	С	D	E	F	L.	к	1	Х
114		d Maintenance	<u> </u>	_		xpenses before usi	ng it as a composite			<u>N</u>
115										
	Acccounts		* • -- • • • •	* =0.040	AO O O O		A 054	^	* ~~	0 101 710
117	5005	Operation Supervision and Engineering	\$87,829	\$58,946	\$9,644	\$18,919	\$251	\$0 \$0	\$68	\$131,743
118 119	5010 5012	Load Dispatching Station Buildings and Fixtures Expense	\$7,644	\$5,130	\$839 \$6,120	\$1,647 \$10,600	\$22 \$94	\$0 \$14	\$6 \$81	\$11,465
119		Transformer Station Equipment - Operation	\$53,156	\$36,228	\$6,139			\$14	ФО I	\$0
120	5014	Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120		Transformer Station Equipment - Operation		•						
121	5015	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5040	Distribution Station Equipment - Operation	* 0.004	#0.450	¢4.470	\$0,000	* ~~	* 0	A 7	* •
122	5016	Labour	\$9,894	\$6,456	\$1,178	\$2,220	\$32	\$0	\$7	\$0
	5017	Distribution Station Equipment - Operation	\$3,710	\$2,421	\$442	\$833	\$12	\$0	\$3	\$0
123	3017	Supplies and Expenses	ψ0,710	ψ2,421	ψττΖ	ψυυυ	ψιΖ	ψυ	ψΟ	ΨΟ
	5020	Overhead Distribution Lines and Feeders -	\$59,232	\$40,522	\$6,121	\$12,389	\$154	\$0	\$47	\$88,849
124		Operation Labour	+,	+,	+-,	+ · _,• • •	4	+-	• · ·	+,
4.05	5025	Overhead Distribution Lines & Feeders -	\$3,085	\$2,110	\$319	\$645	\$8	\$0	\$2	\$4,627
125 126 127	5020	Operation Supplies and Expenses Overhead Subtransmission Feeders - Operation	¢0 077	¢1 606	\$246	\$497	\$6	\$0	\$2	
120	5030 5035	Overhead Distribution Transformers- Operation	\$2,377 \$301	\$1,626 \$196	\$36	\$67	ъо \$1	\$0 \$0	\$2 \$0	\$0 \$451
121		Underground Distribution Lines and Feeders -	φ 3 01	\$190						φ 4 01
128	5040	Operation Labour	\$11,199	\$7,665	\$1,155	\$2,340	\$29	\$0	\$9	\$16,798
120		Underground Distribution Lines & Feeders -								
129	5045	Operation Supplies & Expenses	\$43,456	\$29,746	\$4,482	\$9,081	\$113	\$0	\$35	\$65,184
	5050	Underground Subtransmission Feeders -	•••	^ ~	^	^	^	•••	•••	A 0
130	5050	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Distribution Transformers -	C O	* 0	¢o	¢o	¢o	¢ 0	¢ 0	* 0
131	5055	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
131 132 133 134 135	5065	Meter Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$262,730
133	5070	Customer Premises - Operation Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,559
134	5075	Customer Premises - Materials and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$111,647
135	5085	Miscellaneous Distribution Expense	\$193,409	\$129,806	\$21,237	\$41,663	\$553	\$0	\$150	\$290,114
	5090	Underground Distribution Lines and Feeders -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
136		Rental Paid	• •	• •	• -	• -	• -		• -	
407	5095	Overhead Distribution Lines and Feeders -	\$4,268	\$2,920	\$441	\$893	\$11	\$0	\$3	\$6,402
137	5096	Rental Paid Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
137 138 139	5105	Maintenance Supervision and Engineering	ب ون \$5,616	\$0 \$3,769	\$617	ب ون \$1,210	\$0 \$16	\$0 \$0	\$0 \$4	\$0 \$8,424
159		Maintenance of Buildings and Fixtures -								
140	5110	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
140 141 142 143	5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
142	5114	Maintenance of Distribution Station Equipment	\$50,222	\$32,772	\$5,981	\$11,269	\$162	\$0	\$38	\$0
143	5120	Maintenance of Poles, Towers and Fixtures	\$7,805	\$5,394	\$779	\$1,606	\$19	\$0	\$6	\$11,707
	5125	Maintenance of Overhead Conductors and	\$47,811	\$32,398	\$5,096	\$10,150	\$130	\$0	\$38	\$71,717
144		Devices								
145	5130	Maintenance of Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,485
	5135	Overhead Distribution Lines and Feeders - Right	\$61,760	\$42,251	\$6,382	\$12,917	\$160	\$0	\$49	\$92,640
146		of Way								
147	5145	Maintenance of Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1/12	5150	Maintenance of Underground Conductors and Devices	\$4,598	\$3,022	\$536	\$1,021	\$14	\$0	\$3	\$6,897
140	5155	Maintenance of Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$117,564
150	5160	Maintenance of Line Transformers	\$29,451	\$19,217	\$3,507	\$6,610	\$95	\$0 \$0	\$0 \$22	\$44,177
151	5175	Maintenance of Meters	\$0	\$0	\$0,007	\$0,010	\$0 \$0	\$0	\$0	\$27,888
152	5305	Supervision	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$130,624
153	5310	Meter Reading Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,784
154	5315	Customer Billing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$462,153
155	5320	Collecting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$368,742
156	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
157	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 149 150 151 152 153 154 155 156 157 158 159	5335	Bad Debt Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$77,600
159	5340	Miscellaneous Customer Accounts Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$91,378
160		Data for F2								

	А	В	С	D	E	F	J	K	L	Х
161	O&M DC	Total (not including directly allocated amounts)	\$686,822	\$462,595	\$75,179	\$146,576	\$1,884	\$14	\$574	\$2,641,348
162		Total Directly Allocated Demand + Customer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
163	O&M	Total Demand and Customer	\$3,328,169	\$2,811,247	\$246,879	\$190,420	\$56,307	\$15,622	\$7,694	
164										
165										

166 Accounts 167 4705 168 4708 169 4710 170 4712	Power Purchased	\$27,354,128						-	
168 4708 169 4710 170 4712		¢07.054.400							
168 4708 169 4710 170 4712	Charges WINC	JZ1, JJ4, IZO	\$17,052,710	\$3,757,452	\$6,416,519	\$62,512	\$11,978	\$52,957	\$27,354,128
169 4710 170 4712	Charges-WMS	\$1,532,361	\$955,282	\$210,490	\$359,449	\$3,502	\$671	\$2,967	\$1,532,361
170 4712	Cost of Power Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Charges-One-Time	(\$173,935)	(\$108,432)	(\$23,892)	(\$40,800)	(\$397)	(\$76)	(\$337)	(\$173,935)
171 4714	Charges-NW	\$1,422,663	\$886,896	\$195,422	\$333,717	\$3,251	\$623	\$2,754	\$1,422,663
172 4716	Charges-CN	\$1,024,472	\$638,661	\$140,725	\$240,313	\$2,341	\$449	\$1,983	\$1,024,472
173 4730	Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
174 4750	Charges-LV	\$666,711	\$415,631	\$91,582	\$156,392	\$1,524	\$292	\$1,291	\$666,711
5685	Independent Market Operator Fees and	····,···	<i> </i>	+,	•••••	<i>•••••••••••••••••••••••••••••••••••••</i>	+	+ - ,=	•••••
175	Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
176 4751	Charges-Smart Metering Entity	\$156,433	\$126,666	\$2,247	\$326	\$25,168	\$1,389	\$638	\$156,433
177 COP	Cost of Power	\$31,982,833	\$19,967,414	\$4,374,024	\$7,465,916	\$97,900	\$15,325	\$62,253	\$31,982,833
178		\$01,00 <u>2</u> ,000	<i>Q.0,001,111</i>	\$ 1,01 1,0 <u>2</u> 1	<i>Q</i> , <i>1</i> , 100, 010	<i>\\</i> 0.,000	<i><i><i></i></i></i>	<i>v</i> 02 ,200	<i>Q</i> 011021000
179 Acccounts									
180 5005	Operation Supervision and Engineering	\$219,572	\$177,540	\$16,520	\$19,844	\$4,059	\$1,055	\$554	\$219,572
181 5010	Load Dispatching	\$19,109	\$15,451	\$1,438	\$1,727	\$353	\$92	\$48	\$19,109
182 5012	Station Buildings and Fixtures Expense	\$53,156	\$36,228	\$6,139	\$10,600	\$94	\$14	\$81	\$53,156
5014	Transformer Station Equipment - Operation	φ00,100	ψ00,220	ψ0,100	ψ10,000	Ψ 3 4	ΨIΨ	ψΟΤ	ψ00,100
183	Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation	φυ	φU	φυ	φυ	φυ	φυ	φυ	φΟ
184	Supplies and Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Operation	φυ	4 0	φυ	φU	4 0	φU	φU	φυ
5016		¢0.904	¢6 456	¢1 170	¢0,000	¢00	¢0,	ድፖ	¢0.904
185	Labour	\$9,894	\$6,456	\$1,178	\$2,220	\$32	\$0	\$7	\$9,894
5017	Distribution Station Equipment - Operation	CO 740	* 0.404	\$110	\$000	\$ 40	\$ 0	¢0	#0 7 40
186	Supplies and Expenses	\$3,710	\$2,421	\$442	\$833	\$12	\$0	\$3	\$3,710
5020	Overhead Distribution Lines and Feeders -		* · • • • • -	• • • • 	A i a - i -	AA A A A		• • • • •	
187	Operation Labour	\$148,081	\$120,007	\$10,777	\$12,745	\$3,286	\$836	\$431	\$148,081
5025	Overhead Distribution Lines & Feeders -			.	.	• · - ·	.		
188	Operation Supplies and Expenses	\$7,712	\$6,250	\$561	\$664	\$171	\$44	\$22	\$7,712
189 5030	Overhead Subtransmission Feeders - Operation	\$2,377	\$1,626	\$246	\$497	\$6	\$0	\$2	\$2,377
190 5035	Overhead Distribution Transformers- Operation	\$752	\$609	\$64	\$69	\$3	\$4	\$2	\$752
5040	Underground Distribution Lines and Feeders -								
191	Operation Labour	\$27,997	\$22,689	\$2,033	\$2,407	\$627	\$158	\$81	\$27,997
5045	Underground Distribution Lines & Feeders -								
192	Operation Supplies & Expenses	\$108,640	\$88,044	\$7,891	\$9,342	\$2,435	\$613	\$316	\$108,640
5050	Underground Subtransmission Feeders -								
193	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers -								
194	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
195 5065	Meter Expense	\$262,730	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0	\$262,730
196 5070	Customer Premises - Operation Labour	\$61,559	\$48,234	\$3,251	\$236	\$9,105	\$502	\$231	\$61,559
197 5075	Customer Premises - Materials and Expenses	\$111,647	\$87,480	\$5,896	\$428	\$16,513	\$911	\$419	\$111,647
198 5085	Miscellaneous Distribution Expense	\$483,523	\$390,963	\$36,379	\$43,699	\$8,938	\$2,324	\$1,221	\$483,523
5090	Underground Distribution Lines and Feeders -								
199	Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5095	Overhead Distribution Lines and Feeders -								
200	Rental Paid	\$10,670	\$8,647	\$777	\$918	\$237	\$60	\$31	\$10,670
201 5096	Other Rent	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
202 5105	Maintenance Supervision and Engineering	\$14,041	\$11,353	\$1,056	\$1,269	\$260	\$67	\$35	\$14,041
5110	Maintenance of Buildings and Fixtures -		. ,	· /	. ,	•	• -		* /···
203	Distribution Stations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
204 5112	Maintenance of Transformer Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
205 5114	Maintenance of Distribution Station Equipment	\$50,222	\$32,772	\$5,981	\$11,269	\$162	\$0	\$38	\$50,222
206 5120	Maintenance of Poles, Towers and Fixtures	\$19,512	\$15,813	\$1,369	\$1,652	\$512	\$110	\$57	\$19,512
5125	Maintenance of Overhead Conductors and	÷	÷.0,0.0	\$1,000	+.,00=	** •• -	\$5	<i>401</i>	φ. ο, ο i L
207	Devices	\$119,528	\$96,863	\$8,991	\$10,444	\$2,205	\$676	\$348	\$119,528
208 5130	Maintenance of Overhead Services	\$59,485	\$55,026	\$2,382	\$971	\$1,106	\$0 \$0	\$0 \$0	\$59,485
5135	Overhead Distribution Lines and Feeders - Right	<i>400,100</i>	<i>400,020</i>	<i>\$2,002</i>	ψοιι	<i>ψ1</i> ,100	~ ~	Ψ0	φου, ιου
209	of Way	\$154,400	\$125,128	\$11,237	\$13,289	\$3,426	\$871	\$449	\$154,400
210 5145	Maintenance of Underground Conduit	\$154,400	\$125,126	\$11,237	\$0	\$3,420 \$0	\$0	\$0	\$134,400
5150	Maintenance of Underground Conduit Maintenance of Underground Conductors and	ΨΟ	ψυ	ψυ	ψυ	ψυ	ΨΟ	ψΟ	ΨΟ
211	Devices	\$11,495	\$9,314	\$952	\$1,051	\$78	\$66	\$34	\$11,495
O6 Source		UCH,IIV	43,51 4	φσυΖ	ψι,υσι	φισ	φυυ	φ 0 4	φιι, 4 30

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	A	В	С	D	E	F	J	K	L	Х
212	5155	Maintenance of Underground Services	\$117,564	\$108,752	\$4,707	\$1,919	\$2,186	\$0	\$0	\$117,564
	5160	Maintenance of Line Transformers	\$73,628	\$59,668	\$6,233	\$6,794	\$296	\$421	\$216	\$73,628
213	5160									
	5175	Maintenance of Meters	\$27,888	\$22,481	\$4,151	\$1,255	\$0	\$0	\$0	\$27,888
215	5305	Supervision	\$130,624	\$121,702	\$7,229	\$444	\$26	\$843	\$381	\$130,624
	5310	Meter Reading Expense	\$18,784	\$3,039	\$2,007	\$13,737	\$0	\$0	\$0	\$18,784
	5315	Customer Billing	\$462,153	\$430,585	\$25,575	\$1,571	\$91	\$2,984	\$1,346	\$462,153
217	5315	0								
	5320	Collecting	\$368,742	\$343,555	\$20,406	\$1,253	\$73	\$2,381	\$1,074	\$368,742
219	5325	Collecting- Cash Over and Short	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5330	Collection Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5335	5		\$65,616	\$6,846	\$5,137	\$0 \$0	\$0	\$0 \$0	\$77,600
		Bad Debt Expense	\$77,600							
	5340	Miscellaneous Customer Accounts Expenses	\$91,378	\$85,136	\$5,057	\$311	\$18	\$590	\$266	\$91,378
223	5405	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5410	Community Relations - Sundry	\$8,730	\$7,374	\$648	\$499	\$148	\$41	\$20	\$8,730
	5415	Energy Conservation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
226	5420	Community Safety Program	\$970	\$770	\$79	\$99	\$16	\$4	\$2	\$970
		Miscellaneous Customer Service and								
227	5425	Informational Expenses	\$1,940	\$1,639	\$144	\$111	\$33	\$9	\$4	\$1,940
		•								
	5505	Supervision	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5510	Demonstrating and Selling Expense	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
230	5515	Advertising Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5520	Miscellaneous Sales Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
				+ -						
	5605	Executive Salaries and Expenses	\$253,837	\$214,412	\$18,829	\$14,523	\$4,295	\$1,191	\$587	\$253,837
	5610	Management Salaries and Expenses	\$357,246	\$301,760	\$26,500	\$20,440	\$6,044	\$1,677	\$826	\$357,246
234	5615	General Administrative Salaries and Expenses	\$984,249	\$831,378	\$73,010	\$56,313	\$16,652	\$4,620	\$2,276	\$984,249
	5620	Office Supplies and Expenses	\$189,878	\$160,386	\$14,085	\$10,864	\$3,212	\$891	\$439	\$189,878
	5625	Administrative Expense Transferred Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5630	Outside Services Employed	\$175,667	\$148,383	\$13,031	\$10,051	\$2,972	\$825	\$406	\$175,667
238	5635	Property Insurance	\$48,500	\$38,515	\$3,959	\$4,931	\$785	\$200	\$110	\$48,500
220	5640	Injuries and Damages	\$58,200	\$49,161	\$4,317	\$3,330	\$985	\$273	\$135	\$58,200
		, ,								
	5645	Employee Pensions and Benefits	\$17,964	\$15,174	\$1,333	\$1,028	\$304	\$84	\$42	\$17,964
	5650	Franchise Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
242	5655	Regulatory Expenses	\$87,300	\$73,741	\$6,476	\$4,995	\$1,477	\$410	\$202	\$87,300
	5660	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	5665	Miscellaneous General Expenses	\$131,920	\$111,431	\$9,786	\$7,548	\$2,232	\$619	\$305	\$131,920
245	5670	Rent	\$776	\$655	\$58	\$44	\$13	\$4	\$2	\$776
246	5675	Maintenance of General Plant	\$335,309	\$283,229	\$24,873	\$19,185	\$5,673	\$1,574	\$775	\$335,309
	5680	Electrical Safety Authority Fees	\$9,700	\$8,193	\$720	\$555	\$164	\$46	\$22	\$9,700
	6105	Taxes Other Than Income Taxes	\$110,950	\$86,817	\$9,587	\$12,303	\$1,565	\$434	\$245	\$110,950
249	6205-1	Sub-Account LEAP Funding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	6210	Life Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	6215								\$0 \$0	
		Penalties	\$0	\$0	\$0	\$0	\$0	\$0		\$ 0
	6225	Other Deductions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
253										
254		OM&A Expenses	\$6,101,306	\$5,144,266	\$454,311	\$357,237	\$102,877	\$28,524	\$14,092	\$6,101,306
255			<i>w</i> 0,101,000	Ψ 0 ,1 11 , 200	Ψ.ΤΟ-Τ,Ο Ι Ι	4001,201	¥102,017	ψ±0,024	ψ1-7,032	<i>\$</i> 0,101,000
256										
257										
258										
			D							
259			Demand Allo	cators						
	. .		Demand Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Customer Total
	Grouping of	f Operating and Maintenance		Residential	00 00	Jo-Jo-iveguidi	ou cet Light	Semiller		Sustomer roldi
		Costs (lines 106 - 148)							Scattered Load	
260	Sistibution									
261										
		1808	\$ 53,156	\$ 36,228	\$ 6,139	\$ 10,600	\$ 94	\$ 14	\$81	\$-
202										
203		1815	•				\$ -	\$-	\$-	\$-
264		1820	\$ 63,826	\$ 41,649	\$ 7,601	\$ 14,322	\$ 206	\$-	\$ 48	\$-
265		1830		\$ 5,394	\$ 779	\$ 1,606	\$ 19	\$ -	\$ 6	\$ 11,707
266		1835	\$ 47,811					\$ -	\$ 38	\$ 71,717
200								÷ -	-	
207		1840	*	*	\$-		\$-	ъ -	\$-	\$-
268		1845	\$ 4,598	\$ 3,022	\$ 536	\$ 1,021	\$ 14	\$-	\$ 3	\$ 6,897
260		1850	\$ 29,752				\$ 96	\$ -	\$ 22	\$ 44,628
203					•					
203		1855	s -	s -	S -	s -	S .	S -	s -	\$ 177 M/G
262 263 264 265 266 267 268 269 270	O6 Source [1855	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ 177,049

	А	В	С	D	E	F	J	K	L	Х
271		1860	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,888
272		1815-1855	\$ 294,498	\$ 197,651	\$ 32,338	\$ 63,439	\$ 842	\$ -	\$ 228	\$ 441,747
273		1830 & 1835	\$ 130,721	\$ 89,428	\$ 13,509	\$ 27,341	\$ 340	\$ -	\$ 104	\$ 192,517
273 274		1840 & 1845	\$ 54,655	\$ 37,411	\$ 5,638	\$ 11,421	\$ 142	\$ -	\$ 43	\$ 81,982
275 276 277 278 279 280 281 282		BCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
276		BDHA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 77,600
277		Break Out	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
278		CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,206
279		CDMPP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
280		CEN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
281		CEN EWMP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
282		CREV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
283 284		CWCS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
284		CWMC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 262,730
285 286 287		CWMR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,784
286		CWNB	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,052,896
287		DCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
288		LPHA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
289		LTNCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
290		NFA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
288 289 290 291 292 293 294 295		NFA ECC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
292		O&M	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
293		PNCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
294		SNCP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		ТСР	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
296			 	 	 	 	 	 		
296 297		Total	\$ 686,822	\$ 462,595	\$ 75,179	\$ 146,576	\$ 1,884	\$ 14	\$ 574	\$ 2,641,348
298										
299										

	A	В		С		D	E		F		J	K		L	Х
300			Dem	and Allo	cato	ors									
	Grouping	of OM&A	De	mand Total		Residential		GS <50	GS>50-Regula	r	Street Light	S	entinel	Unmetered	Customer To
	(lines 168													Scattered Load	
301	(111165 100	- 240)													
302		4000	¢	50 450	¢	20,000	¢	0 400	¢ 40.000	۴	0.4	¢		¢ 04	¢ 50.4
303 304		1808 1815	\$ ¢	53,156	\$ \$	36,228	\$ \$	6,139	\$ 10,600	\$ \$	94	\$ \$	14	\$81 \$-	\$ 53,1 \$
304		1815	¢	- 63,826	ֆ \$		ծ Տ	- 7,601	\$- \$14,322		- 206	ծ \$	-	\$- \$48	ъ \$63,8
306		1830	¢ ¢	,	э \$	15,813		,	\$ 1,652		512	ֆ \$	- 110	\$	\$
307		1835	φ 2	119,528	φ \$		ч \$,	\$ 10,444		2,205	φ \$	676	\$ 348	\$ 119,5
308		1840	Ψ \$	-	Ψ \$	-	Ψ \$	-	\$ 10,444	\$	2,205	Ψ \$		\$	\$ 113,3
309		1845	ŝ	11,495	Ψ \$		\$ \$	952	\$ 1,051	-	78	Ψ \$	66	\$ 34	\$ 11,4
310		1850	ŝ		\$		\$		\$ 6,863		299	\$ \$	426	\$ 218	\$ 74,3
311		1855	\$,	\$		\$,	\$ 2,890		3,292	\$	-	\$ -	\$ 177,0
312		1860	\$		\$		\$,	\$ 1,255		-	\$	-	\$-	\$ 27,8
313		1815-1855	\$		\$		\$		\$ 66,539		13,609	\$	3,538	\$ 1,859	\$ 736,2
314		1830 & 1835	\$		\$		\$		\$ 28,112		7,126	\$	1,810		\$ 323,2
315		1840 & 1845	\$	136,637	\$	110,733	\$	9,924	\$ 11,749	\$	3,062	\$	771	\$ 398	\$ 136,6
316		BCP	\$	-	\$	-	\$	-	\$-	\$	-	\$	-	\$-	\$
317		BDHA	\$	77,600	\$	65,616	\$	6,846	\$ 5,137	\$	-	\$	-	\$-	\$ 77,6
318		Break Out	\$	-	\$	-	\$	-	\$-	\$	-	\$	-	\$-	\$
319		CCA	\$	173,206	\$	135,714	\$	9,148	\$ 664		25,617	\$	1,413	\$ 650	\$ 173,2
320		CDMPP	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$-	\$
321		CEN	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$-	\$
322		CEN EWMP	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$-	\$
323		CREV	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$-	\$
324		CWCS	\$	-	\$	-	\$	-	\$-	\$	-	\$	-	\$ -	\$
325		CWMC	\$	262,730	\$	211,799	\$		\$ 11,823		-	\$	-	\$ -	\$ 262,7
326		CWMR	\$	18,784	\$	- ,	\$		\$ 13,737		-	\$	-	\$ -	\$ 18,7
327 328		CWNB DCP	\$	1,052,896	\$,	\$	58,266	\$ 3,579		208	\$	6,798	\$ 3,067	\$ 1,052,8
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332		NFA ECC	ф Ф	,	э \$		ъ \$,	\$ 12,303 \$ 5,030		801	ֆ \$	434 204	\$ 245 \$ 112	\$ 110,9 \$ 49,4
333		O&M	φ ¢	2,612,716	ф \$	2,206,916	•	,	\$ 149,485		44,203	•	12,264	\$ 6,040	\$ 2,612,7
334		PNCP	\$	-	φ \$	2,200,910	φ \$		\$ 149,400	ф \$	-+,203	φ \$	- 2,20	\$	\$ 2,012,7
335		SNCP	ŝ	-	Ψ \$	-	\$ \$	-	\$ -	\$	-	Ψ \$	-	\$- \$-	\$
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338		Total	\$	6,101,306	\$	5,144,266	\$	454,311	\$ 357,237	\$	102,877	\$ 2	28,524	\$ 14,092	\$ 6,101,3
330		iotai	φ	0,101,300	φ	5,144,200	Ψ		ψ 551,251	φ	102,077	Ψ	20,324	ψ I++,092	ψ 0,101,3

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11 12							
12 13 14							
20 21	locators						
22	1	2	3	7	8	9	
	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Total
23			eer ee nogalai			Scattered Load	
24							
26 27	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28							
29 30	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
31	\$0	\$0	\$0	\$0	\$0	\$0	\$1,049,593
32 33	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 36	\$0	\$0	\$0	\$0	\$0	\$0	\$394,446
37	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 39	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
40							
41	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
42 43	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
44							
45	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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47	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	\$0	\$0	\$0	\$0	\$0	\$0	\$7,296,369
49	\$92,828	\$20,454	\$34,929	\$340	\$65	\$288	\$148,905
50	\$92,828	\$20,454	\$34,929	\$340	\$65	\$288	\$7,445,275
51	#00.000	¢00.454	\$04,000	\$ 2.42	• •• -	#000	\$7,445,275
52	\$92,828	\$20,454	\$34,929	\$340	\$65	\$288	\$7.445.275

	Y	Z	AA	AE	AF	AG	AS
54	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57							
58	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	\$4,667,305	\$314,591	\$22,839	\$23,127	\$48,607	\$22,341	\$5,098,811
60	\$1,303,757	\$23,126	\$3,358	\$259,048	\$14,292	\$6,569	\$1,610,151
61	\$5,971,062	\$337,717	\$26,197	\$282,176	\$62,900	\$28,910	\$11,181,603
62							
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63	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	\$5,583,277	\$376,330	\$27,322	\$27,666	\$58,146	\$26,726	\$6,099,467
65	\$912,860	\$16,192	\$2,351	\$181,380	\$10,007	\$4,600	\$1,127,390
	. ,						
66	\$6,496,137	\$392,522	\$29,673	\$209,046	\$68,154	\$31,325	\$12,044,762
67	• · · · · · · · · · ·	.	•	.	.	• • • • • • •	
68	\$12,467,200	\$730,239	\$55,870	\$491,221	\$131,053	\$60,236	\$23,226,365

	Y	Z	AA	AE	AF	AG	AS
69							
70	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71 72	\$610,854 \$960,611	\$41,173 \$17,020	\$2,989	\$3,027 \$190,868	\$6,362 \$10,531	\$2,924	\$667,329
72	\$960,611 \$1,571,465	\$17,039 \$58,212	\$2,474 \$5,463	\$190,888	\$10,531 \$16,892	\$4,840 \$7,764	\$1,186,363 \$3,089,487
74	φ1,571,405	ψ30,212	φ5,405	ψ195,094	ψ10,09z	φ1,104	\$5,005,407
<u> </u>							
75	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	\$4,299,979	\$289,832	\$21,042	\$21,307	\$44,782	\$20,583	\$4,697,525
77	\$117,638	\$2,087	\$303	\$23,374	\$1,290	\$593	\$145,284
78	\$4,417,618	\$291,919	\$21,345	\$44,681	\$46,071	\$21,176	\$8,071,348
79	*))	· · /· ·	+ /	* /	* -/-	* , -	· · · · · · · · · · ·
80 81	\$5,989,083	\$350,131	\$26,808	\$238,575	\$62,964	\$28,940	\$11,160,835
82	\$3,267,715	\$220,254	\$14,871	\$16,192	\$34,031	\$15,642	\$5,947,842
83 84 85	\$21,816,826	\$1,321,079	\$132,478	\$746,329	\$228,114	\$105,106	\$47,780,317
86	\$3,821,308	\$165,404	\$67,429	\$76,812	\$0	\$0	\$4,130,952
87 88	\$25,638,134	\$1,486,482	\$199,906	\$823,141	\$228,114	\$105,106	\$51,911,269
89	¢4 047 704	¢250.045	¢400 707	¢0.	¢0.	¢0	¢0.440.005
90 91	\$1,947,724	\$359,645	\$108,727	\$0	\$0	\$0	\$2,416,095
92 93	\$27,585,858	\$1,846,127	\$308,633	\$823,141	\$228,114	\$105,106	\$54,327,364
94	\$27,585,858	\$1,846,127	\$308,633	\$823,141	\$228,114	\$105,106	\$55,771,403
95 96							
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114							
115 116							
117	\$118,594	\$6,876	\$925	\$3,808	\$1,055	\$486	
118	\$10,321	\$598	\$80	\$331	\$92	\$42	
119	\$0	\$0	\$0	\$0	\$0	\$0	
120	\$0	\$0	\$0	\$0	\$0	\$0	
121	\$0	\$0	\$0	\$0	\$0	\$0	
122	\$0	\$0	\$0	\$0	\$0	\$0	
123	\$0	\$0	\$0	\$0	\$0	\$0	
124	\$79,485	\$4,656	\$356	\$3,132	\$836	\$384	
125	\$4,139	\$242	\$19	\$163	\$44	\$20	
126 127	\$0 \$413	\$0 \$28	\$0 \$2	\$0 \$2	\$0 \$4	\$0 \$2	
128	\$15,023	\$878	\$67	\$598	\$158	\$73	
129	\$58,298	\$3,408	\$261	\$2,322	\$613	\$282	
130	\$0	\$0	\$0	\$0	\$0	\$0	
131	\$0	\$0	\$0	\$0	\$0	\$0	
132	\$211,799	\$39,108	\$11,823	\$0	\$0	\$0	
133	\$48,234	\$3,251	\$236	\$9,105	\$502	\$231	
134 135	\$87,480 \$261,157	\$5,896 \$15,142	\$428 \$2,036	\$16,513 \$8,385	\$911 \$2,324	\$419 \$1,071	
133							
136	\$0	\$0	\$0	\$0	\$0	\$0	
137	\$5,727	\$335	\$26	\$226	\$60	\$28	
138	\$0	\$0	\$0	\$0	\$0	\$0	
139	\$7,584	\$440	\$59	\$243	\$67	\$31	
140	\$0	\$0	\$0	\$0	\$0	\$0	
141	\$0	\$0	\$0	\$0	\$0	\$0	
142	\$0	\$0	\$0	\$0	\$0	\$0	
143	\$10,419	\$589	\$46	\$492	\$110	\$50	
144	\$64,466	\$3,895	\$294	\$2,075	\$676	\$311	
145	\$55,026	\$2,382	\$971	\$1,106	\$0	\$0	
146	\$82,877	\$4,854	\$371	\$3,265	\$871	\$400	
147	\$0	\$0	\$0	\$0	\$0	\$0	
148	\$6,291	\$416	\$30	\$64	\$66	\$30	
149	\$108,752	\$4,707	\$1,919	\$2,186	\$0	\$0	
150	\$40,451	\$2,727	\$184	\$200	\$421	\$194	
151	\$22,481	\$4,151	\$1,255	\$0	\$0	\$0	
152	\$121,702	\$7,229	\$444 \$12 727	\$26	\$843	\$381	
153 154	\$3,039 \$430,585	\$2,007 \$25,575	\$13,737 \$1,571	\$0 \$91	\$0 \$2,984	\$0 \$1,346	
154	\$430,565 \$343,555	\$20,406	\$1,253	\$73	\$2,964 \$2,381	\$1,346	
156	\$0 \$0	\$20,400	\$0	\$0	ψ <u>2</u> ,301 \$0	\$0	
157	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	
158	\$65,616	\$6,846	\$5,137	\$0	\$0	\$0	
159	\$85,136	\$5,057	\$311	\$18	\$590	\$266	
160							

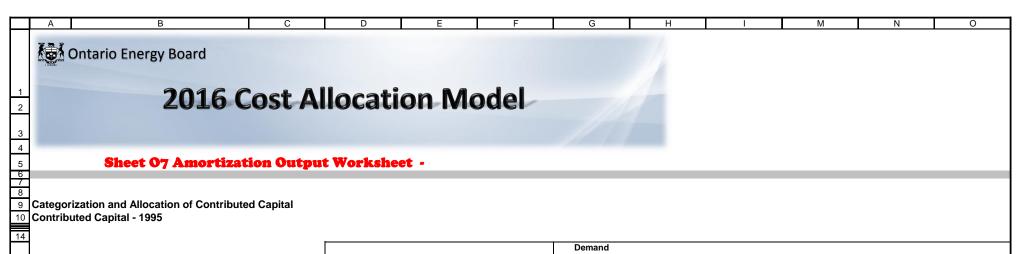
	Y	Z	AA	AE	AF	AG	AS
161	\$2,348,652	\$171,700	\$43,843	\$54,424	\$15,608	\$7,120	
162	\$0	\$0	\$0	\$0	\$0	\$0	
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55 56 57 58	istomer All	ocators					
55 56 57 58	IStomer All Residential	locators GS <5	50 GS>50-Regula	ar Street Ligh	t Sentinel		Το
55 56 57 58 59 Cu	IStomer All Residential	ocators _{GS <5}	i0 GS>50-Regula	ar Street Ligh	t Sentinel	Unmetered Scattered Load	То
55 56 57 58 59 Cu 60 61	Istomer All Residential	GS <5				Scattered Load	
55 56 57 58 59 Cu 60 61 62 ¢	IStomer All Residential	GS <5 \$ -	\$ -	\$ -	\$ -	Scattered Load	\$-
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60 61	Residential - - - 10,419	GS <5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - 9 \$ 46	\$ - \$ - \$ - 6 \$ 492	\$ - \$ - \$ - \$ 110	Scattered Load \$ - \$ - \$ - \$ - \$ 50	\$
55 56 57 58 59 Cu 60 61 62 ¢	Residential - - -	GS <5 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - 9 \$ 46 5 \$ 294	\$ - \$ - \$ - 6 \$ 492 4 \$ 2,075	\$ - \$ - \$ - \$ 110 \$ 676	Scattered Load \$ - \$ - \$ - \$ 50 \$ 311	\$ - \$ - \$ - \$ - \$ -
55 56 57 58 59 Cu 60 61	Residential	GS <5 \$ - \$ - \$ - \$ 589 \$ 3,895	\$ - \$ - \$ - 9 \$ 44 5 \$ 29 5 \$ 29 5 \$ 30	\$ - \$ - 6 \$ 492 4 \$ 2,075 \$ - 0 \$ 64	\$ - \$ - \$ 110 \$ 676 \$ - \$ 66	Scattered Load \$ - \$ - \$ 50 \$ 311 \$ - \$ 30	\$

	Y	Z	AA	AE	AF	AG	AS
271	\$ 22,481	\$ 4,151	\$ 1,255	\$ -	\$ -	\$ -	\$ -
272	\$ 397,655	\$ 23,056	\$ 3,101	\$ 12,767	\$ 3,538	\$ 1,630	\$ -
273	\$ 172,229	\$ 10,088	\$ 772	\$ 6,786	\$ 1,810	\$ 832	\$ -
274	\$ 73,321	\$ 4,286	\$ 328	\$ 2,921	\$ 771	\$ 354	\$ -
275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
276	\$ 65,616	\$ 6,846	\$ 5,137	\$ -	\$ -	\$ -	\$ -
277	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
278	\$ 135,714	\$ 9,148	\$ 664	\$ 25,617	\$ 1,413	\$ 650	\$ -
279	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
280	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
281	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
283	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
284	\$ 211,799	\$ 39,108	\$ 11,823	\$ -	\$ -	\$ -	\$ -
285	\$ 3,039	\$ 2,007	\$ 13,737	\$ -	\$ -	\$ -	\$ -
286	\$ 980,979	\$ 58,266	\$ 3,579	\$ 208	\$ 6,798	\$ 3,067	\$ -
287	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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296							
297	\$ 2,348,652	\$ 171,700	\$ 43,843	\$ 54,424	\$ 15,608	\$ 7,120	\$ -
298							
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	Y	Z	AA		AE		AF	AG		AS
300	Customer Al	locators								
	Residential		GS>50-Regular		Street Light		Sentinel			Total
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301										
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311	\$ -	\$ -	\$-	\$	-	\$	-	\$-	\$	-
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14			1				Demond					
15							Demand Allocation					
16							1	2	3	7	8	9
17	Account	Description	Contributed Capital	Demand	Customer	Total	Residential	_ GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
18	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Land	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
20		Land Station >50 kV	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
21		Land Station <50 kV	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
22		Land Rights	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
_		Leasehold Improvements >50 kV		•	• -		• •	• •	•	• •	• -	
29	1810-1	(Wholesale)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	1810-2	Leasehold Improvements <50 kV (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1015	Transformer Station Equipment - Normally										
31	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1000	Distribution Station Equipment - Normally										
32	1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1000 1	Distribution Station Equipment - Normally										
33	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
34	1020-2	Primary below 50 kV (Primary)	(\$90,058)	(\$90,058)	\$0	(\$90,058)	(\$58,767)	(\$10,724)	(\$20,208)	(\$291)	\$0	(\$67)
	1820-3	Distribution Station Equipment - Normally										
35	1020-3	Primary below 50 kV (Wholesale Meters)	(\$1,838)	\$0	(\$1,838)	(\$1,838)	\$0	\$0	\$0	\$0	\$0	\$0
36	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-3	Poles, Towers and Fixtures -										
40		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41		Poles, Towers and Fixtures - Primary	(\$2,115,157)	(\$846,063)	(\$1,269,094)	(\$2,115,157)	(\$552,092)	(\$100,752)	(\$189,849)	(\$2,736)	\$0	(\$633)
42		Poles, Towers and Fixtures - Secondary	(\$667,944)	(\$267,178)	(\$400,767)	(\$667,944)	(\$217,283)	(\$10,408)	(\$39,224)	\$0	\$0	(\$262)
43		Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	1835-3	Overhead Conductors and Devices -	•••	A O	* -	•••	A A	* •	* 2	* •	^	^
44		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	1835-4	Overhead Conductors and Devices -	(\$0.000.050)	(\$4,000,000)	(\$4.040.005)	(\$0.000.050)	(\$004.470)	(\$4.40.000)	(\$070.005)		* 0	(\$000)
45		Primary	(\$3,082,058)	(\$1,232,823)	(\$1,849,235)	(\$3,082,058)	(\$804,470)	(\$146,809)	(\$276,635)	(\$3,986)	\$0	(\$923)
1	1835-5	Overhead Conductors and Devices -	(\$500.000)	(\$007.000)	(00.44.000)	(\$500.000)	(0405.044)	(\$0.077)	(\$00.450)	* 0	* 0	(\$000)
46		Secondary	(\$569,669)	(\$227,868)	(\$341,802)	(\$569,669)	(\$185,314)	(\$8,877)	(\$33,453)	\$0 \$0	\$0 \$0	(\$223)
47	1840	Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0
48		Underground Conduit - Bulk Delivery	\$0 (*685.464)	\$0 (\$274.485)	\$0 (\$411.078)	\$0 (\$685.464)	\$0 (\$178.018)	\$0 (\$32.651)	\$0 (\$61 525)	\$0 (\$997)	\$0 \$0	\$0 (\$205)
49		Underground Conduit - Primary	(\$685,464)	(\$274,185)	(\$411,278)	(\$685,464)	(\$178,918) (\$206,412)	(\$32,651)	(\$61,525)	(\$887) \$0	\$0 \$0	(\$205)
50	1840-5	Underground Conduit - Secondary	(\$1,218,602)	(\$487,441)	(\$731,161)	(\$1,218,602)	(\$396,413)	(\$18,989)	(\$71,561)	۵ ۵	\$U	(\$478)

O7 Amortization

	А	В	С	D	E	F	G	Н	I	М	N	0
51	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	1845-3	Underground Conductors and Devices - Bulk Deliverv	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	1845-4	Underground Conductors and Devices - Primary	(\$1,001,614)	(\$400.645)	(\$600,968)	¢° (\$1,001,614)	(\$261,438)	(\$47,710)	(\$89,901)	(\$1,295)	\$0	(\$300)
54	1845-5	Underground Conductors and Devices - Secondary	(\$30,978)	(\$12,391)	(\$18,587)	(\$30,978)	(\$10.077)	(\$483)	(\$1,819)	\$0	\$0	(\$12)
55	1850	Line Transformers	(\$2,855,699)	(\$1,142,280)	(\$1,713,419)	(\$2,855,699)	(\$745,350)	(\$136,020)	(\$256,361)	(\$3,693)	\$0	(\$855)
56	1855	Services	(\$2,150,855)	\$0	(\$2,150,855)	(\$2,150,855)	\$0	\$0	\$0	\$0	\$0	\$0
57	1860	Meters	(\$88,771)	\$0	(\$88,771)	(\$88,771)	\$0	\$0	\$0	\$0	\$0	\$0
58		Sub - Total	(\$14,558,706)	(\$4,980,932)	(\$9,577,775)	(\$14,558,706)	(\$3,410,123)	(\$513,424)	(\$1,040,537)	(\$12,889)	\$0	(\$3,959)

	А	В	С	D	E	F	G	Н		М	Ν	0
59	General F		U	D	L .	1	0	11	I	IVI	IN	<u> </u>
	1905	Land	\$0									
	1906	Land Rights	\$0									
	1908	Buildings and Fixtures	\$0									
	1910	Leasehold Improvements	\$0									
	1915	Office Furniture and Equipment	\$0									
	1920	Computer Equipment - Hardware	\$0									
66	1925	Computer Software	\$0									
67	1930	Transportation Equipment	\$0									
68	1935	Stores Equipment	\$0									
69	1940	Tools, Shop and Garage Equipment	\$0									
	1945	Measurement and Testing Equipment	\$0									
71	1950	Power Operated Equipment	\$0									
72	1955	Communication Equipment	\$0									
	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
74		Premises	\$0									
	1975	Load Management Controls - Utility										
75		Premises	\$0									
	1980	System Supervisory Equipment	\$0									
77	1990	Other Tangible Property	\$0									
78	2005	Property Under Capital Leases	\$0									
79	2010	Electric Plant Purchased or Sold	\$0									
80		Sub - Total	\$0									
81		TOTAL - 1995		(\$4.980.932)			(\$2,440,400)	(\$513.424)		(@40,000)	¢ 0	(\$2.050)
82 83		101AL - 1333	(\$14,558,706)	(\$4,900,932)	(\$9,577,775)	(\$14,558,706)	(\$3,410,123)	(\$313,424)	(\$1,040,537)	(\$12,889)	\$0	(\$3,959)
83 84		ulated Depression 2405 Capital C	entribution									
04	ACCUM	ulated Depreciation - 2105 Capital Co	ontribution				<u> </u>					
0.5							Demand					
85 86							Allocation 1	2	3	7	0	9
00			r				•	2	3	1	8	9
	Account	Description	Accumulated	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered
			Depreciation									
87			Depreciation						..			Scattered Load
87 88	1565	Conservation and Demand Management		\$0	\$0	\$0			-	-	\$0	
88	1565 1805	Conservation and Demand Management Land	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
88 89	1805		\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
88 89 90	1805 1805-1	Land	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0		\$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0		\$0 \$0 \$0
88 89 90	1805 1805-1	Land Land Station >50 kV	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
88 89 90 91 92 93	1805 1805-1 1805-2 1806	Land Land Station >50 kV Land Station <50 kV	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94	1805 1805-1 1805-2 1806 1806-1	Land Land Station >50 kV Land Station <50 kV Land Rights	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95	1805 1805-1 1805-2 1806 1806-1 1806-2 1808	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95 96	1805 1805-1 1805-2 1806 1806-1 1806-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
88 89 90 91 92 93 94 95 96 97	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
88 89 90 91 92 93 94 95 96 97 98	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
88 89 90 91 92 93 94 95 96 97 98 99	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements >50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1808-2 1810	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures < 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
88 89 90 91 92 93 94 95 96 97 98 99 100	1805 1805-1 1805-2 1806 1806-1 1808-2 1808 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station <50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures < 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-1 1808-2 1810 1810-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures <50 kV Buildings and Fixtures <50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100 101	1805 1805-1 1805-2 1806 1806-1 1808-2 1808 1808-1 1808-2 1810 1810-1 1810-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1810 1810-1 1810-2 1815 1820	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally Primary above 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100 101	1805 1805-1 1805-2 1806 1806-1 1808-1 1808-1 1808-2 1810 1810-1 1810-2 1815	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100 101	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-2 1808-2 1810-1 1810-1 1810-2 1815 1820 1820-1	Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 97 100 101 102 103	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1810 1810-1 1810-2 1815 1820	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102	1805 1805-1 1805-2 1806-1 1806-1 1806-2 1808-1 1808-1 1810-1 1810-1 1810-2 1815 1820 1820-1 1820-2	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV Bistribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 97 100 101 102 103	1805 1805-1 1805-2 1806 1806-1 1806-2 1808 1808-2 1808-2 1810-1 1810-1 1810-2 1815 1820 1820-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 106 106	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1810 1810-1 1810-2 1815 1820-1 1820-1 1820-2 1820-3 1825	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 106 106	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1810 1810-1 1810-2 1815 1820-1 1820-1 1820-2 1820-3 1825	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 kV Leasehold Improvements Leasehold Improvements <50 kV Leasehold Improvements <50 kV Leasehold Improvements <50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 106 106	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1810 1810-1 1810-2 1815 1820-1 1820-1 1820-2 1820-3 1825-1	Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements > 50 kV Leasehold Improvements > 50 kV Leasehold Improvements > 50 kV Leasehold Improvements > 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 92 93 94 95 96 97 97 97 98 999 100 101 102 103 104 105 106 107 100 107 108	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1810 1810-1 1810-2 1815 1820-1 1820-1 1820-2 1820-3 1825-1	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station <50 kV Land Rights Station <50 kV Buildings and Fixtures Stures < 50 kV Buildings and Fixtures Stures < 50 kV 	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 107 108 109 109 100 100	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1808-1 1808-2 1810-1 1810-1 1810-2 1815 1820-1 1820-2 1820-3 1825-1 1825-2 1830	Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment <50 kV	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 110	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1810 1810-1 1810-2 1815 1820-1 1820-1 1820-2 1820-3 1825-1 1825-2 1825-2 1830 1830-3	Land Land Station >50 kV Land Station <50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements <50 kV Leasehold Improvements >50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment <50 kV Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1808-2 1808-2 1810-1 1810-2 1810-1 1810-2 1820-1 1820-2 1820-3 1825-1 1825-2 1830-3 1830-3 1830-4	Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally Primary below 50 kV (Molesale Meters) Storage Battery Equipment Storage Battery Equipment >50 kV Storage Battery Equipment <50 kV Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 97 98 999 100 101 102 103 104 105 106 107 1008 109 111 111 112 112	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1808-2 1810-1 1810-1 1810-2 1815 1820-1 1820-1 1820-2 1825-1 1825-2 1825-2 1830-3 1830-3 1830-4 1830-5	Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment <50 kV Storage Battery Equipment <50 kV Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Primary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 97 98 999 100 101 102 103 104 105 106 107 1008 109 111 111 112 112	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1808-2 1810-1 1810-1 1810-2 1815 1820-1 1820-2 1820-3 1825-1 1825-2 1830 1830-3 1830-3	Land Land Station >50 kV Land Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment Storage Battery Equipment >50 kV Storage Battery Equipment >50 kV Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
88 89 90 91 92 93 94 95 96 97 97 98 999 100 101 102 103 104 105 106 107 1008 109 111 111 112 112	1805 1805-1 1805-2 1806 1806-1 1806-2 1808-1 1808-2 1808-2 1810-1 1810-1 1810-2 1815 1820-1 1820-1 1820-2 1825-1 1825-2 1825-2 1830-3 1830-3 1830-4 1830-5	Land Land Station >50 kV Land Station >50 kV Land Rights Land Rights Station >50 kV Land Rights Station >50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Buildings and Fixtures > 50 kV Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements >50 kV Leasehold Improvements >50 kV Distribution Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment <50 kV Storage Battery Equipment <50 kV Poles, Towers and Fixtures - Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Primary	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									

	Α	В	С	D	E	F	G	Н	I	М	Ν	0
115	1835-4	Overhead Conductors and Devices - Primary	\$242,639	\$97,056	\$145,584	\$242,639	\$63,333	\$11,558	\$21,778	\$314	\$0	\$73
116	1835-5	Overhead Conductors and Devices - Secondary	\$44,848	\$17,939	\$26,909	\$44,848	\$14,589	\$699	\$2,634	\$0	\$0	\$18
117		Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119	1840-4	Underground Conduit - Primary	\$54,539	\$21,816	\$32,724	\$54,539	\$14,236	\$2,598	\$4,895	\$71	\$0	\$16
120	1840-5	Underground Conduit - Secondary	\$96,959	\$38,784	\$58,175	\$96,959	\$31,541	\$1,511	\$5,694	\$0	\$0	\$38
121	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123	1845-4	Underground Conductors and Devices - Primary	\$78,969	\$31,588	\$47,381	\$78,969	\$20,612	\$3,762	\$7,088	\$102	\$0	\$24
124	1845-5	Underground Conductors and Devices - Secondary	\$2,442	\$977	\$1,465	\$2,442	\$794	\$38	\$143	\$0	\$0	\$1
125	1850	Line Transformers	\$220,057	\$88,023	\$132,034	\$220,057	\$57,436	\$10,482	\$19,755	\$285	\$0	\$66
126		Services	\$166,531	\$0	\$166,531	\$166,531	\$0	\$0	\$0	\$0	\$0	\$0
127	1860	Meters	\$6,548	\$0	\$6,548	\$6,548	\$0	\$0	\$0	\$0	\$0	\$0
128												
129		Sub - Total	\$1,137,099	\$389,761	\$747,338	\$1,137,099	\$266,945	\$40,126	\$81,374	\$1,007	\$0	\$310

	А	В	С	D	E	F	G	Н		М	Ν	0
130	General P	Plant			-							-
131	1905	Land	\$0									
132	1906	Land Rights	\$0									
133	1908	Buildings and Fixtures	\$0									
134	1910	Leasehold Improvements	\$0									
135		Office Furniture and Equipment	\$0									
136	1920	Computer Equipment - Hardware	\$0									
		Computer Software	\$0									
		Transportation Equipment	\$0									
139		Stores Equipment	\$0									
140	1940	Tools, Shop and Garage Equipment	\$0									
141	1945	Measurement and Testing Equipment	\$0									
142		Power Operated Equipment	\$0									
		Communication Equipment	\$0									
144	1960	Miscellaneous Equipment	\$0									
145	1970	Load Management Controls - Customer Premises	\$0									
146	1975	Load Management Controls - Utility Premises	\$0									
147	1980	System Supervisory Equipment	\$0									
148	1990	Other Tangible Property	\$0									
149	2005	Property Under Capital Leases	\$0									
150	2010	Electric Plant Purchased or Sold	\$0									
151		Sub - Total	\$0									
152												
153		TOTAL - 2105 CC	\$1,137,099	\$389,761	\$747,338	\$1,137,099	\$266,945	\$40,126	\$81,374	\$1,007	\$0	\$310
154												
155	Accumu	ulated Depreciation - 2105 Fixed Ass	sets Only									
							Demand					
156 157							Allocation					
157			-				1	2	3	7	8	9
158	Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
150	1565	Concervation and Domand Management	02	02	<u>۵</u> ۵	0.2	<u>٩</u>	02	02	<u>0</u> ¢	<u>٩</u>	0.2

158	Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
159	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1806-2	Land Rights Station <50 kV	(\$46,891)	(\$46,891)	\$0	(\$46,891)	(\$31,958)	(\$5,416)	(\$9,351)	(\$83)	(\$12)	(\$72)
	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
172	1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
173	1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
174	1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	(\$666,291)	(\$666,291)	\$0	(\$666,291)	(\$434,784)	(\$79,344)	(\$149,510)	(\$2,154)	\$0	(\$499)
176	1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	(\$13,598)	\$0	(\$13,598)	(\$13,598)	\$0	\$0	\$0	\$0	\$0	\$0
177	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
178	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
179	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
180	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
181	1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
182	1830-4	Poles, Towers and Fixtures - Primary	(\$649,634)	(\$259,854)	(\$389,780)	(\$649,634)	(\$169,566)	(\$30,944)	(\$58,309)	(\$840)	\$0	(\$195)
183	1830-5	Poles, Towers and Fixtures - Secondary	(\$205,148)	(\$82,059)	(\$123,089)	(\$205,148)	(\$66,735)	(\$3,197)	(\$12,047)	\$0	\$0	(\$80)
184	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
185	1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	А	В	С	D	E	F	G	Н	I	М	Ν	0
186	1835-4	Overhead Conductors and Devices - Primary	(\$670,231)	(\$268,092)	(\$402,138)	(\$670,231)	(\$174,942)	(\$31,925)	(\$60,158)	(\$867)	\$0	(\$201)
187	1835-5	Overhead Conductors and Devices - Secondary	(\$123,882)	(\$49,553)	(\$74,329)	(\$123,882)	(\$40,299)	(\$1,930)	(\$7,275)	\$0	\$0	(\$49)
	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
189	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-4	Underground Conduit - Primary	(\$109,887)	(\$43,955)	(\$65,932)	(\$109,887)	(\$28,682)	(\$5,234)	(\$9,863)	(\$142)	\$0	(\$33)
	1840-5	Underground Conduit - Secondary	(\$195,354)	(\$78,142)	(\$117,212)	(\$195,354)	(\$63,549)	(\$3,044)	(\$11,472)	\$0	\$0	(\$77)
192	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
193	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
194	1845-4	Underground Conductors and Devices - Primary	(\$864,513)	(\$345,805)	(\$518,708)	(\$864,513)	(\$225,653)	(\$41,180)	(\$77,596)	(\$1,118)	\$0	(\$259)
195	1845-5	Underground Conductors and Devices - Secondary	(\$26,738)	(\$10,695)	(\$16,043)	(\$26,738)	(\$8,698)	(\$417)	(\$1,570)	\$0	\$0	(\$10)
196	1850	Line Transformers	(\$590,632)	(\$236,253)	(\$354,379)	(\$590,632)	(\$154,157)	(\$28,132)	(\$53,022)	(\$764)	\$0	(\$177)
197	1855	Services	(\$338,401)	\$0	(\$338,401)	(\$338,401)	\$0	\$0	\$0	\$0	\$0	\$0
198 199	1860	Meters	(\$643,548)	\$0	(\$643,548)	(\$643,548)	\$0	\$0	\$0	\$0	\$0	\$0
200		Sub - Total	(\$5,144,746)	(\$2,087,589)	(\$3,057,157)	(\$5,144,746)	(\$1,399,022)	(\$230,764)	(\$450,172)	(\$5,968)	(\$12)	(\$1,650)

	А	В	С	D	E	F	G	Н	I	М	N	0
201	General	Plant										
202	1905	Land	\$0									
203	1906	Land Rights	\$0									
204	1908 1910	Buildings and Fixtures	(\$457,701)									
205	1910	Leasehold Improvements	\$0									
206	1915	Office Furniture and Equipment	(\$72,766)									
207	1920	Computer Equipment - Hardware	(\$305,575)									
208	1925	Computer Software	(\$608,606)									
209	1930	Transportation Equipment	(\$436,338)									
210	1935	Stores Equipment	(\$33,094)									
211	1940	Tools, Shop and Garage Equipment	(\$148,551)									
212	1945	Measurement and Testing Equipment	(\$16,866)									
213	1950	Power Operated Equipment	\$0									
	1955	Communication Equipment	\$0									
215	1960	Miscellaneous Equipment	\$0									
216	1970	Load Management Controls - Customer Premises	\$0									
217	1975	Load Management Controls - Utility Premises	\$0									
218	1980	System Supervisory Equipment	(\$499,918)									
219	1990	Other Tangible Property	\$0									
220	2005	Property Under Capital Leases	\$0									
221	2005 2010	Electric Plant Purchased or Sold	\$79,688									
222 223 224	1	Sub - Total	(\$2,499,728)									
223												
224		TOTAL - 2105 FA	(\$7,644,474)	(\$2,087,589)	(\$3,057,157)	(\$5,144,746)	(\$1,399,022)	(\$230,764)	(\$450,172)	(\$5,968)	(\$12)	(\$1,650)

225 226 Accumulated Depreciation - 2120

220		nated Depreciation - 2120	Г				Demand					
227 228							Allocation					
228							1	2	3	7	8	9
229	Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
234	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
235		Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
240	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
241	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
242	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
243	1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
244		Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
245		Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
246		Distribution Station Equipment - Normally Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
247	1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
248	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
249	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
250		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
251		Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
252		Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
253		Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
254		Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
256	1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0

	А	В	С	D	E	F	G	Н	I	М	Ν	0
257	1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
258	1835-5	Overhead Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
259	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
260	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
261	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
262	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
263	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
264	1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
265	1845-4	Underground Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
266	1845-5	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
268	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
269 270	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
271		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	G	Н	I	М	Ν	0
	General I	Plant										
273	1905	Land	\$0									
274	1906	Land Rights	\$0									
275	1906 1908	Buildings and Fixtures	\$0									
276	1910	Leasehold Improvements	\$0									
277	1915	Office Furniture and Equipment	\$0									
278	1920	Computer Equipment - Hardware	\$0									
279	1925	Computer Software	\$0									
280	1930 1935	Transportation Equipment	\$0									
281	1935	Stores Equipment	\$0									
282	1940	Tools, Shop and Garage Equipment	\$0									
283	1945 1950 1955 1960	Measurement and Testing Equipment	\$0									
284	1950	Power Operated Equipment	\$0									
285	1955	Communication Equipment	\$0									
286	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
287		Premises	\$0									
	1975	Load Management Controls - Utility										
288		Premises	\$0									
289	1980 1990 2005	System Supervisory Equipment	\$0									
290	1990	Other Tangible Property	\$0									
291	2005	Property Under Capital Leases	\$0									
292	2010	Electric Plant Purchased or Sold	\$0									
293	2010	Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
294												
295		TOTAL - 2120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
206												

298 Categorization and Allocation of Amortization Expense - Property, Plant and Equipment - 5705

							Demand					
301 302							Allocation					
302							1	2	3	7	8	9
303	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310	1806-2	Land Rights Station <50 kV	\$12,699	\$12,699	\$0	\$12,699	\$8,655	\$1,467	\$2,532	\$22	\$3	\$19
311	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1815	Transformer Station Equipment - Normally										
317	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820	Distribution Station Equipment - Normally										
318	1020	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally										
319	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
320	1020-2	Primary below 50 kV (Primary)	\$250,433	\$250,433	\$0	\$250,433	\$163,419	\$29,823	\$56,195	\$810	\$0	\$188
	1820-3	Distribution Station Equipment - Normally										
321		Primary below 50 kV (Wholesale Meters)	\$5,111	\$0	\$5,111	\$5,111	\$0	\$0	\$0	\$0	\$0	\$0
	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-3	Poles, Towers and Fixtures -										
326		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-4	Poles, Towers and Fixtures - Primary	\$227,851	\$91,140	\$136,711	\$227,851	\$59,473	\$10,853	\$20,451	\$295	\$0	\$68
	1830-5	Poles, Towers and Fixtures - Secondary	\$71,953	\$28,781	\$43,172	\$71,953	\$23,406	\$1,121	\$4,225	\$0	\$0	\$28
329	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	07	Amortization										

	А	В	С	D	E	F	G	Н	I	М	Ν	0
330	1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331	1835-4	Overhead Conductors and Devices - Primary	\$222,731	\$89,093	\$133,639	\$222,731	\$58,137	\$10,609	\$19,992	\$288	\$0	\$67
332	1835-5	Overhead Conductors and Devices - Secondary	\$41,168	\$16,467	\$24,701	\$41,168	\$13,392	\$641	\$2,418	\$0	\$0	\$16
	1840 1840-3	Underground Conduit Underground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1840-4	Underground Conduit - Primary	\$44,325	\$17,730	\$26,595	\$44,325	\$11,569	\$2,111	\$3,978	\$57	\$0	\$13
	1840-5	Underground Conduit - Secondary	\$78,799	\$31,520	\$47,280	\$78,799	\$25,634	\$1,228	\$4,627	\$0	\$0	\$31
	1845	Underground Conductors and Devices Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
338	1845-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
339	1845-4	Underground Conductors and Devices - Primary	\$266,618	\$106,647	\$159,971	\$266,618	\$69,592	\$12,700	\$23,931	\$345	\$0	\$80
340	1845-5	Underground Conductors and Devices - Secondary	\$8,246	\$3,298	\$4,948	\$8,246	\$2,682	\$128	\$484	\$0	\$0	\$3
	1850	Line Transformers	\$230,096	\$92,038	\$138,058	\$230,096	\$60,056	\$10,960	\$20,656	\$298	\$0	\$69
	1855	Services	\$125,788	\$0	\$125,788	\$125,788	\$0	\$0	\$0	\$0	\$0	\$0
	1860	Meters	\$202,134	\$0	\$202,134	\$202,134	\$0	\$0	\$0	\$0	\$0	\$0
344		Sub - Total	\$1,787,952	\$739,847	\$1,048,105	\$1,787,952	\$496,015	\$81,642	\$159,490	\$2,115	\$3	\$582

	А	В	С	D	E	F	G	Н	I	М	N	0
345												
346	General I	Plant_										
347	1905	Land	\$0									
348	1906	Land Rights	\$0									
349		Buildings and Fixtures	\$222,587									
350	1910	Leasehold Improvements	\$0									
351	1915	Office Furniture and Equipment	\$29,531									
352	1920	Computer Equipment - Hardware	\$140,109									
353	1925	Computer Software	\$286,493									
354 355	1930	Transportation Equipment	\$0									
355	1935	Stores Equipment	\$15,225									
356	1940	Tools, Shop and Garage Equipment	\$49,159									
357	1945	Measurement and Testing Equipment	\$9,149									
358 359	1950	Power Operated Equipment	\$0									
359	1955	Communication Equipment	\$0									
360		Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
361		Premises	\$0									
	1975	Load Management Controls - Utility										
362		Premises	\$0									
363 364 365	1980	System Supervisory Equipment	\$159,163									
364	1990	Other Tangible Property	\$0									
365	2005	Property Under Capital Leases	\$0									
366	2010	Electric Plant Purchased or Sold	\$0									
367		Sub - Total	\$911,417				\$0	\$0	\$0	\$0	\$0	\$0
368 369												
369		TOTAL - 5705	\$2,699,369	\$739,847	\$1,048,105	\$1,787,952	\$496,015	\$81,642	\$159,490	\$2,115	\$3	\$582
370												
371	Catego	rization and Allocation of Amortizati	on of Limited Te	erm Electric Pla	<u>int - 5710</u>							
372												
371 372 373							<u> </u>					

274							Demand Allocation					
374 375							Allocation 1	2	3	7	8	9
376	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
379	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
380	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
381	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
382	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
383	1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
384	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
385	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
386	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
388	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1015	Transformer Station Equipment - Normally										
390	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1000	Distribution Station Equipment - Normally										
391	1820	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4000 4	Distribution Station Equipment - Normally										
392	1820-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1000 0	Distribution Station Equipment - Normally										
393	1820-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	4000.0	Distribution Station Equipment - Normally										
394	1820-3	Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395	1825	Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
396	1825-1	Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397	1825-2	Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1000 0	Poles, Towers and Fixtures -										
399	1830-3	Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
400	1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Amortization										

	А	В	С	D	E	F	G	Н	I	Μ	Ν	0
403	1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
404	1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
404	1835-5	Overhead Conductors and Devices -	**		·	• -					• -	
405		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
406	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
408	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
409	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
410	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Underground Conductors and Devices -										
411	1845-3	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -										
412		Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-5	Underground Conductors and Devices -										
413	1040-0	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
414	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
415		Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
416	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
417		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	G	Н		М	Ν	0
418	General F	Plant										
419	1905	Land	\$0									
420	1906	Land Rights	\$0									
421	1906 1908 1910 1915 1920 1925 1930 1935 1940 1945 1950 1955 1960	Buildings and Fixtures	\$0									
422	1910	Leasehold Improvements	\$0									
423	1915	Office Furniture and Equipment	\$0									
424	1920	Computer Equipment - Hardware	\$0									
425	1925	Computer Software	\$0									
426	1930	Transportation Equipment	\$0									
427	1935	Stores Equipment	\$0									
428	1940	Tools, Shop and Garage Equipment	\$0									
429	1945	Measurement and Testing Equipment	\$0									
430	1950	Power Operated Equipment	\$0									
431	1955	Communication Equipment	\$0									
432		Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
433		Premises	\$0									
	1975	Load Management Controls - Utility										
434		Premises	\$0									
435	1980 1990 2005	System Supervisory Equipment	\$0									
436	1990	Other Tangible Property	\$0									
437	2005	Property Under Capital Leases	\$0									
438	2010	Electric Plant Purchased or Sold	\$0									
439 440 441 442		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
440												
441		TOTAL - 5710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
112												

442 443 444 444 Categorization and Allocation of Accumulated Amortization of Electric Utility Plant - Intangibles - 5715 445 446

447							Demand Allocation					
448							1	2	3	7	8	9
449	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1805	Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
452	1805-1	Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
453		Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
454		Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
455		Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
456		Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
457	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
458		Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
459	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810	Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
462	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1815	Transformer Station Equipment - Normally										
463	1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820	Distribution Station Equipment - Normally										
464	1020	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally										
465	1020-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
466	1020-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-3	Distribution Station Equipment - Normally										
467		Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
468		Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
469		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
470		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
471	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-3	Poles, Towers and Fixtures -										
472		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-4	Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-5	Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
475	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	07	Amortization										

	А	В	С	D	E	F	G	Н	I	Μ	N	0
470	1835-3	Overhead Conductors and Devices -	* 0	* 2	* 0	* 0	* 0	* 0				
476		Subtransmission Bulk Delivery Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
477	1835-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
170	1835-5	Overhead Conductors and Devices -	0 0	* 2	* -	* -	* -	* -	A 2	* •	* -	* •
478		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
479	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
480	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
482	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
483	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-3	Underground Conductors and Devices -										
484	1040-0	Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-4	Underground Conductors and Devices -										
485	1043-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-5	Underground Conductors and Devices -										
486		Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
487		Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
488	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
489	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
490		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	Α	В	С	D	E	F	G	Н	I	М	N	0
491 (General F	Plant										
492 1 493 1	1905	Land	\$0									
493 1	1906	Land Rights	\$0									
494 1	1908	Buildings and Fixtures	\$0									
495 1	1910	Leasehold Improvements	\$0									
496 1	1915	Office Furniture and Equipment	\$0									
494 1 495 1 496 1 497 1 498 1	1920	Computer Equipment - Hardware	\$0									
498 1	1925	Computer Software	\$0									
499 1 500 1	1930	Transportation Equipment	\$0									
500 1	1935	Stores Equipment	\$0									
501 1	1940	Tools, Shop and Garage Equipment	\$0									
502 1	1945	Measurement and Testing Equipment	\$0									
503 1	1950	Power Operated Equipment	\$0									
504 1 505 1	1955	Communication Equipment	\$0									
		Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
506		Premises	\$0									
	1975	Load Management Controls - Utility										
507 508 1		Premises	\$0									
508 1	1980	System Supervisory Equipment	\$0									
509 1	1990	Other Tangible Property	\$0									
509 1 510 2 511 2	2005	Property Under Capital Leases	\$0									
511 2	2010	Electric Plant Purchased or Sold	\$0									
512		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
512 513 514 515		TOTAL 5745	A •	A •	A -	••	^ -		A -	••		
514		TOTAL - 5715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

515 516 517 Categorization and Allocation of Accum. Amortization of Electric Utility Plant- Property, Plant & Equipment - 5720 518 519

520			ſ				Demand Allocation					
520 521							1	2	3	7	8	9
522	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
		Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Land	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
525		Land Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
526	1805-2	Land Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
527	1806	Land Rights	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
528	1806-1	Land Rights Station >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
529	1806-2	Land Rights Station <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
530	1808	Buildings and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
531	1808-1	Buildings and Fixtures > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
532	1808-2	Buildings and Fixtures < 50 KV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
533		Leasehold Improvements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
534	1810-1	Leasehold Improvements >50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
535	1810-2	Leasehold Improvements <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1815	Transformer Station Equipment - Normally										
536	1015	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820	Distribution Station Equipment - Normally										
537	1020	Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-1	Distribution Station Equipment - Normally										
538	1020-1	Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-2	Distribution Station Equipment - Normally										
539	1020-2	Primary below 50 kV (Primary)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1820-3	Distribution Station Equipment - Normally										
540		Primary below 50 kV (Wholesale Meters)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
541		Storage Battery Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
542		Storage Battery Equipment > 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
543		Storage Battery Equipment <50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
544	1830	Poles, Towers and Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1830-3	Poles, Towers and Fixtures -										
545		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Poles, Towers and Fixtures - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
547		Poles, Towers and Fixtures - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
548	1835	Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	07	Amortization										

	А	В	С	D	E	F	G	Н	I	Μ	Ν	0
	1835-3	Overhead Conductors and Devices -										
549		Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
550	1835-4	Overhead Conductors and Devices - Primary	\$0	¢o	* 0	\$0	* 0	* 0	¢o	\$ 0	\$0	\$0
550		Overhead Conductors and Devices -	20	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	Ф О	Ф О
551	1835-5	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840	Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
553	1840-3	Underground Conduit - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1840-4	Underground Conduit - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
555	1840-5	Underground Conduit - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
556	1845	Underground Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1845-3	Underground Conductors and Devices -	* 0	* 0	*^	* 0	* 0	*^	¢0	* 0	* 0	* 0
557		Bulk Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
558	1845-4	Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
000		Underground Conductors and Devices -	ΨŬ	ψũ	ΨŪ	ψu	ψū	ψū	ψu	ΨŬ	ΨŪ	ψũ
559	1845-5	Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1850	Line Transformers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561	1855	Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
562	1860	Meters	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
563		Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	А	В	С	D	E	F	G	Н	I	М	N	0
564	General F 1905 1906	Plant										
565	1905	Land	\$0									
566	1906	Land Rights	\$0									
567	1908	Buildings and Fixtures	\$0									
568	1910	Leasehold Improvements	\$0									
569	1915	Office Furniture and Equipment	\$0									
570 571	1920	Computer Equipment - Hardware	\$0									
571	1925	Computer Software	\$0									
572 573	1930	Transportation Equipment	\$0									
573	1935	Stores Equipment	\$0									
574	1940	Tools, Shop and Garage Equipment	\$0									
575 576	1945	Measurement and Testing Equipment	\$0									
576	1950	Power Operated Equipment	\$0									
577	1955	Communication Equipment	\$0									
578	1960	Miscellaneous Equipment	\$0									
	1970	Load Management Controls - Customer										
579		Premises	\$0									
	1975	Load Management Controls - Utility										
580		Premises	\$0									
581 582	1980	System Supervisory Equipment	\$0									
582	1990	Other Tangible Property	\$0									
583	2005	Property Under Capital Leases	\$0									
583 584	2010	Electric Plant Purchased or Sold	\$0									
585		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0
586												
585 586 587 588		TOTAL - 5720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588												

589							Demand Allocation					
590							1	2	3	7	8	9
591	Account	Description		Demand	Customer	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load
592	1565	Conservation and Demand Management	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
593	1805	Land					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
594	1805-1	Land Station >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
595	1805-2	Land Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
596	1806	Land Rights					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
597	1806-1	Land Rights Station >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
598	1806-2	Land Rights Station <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
599	1808	Buildings and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
600	1808-1	Buildings and Fixtures > 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
601	1808-2	Buildings and Fixtures < 50 KV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
602	1810	Leasehold Improvements					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
603	1810-1	Leasehold Improvements >50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
604	1810-2	Leasehold Improvements <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	1015	Transformer Station Equipment - Normally										
605	1815	Primary above 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	4000	Distribution Station Equipment - Normally										
606	1820	Primary below 50 kV					68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	1000 1	Distribution Station Equipment - Normally										
607	1820-1	Primary below 50 kV (Bulk)	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	1000.0	Distribution Station Equipment - Normally										
608	1820-2	Primary below 50 kV (Primary)	100%	100%	0%	100%	65.25%	11.91%	22.44%	0.32%	0.00%	0.07%
		Distribution Station Equipment - Normally										
609	1820-3	Primary below 50 kV (Wholesale Meters)	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
610	1825	Storage Battery Equipment					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
611	1825-1	Storage Battery Equipment > 50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
612	1825-2	Storage Battery Equipment <50 kV	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
613	1830	Poles, Towers and Fixtures					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1000.0	Poles, Towers and Fixtures -										
614	1830-3	Subtransmission Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	1830-4	Poles, Towers and Fixtures - Primary	100%	40%	60%	100%	65.25%	11.91%	22.44%	0.32%	0.00%	0.07%
	1830-5	Poles, Towers and Fixtures - Secondary	100%	40%	60%	100%	81.33%	3.90%	14.68%	0.00%	0.00%	0.10%
617		Overhead Conductors and Devices					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	4005.0	Overhead Conductors and Devices -										
618	1835-3	Subtransmission Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	4005.4	Overhead Conductors and Devices -										
619	1835-4	Primary	100%	40%	60%	100%	65.25%	11.91%	22.44%	0.32%	0.00%	0.07%
-	07	Amortization										

	А	В	С	D	E	F	G	Н		М	Ν	0
	1835-5	Overhead Conductors and Devices -										
620	1835-5	Secondary	100%	40%	60%	100%	81.33%	3.90%	14.68%	0.00%	0.00%	0.10%
621	1840	Underground Conduit					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
622	1840-3	Underground Conduit - Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
623	1840-4	Underground Conduit - Primary	100%	40%	60%	100%	65.25%	11.91%	22.44%	0.32%	0.00%	0.07%
624	1840-5	Underground Conduit - Secondary	100%	40%	60%	100%	81.33%	3.90%	14.68%	0.00%	0.00%	0.10%
625	1845	Underground Conductors and Devices					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1845-3	Underground Conductors and Devices -										
626	1040-0	Bulk Delivery	100%	100%	0%	100%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	1845-4	Underground Conductors and Devices -										
627	1040-4	Primary	100%	40%	60%	100%	65.25%	11.91%	22.44%	0.32%	0.00%	0.07%
	1845-5	Underground Conductors and Devices -										
628 629	1040-0	Secondary	100%	40%	60%	100%	81.33%	3.90%	14.68%	0.00%	0.00%	0.10%
		Line Transformers	100%	40%	60%	100%	65.25%	11.91%	22.44%	0.32%	0.00%	0.07%
630	1855	Services	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
631 632	1860	Meters	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
632												

	А	В	С	D	E	F	G	Н	I	М	Ν	0
	General F	Plant										
634	1905	Land	100%									
635	1906	Land Rights	100%									
636	1908	Buildings and Fixtures	100%									
637 638	1910	Leasehold Improvements	100%									
638	1915	Office Furniture and Equipment	100%									
639	1920	Computer Equipment - Hardware	100%									
640	1925 1930 1935 1940 1945	Computer Software	100%									
641	1930	Transportation Equipment	100%									
642	1935	Stores Equipment	100%									
643	1940	Tools, Shop and Garage Equipment	100%									
644	1945	Measurement and Testing Equipment	100%									
645	1950 1955 1960	Power Operated Equipment	100%									
646	1955	Communication Equipment	100%									
647		Miscellaneous Equipment	100%									
	1970	Load Management Controls - Customer										
648		Premises	100%									
	1975	Load Management Controls - Utility										
649		Premises	100%									
650	1980 1990 2005 2010	System Supervisory Equipment	100%									
651	1990	Other Tangible Property	100%									
652	2005	Property Under Capital Leases	100%									
653	2010	Electric Plant Purchased or Sold	100%									

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
1													
2													
3													
4													
5													
6 7 8													
9													
10													
14		•							-				
15		Customer Allocation							A & G Allocation				
16	Sub -total	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8
17	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
18	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0		1			·
19 20	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
20 21 22 23 24 25 26 27	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
24	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
25	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
29 30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0					
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
33	\$0	\$0 \$0	\$0	\$0 \$0	\$0 ¢0	\$0	\$0 ©	\$0 ¢0					
34	(\$90,058)	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
35	\$0 \$0	<mark>(\$1,146)</mark> \$0	<mark>(\$252)</mark> \$0	<mark>(\$431)</mark> \$0	<mark>(\$4)</mark> \$0	<mark>(\$1)</mark> \$0	<mark>(\$4)</mark> \$0	<mark>(\$1,838)</mark> \$0					
37	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0					
36 37 38 39	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
40	\$0 (\$846,063)	\$0 (\$1,161,692)	\$0 (\$78,302)	\$0 (\$5,685)	\$0 (\$5,756)	\$0 (\$12,098)	\$0 (\$5,561)	\$0 (\$1,269,094)					
41 42 43	(\$267,178)	(\$324,505)	(\$5,756)	(\$836)	(\$64,477)	(\$3,557)	(\$1,635)	(\$400,767)					
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
45	(\$1,232,823)	(\$1,692,736)	(\$114,096)	(\$8,283)	(\$8,388)	(\$17,629)	(\$8,103)	(\$1,849,235)					
46 47	(\$227,868)	(\$276,761)	(\$4,909)	(\$713)	(\$54,991)	(\$3,034)	(\$1,395)	(\$341,802)					
48	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
49 50	(\$274,185)	(\$376,472)	(\$25,375)	(\$1,842)	(\$1,865)	(\$3,921)	(\$1,802)	(\$411,278)					
50	(\$487,441)	(\$592,029)	(\$10,501)	(\$1,525)	(\$117,633)	(\$6,490)	(\$2,983)	(\$731,161)					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
53	(\$400,645)	(\$550,109)	(\$37,079)	(\$2,692)	(\$2,726)	(\$5,729)	(\$2,633)	(\$600,968)					
54	(\$12,391)	(\$15,050)	(\$267)	(\$39)	(\$2,990)	(\$165)	(\$76)	(\$18,587)					
55 56	(\$1,142,280)	(\$1,568,907)	(\$105,749)	(\$7,140)	(\$7,774)	(\$16,339)	(\$7,510)	(\$1,713,419)					
56	\$0	(\$1,989,634)	(\$86,120)	(\$35,108)	(\$39,993)	\$0	\$0	(\$2,150,855)					
57	\$0	(\$71,563)	(\$13,214)	(\$3,995)	\$0	\$0	\$0	(\$88,771)					
58	(\$4,980,932)	(\$8,620,603)	(\$481,621)	(\$68,288)	(\$306,598)	(\$68,963)	(\$31,701)	(\$9,577,775)					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
59										•-			
60 61 62 63 64 65 66 67 68 69 70 71 72 73									\$0	\$0	\$0	\$0	\$0
61									\$0	\$0	\$0	\$0	\$0
62									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
64									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
65									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
66									\$0	\$0	\$0	\$0 \$0	\$0 \$0
67									\$0	\$0	\$0	\$0	\$0
68									\$0	\$0	\$0	\$0	\$0
69									\$0	\$0	\$0	\$0	\$0
70									\$0	\$0	\$0	\$0	\$0
71									\$0	\$0	\$0	\$0	\$0
72									\$0	\$0	\$0	\$0	\$0
73									\$0	\$0	\$0	\$0	\$0
74									\$0	\$0	\$0	\$0	\$0
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75									\$0	\$0	\$0	\$0	\$0
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77									\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0
78 79									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
79 80									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
81									ΨΟ	ΨU	ΨŪ	ΨU	ψŪ
82	(\$4,980,932)	(\$8,620,603)	(\$481,621)	(\$68,288)	(\$306,598)	(\$68,963)	(\$31,701)	(\$9,577,775)	\$0	\$0	\$0	\$0	\$0
83	(*)))	(*******			(****)	(,,)							
84													
		Customer											
85		Allocation							A & G Allocation				
86	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
~-													
87							Scattered Load					5	
88	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			J. J	J	
88	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0				J	
88	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0			J	J	
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	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
115	\$97,056	\$133,263	\$8,982	\$652	\$660	\$1,388	\$638	\$145,584					
116	\$17,939	\$21,788	\$386	\$56	\$4,329	\$239	\$110	\$26,909					
117	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
117 118 119 120 121	\$21,816	\$29,954	\$2,019	\$147	\$148	\$312	\$143	\$32,724					
120	\$38,784 \$0	\$47,105 \$0	\$836 \$0	\$121 \$0	\$9,360 \$0	\$516 \$0	\$237 \$0	\$58,175 \$0					
122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
123	\$31,588	\$43,372	\$2,923	\$212	\$215	\$452	\$208	\$47,381					
124	\$977	\$1,187	\$21	\$3	\$236	\$13	\$6	\$1,465					
125	\$88,023 \$0	\$120,898 \$154,048	\$8,149 \$6,668	\$550 \$2,718	\$599 \$3,097	\$1,259 \$0	\$579 \$0	\$132,034 \$166,531					
124 125 126 127 128	\$0 \$0	\$154,048 \$5,279	\$975	\$295	\$3,097 \$0	\$0 \$0	\$0 \$0	\$6,548					
129	\$389,761	\$672,545	\$37,515	\$5,295	\$24,105	\$5,396	\$2,481	\$747,338					

130	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
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131 132 133 134 135 136 137 138 139 140 141 142 143									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
132									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
133									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
134									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
136									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
137									\$0	\$0	\$0	\$0	\$0
138									\$0	\$0	\$0	\$0	\$0
139									\$0	\$0	\$0	\$0	\$0
140									\$0	\$0	\$0	\$0	\$0
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153	\$389,761	\$672,545	\$37,515	\$5,295	\$24,105	\$5,396	\$2,481	\$747,338	\$0	\$0	\$0	\$0	\$0
154				+-,		+-,	* =1·•·	÷ · · · ·	**	**	**		
155													
100		Customer											
156		Allocation							A & G Allocation				
157	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
							Unmetered						
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158			÷					
159	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
160				. .	÷.						
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161	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0					
159 160 161 162	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0					
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163 164 165 166 167 168 169 170 171 172 173 174 175	\$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$											
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163 164 165 166 167 168 169 170 171 172 173 174 175	\$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$											
163 164 165 166 167 168 169 170 171 172 173 174	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					
163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 181	\$0 \$0 \$0 (\$46,891) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$											
163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 181	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					
163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					
163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					
163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 180 181 182 183	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
186	(\$268,092)	(\$368,106)	(\$24,811)	(\$1,801)	(\$1,824)	(\$3,834)	(\$1,762)	(\$402,138)					
187	(\$49,553)	(\$60,185)	(\$1,068)	(\$155)	(\$11,958)	(\$660)	(\$303)	(\$74,329)					
188 189 190 191 192	\$0 \$0 (\$43,955) (\$78,142) \$0	\$0 \$0 (\$60,352) (\$94,908) \$0	\$0 \$0 (\$4,068) (\$1,683) \$0	\$0 \$0 (\$295) (\$244) \$0	\$0 \$0 (\$299) (\$18,858) \$0	\$0 \$0 (\$629) (\$1,040) \$0	\$0 \$0 (\$289) (\$478) \$0	\$0 \$0 (\$65,932) (\$117,212) \$0					
193	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
194	(\$345,805)	(\$474,810)	(\$32,004)	(\$2,323)	(\$2,353)	(\$4,945)	(\$2,273)	(\$518,708)					
195	(\$10,695)	(\$12,990)	(\$230)	(\$33)	(\$2,581)	(\$142)	(\$65)	(\$16,043)					
196 197 198 199	(\$236,253) \$0 \$0	(\$324,490) (\$313,036) (\$518,793)	(\$21,872) (\$13,550) (\$95,794)	(\$1,477) (\$5,524) (\$28,960)	(\$1,608) (\$6,292) \$0	<mark>(\$3,379)</mark> \$0 \$0	<mark>(\$1,553)</mark> \$0 \$0	(\$354,379) (\$338,401) (\$643,548)					
200	(\$2,087,589)	(\$2,692,607)	(\$222,765)	(\$46,006)	(\$67,375)	(\$19,443)	(\$8,960)	(\$3,057,157)	\$0	\$0	\$0	\$0	\$0

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
201													
202 203 204 205 206 207 208 209 210 211 212 213 214									\$0	\$0	\$0	\$0	\$0
203									\$0	\$0	\$0	\$0	\$0
204									(\$363,470)	(\$37,358)	(\$46,538)	(\$7,407)	(\$1,890)
205									\$0	\$0	\$0	\$0	\$0
206									(\$57,785)	(\$5,939)	(\$7,399)	(\$1,178)	(\$300)
207									(\$242,663)	(\$24,941)	(\$31,070)	(\$4,945)	(\$1,262)
208									(\$483,306)	(\$49,675)	(\$61,882)	(\$9,850)	(\$2,513)
209									(\$346,505)	(\$35,614)	(\$44,366)	(\$7,062)	(\$1,802)
210									(\$26,280)	(\$2,701)	(\$3,365)	(\$536)	(\$137)
211									(\$117,968)	(\$12,125)	(\$15,104)	(\$2,404)	(\$613)
212									(\$13,394)	(\$1,377)	(\$1,715)	(\$273)	(\$70)
213									\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
214									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
215									φU	4 0	\$0	φU	
216									\$0	\$0	\$0	\$0	\$0
210													
217									\$0	\$0	\$0	\$0	\$0
217 218									(\$396,995)	(\$40,803)	(\$50,831)	(\$8,091)	(\$2,064)
210									(\$390,993) \$0	\$0	\$0	\$0	\$0
220									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
220 221									\$63,282	\$6,504	\$8,103	\$1,290	\$329
222									(\$1,985,084)	(\$204,029)	(\$254,168)	(\$40,455)	(\$10,321)
223											<u> </u>		, , , , , , , , , , , , , , , , , , ,
224	(\$2,087,589)	(\$2,692,607)	(\$222,765)	(\$46,006)	(\$67,375)	(\$19,443)	(\$8,960)	(\$3,057,157)	(\$1,985,084)	(\$204,029)	(\$254,168)	(\$40,455)	(\$10,321)
225													
226		• • •											
007		Customer							A & G Allocation				
227 228	Sub -total	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8
220	Sub-Iotai		2	j	1	0		Sub-lotai	•	2	, 	'	0
229	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
230	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
230 231 232	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
232	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
233 234	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
234	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
235	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
236	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
237	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
238	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
239	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
237 238 239 240	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
241	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
243	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
244	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
245	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
246	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
247	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
248	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
249	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0					
250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
248 249 250 251	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
252 253 254	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
254	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
255	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
256		JU U	ψυ	ψυ	ψυ	ψυ	ψυ	ψυ					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
257	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
258 259 260 261 262 263	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
261	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
262	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
263	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
265	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
266	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
268	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
269	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
266 267 268 269 270		2-											
271	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
272 273 274 275 276 277 278 279 280 281 282 283 284 285 286											•		
273									\$0	\$0	\$0	\$0	\$0
274									\$0	\$0	\$0	\$0	\$0
275									\$0	\$0	\$0	\$0	\$0
276									\$0	\$0	\$0	\$0	\$0
277									\$0	\$0	\$0	\$0	\$0
278									\$0	\$0	\$0	\$0	\$0
279									\$0	\$0	\$0	\$0	\$0
280									\$0	\$0	\$0	\$0	\$0
281									\$0	\$0	\$0	\$0	\$0
282									\$0	\$0	\$0	\$0	\$0
283									\$0	\$0	\$0	\$0	\$0
284									\$0	\$0	\$0	\$0	\$0
285									\$0	\$0	\$0	\$0	\$0
286									\$0	\$0	\$0	\$0	\$0
287									\$0	\$0	\$0	\$0	\$0
288									\$0	\$0	\$0	\$0	\$0
289									\$0	\$0	\$0	\$0	\$0
290									\$0	\$0	\$0	\$0	\$0
291									\$0	\$0	\$0	\$0	\$0
292									\$0	\$0	\$0	\$0	\$0
288 289 290 291 292 293 294 295 296 297 298 299 300	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
294	* 0	\$ 0	* 0	* 2	* 0	* 0	*^	* 0	* 0	* 0	\$ 0	* 0	* 0
295	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
296													
297													
298													
299													
00									1				
		Customer							A & G Allocation				
301 302	Cult total	Allocation	•	•	7	•	•	Cult total		•	2	7	•
302	Sub -total	1	2	3	1	8	9	Sub -total	1	2	3	1	8
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
303	^	^	^	<u>^</u>	A 0	^		A A					
304 305	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
305	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
306	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
308	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
309	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
310	\$12,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
		\$0	\$0	\$0	\$0	\$0	\$0	\$0					
308 309 310 311 312	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					

309	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310	\$12,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309 310 311 312 313 314 315 316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
317	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
							• .	
319	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320	\$250,433	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$3,186	\$702	\$1,199	\$12	\$2	\$10	\$5,111
321 322 323 324 325	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
323	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
324	\$0			\$0	\$0		\$0	
325	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
	ψŬ	ψõ	ψu	ψŬ	ψū	φu	Ψ0	ψŪ
326 327 328 329	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327	\$91,140	\$125,141	\$8,435	\$612	\$620	\$1,303	\$599	\$136,711
328	\$28,781	\$34,957	\$620	\$90	\$6,946	\$383	\$176	\$43,172
329	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	O7 Amortiz	ation						

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
330	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
331	\$89,093	\$122,329	\$8,245	\$599	\$606	\$1,274	\$586	\$133,639					
332	\$16,467	\$20,001	\$355	\$52	\$3,974	\$219	\$101	\$24,701					
333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
334	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
335	\$17,730	\$24,344	\$1,641	\$119	\$121	\$254	\$117	\$26,595					
336	\$31,520	\$38,283	\$679	\$99	\$7,607	\$420	\$193	\$47,280					
332 333 334 335 336 337	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
338	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
339	\$106,647	\$146,432	\$9,870	\$717	\$726	\$1,525	\$701	\$159,971					
340	\$3,298	\$4,006	\$71	\$10	\$796	\$44	\$20	\$4,948					
341	\$92,038	\$126,414	\$8,521	\$575	\$626	\$1,317	\$605	\$138,058					
342	\$0	\$116,360	\$5,037	\$2,053	\$2,339	\$0	\$0	\$125,788					
340 341 342 343	\$0	\$162,949	\$30,088	\$9,096	\$0	\$0	\$0	\$202,134					
344	\$739,847	\$924,401	\$74,264	\$15,221	\$24,372	\$6,741	\$3,107	\$1,048,105	\$0	\$0	\$0	\$0	\$0

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
345 346 347 348 349 350 351 352 353 354 355 356 357 358 359													
347									\$0	\$0 \$0	\$0	\$0 \$0	\$0
348									\$0 \$176,761	\$0 \$18,168	\$0 \$22,632	\$0 \$3,602	\$0 \$919
350									\$0	\$0 \$2,440	\$0	\$0	\$0
351									\$23,451 \$111,263	\$2,410 \$11,436	\$3,003 \$14,246	\$478 \$2,267	\$122 \$579
353									\$227,510	\$23,384	\$29,130	\$4,637	\$1,183
354									\$0 \$12,091	\$0 \$1,243	\$0 \$1,548	\$0 \$246	\$0 \$63
356									\$39,038	\$4,012	\$4,998	\$796	\$203
357 358									\$7,266 \$0	\$747 \$0	\$930 \$0	\$148 \$0	\$38 \$0
359									\$0	\$0	\$0	\$0	\$0
360									\$0	\$0	\$0	\$0	\$0
361									\$0	\$0	\$0	\$0	\$0
362									\$0	\$0	\$0	\$0	\$0
362 363 364 365 366									\$126,395	\$12,991	\$16,183	\$2,576	\$657
364									\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
366	* C	* 2	* ^	\$ 2	\$ 2	\$ 2	* ^	¢ ¢	\$0	\$0	\$0	\$0	\$0
367 368	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$723,774	\$74,390	\$92,671	\$14,750	\$3,763
369 370	\$739,847	\$924,401	\$74,264	\$15,221	\$24,372	\$6,741	\$3,107	\$1,048,105	\$723,774	\$74,390	\$92,671	\$14,750	\$3,763
370 371 372													
372 373													
373		Customer											
374 375	Sub -total	Allocation 1	2	3	7	8	9	Sub total	A & G Allocation	2	3	7	8
0.0													
								Sub -total					
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
	Sub -total \$0	Residential	GS <50 \$0	GS>50-Regular \$0	Street Light	Sentinel \$0	Unmetered Scattered Load \$0	Sub -total					
	Sub -total \$0 \$0	Residential \$0 \$0	GS <50 \$0 \$0	GS>50-Regular \$0 \$0	Street Light \$0 \$0	Sentinel \$0 \$0	Unmetered Scattered Load \$0 \$0	Sub -total \$0 \$0					
	Sub -total \$0 \$0 \$0 \$0 \$0	Residential \$0 \$0 \$0 \$0 \$0	GS <50 \$0 \$0 \$0 \$0 \$0	GS>50-Regular \$0 \$0 \$0 \$0 \$0	Street Light \$0 \$0 \$0 \$0 \$0	Sentinel \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0					
	Sub -total \$0 \$0 \$0 \$0 \$0 \$0 \$0	Residential \$0 \$0 \$0 \$0 \$0 \$0	GS <50 \$0 \$0 \$0 \$0 \$0 \$0	GS>50-Regular \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unmetered Scattered Load \$0 \$0 \$0 \$0 \$0 \$0	Sub -total \$0 \$0 \$0 \$0 \$0 \$0					
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406 407 408 409 410	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
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416	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
417	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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477	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
478	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
479	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
480	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
481	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
482	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
479 480 481 482 483	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
484	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
485	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
486	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
487	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
487 488 489	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
489	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
490	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
491	701	7,0	7.0	7.0	741	7.0	7.0	,,,,	7.00	700	7.1	20	00
492									\$0	\$0	\$0	\$0	\$0
493									\$0	\$0	\$0	\$0	\$0
494									\$0	\$0	\$0	\$0	\$0
495									\$0	\$0	\$0	\$0	\$0
496									\$0	\$0	\$0	\$0	\$0
497									\$0	\$0	\$0	\$0	\$0
498									\$0	\$0	\$0	\$0	\$0
499									\$0	\$0	\$0	\$0	\$0
500									\$0	\$0	\$0	\$0	\$0
501									\$0	\$0	\$0	\$0	\$0
502									\$0	\$0	\$0	\$0	\$0
503									\$0	\$0	\$0	\$0	\$0
504									\$0	\$0	\$0	\$0	\$0
491 492 493 494 495 496 497 498 499 500 501 501 502 503 504 505									\$0	\$0	\$0	\$0	\$0
											* •		
506									\$0	\$0	\$0	\$0	\$0
											* •		
507									\$0	\$0	\$0	\$0	\$0
507 508 509 510 511									\$0	\$0	\$0	\$0	\$0
509									\$0	\$0	\$0	\$0	\$0
510									\$0	\$0	\$0	\$0	\$0
511									\$0	\$0	\$0	\$0	\$0
512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
513													
514	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
515													
516													
517													
518													
515 516 517 518 519													
		Customer											
520		Allocation							A & G Allocation				
520 521	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
							Unmetered						
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
522 523	*^	* 0	* 0	* 0	* 0	* 0		* 0					
523	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0					
524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					

520	Sub -total	Allocation 1	2	3	7	8	9	Sub -total	1	2	3	7	8
	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
522 523 524 525 526 527 528 529 530 531 532 533 534 534	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
524	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
526	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
527	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
528	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
529	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
530	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
531	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
532	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
534	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
535	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
536	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
527	0.2	0.2	¢0,	2 0	0.2	02	\$ 0	P 0					
537	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
538	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
539	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
540	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
540 541 542 543 544	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
542	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
542	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
543	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0					
544	ψυ	ψυ	ψυ	ψυ	ψυ	ψυ	ψυ	ψυ					
545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
546	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
545 546 547 548	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0					
	07 Amortiza		÷ -	· ·	, .		Ţ -	÷-					

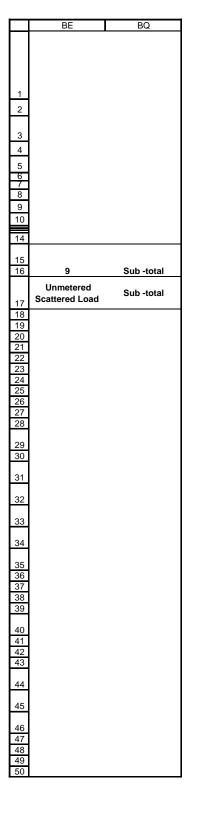
	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
549	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
551	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
552	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
554	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
552 553 554 555 556	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
557	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
558	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
559	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
560	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
560 561 562	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

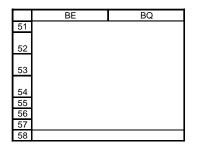
	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
564													
564 566 566 566 566 570 570 570 570 570 570 570 570 570 570									\$0	\$0	\$0	\$0	\$0
566									\$0	\$0	\$0	\$0	\$0
567									\$0	\$0	\$0	\$0	\$0
568									\$0	\$0	\$0	\$0	\$0
569									\$0	\$0	\$0	\$0	\$0
570									\$0	\$0	\$0	\$0	\$0
571									\$0	\$0	\$0	\$0	\$0
572									\$0	\$0	\$0	\$0	\$0
573									\$0	\$0	\$0	\$0	\$0
574									\$0	\$0	\$0	\$0	\$0
575									\$0	\$0	\$0	\$0	\$0
576									\$0	\$0	\$0	\$0	\$0
577									\$0	\$0	\$0	\$0	\$0
578									\$0	\$0	\$0	\$0	\$0
579									\$0	\$0	\$0	\$0	\$0
580									\$0	\$0	\$0	\$0	\$0
581									\$0	\$0	\$0	\$0	\$0
582									\$0	\$0	\$0	\$0	\$0
580 581 582 583 584									\$0	\$0	\$0	\$0	\$0
584									\$0	\$0	\$0	\$0	\$0
585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585 586 587	¢0.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
588	\$0	م 0	φU	ФU	ΦÛ	Ф О	φU	φU	φU	φU	φU	Ф О	φU
588		Customer											
FOR		Customer							A & G Allocation				
589 590	Sub -total	Allocation	2	3	7	8	9	Sub -total	1	2	3	7	8
590	Sub-Iotal		2	3		0	3	Sub-Iolal		2	3	,	0
							Unmetered						

590	Sub -total	1	2	3	7	8	9	Sub -total	1	2	3	7	8
591	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Unmetered Scattered Load	Sub -total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel
592 593 594 595 596 597 598 600 601 602 603 604	0.00%	84.47%	7.42%	5.72%	1.69%	0.47%	0.23%	100.00%					
593	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
594	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
595	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
596	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
597	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
598	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
599	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
600	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
601	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
602	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
603	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
604	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
605	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
606	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
607	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
608	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
609	0.00%	62.34%	13.74%	23.46%	0.23%	0.04%	0.19%	100.00%					
610	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
611	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
612	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
609 610 611 612 613	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
614 615 616 617	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
615	100.00%	91.54%	6.17%	0.45%	0.45%	0.95%	0.44%	100.00%					
616	100.00%	80.97%	1.44%	0.21%	16.09%	0.89%	0.41%	100.00%					
617	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
618	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
619	100.00% O7 Amortiza	91.54% ation	6.17%	0.45%	0.45%	0.95%	0.44%	100.00%					

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
620	100.00%	80.97%	1.44%	0.21%	16.09%	0.89%	0.41%	100.00%					
621	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
622	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
623	100.00%	91.54%	6.17%	0.45%	0.45%	0.95%	0.44%	100.00%					
624	100.00%	80.97%	1.44%	0.21%	16.09%	0.89%	0.41%	100.00%					
621 622 623 624 625	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
626	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%					
627	100.00%	91.54%	6.17%	0.45%	0.45%	0.95%	0.44%	100.00%					
628	100.00%	80.97%	1.44%	0.21%	16.09%	0.89%	0.41%	100.00%					
628 629	100.00%	91.57%	6.17%	0.42%	0.45%	0.95%	0.44%	100.00%					
630 631	0.00%	92.50%	4.00%	1.63%	1.86%	0.00%	0.00%	100.00%					
631	0.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%	100.00%					
632		-											

	AA	AB	AC	AD	AH	AI	AJ	AV	AW	AX	AY	BC	BD
633 634 635 636 637 638 639 640 641 642 643 644 645 646 644 645													
634									79%	8%	10%	2%	0%
635									79%	8%	10%	2%	0%
636									79%	8%	10%	2%	0%
637									79%	8%	10%	2%	0%
638									79%	8%	10%	2%	0%
639									79%	8%	10%	2%	0%
640									79%	8%	10%	2%	0%
641									79%	8%	10%	2%	0%
642									79%	8%	10%	2%	0%
643									79%	8%	10%	2%	0%
644									79%	8%	10%	2%	0%
645									79%	8%	10%	2%	0%
646									79%	8%	10%	2%	0%
647									79%	8%	10%	2%	0%
648									79%	8%	10%	2%	0%
649 650 651 652 653									79%	8%	10%	2%	0%
650									79%	8%	10%	2%	0%
651									79%	8%	10%	2%	0%
652									79%	8%	10%	2%	0%
653									79%	8%	10%	2%	0%

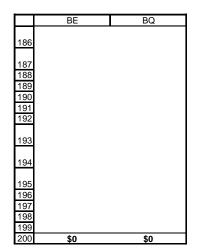




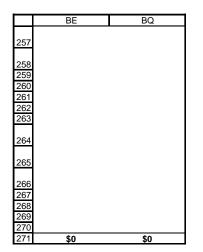
59 \$0 \$0 \$0 61 \$0 \$0 62 \$0 \$0 63 \$0 \$0 64 \$0 \$0 65 \$0 \$0 66 \$0 \$0 67 \$0 \$0 68 \$0 \$0 70 \$0 \$0 71 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81		BE	BQ
61 \$0 \$0 62 \$0 \$0 63 \$0 \$0 64 \$0 \$0 65 \$0 \$0 66 \$0 \$0 67 \$0 \$0 68 \$0 \$0 69 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81 \$0 \$0 82 \$0 \$0 83 \$4 \$0 90 \$1 \$2 93 \$0 \$0 94 \$5 \$6 97 \$0 \$0	59		
62 \$0 \$0 63 \$0 \$0 64 \$0 \$0 65 \$0 \$0 66 \$0 \$0 67 \$0 \$0 68 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81	60	\$0	\$0
62 \$0 \$0 63 \$0 \$0 64 \$0 \$0 65 \$0 \$0 66 \$0 \$0 67 \$0 \$0 68 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81			\$0
63 \$0 \$0 64 \$0 \$0 65 \$0 \$0 66 \$0 \$0 67 \$0 \$0 68 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81			
64 \$0 \$0 65 \$0 \$0 66 \$0 \$0 67 \$0 \$0 68 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81			
65 \$0 \$0 66 \$0 \$0 67 \$0 \$0 68 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81 \$0 \$0 82 \$0 \$0 83 \$0 \$0 84 \$0 \$0 85 \$0 \$0 86 \$0 \$ub-total 87 \$cattered Load \$ub -total 88 \$9 \$0 90 \$1 \$0 91 \$0 \$0 92 \$0 \$0 93 \$			
66 \$0 \$0 67 \$0 \$0 68 \$0 \$0 69 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 79 \$0 \$0 80 \$0 \$0 81 82 \$0 \$0 82 \$0 \$0 \$0 83 84 86 9 Sub -total \$0 90 91 \$0 \$0 \$0 91 \$0 \$0 \$0 \$0 92 \$0 \$0 \$0 \$0 93 90 90 \$0 \$0			\$0
67 \$0 \$0 68 \$0 \$0 70 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 80 \$0 \$0 81	65	\$0	\$0
68 \$0 \$0 69 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 80 \$0 \$0 80 \$0 \$0 81	66	\$0	\$0
68 \$0 \$0 69 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 80 \$0 \$0 80 \$0 \$0 81	67	\$0	\$0
69 \$0 \$0 70 \$0 \$0 71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 80 \$0 \$0 81 82 \$0 \$0 82 \$0 \$0 \$0 83 84 85 9 Sub -total \$ub 87 Scattered Load Sub -total \$ub 88 \$9 \$ub \$ub \$ub 91 \$10 \$ub \$ub \$ub 100 \$ub \$ub \$ub \$ub 101 \$ub \$ub \$ub \$ub 103 \$ub \$ub <td< td=""><td></td><td></td><td></td></td<>			
70 \$0 \$0 71 \$0 \$0 73 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81 82 \$0 \$0 82 \$0 \$0 \$0 83 84 84 Sub -total \$0 87 Scattered Load Sub -total \$0 90 91 \$0 \$1 \$1 92 \$3 \$4 \$1 \$1 93 \$1 \$1 \$1 \$1 101 102 \$1 \$1 \$1 103 104 \$1 \$1 \$1 103 104 \$1 \$1 \$1			
71 \$0 \$0 72 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81 80 \$0 82 \$0 \$0 83 84 \$0 84 \$0 \$0 85 9 Sub -total 87 Scattered Load Sub -total 88 \$0 \$0 90 \$0 \$1 92 \$3 \$4 95 \$6 \$0 97 \$0 \$1 100 \$1 \$1 101 \$1 \$1 102 \$1 \$1 103 \$1 \$1 104 \$1 \$1 113 \$1 \$1			
72 \$0 \$0 73 \$0 \$0 73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 80 \$0 \$0 81			
73 \$0 \$0 74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81			
74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 79 \$0 \$0 80 \$0 \$0 81 \$0 \$0 82 \$0 \$0 83 \$0 \$0 84 \$0 \$0 85 9 Sub -total 86 9 Sub -total 87 \$cattered Load \$ub -total 88 \$99 \$0 91 \$22 \$33 93 \$4 \$100 101 \$102 \$103 100 \$101 \$102 103 \$109 \$110 1101 \$111 \$112 113 \$113 \$113	72	\$0	\$0
74 \$0 \$0 75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 79 \$0 \$0 80 \$0 \$0 81	73	\$0	\$0
75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 79 \$0 \$0 80 \$0 \$0 81 30 \$0 82 \$0 \$0 83 84			
75 \$0 \$0 76 \$0 \$0 77 \$0 \$0 79 \$0 \$0 80 \$0 \$0 81 30 \$0 82 \$0 \$0 83 84	74	\$0	\$0
76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81		ΨΟ	ΨΟ
76 \$0 \$0 77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 81	75	¢∩	\$0
77 \$0 \$0 78 \$0 \$0 80 \$0 \$0 80 \$0 \$0 81			
78 \$0 \$0 79 \$0 \$0 80 \$0 \$0 81 82 \$0 82 \$0 \$0 83 84			
79 \$0 \$0 80 \$0 \$0 81			
79 \$0 \$0 80 \$0 \$0 81	78	\$0	\$0
80 \$0 \$0 81 \$0 \$0 82 \$0 \$0 83 84 85 86 9 Sub-total 87 Scattered Load Sub-total 88 89 90 90 91 92 93 94 95 96 97 98 90 100 101 101 102 103 104 105 106 107 108 109 110 111 112 113 113 113			
81 \$0 \$0 83 33 34 85 9 Sub -total 86 9 Sub -total 87 Scattered Load Sub -total 88 89 90 91 92 93 93 94 95 96 97 98 99 100 101 101 102 103 104 105 106 107 108 109 110 111 112 113 113 113			
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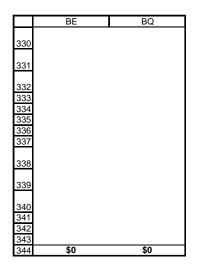
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177 178 179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 166 167 170 171 172 173 174		Sub -total
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179 180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176		Sub -total
180 181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 171 172 173 174 175 176 177		Sub -total
181 182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178		Sub -total
182 183 184	159 160 161 162 163 164 165 166 167 168 169 170 1771 172 173 174 175 176 177 178 179 179		Sub -total
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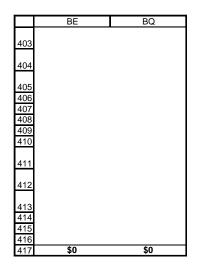
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203	\$0	\$0		
204	(\$1,038)	(\$457,701)		
205	\$0	(\$437,701) \$0		
205				
	(\$165)	(\$72,766)		
207	(\$693)	(\$305,575)		
208	(\$1,381)	(\$608,606)		
209	(\$990)	(\$436,338)		
210	(\$75)	(\$33,094)		
211	(\$337)	(\$148,551)		
212	(\$38)	(\$16,866)		
213	\$0	\$0 \$0		
214	\$0	\$0		
215	\$0	\$0		
216	\$0	\$0		
216	A 2	* 2		
217	\$0	\$0		
218	(\$1,134)	(\$499,918)		
219	\$0	\$0 \$0		
220	\$0	\$0		
221	\$181	\$79,688		
222	(\$5,672)	(\$2,499,728)		
223				
224	(\$5,672)	(\$2,499,728)		
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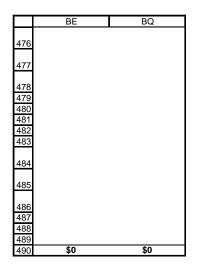
272 \$0 \$0 274 \$0 \$0 275 \$0 \$0 276 \$0 \$0 277 \$0 \$0 278 \$0 \$0 279 \$0 \$0 280 \$0 \$0 281 \$0 \$0 282 \$0 \$0 283 \$0 \$0 284 \$0 \$0 285 \$0 \$0 286 \$0 \$0 287 \$0 \$0 288 \$0 \$0 290 \$0 \$0 291 \$0 \$0 292 \$0 \$0 294 - - 295 \$0 \$0 296 \$0 \$0 297 \$0 \$0 298 \$0 \$0 304 \$0 \$0 305 \$06<		BE	BQ
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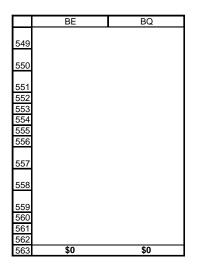
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2016 Cost Allocation Model

EB-2016-0085

Sheet E1 Categorization Worksheet -

This worksheet details how Density is derived and how Costs are Categorized.

Density of Utility

Density	Number of Customers	kM of Lines
22	16820	748

Deemed Customer Cost Component based on Survey	<u>Customer</u> Component		
If Density is < 30 customers per kM of lines then	LOW	0.6	All
If Density is Between 30 and 60 customers per kM of lines then	MEDIUM	0.4	All
If Density is Between > 60 customers per kM of lines then	HIGH	0.3	Distribution
If Density is Between > 60 customers per kM of lines then	HIGH	0.35	Transformers

Categorization and Demand Allocation for Distribution Assets Accounts

	Accounts	Categorization			
USoA A/C #		Demand	Customer	Customer Component	
	Distribution Plant				
1805	Land	DCP		0%	
1805-1	Land Station >50 kV	TCP		0%	
1805-2	Land Station <50 kV	DCP		0%	
1806	Land Rights	DCP		0%	
1806-1	Land Rights Station >50 kV	TCP		0%	
1806-2	Land Rights Station <50 kV	DCP		0%	
1808	Buildings and Fixtures	DCP		0%	
1808-1	Buildings and Fixtures > 50 kV	TCP		0%	
1808-2	Buildings and Fixtures < 50 KV	DCP		0%	
1810	Leasehold Improvements	DCP		0%	
1810-1	Leasehold Improvements >50 kV	TCP		0%	
1810-2	Leasehold Improvements <50 kV	DCP		0%	
1815 E1 Cateo	Transformer Station Equipment - Normally Primary above 50 kV	TCP		0%	

E1 Categorization

1820	Distribution Station Equipment - Normally Primary below 50 kV	DCP		0%
	Distribution Station Equipment - Normally	DOP		078
1820-1	Primary below 50 kV (Bulk)	DCP		0%
	Distribution Station Equipment - Normally			
1820-2	Primary below 50 kV (Primary)	PNCP		0%
1000 0	Distribution Station Equipment - Normally			
1820-3	Primary below 50 kV (Wholesale Meters)		CEN	100%
1825	Storage Battery Equipment	DCP		0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	60%
1000 0	Poles, Towers and Fixtures -			
1830-3	Subtransmission Bulk Delivery	BCP		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	60%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	60%
1835	Overhead Conductors and Devices	DNCP	CCA	60%
4005 0	Overhead Conductors and Devices -			
1835-3	Subtransmission Bulk Delivery	BCP		0%
4005 4	Overhead Conductors and Devices -			
1835-4	Primary	PNCP	CCP	60%
4005 5	Overhead Conductors and Devices -			
1835-5	Secondary	SNCP	CCS	60%
1840	Underground Conduit	DNCP	CCA	60%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	60%
1840-5	Underground Conduit - Secondary	SNCP	CCS	60%
1845	Underground Conductors and Devices	DNCP	CCA	60%
	Underground Conductors and Devices -			
1845-3	Bulk Delivery	BCP		0%
	Underground Conductors and Devices -			
1845-4	Primary	PNCP	CCP	60%
	Underground Conductors and Devices -			
1845-5	Secondary	SNCP	ccs	60%
1850	Line Transformers	LTNCP	CCLT	60%
1855	Services	LING	CWCS	100%
1860	Meters		CWMC	100%
1000	blank row		CVVINC	10070
	Conservation and Demand Management			
1565	Expenditures and Recoveries		CDMPP	100%
	Accumulated Amortization			
	Accum. Amortization of Electric Utility Plant			
2105x	- Property, Plant, & Equipment	See I4 BO Asse	ts and O7	
	Operation			
4751	Charges - Smart Metering Entity		CCS	100%
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	<u> </u>
5005 5010		1815-1855 D	1815-1855 C	<u> </u>
5010 5012	Load Dispatching Station Buildings and Fixtures Expense		1010-1000 C	0%
5012		1808 D	├	0%
5014	Transformer Station Equipment - Operation	1815 D		0%
	Labour		<u> </u>	
5015	Transformer Station Equipment - Operation	1815 D		0%
	Supplies and Expenses			
5016	Distribution Station Equipment - Operation	1820 D		0%
-	Labour		ļ ļ	
5017	Distribution Station Equipment - Operation	1820 D		0%
	Supplies and Expenses			0,0
5020	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	
	Operation Labour			60%
5025	Overhead Distribution Lines & Feeders -	1830 & 1835 D	1830 & 1835 C	
5025	Operation Supplies and Expenses			60%

5030	Overhead Subtransmission Feeders - Operation	1830 & 1835 D		0%
5035	Overhead Distribution Transformers-	4050 D	4050.0	
	Operation	1850 D	1850 C	60%
5040	Underground Distribution Lines and Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	60%
5045	Underground Distribution Lines & Feeders -			
00-10	Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	60%
5050	Underground Subtransmission Feeders -			
	Operation	1840 & 1845 D		0%
5055	Underground Distribution Transformers -	4050 D	1050.0	000/
	Operation	1850 D	1850 C	60%
5065	Meter Expense		CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
5075	Customer Premises - Materials and Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	60%
5090	Underground Distribution Lines and			
0090	Feeders - Rental Paid	1840 & 1845 D	1840 & 1845 C	60%
5095	Overhead Distribution Lines and Feeders - Rental Paid	1830 & 1835 D	1830 & 1835 C	60%
	Maintenance_			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	60%
	Maintenance of Buildings and Fixtures -			0070
5110	Distribution Stations	1808 D		0%
	Maintenance of Transformer Station			
5112	Equipment	1815 D		0%
5114	Maintenance of Distribution Station			
5114	Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	60%
F40F	Maintenance of Overhead Conductors and			
5125	Devices	1835 D	1835 C	60%
5130	Maintenance of Overhead Services		1855 C	100%
5135	Overhead Distribution Lines and Feeders - Right of Way	1830 & 1835 D	1830 & 1835 C	60%
5145	Maintenance of Underground Conduit	1840 D	1840 C	60%
	Maintenance of Underground Conductors	-		
5150	and Devices	1845 D	1845 C	60%
5155	Maintenance of Underground Services		1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	60%
5175	Maintenance of Meters		1860 C	100%
5305	Supervision		CWNB	100%
5310	Meter Reading Expense		CWMR	100%
5315	Customer Billing		CWNB	100%
5320	Collecting		CWNB	100%
5325	Collecting- Cash Over and Short		CWNB	100%
5330	Collection Charges		CWNB	100%
5335	Bad Debt Expense		BDHA	100%
5340	Miscellaneous Customer Accounts		CWNB	100%
0-0	Expenses			10070

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5	Sheet E2 Allocator	Worksh	eet -						
7 8 9 10 11	Details: The worksheet below details how derived.	allocators are							
12 13									
14	Explanation	ID and Factors	Total	1 Residential	2 GS <50	3 GS>50- Regular	7 Street Light	8 Sentinel	9 Unmetered Scattered Load
16	Domand Alloactore		1	1			1		1
17 18	Demand Allocators								
19	1 cp								
-	Transformation CP Bulk Delivery (SubTransmission) CP	TCP1 BCP1	100.00% 100.00%	71.61% 71.61%	10.53% 10.53%	17.74% 17.74%	0.00% 0.00%	0.00% 0.00%	0.12% 0.12%
	Distribution CP (Total System)	DCP1	100.00%	71.61%	10.53%	17.74%	0.00%	0.00%	0.12%
23	4								
24 25	4 cp Transformation CP	TCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
26	Bulk Delivery (SubTransmission) CP	BCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
27 28	Distribution CP (Total System)	DCP4	100.00%	73.19%	9.93%	16.44%	0.27%	0.04%	0.13%
	12 ср								
	Transformation CP	TCP12	100.00%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	Bulk Delivery (SubTransmission) CP Distribution CP (Total System)	BCP12 DCP12	100.00% 100.00%	68.15% 68.15%	11.55% 11.55%	19.94% 19.94%	0.18% 0.18%	0.03% 0.03%	0.15% 0.15%
33	NON CO_INCIDENT PEAK		100.0076	00.1070	11.00 /0	10.0470	0.1070	0.0076	0.1070
	1 NCP	DNCP1	400.000/		44 400/	40 50%	0.00%	0.000/	0.00%
	Distribution NCP (Total System) Primary NCP	PNCP1	100.00% 100.00%	68.85% 65.13%	11.49% 12.20%	19.59% 22.29%	0.00% 0.30%	0.00% 0.00%	0.06% 0.07%
38	Line Transformer NCP	LTNCP1	100.00%	65.13%	12.20%	22.29%	0.30%	0.00%	0.07%
39 40	Secondary NCP	SNCP1	100.00%	81.30%	4.00%	14.61%	0.00%	0.00%	0.09%
	4 NCP								
42	Distribution NCP (Total System)	DNCP4	100.00%	69.18%	11.19%	19.56%	0.00%	0.00%	0.07%
	Primary NCP Line Transformer NCP	PNCP4 LTNCP4	100.00% 100.00%	65.25% 65.25%	11.91% 11.91%	22.44% 22.44%	0.32% 0.32%	0.00% 0.00%	0.07% 0.07%
45	Secondary NCP	SNCP4	100.00%	81.33%	3.90%	14.68%	0.00%	0.00%	0.10%
46 47	12 NCP								
	Distribution NCP (Total System)	DNCP12	100.00%	65.89%	1 2.04 %	22.00%	0.00%	0.00%	0.07%
	Primary NCP	PNCP12	100.00%	60.48%	13.08%	25.96%	0.39%	0.00%	0.09%
	Line Transformer NCP Secondary NCP	LTNCP12 SNCP12	100.00% 100.00%	60.48% 77.91%	13.07% 4.42%	25.97% 17.55%	0.39% 0.00%	0.00% 0.00%	0.09% 0.12%
52	-								
53 54	Demand Allocators - Composite								
55	DEMAND 1815-1855	1815-1855 D	100.00%	67.11%	1 0.98%	21.54%	0.29%	0.00%	0.08%
56	DEMAND 1808	1808 D	100.00%	68.15%	11.55%	19.94%	0.18%	0.03%	0.15%
	DEMAND 1815 DEMAND 1820	1815 D 1820 D	- 100.00%	0.00% 65.25%	0.00% 11.91%	0.00% 22.44%	0.00% 0.32%	0.00% 0.00%	0.00% 0.07%
		1815 & 1820							
59	DEMAND 1815 & 1820	D	100.00%	65.25%	11 .9 1%	22.44%	0.32%	0.00%	0.07%

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	DEMAND 1830	1830 D	100.00%	69.11%	9.99%	20.58%	0.25%	0.00%	0.08%
61	DEMAND 1835	1835 D	1 00.00%	67.76%	10.66%	21.23%	0.27%	0.00%	0.08%
		1830 & 1835							
62	DEMAND 1830 & 1835	D	100.00%	68.41%	10.33%	20.92%	0.26%	0.00%	0.08%
63	DEMAND 1840	1840 D	100.00%	75.54%	6.78%	17.47%	0.12%	0.00%	0.09%
64	DEMAND 1845	1845 D	100.00%	65.74%	11.67%	22.21%	0.31%	0.00%	0.08%
<u> </u>		1840 & 1845						••••	
65	DEMAND 1840 & 1845	D	100.00%	68.45%	10.31%	20.90%	0.26%	0.00%	0.08%
	DEMAND 1840 & 1843	1850 D							
			100.00%	65.25%	11.91%	22.44%	0.32%	0.00%	0.07%
	DEMAND 1855	1855 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
_	DEMAND 1860	1860 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69									
70	CUSTOMER ALLOCATORS								
71									
72	Billing Data								
	kWh	CEN	100.00%	62.34%	13.74%	23.46%	0.23%	0.04%	0.19%
	kW	CDEM	100.00%	0.00%	0.00%	98.83%	0.99%	0.18%	0.00%
	kWh - Excl WMP		100.00%	62.34%	13.74%	23.46%	0.23%	0.04%	0.19%
			100.00%	02.34%	13.7470	23.40%	0.23 %	0.04%	0.19%
76			400.000/	00 5404	0.400/	7.000/	0.450/	0.449/	0.040/
	Dollar Billed	CREV	100.00%	80.5 1%	8.46%	7.22%	3.15%	0.44%	0.21%
78	Bad Debt 3 Year Historical Average	BDHA	1 00.00%	84.56%	8.82%	6.62%	0.00%	0.00%	0.00%
	Late Payment 3 Year Historical								
79	Average	LPHA	1 00.00%	82.97%	10.37%	6.53%	0.06%	0.00%	0.07%
80									
	Number of Bills	CNB	100.00%	91.91%	6.20%	0.45%	0.03%	0.97%	0.44%
	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	92.55%	5.11%	2.35%
	Embedded Distributor	ED	100.00%	0.00%	0.00%	0.00%	0.00%	5.1170	0.00%
		ED	100.00%	0.00%	0.00%	0.00%	0.00%		0.00%
85			400.000/		5.000/	0.000/	4.4 700/	0.000/	0.000/
	Total Number of Customer	CCA	100.00%	78.35%	5.28%	0.38%	14.79%	0.82%	0.38%
	Subtransmission Customer Base	ССВ	1 00.00%	0.00%	0.00%	0.00%	92.55%	5.11%	2.35%
	Primary Feeder Customer Base	CCP	100.00%	91.54%	6.17%	0.45%	0.45%	0.95%	0.44%
89	Line Transformer Customer Base	CCLT	100.00%	91.57%	6.17%	0.42%	0.45%	0.95%	0.44%
90	Secondary Feeder Customer Base	CCS	100.00%	80.97%	1.44%	0.21%	16.09%	0.89%	0.41%
91									
	Weighted - Services	CWCS	100.00%	92.50%	4.00%	1.63%	1.86%	0.00%	0.00%
	Weighted Meter -Capital	CWMC	100.00%	80.61%	14.89%	4.50%	0.00%	0.00%	0.00%
		CWMR	100.00%	16.18%	10.69%	73.13%	0.00%	0.00%	0.00%
	5								
	Weighted Bills	CWNB	100.00%	93.17%	5.53%	0.34%	0.02%	0.65%	0.29%
96									
	CUSTOMER ALLOCATORS -								
97	Composite								
98									
99	CUSTOMER 1815-1855	1815-1855 C	100.00%	90.02%	5.22%	0.70%	2.89%	0.80%	0.37%
	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CUSTOMER 1815	1815 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CUSTOMER 1820	1820 C	100.00%	62.34%	13.74%	23.46%	0.23%	0.00%	0.19%
102		1820 C 1815 & 1820	100.00 /0	02.0470	13.1470	23.4070	0.23 /0	V.V+70	0.13/0
100			400.000	00.0451	40 7401	00.400	0.0001	0.0454	0.400
	CUSTOMER 1815 & 1820	C	100.00%	62.34%	13.74%	23.46%	0.23%	0.04%	0.19%
	CUSTOMER 1830	1830 C	100.00%	89.00%	5.03%	0.39%	4.21%	0.94%	0.43%
105	CUSTOMER 1835	1835 C	1 00.00%	89.89%	5.43%	0.41%	2.89%	0.94%	0.43%
		1830 & 1835							
106	CUSTOMER 1830 & 1835	С	1 00.00%	89.46%	5.24%	0.40%	3.52%	0.94%	0.43%
107	CUSTOMER 1840	1840 C	1 00.00%	84.77%	3.14%	0.29%	10.46%	0.91%	0.42%
	CUSTOMER 1845	1845 C	100.00%	91.22%	6.03%	0.44%	0.92%	0.95%	0.44%
		1840 & 1845							
100	CUSTOMER 1840 & 1845	C	100.00%	89.44%	5.23%	0.40%	3.56%	0.94%	0.43%
	CUSTOMER 1840 & 1845 CUSTOMER 1850								
		1850 C	100.00%	91.57%	6.17%	0.42%	0.45%	0.95%	0.44%
	CUSTOMER 1855	1855 C	100.00%	92.50%	4.00%	1.63%	1.86%	0.00%	0.00%
	CUSTOMER 1860	1860 C	1 00.00%	80.6 1%	14.89%	4.50%	0.00%	0.00%	0.00%
113									
114	Composite Allocators								
	Net Fixed Assets	NFA	100.00%	78.25%	8.64%	11.09%	1.41%	0.39%	0.22%
	Net Fixed Assets Excluding Capital		-						
	Contribution	NFA ECC	100.00%	79.4 1%	8.16%	10.17%	1.62%	0.41%	0.23%
	5005-5340	O&M	100.00%	84.47%	7.42%	5.72%	1.69%	0.41%	0.23%
	Account Setup	Acct	100.00%	84.47%	7.42%	5.72%	1.69%	0.47%	0.23%
	Access to Poles	POLE	100.00%	81.03%	7.98%	8.98%	1.14%	0.57%	0.29%
120	5005-6225	OM&A	100.00%	84.31%	7.45%	5.86%	1.69%	0.47%	0.23%

	А	В	С	D	E	Ι	J	К
	T.M.							
	A Ont	ario Energy	Board					
		20	16 Cos	t Allo	cation	Mod	ol	
1		20.	to cos		cation	INIGA		
2								
3								
4	EB-2016	-		Verterboot				
5	Sneet r	25 Demand	Allocator V	vorksneet				
8 9	Instructions:							
10	Input sneet to	or Demand Allocato	ors.					
11 12								
13		WATTS						
14 15		400						
16		[1	2	3	7	8	9
	Customer	Total	Peoidential	CS (50	CS. 50 Begular	Street Light	Sontinol	Unmetered
17	Classes	Total	Residential	GS <50	GS>50-Regular	Street Light	Sentinel	Scattered Load
18 19	CCA	10 720	15,459	1,042	76	2,918	161	74
20	CCB	19,730 3,153	15,459	1,042	76 0	2,918	161	74
21	CCP	16,889	15,459	1,042	76	77	161	74
22 23	CCLT CCS	16,883 18,138	15,459 14,686	1,042 261	70 38	77 2,918	161 161	74 74
24								
-	PLCC-CCA PLCC-CCB	7,892 1,261	6,184 0	417 0	30 0	1,167 1,167	64 64	
27	PLCC-CCP	6,755	6,184	417	30	31	64	30
28 29	PLCC-CCLT PLCC-CCS	6,753 7,255	6,184 5,875	417 104	28 15	31 1,167	64 64	30 30
30		-,	-,			.,		
31 32	1NCP							
33	DNCP1	52,777	36,185	6,038	10,297	170	25	63
34 35	PNCP1 LTNCP1	52,777 52,777	36,185 36,185	6,038 6,038	10,297 10,297	170 170	25 25	
36	SNCP1	41,287	34,448	1,509	5,148	102	16	
37 38	PLCC - 1NCP							
39	DNCP1A	52,553	36,185	6,038	10,297	0	0	
	PNCP1A LTNCP1A	46,061 46,063	30,001 30,001	5,621 5,621	10,267 10,269	139 139	0 0	
42	SNCP1A	35,145	28,574	1,405	5,133	0	0	33
43 44	4 NCP							
45								
46 47	DNCP4 PNCP4	199,113 199,113	137,135 137,135	22,179 22,179	38,772 38,772	680 680	99 99	
48	LTNCP4	199,113	137,135	22,179	38,772	680	99	247
49 50	SNCP4	156,205	130,553	5,545	19,386	408	66	247
51	PLCC - 4NCP							
	DNCP4A PNCP4A	198,216 172,250	137,135 112,400	22,179 20,512	38,772 38,651	0 557	0 0	
54	LTNCP4A	172,250	112,400	20,512	38,660	557	0	
55 56	SNCP4A	131,637	107,055	5,128	19,326	0	0	
56 57	12NCP							
58		F00.055	000.044	60 66				
59 60	DNCP12 PNCP12	503,258 503,258	329,844 329,844	60,268 60,268	110,104 110,104	2,021 2,021	297 297	725 725
<u> </u>	E3 PLCC	,	0_0,017			_,021	201	.20

	A	В	С	D	Е		J	K
61	LTNCP12	503,258	329,844	60,268	110,104	2,021	297	725
62	SNCP12	386,265	314,011	15,067	55,052	1,213	198	725
63								
64	PLCC - 12NCI	Ρ						
65	DNCP12A	500,585	329,844	60,268	110,104	0	0	370
66	PNCP12A	422,669	255,639	55,266	109,741	1,653	0	370
67	LTNCP12A	422,694	255,639	55,266	109,766	1,653	0	370
68	SNCP12A	312,573	243,517	13,817	54,870	0	0	370

2016 Cost Allocation Model

EB-2016-0085 Sheet E4 Trial Balance Allocation Detail Worksheet -

Details: The worksheet below details how costs are treated, categorized, and grouped.

is sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the categorized costs re allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, it will show how costs are being grouped together for presentation purposes.

		•													
Uniform System of								Allocation	Allocation	Allocation	Allocation				
Accounts -					Classifica	tion and Allo	cation	Demand	Customer	A&G	Misc				
Detail Accounts:								Related	Related	Related	Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M			O&M						
1608	Franchises and Consents	Other Distribution	gp							NFA ECC					
1805	Land	Assets	dp	DDCP											
1805-1	Land Station >50 kV Land Station <50 kV		dp	TCP DCP	TCP12			TCP12				TCP12			TCP12 DCP12
1805-2 1806	Land Rights		dp dp	DDCP	DCP12			DCP12				DCP12			
1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV		dp dp	TCP DCP	TCP12 DCP12			TCP12 DCP12				TCP12 DCP12			TCP12 DCP12
1808	Buildings and Fixtures		dp	DDCP	DOI 12			DOI 12				DOITE			00112
1808-1	Buildings and Fixtures > 50 kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1808-2	Buildings and Fixtures < 50		dp	DCP	DCP12			DCP12				DCP12			DCP12
1810	KV Leasehold Improvements		dp	DDCP											-
1810-1	Leasehold Improvements		dp	TCP	TCP12			TCP12				TCP12			TCP12
1010 0	>50 kV Leasehold Improvements			DOD	DODIO			DODIO				DOD40			DOD40
1810-2	<50 kV Transformer Station		dp	DCP	DCP12			DCP12			_	DCP12			DCP12
1815	Equipment - Normally Primary above 50 kV		dp	ТСР	TCP12			TCP12				TCP12			TCP12
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station		dp	DCP	DCP12			DCP12				DCP12			DCP12
1820-2	Equipment - Normally Primary below 50 kV (Primary) Distribution Station		dp	PNCP	PNCP4			PNCP4					PNCP4		PNCP4
1820-3	Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN			CEN						
1825	Storage Battery Equipment Storage Battery Equipment		dp	DDCP											
1825-1	> 50 kV		dp	TCP	TCP12			TCP12				TCP12			TCP12
1825-2	Storage Battery Equipment <50 kV		dp	DCP	DCP12			DCP12				DCP12			DCP12
1830	Poles, Towers and Fixtures		dp	DDNCP											
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery		dp	BCP	BCP12			BCP12				BCP12			BCP12
1830-4	Poles, Towers and Fixtures - Primary		dp	PNCP	PNCP4	ССР	x	PNCP4	ССР				PNCP4		PNCP4
1830-5	Poles, Towers and Fixtures - Secondary		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1835	Overhead Conductors and Devices		dp	DDNCP											
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	BCP12			BCP12				BCP12			BCP12
1835-4	Overhead Conductors and		dp	PNCP	PNCP4	CCP	x	PNCP4	CCP				PNCP4		PNCP4
	Devices - Primary Overhead Conductors and														
1835-5	Devices - Secondary		dp	SNCP	SNCP4	CCS	x	SNCP4	CCS				SNCP4		SNCP4
1840	Underground Conduit Underground Conduit - Bulk	Land and Raildinas	dp	DDNCP BCP	BCP12			BCP12				BCP12			BCP12
1840-3	Delivery Underground Conduit -	Land and Buildings	dp									B0P12			
1840-4	Primary	Land and Buildings	dp	PNCP	PNCP4	CCP	x	PNCP4	CCP				PNCP4		PNCP4
1840-5	Underground Conduit - Secondary	Land and Buildings	dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4		SNCP4
1845	Underground Conductors and Devices	Land and Buildings	dp	DDNCP											
1845-3	Underground Conductors and Devices - Bulk Delivery	TS Primary Above 50	dp	BCP	BCP12			BCP12				BCP12			BCP12
1045-4	Underground Conductors and Devices - Primary Underground Conductors	DS Other Distribution	dp	PNCP	PNCP4	ССР	x	PNCP4	CCP				PNCP4		PNCP4
1043-3	and Devices - Secondary	Assets	dp	SNCP	SNCP4	CCS	x	SNCP4	CCS				SNCP4		SNCP4
1850	Line Transformers	Poles, Wires	dp	LTNCP	LTNCP4	CCLT CWCS	x	LTNCP4	CCLT CWCS				LTNCP4		LTNCP4
1855	Services	Services and Meters													
1860	Meters	Services and Meters				СММС			СММС						
1905 1906	Land Land Rights	Land and Buildings Land and Buildings	gp gp							NFA ECC NFA ECC					
1908	Buildings and Fixtures	General Plant	gp							NFA ECC					
1910	Leasehold Improvements Office Furniture and	General Plant	qp							NFA ECC					
1915	Equipment	Equipment	gp							NFA ECC					
1920	Computer Equipment - Hardware	IT Assets	gp							NFA ECC					
1925	Computer Software	IT Assets	gp							NFA ECC					
1930 1935	Transportation Equipment Stores Equipment	Equipment Equipment	gp gp							NFA ECC NFA ECC					
1940	Tools, Shop and Garage	Equipment	gp							NFA ECC					
-	Equipment		55		I								1		

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
1945	Measurement and Testing Equipment	Equipment	gp							NFA ECC					
1950	Power Operated Equipment	Equipment	gp							NFA ECC					
1955 1960	Communication Equipment Miscellaneous Equipment	Equipment Equipment	qp gp				_			NFA ECC NFA ECC					
1970	Load Management Controls - Customer Premises	Other Distribution Assets	gp							NFA ECC					
1975	Load Management Controls - Utility Premises	Other Distribution Assets	gp							NFA ECC					
1980	System Supervisory Equipment	Other Distribution Assets	gp							NFA ECC					
1990	Other Tangible Property	Other Distribution	gp							NFA ECC					
1995	Contributions and Grants -	Assets Contributions and	со		Break out	Breakout		Break out	Breakout						
	Credit Property Under Capital	Grants Other Distribution								NFA ECC					
2005	Leases Electric Plant Purchased or	Assets Other Distribution	gp												
	Sold Accum. Amortization of	Assets	gp							NFA ECC					
	Electric Utility Plant - Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
3046	Balance Transferred From Income	Equity	NI								NFA				
4080	blank row Distribution Services	Distribution	CDEN							CREV					
4080	Revenue	Services Revenue Other Distribution	CREV							UKEV					
	Retail Services Revenues	Revenue	mi								OM&A				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi								OM&A				
4086	SSS Admin Charge	Other Distribution Revenue	mi								CCA				
4090	Electric Services Incidental to Energy Sales	Other Distribution Revenue	mi								OM&A				
4205	Interdepartmental Rents	Other Distribution Revenue	mi								OM&A				
4210	Rent from Electric Property	Other Distribution	mi								POLE				
4215	Other Utility Operating	Revenue Other Distribution	mi								OM&A				
	Income	Revenue Other Distribution										_			
4220	Other Electric Revenues	Revenue Late Payment	mi								OM&A				
4225	Late Payment Charges Miscellaneous Service	Charges	mi								LPHA				
	Revenues	Specific Service Charges	mi												
4235-1	Account Set Up Charges	Specific Service Charges	mi								CWNB				
4235-90	Miscellaneous Service Revenues - Residual	Specific Service Charges	mi								OM&A				
4240	Provision for Rate Refunds	Other Distribution Revenue	mi								OM&A				
4245	Government Assistance	Other Distribution Revenue	mi								OM&A				
4305	Directly Credited to Income Regulatory Debits	Other Income &	mi								OM&A				
4310	Regulatory Credits	Deductions Other Income &	mi								OM&A				
	Revenues from Electric	Deductions Other Income &									OM&A				
4315	Plant Leased to Others	Deductions Other Income &	mi												
4320	Leased to Others Revenues from	Deductions Other Income &	mi								OM&A				
	Merchandise, Jobbing, Etc.	Deductions	mi								O&M				
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi								OM&A				
4335	Profits and Losses from Financial Instrument Hedges Profits and Losses from	Other Income & Deductions	mi								OM&A				
4340	Financial Instrument Investments Gains from Disposition of	Other Income & Deductions Other Income &	mi								OM&A				
4345	Future Use Utility Plant	Deductions	mi								OM&A				
4350	Losses from Disposition of Future Use Utility Plant	Other Income & Deductions	mi								OM&A				
4355		Deductions	mi								O&M				
4360	Loss on Disposition of Utility and Other Property	Other Income & Deductions	mi								OM&A				
4365		Other Income & Deductions	mi								OM&A				
4370	Losses from Disposition of	Other Income &	mi								OM&A				
4375	Allowances for Emission Revenues from Non-Utility	Deductions Other Income &	mi								O&M				
4375	Operations Expenses of Non-Utility	Deductions Other Income &	mi								OM&A				
	Operations Miscellaneous Non-	Deductions Other Income &													
4390	Operating Income Rate-Payer Benefit Including	Deductions	mi								OM&A				
4395	Interest Foreign Exchange Gains	Deductions	mi								OM&A				
4398	and Losses, Including	Other Income & Deductions	mi								OM&A				
4405	Amortization	Other Income &	mi								OM&A				
	Income Equity in Earnings of	Deductions Other Income &													
4415	Subsidiary Companies	Deductions Power Supply	mi								OM&A				
4705	Power Purchased	Expenses (Working Capital) Power Supply	сор							CEN EWMP					
4708	Charges-WMS	Expenses (Working Capital) Power Supply	сор							CEN EWMP					
4710	Cost of Power Adjustments	Expenses (Working Capital) Power Supply	сор							CEN EWMP					
4712	Charges-One-Time	Expenses (Working Capital) Power Supply	сор							CEN EWMP					
4714	Charges-NW	Power Supply Expenses (Working Capital)	сор							CEN					

E4 TB Allocation Details

Uniform System of Accounts - Detail					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account	Accounts	Explanations	Grouping for Sheet O1	Demand Grouping	Demand	Customer	Joint		Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
	System Control and Load	Other Power Supply	Revenue to Cost	Indicator									1		
4/15	Dispatching	Expenses Power Supply	сор							CEN EWMP					
4716	Charges-CN	Expenses (Working Capital)	сор							CEN					
	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4750	Charges-LV	Power Supply Expenses (Working Capital)	сор							CEN					
	Charges - Smart Metering Entity	Power Supply Expenses (Working	сор			ccs			ccs						
5005	Operation Supervision and	Capital) Operation (Working	di	1815-1855 D	1815-1855 C	1815-1855 C	x	1815-1855 C	1815-1855 C					1815-1855 D	1815-1855 D
	Engineering Load Dispatching	Capital) Operation (Working Capital)	di	1815-1855 D	1815-1855 E	1815-1855 C	x	1815-1855 E	1815-1855 C					1815-1855 D	1815-1855 D
	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 [1830 & 1835 D
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 E	1830 & 1835 D
	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (830 & 1835	1830 & 1835 0	;				1830 & 1835 [1830 & 1835 D
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5040	Underground Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1840 & 1845	840 & 1845	1840 & 1845 (x	840 & 1845	1840 & 1845 C	;				1840 & 1845 E	1840 & 1845 D
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	1840 & 1845	840 & 1845	1840 & 1845 (x	840 & 1845	1840 & 1845 C	;				1840 & 1845 E	1840 & 1845 D
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845	840 & 1845	1840 & 1845 (840 & 1845	1840 & 1845 C	;				1840 & 1845 E	1840 & 1845 D
	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
	Meter Expense	Operation (Working Capital)	cu			СММС			СММС						
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA			CCA						
5075	Customer Premises - Materials and Expenses Miscellaneous Distribution	Operation (Working Capital) Operation (Working	cu			CCA			CCA						
5085	Expense Underground Distribution	Capital)	di	1815-1855 D	1815-1855 E	1815-1855 C	x	1815-1855 E	1815-1855 C					1815-1855 D	1815-1855 D
5090	Lines and Feeders - Rental Paid	Operation (Working Capital)	di			1840 & 1845 (1840 & 1845 C						1840 & 1845 D
	Overhead Distribution Lines and Feeders - Rental Paid	Capital)	di	1830 & 1835	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 [1830 & 1835 D
	Other Rent	Operation (Working Capital)	di							O&M					
5105	Maintenance Supervision and Engineering Maintenance of Buildings	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 C	1815-1855 C	x	1815-1855 C	1815-1855 C					1815-1855 D	1815-1855 D
5110	and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5112	Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5114	Maintenance of Distribution	Maintenance	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5120	Station Equipment Maintenance of Poles, Towers and Fixtures	(Working Capital) Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	x	1830 D	1830 C					1830 D	1830 D
5125	Maintenance of Overhead Conductors and Devices	(Working Capital) Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	x	1835 D	1835 C					1835 D	1835 D
5120	Maintenance of Overhead Services	(Working Capital) Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5135	Overhead Distribution Lines and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 E	1830 & 1835 D
5145	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	x	1840 D	1840 C					1840 D	1840 D
5150	Maintenance of Underground Conductors and Devices	Maintenance (Working Capital)	di	1845 D	1845 D	1845 C	x	1845 D	1845 C					1845 D	1845 D
5155	Maintenance of Underground Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5160 .	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5175	Maintenance of Meters	Maintenance (Working Capital) Billing and	cu	1860 D	1860 D	1860 C		1860 D	1860 C					1860 D	1860 D
5305	Supervision	Billing and Collection (Working Capital) Billing and	cu			CWNB			CWNB						
5310	Meter Reading Expense	Billing and Collection (Working Capital) Billing and	cu			CWMR			CWMR						
5315	Customer Billing	Billing and Collection (Working Capital) Billing and	cu			CWNB			CWNB						
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
	Collecting- Cash Over and Short	Billing and Collection (Working Capital) Billing and	cu			CWNB			CWNB						
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB			CWNB						

Uniform System of Accounts - Detail					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
Accounts: USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	ncp	non-demand	FINAL
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA			BDHA						
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5405	Supervision	Community Relations (Working Capital)	ad							O&M					
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad							O&M					
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad							O&M					
5420	Community Safety Program	Community Relations (Working Capital)	ad							NFA ECC					
5425	Miscellaneous Customer Service and Informational Expenses	Community Relations (Working Capital)	ad							O&M					
5505	Supervision	Other Distribution Expenses	ad							O&M					
5510	Demonstrating and Selling	Other Distribution	ad							O&M					
5515	Expense Advertising Expense	Expenses Advertising	ad							O&M					
5520	Miscellaneous Sales	Expenses Other Distribution	ad							O&M					
3320	Expense	Expenses Administrative and	uu							Odin					
5605	Executive Salaries and Expenses	General Expenses (Working Capital) Administrative and	ad							O&M	_				
5610	Management Salaries and Expenses	General Expenses (Working Capital) Administrative and	ad							O&M					
5615	General Administrative Salaries and Expenses	General Expenses (Working Capital) Administrative and	ad							O&M					
5620	Office Supplies and Expenses	General Expenses (Working Capital)	ad							O&M					
5625	Administrative Expense Transferred Credit	Administrative and General Expenses (Working Capital)	ad							O&M					
5630	Outside Services Employed	Administrative and General Expenses (Working Capital)	ad							O&M					
5635	Property Insurance	Insurance Expense (Working Capital) Administrative and	ad							NFA ECC					
5640	Injuries and Damages	General Expenses (Working Capital) Administrative and	ad							O&M					
5645	Employee Pensions and Benefits	General Expenses (Working Capital) Administrative and	ad							O&M					
5650	Franchise Requirements	General Expenses (Working Capital)	ad							O&M					
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5660	General Advertising Expenses	Advertising Expenses	ad							O&M					
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5670	Rent	Administrative and General Expenses (Working Capital)	ad							O&M					
5675	Maintenance of General Plant	Administrative and General Expenses (Working Capital)	ad							O&M					
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad							O&M					
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор							NFA ECC					
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5720	Amortization of Electric Plant Acquisition Adjustments	Assets Other Amortization - Unclassified	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5730	Amortization of Unrecovered Plant and Regulatory Study	Amortization of Assets	dep							O&M					
5735	Costs Amortization of Deferred	Amortization of	dep							O&M					
5740	Development Costs Amortization of Deferred	Assets Amortization of	dep							O&M					
	Charges	Assets Interest Expense -													
6005	Interest on Long Term Debt Taxes Other Than Income	Unclassifed Other Distribution	INT							NFA					
6105 6110	Taxes Other Than Income Taxes Income Taxes	Expenses Income Tax	ad							NFA NFA					
6110 6205-1	Income Taxes Sub-account LEAP Funding	Expense - Unclassified Charitable	Input							NFA O&M					
	_	Contributions Insurance Expense								O&M					
6210	Life Insurance	(Working Capital) Other Distribution	ad							O&M					
6215	Penalties	Expenses Other Distribution	ad												
6225	Other Deductions	Expenses	ad							O&M					

2016 Cost Allocation Model

EB-2016-0085 Sheet E5 Reconciliation Worksheet -

Details:

The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed	Adjusted TB	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1565	Conservation and Demand Management		Capital								
	Expenditures and Recoveries	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Franchises and Consents	\$0 \$0		\$0		\$0	\$0	\$0 \$0	\$0	\$0	\$0
1805	Land		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Station <50 kV		\$1,049,593	\$1,049,593		\$0	\$1,049,593	\$1,049,593	\$0	\$1,049,593	\$0
1806	Land Rights		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Land Rights Station >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1806-2	Land Rights Station <50 kV		\$394,446	\$394,446		\$0	\$394,446	\$394,446	\$0	\$394,446	\$0
1808	Buildings and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-1	Buildings and Fixtures > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1808-2	Buildings and Fixtures < 50 KV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1810	Leasehold Improvements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements >50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Leasehold Improvements <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Transformer Station Equipment - Normally										
	Primary above 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
	Primary below 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
	Primary below 50 kV (Bulk)		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Distribution Station Equipment - Normally										
	Primary below 50 kV (Primary)		\$7,296,369	\$7,296,369		\$0	\$7,296,369	\$7,296,369	\$0	\$7,296,369	\$0
	Distribution Station Equipment - Normally										
	Primary below 50 kV (Wholesale Meters)		\$148,905	\$148,905		\$0	\$148,905	\$148,905	\$0	\$148,905	\$0
	Storage Battery Equipment		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Storage Battery Equipment > 50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Storage Battery Equipment <50 kV		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Poles, Towers and Fixtures -		A 0	^		* 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0 ©0
	Poles, Towers and Fixtures - Primary		\$8,498,018	\$8,498,018		\$0 \$0	\$8,498,018	\$8,498,018	\$0 \$0	\$8,498,018	\$0 \$0
	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices		\$2,683,585	\$2,683,585		\$0 \$0	\$2,683,585	\$2,683,585	\$0 \$0	\$2,683,585	\$0 \$0
	Overhead Conductors and Devices		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Subtransmission Bulk Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1830-3	Subtransmission Burk Delivery		20	2 0		Ф О	Ф О	20	Ф О	D	4 0
	Overhead Conductors and Devices - Primary		\$10,165,779	\$10,165,779		\$0	\$10,165,779	\$10,165,779	\$0	\$10,165,779	\$0
	Overhead Conductors and Devices -		A	• • • • • •							
	Secondary		\$1,878,983	\$1,878,983		\$0	\$1,878,983	\$1,878,983	\$0	\$1,878,983	\$0
1840	Underground Conduit		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0 0
1840-3	Underground Conduit - Bulk Delivery		\$0	\$0	l l	\$0	\$0	\$0	\$0	\$0	\$0

E5 Reconciliation

1840-4	Underground Conduit - Primary		\$1,112,215	\$1,112,215	1	\$0	\$1,112,215	\$1,112,215	\$0	\$1,112,215	\$0
1840-5	Underground Conduit - Secondary		\$1,977,271	\$1,977,271		\$0 \$0	\$1,977,271	\$1,977,271	\$0 \$0	\$1,977,271	\$0 \$0
1845	Underground Conductors and Devices		\$0	\$0		\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0
	Underground Conductors and Devices - Bulk		ΨŬ	ψu		ΨŬ	ψũ	ΨŬ	ψũ	ΨŬ	ΨŬ
1845-3	Delivery		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices -		4-					+-		* *	
1845-4	Primary		\$7,829,208	\$7,829,208		\$0	\$7,829,208	\$7,829,208	\$0	\$7,829,208	\$0
	Underground Conductors and Devices -		* //	• • • • • • • •		÷ -	• ,,	• //	•••		• •
1845-5	Secondary		\$242,140	\$242,140		\$0	\$242,140	\$242,140	\$0	\$242,140	\$0
1850	Line Transformers		\$5,947,842	\$5,947,842		\$0	\$5,947,842	\$5,947,842	\$0	\$5,947,842	\$0
1855	Services		\$4,130,952	\$4,130,952		\$0	\$4,130,952	\$4,130,952	\$0	\$4,130,952	\$0
1860	Meters		\$2,416,095	\$2,416,095		\$0	\$2,416,095	\$2,416,095	\$0	\$2,416,095	\$0
1905	Land	\$0	\$1,015,496	\$1,015,496		\$0	\$1,015,496	\$1,015,496	\$0	\$1,015,496	\$0
1906	Land Rights	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1908	Buildings and Fixtures	\$0	\$10,095,739	\$10,095,739		\$0	\$10,095,739	\$10,095,739	\$0	\$10,095,739	\$0
1910	Leasehold Improvements	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1915	Office Furniture and Equipment	\$0	\$237,765	\$237,765		\$0	\$237,765	\$237,765	\$0	\$237,765	\$0
1920	Computer Equipment - Hardware	\$0	\$581,496	\$581,496		\$0	\$581,496	\$581,496	\$0	\$581,496	\$0
1925	Computer Software	\$0	\$858,364	\$858,364		\$0	\$858,364	\$858,364	\$0	\$858,364	\$0
1930	Transportation Equipment	\$0	\$777,666	\$777,666		\$0	\$777,666	\$777,666	\$0	\$777,666	\$0
1935	Stores Equipment	\$0	\$137,960	\$137,960		\$0	\$137,960	\$137,960	\$0	\$137,960	\$0
1940	Tools, Shop and Garage Equipment	\$0	\$351,371	\$351,371		\$0	\$351,371	\$351,371	\$0	\$351,371	\$0
1945	Measurement and Testing Equipment	\$0	\$64,547	\$64,547		\$0	\$64,547	\$64,547	\$0	\$64,547	\$0
1950	Power Operated Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1955	Communication Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1960	Miscellaneous Equipment	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1970	Load Management Controls - Customer										
	Premises	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1975											
	Load Management Controls - Utility Premises	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1980	System Supervisory Equipment	\$0	\$2,574,536	\$2,574,536		\$0	\$2,574,536	\$2,574,536	\$0	\$2,574,536	\$0
1990	Other Tangible Property	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
1995	Contributions and Grants - Credit	(\$14,558,706)	\$0	(\$14,558,706)		\$0	(\$14,558,706)	(\$14,558,706)	\$0	(\$14,558,706)	\$1
2005	Property Under Capital Leases	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2010	Electric Plant Purchased or Sold	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
2105	Accum. Amortization of Electric Utility Plant -										
	Property, Plant, & Equipment	(\$6,507,375)		(\$6,507,375)		\$0	(\$6,507,375)	(\$6,507,375)	\$0	(\$6,507,375)	\$1
2120	Accumulated Amortization of Electric Utility										
	Plant - Intangibles	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
3046	Balance Transferred From Income	(\$1,905,491)		(\$1,905,491)		\$0	(\$1,905,491)	(\$1,905,491)	\$0	(\$1,905,491)	\$0
1000	blank row	* 0		¢ 0	1	¢0.	¢o	¢o	¢0	* 0	¢0.
4080	Distribution Services Revenue	\$0 \$0		\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
4082	Retail Services Revenues	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4084	Service Transaction Requests (STR)	* 0		¢0		¢o	¢0	¢o	¢o	¢o	* 0
4000	Revenues	\$0 \$0		\$0 ©0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
4086	SSS Admin Charge Electric Services Incidental to Energy Sales	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4090	Interdepartmental Rents	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4205 4210	Rent from Electric Property	م و (\$162,034)		(\$162,034)		\$0 \$0	ە ت (\$162,034)	(\$162,034)	\$0 \$0	\$0 (\$162,034)	\$0 \$0
4210	Other Utility Operating Income	(\$102,034) \$0		(\$102,034) \$0		\$0 \$0	(\$102,034) \$0	(\$102,034) \$0	\$0 \$0	\$0	\$0 \$0
4215 4220	Other Electric Revenues	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4220 4225	Late Payment Charges	۵۵ (\$111,252)		ە ت ە (\$111,252)		\$0 \$0		(\$111,252)	\$0 \$0	50 (\$111,252)	\$0 \$0
4225	Miscellaneous Service Revenues	(\\$111,232) \$0		(#11,232) \$0		\$0 \$0	(\$111,232) \$0	(\\$111,232) \$0	\$0 \$0	(\$111,232) \$0	\$0 \$0
4233	Provision for Rate Refunds	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4245	Government Assistance Directly Credited to	40		ψυ		ΨΟ	ΨΟ	ψυ	ψυ	ΨΟ	ΨΟ
4245	Income	(\$522,116)		(\$522,116)		\$0	(\$522,116)	(\$522,116)	\$0	(\$522,116)	\$0
4305	Regulatory Debits	\$0		\$0		\$0	\$0	(\$ 0222,110)	\$0	\$0	\$0 \$0
4305 4310	Regulatory Credits	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
4315	Revenues from Electric Plant Leased to	ΨΟ		ψŪ		φυ	ψŪ	φυ	ψυ	ψŪ	ψŪ
1010	Others	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4320		ΨΟ		ΨΟ		ΨΟ	ψŪ	ψυ	ψŪ	ψŪ	ψŪ
.020	Expenses of Electric Plant Leased to Others	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
4325	Revenues from Merchandise, Jobbing, Etc.	\$0		\$0		\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0
4330	Costs and Expenses of Merchandising,	Ψ0		ΨŪ		φυ	ΨŪ	φυ	ψŪ	ΨŬ	ψŰ
.000	Jobbing, Etc.	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0
		Ψ 0		ψŪ	1	φυ	ψŪ	ψΟ	ΨŪ	ΨŪ	ψŰ

4335	Profits and Losses from Financial Instrument			I I					
	Hedges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4340	Profits and Losses from Financial Instrument Investments	\$ 0	* 0	¢.	* 0	¢o	¢o	¢o	¢o
4345	Gains from Disposition of Future Use Utility	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4040	Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4350	Losses from Disposition of Future Use Utility								
	Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4355	Gain on Disposition of Utility and Other Property	\$183,094	\$183,094	\$0	\$183,094	\$183,094	\$0	\$183,094	\$0
4360	Loss on Disposition of Utility and Other	\$103,094	\$163,094	φU	\$105,094	\$103,094	4 0	\$165,094	Ф О
	Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4365	Gains from Disposition of Allowances for								
4070	Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4370	Losses from Disposition of Allowances for Emission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4375	Revenues from Non-Utility Operations	(\$1,087,311)	(\$1,087,311)	\$0		(\$1,087,311)	\$0 \$0	(\$1,087,311)	\$0
4380	Expenses of Non-Utility Operations	\$983,861	\$983,861	\$0	\$983,861	\$983,861	\$0	\$983,861	\$0
4390	Miscellaneous Non-Operating Income	(\$60,000)	(\$60,000)	\$0		(\$60,000)	\$0	(\$60,000)	\$0
4395 4398	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses,	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4390	Including Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4405	Interest and Dividend Income	(\$30,000)	(\$30,000)	\$0 \$0		(\$30,000)	\$0	(\$30,000)	\$0
4415									
4705	Equity in Earnings of Subsidiary Companies Power Purchased	\$0 \$07.254.428	\$0 \$27.254.428	\$0		\$0 \$27.254.429	\$0 \$0	\$0	\$0 \$0
4705 4708	Charges-WMS	\$27,354,128 \$1,532,361	\$27,354,128 \$1,532,361	\$0 \$0		\$27,354,128 \$1,532,361	\$0 \$0	\$27,354,128 \$1,532,361	\$0 \$0
4710	Cost of Power Adjustments	\$0	\$0	\$0		\$0	\$0 \$0	\$0	\$0
4712	Charges-One-Time	(\$173,935)	(\$173,935)	\$0		(\$173,935)	\$0	(\$173,935)	\$0
4714	Charges-NW	\$1,422,663	\$1,422,663	\$0		\$1,422,663	\$0	\$1,422,663	\$0
4715	System Control and Load Dispatching Charges-CN	\$0 \$1,024,472	\$0 \$1,024,472	\$0 \$0		\$0 \$1,024,472	\$0 \$0	\$0 \$1,024,472	\$0 \$0
4716 4730	Rural Rate Assistance Expense	\$1,024,472	\$1,024,472	\$0		\$1,024,472	\$0 \$0	\$1,024,472 \$0	\$0 \$0
4750	Charges-LV	\$666,711	\$666,711	\$0	\$666,711	\$666,711	\$0	\$666,711	\$0
4751	Charges - Smart Metering Entity	\$156,433	\$156,433	\$0		\$156,433	\$0	\$156,433	\$0
5005	Operation Supervision and Engineering	\$219,572	\$219,572	\$0 \$0		\$219,572	\$0 \$0	\$219,572	\$0 \$0
5010 5012	Load Dispatching Station Buildings and Fixtures Expense	\$19,109 \$53,156	\$19,109 \$53,156	\$0 \$0		\$19,109 \$53,156	\$0 \$0	\$19,109 \$53,156	\$0 \$0
5012	Transformer Station Equipment - Operation	<i>400,100</i>	\$66,166	ΨŬ	<i>\</i> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$66,166	ψŪ	<i>\\\</i> 00,100	ψu
	Labour	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5015	Transformer Station Equipment - Operation	^	\$ 2	*	\$ 0	* 2	\$ 0	\$ 0	\$ 0
5016	Supplies and Expenses Distribution Station Equipment - Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5010	Labour	\$9,894	\$9,894	\$0	\$9,894	\$9,894	\$0	\$9,894	\$0
5017	Distribution Station Equipment - Operation	. ,	. ,			. ,			
	Supplies and Expenses	\$3,710	\$3,710	\$0	\$3,710	\$3,710	\$0	\$3,710	\$0
5020	Overhead Distribution Lines and Feeders - Operation Labour	¢149.091	\$149.091	\$0	\$149.091	¢1/Q 0Q1	\$0	¢1/9/091	\$0
5025	Overhead Distribution Lines & Feeders -	\$148,081	\$148,081	Ф О	\$148,081	\$148,081	φU	\$148,081	4 0
0020	Operation Supplies and Expenses	\$7,712	\$7,712	\$0	\$7,712	\$7,712	\$0	\$7,712	\$0
<mark>5030</mark>	Overhead Subtransmission Feeders -								
5025	Operation	\$2,377	\$2,377	\$0	\$2,377	\$2,377	\$0	\$2,377	\$0
5035	Overhead Distribution Transformers- Operation	\$752	\$752	\$0	\$752	\$752	\$0	\$752	\$0
5040	Underground Distribution Lines and Feeders -	ψισε	ψ <i>ι</i> 52	ψ0	φr 52	ψι 52	φυ	φroz	φU
	Operation Labour	\$27,997	\$27,997	\$0	\$27,997	\$27,997	\$0	\$27,997	\$0
5045	Underground Distribution Lines & Feeders -	\$100.010	* 400.040	*	* 400.040	\$100.010	\$ 0	.	\$ 0
5050	Operation Supplies & Expenses Underground Subtransmission Feeders -	\$108,640	\$108,640	\$0	\$108,640	\$108,640	\$0	\$108,640	\$0
3030	Operation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5055	Underground Distribution Transformers -		ψ υ	, v	ţ¢	¢0	4 0	ţ.	
	Operation	\$0	\$0	\$0		\$0	\$0 \$0	\$0	\$0
5065	Meter Expense Customer Premises - Operation Labour	\$262,730 \$61,550	\$262,730 \$61,550	\$0 \$0		\$262,730 \$61,550	\$0 \$0	\$262,730 \$61,550	\$0 \$0
5070 5075	Customer Premises - Operation Labour Customer Premises - Materials and	\$61,559	\$61,559	\$0	\$61,559	\$61,559	\$0	\$61,559	20
5015	Expenses	\$111,647	\$111,647	\$0	\$111,647	\$111,647	\$0	\$111,647	\$0
-	E5 Reconciliation		. ,	• • •	-				

E5 Reconciliation

Disc. Disc. <thdisc.< th=""> Disc. <thd< th=""><th>5085</th><th>Miscellaneous Distribution Expense</th><th>\$483,523</th><th>\$483,523</th><th>\$0</th><th>\$483,523</th><th>\$483,523</th><th>\$0</th><th>\$483,523</th><th>\$0</th></thd<></thdisc.<>	5085	Miscellaneous Distribution Expense	\$483,523	\$483,523	\$0	\$483,523	\$483,523	\$0	\$483,523	\$0
Construct Distruction size and Factors - Bear Bark Construct Distruction and Expression Size Distruction and Expression Size Distruction and Expression Distruction Statutors Size Distruction Size Distruction and Expression Size Distruction and Expression Size Distruction Statutors Size Distruction Size Distruction Statutors Size Distruction Size Distruction Statutors Size Distruction Size Distruction Statutors Size Distruction Size Distruction Statutors Size Distruction Statutors			\$100,0 <u>2</u> 0	\$100,020	ΨŬ	\$100,020	\$100,0 <u>2</u> 0	ψŪ	\$100,020	ψŪ
Berliel Field 910,000 Control 910,000			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Other lent 600 Control Main and space an	5095		A (A A T A	* • • • • • •	A 2	6 4 6 6 7 6	* (* * *		* • • • • • • •	
Stop Multimizer Superviser and Engenering Multimizer Superviser and Engenering Equipreme Superviser and Engenering Equipreme Superviser and Future Equipreme Superviser and Future Equ	5000									
S10 Material mark of balance S0										
Dethniker States Bit		1 0 0	ψ14,041	φ1+,0+1	φυ	φ14,041	φ14,041	φυ	φ14,041	φυ
Equipment Sol S	00		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 Mathematics of Definition Station S0.222 S0.223 S0.233	5112	Maintenance of Transformer Station								
Super-Net Super-Net <t< td=""><td></td><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></t<>			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5120 Matchance of Poles, Towns of Linux \$19,27 \$19,572	5114		* 50.000	* 50.000	\$ 0	A 50.000	* 50.000	* 0	\$50,000	6 0
S125 Maintenance of Orthined Services S111,628 S	5100									
Device Sti 10.28 S			\$19,512	\$19,312	φυ	\$19,512	\$19,512	4 0	\$19,512	4 0
53.0 Maintenance of Contantial Services 35.4.4.5 35.4.5 35.4.5.5 35.5.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.6.1 35.5.	5125		\$119.528	\$119.528	\$0	\$119.528	\$119.528	\$0	\$119.528	\$0
Suppl of Way S154.400 S157.44 S157.40 S157.40 S157.400 S157.40 S157.40	5130	Maintenance of Overhead Services					. ,			
stage Maintenance of Undergound Conduct S0 S11 S11 S0 S0 S0 S0	5135									
S150 Maintenance of Underground Conductignum Conductignu		. .								
Devices S11,465 S11,456 S11,456 <t< td=""><td></td><td><u> </u></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></t<>		<u> </u>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
S155 Maintenance of Underground Services S117,604 S117,604 S117,604 S10 S17,604 S10 S17,604 S10 S17,604 S117,604 S10 S17,604 S10 S17,607 S10 S17,607 S10 S17,607 S10 S10 S17,807 S10 S10 S17,807 S10 S10 S10 S10 S10 S10 S10 </td <td>5150</td> <td>-</td> <td>\$11 /05</td> <td>\$11.495</td> <td>\$0</td> <td>\$11 /05</td> <td>\$11 /05</td> <td>02</td> <td>\$11.495</td> <td>\$0</td>	5150	-	\$11 /05	\$11.495	\$0	\$11 /05	\$11 /05	02	\$11.495	\$0
5100 Maintenance of Many 57.2.08 58.2.08	5155									
SY75 Muntemano of Mulers S27,88 S27,88 S27,88 S27,88 S27,88 S30 S27,88 S27,88 S30 S30,62 S30,62 <ths30,62< th=""> <ths30,62< th=""> S30,</ths30,62<></ths30,62<>						· · · · · · · · · · · · · · · · · · ·			+ /	
Sh10 Meter Reading Expanse S18,744		Maintenance of Meters				\$27,888	\$27,888		\$27,888	\$0
Shife Customer Billing Space		•								
S200 Collecting S368,742 S368,742 S368,742 S368,742 S368,742 S368 S30										
SA25 Collecting- Cash Over and Short S0 S0 <ths0< th=""> <ths0< th=""> S0</ths0<></ths0<>		5								
S330 Collection Charges S0 S0 <td></td>										
S335 Bal Det Expanse \$77,600 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>										
SAdo Mocellaneous Customer Accounts Expenses S91.378										
5406 Supervision \$0 \$0 \$0 \$0 \$0 \$0 \$0 5410 Comunity Relations - Sundry \$8,730 \$0 \$0 \$5,730 \$0 \$0 \$5,00 \$0 \$5,00 \$0 \$5,00 \$0 \$5,00		·	. ,	. ,		. ,	. ,		· · · ·	
SA10 Community Relations - Sundry \$8,730 \$8,50 \$5,50 \$5,50										
S416 Energy Conservation S0 S0 </td <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		•								
5420 Community Safety Program \$\$70 \$70 \$70 \$70										
5426 Miscellaneous Customer Service and Informational Expenses 51,940 \$1,940 \$1,940 \$1,940 \$1,940 \$0 \$1,940 \$0 \$1,940 \$0 \$1,940 \$0 \$1,940 \$0										
Informational Expenses \$1,940 \$1,940 \$1,940 \$1,940 \$50 \$1,940 \$50 \$505 Supervision \$50 \$506 \$500 \$50<			φοιο	\$ 010	ψũ	\$676	\$610	ψŪ	\$ 010	φu
Sh10 Demonstrating and Selling Expense S0		Informational Expenses	\$1,940	\$1,940	\$0	\$1,940	\$1,940	\$0	\$1,940	\$0
5515 Advertising Expense S0 S0 <ths0< th=""> S0 S0 S0<td>5505</td><td></td><td></td><td>\$0</td><td></td><td>\$0</td><td></td><td></td><td>\$0</td><td></td></ths0<>	5505			\$0		\$0			\$0	
520 Miscellaneous Sales Expense \$0 <										
5605 Executive Salaries and Expenses \$253,837 \$2										
S610 Management Salaries and Expenses \$357,246 \$										
5615 General Administrative Salaries and Expenses \$984,249 \$984,249 \$0 \$189,878 \$0 \$189,878 \$0 \$189,878 \$0 \$189,878 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$48,500 \$0 \$645 Employee Pensions and Benefits \$17,964 \$17,964 \$0 \$17,964 \$0 \$17,964 \$0 \$17,964 \$0 <										
Expenses \$984,249 \$984,249 \$984,249 \$0 \$984,249 \$0 \$984,249 \$0 5620 Office Supplies and Expenses \$189,878 \$10 \$0 \$0 \$0 \$189,878 \$0 \$189,878 \$0 \$189,878 \$0 \$189,878 \$0		5	\$001, <u>1</u> 10	¢001,210	ΨŬ	<i>\$667,210</i>	\$00., <u>2</u> .0	¢0	¢001,210	ΨŬ
5625 Administrative Expense Transferred Credit \$0 \$0 \$0 \$00		Expenses	\$984,249	\$984,249	\$0	\$984,249	\$984,249	\$0	\$984,249	\$0
5630 Outside Services Employed \$175,667 \$175,667 \$175,667 \$175,667 \$10 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$175,667 \$0 \$0 \$48,500 \$0 \$0 \$48,500 \$0 \$0 \$48,500 \$0 \$0 \$48,500 \$0 \$0 \$48,500 \$0 \$0 \$48,500 \$0 \$0 \$0 \$48,500 \$0 \$0 \$0 \$48,500 \$0			. ,			\$189,878			\$189,878	
5635 Property Insurance \$48,500 \$48,500 \$48,500 \$48,500 \$56 5640 Injuries and Damages \$58,200 \$50 \$56,50 \$58,200 \$57,964 \$50 \$513,920 \$50 \$50 \$50 <td></td>										
5640 Injuries and Damages \$58,200 \$58,200 \$58,200 \$50 5645 Employee Pensions and Benefits \$17,964 \$17,964 \$17,964 \$17,964 \$10 5650 Franchise Requirements \$0 \$50 \$0 \$0 \$17,964 \$17,964 \$10 \$10 5655 Regulatory Expenses \$87,300 \$87,300 \$87,300 \$87,300 \$80 \$87,300 \$80 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
5645 Employee Pensions and Benefits \$17,964 \$17,964 \$17,964 \$17,964 \$17,964 \$0 5650 Franchise Requirements \$0										
5650 Franchise Requirements \$0		, .								
5660 General Advertising Expenses \$0										
5665 Miscellaneous General Expenses \$131,920 \$131,920 \$131,920 \$131,920 \$131,920 \$0 \$131,920 \$0 \$131,920 \$0 \$131,920 \$0 \$131,920 \$0 \$0 \$131,920 \$0 \$0 \$0 \$131,920 \$0			\$87,300	\$87,300		\$87,300	\$87,300		\$87,300	
5670 Rent \$776										
5675Maintenance of General Plant\$335,309\$335,309\$335,309\$335,309\$0\$335,309\$05680Electrical Safety Authority Fees\$9,700\$9,700\$0\$9,700\$0\$9,700\$0\$0\$9,700\$0<										
5680Electrical Safety Authority Fees\$9,700\$9,700\$9,700\$9,700\$0\$9,700\$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
5685Independent Market Operator Fees and Penalties\$0\$0\$0\$0\$0\$0\$05705Amortization Expense - Property, Plant, and Equipment\$2,699,369\$2,699,369\$0\$2,699,369\$0\$2,699,369\$0\$2,699,369\$0\$2,699,369\$0										
Penalties\$0\$0\$0\$0\$0\$0\$0\$05705Amortization Expense - Property, Plant, and Equipment\$2,699,369\$2,699,369\$0\$2,699,369\$0\$2,699,369\$0\$2,699,369\$0<			φ0,700	\$3,700	ΨŪ	<i>\$</i> 0,700	\$0,100	ψŪ	\$0,700	ψŰ
Equipment \$2,699,369 \$2,699,369 \$0 \$2,699,369 \$0 \$2,699,369 \$0 \$2,699,369 \$0		Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5710 Amortization of Limited Term Electric Plant \$0	5705	1 1 2 2 C C C C C C C C C C C C C C C C								
		The second se								
	5710		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

E5 Reconciliation

5715	Amortization of Intangibles and Other Electric									
07.10	Plant	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5720	Amortization of Electric Plant Acquisition									
	Adjustments	\$O	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5730	Amortization of Unrecovered Plant and									
	Regulatory Study Costs	\$O	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5735										
	Amortization of Deferred Development Costs	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
5740	Amortization of Deferred Charges	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6005	Interest on Long Term Debt	\$1,122,783	\$1,122,783		\$0	\$1,122,783	\$1,122,783	\$0	\$1,122,783	\$0
6105	Taxes Other Than Income Taxes	\$110,950	\$110,950		\$0	\$110,950	\$110,950	\$0	\$110,950	\$0
6110	Income Taxes	\$146,910	\$146,910		\$0	\$146,910	\$146,910	\$0	\$146,910	\$0
6205-1	Sub-account LEAP funding	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6210	Life Insurance	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6215	Penalties	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
6225	Other Deductions	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
	Total	\$18,275,872	\$72,466,343 \$90,742,215		\$0	\$90,742,215	\$90,742,215	\$0	\$90,742,214	\$1
				Control	\$90,742,215					

Grouping by Allocator	Adjusted TB	E	Excluded from COSS	Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference
1808	\$ 53,156	\$	-	\$ -	\$ 53,156	\$ 53,156	\$ -	\$ 53,156	\$ -
1815	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1820	\$ 63,826	\$	-	\$ -	\$ 63,826	\$ 63,826	\$ -	\$ 63,826	\$ -
1830	\$ 19,512	\$	-	\$ -	\$ 19,512	\$ 19,512	\$ -	\$ 19,512	\$ -
1835	\$ 119,528	\$	-	\$ -	\$ 119,528	\$ 119,528	\$ -	\$ 119,528	\$ -
1840	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1845	\$ 11,495	\$	-	\$ -	\$ 11,495	\$ 11,495	\$ -	\$ 11,495	\$ -
1850	\$ 74,380	\$	-	\$ -	\$ 74,380	\$ 74,380	\$ -	\$ 74,380	\$ -
1855	\$ 177,049	\$	-	\$ -	\$ 177,049	\$ 177,049	\$ -	\$ 177,049	\$ -
1860	\$ 27,888	\$	-	\$ -	\$ 27,888	\$ 27,888	\$ -	\$ 27,888	\$ -
1815-1855	\$ 736,245	\$	-	\$ -	\$ 736,245	\$ 736,245	\$ -	\$ 736,245	\$ -
1830 & 1835	\$ 323,239	\$	-	\$ -	\$ 323,239	\$ 323,239	\$ -	\$ 323,239	\$ -
1840 & 1845	\$ 136,637	\$	-	\$ -	\$ 136,637	\$ 136,637	\$ -	\$ 136,637	\$ -
ВСР	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BDHA	\$ 77,600	\$	-	\$ -	\$ 77,600	\$ 77,600	\$ -	\$ 77,600	\$ -
Break Out	\$ (18,366,711)	\$	-	\$ -	\$ (18,366,711)	\$ (18,366,711)	\$ -	\$ (18,366,713)	\$ 1
CCA	\$ 173,206	\$	-	\$ -	\$ 173,206	\$ 173,206	\$ -	\$ 173,206	\$ -
CDMPP	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CEN	\$ 2,596,041	\$	-	\$ -	\$ 2,596,041	\$ 2,596,041	\$ -	\$ 2,596,041	\$ -
CEN EWMP	\$ 28,712,554	\$	-	\$ -	\$ 28,712,554	\$ 28,712,554	\$ -	\$ 28,712,554	\$ -
CREV	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CWCS	\$ 4,130,952	\$	-	\$ -	\$ 4,130,952	\$ 4,130,952	\$ -	\$ 4,130,952	\$ -
CWMC	\$ 2,678,825	\$	-	\$ -	\$ 2,678,825	\$ 2,678,825	\$ -	\$ 2,678,825	\$ -
CWMR	\$ 18,784	\$	-	\$ -	\$ 18,784	\$ 18,784	\$ -	\$ 18,784	\$ -
CWNB	\$ 1,052,896	\$	-	\$ -	\$ 1,052,896	\$ 1,052,896	\$ -	\$ 1,052,896	\$ -
DCP	\$ 1,444,039	\$	-	\$ -	\$ 1,444,039	\$ 1,444,039	\$ -	\$ 1,444,039	\$ -
LPHA	\$ (111,252)	\$	-	\$ -	\$	\$ (111,252)	\$ -	\$ (111,252)	\$ -
LTNCP	\$ 5,947,842	\$	-	\$ -	\$ 5,947,842	5,947,842	\$ -	\$ 5,947,842	\$ -
NFA	\$ (1,115,903)	\$	-	\$ -	\$ (1,115,903)	\$ (1,115,903)	\$ -	\$ (1,115,903)	\$ -
NFA ECC	\$ 16,744,411	\$	-	\$ -	\$ 16,744,411	\$ 16,744,411	\$ -	\$ 16,744,411	-
O&M	\$ 2,612,716	\$	-	\$ -	\$ 2,612,716	\$ 2,612,716	-	\$ 2,612,716	-
PNCP	\$ 34,901,590	\$	-	\$ -	\$ 34,901,590	\$ 34,901,590	-	\$ 34,901,590	-
SNCP	\$ 6,781,979	\$	-	\$ -	\$ 6,781,979	\$ 6,781,979	-	\$ 6,781,979	-
TCP	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 90,022,521	\$	-	\$ -	\$ 90,022,521	\$ 90,022,521	\$ -	\$ 90,022,520	\$ 1

Ontario Energy Board

2015 Cost Allocation Model

Sheet E5 Reconciliation Worksheet -

If you have completed the Cost Allocation filing model and prepared to submit your findings to the Ontario Energy Board, please note that you have <u>two</u> saving options. The 2014 Filing Requirements request that a copy of Option 1 be filed in live Excel format.

OPTION #1- DetailedStep 1:Save this fi

- Step 1: Save this file as "LDCname Detailed CA model RUN#.xls"
- Step 2: Print and submit sheets I6, I8, O1, and O2 within Exhibit 7 of the application
- **OPTION #2** Rolled Up (Note that the rolled-up version is no longer required in a COS filing.)
- Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"
- Step 2: Click on the Option 2 Button
- Step 3: Save this file as "LDCname_RolledUp_CA_model_RUN#.xls"