IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), as amended;

AND IN THE MATTER OF an Application by Grimsby Power Incorporated. under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2018.

Grimsby Power Incorporated 2018 IRM Application EB-2017-0043 Filed: August 9, 2017

Applicant

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1. INTRODUCTION

Grimsby Power Inc. ("Grimsby Power") is a corporation incorporated pursuant to the *Business Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and operates the electricity distribution infrastructure serving over 11,000 residential and commercial customers within the Town of Grimsby municipal boundaries.

Grimsby Power filed an Incentive Regulation Mechanism (IRM) application for 2017 rates October 14, 2016 and had rates approved by the Ontario Energy Board under file number EB-2016-0073 effective January 1, 2017. Grimsby Power's last comprehensive rebasing was for 2016 under Ontario Energy Board file number EB-2015-0072.

The Applicant hereby applies to the Ontario Energy Board (the "OEB" or "the Board") pursuant to Section 78 of the *Ontario Energy Board Act, 1998 (the "OEB Act")* for approval of its proposed distribution rates under the parameters set out in the Ontario Energy Board's 4th Generation Incentive Regulation Mechanism ("IRM") for rates effective January 1, 2018.

Specifically, Grimsby Power hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 20, 2017 along with the Key References listed at Section 3.1.2 of the Chapter 3 Incentive Rate-Setting Applications.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2018, Grimsby Power requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates.

If the effective date does not coincide with the Board's decided implementation date for 2018 distribution rates and charges, Grimsby Power requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

In the preparation of this application, Grimsby Power used the following OEB rate models:

• 2018 IRM Rate Generator issued on July 26, 2017 (attached as Appendix A)

- 2018 Revenue to Cost Ratio Adjustment Model issued July 31, 2017 (attached as Appendix B)
- GA Analysis Work Form dated July 24, 2017

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- A Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2017 rates. The
 Price Cap IR methodology provides for a mechanistic and formulaic adjustment to
 distribution rates and charges in the period between Cost of Service applications.
 Grimsby Power received approval to shift the rate design for residential customers towards
 fully fixed rates in 2016 (EB-2015-0072), and is applying for the third year of transition to
 fully fixed distribution rates for the residential rate class.
- An adjustment to Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.
- An adjustment to the Revenue-to-Cost ratios in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications issued July 20, 2017.

Along with revisions to its distribution rates, Grimsby Power Inc. also seeks approval of the following matter;

- Continuance of Rate Riders for which the sunset date has not yet been reached.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the Smart Metering Entity Charge
- Continuance of the MicroFit monthly charge.

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2. DISTRIBUTOR'S PROFILE

Grimsby Power Inc. ("Grimsby Power") is a corporation incorporated pursuant to the *Business Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and operates the electricity distribution infrastructure serving over 11,000 residential and commercial customers within the Town of Grimsby municipal boundaries.

On October 1, 2015 Grimsby Power amalgamated with its affiliate Niagara West Transformation Corporation and now owns and operates a 230 kV to 27kV transmission station. The transmission station, known as Niagara West MTS, supplies Grimsby Power Inc. and Niagara Peninsula Energy Inc a neighboring Local Distribution Company (LDC).

Grimsby Power receives electricity from the provincial electricity grid and transports it safely and reliably through its electricity distribution network of 69 square kilometers. This electricity network includes one municipal transformer station (Niagara West MTS), 172 kilometers of overhead lines, 73 kilometers of underground cable, 1495 distribution transformers (overhead and underground pad mounts), and 3708 poles.

3. PUBLICATION NOTICE

Grimsby Power is proposing that the notices related to the Application appear in the Grimsby Lincoln News a local newspaper owned by Metroland Media Group Ltd. The Grimsby Lincoln news is distributed as an unpaid circulation with distributed copies and services to the communities of Grimsby, Lincoln, and West Lincoln. The Grimsby Lincoln News is published once per week 52 weeks per year.

4. PRICE CAP ADJUSTMENT (Ch3 3.2.1)

In calculating 2018 rates, Grimsby Power has applied a Price Cap Adjustment of 1.75% to its base distribution rates. The application of the 1.75% adjustment is based on the rate-setting parameters provided by the Board's 2018 IRM Rate Generator model. Table 1 shows the default values used in the determination of the Price Cap Adjustment:

Table 1

Price Cap Parameters

Price Cap Index	1.75%
Less: Stretch Factor Group II	0.15%
Less: Productivity Factor	0.00%
Price Escalator	1.90%

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge

5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)

As part of Grimsby Power's 2016 Cost of Service Application (EB-2015-0072) a rate mitigation proposal for the Unmetered Scattered Load (USL) rate class was accepted by the Board. This rate mitigation proposal would adjust the revenue to cost ratio for the USL rate class in both 2017 and 2018. In 2017 the revenue to cost ratio for the USL rate class was adjusted upwards by 10% from 62.28% to 72.28%. In 2018 the revenue to cost ratio for the USL rate class has been adjusted to reach 80% which meets the lower boundary of the Board approved policy range. Any revenue impacts were adjusted to the GS 50 to 4,999 rate class. Grimsby Power has completed the 2018 Revenue Cost Ratio Adjustment Model provided by the Board. Table 2 below shows the proposed revenue to cost ratios with an adjustment to the ratios for the USL and GS 50 to 4,999 rate classes. Table 3 shows the adjustment required to the base service and variable charge due to the change in the ratios.

Table 2
Proposed Revenue to Cost Ratios

Rate Class	Adju	isted Revenue A	Current Revenue Cost Ratio B	Re-/	Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	al Adjusted Revenue E = C * D		lar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$	3,644,610	1.06	\$	3,440,583	1.06	\$ 3,644,610	-\$	0	0.0%
General Service Less Than 50 kW	\$	626,892	1.02	\$	616,231	1.02	\$ 626,892	\$	0	0.0%
General Service 50 to 4,999 kW	\$	839,002	0.80	\$	1,043,275	0.80	\$ 834,620	-\$	4,382	-0.5%
Street Lighting	\$	93,230	1.06	\$	88,011	1.06	\$ 93,230	-\$	0	0.0%
Unmetered Scattered Load	\$	41,309	0.72	\$	57,136	0.80	\$ 45,709	\$	4,399	10.7%
Embedded Distributor	\$	408,646	1.00	\$	408,646	1.00	\$ 408,646	\$	-	0.0%
	\$	5.653.688		\$	5.653.882		\$ 5.653.706	\$	18	0.0%



Rate Class	 posed Base vice Charge A	Di	posed Base istribution olumetric Rate kWh B	D V	oposed Base Distribution Volumetric Rate kW C	urrent Base vice Charge D	Di V	rrent Base stribution olumetric tate kWh E	Di: Ve	rrent Base stribution olumetric Rate kW F	R	Adjustment equired Base ervice Charge G = A - D	B	justment Required Base Distribution Iumetric Rate kWh H = B - E	R	Adjustment equired Base Distribution umetric Rate kW I = C - F
Residential	\$ 22.45	\$	0.0067	\$	-	\$ 22.45	\$	0.0067	\$	-	\$	-	\$	-	\$	
General Service Less Than 50 kW	\$ 24.75	\$	0.0190	\$	-	\$ 24.75	\$	0.0190	\$	-	\$	-	\$	-	\$	
General Service 50 to 4,999 kW	\$ 205.54	\$	-	\$	3.0057	\$ 206.63	\$	-	\$	3.0217	-\$	1.09	\$	-	-\$	0.0160
Street Lighting	\$ 2.30	\$	-	\$	5.7238	\$ 2.30	\$	-	\$	5.7238	\$	-	\$	-	\$	-
Unmetered Scattered Load	\$ 36.44	\$	0.0229	\$	-	\$ 32.42	\$	0.0204	\$	-	\$	4.02	\$	0.0025	\$	-
Embedded Distributor	\$ 16,620.07	\$	1.1	\$	1.4009	\$ 16,620.07	\$		\$	1.4009	\$	-	\$	-	\$	-

6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3)

On April 2, 2015, the OEB released its Board Policy: A new Distribution Rate Design for Residential Electricity Customers (EB-2012-0210). The policy stated that electricity distributors will transition the residential rate class to a fully fixed monthly distribution service charge. This transition will be implemented over a period of four years. The first year of the transition took place in 2016 as per Grimsby Power's 2016 Cost of Service application (EB-2015-0072).

In this application Grimsby Power is seeking approval for the third year of the transition to continue implementing this policy effective January 1, 2018. In proposing a transition to a fully fixed monthly service charge Grimsby Power has followed the approach set out in Tab 16 of the 2018 Rate Generator model.

In compliance with the OEB's new rate design policy for residential customers, Grimsby Power requests approval of a revised Minimum Fixed Charge of \$25.44 up from previously Board Approved \$22.45 and Volumetric Charge of \$0.0035 down from previously Board Approved \$0.0067.

In order to support the initial transition to fully fixed distribution rate the OEB designed two tests to determine when rate mitigation should be proposed – a threshold test for the change in the fixed charge, and an overall bill impact test.

The threshold test for the change in the fixed charge ensures that the change in the fixed charge does not exceed \$4.00. The overall bill impact test requires local distribution companies to determine the total bill impact for a residential customer at the 10th percentile of consumption. If the total bill impact exceeds 10% for RPP customers consuming at the 10th percentile a distributor must file a plan to mitigate the rate impact.

To determine the 10th percentile Grimsby Power was able to compile a list of all residential customers with twelve months of consumption in 2016 from its billing system. The list detailed monthly consumption totals and annual consumption totals for each customer. Grimsby Power calculated the average monthly kWh consumption by dividing each residential customer's total annual consumption by twelve months. Utilizing this approach Grimsby Power established the 10th percentile to be 343 kWh. Grimsby Power feels that all customers are fairly represented and that a prudent 10th percentile was established with this approach.

The transition to a fully fixed charge increases the fixed charge by \$2.99. The total bill impact for the 10th consumption percentile residential customer with 343 kWh of monthly consumption is \$2.85 or 4.48%.

Table 4 below shows the rate design transition from Tab 16 of the 2018 Rate Generator model.

Table 4 Rate Design Transition

Rate Design Transition		Revenue from Rates	Current F/V Split		Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates1	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	22.4500	2,802,299	81.5%	9.3%	2.55	90.7%	25.00	3,120,600
Current Residential Variable Rate (inclusive of R/C adj.)	0.0067	636,722	18.5%			9.3%	0.0034	323,113
		3,439,021	-					3,443,713

Table 5 below illustrates the bill impact for the residential 10th consumption percentile.

Table 5Bill Impact Residential 10th Percentile Consumption

Customer Class:	RESIDENTIAL SERVICE	CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	343	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Currer	nt OEB-Ap	proved		Proposed		Imp	oact
	Rate	Volume	Charge	Rate	Volume	Charge	\$	%
	(\$)		(\$)	(\$)		(\$)	Change	Change
Monthly Service Charge	\$ 22.45	1	\$ 22.45	\$ 25.44	1	\$ 25.44	\$ 2.99	13.32%
Distribution Volumetric Rate	\$0.0067	343	\$ 2.30	\$0.0035	343	\$ 1.20	\$ (1.10)	-47.76%
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$-	\$ -	
Volumetric Rate Riders	\$ -	343	\$-	\$ -	343	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.75			\$ 26.64	\$ 1.89	7.65%
Line Losses on Cost of Power	\$0.0822	16	\$ 1.29	\$0.0822	16	\$ 1.29	\$-	0.00%
Total Deferral/Variance Account Rate Riders	-\$0.0007	343	\$ (0.24)	\$0.0018	343	\$ 0.62	\$ 0.86	-357.14%
CBR Class B Rate Riders	\$ -	343	\$-	\$ -	343	\$-	\$ -	
GA Rate Riders	\$ -	343	\$-	\$ -	343	\$-	\$ -	
Low Voltage Service Charge	\$0.0010	343	\$ 0.34	\$0.0010	343	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		343	\$-	\$ -	343	\$-	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.93			\$ 29.68	\$ 2.75	10.21%
RTSR - Network	\$0.0057	359	\$ 2.04	\$0.0071	359	\$ 2.55	\$ 0.50	24.56%
RTSR - Connection and/or Line and Transformation Connection	\$0.0033	359	\$ 1.18	\$0.0036	359	\$ 1.29	\$ 0.11	9.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.16			\$ 33.52	\$ 3.36	11.14%
Wholesale Market Service Charge (WMSC)	\$0.0036	359	\$ 1.29	\$0.0036	359	\$ 1.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0021	359	\$ 0.75	\$0.0003	359	\$ 0.11	\$ (0.65)	-85.71%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%
Debt Retirement Charge (DRC)								
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$0.0650	223	\$ 14.49	\$0.0650	223	\$ 14.49	\$-	0.00%
TOU - Mid Peak	\$0.0950	58	\$ 5.54	\$0.0950	58	\$ 5.54	\$-	0.00%
TOU - On Peak	\$0.1320	62	\$ 8.15	\$0.1320	62	\$ 8.15	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.63			\$ 63.35	\$ 2.71	4.48%
HST	13%		\$ 7.88	13%		\$ 8.24	\$ 0.35	4.48%
8% Rebate	8%		\$ (4.85)	8%		\$ (5.07)	\$ (0.22)	
Total Bill on TOU			\$ 63.66			\$ 66.51	\$ 2.85	4.48%

7. RTSR ADJUSTMENTS (Ch3 3.2.4)

In reference to Board Guideline G-2008-0001 - *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), Grimsby Power is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Grimsby Power used the 2018 IRM Rate Generator Model (Tables 10-15) to determine the proposed adjustments to the current Retail Transmission Service Rates approved in Grimsby Power's 2017 IRM application (EB-2016-0073). The worksheets reflect the most recent UTRs approved by the Board (EB-2015-0311), issued on January 14, 2016 and effective January 1, 2016. Grimsby Power understands that Board staff will update each distributor's 2018 RTSR worksheet values in the Rate Generator model to incorporate UTR adjustments approved for 2018.

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix C – 2018 IRM Rate Generator Model (tabs 10-15)

The billing determinants utilized in this model were derived from the 2016 RRR 2.1.5 – Performance Based Regulation, section 2.1.5.4 – Demand and Revenue. Grimsby Power confirms that the billing determinants used in the model are accurate. The loss factor applied to the metered kWh is the actual Board approved 2016 loss factor. Table 6 below shows the current and proposed Retail Transmission Service Rates.

Table 6
Retail Transmission Service Rates

Rate Class	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR- Network	Proposed RTSR- Connection	Change RTSR- Network	Change RTSR- Connection
Residential Service Classification	0.0057	0.0033	0.0071	0.0036	0.0014	0.0003
General Service Less Than 50 kW Service Classification	0.0053	0.0029	0.0066	0.0032	0.0013	0.0003
General Service 50 To 4,999 kW Service Classification	2.0968	1.1901	2.6261	1.3005	0.5293	0.1104
General Service 50 To 4,999 kW Service Classification Interval	2.1237	1.2543	2.6598	1.3707	0.5361	0.1164
Unmetered Scattered Load Service Classification	0.0053	0.0029	0.0066	0.0032	0.0013	0.0003
Street Lighting Service Classification	1.5814	0.9199	1.9806	1.0052	0.3992	0.0853
Embedded Distributor Service Classification	2.8090	0.5083	3.5180	0.5555	0.7090	0.0472

8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5)

Grimsby Power has completed the Board Staff's 2018 IRM Rate Generator—Tab 3 2016 Continuity Schedule, and Tab 4 Billing Determinants for Deferral/Variance. The threshold test shows a claim per kWh of \$0.0017 which is above the approved threshold of \$0.001per kWh (debit or credit); therefore, Grimsby Power is seeking to dispose its deferral and variance account balances in this application. The total amount requested for disposition is \$303,506. This amount excludes 1568-LRAM Variance Account balances and residual balances from account 1595 from 2012, 2013 and 2014.

Grimsby Power is proposing a rate rider recovery period of one-year.

Actual interest has been calculated based on the Board's prescribed rates. The projected interest for the period of January 1, 2017 to December 31, 2017 is based upon the Board's prescribed rate of 1.10%. Table 7 below shows the projected interest on December 31, 2016 balances.

Table 7

		Projected Int	erest on Dec-3	1-16 Ba	lances
Account Descriptions	Account Number	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 2	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 2	Total Interest	Total Claim
Group 1 Accounts					
LV Variance Account	1550	1,597		2,829	148,026
Smart Metering Entity Charge Variance Account	1551	(21)		(55)	(2,002
RSVA - Wholesale Market Service Charge5	1580	(1,689)		(2,754)	(156,326
Variance WMS – Sub-account CBR Class A5	1580			0	(
Variance WMS – Sub-account CBR Class B5	1580	(89)		(161)	(8,245
RSVA - Retail Transmission Network Charge	1584	1,736		2,119	159,906
RSVA - Retail Transmission Connection Charge	1586	655		273	59,856
RSVA - Power4	1588	1,366		2,538	126,698
RSVA - Global Adjustment4	1589	(287)		1,674	(24,395
Disposition and Recovery/Refund of Regulatory Balances (2009)3	1595			0	(
Disposition and Recovery/Refund of Regulatory Balances (2010)3	1595			0	(
Disposition and Recovery/Refund of Regulatory Balances (2011)3	1595			0	(
Disposition and Recovery/Refund of Regulatory Balances (2012)3	1595			(15)	
Disposition and Recovery/Refund of Regulatory Balances (2013)3	1595			2,496	
Disposition and Recovery/Refund of Regulatory Balances (2014)3	1595			(666)	(
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	(0)		(0)	(13
Disposition and Recovery/Refund of Regulatory Balances (2016)3					
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	5,222		(108,513)	
RSVA - Global Adjustment	1589	(287)	0	1,674	(24,395
Total Group 1 Balance excluding Account 1589 - Global Adjustment		8,777		(101,910)	327,90 ⁻
Total Group 1 Balance		8,490	0	(100,235)	303,500
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	
Total including Account 1568		8,490	0	(100,235)	303,50

The Deferral and Variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balances with one exception. Account 1580 RSVA – Wholesale Market Service Charge on Tab 3 of the Rate Generator Model was input excluding the balance in 1580 Sub-account CBDR Class B which is now separated into a separate line item. As a result of the separation the (\$505,647.36) total balance of Account 1580 reported on the 2.1.7 Trial Balance is different from the continuity balance of (\$548,450.99) by (\$42,803.63) which is the total amount in Variance WMS – Sub-account CBDR Class B.

In accordance with Chapter 3 Filing Requirements updated on July 20, 2017, starting in 2017 global adjustment rate riders for applicable classes are calculated on an energy basis (kWh).

9. WHOLESALE MARKET PARTICIPANTS (Ch3 3.2.5.1)

In accordance with Chapter 3 filing requirements a distributor must not allocate any account balances in Account 1588 RSVA – Power, Account 1580 RSVA – Wholesale Market Services Charge and Account 1589 RSVA – Global Adjustment to a wholesale market participant (WMP). A WMP refers to any entity that participates directly in any of the IESO-administered markets. These WMPs must not be allocated the RSVA account balances related to charges which WMPs settle directly with the IESO.

Wholesale energy, Wholesale Market Services, and Global Adjustment for WMPs are charged by the IESO, and therefore WMPs have not contributed to the 1580 RSVA Wholesale Market Service Charge Account, 1588 RSVA Power Account, and 1589 RSVA Global Adjustment Account balances.

Grimsby Power's WMP customer belongs to the General Service 50 to 4,999 kW rate class. Grimsby Power is proposing not to charge a Rate Rider for the Disposition of Global Adjustment Account to the WMP customer.

Grimsby Power ensured that the rate riders are appropriately calculated for the following remaining charges that are still settled with the Applicant. These charges include Account 1584 – RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory balances.

Accounts 1580-RSVA-Wholesale Market Service Charge and 1588–RSVA-Power are allocated to all classes based on kWh with WMPs kWh excluded. Account 1589-RSVA-Global Adjustment is allocated to all classes based on non-RPP kWh with WMP excluded. Grimsby Power used the WMPs 2016 consumption as reported in 2.1.5.4 filings.

10. GLOBAL ADJUSTMENT AND THE IESO SETTLEMENT PROCESS (Ch3 3.2.5.2)

Grimsby Power relies on accrual accounting. All non-RPP Class B customers are billed the Global Adjustment (GA) using the IESO's Global Adjustment 2nd estimate. The billed amounts are tracked in USoAs 4006-4060, depending on customer classifications. The actual Global Adjustment amount Grimsby Power is billed by the IESO to service non-RPP Class B customers

is tracked in USoA 4707.

The GA variance account 1589 captures the difference between the amount billed to non-RPP customers on 2nd estimate and the actual amount paid by Grimsby Power to the IESO for non-RPP customers.

Grimsby Power determines the Global Adjustment cost split between RPP and Non-RPP customers by determining the difference in cost between the known cost of Global Adjustment (Charge Type 148 from IESO invoice) and a calculation of Global Adjustment costs attributable to RPP customer consumption. Specifically, Grimsby Power uses a report from the customer information system (CIS) to determine kWh consumption for RPP customers. The kWhs are then multiplied by the 2nd Global Adjustment estimation from the IESO. The result of that calculation is then subtracted from the Global Adjustment cost on the IESO invoice. The result is the Global Adjustment for non-RPP Customers.

Grimsby Power completed the GA Analysis Work Form updated July 24, 2017 as presented in Appendix D. As stated above Grimsby Power bills its customers based on the second estimate GA. Each customer is also billed on a calendar month. The 2016 RRR Filing data showed 65,800,941 non loss adjusted kWh for Non RPP customers. The loss adjusted 2016 billed consumption was 69,122,214. Dividing these two figures would amount to a loss factor of 1.0505. Grimsby Power's Board approved loss factor was 1.0526 from January 1, 2016 to August 31, 2016 and 1.0457 from September 1, 2016 to December 31, 2016. The value of 1.0505 is only 0.0002 higher than taking the 1.0526 loss factor for eight months and the 1.0457 loss factor for four months.

The expected GA Variance calculated using the GA Analysis work form is \$9,039. This variance was derived using the amount of loss adjusted consumption billed less the adjusted unbilled consumption from the previous month plus the adjusted unbilled consumption from the current month. This consumption total was then multiplied by the second estimate of GA from the IESO. This gave the total dollar consumption at GA Rate Billed of \$6,662,469. That same consumption value was then multiplied by the actual GA rate paid which totaled \$6,671,507. The total amount of GA paid to the IESO was \$9,039 higher than the amount billed to customers. The actual net change in the principal amount from the G/L was (\$26,069). The unresolved difference between the G/L and the GA Analysis work form is (\$35,108) or (0.53%) prior to any adjustments. Table 8 below shows the analysis of expected GA amount table from the GA Analysis work form.

Table 8

Analysis of Expected GA Amount

Analysis of Expected GA Amount									
Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	5,752,991	2,338,355	2,372,958	5,787,594	0.09214	\$ 533,269	0.09179	\$ 531,243	-\$ 2,026
February	5,952,244	2,372,958	2,103,575	5,682,861	0.09678		0.09851		
March	5,532,770	2,103,575	2,078,674	5,507,869	0.10299	\$ 567,255	0.10610	\$ 584,385	\$ 17,129
April	5,695,950	2,078,674	1,837,741	5,455,017	0.11177	\$ 609,707	0.11132	\$ 607,252	-\$ 2,455
May	5,378,776	1,837,741	1,654,100	5,195,135	0.11493	\$ 597,077	0.10749	\$ 558,425	-\$ 38,652
June	5,548,876	1,654,100	1,748,489	5,643,265	0.09360	\$ 528,210	0.09545	\$ 538,650	\$ 10,440
July	5,803,172	1,748,489	2,007,660	6,062,344	0.08412	\$ 509,964	0.08306	\$ 503,538	-\$ 6,426
August	6,217,202	2,007,660	2,091,804	6,301,345	0.07050	\$ 444,245	0.07103	\$ 447,585	\$ 3,340
September	6,464,583	2,091,804	1,856,819	6,229,598	0.09148	\$ 569,884	0.09531	\$ 593,743	\$ 23,859
October	5,822,566	1,856,819	1,684,543	5,650,291	0.11780	\$ 665,604	0.11226	\$ 634,302	-\$ 31,303
November	5,522,062	1,684,543	1,754,957	5,592,476	0.11500	\$ 643,135	0.11109	\$ 621,268	-\$ 21,867
December	5,431,022	1,754,957	1,965,850	5,641,915	0.07872	\$ 444,132	0.08708	\$ 491,298	\$ 47,166
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	69,122,214	23,529,674	23,157,170	68,749,709		\$ 6,662,469		\$ 6,671,507	\$ 9,039

Grimsby Power started completing the RPP Settlement true up process on a more frequent basis in 2016 which led to smaller variance amounts from true ups in subsequent years. Furthermore, a majority of Grimsby Power's unbilled revenue is based on actual consumption. This leads to very small variances between unbilled revenue and actual revenue.

Grimsby Power removed the impacts to GA from prior year RPP Settlement true up process of (\$726), added the impacts of the RPP Settlement true up process booked in the subsequent year of (\$352), removed prior year end unbilled to actual difference of (\$12) and added the current year end unbilled to actual difference of (\$12) and added the current year end unbilled to actual revenue difference of (\$92). The actual net change in principal amount was adjusted by (\$1,182) bringing the adjusted net change in principal balance in the G/L to (\$27, 251). This brought the unresolved difference from (\$35,108) or (0.53%) to (\$36,290) or (0.54%). The unresolved difference after adjustments is within the Board's +/- 1% of total annual IESO GA charges and is considered immaterial. Additionally, as the individual adjustments were immaterial in nature only totaling (\$1,182) there was no adjustment made to the G/L balance of 1598 in Tab 3. Continuity Schedule. Table 9 below shows the reconciling items from the GA Analysis work form and total unresolved difference.

Table 9

Reconciling Items

Note 5	Reconciling Items						
	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	it Explanation			
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)		-\$ 26.069				
	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year			DR \$726 related to prior year but recorded in the GL in the current year. CR in current year. This amount is immaterial so the initial amount from the G/L was not be adjusted.			
	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year			CR \$352 related to curren year but recorded in the GL was not be adjusted. amount is immaterial so the initial amount from the GL was not be adjusted.			
	Remove prior year end unbilled to actual revenue differences			CR \$12 (actual revenues were less than accrued revenues) related to prior year but recorded in the GL in the current year, therefore, should record DR in current year. This amount is immaterial so the initial amount from the GL was not be adjusted.			
2	Add current year end unbilled to actual revenue differences			CR \$92 (actual revenues were greater than accrued revenues) relates to current year but recorded in the GL in the following year, therefore, should record the CR in current year. This amount is immaterial so the initial amount from the G/L was not be adjusted.			
3	Remove difference between prior year accrual to forecast from long term load transfers						
	Add difference between current year accrual to forecast from long term load transfers						
	4 Remove GA balances pertaining to Class A customers						
	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis						
	Differences in GA IESO posted rate and rate charged on IESO invoice						
	3						
1							
Note 6	Adjusted Net Change in Principal Balance in the GL		-\$ 27,251				
	Net Change in Expected GA Balance in the Year Per Analysis		\$ 9,039				
	Unresolved Difference		-\$ 36,290				
	Unresolved Difference as % of Expected GA Payments to IESO		-0.54%				

11. CAPACITY BASED DEMAND RESPONSE (CBDR) (Ch3 3.2.5.3)

Grimsby Power follows the OEB's Accounting Guidance on CBDR issued July 25, 2016.

Grimsby Power records WMS revenues for CBDR on all consumption effective January 1, 2016 and onwards for Class B customers, excluding Wholesale Market Participants. Costs recorded in charge type 1351 for CBDR class B consumption is recorded in Account 4708 Charges – WMS, Sub-account CBDR Class B. Grimsby Power tracks the variance between the revenue billed to customers for Class B CBDR and the costs recorded under Charge Type 1351 for CBDR in Account 1580 WMS Sub-account CBDR Class B. Carrying charges are applied to monthly opening balances at the Board's prescribed rate.

12. LRAM Variance Account (LRAMVA) (Ch3 3.2.6)

Grimsby Power is not applying for the disposition of account 1568.

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13. TAX CHANGE (Ch3 3.2.7)

The OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors prescribes a 50/50 sharing of impacts of legislated tax changes from distributors tax rates embedded in its OEB approved base rate known at the time of the application.

Grimsby Power has completed the Board's 2018 IRM Rate Generator Model (Tab 8. STS-Tax Change and Tab 9. Shared Tax-Rate Rider), and calculated annual tax changes allocated to customer rate classes on the basis of the 2016 Board approved billing determinants and distribution rates (2016 COS file number EB-2015-0072). As there is no tax change from the 2016 year of cost of service, no rate rider has been generated (please see Table 10 below).

Table 10

Summary – Sharing of Tax Change Forecast Amounts

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)				
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2016		2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-		24,576,524	\$2	4,576,524
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$2	4,576,524	\$2	4,576,524
Rate				0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes				
Regulatory Taxable Income	\$	100,713	\$	100,713
Corporate Tax Rate		26.50%		26.50%
Tax Impact	\$	26,689	\$	26,689
Grossed-up Tax Amount	\$	36,311	\$	36,311
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	36,311	\$	36,311
Total Tax Related Amounts	\$	36,311	\$	36,311
Incremental Tax Savings			\$	0
Sharing of Tax Amount (50%)			\$	0

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14. ICM / Z-FACTOR (Ch3 3.2.8)

Grimsby Power is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

15. CURRENT TARIFF SHEETS

Grimsby Power's current tariff sheets from Grimsby Power's 2017 IRM application are provided in Appendix D.

16. PROPOSED TARIFF SHEETS

Grimsby Power's proposed tariff sheets are provided in Appendix E. The proposed tariff sheets do not include the tariff sheet for Ontario Electricity Support Program Recipient credits as the tariffs and descriptions from the OEB model are not up to date with changes effective May 1, 2017. Grimsby Power currently applies OESP credits as follows according to EB-2016-0376 Order for OESP Credits and in accordance with Schedule 1 of O. Reg. 314/15 under the *Ontario Energy Board Act, 1998*.

Class	Tariff Value	OESP Monthly Credit Amount
A	T10	\$35
В	T11	\$40
С	T1	\$45
D	T2	\$51
E	T12	\$52
F	Т3	\$57
G	T13	\$60
Н	T4	\$63
I	T5	\$68
J	T6	\$75
К	T7	\$83
L	T8	\$90
М	Т9	\$113

17. BILL IMPACTS

Grimsby Power has provided the bill impacts from this application in Appendix F.

As part of Grimsby Power's 2016 Cost of Service application the Board approved a rate mitigation proposal for the Unmetered Scattered Load (USL) rate class. The rate mitigation proposal included an adjustment to the revenue to cost ratio for the USL class in 2016, 2017 and 2018. In this IRM application the revenue to cost ratio for the USL rate class has been adjusted from 72.28% in 2017 to 80% in 2018. With the price cap adjustment to rates and the change in the revenue to cost ratio for the USL class the customer with 150 kWh of consumption and one connection shows a total bill increase of \$6.11 or 10.42%. This exceeds the 10% threshold above which mitigation measures must be considered by distributors. Grimsby Power believes the increase of \$6.11 per month is a reasonable increase in the total bill. Approximately 8% of the USL rate class would be affected by a total bill impact greater than 10%. To reach the target of a 10% total bill impact the proposed rates at 150 kWh of consumption would need to be adjusted downward by \$0.25. Grimsby Power does not propose any further mitigation measures for this customer class.

Table 11 below shows the summary of the Bill Impacts from Tab 20 of the 2017 Rate Generator Model.

			Sub-Total							Total			
RATE CLASSES / CATEGORIES (eq: Residential TOU, Residential Retailer)	Units		Α			В		C		A + B + C			
(eg. Residential 100, Residential Retailer)			\$	%		\$	%	\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.89	7.6%	\$	2.75	10.2%	\$ 3.36	11.1%	\$	2.85	4.5%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$	0.73	1.7%	\$	3.33	6.9%	\$ 5.00	8.8%	\$	3.28	2.0%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	4.71	1.2%	\$	149.59	50.3%	\$ 187.98	38.0%	\$	174.13	5.5%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	5.09	14.4%	\$	5.44	15.1%	\$ 5.69	15.2%	\$	6.11	10.4%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.26	1.7%	\$	3.28	22.2%	\$ 3.76	21.8%	\$	3.38	4.4%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	568.90	1.7%	\$	568.90	1.7%	\$ 9,345.35	13.2%	\$	10,560.53	3.0%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.59	2.1%	\$	2.47	7.9%	\$ 3.80	9.9%	\$	2.51	2.3%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.59	2.1%	\$	6.37	22.7%	\$ 7.70	21.9%	\$	7.10	5.1%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.03	1.6%	\$	6.23	8.7%	\$ 9.58	10.8%	\$	6.10	2.1%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer	kWh	\$	1.03	1.6%	\$	16.63	26.6%	\$ 19.98	25.0%	\$	18.32	5.0%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	4.71	1.2%	\$	149.59	50.3%	\$ 187.98	38.0%	\$	174.13	5.5%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	11.66	1.2%	\$	615.36	105.2%	\$ 778.49	54.5%	\$	720.17	5.8%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	18.98	1.2%	\$	1,443.64	275.6%	\$ 1,737.27	85.0%	\$	1,537.72	4.9%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	121.03	1.7%	\$	514.11	7.7%	\$ 586.79	8.3%	\$	556.72	3.7%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	5.97	14.3%	\$	7.00	16.1%	\$ 7.75	16.4%	\$	7.80	7.6%	

Table 11 Summary of Bill Impacts

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18. CERTIFICATION

Grimsby Power has followed the instructions provided in the OEB's 2018 IRMRate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications revised July 20, 2017.

Grimsby Power has assessed the organization's processes and procedures and to the best of my knowledge the following statements regarding accounts1588 RSVA Power and 1589 RSVA GA balances are true:

- Grimsby Power has appropriately established a process to settle RPP claims to accurately allocate amounts to 1588 and 1589.
- Sufficient controls have been designed and implemented to provide reasonable assurance of the accuracy, consistency and completeness of the accounts balances. This includes regular management review and yearly third party auditor review of all regulatory account balances.
- The staff responsible for the disposition of the two accounts is sufficiently trained for the preparation and review of the account balances.

As a result, Grimsby Power applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix E to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective January 1, 2018.

Remy Fernandes Chief Executive Officer Grimsby Power Inc.

Mioara Domokos Director of Finance Grimsby Power Inc.

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APPENDIX A – 2017 IRM Rate Generator Model

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Version

1.0

Utility Name	Grimsby Power Incorporated	
Assigned EB Number	EB-2017-0043	
Name of Contact and Title	Amy La Selva	
Phone Number	905-945-5437 ext 258	
Email Address	amyl@grimsbypower.com	
We are applying for rates effective	January-01-18	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017	
Please indicate the last Cost of Service Re-Basing Year	2016	

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Pale grey cell represent auto-populated RRR data

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results

Please wait as macro imports and formats your current tariff schedule

Grimsby Power Incorporated TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0073

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	22.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0067
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable of	only	
for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0007)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act. 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit

Class B

Class B			
(b) acco (c) acco	unt-holders with a household income of \$28,000 or less living in a household of three persons; unt-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; unt-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; s not include account-holders in Class F. credit	\$	(34.00)
Class C			
(b) acco (c) acco	unt-holders with a household income of \$28,000 or less living in a household of four persons; unt-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; unt-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more s not include account-holders in Class G. credit	e persons; \$	(38.00)
(b) acco	unt-holders with a household income of \$28,000 or less living in a household of five persons; and unt-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; s not include account-holders in Class H.	\$	(42.00)
Class E			
conditior (a) the d (b) the a	comprises account-holders with a household income and household size described under Class A who also ns: welling to which the account relates is heated primarily by electricity; account-holder or any member of the account-holder's household is an Aboriginal person; or	·	Ū

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. \$ (45.00)

OESP Credit

2. Current Tariff Schedule

\$

(30.00)

🛃 Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Class F

 (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons. (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven (c) account-holders with a household income and household size described under Class B who also meet ar i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical pur medical device at the dwelling to which the account relates 	n or more persons; by of the following c boses, an electricity	onditions: /-intensive
OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Class C v conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purpose device at the dwelling to which the account relates. OESP Credit		-
Class H	Ψ	(00.00)
Class H comprises account-holders with a household income and household size described under Class D v conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purpose device at the dwelling to which the account relates. OESP Credit		-
Class I		
Class I comprises account-holders with a household income and household size described under paragraph meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purpose	., .,	

device at the dwelling to which the account relates.

OESP Credit

\$

(75.00)

Incentive Regulation Model for 2018 Filers GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	24.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable of	•	
for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0008)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ŧ	0.20

Incentive Regulation Model for 2018 Filers GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period from the last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	206.63
Distribution Volumetric Rate	\$/kW	3.0217
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable onl	v	
for Non-RPP Customers		(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable		
only for Non-Wholesale Market Participants	\$/kW	(0.4207)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		
	\$/kW	0.2304
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.6620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.7793
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017		
Applicable only for Wholesale Market Participants	\$/kW	0.6423
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	0.0879
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kW	0.0329
Retail Transmission Rate - Network Service Rate	\$/kW	2.0968
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1901
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1237
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2543
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0002
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ŧ	0.20

Incentive Regulation Model for 2018 Filers UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	32.42
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable	only	
for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0005)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
With a local a Manifest Operation Date	Ф/I-) М/I-	0.0000
Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 Filers STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) \$		2.30
Distribution Volumetric Rate \$/	/kW t	5.7238
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only		
for Non-RPP Customers \$/	/kWh <mark>(0</mark>).0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 \$/	/kW (0).2111)
Low Voltage Service Rate \$/	/kW 0	0.2657
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers \$/	/kW ć	1.4938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 \$/	/kW ć	1.5755
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017 \$/	/kW 0	0.5579
Retail Transmission Rate - Network Service Rate \$/	/kW ć	1.5814
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kW 0	0.9199
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate \$/	/kWh (0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/	/kWh (0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/	/kWh (0.0021
Ontario Electricity Support Program Charge (OESP) \$/	/kWh (0.0011
Standard Supply Service - Administrative Charge (if applicable) \$		0.25



Incentive Regulation Model for 2018 Filers EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in

the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	16,260.07
Distribution Volumetric Rate	\$/kW	1.4009
Retail Transmission Rate - Network Service Rate	\$/kW	2.8090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5083



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Incentive Regulation Model for 2018 Filers SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year		
(with the exception of wireless attachments)	\$	22.35

Incentive Regulation Model for 2018 Filers RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0457

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0352

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					0
RSVA - Global Adjustment	1589	0	() (0	0	0	0	0	0	, o
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		0	() (0	0	0	0	0	0	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	() (0	0	0	0	0	0	0

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	() () 0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() (0 0	0	0	0	0	0	0 0
Total Group 1 Balance		0	C			0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	C) () 0	0	0	0	0	0	0

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
, , , , ,						-	-				-
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	() () 0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() (0	0	0	0	0	0	0
Total Group 1 Balance		0	() (0 0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	() () 0	0	0	0	0	0	0
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0			88,438	88,438	0			973	973
Smart Metering Entity Charge Variance Account	1551	0			2,177	2,177	0			133	133
RSVA - Wholesale Market Service Charge ⁵	1580	0			(130,227)	(130,227)	0			(2,180)	(2,180)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			0	0	0			0	0
RSVA - Retail Transmission Network Charge	1584	0			148,457	148,457	0			2,879	2,879
RSVA - Retail Transmission Connection Charge	1586	0			(35,472)	(35,472)	0			91	91
RSVA - Power ⁴	1588	0			602,270	602,270	0			13,471	13,471
RSVA - Global Adjustment ⁴	1589	0			8,965	8,965	0			(4,198)	(4,198)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0			(0)	(0)	0			234	234
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0			1,255	1,255	0			(33,621)	(33,621)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0			302,649	302,649	0			(127,197)	(127,197)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0			(80,956)	(80,956)	0			(6,333)	(6,333)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0			0	0	0			0	0
RSVA - Global Adjustment	1589	0	C	0	8,965	8,965	0	0	0	(4,198)	(4,198)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C	0		898,592	0	0	0	(151,550)	(151,550)
Total Group 1 Balance		0	C	0	907,557	907,557	0	0	0	(155,747)	(155,747)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		0	C	0	907,557	907,557	0	0	0	(155,747)	(155,747)

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	88,438	131,330	34,564		185,203	973	1,175	648		1,500
Smart Metering Entity Charge Variance Account	1551	2,177	(5,190)	5,873		(8,886)	133	(62)	156		(85)
RSVA - Wholesale Market Service Charge ⁵	1580	(130,227)	(388,068)	(110,836)		(407,458)	(2,180)	(1,768)	(3,058)		(891)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0	50,238			50,238	0	167			167
RSVA - Retail Transmission Network Charge	1584	148,457	9,765	127,489		30,733	2,879	408	2,710		577
RSVA - Retail Transmission Connection Charge	1586	(35,472)	(22,422)	32,505		(90,399)	91	(960)	581		(1,451)
RSVA - Power ⁴	1588	602,270	129,621	520,201		211,689	13,471	2,294	12,014		3,752
RSVA - Global Adjustment ⁴	1589	8,965	(341,133)	(265,731)		(66,437)	(4,198)	92	(3,603)		(503)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(0)				(0)	234		234		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	1,255	1,332	2,587		0	(33,621)	2	(33,603)		(16)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	302,649	(1,332)			301,318	(127,197)	3,591			(123,606)
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(80,956)	(88)			(81,044)	(6,333)	(959)			(7,292)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	(340,335)	(346,652)		6,317	0	1,916	23,921		(22,005)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	8,965	(341,133)	(265,731)	0	(66,437)	(4,198)	92	(3.603)	c	(503)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		898,592	(435,150)	265,731	0	197,710	(151,550)	5,804	3,603	C	
Total Group 1 Balance		907,557	(776,284)	0	0	131,273	(155,747)	5,895	0	C	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		907,557	(776,284)	0	0	131,273	(155,747)	5,895	0	C	(149,852)

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	185,203	145,197	53,874		276,527	1,500	2,680	1,163		3,017
Smart Metering Entity Charge Variance Account	1551	(8,886)	(1,947)	(3,695)		(7,137)	(85)	(91)	(81)		(95)
RSVA - Wholesale Market Service Charge ⁵	1580	(407,458)	(153,572)	(19,391)		(541,639)	(891)	(5,345)	576		(6,812)
Variance WMS – Sub-account CBR Class A5	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	50.238	(8.084)			42.154	167	483			650
RSVA - Retail Transmission Network Charge	1584	30,733	157,787	20,968		167,553	577	491	495		573
RSVA - Retail Transmission Connection Charge	1586	(90,399)	59,582	(67,977)		37,160	(1,451)	(630)	(1,548)		(534)
RSVA - Power ⁴	1588	211,689	124,160	82,068		253,781	3,752	2,602	2,734		3,619
RSVA - Global Adjustment ⁴	1589	(66,437)	(26,069)	274,696		(367,203)	(503)	(1,802)	3,677		(5,981)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0		(1,332)		1,332	(16)		(39)		22
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	301,318		302,649		(1,332)	(123,606)	2,481	(122,491)		1,367
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(81.044)	0	(80,956)		(88)	(7,292)	(667)	(7,591)		(368)
Disposition and Recovery/Refund of Regulatory Balances (2015)3	1595	6,317	(12)	(,,		6.305	(22,005)	69			(21,936)
		-,	()			-,	(()
Disposition and Recovery/Refund of Regulatory Balances (2016) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0	(168,872)	(643,640)		474,768	0	1,539	115,274		(113,735)
RSVA - Global Adjustment	1589	(66,437)	(26,069)	274,696	0	(367,203)	(503)	(1,802)	3,677	() (5,981)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		197,710	154,240	(357,431)	0	709,382	(149,349)	3,611	(11,507)	() (134,231)
Total Group 1 Balance		131,273	128,171	(82,735)	0	342,179	(149,852)	1,809	(7,830)	() (140,212)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Total including Account 1568		131,273	128,171	(82,735)	0	342,179	(149,852)	1,809	(7,830)	() (140,212)

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6 will be generated and applicants must complete the information pertaining to Class A customers.

			2	2017	
Account Descriptions	Account Number	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017
Group 1 Accounts					
LV Variance Account	1550	131,330	1,786	145,197	1,232
Smart Metering Entity Charge Variance Account	1551	(5,190)	(61)	(1,947)	(34)
RSVA - Wholesale Market Service Charge ⁵	1580	(388,068)	(5,747)	(153,572)	(1,065)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	50,238	721	(8,084)	(72)
RSVA - Retail Transmission Network Charge	1584	9,765	190	157,787	383
RSVA - Retail Transmission Connection Charge	1586	(22,422)	(152)	59,582	(382)
RSVA - Power ⁴	1588	129,621	2,448	124,160	1,172
RSVA - Global Adjustment ⁴	1589	(341,133)	(7,942)	(26,069)	1,961
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	1,332	37	0	(15)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	(1,332)	(1,130)	(0)	2,496
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	(88)	299	0	(666)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	6,317	(21,935)	(12)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³					
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	1		474,768	(113,735)
RSVA - Global Adjustment	1589	(341,133)	(7,942)	(26,069)	1,961
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(88,498)	(23,545)	797,880	(110,686)
Total Group 1 Balance		(429,632)	(31,487)	771,811	(108,725)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Total including Account 1568		(429,632)	(31,487)	771,811	(108,725)

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the Adjamy Class A customers at any point during the period that the balance was last disposed. For example, if in the 2017 rate application, DVA balances as a become the start disposed for disposition, start the continuity schedule from 2015 by entering the 3djafsbeitigd 2016), check off the checkbox. balance in the Adjustment column under 2014. For all Account 1595 vib.accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 3 have find the 2014 for all Account 1595 vintage year that has a GL balance as at December 3 have find the complete the information pertaining to Class A customer(s) during this period, Tab 6 will be generated regardless of whether the account to being requested for disposition in the current application application accomplete the information pertaining to Class A customer(s) during this period. Tab 6 will be generated regardless of whether the account the there was the sub-account schedule to accumulate a cumulate a during the period.

Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014

when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

		P	rojected Interest	t on Dec-31-16 Balance	3	2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim	As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts							
LV Variance Account	1550	1,597		2,829	148,026	279,544	0
Smart Metering Entity Charge Variance Account	1551	(21)		(55)	(2,002)	(7,232)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(1,689)		(2,754)	(156,326)	(505,647)	42,804
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(89)		(161)	(8,245)	42,804	0
RSVA - Retail Transmission Network Charge	1584	1,736		2,119	159,906	168,125	0
RSVA - Retail Transmission Connection Charge	1586	655		273	59,856	36,626	0
RSVA - Power ⁴	1588	1,366		2,538	126,698	257,401	0
RSVA - Global Adjustment ⁴	1589	(287)		1,674	(24,395)	(373,184)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0 🗖 Check to Disp	ose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0 🗖 Check to Disp	ose of Account 0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0 🗖 Check to Disp	ose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			(15) Check to Disp	ose of Account 0	1,354	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			2,496 Check to Disp	ose of Account 0	35	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			(666) Check to Disp	ise of Account 0	(456)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(0)		(0) Check to Disp	ose of Account (13)	(15,631)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³				Check to Disp	ose of Account		
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	5,222		(108,513)	0	361,032	0
RSVA - Global Adjustment	1589	(287)	0	1.674	(24,395)	(373,184)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment	,	8.777	0	(101,910)	327.901	575,151	0
Total Group 1 Balance		8,490	0	(100,235)	303,506	201,967	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	190	190
Total including Account 1568		8,490	0	(100,235)	303,506	202,157	190

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	95,863,366	0	3,371,404	C	0	0	95,863,366	0	67%		10,285
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,979,203	0	3,788,966	C	0	0	18,979,203	0	32%		773
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	65,267,801	181,814	57,919,924	165,149	3,913,669	7297.77002	61,354,132	174,516	1%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	344,840	0	1,160	C	0	0	344,840	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	719,487	1,987	719,487	1,987	0	0	719,487	1,987	0%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	C	37,002	0	37,002	0	0	0	37,002			
	Total	181,174,698	220,803	65,800,941	204,139	3,913,669	7,298	177,261,029	213,505	100%	0	11,058

Threshold Test

Total Claim (including Account 1568)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) ²	

\$303,506 \$303,506 \$0.0017 1568 Account Balance from Continuity Schedule Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		allocated based on Total less WMP			allocated based on Total less WMP			
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2015)	1568
RESIDENTIAL SERVICE CLASSIFICATION	52.9%	93.0%	54.1%	78,324	(1,862)	(89,000)	84,610	31,671	68,519	(9)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.5%	7.0%	10.7%	15,507	(140)	(17,620)	16,751	6,270	13,565	(4)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	36.0%	0.0%	34.6%	53,326	0	(56,962)	57,606	21,563	43,853	(0)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	282	0	(320)	304	114	246	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	588	0	(668)	635	238	514	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	148,026	(2,002)	(164,570)	159,906	59,856	126,698	(13)	0

centive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

ons			
be r			
	Default Rate Rider Recovery Period (in months)	12	
	Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

		Total Metered Non-RPP 2016	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		otal GA \$ allocated to Current Class B		
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,371,404	3,371,404	5.1%	(\$1,250)	-\$0.0004	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	3,788,966	3,788,966	5.8%	(\$1,405)	-\$0.0004	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	57,919,924	57,919,924	88.0%	(\$21,473)	-\$0.0004	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,160	1,160	0.0%	(\$0)	-\$0.0004	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	719,487	719,487	1.1%	(\$267)	-\$0.0004	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
	Total	65,800,941	65,800,941	100.0%	(\$24,395)		

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months) 12 12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	95,863,366	0	95,863,366	0	172,252		0.0018	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,979,203	0	18,979,203	0	34,329		0.0018	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	65,267,801	181,814	61,354,132	174,516	132,495	(13,109)	0.7287	(0.0751)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	344,840	0	344,840	0	626		0.0018	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	719,487	1,987	719,487	1,987	1,307		0.6577	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	37,002	0	37,002	0		0.0000	0.0000	0.0000	
											327,900.54

Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2016 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2016	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)	24,576,524	\$ 24,576,524
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 24,576,524	\$ 24,576,524
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 100,713	\$ 100,713
Corporate Tax Rate	26.50%	26.50%
Tax Impact	\$ 26,689	\$ 26,689
Grossed-up Tax Amount	\$ 36,311	\$ 36,311
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 36,311	\$ 36,311
Total Tax Related Amounts	\$ 36,311	\$ 36,311
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		Δ	B	C	D	F	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J/R
RESIDENTIAL SERVICE CLASSIFICATION	kWh				-	-		0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		() ()) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	95,863,366		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	18,979,203		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	65,267,801	181,814	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	344,840		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	719,487	1,987	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		37,002	0	0.0000	kW
Total		181,174,698	220,803	\$0		

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	95,863,366	0	1.0457	100,244,322
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	95,863,366	0	1.0457	100,244,322
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	18,979,203	0	1.0457	19,846,553
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	18,979,203	0	1.0457	19,846,553
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0968	65,267,801	20,927		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1901	65,267,801	20,927		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1237	65,267,801	160,887		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2543	65,267,801	160,887		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	344,840	0	1.0457	360,600
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	344,840	0	1.0457	360,600
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5814	719,487	1,987		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9199	719,487	1,987		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8090	0	37,002		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5083	0	37,002		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates	Unit				2016		2017	2018
Rate Description					Rate		Rate	Rate
Network Service Rate	kW		\$			3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW		\$			0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW		\$			2.02	\$ 2.02	
Hydro One Sub-Transmission Rates	Unit				2016		2017	2018
Rate Description		L	Janu	uary - 2016	February - Rate	December 2016	Rate	Rate
Network Service Rate	kW		\$	3.4121	\$	3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW		\$	0.7879	\$	0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW		\$	1.8018	\$	1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW		\$	2.5897	\$	2.5504	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit				2016		2017	2018
Rate Description					Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW		\$			-	\$ -	\$ -
If needed, add extra host here. (II)	Unit				2016		2017	2018
Rate Description					Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW		\$			-	\$	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			н	istorical 20 ⁴	16	Current 2017	Forecast 2018

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates.

1580		Notwork		1.8	no Connoc	tion	Transfo	rmation Cd	nnoction	Total Connectio
IESO Month	Units Billed	Network Rate	Amount	Units Billed	ine Connect Rate	Amount	Units Billed	rmation Co Rate	Amount	Total Connection Amount
lanuari	12 800	\$2.66	\$ 50.507	16 005	£0.07	6 11101		60.00		\$ 14,12
January February	13,800 15,156	\$3.66 \$3.66	\$ 50,507 \$ 55,473	16,235 14,411	\$0.87 \$0.87	\$ 14,124 \$ 12,537		\$0.00 \$0.00		\$ 14,12 \$ 12,53
March	15,306	\$3.66	\$ 56,021	18,007	\$0.87	\$ 15,666		\$0.00		\$ 15,66
April	18,913	\$3.66	\$ 69,220	18,168	\$0.87	\$ 15,806		\$0.00		\$ 15,80
May	13,433	\$3.66	\$ 49,166	18,755	\$0.87	\$ 16,317		\$0.00		\$ 16,31
June	22,527	\$3.66	\$ 82,448	19,582	\$0.87	\$ 17,036		\$0.00		\$ 17,03
July	24,243	\$3.66	\$ 88,729	28,521	\$0.87	\$ 24,812		\$0.00		\$ 24,81
August	22,378	\$3.66	\$ 81,902	22,566	\$0.87	\$ 19,633		\$0.00		\$ 19,63
September	23,663	\$3.66	\$ 86,604	22,808	\$0.87	\$ 19,843		\$0.00		\$ 19,84
October	23,454	\$3.66	\$ 85,840	23,454	\$0.87	\$ 20,405		\$0.00		\$ 20,40
November	21,198	\$3.66	\$ 77,585	22,632	\$0.87	\$ 19,690		\$0.00		\$ 19,69
December	22,301	\$3.66	\$ 81,622	26,235	\$0.87	\$ 22,826		\$0.00		\$ 22,82
Total		\$ 3.66		251,374	\$ 0.87	\$ 218,696		\$ -	\$ -	\$ 218,69
Hydro One	230,372	Network	\$ 865,117	· · · · · · · · · · · · · · · · · · ·	ne Connect		Transfo	rmation Co		Total Connection
	Units Billed						Units Billed			
Month		Rate	Amount	Units Billed	Rate	Amount		Rate	Amount	Amount
January	13,818	\$3.4121	\$ 47,148	13,818	\$0.7879	\$ 10,887	13,818	\$1.8018	\$ 24,897	\$ 35,78
February	13,187	\$3.3396	\$ 44,041	13,255	\$0.7791	\$ 10,327	13,255	\$1.7713	\$ 23,478	\$ 33,80
March	12,909	\$3.3396	\$ 43,109	12,909	\$0.7791	\$ 10,057	12,909	\$1.7713	\$ 22,865	\$ 32,92
April	10,566	\$3.3396	\$ 35,287	11,216	\$0.7791	\$ 8,739	11,216	\$1.7713	\$ 19,868	\$ 28,60
May	21,953	\$3.3396	\$ 73,313	21,953	\$0.7791	\$ 17,103	21,953	\$1.7713	\$ 38,885	\$ 55,98
June	19,316	\$3.3396	\$ 64,506	19,316	\$0.7791	\$ 15,049	19,316	\$1.7713	\$ 34,214	\$ 49,26
July	20,012	\$3.3396	\$ 66,832	20,012	\$0.7791	\$ 15,591	20,012	\$1.7713	\$ 35,447	\$ 51,03
August	19,818	\$3.3396	\$ 66,185	19,818	\$0.7791	\$ 15,440	19,818	\$1.7713	\$ 35,104	\$ 50,54
September	20,199	\$3.3396	\$ 67,456	20,199	\$0.7791	\$ 15,737	20,199	\$1.7713	\$ 35,778	\$ 51,51
October	11,845	\$3.3396	\$ 39,559	11,994		\$ 9,344	11,994	\$1.7713	\$ 21,244	\$ 30,58
November	12,090	\$3.3396	\$ 40,377	12,189	\$0.7791	\$ 9,496	12,189	\$1.7713	\$ 21,590	
December	12,634	\$3.3396	\$ 42,193	12,634	\$0.7791	\$ 9,843	12,634	\$1.7713	\$ 22,379	\$ 31,08 \$ 32,22
Total	188,348	\$ 3.3449	\$ 630,007	189,312	\$ 0.7797	\$ 147,614	189,312	\$ 1.7735	\$ 335,749	\$ 483,36
Add Extra Host Here (I)	J I	Network		Li	ne Connec	tion	Transfo	rmation Co	nnection	Total Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
					•					•
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			ş -			ş -		\$ -
March		\$ -			ş -			\$ -		\$ -
April		\$ -			s -			s -		\$-
May		\$-			\$ -			ş -		\$-
June		s -			S -			S -		\$ -
July		\$ -			s -			s -		\$ -
August		š -			š -			š -		š -
September		\$ -			š.			š.		\$ -
October		\$ -			s -			\$ -		\$ -
November		\$ -			ş -			s -		\$ -
December		\$-			ş -			ş -		\$-
Total		s -	\$ -		s -	\$ -		s -	\$ -	\$ -
		Network	ų –		ine Connect	· · · · · · · · · · · · · · · · · · ·	Transfo	rmation Co		Total Connection
Add Extra Host Here (II) (if needed)	,	Network					Transion	innation oc	milection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			ş -		\$-
February		\$-			\$ -			ş -		\$-
March		\$-			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$-
May		\$ -			s -			s -		\$ -
June		s -			S -			S -		\$ -
July		\$ -			s -			s -		\$ -
August		\$ -			s -			\$ -		\$ -
September		\$ -			s -			s -		\$ -
October		\$ -			s -			\$ -		\$ -
November		\$ -			s -			\$ -		\$ -
December		\$ -			s -			s -		ş - Ş -
Total		s -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Li	ine Connect	tion	Transfo	rmation Co	onnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	27,618				\$ 0.8323			\$ 1.8018 \$ 1.7713		\$ 49,90 \$ 46,34
	28,344	\$ 3.5109			\$ 0.8264			\$ 1.7713		
March	28,215				\$ 0.8320			\$ 1.7713		\$ 48,58
April					\$ 0.8353			\$ 1.7713	\$ 19,868	\$ 44,41
May		\$ 3.4612	\$ 122,479	40,708	\$ 0.8210	\$ 33,421	21,953	\$ 1.7713	\$ 38,885	\$ 72,30
June		\$ 3.5121		38,898	\$ 0.8249			\$ 1.7713		\$ 66,29
July	44,255				\$ 0.8325			\$ 1.7713	\$ 35,447	\$ 75,85
August		\$ 3.5095		42,385	\$ 0.8275		19,818	\$ 1.7713	\$ 35,104	\$ 70,17
September	43,862			43,007	\$ 0.8273	\$ 35,580	20,199	\$ 1.7713	\$ 35,778	\$ 71,35
October		\$ 3.5525		35,447			11,994	\$ 1.7713	\$ 21,244	\$ 50,99
November		\$ 3.5436		34,821			12,189	\$ 1.7713		\$ 50,77
								\$ 1.7713		\$ 55,04
December	34,935	\$ 3.5441	\$ 123,815	38,869	\$ 0.8405	\$ 32,669	12,004	•	•	
December Total	34,935 424,719			440,686	\$ 0.8405		189,312	\$ 1.77	\$ 335,749	\$ 702,05
						\$ 366,310		\$ 1.77	\$ 335,749	

Total including deduction for Low Voltage Switchgear Credit \$ 702,059

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Ra torical 2016 trans mission units. es are app st his

IESO		Network		Li	ne Connectio	n	Transfo	rmation Con	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	13,800 \$	3.6600	\$ 50,507	16.235	\$ 0.8700	\$ 14,124	-	\$ 2.0200	ş -	\$	14,124
February	15,156 \$	3.6600	\$ 55,473	14,411	\$ 0.8700	\$ 12,537		\$ 2.0200	\$ -	\$	12,537
March	15,306 \$	3.6600	\$ 56,021	18,007		\$ 15,666		\$ 2.0200	s -	\$	15,666
April	18,913 \$	3.6600	\$ 69,220	18,168		\$ 15,806			ş -	s	15,806
May June	13,433 \$ 22,527 \$	3.6600 3.6600	\$ 49,166 \$ 82,448	18,755 19,582		\$ 16,317 \$ 17,036	-		s - s -	\$ \$	16,317 17,036
July	22,527 \$ 24,243 \$		\$ 62,446 \$ 88,729	28,521		\$ 24,813		\$ 2.0200	s -	s s	24,813
August	22,378 \$	3.6600	\$ 81,902	22,566	\$ 0.8700	\$ 19,633		\$ 2.0200	s -	ŝ	19,633
September	23,663 \$	3.6600	\$ 86,608	22,808	\$ 0.8700	\$ 19,843			s -	ŝ	19,843
October	23,454 \$	3.6600	\$ 85,840	23,454	\$ 0.8700	\$ 20,405		\$ 2.0200	\$ -	\$	20,405
November	21,198 \$	3.6600	\$ 77,585	22,632	\$ 0.8700	\$ 19,690	-	\$ 2.0200	s -	\$	19,690
December	22,301 \$	3.6600	\$ 81,622	26,235	\$ 0.8700	\$ 22,824	-	\$ 2.0200	\$ -	\$	22,824
Total	236,372 \$	3.66	\$ 865,121	251,374	\$ 0.87	\$ 218,695	-	\$-	\$-	\$	218,695
Hydro One		Network		Li	ne Connectio	n	Transfo	rmation Con	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	13.818 \$	3.1942	\$ 44.137	13.818	\$ 0.7710	\$ 10.654	13.818	\$ 17493	\$ 24.171	\$	34.825
February	13.818 \$ 13,187 \$	3,1942	\$ 44,137 \$ 42,123	13.255		\$ 10.220	13.255	\$ 1.7493 \$ 1.7493	\$ 24,171 \$ 23,187	š	33,406
March	12,909 \$		\$ 41,233	12,909		\$ 9,952	12,909		\$ 22,581	ŝ	32,533
April	10,566 \$		\$ 33,751	11,216		\$ 8,648	11,216		\$ 19,621	\$	28,269
May	21,953 \$	3.1942	\$ 70,122	21,953		\$ 16,926	21,953	\$ 1.7493	\$ 38,402	\$	55,328
June	19,316 \$	3.1942	\$ 61,698	19,316		\$ 14,892	19,316	\$ 1.7493	\$ 33,789	\$	48,681
July	20,012 \$		\$ 63,923	20,012		\$ 15,429 \$ 15,280			\$ 35,007	Ş	50,436
August	19,818 \$		\$ 63,304 \$ 64,519	19,818 20,199			19,818 20,199		\$ 34,668 \$ 35,334	ş	49,948 50.907
September October	20,199 \$ 11,845 \$		\$ 64.519 \$ 37.837	20,199		\$ 15,573 \$ 9,247	20,199	\$ 1.7493 \$ 1.7493	\$ 35,334 \$ 20,980	s s	50,907 30,228
November	12,090 \$		\$ 38,619	12,189		\$ 9,397			\$ 21,322	ŝ	30,719
December	12,634 \$		\$ 40,356	12,634	\$ 0.7710	\$ 9,741	12,634	\$ 1.7493	\$ 22,101	ŝ	31,842
Total											
	188,348 \$	3.19 Network	\$ 601,620	189,312	\$ 0.77	\$ 145,959	189,312	\$ 1.75	\$ 331,163	\$	477,122
Add Extra Host Here (I)											I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$		s -	-	\$ -	ş -		\$ -	ş -	\$	-
February	- \$		s -			\$ -	-		s -	\$	-
March April	- \$ - \$	-	s - s -	-	\$- \$-	\$- \$-			\$- \$-	\$ \$	-
Mav	- \$		s -			s -			s -	ŝ	
June	- \$		s -			\$- \$-		\$ - \$	\$ -	ŝ	
July	- s		s -			\$-		\$ -	s -	Ś	-
August	- \$		s -	-	\$ -	\$ -		\$ -	\$-	Ś	-
September	- \$ - \$		\$- \$-	:		\$- \$-	:	\$- \$-	s - s -	\$ \$	
September October	- S - S	-	s - s -	-	\$- \$-	\$- \$-	-	\$- \$-	\$- \$-	\$ \$	-
September October November	- \$ - \$ - \$	-	\$- \$- \$-	-	\$- \$- \$-	\$- \$- \$-	-	\$- \$- \$-	\$- \$- \$-	\$ \$ \$	-
September October	- S - S	-	s - s -	-	\$- \$- \$-	\$- \$-	- - - -	\$- \$- \$-	\$- \$-	\$ \$	-
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695,817

Total including deduction for Low Voltage Switchgear Credit

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

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September 43,882 \$ 15,127 43,007 \$ 0.82 \$ 35,416 20,199 \$ 1.75 \$ 35,334 \$ 70,750 October 35,299 \$ 3.50 \$ 123,876 35,447 \$ 0.84 \$ 29,652 11.944 \$ 1.75 \$ 20,800 \$ 50,802 \$ 50,812 \$ 0.84 \$ 29,087 11.944 \$ 1.75 \$ 21,322 \$ 50,409 \$ 34,821 \$ 0.84 \$ 29,087 12,189 \$ 1.75 \$ 21,322 \$ 50,409 \$ 34,821 \$ 0.84 \$ 22,665 12,634 \$ 1.75 \$ 22,101 \$ 5 54,666 Total 424,719 \$ 3.45 \$ 1,466,740 440,686 \$ 0.83 \$ 364,655 189,312 \$ 1.75 \$ 33,11.63 \$ 695,817 <td>March April May June July September October December December Total Total Month January February February March April May June</td> <td>Units Billed 27,618 28,344 28,215 29,479 35,386 41,842</td> <td>\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ 3.44 \$ \$ \$ \$ 3.44 \$ \$ \$ \$ 3.44 \$ \$ \$ \$ 3.44 \$ \$ \$ \$ 3.44 \$ \$ \$</td> <td>Amount S S S Amount S S S S S S S S S S S S S S S S S S S</td> <td>Units Billed 30.053 27,666 30,916 29,384 40,708 38,898</td> <td>\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>- - - - - - - - - - - - - - - - - - -</td> <td>s - s - s - s - s - s - s - s - s - s - s - s - s - s - s 1.75 s 1.75 s 1.75 s 1.75 s 1.75</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td>	March April May June July September October December December Total Total Month January February February March April May June	Units Billed 27,618 28,344 28,215 29,479 35,386 41,842	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ 3.44 \$ \$ \$ \$ 3.44 \$ \$ \$ \$ 3.44 \$ \$ \$ \$ 3.44 \$ \$ \$ \$ 3.44 \$ \$ \$	Amount S S S Amount S S S S S S S S S S S S S S S S S S S	Units Billed 30.053 27,666 30,916 29,384 40,708 38,898	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s - s - s - s - s - s - s - s - s 1.75 s 1.75 s 1.75 s 1.75 s 1.75	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October 35/299 \$ 3.50 \$ 123,676 35,447 \$ 0.84 \$ 29,652 11,994 \$ 1.75 \$ 20,980 \$ 50,632 November 33,288 \$ 3.49 \$ 116,204 34,821 \$ 0.84 \$ 29,087 12,189 \$ 1.75 \$ 21,322 \$ 50,409 December 34,935 \$ 3.49 \$ 12,1976 38,869 \$ 0.84 \$ 32,565 12,634 \$ 1.75 \$ 22,101 \$ 54,666 Total 424,719 \$ 3.45 \$ 1,466,740 440,686 0.83 \$ 364,655 189,312 \$ 1.75 \$ 331,163 \$ 695,817	March April May June July September October November December Total Total Total January February March April May June July	Units Billed 27,618 28,344 28,215 29,479 35,386 41,842 44,255	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.43 \$ \$ 3.44 \$ \$ 3.45 \$ \$ 3.45 \$ \$ 3.45 \$ \$ 3.44 \$ \$ 3.45 \$	Amount S 94.644 97.596 97.596 97.595 102.971 119.287 5 119.287 5 119.287 5 152.652	Units Billed 30.053 27,666 30,916 29,384 40,708 38,898 48,533	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	s - S - S - S - S - S - S - S - S - S - S - S - S - S - S 1.75 S 1.75 S 1.75 S 1.75 S 1.75	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
November 33,288 \$ 3.49 \$ 116,204 34,821 \$ 0.84 \$ 29,087 12,189 \$ 1.75 \$ 21,322 \$ 50,409 December 34,935 \$ 3.49 \$ 121,978 38,869 \$ 0.84 \$ 32,565 12,634 \$ 1.75 \$ 22,011 \$ 54,666 Total 424,719 \$ 3.45 \$ 1,466,740 440,686 \$ 0.83 \$ 364,655 189,312 \$ 1.75 \$ 331,163 \$ 695,817	March April May June July September October October November December December December December December December December December December December December Jebuary February Harch April May June July June July	Units Billed 27,618 28,344 28,215 29,479 35,386 41,842 44,255 42,196	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.43 \$ \$ 3.445 \$ \$ 3.445 \$ \$ 3.445 \$ \$ 3.445 \$ \$ 3.445 \$	Amount Am	Units Billed 30,053 27,666 29,384 40,708 38,898 48,533 42,385	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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Total 424,719 \$ 3.45 \$ 1,466,740 440,686 \$ 0.83 \$ 364,655 189,312 \$ 1.75 \$ 331,163 \$ 695,817	March April May June July September October November December December Total Total Month January February March April May June June July September October	Units Billed 27,618 28,344 28,215 29,479 35,386 41,842 44,255 42,196 43,862 35,299	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.43 \$ \$ 3.44 \$ \$ 3.44 \$ \$ 3.44 \$ \$ 3.44 \$ \$ 3.44 \$ \$ 3.44 \$ \$ 3.44 \$ \$ 3.44 \$ \$ 3.45	Amount Am	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s - s - s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
	March April May June July August September October November December Total Total Total January February March April May June July August September October November	Units Billed 27.618 28.344 28.245 29.479 35.386 41.842 44.225 42.196 43.862 35.299 33.228	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.49 2 \$ 3	Amount Am	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447 34,821	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.84 \$ \$ 0.84 \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
	March April May June Julv September October November December Total Total Total January February March April May June July August September October	Units Billed 27.618 28.344 28.245 29.479 35.386 41.842 44.225 42.196 43.862 35.299 33.228	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.49 2 \$ 3	Amount Am	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447 34,821	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.84 \$ \$ 0.84 \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
Low Voltage Switchgear Credit (if annliceble) S -	March April May June Julv September October November December Total Total January February Merch April March April May June July August September October	Units Billed 27,618 28,344 28,344 28,245 29,479 35,386 41,842 44,255 42,196 43,862 35,299 33,288 34,935	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.44 2 \$ 3.44 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.49 2 \$ 3.49 2 \$ 3.49 2 \$ 3.49 2	Amount Am	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447 34,821 38,869	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.84 \$ \$ 0.84 \$ \$ 0.84 \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 13,818 13,255 12,909 11,216 20,012 19,818 20,199 11,994 12,189 12,634	s - s - s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$
	March April May June July Saptember October November December Total Total Month January February March April May June June July August Saptember October	Units Billed 27,618 28,344 28,344 28,245 29,479 35,386 41,842 44,255 42,196 43,862 35,299 33,288 34,935	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.44 2 \$ 3.44 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.45 2 \$ 3.49 2 \$ 3.49 2 \$ 3.49 2 \$ 3.49 2	Amount Am	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447 34,821 38,869	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.84 \$ \$ 0.84 \$ \$ 0.84 \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor Units Billed 13,818 13,255 12,909 11,216 20,012 19,818 20,199 11,994 12,189 12,634	s - s - s - s - s - s - s - s - s - s -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$

Total including deduction for Low Voltage Switchgear Credit \$ 695,817

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW	0.0057 0.0053 2.0968 2.1237 0.0053 1.5814 2.8090	100,244,322 19,846,553 360,600	0 020,927 160,887 0 1,987 37,002	571,393 105,187 43,880 341,675 1,911 3,142 103,940	48.8% 9.0% 3.7% 29.2% 0.2% 0.3% 8.9%	715,622 131,738 54,956 427,920 2,394 3,935 130,176	0.0071 0.0066 2.6261 2.6598 0.0066 1.9806 3.5180
	S Connection Rates to recover current wholesale connection costs. Rate Description	\$/KVV	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.0033 0.0029 1.1901 1.2543 0.0029 0.9199 0.5083	100,244,322 19,846,553 360,600	0 0 20,927 160,887 0 1,987 37,002	330,806 57,555 24,905 201,800 1,046 1,828 18,808	52.0% 9.0% 3.9% 31.7% 0.2% 0.3% 3.0%	361,494 62,894 27,216 220,521 1,143 1,997 20,553	0.0036 0.0032 1.3005 1.3707 0.0032 1.0052 0.5555
The purpose of this table is to update the re-aligned Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network

Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	100,244,322	0	715,622	48.8%	715,622	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	19,846,553	0	131,738	9.0%	131,738	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6261		20,927	54,956	3.7%	54,956	2.6261
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6598		160,887	427,920	29.2%	427,920	2.6598
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	360,600	0	2,394	0.2%	2,394	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9806		1,987	3,935	0.3%	3,935	1.9806
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5180		37,002	130,176	8.9%	130,176	3.5180

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

	sale R	Current Wholesale Billing	Billed Amount %	Billed Amount	Billed kW	Loss Adjusted Billed kWh	Adjusted RTSR- Connection	Unit	Rate Description	Rate Class
,494 0.0036	94 C	361,494	52.0%	361,494	0	100,244,322	0.0036	\$/kWh	Retail Transmission Rate - Line and Transformation Connection Service Rate	Residential Service Classification
894 0.0032	4 C	62,894	9.0%	62,894	0	19,846,553	0.0032	\$/kWh	Retail Transmission Rate - Line and Transformation Connection Service Rate	General Service Less Than 50 kW Service Classification
216 1.3005	6 1	27,216	3.9%	27,216	20,927		1.3005	\$/kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	General Service 50 To 4,999 kW Service Classification
,521 1.3707	21 1	220,521	31.7%	220,521	160,887		1.3707	\$/kW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	General Service 50 To 4,999 kW Service Classification
43 0.0032	3 C	1,143	0.2%	1,143	0	360,600	0.0032	\$/kWh	Retail Transmission Rate - Line and Transformation Connection Service Rate	Unmetered Scattered Load Service Classification
97 1.0052	7 1	1,997	0.3%	1,997	1,987		1.0052	\$/kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	Street Lighting Service Classification
553 0.5555	з с	20,553	3.0%	20,553	37,002		0.5555	\$/kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	Embedded Distributor Service Classification
ing (,494 894 216 ,521 43 997	94 4 6 21 3 7	Billing 361,494 62,894 27,216 220,521 1,143 1,997	Amount % 52.0% 9.0% 3.9% 31.7% 0.2% 0.3%	Amount 361,494 62,894 27,216 220,521 1,143 1,997	0 0 20,927 160,887 0 1,987	Billed kWh 100,244,322 19,846,553	Connection 0.0036 0.0032 1.3005 1.3707 0.0032 1.0052	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification

Rate Class

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.



Update the following rates if an OEB Decision has been issued at the time of completing this application

1 3 11		
Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kW	0.0650
Mid-Peak	\$/kW	0.0950
On-Peak	\$/kW	0.1320

Debt Retirement Charge (DRC) Debt Retirement Charge (DRC)

0.0070 If your utility's DRC differs from the value in Cell D29, please update this

value.

\$/kWh

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column C, hoose the associated unit from the drop-down menu. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate, idit (e.g. Aprill 30, 2016) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column C, enter the expiry date (e.g. Aprill 30, 2016) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column C, enter the expiry date in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

- effective until	
- effective until	

- effective until - effective until - effective until - effective until - effective until

effective until
 effective until
 effective until
 effective until
 effective until
 effective until

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION		
		- effective until

GENERAL SERVICE 50 TO 4.999 KW SERVICE CLASSIFICATION

	- effective until			
1	- effective until			
1	- effective until			
1	- effective until			
1	- effective until			
1	- effective until			
1	- effective until			
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1	- effective until			
I	- effective until			

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION		
		 effective until
		- effective until

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

microFIT SERVICE CLASSIFICATION

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effective until	
effective until	

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	25.44
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

0.2500

\$

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

sons; f three persons; f five persons; and f seven or more perso \$	ns; (30.00)
	× ,
four persons; six persons; \$	(34.00)
Ŷ	(01.00)
five persons; seven or more person	
\$	(38.00)
nd f six persons; \$	(42.00)
	three persons; five persons; and seven or more perso \$ four persons; six persons; \$ five persons; seven or more perso \$ and six persons;

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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Class E		
Class E comprises account-holders with a household income and household size described under Class following conditions:(a) the dwelling to which the account relates is heated primarily by electricity;(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or	s A who also meet an	ly of the
(c) the account-holder or any member of the account-holder's household regularly uses, for medical pu device at the dwelling to which the account relates.		
OESP Credit	\$	(45.00)
Class F		
 (a) account-holders with a household income of \$28,000 or less living in a household of six or more per (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of (c) account-holders with a household income and household size described under Class B who also make the second structure of the second structure o	seven or more persor	
i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical medical device at the dwelling to which the account relates		ity-intensive
OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Clas following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or	ss C who also meet ar	ny of the
(c) the account-holder or any member of the account-holder's household regularly uses, for medical pu	rposes, an electricity-i	ntensive medical
device at the dwelling to which the account relates.	٠	(55.00)
OESP Credit	\$	(55.00)
Class H		
Class H comprises account-holders with a household income and household size described under Clas following conditions:	ss D who also meet ar	ny of the
(a) the dwelling to which the account relates is heated primarily by electricity;		
(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical pu device at the dwelling to which the account relates.	rposes, an electricity-i	ntensive medical
OESP Credit	\$	(60.00)
Class I		
Class I comprises account-holders with a household income and household size described under paragemeet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity;	graphs (a) or (b) of Cla	ass F who also
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical pu device at the dwelling to which the account relates.	rposes, an electricity-i	ntensive medical
OESP Credit	\$	(75.00)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$	25.18 0.79
Distribution Volumetric Rate	↓ \$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period from the last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	209.14
Distribution Volumetric Rate	\$/kW	3.0583
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0751)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.7287
Retail Transmission Rate - Network Service Rate	\$/kW	2.6261
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3005
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6598
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3707
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	37.08
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	5.8240
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.6577
Retail Transmission Rate - Network Service Rate	\$/kW	1.9806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	16,544.62
Distribution Volumetric Rate	\$/kW	1.4254
Retail Transmission Rate - Network Service Rate	\$/kW	3.5180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5555

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year		
(with the exception of wireless attachments)	\$	22.35

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

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Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352

Ontario Energy Board Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	343		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	18,000	60	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	150		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	410	1	DEMAND	4
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	2,000,000	11,606	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	18,000	60	DEMAND	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	75,000	250	DEMAND	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	200,000	450	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	50,000	150	DEMAND	2,650
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	450		N/A	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES		Sub-Total						Total	Total		
eg: Residential TOU, Residential Retailer)	Units		Α				В		С	A + B + C	
eg: Residential 100, Residential Retailer)			\$	%		\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.89	7.6%	\$	2.75	10.2%	\$ 3.36	11.1%	\$ 2.85	4.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.73	1.7%	\$	3.33	6.9%	\$ 5.00	8.8%	\$ 3.28	2.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	4.71	1.2%	\$	149.59	50.3%	\$ 187.98	38.0%	\$ 174.13	5.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	5.09	14.4%	\$	5.44	15.1%	\$ 5.69	15.2%	\$ 6.11	10.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.26	1.7%	\$	3.28	22.2%	\$ 3.76	21.8%	\$ 3.38	4.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	568.90	1.7%	\$	568.90	1.7%	\$ 9,345.35	13.2%	\$ 10,560.53	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.59	2.1%	\$	2.47	7.9%	\$ 3.80	9.9%	\$ 2.51	2.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.59	2.1%	\$	6.37	22.7%	\$ 7.70	21.9%	\$ 7.10	5.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$	1.03	1.6%	\$	6.23	8.7%	\$ 9.58	10.8%	\$ 6.10	2.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.03	1.6%	\$	16.63	26.6%	\$ 19.98	25.0%	\$ 18.32	5.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	4.71	1.2%	\$	149.59	50.3%	\$ 187.98	38.0%	\$ 174.13	5.5%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	11.66	1.2%	\$	615.36	105.2%	\$ 778.49	54.5%	\$ 720.17	5.8%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	18.98	1.2%	\$	1,443.64	275.6%	\$ 1,737.27	85.0%	\$ 1,537.72	4.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	121.03	1.7%	\$	514.11	7.7%	\$ 586.79	8.3%	\$ 556.72	3.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	5.97	14.3%	\$	7.00	16.1%	\$ 7.75	16.4%	\$ 7.80	7.6%

Customer Class: RESIDENT	IAL SERVICE CL	ASSIFICATION											
RPP / Non-RPP: RPP													
Consumption	343 kWh			-									
	- kW												
	457												
	457												
· · · · ·													
			B-Approved	1				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume	С	harge			
Marthly Carlies Observe	\$	(\$) 22.45	4	\$	(\$) 22.45	\$	(\$) 25.44	1	\$	(\$) 25.44		2.99	% Change 13.32%
Monthly Service Charge Distribution Volumetric Rate	s s	0.0067	343		22.45	э \$	0.0035	343	э \$	1.20	\$ \$	(1.10)	-47.76%
Fixed Rate Riders	\$	0.0007	343	э \$	2.30	\$	0.0035	343	\$	1.20	\$	(1.10)	-47.70%
Volumetric Rate Riders	ŝ	-	343			¢	_	343	\$		¢ ¢	-	
Sub-Total A (excluding pass through)	Ť		040	\$	24.75	Ŷ		040	\$	26.64	\$	1.89	7.65%
Line Losses on Cost of Power	\$	0.0822	16	\$	1.29	\$	0.0822	16	\$	1.29	\$	-	0.00%
Total Deferral/Variance Account Rate				,	(0.0.1)		0.0040	0.40		0.00		0.00	057 4 404
Riders	-\$	0.0007	343	\$	(0.24)	\$	0.0018	343	\$	0.62	\$	0.86	-357.14%
CBR Class B Rate Riders	\$	-	343	\$	-	\$	-	343	\$	-	\$	-	
GA Rate Riders	\$	-	343		-	\$	-	343	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0010	343	\$	0.34	\$	0.0010	343	\$	0.34	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			343	\$	-	\$	-	343	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	26.93				\$	29.68	\$	2.75	10.21%
Total A) RTSR - Network	¢	0.0057	250	¢	0.04	•	0.0074	250	¢	0.55	¢	0.50	04.50%
RTSR - Network RTSR - Connection and/or Line and	\$	0.0057	359	\$	2.04	\$	0.0071	359	\$	2.55	\$	0.50	24.56%
Transformation Connection	\$	0.0033	359	\$	1.18	\$	0.0036	359	\$	1.29	\$	0.11	9.09%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	30.16				\$	33.52	\$	3.36	11.14%
Wholesale Market Service Charge	s	0.0036	359	\$	1.29	\$	0.0036	359	\$	1.29	\$		0.00%
(WMSC)	Ť	0.0000	000	Ŷ		Ť	0.0000	000	Ŷ		Ŷ		0.0070
Rural and Remote Rate Protection (RRRP)	\$	0.0021	359	\$	0.75	\$	0.0003	359	\$	0.11	\$	(0.65)	-85.71%
(RRRP) Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	ъ	0.25	1	φ	0.25	Þ	0.25	1	¢	0.25	φ	•	0.00%
TOU - Off Peak	s	0.0650	223	\$	14.49	\$	0.0650	223	\$	14.49	\$		0.00%
TOU - Mid Peak	ŝ	0.0950	58	\$	5.54		0.0950	58	\$	5.54	\$	-	0.00%
TOU - On Peak	ŝ	0.1320	62		8.15		0.1320	62	\$	8.15	\$	-	0.00%
		0.1020	02	Ŧ	0.10	. *		02		0.10	Ť		0.0070
Total Bill on TOU (before Taxes)				\$	60.63	1			\$	63.35	\$	2.71	4.48%
HST		13%		\$	7.88	1	13%		\$	8.24	\$	0.35	4.48%
8% Rebate		8%		\$	(4.85)		8%		\$	(5.07)	\$	(0.22)	
Total Bill on TOU				\$	63.66		,,,,		\$	66.51	\$	2.85	4.48%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP	
1,000	kWh
-	kW
1.0457	
1.0457	
	1,000 - 1.0457

Proposed/Approved Loss Factor

		Current Of	B-Approved	d		Proposed				Impact			
	Ra	ate	Volume		Charge		Rate	Volume		Charge			
	(5	\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	24.75	1	\$	24.75	\$	25.18	1	\$	25.18	\$	0.43	1.74%
Distribution Volumetric Rate	\$	0.0190	1000	\$	19.00	\$	0.0193	1000	\$	19.30	\$	0.30	1.58%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1000	\$	-	\$	-	1000		-	\$	-	
Sub-Total A (excluding pass through)				\$	43.75				\$	44.48	\$	0.73	1.67%
Line Losses on Cost of Power	\$	0.0822	46	\$	3.75	\$	0.0822	46	\$	3.75	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0008	1,000	\$	(0.80)	\$	0.0018	1.000	\$	1.80	\$	2.60	-325.00%
Riders				•	(0.00)		0.001.0	1	Ť		·	2.00	02010070
CBR Class B Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
GA Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$		\$	-	
Low Voltage Service Charge	\$	0.0009	1,000	\$	0.90	\$	0.0009	1,000	\$	0.90	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	48.39				\$	51.72	\$	3.33	6.88%
Total A)				•					·	-	·		
RTSR - Network	\$	0.0053	1,046	\$	5.54	\$	0.0066	1,046	\$	6.90	\$	1.36	24.53%
RTSR - Connection and/or Line and	\$	0.0029	1,046	\$	3.03	\$	0.0032	1,046	\$	3.35	\$	0.31	10.34%
Transformation Connection	•		.,	Ť		*		.,	Ŧ		Ŧ		
Sub-Total C - Delivery (including Sub-				\$	56.97				\$	61.97	\$	5.00	8.78%
Total B)				•					·		•		
Wholesale Market Service Charge	\$	0.0036	1.046	\$	3.76	\$	0.0036	1.046	\$	3.76	\$	-	0.00%
(WMSC)	Ŧ		.,	Ť		*		.,	-		*		
Rural and Remote Rate Protection	\$	0.0021	1,046	\$	2.20	\$	0.0003	1,046	\$	0.31	\$	(1.88)	-85.71%
(RRRP)									· ·		,	. ,	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,000	\$	7.00	\$	0.0070	1,000	\$	7.00	\$	-	0.00%
TOU - Off Peak	\$	0.0650	650	\$	42.25	\$	0.0650	650	\$	42.25	\$	-	0.00%
TOU - Mid Peak TOU - On Peak	\$	0.0950	170	\$	16.15	\$	0.0950	170	\$	16.15		-	0.00%
100 - On Peak	\$	0.1320	180	\$	23.76	\$	0.1320	180	\$	23.76	\$		0.00%
	1				450.5.	_				455.15		0.45	
Total Bill on TOU (before Taxes)				\$	152.34		1001		\$	155.46		3.12	2.05%
HST		13%		\$	19.80		13%		\$	20.21	\$	0.41	2.05%
8% Rebate		8%		\$	(12.19)		8%		\$	(12.44)	\$	(0.25)	0.05%
Total Bill on TOU				\$	159.96				\$	163.23	\$	3.28	2.05%

		VICE 50 TO 4,999 KW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	18,000	kWh	
Demand	60	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 206.63	1	\$ 206.63	\$ 209.14	1	\$ 209.14		1.21%
Distribution Volumetric Rate	\$ 3.0217	60	\$ 181.30	\$ 3.0583	60	\$ 183.50	\$ 2.20	1.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60		\$-	60	\$ -	\$ -	
Sub-Total A (excluding pass through)	-		\$ 387.93			\$ 392.64		1.21%
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-	
Total Deferral/Variance Account Rate	-\$ 0.1903	60	\$ (11.42)	\$ 0.6645	60	\$ 39.87	\$ 51.29	-449.19%
Riders								
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$-	
GA Rate Riders	-\$ 0.0056	18,000	\$ (100.80)		18,000	\$ (7.20)		-92.86%
Low Voltage Service Charge	\$ 0.3623	60	\$ 21.74	\$ 0.3623	60	\$ 21.74	\$-	0.00%
Smart Meter Entity Charge (if applicable)			•				•	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	\$-	1	\$-	\$-	
Account Rate Riders			•				•	
Additional Volumetric Rate Riders (Sheet 18)		60	\$-	\$-	60	\$-	\$-	
Sub-Total B - Distribution (includes Sub-			\$ 297.45			\$ 447.05	\$ 149.59	50.29%
Total A)			A 105.01	• • • • • • • • • • • • • • • • • • •			1 01 70	05.0404
RTSR - Network	\$ 2.0968	60	\$ 125.81	\$ 2.6261	60	\$ 157.57	\$ 31.76	25.24%
RTSR - Connection and/or Line and	\$ 1.1901	60	\$ 71.41	\$ 1.3005	60	\$ 78.03	\$ 6.62	9.28%
Transformation Connection				-				
Sub-Total C - Delivery (including Sub-			\$ 494.67			\$ 682.64	\$ 187.98	38.00%
Total B)								
Wholesale Market Service Charge	\$ 0.0036	18,823	\$ 67.76	\$ 0.0036	18,823	\$ 67.76	\$ -	0.00%
(WMSC)								
Rural and Remote Rate Protection	\$ 0.0021	18,823	\$ 39.53	\$ 0.0003	18,823	\$ 5.65	\$ (33.88)	-85.71%
(RRRP)	\$ 0.25		\$ 0.25	¢ 0.05		\$ 0.25	•	0.00%
Standard Supply Service Charge	\$ 0.0070	10,000		\$ 0.25 \$ 0.0070	10,000			
Debt Retirement Charge (DRC)	\$ 0.0070	18,000 18,823	\$ 126.00 \$ 2.072.37		18,000 18,823	\$ 126.00 \$ 2,072.37		0.00% 0.00%
Average IESO Wholesale Market Price	\$ 0.1101	18,823	\$ 2,072.37	\$ 0.1101	18,823	\$ 2,072.37	Ъ -	0.00%
Tatal Dill an Avenue IECO Whalesale Market Drive			¢ 2,800,57	1		\$ 2.954.67	\$ 154.10	5.50%
Total Bill on Average IESO Wholesale Market Price	1.00/		\$ 2,800.57 \$ 364.07	400/		\$ 2,954.67 \$ 384.11		5.50%
	13%		•	13%				
Total Bill on Average IESO Wholesale Market Price			\$ 3,164.65			\$ 3,338.78	\$ 174.13	5.50%
Customer Class:	UNMETERED S	CATTERED LOAD SERVICE CLASSIFICATIO	N					
-----------------	-------------	-------------------------------------	---					
RPP / Non-RPP:	RPP							
Consumption	150	kWh						
Demand	-	kW						

Demand	-	kW													
Current Loss Factor	1.0457														
Proposed/Approved Loss Factor	1.0457														
· · · ·															
			Current OE	B-Approved	ł				Proposed			Impact			
			Rate	Volume		Charge		Rate	Volume		Charge				
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge		\$	32.42	1	\$	32.42	\$	37.08	1	\$	37.08	\$	4.66	14.37%	
Distribution Volumetric Rate		\$	0.0204	150	\$	3.06	\$	0.0233	150	\$	3.50	\$	0.44	14.22%	
Fixed Rate Riders		\$	-	1	\$	-	Ś	-	1	\$	-	\$	-		
Volumetric Rate Riders		Ś	-	150	\$	-	Ś		150	\$	-	\$	-		
Sub-Total A (excluding pass through)					\$	35.48				\$	40.58	\$	5.09	14.36%	
Line Losses on Cost of Power		\$	0.0822	7	\$	0.56	\$	0.0822	7	\$	0.56	\$	-	0.00%	
Total Deferral/Variance Account Rate			0 0005	450		(0.00)		0.0040	450		0.07		0.05	100.000/	
Riders		-\$	0.0005	150	\$	(0.08)	\$	0.0018	150	\$	0.27	\$	0.35	-460.00%	
CBR Class B Rate Riders		\$	-	150	\$	-	\$		150	\$	-	\$	-		
GA Rate Riders		\$	-	150	\$	-	\$		150	\$	-	\$	-		
Low Voltage Service Charge		\$	0.0009	150	\$	0.14	\$	0.0009	150	\$	0.14	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)															
and/or any fixed (\$) Deferral/Variance		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Account Rate Riders					•							·			
Additional Volumetric Rate Riders (Sheet 18)				150	\$	-	\$		150	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-						00.40							5 44	45.070	
Total A)					\$	36.10				\$	41.54	\$	5.44	15.07%	
RTSR - Network		\$	0.0053	157	\$	0.83	\$	0.0066	157	\$	1.04	\$	0.20	24.53%	
RTSR - Connection and/or Line and			0.0000	4.57		0.45			457		0.50		0.05	10.0494	
Transformation Connection		\$	0.0029	157	\$	0.45	\$	0.0032	157	\$	0.50	\$	0.05	10.34%	
Sub-Total C - Delivery (including Sub-					\$	37.39				\$	43.08	\$	5.69	15.22%	
Total B)					Э	37.39				Þ	43.08	Э	5.69	15.22%	
Wholesale Market Service Charge		•	0.0000	4.57	•	0.50	•		457	•	0.50	^		0.000/	
(WMSC)		\$	0.0036	157	\$	0.56	\$	0.0036	157	\$	0.56	\$	-	0.00%	
Rural and Remote Rate Protection		•	0.0004	4.57	•	0.00	•		457	•	0.05	_	(0.00)	05 740/	
(RRRP)		\$	0.0021	157	\$	0.33	\$	0.0003	157	\$	0.05	\$	(0.28)	-85.71%	
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)		\$	0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05	\$	-	0.00%	
TOU - Off Peak		\$	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%	
TOU - Mid Peak		\$	0.0950	26	\$	2.42	\$	0.0950	26	\$	2.42	\$	-	0.00%	
TOU - On Peak		\$	0.1320	27	\$	3.56	\$	0.1320		\$	3.56	\$	-	0.00%	
					Ċ		• •					<u></u>			
Total Bill on TOU (before Taxes)					\$	51.91				\$	57.32	\$	5.41	10.42%	
HST			13%		\$	6.75	1	13%		\$	7.45	\$	0.70	10.42%	
Total Bill on TOU			1070		Ŝ	58.66				Ŝ	64.77	\$	6.11	10.42%	
												<u> </u>		/-	

		ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	410	kWh
Demand	1	kW
Current Loss Factor	1.0457	

1.0457

Proposed/Approved Loss Factor

Proposed Volume Current OEB-Approved Impact Rate Volume Charge Rate Charge % Change \$ Change (\$) (\$) (\$) (\$) Monthly Service Charge 2.30 9.20 2.34 9.36 \$ 0.16 1.74% \$ 4 \$ \$ \$ 5.7238 5.72 5.8240 5.82 \$ 0.10 1.75% Distribution Volumetric Rate \$ 1 \$ \$ \$ Fixed Rate Riders \$ 4 \$ -\$ -\$ -\$ -Volumetric Rate Riders \$ 1 \$ Sub-Total A (excluding pass through) \$ 14.92 15.18 \$ 0.26 1.74% \$ 0.1101 19 2.06 0.1101 19 2.06 0.00% \$ \$ Line Losses on Cost of Power \$ \$ \$ Total Deferral/Variance Account Rate -\$ 0.2111 \$ (0.21) \$ 0.6761 \$ 0.68 \$ 0.89 -420.27% 1 1 Riders CBR Class B Rate Riders \$ 1 \$ -\$ 1 \$ \$ 0.0056 410 \$ (2.30) -\$ 0.0004 410 (0.16) -92.86% -\$ \$ 2.13 GA Rate Riders \$ \$ 0.2657 0.27 \$ \$ Low Voltage Service Charge 1 \$ 0.2657 1 \$ 0.27 -0.00% Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance \$ 1 \$ \$ \$ \$ -----Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) \$ Sub-Total B - Distribution (includes Sub-\$ \$ 14.75 \$ 18.02 3.28 22.24% Total A) RTSR - Network \$ 1.5814 \$ 1.58 \$ 1.9806 \$ 1.98 \$ 0.40 25.24% 1 RTSR - Connection and/or Line and \$ 0.9199 \$ 0.92 \$ 1.0052 \$ 1.01 \$ 1 1 0.09 9.27% Transformation Connection Sub-Total C - Delivery (including Sub-\$ 17.25 \$ 21.01 \$ 3.76 21.82% Total B) Wholesale Market Service Charge \$ 0.0036 429 \$ 1.54 \$ 0.0036 429 \$ 1.54 \$ -0.00% (WMSC) Rural and Remote Rate Protection \$ 0.0021 429 \$ 0.90 \$ 0.0003 429 \$ 0.13 \$ (0.77) -85.71% (RRRP) \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% Standard Supply Service Charge 0.25 \$ -0.0070 410 \$ 2.87 0.0070 410 2.87 0.00% Debt Retirement Charge (DRC) \$ \$ \$ -\$ Average IESO Wholesale Market Price 0.1101 410 \$ 45.14 0.1101 410 45.14 0.00% \$ \$ -Total Bill on Average IESO Wholesale Market Price \$ 67.95 \$ 70.94 \$ 2.99 4.40% 13% 9.22 0.39 HST 13% \$ 8.83 \$ \$ 4.40% Total Bill on Average IESO Wholesale Market Price 76.79 80.17 \$ 3.38 4.40% \$

		STRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	2,000,000	kWh	
Demand	11,606	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

		Current Ol	EB-Approved	ł		Proposed				Impact			
	Rate		Volume	Ch	narge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	16,260.07	1	\$	16,260.07	\$	16,544.62	1	\$	16,544.62		284.55	1.75%
Distribution Volumetric Rate	\$	1.4009	11606	\$	16,258.85	\$	1.4254	11606	\$	16,543.19	\$	284.35	1.75%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	11606	\$	-	\$	-	11606	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	32,518.92				\$	33,087.81	\$	568.90	1.75%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$		11.606	\$	_	\$		11.606	\$		\$		
Riders	۴		,	Ψ		Ŷ		1	Ψ		*		
CBR Class B Rate Riders	\$	-	11,606	\$	-	\$	-	11,606	\$	-	\$	-	
GA Rate Riders	\$	-	2,000,000	\$	-	\$	-	2,000,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	11,606	\$	-			11,606	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			11,606	\$	-	\$		11,606	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				¢	32,518.92				\$	33,087.81	\$	568.90	1.75%
Total A)				φ					φ				
RTSR - Network	\$	2.8090	11,606	\$	32,601.25	\$	3.5180	11,606	\$	40,829.91	\$	8,228.65	25.24%
RTSR - Connection and/or Line and	e	0.5083	11,606	\$	5,899.33	\$	0.5555	11,606	\$	6.447.13	¢	547.80	9.29%
Transformation Connection	ş	0.5085	11,000	φ	5,699.55	9	0.5555	11,000	9	0,447.13	ዓ	547.80	9.29%
Sub-Total C - Delivery (including Sub-				\$	71,019.50				\$	80,364.85	\$	9,345.35	13.16%
Total B)				φ	11,013.30				φ	00,304.03	Ŷ	3,343.33	13.1078
Wholesale Market Service Charge	e	-	2,091,400	¢		¢	_	2,091,400	\$		\$		
(WMSC)	Ψ		2,031,400	Ψ	-	Ψ	-	2,031,400	Ψ		Ψ	-	
Rural and Remote Rate Protection	e	_	2,091,400	¢	_	¢	_	2,091,400	¢		\$		
(RRRP)	Ψ	-	2,031,400	Ψ	-	Ψ	-	2,031,400	Ψ	-	Ψ		
Standard Supply Service Charge	\$	-	1	\$	-	\$	0.25	1	\$	0.25	\$	0.25	
Debt Retirement Charge (DRC)	\$	0.0070	2,000,000	\$	14,000.00	\$	0.0070	2,000,000	\$	14,000.00		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	2,091,400	\$ 2	230,263.14	\$	0.1101	2,091,400	\$	230,263.14	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 3	315,282.64				\$	324,628.24		9,345.60	2.96%
HST		13%		\$	40,986.74		13%		\$	42,201.67	\$	1,214.93	2.96%
Total Bill on Average IESO Wholesale Market Price				\$ 3	356,269.38				\$	366,829.92	\$	10,560.53	2.96%

	SERVICE CLASSIFI	CATION										
RPP / Non-RPP: RPP												
Consumption 750	kWh											
Demand -	kW											
Current Loss Factor 1.0457												
Proposed/Approved Loss Factor 1.0457												
· · · · ·	_											
		Current OF	B-Approved	1				Proposed			Im	pact
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)	22.45	4	\$	(\$) 22.45	¢	(\$)	1	(\$)		Change 2.99	% Change 13.32%
Monthly Service Charge	\$	22.45 0.0067		э \$	22.45	\$ \$	25.44 0.0035	750	\$ 25.44 \$ 2.63	\$ \$	(2.40)	-47.76%
Distribution Volumetric Rate Fixed Rate Riders	\$	0.0067	750	э \$	5.03	э \$	0.0035	750	\$ 2.63 \$ -	ծ Տ	(2.40)	-47.70%
Volumetric Rate Riders	э \$	-	750		-	ф ¢		750	ъ \$-	¢ ¢	-	
Sub-Total A (excluding pass through)	\$	-	750	\$	27.48	φ	-	750	\$ 28.07	\$	0.59	2.15%
Line Losses on Cost of Power	s	0.0822	34	\$	2.82	\$	0.0822	34	\$ 2.82	ŝ	-	0.00%
Total Deferral/Variance Account Rate					-					Ť		
Riders	-\$	0.0007	750	\$	(0.53)	\$	0.0018	750	\$ 1.35	\$	1.88	-357.14%
CBR Class B Rate Riders	\$	-	750	\$	-	\$		750	\$-	\$	-	
GA Rate Riders	\$	-		\$	-	\$		750	\$-	\$	-	
Low Voltage Service Charge	\$	0.0010	750	\$	0.75	\$	0.0010	750	\$ 0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$		750	\$-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	31.31				\$ 33.77	\$	2.47	7.87%
Total A)				•					•	•		
RTSR - Network	\$	0.0057	784	\$	4.47	\$	0.0071	784	\$ 5.57	\$	1.10	24.56%
RTSR - Connection and/or Line and	\$	0.0033	784	\$	2.59	\$	0.0036	784	\$ 2.82	\$	0.24	9.09%
Transformation Connection			-	•				-		Ľ		
Sub-Total C - Delivery (including Sub- Total B)				\$	38.36				\$ 42.16	\$	3.80	9.90%
Wholesale Market Service Charge	\$	0.0036	784	\$	2.82	\$	0.0036	784	\$ 2.82	\$		0.00%
(WMSC)	Ŷ	0.0000	704	Ψ	2.02	٠	0.0000	704	φ 2.02	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0021	784	\$	1.65	\$	0.0003	784	\$ 0.24	\$	(1.41)	-85.71%
(RRRP)	•	0.05				,	0.05	1			. ,	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$		0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$	0.0650	488	¢	31.69	¢	0.0650	488	\$ 31.69	¢		0.00%
TOU - Off Peak TOU - Mid Peak	\$	0.0650		э \$		э \$	0.0850	400	\$ 31.69 \$ 12.11	э \$	-	0.00%
TOU - On Peak	ŝ	0.1320	135		17.82		0.0330	128	\$ 17.82	\$		0.00%
	1 *	0.1020	100	Ψ	17.02	Ψ	0.1020	100	ψ 17.02	Ψ		0.0078
Total Bill on TOU (before Taxes)				\$	104.70				\$ 107.09	\$	2.39	2.28%
HST		13%		\$	13.61		13%		\$ 13.92		0.31	2.28%
8% Rebate		8%		\$	(8.38)		8%		\$ (8.57)		(0.19)	
Total Bill on TOU				\$	109.94		• / •		\$ 112.45		2.51	2.28%

Customer Class:	RESIDENTIAL S	ERVIC	E CLASSIFICATION											
RPP / Non-RPP:														
Consumption		kWh												
Demand	-	kW												
Current Loss Factor	1.0457													
Proposed/Approved Loss Factor	1.0457													
				B-Approved	i i				Proposed				Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	*	Change	% Change
Monthly Service Charge		\$	(*) 22.45	1	\$	(\$) 22.45	\$	(ə) 25.44	1	¢	(\$) 25.44	ب \$	2.99	13.32%
Distribution Volumetric Rate		ŝ	0.0067	750	\$ \$	5.03	ŝ	0.0035		φ \$	2.63	э \$	(2.40)	-47.76%
Fixed Rate Riders		\$	0.0007	1 1	\$	5.05	ŝ	0.0000	1 1	\$	2.00	\$	(2.40)	-47.7070
Volumetric Rate Riders		ŝ	-	750		-	ŝ	-	750		-	\$	-	
Sub-Total A (excluding pass through)		*			\$	27.48	Ť			\$	28.07	\$	0.59	2.15%
Line Losses on Cost of Power		\$	0.1101	34	\$	3.77	\$	0.1101	34	\$	3.77	\$	-	0.00%
Total Deferral/Variance Account Rate		-\$	0.0007	750	\$	(0.53)	\$	0.0018	750	¢	1.35	\$	1.88	-357.14%
Riders		- ə	0.0007	750	φ	(0.53)	φ	0.0018		φ	1.55	φ	1.00	-357.14%
CBR Class B Rate Riders		\$	-	750	\$	-	\$		750	\$	-	\$	-	
GA Rate Riders		-\$	0.0056	750	\$	(4.20)	-\$	0.0004	750	\$	(0.30)	\$	3.90	-92.86%
Low Voltage Service Charge		\$	0.0010	750	\$	0.75	\$	0.0010	750	\$	0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance		\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18	5)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	28.06				\$	34.43	\$	6.37	22.68%
Total A) BTSR - Network		\$	0.0057	784	\$	4.47	¢	0.0071	784	\$	5.57	\$	1.10	24.56%
RTSR - Connection and/or Line and			0.0037	-			φ	0.0071				φ		
Transformation Connection		\$	0.0033	784	\$	2.59	\$	0.0036	784	\$	2.82	\$	0.24	9.09%
Sub-Total C - Delivery (including Sub-														
Total B)					\$	35.12				\$	42.82	\$	7.70	21.92%
Wholesale Market Service Charge					•		1.					•		
(WMSC)		\$	0.0036	784	\$	2.82	\$	0.0036	784	\$	2.82	\$	-	0.00%
Rural and Remote Rate Protection		•	0.0001	70.4	•	4.05			70.4	•		•		05 740/
(RRRP)		\$	0.0021	784	\$	1.65	\$	0.0003	784	\$	0.24	\$	(1.41)	-85.71%
Standard Supply Service Charge														
Debt Retirement Charge (DRC)														
Non-RPP Retailer Avg. Price		\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	122.17				\$	128.45		6.29	5.15%
HST			13%		\$	15.88	1	13%		\$	16.70	\$	0.82	5.15%
8% Rebate			8%					8%						
Total Bill on Non-RPP Avg. Price					\$	138.05				\$	145.15	\$	7.10	5.15%

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Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP



Proposed/Approved Loss Factor

	0	Current OF	B-Approved	ł				Proposed				Im	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	24.75	1	\$	24.75	\$	25.18	1	\$	25.18	\$	0.43	1.74%
Distribution Volumetric Rate	\$	0.0190	2000	\$	38.00	\$	0.0193	2000	\$	38.60	\$	0.60	1.58%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	62.75				\$	63.78	\$	1.03	1.64%
Line Losses on Cost of Power	\$	0.0822	91	\$	7.51	\$	0.0822	91	\$	7.51	\$	-	0.00%
Total Deferral/Variance Account Rate	¢	0.0008	2,000	\$	(1.60)	\$	0.0018	2,000	\$	3.60	\$	5.20	-325.00%
Riders	-9	0.0008			(1.00)	φ	0.0018	-	φ	3.00	φ	5.20	-323.007
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0009	2,000	\$	1.80	\$	0.0009	2,000	\$	1.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	71.25				\$	77.48	\$	6.23	8.74%
Total A)				Ð	/1.25				Ð	//.40	Φ	0.23	0.74%
RTSR - Network	\$	0.0053	2,091	\$	11.08	\$	0.0066	2,091	\$	13.80	\$	2.72	24.53%
RTSR - Connection and/or Line and	s	0.0029	2,091	\$	6.07	\$	0.0032	2,091	\$	6.69	\$	0.63	10.34%
Transformation Connection	¢	0.0029	2,091	φ	6.07	Ð	0.0032	2,091	φ	0.09	Ą	0.63	10.34%
Sub-Total C - Delivery (including Sub-				\$	88.40				\$	97.98	\$	9.58	10.83%
Total B)				φ	88.40				9	97.90	9	9.50	10.83 /
Wholesale Market Service Charge	\$	0.0036	2,091	\$	7.53	\$	0.0036	2,091	\$	7.53	\$		0.00%
(WMSC)	ş	0.0030	2,091	Φ	7.55	Þ	0.0036	2,091	Ф	7.55	Φ	-	0.00%
Rural and Remote Rate Protection	e	0.0021	2.091	\$	4.39	\$	0.0003	2,091	\$	0.63	\$	(3.76)	-85.71%
(RRRP)	ş	0.0021	2,091	Φ	4.39	Þ	0.0003	2,091	Ф	0.63	Φ	(3.76)	-00.717
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000		14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
TOU - Off Peak	\$	0.0650	1,300	\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	340	\$	32.30	\$	0.0950	340	\$	32.30	\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	278.89				\$	284.70	\$	5.81	2.08%
HST		13%		\$	36.26		13%		\$	37.01	\$	0.76	2.08%
8% Rebate		8%		\$	(22.31)		8%		\$	(22.78)	\$	(0.46)	
Total Bill on TOU				\$	292.83				\$	298.94		6.10	2.08%

Customer Class:	GENERAL SER	VICE LESS THAN 50 kW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Reta	iler)	
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		
		-	

		Current O	rent OEB-Approved Proposed				Impact						
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	24.75	1	\$	24.75		25.18	1	\$	25.18	\$	0.43	1.74%
Distribution Volumetric Rate	\$	0.0190	2000	\$	38.00	\$	0.0193	2000	\$	38.60	\$	0.60	1.58%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$		\$	-	2000	\$		\$	-	
Sub-Total A (excluding pass through)				\$	62.75	•			\$	63.78	\$	1.03	1.64%
Line Losses on Cost of Power	\$	0.1101	91	\$	10.06	\$	0.1101	91	\$	10.06	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0008	2,000	\$	(1.60)	\$	0.0018	2,000	\$	3.60	\$	5.20	-325.00%
Riders					()				÷		÷		
CBR Class B Rate Riders	\$		2,000	\$	-	\$		2,000	\$	-	\$	-	
GA Rate Riders	-\$	0.0056	2,000	\$	(11.20)		0.0004	2,000	\$	(0.80)		10.40	-92.86%
Low Voltage Service Charge	\$	0.0009	2,000	\$	1.80	\$	0.0009	2,000	\$	1.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	62.60				\$	79.23	\$	16.63	26.56%
Total A)				•					Ť		Ť		
RTSR - Network	\$	0.0053	2,091	\$	11.08	\$	0.0066	2,091	\$	13.80	\$	2.72	24.53%
RTSR - Connection and/or Line and	\$	0.0029	2,091	\$	6.07	\$	0.0032	2,091	\$	6.69	\$	0.63	10.34%
Transformation Connection	•		_,			•		_,	•		•		
Sub-Total C - Delivery (including Sub-				\$	79.75				\$	99.73	\$	19.98	25.05%
Total B)				•					Ŧ		Ŧ		
Wholesale Market Service Charge	\$	0.0036	2,091	\$	7.53	\$	0.0036	2.091	\$	7.53	\$	-	0.00%
(WMSC)	÷	0.0000	2,001	Ť	1.00	Υ.	0.0000	2,001	Ŷ	1.00	Ŷ		0.0070
Rural and Remote Rate Protection	¢	0.0021	2,091	\$	4.39	\$	0.0003	2.091	\$	0.63	\$	(3.76)	-85.71%
(RRRP)	Ÿ	0.0021	2,001	Ψ	4.00	٣	0.0000	2,001	Ψ	0.00	Ψ	(0.10)	00.1170
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		0.0070	2,000		14.00		-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	325.87				\$	342.09		16.21	4.97%
HST		13%		\$	42.36	1	13%		\$	44.47	\$	2.11	4.97%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	368.24				\$	386.56	\$	18.32	4.97%

		VICE 50 TO 4,999 KW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Reta	iler)	
Consumption	18,000	kWh	
Demand	60	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

		Current O	B-Approved	1	Proposed			Impact			
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	206.63	1	\$ 206.63		209.14	1	\$ 209.14	\$	2.51	1.21%
Distribution Volumetric Rate	\$	3.0217	60	\$ 181.30) \$	3.0583	60	\$ 183.50		2.20	1.21%
Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$-	\$	-	
Volumetric Rate Riders	\$	-	60	\$-	\$	-	60	\$-	\$	-	
Sub-Total A (excluding pass through)				\$ 387.93	3			\$ 392.64		4.71	1.21%
Line Losses on Cost of Power	\$	-	-	\$-	\$		-	\$-	\$	-	
Total Deferral/Variance Account Rate	-s	0.1903	60	\$ (11.42	2) \$	0.6645	60	\$ 39.87	\$	51.29	-449.19%
Riders	Ŷ	0.1000			-/ ¥	0.0040		φ 00.07		01.20	440.1070
CBR Class B Rate Riders	\$	-	60	\$-	\$		60	\$-	\$	-	
GA Rate Riders	-\$	0.0056	18,000	\$ (100.80		0.0004	18,000	\$ (7.20)		93.60	-92.86%
Low Voltage Service Charge	\$	0.3623	60	\$ 21.74	\$	0.3623	60	\$ 21.74	\$	-	0.00%
Smart Meter Entity Charge (if applicable)											
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$-	\$		1	\$-	\$	-	
Account Rate Riders											
Additional Volumetric Rate Riders (Sheet 18)			60	\$-	\$		60	\$-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 297.45				\$ 447.05	\$	149.59	50.29%
Total A)				•							
RTSR - Network	\$	2.0968	60	\$ 125.81	\$	2.6261	60	\$ 157.57	\$	31.76	25.24%
RTSR - Connection and/or Line and	\$	1.1901	60	\$ 71.41	\$	1.3005	60	\$ 78.03	\$	6.62	9.28%
Transformation Connection	Ŷ	1.1001	00	φ 71.41	•	1.0000	00	φ 10:00	Ψ	0.02	0.2070
Sub-Total C - Delivery (including Sub-				\$ 494.67	,			\$ 682.64	\$	187.98	38.00%
Total B)				φ 404.01				ψ 002.04	Ŷ	101.00	00.00 /8
Wholesale Market Service Charge	s	0.0036	18,823	\$ 67.76	5 \$	0.0036	18,823	\$ 67.76	\$		0.00%
(WMSC)	÷	0.0000	10,020	ф 01.1.C	· •	0.0000	10,020	• • • • •	Ť		0.0070
Rural and Remote Rate Protection	s	0.0021	18,823	\$ 39.53	3 \$	0.0003	18,823	\$ 5.65	\$	(33.88)	-85.71%
(RRRP)	Ŷ	0.0021	10,020	φ 00.00	· •	0.0000	10,020	φ 0.00	Ψ	(00.00)	00.1170
Standard Supply Service Charge											
Debt Retirement Charge (DRC)	\$	0.0070	18,000	\$ 126.00		0.0070	18,000			-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	18,823	\$ 2,072.37	\$	0.1101	18,823	\$ 2,072.37	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 2,800.32				\$ 2,954.42		154.10	5.50%
HST		13%		\$ 364.04		13%		\$ 384.07		20.03	5.50%
Total Bill on Non-RPP Avg. Price				\$ 3,164.37				\$ 3,338.49	\$	174.13	5.50%

		NERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICAT									
RPP / Non-RPP:	Non-RPP (Othe	n-RPP (Other)									
Consumption	75,000	kWh									
Demand	250	kW									
Current Loss Factor	1.0457										
Proposed/Approved Loss Factor	1.0457										

	Current O	EB-Approved	1		Proposed	1	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 206.63		\$ 206.63	\$ 209.14	1	\$ 209.14		1.21%		
Distribution Volumetric Rate	\$ 3.0217	250	\$ 755.43	\$ 3.0583	250	\$ 764.58	\$ 9.15	1.21%		
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$ -	250		\$-	250		\$-			
Sub-Total A (excluding pass through)	•		\$ 962.06	•		\$ 973.72		1.21%		
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-			
Total Deferral/Variance Account Rate	-\$ 0.1903	250	\$ (47.58)	\$ 0.6645	250	\$ 166.13	\$ 213.70	-449.19%		
Riders										
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -			
GA Rate Riders	-\$ 0.0056	75,000	\$ (420.00)		75,000	\$ (30.00)		-92.86%		
Low Voltage Service Charge	\$ 0.3623	250	\$ 90.58	\$ 0.3623	250	\$ 90.58	\$-	0.00%		
Smart Meter Entity Charge (if applicable)			•							
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	\$ -	1	\$-	\$-			
Account Rate Riders			•							
Additional Volumetric Rate Riders (Sheet 18)		250	\$-	\$ -	250	\$ -	\$-			
Sub-Total B - Distribution (includes Sub-			\$ 585.06			\$ 1,200.42	\$ 615.36	105.18%		
Total A) BTSB - Network	\$ 2.1237	250	\$ 530.93	\$ 2.6598	250	\$ 664.95	\$ 134.03	25.24%		
	\$ 2.1237	250	\$ 530.93	\$ 2.6598	250	р 664.95	\$ 134.03	25.24%		
RTSR - Connection and/or Line and	\$ 1.2543	250	\$ 313.58	\$ 1.3707	250	\$ 342.68	\$ 29.10	9.28%		
Transformation Connection Sub-Total C - Delivery (including Sub-										
Total B)			\$ 1,429.56			\$ 2,208.04	\$ 778.49	54.46%		
Wholesale Market Service Charge										
(WMSC)	\$ 0.0036	78,428	\$ 282.34	\$ 0.0036	78,428	\$ 282.34	\$-	0.00%		
Rural and Remote Rate Protection										
(RRRP)	\$ 0.0021	78,428	\$ 164.70	\$ 0.0003	78,428	\$ 23.53	\$ (141.17)	-85.71%		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%		
Debt Retirement Charge (DRC)	\$ 0.0070	75,000	\$ 525.00	\$ 0.0070	75,000	\$ 525.00		0.00%		
Average IESO Wholesale Market Price	\$ 0.1101	78,428		\$ 0.1101	78,428			0.00%		
Average incoor wholesale market ince	• 0.1101	. 5,420	÷ 0,004.01	• 0.1101	10,420	\$ 0,004.01	Ť	0.0070		
Total Bill on Average IESO Wholesale Market Price			\$ 11.036.71			\$ 11.674.03	\$ 637.32	5.77%		
HST	13%		\$ 1.434.77	13%		\$ 1,517.62		5.77%		
Total Bill on Average IESO Wholesale Market Price	1378		\$ 12,471.48	1370		\$ 13,191.65		5.77%		
Teta En en Aferage 1200 Milesale market 1106			¥ 12,411.40			÷ 10,191.00	120.11	5.1178		

		GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION									
RPP / Non-RPP:	Non-RPP (Othe	on-RPP (Other)									
Consumption	200,000	kWh									
Demand	450	kW									
Current Loss Factor	1.0457										
Proposed/Approved Loss Factor	1.0457										

-

	Current C	EB-Approved	1		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 206.63		\$ 206.63	\$ 209.14	1	\$ 209.14		1.21%
Distribution Volumetric Rate	\$ 3.0217	450	\$ 1,359.77	\$ 3.0583	450	\$ 1,376.24	\$ 16.47	1.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$-	450		\$-	450		\$ -	
Sub-Total A (excluding pass through)			\$ 1,566.40	+		\$ 1,585.38		1.21%
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-	
Total Deferral/Variance Account Rate	-\$ 0.1903	450	\$ (85.64)	\$ 0.6645	450	\$ 299.03	\$ 384.66	-449.19%
Riders								
CBR Class B Rate Riders	\$ -	450	\$-	\$ -	450	\$ -	\$-	
GA Rate Riders	-\$ 0.0056	200,000	\$ (1,120.00)		200,000	\$ (80.00)		-92.86%
Low Voltage Service Charge	\$ 0.3623	450	\$ 163.04	\$ 0.3623	450	\$ 163.04	\$-	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	\$-	1	\$ -	\$-	
Account Rate Riders			•					
Additional Volumetric Rate Riders (Sheet 18)		450	\$-	\$-	450	\$-	\$-	
Sub-Total B - Distribution (includes Sub-			\$ 523.80			\$ 1,967.44	\$ 1,443.64	275.61%
Total A) RTSR - Network	A	150		A 0.0500	450	· · · · · · · · · · · · · · · · · · ·	· ,	05.040/
	\$ 2.1237	450	\$ 955.67	\$ 2.6598	450	\$ 1,196.91	\$ 241.25	25.24%
RTSR - Connection and/or Line and	\$ 1.2543	450	\$ 564.44	\$ 1.3707	450	\$ 616.82	\$ 52.38	9.28%
Transformation Connection				-				
Sub-Total C - Delivery (including Sub-			\$ 2,043.90			\$ 3,781.16	\$ 1,737.27	85.00%
Total B)								
Wholesale Market Service Charge	\$ 0.0036	209,140	\$ 752.90	\$ 0.0036	209,140	\$ 752.90	\$-	0.00%
(WMSC) Rural and Remote Rate Protection								
	\$ 0.0021	209,140	\$ 439.19	\$ 0.0003	209,140	\$ 62.74	\$ (376.45)	-85.71%
(RRRP) Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	4	\$ 0.25	s -	0.00%
	\$ 0.25	200.000	\$ 0.25 \$ 1,400.00	\$ 0.25 \$ 0.0070	200.000	\$ 1,400.00		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200,000			200,000			0.00%
Average IESO Wholesale Market Price	φ 0.1101	209,140	φ <u>2</u> 3,026.31	φ 0.1101	209,140	φ 23,026.31	φ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 27,662.56	1		\$ 29,023.37	\$ 1,360.81	4.92%
HST	13%	1	\$ 3,596.13	13%		\$ 3,773.04		4.92%
Total Bill on Average IESO Wholesale Market Price	13%	, ,	\$ 31,258.69	13%		\$ 32,796.41	\$ 1,537.72	4.92%
Total bill on Average 1230 Wholesale Market Price			φ 31,230.09			φ <u>32,790.41</u>	φ 1,037.72	4.92%

		ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current O	EB-Approved			Proposed	1	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.30	2650		\$ 2.34	2650			1.74%
Distribution Volumetric Rate	\$ 5.7238	150		\$ 5.8240	150		\$ 15.03	1.75%
Fixed Rate Riders	\$ -	2650		\$ -	2650		\$ -	
Volumetric Rate Riders	\$ -	150		\$-	150		\$ -	
Sub-Total A (excluding pass through)			\$ 6,953.57	•		\$ 7,074.60		1.74%
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-	
Total Deferral/Variance Account Rate	-\$ 0.2111	150	\$ (31.67)	\$ 0.6761	150	\$ 101.42	\$ 133.08	-420.27%
Riders		150	•		150	•	•	
CBR Class B Rate Riders	\$ <u>-</u>		\$ -	\$ -	150	\$ -	\$ -	00.000/
GA Rate Riders	-\$ 0.0056		\$ (280.00)		50,000	\$ (20.00)		-92.86%
Low Voltage Service Charge	\$ 0.2657	150	\$ 39.86	\$ 0.2657	150	\$ 39.86	\$-	0.00%
Smart Meter Entity Charge (if applicable)	•		¢	•		¢	¢	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	ə -	1	\$-	\$-	
Account Rate Riders		450	¢	•	450	¢	¢	
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$-	\$-	
Sub-Total B - Distribution (includes Sub-			\$ 6,681.76			\$ 7,195.87	\$ 514.11	7.69%
Total A) BTSB - Network	\$ 1.5814	150	\$ 237.21	\$ 1.9806	150	\$ 297.09	\$ 59.88	25.24%
RTSR - Connection and/or Line and	φ 1.5014	150		φ 1.5000	150	φ 297.09	φ 59.00	25.2470
Transformation Connection	\$ 0.9199	150	\$ 137.99	\$ 1.0052	150	\$ 150.78	\$ 12.80	9.27%
Sub-Total C - Delivery (including Sub-								
Total B)			\$ 7,056.96			\$ 7,643.74	\$ 586.79	8.31%
Wholesale Market Service Charge	\$ 0.0036	52,285	\$ 188.23	\$ 0.0036	52,285	\$ 188.23	\$-	0.00%
(WMSC)	• • • • • • • • • • • • • • • • • • • •	02,200	÷ 100.20	• ••••••	02,200	¢ 100.20	Ŷ	0.0070
Rural and Remote Rate Protection	\$ 0.0021	52,285	\$ 109.80	\$ 0.0003	52,285	\$ 15.69	\$ (94.11)	-85.71%
(RRRP)		02,200		• • • • • • • •	02,200	-	,	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	52,285	\$ 5,756.58	\$ 0.1101	52,285	\$ 5,756.58	\$-	0.00%
				1				
Total Bill on Average IESO Wholesale Market Price			\$ 13,461.81			\$ 13,954.48		3.66%
HST	13%		\$ 1,750.04	13%		\$ 1,814.08		3.66%
Total Bill on Average IESO Wholesale Market Price			\$ 15,211.84			\$ 15,768.56	\$ 556.72	3.66%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

RPP / Non-RPP: RPP 450 kWh - kW

Consumption

Demand

1.0457 1.0457 Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approved	d		T		Proposed	1	T	I	npact
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	32.42	1	\$		\$	37.08		\$ 37.0		\$ 4.66	14.37%
Distribution Volumetric Rate	\$	0.0204	450		9.18	\$	0.0233	450			\$ 1.31	14.22%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$-		\$-	
Volumetric Rate Riders	\$	-	450			\$	-	450			\$-	
Sub-Total A (excluding pass through)				\$	41.60				\$ 47.5		\$ 5.97	14.34%
Line Losses on Cost of Power	\$	0.0822	21	\$	1.69	\$	0.0822	21	\$ 1.6	9	\$ -	0.00%
Total Deferral/Variance Account Rate	e	0.0005	450	\$	(0.23)	\$	0.0018	450	\$ 0.8	1	\$ 1.04	-460.00%
Riders	-4	0.0005	430	Ψ	(0.23)	Ψ	0.0010	400	φ 0.0	· .	φ 1.04	-400.0078
CBR Class B Rate Riders	\$	-	450	\$	-	\$	-	450	\$-		\$-	
GA Rate Riders	\$	-	450	\$	-	\$	-	450	\$-		\$-	
Low Voltage Service Charge	\$	0.0009	450	\$	0.41	\$	0.0009	450	\$ 0.4	1	\$-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$-		\$-	
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			450	\$	-	\$		450	\$-		\$-	
Sub-Total B - Distribution (includes Sub-				\$	43.47				\$ 50.4	7	\$ 7.00	16.10%
Total A)				φ					ə 50.4	1	\$ 7.00	
RTSR - Network	\$	0.0053	471	\$	2.49	\$	0.0066	471	\$ 3.1	1	\$ 0.61	24.53%
RTSR - Connection and/or Line and	s	0.0029	471	\$	1.36	\$	0.0032	471	\$ 1.5	1	\$ 0.14	10.34%
Transformation Connection	ş	0.0029	471	φ	1.30	φ	0.0032	471	φ 1.5	· .	φ 0.14	10.34 /0
Sub-Total C - Delivery (including Sub-				\$	47.33				\$ 55.0	•	\$ 7.75	16.38%
Total B)				φ	47.55				ş 33.0	0	\$ 1.15	10.30 %
Wholesale Market Service Charge	s	0.0036	471	\$	1.69	\$	0.0036	471	\$ 1.6	٥	\$-	0.00%
(WMSC)	Ŷ	0.0050	471	Ψ	1.03	Ψ	0.0050	471	ψ 1.0	3	Ψ -	0.0078
Rural and Remote Rate Protection	e	0.0021	471	\$	0.99	\$	0.0003	471	\$ 0.1	4	\$ (0.85)	-85.71%
(RRRP)	Ŷ	0.0021	471	Ψ	0.33	Ψ	0.0003	471	ψ 0.1	-	φ (0.00)	-03.7170
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.2		\$-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	450	\$		\$	0.0070	450	\$ 3.1		\$ -	0.00%
TOU - Off Peak	\$	0.0650	293	\$		\$	0.0650	293	\$ 19.0		\$ -	0.00%
TOU - Mid Peak	\$	0.0950	77	\$	7.27	\$	0.0950	77	\$ 7.2		\$ -	0.00%
TOU - On Peak	\$	0.1320	81	\$	10.69	\$	0.1320	81	\$ 10.6	9	\$-	0.00%
Total Bill on TOU (before Taxes)				\$	90.38				\$ 97.2	9	\$ 6.91	7.64%
HST		13%		\$	11.75	1	13%		\$ 12.6	5	\$ 0.90	7.64%
Total Bill on TOU				\$	102.13				\$ 109.9	4	\$ 7.80	7.64%

Grimsby Power Inc EB-2017-0043 2017 IRM Application Page 22 of 27 Filed: August 9, 2017

APPENDIX B – 2017 IRM Revenue to Cost Ratio Adjustment Workform

Contario Energy Board v2.0 Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

Utility Name			
Service Territory Name	Town of Grimsby		
Assigned EB Number	EB-2017-0043		
Name and Title	Amy La Selva		
Phone Number	905-945-5437 ext 258		
Email Address	amyl@grimsbypower.com		
Date		02/08/2017	
Last COS Re-based Year	2016		

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While this model has been provide in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

- 1. Info
- 2. Table of Contents
- 3. Re-Based Bill Det & Rates
- 4. Removal of Rate Adders
- 5. Re-Based Rev From Rates
- 6. Decision Cost Revenue Adj
- 7. Revenue Offsets Allocation
- 8. Transformer Allowance
- 9. R C Ratio Revenue
- 10. Proposed R C Ratio Adj
- 11. Proposed Revenue
- 12. Proposed F V Rev Alloc
- 13. Proposed F V Rates
- 14. Adjust To Proposed Rates



Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	10,402	95,033,193		22.45	0.0067	
GSLT50	General Service Less Than 50 kW	Customer	kWh	772	19,517,850		24.75	0.0190	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	111	68,212,241	182,713	206.63		3.0217
SL	Street Lighting	Connection	kW	2,653	662,630	1,983	2.30		5.7238
USL	Unmetered Scattered Load	Connection	kWh	72	366,642		32.42	0.0204	
EMB	Embedded Distributor	Connection	kW	1		139,279	########		1.4009

Contario Energy Board v2.0 Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
Residential	22.45	0.0067	0.0000	0.00	0.0000	0.0000	22.45	0.0067	0.0000
General Service Less Than 50 kW	24.75	0.0190	0.0000	0.00	0.0000	0.0000	24.75	0.0190	0.0000
General Service 50 to 4,999 kW	206.63	0.0000	3.0217	0.00	0.0000	0.0000	206.63	0.0000	3.0217
Street Lighting	2.30	0.0000	5.7238	0.00	0.0000	0.0000	2.30	0.0000	5.7238
Unmetered Scattered Load	32.42	0.0204	0.0000	0.00	0.0000	0.0000	32.42	0.0204	0.0000
Embedded Distributor	16,620.07	0.0000	1.4009	0.00	0.0000	0.0000	16,620.07	0.0000	1.4009

Contario Energy Board v2.0 Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

The purpose of this sheet is to calculate current revenue from rate classes.

	Re-based Billed Customers	ed Base Base mers Current Distributio Distributio				Service	Distributio n Volumetric Rate	Distributio n Volumetric Rate		Distributio Distributio n n Volumetric Volumetric Service Rate % Rate %				
Rate Class	or Connectio ns A	Re-based Billed kWh B			n Volumetric Rate kWh E	Volumetric Rate kW F	Charge Revenue *12	Revenue kWh H = B * E	Revenue kW I = C * F	Requireme nt from Rates I	Charge % Revenue K = G / J	Revenue kWh L = H / J	Revenue kW M = I / J	Total % Revenue N = J / R
Residential	10,402	95,033,193	0	22.45	0.0067	0.0000	2,802,299	636,722	0	3,439,021	81.5%	18.5%	0.0%	63.9%
General Service Less Than 50 kW	772	19,517,850	0	24.75	0.0190	0.0000	229,284	370,839	0	600,123	38.2%	61.8%	0.0%	11.2%
General Service 50 to 4,999 kW	111	68,212,241	182,713	206.63	0.0000	3.0217	275,231	0	552,104	827,335	33.3%	0.0%	66.7%	15.4%
Street Lighting	2,653	662,630	1,983	2.30	0.0000	5.7238	73,223	0	11,350	84,573	86.6%	0.0%	13.4%	1.6%
Unmetered Scattered Load	72	366,642	0	32.42	0.0204	0.0000	28,011	7,479	0	35,490	78.9%	21.1%	0.0%	0.7%
Embedded Distributor	1	0	139,279	########	0.0000	1.4009	199,441	0	195,116	394,557	50.5%	0.0%	49.5%	7.3%
							3,607,488	1,015,041	758,570	5,381,100				100.0%

O P Q R

Contario Energy Board **Revenue to Cost Ratio Adjustment Model** for 2017 IRM Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2017 Revenue to Cost Ratio Adjustment Workform (V2.0) or latest COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e. to apply any offset adjustments required).

		Current	Transition	Transition	Transition	Transition	Transition
Rate Class	Direction	Year	Year 1	Year 2	Year 3	Year 4	Year 5
		2017	2018	2019	2020	2021	2022
Residential	No Change	105.93%	105.93%	105.93%	105.93%	105.93%	105.93%
General Service Less Than 50 kW	No Change	101.73%	101.73%	101.73%	101.73%	101.73%	101.73%
General Service 50 to 4,999 kW	Change	80.42%	80.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	No Change	105.93%	105.93%	105.93%	105.93%	105.93%	105.93%
Unmetered Scattered Load	Change	72.30%	80.00%	0.00%	0.00%	0.00%	0.00%
Embedded Distributor	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%



v 2.0

Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets	Percentage Split	Allocated Revenue Offsets
	Α	C= A / B	E = D * C
Residential	205,589	68.17%	205,589
General Service Less Than 50 kW	26,769	8.88%	26,769
General Service 50 to 4,999 kW	40,666	13.48%	40,666
Street Lighting	8,657	2.87%	8,657
Unmetered Scattered Load	5,819	1.93%	5,819
Embedded Distributor	14,089	4.67%	14,089
	301,588	100.00%	301,588
	В		D

Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2017 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I =(F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	28,999	48,332	0.6000	3.0217	182,713	2.8630
Street Lighting	No						
Unmetered Scattered Load	No						
Embedded Distributor	No						
		28,999	48,332			182,713	
		В	D			Н	
		0					

Ontario Energy Board **Revenue to Cost Ratio Adjustment Model** for 2018 IRM Filers

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connectio ns A	Billed kWh B	Billed kW C		Base Service Charge D	n Volumetric	Base Distributio n Volumetric Rate kW F	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Allocated Revenue Offset K	Adjusted Revenue L = J + K
Residential	10,402	95,033,193	0	0	22.45	0.0067	0.0000	2,802,299	636,722	0	3,439,021	205,589	3,644,610
General Service Less Than 50 kW	772	19,517,850	0	0	24.75	0.0190	0.0000	229,284	370,839	0	600,123	26,769	626,892
General Service 50 to 4,999 kW	111	68,212,241	182,713	0	206.63	0.0000	2.8630	275,231	0	523,105	798,336	40,666	839,002
Street Lighting	2,653	662,630	1,983	0	2.30	0.0000	5.7238	73,223	0	11,350	84,573	8,657	93,230
Unmetered Scattered Load	72	366,642	0	0	32.42	0.0204	0.0000	28,011	7,479	0	35,490	5,819	41,309
Embedded Distributor	1	0	139,279	0 #	########	0.0000	1.4009	199,441	0	195,116	394,557	14,089	408,646
								3,607,488	1,015,041	729,571	5,352,100	301,588	5,653,688
								0	Р	Q	R		

Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

Proposed Revenue Cost Ratio Adjustment

						Proposed					
			Current Revenue			Revenue Cost	Fin	al Adjusted			
Rate Class	Adju	sted Revenue	Cost Ratio	Re-A	Allocated Cost	Ratio		Revenue	Dolla	ar Change	Percentage Change
		Α	В		C = A / B	D		E = C * D	F	= E - C	G = (E / C) - 1
Residential	\$	3,644,610	1.06	\$	3,440,583	1.06	\$	3,644,610	-\$	0	0.0%
General Service Less Than 50 kW	\$	626,892	1.02	\$	616,231	1.02	\$	626,892	\$	0	0.0%
General Service 50 to 4,999 kW	\$	839,002	0.80	\$	1,043,275	0.80	\$	834,620	-\$	4,382	-0.5%
Street Lighting	\$	93,230	1.06	\$	88,011	1.06	\$	93,230	-\$	0	0.0%
Unmetered Scattered Load	\$	41,309	0.72	\$	57,136	0.80	\$	45,709	\$	4,399	10.7%
Embedded Distributor	\$	408,646	1.00	\$	408,646	1.00	\$	408,646	\$	-	0.0%
	\$	5,653,688		\$	5,653,882		\$	5,653,706	\$	18	0.0%

Out of Balance - 18

Final? Yes



Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	R	Adjusted evenue By venue Cost Ratio A	located Re- sed Revenue Offsets B	Re fi Tr A	Revenue equirement rom Rates Before ransformer Allowance C = A - B	Tra	e-based nsformer lowance D	Revenue Requirement from Rates E = C + D
Residential	\$	3,644,610	\$ 205,589	\$	3,439,021	\$	-	\$ 3,439,021
General Service Less Than 50 kW	\$	626,892	\$ 26,769	\$	600,123	\$	-	\$ 600,123
General Service 50 to 4,999 kW	\$	834,620	\$ 40,666	\$	793,954	\$	28,999	\$ 822,953
Street Lighting	\$	93,230	\$ 8,657	\$	84,573	\$	-	\$ 84,573
Unmetered Scattered Load	\$	45,709	\$ 5,819	\$	39,890	\$	-	\$ 39,890
Embedded Distributor	\$	408,646	\$ 14,089	\$	394,557	\$	-	\$ 394,557
	\$	5,653,706	\$ 301,588	\$	5,352,118	\$	28,999	\$ 5,381,117

Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

Proposed fixed and variable revenue allocation

Rate Class	Req	Revenue uirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	S	ervice Charge Revenue E = A * B	stribution Volumetric Rate Revenue kWh F = A * C	Dis	stribution Volumetric Rate Revenue kW G = A * D	Rat	Revenue equirement from es by Rate Class H = E + F + G
Residential	\$	3,439,021	81.5%	18.5%	0.0%	\$	2,802,299	\$ 636,722	\$	-	\$	3,439,021
General Service Less Than 50 kW	\$	600,123	38.2%	61.8%	0.0%	\$	229,284	\$ 370,839	\$	-	\$	600,123
General Service 50 to 4,999 kW	\$	822,953	33.3%	0.0%	66.7%	\$	273,773	\$ -	\$	549,180	\$	822,953
Street Lighting	\$	84,573	86.6%	0.0%	13.4%	\$	73,223	\$ -	\$	11,350	\$	84,573
Unmetered Scattered Load	\$	39,890	78.9%	21.1%	0.0%	\$	31,483	\$ 8,407	\$	-	\$	39,890
Embedded Distributor	\$	394,557	50.5%	0.0%	49.5%	\$	199,441	\$ -	\$	195,116	\$	394,557
	\$	5,381,117				\$	3,609,503	\$ 1,015,968	\$	755,646	\$	5,381,117

Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

Proposed fixed and variable rates

Rate Class	Se	rvice Charge Revenue A	 ibution Volumetric Rate Revenue kWh B	Dis	tribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$	2,802,299	\$ 636,722	\$	-	10,402	95,033,193	0	22.45	0.0067	-
General Service Less Than 50 kW	\$	229,284	\$ 370,839	\$	-	772	19,517,850	0	24.75	0.0190	-
General Service 50 to 4,999 kW	\$	273,773	\$ -	\$	549,180	111	68,212,241	182,713	205.54	-	3.0057
Street Lighting	\$	73,223	\$ -	\$	11,350	2,653	662,630	1,983	2.30	-	5.7238
Unmetered Scattered Load	\$	31,483	\$ 8,407	\$	-	72	366,642	0	36.44	0.0229	-
Embedded Distributor	\$	199,441	\$ -	\$	195,116	1	0	139,279	16,620.07	-	1.4009



Revenue to Cost Ratio Adjustment Model for 2018 IRM Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Tab 15 of the 2017 IRM Rate Generator Model.

Rate Class	posed Base vice Charge A	۲ ا	oposed Base Distribution /olumetric Rate kWh B	0	oposed Base Distribution Volumetric Rate kW C	 urrent Base vice Charge D	Di: Vo	rrent Base stribution olumetric tate kWh E	Di: Vo	rrent Base stribution olumetric Rate kW F	Re	Adjustment equired Base rvice Charge G = A - D	E	justment Required Base Distribution Iumetric Rate kWh H = B - E	Req Dis Volum	ljustment uired Base stribution etric Rate kW I = C - F
Residential	\$ 22.45	\$	0.0067	\$	-	\$ 22.45	\$	0.0067	\$	-	\$	-	\$	-	\$	-
General Service Less Than 50 kW	\$ 24.75	\$	0.0190	\$	-	\$ 24.75	\$	0.0190	\$	-	\$	-	\$	-	\$	-
General Service 50 to 4,999 kW	\$ 205.54	\$	-	\$	3.0057	\$ 206.63	\$	-	\$	3.0217	-\$	1.09	\$	-	-\$	0.0160
Street Lighting	\$ 2.30	\$	-	\$	5.7238	\$ 2.30	\$	-	\$	5.7238	\$	-	\$	-	\$	-
Unmetered Scattered Load	\$ 36.44	\$	0.0229	\$	-	\$ 32.42	\$	0.0204	\$	-	\$	4.02	\$	0.0025	\$	-
Embedded Distributor	\$ 16,620.07	\$	-	\$	1.4009	\$ 16,620.07	\$	-	\$	1.4009	\$	-	\$	-	\$	-

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APPENDIX C – RTSR Adjustments and Rates (Tabs 10-15)

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	95,863,366	0	1.0457	100,244,322
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	95,863,366	0	1.0457	100,244,322
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	18,979,203	0	1.0457	19,846,553
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	18,979,203	0	1.0457	19,846,553
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0968	65,267,801	20,927		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1901	65,267,801	20,927		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1237	65,267,801	160,887		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2543	65,267,801	160,887		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	344,840	0	1.0457	360,600
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	344,840	0	1.0457	360,600
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5814	719,487	1,987		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9199	719,487	1,987		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8090	0	37,002		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5083	0	37,002		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates	Unit				2016		2017	2018
Rate Description					Rate		Rate	Rate
Network Service Rate	kW		\$			3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW		\$			0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW		\$			2.02	\$ 2.02	
Hydro One Sub-Transmission Rates	Unit				2016		2017	2018
Rate Description		L	Janu	uary - 2016	February - Rate	December 2016	Rate	Rate
Network Service Rate	kW		\$	3.4121	\$	3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW		\$	0.7879	\$	0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW		\$	1.8018	\$	1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW		\$	2.5897	\$	2.5504	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit				2016		2017	2018
Rate Description					Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW		\$			-	\$ -	\$ -
If needed, add extra host here. (II)	Unit				2016		2017	2018
Rate Description					Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW		\$			-	\$	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			н	istorical 20 ⁴	16	Current 2017	Forecast 2018

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network	1	Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	13,800	\$3.66	\$ 50,507	16,235	\$0.87	\$ 14,124		\$0.00		\$	14.12
February	15,156	\$3.66	\$ 55,473	14,411	\$0.87	\$ 12,537		\$0.00		ş	14,124 12,53
March	15,306	\$3.66	\$ 56,021	18,007	\$0.87	\$ 15,666		\$0.00		š	15,666
April	18,913	\$3.66	\$ 69,220	18,168	\$0.87	\$ 15,806		\$0.00		š	15,800
May	13,433	\$3.66	\$ 49,166	18,755	\$0.87	\$ 16,317		\$0.00		š	16,31
June	22,527	\$3.66	\$ 82,448	19,582	\$0.87	\$ 17,036		\$0.00		š	17,036
July	24,243	\$3.66	\$ 88,729	28,521	\$0.87	\$ 24,812		\$0.00		š	24,812
August	22,378	\$3.66	\$ 81,902	22,566	\$0.87	\$ 19,633		\$0.00		š	19,633
September	23,663	\$3.66	\$ 86,604	22,808	\$0.87	\$ 19,843		\$0.00		š	19,84
October	23,454	\$3.66	\$ 85,840	23,454	\$0.87	\$ 20,405		\$0.00		ŝ	20,40
November	21,198	\$3.66	\$ 77,585	22,632	\$0.87	\$ 19,690		\$0.00		ŝ	19,690
December	22,301	\$3.66	\$ 81,622	26,235	\$0.87	\$ 22,826		\$0.00		ŝ	22,826
	22,301	33.00	\$ 01,022		\$0.87			\$0.00			
Total	236,372		\$ 865,117	251,374	\$ 0.87	\$ 218,696	-	ş -	\$ -	\$	218,69
Hydro One		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	13,818	\$3.4121	\$ 47,148	13,818	\$0.7879	\$ 10,887	13,818	\$1.8018	\$ 24,897	\$	35,78
February	13,187	\$3.3396	\$ 44,041	13,255	\$0.7791	\$ 10,327	13,255	\$1.7713	\$ 23,478	\$	33,80
March	12,909	\$3.3396	\$ 43,109	12,909	\$0.7791	\$ 10,057	12,909	\$1.7713	\$ 22,865	\$	32,92
April	10,566	\$3.3396	\$ 35,287	11,216	\$0.7791	\$ 8,739	11,216	\$1.7713	\$ 19,868	\$	28,60
May	21,953	\$3.3396	\$ 73,313	21,953	\$0.7791	\$ 17,103	21,953	\$1.7713	\$ 38,885	ŝ	55,98
June	19,316	\$3.3396	\$ 64,506	19,316	\$0.7791	\$ 15,049	19,316	\$1.7713	\$ 34,214	ŝ	49,26
July	20,012	\$3.3396	\$ 66,832	20,012	\$0.7791	\$ 15,591	20,012	\$1.7713	\$ 35,447	ŝ	51,03
August	19,818	\$3.3396	\$ 66,185	19,818	\$0.7791	\$ 15,440	19,818	\$1.7713	\$ 35,104	ŝ	50,54
September	20,199	\$3.3396	\$ 67,456	20,199	\$0.7791	\$ 15,737	20,199	\$1.7713	\$ 35,778	ş	50,5
										s	
October	11,845	\$3.3396	\$ 39,559	11,994	\$0.7791	\$ 9,344	11,994	\$1.7713	\$ 21,244		30,58
November December	12,090 12,634	\$3.3396 \$3.3396	\$ 40,377 \$ 42,193	12,189 12,634	\$0.7791 \$0.7791	\$ 9,496 \$ 9,843	12,189 12,634	\$1.7713 \$1.7713	\$ 21,590 \$ 22,379	\$ \$	31,08 32,22
Total	188,348	3.3449	\$ 630,007	189,312	\$ 0.7797	\$ 147,614	189,312	\$ 1.7735	\$ 335,749	\$	483,30
Add Extra Host Here (I)		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	I Connectio
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Wonth	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units billed	Kate	Amount		Amount
January February		\$ -			ş -			\$ - ¢		\$ \$	-
		, -			3 -			 -			-
March		-			ş -			ş -		s	-
April		· -			s -			\$ -		ş	-
May		÷ -			ş -			\$ -		\$	-
June	9	ş -			\$ -			\$ -		\$	-
July	9	ş -			\$ -			\$ -		\$	-
August	9	ş -			\$ -			\$ -		\$	-
September	ç	ė -			ş -			\$ -		\$	-
October	9	÷ -			s -			\$ -		s	-
November		- 4			s -			\$ -		ŝ	
December					š -			\$ -		š	-
Total	- 9		s -		¢	¢			6	\$	
						φ -	Transfe	y -	- v		
Add Extra Host Here (II) (if needed)		Network			ne Connecti			rmation Co			I Connectio
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
	Units Billed	Rate	Amount								
January	Units Billed	\$ -	Amount		\$ - \$ -			\$ - \$ -		\$ S	-
February	5	\$ -	Amount		\$ -			\$ -		\$	-
February March	5	\$ -	Amount							\$ \$	-
February March April	5	\$ -	Amount		\$ -			\$ -		\$ \$	- - -
February March April May	5	\$ -	Amount		\$ -			\$ -		\$ \$ \$	
February March April May June	5	\$ -	Amount		\$ -			\$ -		\$ \$ \$ \$ \$	-
February March April May June July	5	\$ -	Amount		\$ - \$ - \$ - \$ - \$ - \$ -			\$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-
February March April May June July August	5	\$ -	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ -		~ ~ ~ ~ ~ ~	-
February March April May June July August September		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount		s - s - s - s - s - s - s - s - s - s -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		~~~~	-
February March April May June July August	5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ -		~ ~ ~ ~ ~ ~	-
February March April May June July August September October		6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	Amount		S - S - S - S - S - S - S - S - S - S -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$	
February March April May June July August September	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	5 - 5 5 -	Amount		s - s - s - s - s - s - s - s - s - s -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		~~~~	
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February March April May July July September October November December Total		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Transfo Units Billed	s - s - s - s - s - s - s - s -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
February March April May June July August September October November December Total Total Month	- s Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	<u>\$</u> . Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
February March April June July September October November December Total Total Month January		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	Li Units Billed 30,053	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	on Amount	Units Billed 13,818	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897	S S S S S S S S S S S S S S S S S	Amount 49,9
February March April May June July July August September October November December December Total Total Month January February	Units Billed 27,618 28,344	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Lit Units Billed 30,053 27,666	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,011 \$ 22,864	Units Billed 13,818 13,255	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection Amount \$ 24,897 \$ 23,478	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3
February March April May July July September October November December December Total Total Month January February March	Units Billed	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	Li Units Billed 30,053 27,666 30,916	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,011 \$ 22,864 \$ 25,723	Units Billed 13,818 13,255 12,909	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5
February March April May June July August September October November December December Total Month January February March April	Units Billed 27,618 28,344 28,215 29,9479	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed 30,053 27,666 30,916 29,384	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,011 \$ 22,864 \$ 22,864 \$ 25,723 \$ 24,545	Units Billed 13,818 13,255 12,909 11,216	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5 44,4
February March April May July July September October November December Total Total Total January February March April May	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed 30,053 27,666 30,916 29,384 40,708	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,011 \$ 22,864 \$ 25,723 \$ 24,545 \$ 33,421	Units Billed 13,818 13,255 12,909 11,216 21,953	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868 \$ 38,885	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5 44,4 72,3
February March April May June July August September October November December December Total Month January February March April May June	Units Billed 27,618 28,344 28,215 29,479 35,386 41,842	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Lin Units Billed 30,053 27,666 30,916 29,384 40,708 38,898	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,011 \$ 22,864 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868 \$ 38,885 \$ 34,214	S S S S S S S S S S S S S S S S S S S	Amount 49,9 46,3 48,5 44,4 72,3 66,2
February March April May June July August September October November December December Total Total January February February March April March April May June July	Units Billed 27 618 28.215 29.479 35.366 41.842 44.225	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Lit Units Billed 30.053 27.666 30.916 29.384 40,708 38.898 48.533	\$ - \$ 0.8323 \$ 0.8326 \$ 0.8323 \$ 0.8249 \$ 0.8249 \$ 0.8249	Amount \$ 25,011 \$ 22,864 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085 \$ 40,404	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868 \$ 38,885 \$ 34,214 \$ 35,447	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5 44,4 72,3 66,2 75,8
February March April May June July August September October November December December Total Month January February March April May June July	Units Billed 27,618 28,344 28,215 29,479 35,386 41,842 44,255 42,196	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Lin Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,011 \$ 22,864 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085 \$ 40,404 \$ 35,073	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868 \$ 34,214 \$ 35,104	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5 44,4 72,3 66,2 75,8 70,1
February March April May June July August September October November December Total Total January February February March April May June July August September	Units Billed 27 618 § 28 245 29 479 § 35 386 § 41,842 § 44,255 § 42,2166 §	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Lit Units Billed 30.053 27.666 29.384 40,708 38.898 48,533 42,385 43,007	\$ - \$ 0.8323 \$ 0.8324 \$ 0.8249 \$ 0.8275 \$ 0.8275 \$ 0.8275	Amount \$ 25,011 \$ 22,864 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085 \$ 40,404 \$ 35,073 \$ 35,580	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868 \$ 38,885 \$ 34,214 \$ 35,447 \$ 35,778	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5 44,4 72,3 66,2 75,8 70,1 71,3
February March April May June July August September October November December December Total Month January February March April May June July	Units Billed 27,618 28,344 28,245 29,479 35,386 41,842 44,255 42,196 43,862 35,299	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	Lin Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 446,533 42,285 443,007 35,447	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,011 \$ 22,864 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085 \$ 40,404 \$ 35,073 \$ 35,580 \$ 29,749	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 23,478 \$ 23,478 \$ 19,868 \$ 38,885 \$ 34,214 \$ 35,447 \$ 35,104 \$ 35,778 \$ 21,244	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5 44,4 72,3 66,2 75,8 70,1 71,3
February March April May June July August September October November December December Total Total Month January February February February March April May June July June July August September	Units Billed 27,618 28,344 28,245 29,479 35,386 41,842 44,255 42,196 43,862 35,299	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	Lin Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 446,533 42,285 443,007 35,447	\$ - \$ 0.8323 \$ 0.8324 \$ 0.8249 \$ 0.8275 \$ 0.8275 \$ 0.8275	Amount \$ 25,011 \$ 22,864 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085 \$ 40,404 \$ 35,073 \$ 35,580 \$ 29,749	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 23,478 \$ 23,478 \$ 19,868 \$ 38,885 \$ 34,214 \$ 35,447 \$ 35,104 \$ 35,778 \$ 21,244	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5 44,4 72,3 66,2 75,8 70,1 71,3 50,9
February March April May June July August September October November December Total Total January February March April May June July June July September October	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Lit Units Billed 30.053 27,666 29.394 40,708 38,988 40,533 42,385 43,007 35,447 34,821	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 25,011 \$ 22,864 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085 \$ 40,404 \$ 35,073 \$ 35,580 \$ 29,749	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994 12,189	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868 \$ 38,885 \$ 34,214 \$ 35,104 \$ 35,778 \$ 21,244	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
February March April May June July August September October November December Total Total Month January February February Harch April May June July August September October November	Units Billed 27,618 28,344 28,215 29,479 35,386 41,842 42,196 42,215 44,225 44,225 42,216 35,289 33,288	\$ - \$ -	\$	Lit Units Billed 30.053 27,666 29.394 40,708 38,988 40,533 42,385 43,007 35,447 34,821	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8323 \$ 0.8323 \$ 0.8275 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8405	Amount \$ 25,011 \$ 22,084 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085 \$ 40,404 \$ 35,073 \$ 35,550 \$ 29,749 \$ 29,749 \$ 29,749 \$ 29,186 \$ 32,669	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994 12,189	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868 \$ 38,885 \$ 34,214 \$ 35,1778 \$ 35,1778 \$ 21,244 \$ 21,244 \$ 21,250 \$ 21,250 \$ 21,253	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5 44,4 72,3 66,2 75,8 70,1 71,3 50,9 50,7
February March April May June July August September October November December Total Month January February March April May June July August September October November December	Units Billed 27,618 28,344 28,215 29,479 35,386 41,842 42,196 44,245 42,216 43,362 44,255 42,216 43,362 43,362 35,289 33,288 34,335	\$ - \$ -	\$	Lit Units Billed 30.053 27,666 29,384 40,708 38,989 48,533 42,385 43,007 35,447 34,427 38,869	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8323 \$ 0.8323 \$ 0.8275 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8405	Amount \$ 25,011 \$ 22,884 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085 \$ 40,404 \$ 35,500 \$ 29,186 \$ 32,669 \$ 366,310	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,934 12,189 12,634 189,312	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868 \$ 34,214 \$ 35,474 \$ 35,104 \$ 35,104 \$ 21,244 \$ 21,244 \$ 21,249 \$ 21,249 \$ 21,249 \$ 21,249 \$ 21,590 \$ 22,379 \$ 335,749	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49,9 46,3 48,5 44,4 72,3 66,2 75,8 70,1 71,3 50,9 50,7 55,0
February March April May June July August September October November December Total Month January February March April May June July August September October November December	Units Billed 27,618 28,344 28,215 29,479 35,386 41,842 42,196 44,245 42,216 43,362 44,255 42,216 43,362 43,362 35,289 33,288 34,335	\$ - \$ -	\$	Lit Units Billed 30.053 27,666 29,384 40,708 38,989 48,533 42,385 43,007 35,447 34,427 38,869	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8323 \$ 0.8323 \$ 0.8275 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8392 \$ 0.8405	Amount \$ 25,011 \$ 22,884 \$ 25,723 \$ 24,545 \$ 33,421 \$ 32,085 \$ 40,404 \$ 35,500 \$ 29,186 \$ 32,669 \$ 366,310	Units Billed 13,818 13,255 12,909 11,216 20,012 19,818 20,199 11,934 12,189 12,634	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 24,897 \$ 23,478 \$ 22,865 \$ 19,868 \$ 34,214 \$ 35,474 \$ 35,104 \$ 35,104 \$ 21,244 \$ 21,244 \$ 21,249 \$ 21,249 \$ 21,249 \$ 21,249 \$ 21,590 \$ 22,379 \$ 335,749	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 49, 46, 48, 44, 72, 66, 70, 71, 50, 50, 55,

Total including deduction for Low Voltage Switchgear Credit \$ 702,059

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Trans rical 2016 tra

IESO		Network		Lin	e Connectior		Transfor	rmation Con	nection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	nt
January	13,800 \$	3.6600	\$ 50,507	16,235	\$ 0.8700	5 14,124		\$ 2.0200	s -	s	14,124
February	15,156 \$	3.6600	\$ 55,473		\$ 0.8700	12,537	-		\$-	\$	12,537
March	15,306 \$	3.6600	\$ 56,021	18,007	\$ 0.8700		-	\$ 2.0200	ş -	\$	15,666
April	18,913 \$		\$ 69,220		\$ 0.8700				s -	s	15,806
May	13,433 \$ 22.527 \$		\$ 49,166 \$ 82,448		\$ 0.8700 \$ 0.8700				\$ - \$ -	s s	16,317 17,036
July	22,527 \$		\$ 82,448 \$ 88,729		\$ 0.8700 \$ 0.8700	5 17,036 5 24,813			s - s -	s	24,813
August	22.378 \$		\$ 81,902		\$ 0.8700	19.633		\$ 2.0200	\$ -	ŝ	19.633
September	23.663 \$	3.6600	\$ 86,608		\$ 0.8700				s -	ŝ	19,843
October	23,454 \$	3.6600	\$ 85,840		\$ 0.8700			\$ 2.0200	\$ -	\$	20,405
November	21,198 \$	3.6600	\$ 77,585	22,632	\$ 0.8700	19,690		\$ 2.0200	\$ -	\$	19,690
December	22,301 \$	3.6600	\$ 81,622	26,235	\$ 0.8700	\$ 22,824	-	\$ 2.0200	\$-	\$	22,824
Total	236,372 \$	3.66	\$ 865,121	251,374	\$ 0.87	218,695	-	\$ -	\$ -	\$	218,695
	230,372 \$	Network	a 003,121			210,093		•			
Hydro One					e Connection			rmation Con		Total Con	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	
January	13.818 \$ 13,187 \$	3.1942 3.1942	\$ 44,137 \$ 42,123		\$ 0.7710 \$ 0.7710	10.654	13,818 13,255	\$ 1.7493 \$ 1.7493	\$ 24,171 \$ 23,187	s s	34,825 33,406
February March	13,187 \$ 12,909 \$	3.1942	\$ 42,123 \$ 41,233		\$ 0.7710 \$ 0.7710	5 10,220 5 9,952	12,909	\$ 1.7493 \$ 1.7493	\$ 23,187 \$ 22,581	3 S	32,533
April	10,566 \$	3.1942	\$ 33,751	11,216	\$ 0.7710	8,648	11,216	\$ 1.7493	\$ 19,621	ŝ	28,269
May	21,953 \$	3.1942	\$ 70,122		\$ 0.7710	16,926	21,953	\$ 1.7493	\$ 38,402	ŝ	55,328
June	19,316 \$	3.1942	\$ 61,698	19,316	\$ 0.7710	5 14,892	19,316	\$ 1.7493	\$ 33,789	ŝ	48,681
July	20,012 \$	3.1942	\$ 63,923	20,012	\$ 0.7710	5 15,429	20,012	\$ 1.7493	\$ 35,007	ŝ	50,436
August	19,818 \$	3.1942	\$ 63,304		\$ 0.7710		19,818	\$ 1.7493	\$ 34,668	ŝ	49,948
September	20,199 \$	3.1942	\$ 64.519	20.199	\$ 0.7710	5 15,573	20.199	\$ 1.7493	\$ 35.334	\$	50,907
October	11,845 \$	3.1942	\$ 37,837	11,994	\$ 0.7710	9,247	11,994	\$ 1.7493	\$ 20,980	\$	30,228
November	12,090 \$	3.1942	\$ 38,619		\$ 0.7710		12,189	\$ 1.7493	\$ 21,322	\$	30,719
December	12,634 \$	3.1942	\$ 40,356	12,634	\$ 0.7710	9,741	12,634	\$ 1.7493	\$ 22,101	\$	31,842
Total	188,348 \$	3.19	\$ 601,620	189,312	\$ 0.77	145,959	189,312	\$ 1.75	\$ 331,163	\$	477,122
Add Extra Host Here (I)		Network		Lin	ne Connectior		Transfor	rmation Con	nection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	nt
January	- \$		s -		\$ - :		-		\$ -	\$	
February	- \$		s -		\$ - :		-		ş -	\$	-
March	- \$	-	ş -		\$ - S	-		\$ - \$ -	s -	s	-
April May	- \$ - \$		s -				-		\$- \$-	s s	
June	- 5		s - s -		\$- \$-		-		s - s -	s	
July	- 3		s -		\$ - :				\$ - \$ -	ŝ	
August	- \$		s -		\$ - 1				\$ -	ŝ	
September	- š		\$-		\$ - :				\$ -	ŝ	
October	- \$		s -		\$ - :	s -		\$ -	\$ -	\$	
November	- \$		s -		\$ - :			\$ -	\$ -	\$	
December	- \$	-	\$-	-	\$	-	-	\$-	\$-	\$	•
Total	- \$		\$-	· ·	\$; -		\$-	\$ -	\$	
Add Extra Host Here (II)		Network		Lin	e Connectior		Transfo	rmation Con	nection	Total Con	nection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	nt
January February	- \$ - \$	-	s - s -		\$- \$-	-		\$- \$-	s - s -	s s	
March	- ŝ		\$-		\$	-		\$-	\$ -	ŝ	
April	- \$		\$-		\$ - :	-			s -	ŝ	-
May	- \$		s - s -		\$ - :	s -		\$-	\$ -	\$	-
June	- \$		s -		\$ -		-		\$ -	s	-
July	- \$		s -		\$ - :		-		s -	s	-
August			s -		\$ - :		-		\$ -	ş	-
Orestow'	- \$				e .			s -	\$ -	\$	-
September	- \$		s -		\$ - : c				e .	e	
October	- S - S		s -		\$ - :	- 3		\$ -	\$ -	ş	
	- \$	1		:		-		\$ - \$ -	\$- \$- \$-	s s	÷
October November	- S - S - S	-	s - s -	-	\$ - \$ -	- - -		\$ - \$ - \$ -	\$ -	\$	
October November December	- \$ - \$ - \$	-	s - s - s -	: : :	\$- \$- \$-	5 - 5 - 5 -	Transfor	\$ - \$ - \$ -	\$ - \$ - \$ -	s s	- - - nection
October November December Total	- \$ - \$ - \$	-	s - s - s -	: : :	\$ - \$ - \$ - \$ -	5 - 5 - 5 -	- - - Transfor Units Billed	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	s s	
Öctober November December Total Total Month January	- \$ - \$ - \$ - \$ - \$ Units Billed 27,618 \$		\$ - \$ - \$ - \$ - \$ \$ - \$ \$ Amount \$ 94,644	- - - Units Billed 30,053	\$ - 5 \$ - 5 \$ - 5 S - 5 B Connection Rate \$ 0.8245	Amount 24,778	Units Billed 13,818	\$ - \$ - \$ - \$ - rmation Con Rate \$ 1.7493	\$ - \$ - <u>\$ -</u> <u>s -</u> <u>nection</u> <u>Amount</u> \$ 24,171	\$ \$ Total Cont Amou \$	nt 48,949
Öctober November December Total Total Month January February	- \$ - \$ - \$ - \$ - \$ Units Billed 27,618 \$ 28,344 \$		\$ - \$ - \$ - \$ - \$ Amount \$ 94,644 \$ 97,596	- - - - - - - - - - - - - - - - - - -	\$ - : \$ - : \$ - : \$ - : \$ - : b Connection Rate \$ 0.8245 : \$ 0.8226 :	Amount 24,778 22,757	Units Billed 13,818 13,255	\$ - \$ - \$ - s - <u>s -</u> <u>s -</u> <u>s</u>	\$ - \$ - <u>\$ -</u> <u>\$ -</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u> <u>\$ <u>\$</u></u>	\$ \$ Total Cont Amou \$ \$	nt 48,949 45,944
Öctober November December Total Total Month January February March	- \$ - \$ - \$ - \$ - \$ Units Billed 27,618 \$ 28,344 \$ 28,344 \$ 28,344 \$		\$ - \$ - \$ - \$ - \$ - \$ Amount \$ 94,644 \$ 97,596 \$ 97,253	- - - - - - - - - - - - - - - - - - -	\$ - : \$ - : \$ - : S - : E Connection Rate \$ 0.8245 : \$ 0.8226 : \$ 0.8227 :	Amount 24,778 22,757 5 25,619	Units Billed 13,818 13,255 12,909	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$	\$ - \$ - s - nection Amount \$ 24,171 \$ 23,187 \$ 22,581	\$ \$ Total Cont Amou \$ \$ \$	nt 48,949 45,944 48,200
October November December Total Total Month January February March April	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - - Network Rate 3.4269 3.4433 3.4469 3.4469 3.44930	\$ - \$ - \$ - \$ - \$ - \$ Amount \$ 94,644 \$ 97,596 \$ 97,253 \$ 102,971	- - - - - - - - - - - - - - - - - - -	\$ - : \$ - : \$ - : S - : S - : S - : Connection Rate \$ 0.8245 : \$ 0.8226 : \$ 0.8287	Amount 5 24,778 5 22,757 5 25,619 5 24,454	Units Billed 13,818 13,255 12,909 11,216	\$ - \$ - \$ - S - mation Con Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ - \$ - s - nection Amount \$ 24,171 \$ 23,187 \$ 22,581 \$ 19,621	\$ \$ Total Cont Amou \$ \$ \$ \$ \$	nt 48,949 45,944 48,200 44,075
Öctober November December Total Total Month January February March April May	- \$ \$ - \$ - \$ - \$ - \$ - \$ Units Billed 27,618 \$ 28,344 \$ 28,344 \$ 28,2479 \$ 28,2475 \$ 29,479 \$ 33,386 \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Lin Units Billed 30,053 27,666 30,916 29,384 40,708	\$ - \$ \$ - \$ \$ - \$ S - \$ E Connection Rate \$ 0.8245 \$ \$ 0.8245 \$ \$ 0.8245 \$ \$ 0.8226 \$ \$ 0.8287 \$ \$ 0.8367 \$ \$ 0.8366 \$ \$ 0.8166 \$ \$ 0.816 \$	Amount 5 24,778 5 22,757 5 22,619 5 24,454 5 33,243	Units Billed 13,818 13,255 12,909 11,216 21,953	\$ - \$ - \$ - s - mation Con Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ - \$ - s - nection Amount \$ 24,171 \$ 23,187 \$ 22,581 \$ 19,621 \$ 38,402	S S Total Cont Amou S S S S S S S S S	nt 48,949 45,944 48,200 44,075 71,645
Öctober November December Total Total Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- - Network Rate 3.4269 3.4433 3.4459 3.4459 3.4450	\$ - \$ - \$ - \$ - Amount \$ 94,644 \$ 97,596 \$ 97,253 \$ 97,253 \$ 102,971 \$ 102,971 \$ 119,287 \$ 144,146	- - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ S - \$ B Connection Rate \$ 0.8245 \$ \$ 0.8226 \$ \$ 0.8226 \$ \$ 0.8322 \$ \$ 0.8322 \$ \$ 0.8326 \$ \$ 0.8266 \$ \$ 0.8266 \$ \$ 0.8266 \$ \$ 0.8266 \$ \$ 0.8266 \$ \$ 0.8266 \$\\ \$ 0.8266 \$\\ \$ 0.8266 \$\\ \$ 0.8266 \$\\ \$ 0.8266 \$\\ \$ 0.8266 \$\\ \$ 0.8266 \$\\ \$ 0.8266 \$\\ \$ 0.8266 \$\\ \$ 0.826 \$\\ \$ 0.8266 \$\\ \$	Amount 5 24,778 5 22,757 5 22,5619 5 24,454 5 33,243 5 31,929	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316	\$ - \$ - \$ - Rate \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ - \$ - s - nection Amount \$ 24,171 \$ 23,187 \$ 22,581 \$ 19,621 \$ 38,402 \$ 33,769	S S Total Cont Amou S S S S S S S S S S	nt 48,949 45,944 48,200 44,075 71,645 65,717
Öctober November December Total Month January February March April May June June July	- \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$	Amount 5 24,778 5 22,757 5 22,757 5 24,454 5 33,243 5 31,929 5 40,243	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012	\$ - \$ - S - mation Con Rate \$ 1.7493 \$ 1.7493	\$ - \$ - s - nection Amount \$ 24,171 \$ 23,187 \$ 22,581 \$ 19,621 \$ 19,621 \$ 38,402 \$ 38,402 \$ 33,789 \$ 35,007	S S Total Cont Amou S S S S S S S S S S S S	nt 48,949 45,944 48,200 44,075 71,645 65,717 75,250
Öctober November December Total Total Month January February February March April May June July June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Units Billed 30,053 27,666 30,916 23,364 40,708 38,898 44,533 42,385	\$ - \$ - \$ - S - E Connection Rate \$ 0.8245 \$ 0.8226 \$ 0.8226 \$ 0.8226 \$ 0.8227 \$ 0.8322 \$ 0.8322 \$ 0.8322 \$ 0.8322 \$ 0.8328 \$ 0.8226 \$ 0.8245 \$ 0.8226 \$ 0.8227 \$ 0.8257 \$ 0.85757 \$ 0.857577 \$ 0.85757777777777777777777777777777777777	Amount 6 24,778 6 22,757 6 25,619 5 24,454 6 33,243 5 31,929 5 40,243 5 31,929 5 40,243 5 34,913	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818	\$ - \$ - \$ - S - Rate \$ 1.7493 \$ 1.7493	\$ - \$ - S - nection Amount \$ 24,171 \$ 23,187 \$ 22,581 \$ 19,621 \$ 38,402 \$ 38,402 \$ 33,789 \$ 33,789 \$ 33,789 \$ 33,668	S S Total Cont Amou S S S S S S S S S S	nt 48,949 45,944 48,200 44,075 71,645 65,717 75,250 69,581
Öctober November December Total Total January February March April May June June July Auqust September	- \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Network Rate 3.4469 3.4493 3.4493 3.4493 3.3710 3.4493 3.4450 3.4454 3.4454	\$ - \$ - S - S - S - Amount S 94,644 \$ 97,556 \$ 97,253 S 102,971 S 119,287 S 119,287 S 114,146 S 152,662 S 152,2652 S 151,127	 Units Billed 30,053 27,665 30,916 29,384 40,708 38,898 445,533 42,385 43,007	\$ - \$ - S - B Connection Rate \$ 0.8245 \$ 0.8226 \$ 0.8287 \$ 0.8268 \$ 0.8268 \$ 0.8292 \$ 0.8235 \$ 0.8255 \$ 0.8555 \$ 0.8555 \$ 0.85555 \$ 0.855555 \$ 0.8555555555555555555555555555555555555	Amount 5 24,778 5 24,778 5 24,778 5 24,778 5 24,454 5 32,454 5 33,243 3 31,929 5 40,243 5 34,913 5 35,416	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,012	\$ - \$ - \$ - S - mation Con Rate \$ 1.7493 \$ 1.7493	\$ - \$ - nection Amount \$ 24,171 \$ 23,187 \$ 22,581 \$ 19,621 \$ 38,402 \$ 33,789 \$ 35,007 \$ 35,007 \$ 35,007 \$ 35,334	S S Total Cont Amou S S S S S S S S S S S S S S S S S S S	48,949 45,944 48,200 44,075 71,645 65,717 75,250 69,581 70,750
October November December Total Total Month January February March April May June July August	- \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Network Rate 3.4428 3.4439 3.4459 3.4450 3.4450 3.4454 3.4445 3.4451 3.4455	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ -	Amount 5 24,778 5 24,778 5 24,777 5 25,619 5 24,454 5 33,243 3 1,929 5 40,243 5 34,913 5 35,416 5 35,416 5 29,652 5 29,087 5 20,087 5 2	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994 12,189	\$ - \$ - S - mation Con Rate \$ 1.7493 \$ 1.749	\$ - \$ - S - Amount \$ 24,171 \$ 23,187 \$ 22,581 \$ 19,621 \$ 38,402 \$ 38,402 \$ 33,789 \$ 35,007 \$ 34,668 \$ 35,334 \$ 20,980 \$ 20,980 \$ 21,322	S S Total Cont Amou S S S S S S S S S S S S S S S S	nt 48,949 45,944 48,200 44,075 71,645 65,717 75,250 69,581
October November December Total Total Month January February March April May June July Auqust September October	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Network Rate 3.4428 3.4439 3.4459 3.4450 3.4450 3.4454 3.4445 3.4451 3.4455	s - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 94.644 \$ 97.596 \$ 97.253 \$ 102.971 \$ 119.287 \$ 144.146 \$ 152.652 \$ 145.206 \$ 151.127 \$ 123.676		\$ -	Amount 5 24,778 5 24,778 5 24,777 5 25,619 5 24,454 5 33,243 3 1,929 5 40,243 5 34,913 5 35,416 5 35,416 5 29,652 5 29,087 5 20,087 5 2	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994 12,189	\$ - \$ - S - mation Con Rate \$ 1.7493 \$ 1.749	\$ - \$ - s - nection Amount \$ 24,171 \$ 23,187 \$ 22,581 \$ 19,621 \$ 38,402 \$ 38,402 \$ 33,789 \$ 35,334 \$ 20,980 \$ 20,980	\$ \$ Total Cont \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	48,949 45,944 48,200 44,075 71,645 65,717 75,250 69,581 70,750 50,632
Öctober November December Total Total January February March April May June June July August September October November		- Network Rate 3.44269 3.4439 3.4459 3.4459 3.4450 3.4450 3.4454 3.4445 3.4445 3.4445 3.4494 3.4445 3.4498 3.4908 3.4915	S - \$ -	- Units Billed 30,053 27,665 30,916 29,384 40,708 38,898 44,533 42,385 43,007 35,447 34,427 38,869	\$ - 1 \$ - 2 \$ - 2 S - 2 B Connection Rate \$ 0.8245 \$ 0.8245 \$ 0.82245 \$ 0.8225 \$ 0.8235 \$ 0.8255 \$ 0.8555 \$ 0.8555 \$ 0.8555	Amount 5 24,778 5 22,757 5 25,619 5 24,454 5 33,243 5 34,913 5 34,913 5 34,913 5 34,913 5 34,913 5 34,913 5 34,913 5 34,916 5 29,652 5 29,087 5 32,565	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994 12,189 12,634	S - S - S - S - S - Rate S S 1.7493	\$ - \$ - S - Amount \$ 24,171 \$ 23,187 \$ 22,581 \$ 19,621 \$ 38,402 \$ 33,789 \$ 35,007 \$ 35,007 \$ 34,688 \$ 35,334 \$ 20,980 \$ 21,322 \$ 21,1322 \$ 22,101	\$ \$ Total Cont Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	48,949 45,944 48,200 44,075 71,645 65,717 75,250 69,581 70,750 50,632 50,632 50,409 54,666
Öctober November December Total Month January February March April May June July August September October November	- \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Network Rate 3.44269 3.4439 3.4459 3.4459 3.4450 3.4450 3.4454 3.4445 3.4445 3.4445 3.4494 3.4445 3.4498 3.4908 3.4915	S - \$ -	- Units Billed 30,053 27,665 30,916 29,384 40,708 38,898 44,533 42,385 43,007 35,447 34,427 38,869	\$ - 1 \$ - 2 \$ - 2 S - 2 B Connection Rate \$ 0.8245 \$ 0.8245 \$ 0.82245 \$ 0.8225 \$ 0.8235 \$ 0.8255 \$ 0.8555 \$ 0.8555 \$ 0.8555	Amount 5 24,778 5 22,757 5 25,619 5 24,454 5 33,243 5 34,913 5 34,913 5 34,913 5 34,913 5 34,913 5 34,913 5 34,913 5 34,916 5 29,652 5 29,087 5 32,565	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,318 20,199 11,994 12,189 12,634	\$ - \$ - S - mation Con Rate \$ 1.7493 \$ 1.755 \$ 1.755 \$ 1.755 \$ 1.755 \$ 1.7555 \$ 1.75556 \$ 1.755566 \$ 1.7555666 \$ 1.75556666666666666666666666666666666666	\$ - \$ - nection Amount \$ 24,171 \$ 22,581 \$ 19,621 \$ 38,402 \$ 33,789 \$ 35,007 \$ 34,668 \$ 35,334 \$ 20,980 \$ 21,322 \$ 22,101 \$ 33,163	S S Total Coni Amou S S S S S S S S S S S S S	A8,949 45,944 48,200 44,075 71,645 65,717 75,250 69,581 70,750 50,632 50,409
Öctober November December Total Total Month January February March April May June June July August September October November December		- Network Rate 3.44269 3.4439 3.4459 3.4459 3.4450 3.4450 3.4454 3.4445 3.4445 3.4445 3.4494 3.4445 3.4498 3.4908 3.4915	S - \$ -	- Units Billed 30,053 27,665 30,916 29,384 40,708 38,898 44,533 42,385 43,007 35,447 34,427 38,869	\$ - 1 \$ - 2 \$ - 2 S - 2 B Connection Rate \$ 0.8245 \$ 0.8245 \$ 0.82245 \$ 0.8225 \$ 0.8235 \$ 0.8255 \$ 0.8555 \$ 0.8555 \$ 0.8555	Amount 5 24,778 5 22,757 5 25,619 5 24,454 5 33,243 5 34,913 5 34,913 5 34,913 5 34,913 5 34,913 5 34,913 5 34,913 5 34,916 5 29,652 5 29,087 5 32,565	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994 12,189 12,634	\$ - \$ - S - mation Con Rate \$ 1.7493 \$ 1.755 \$ 1.755 \$ 1.755 \$ 1.755 \$ 1.7555 \$ 1.75556 \$ 1.755566 \$ 1.7555666 \$ 1.75556666666666666666666666666666666666	\$ - \$ - nection Amount \$ 24,171 \$ 22,581 \$ 19,621 \$ 38,402 \$ 33,789 \$ 35,007 \$ 34,668 \$ 35,334 \$ 20,980 \$ 21,322 \$ 22,101 \$ 33,163	\$ \$ Total Cont Amou \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nt 48,949 45,944 48,200 44,075 71,645 65,717 75,250 69,581 70,750 50,632 50,409 54,666

Total including deduction for Low Voltage Switchgear Credit

695,817

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lir	ne Connection	h	Transfo	ormation Conr	nection	Total (Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	13.800	\$ 3.6600 \$	\$ 50,507	16,235	\$ 0.8700 \$	\$ 14,124		\$-	s -	s	14,124
February	15,156	\$ 3.6600 \$	\$ 55,473	14,411	\$ 0.8700 \$	\$ 12,537			\$-	\$	12,537
March		\$ 3.6600 \$		18,007	\$ 0.8700 \$				\$-	\$	15,666
April	18,913	\$ 3.6600 \$		18,168	\$ 0.8700 \$				\$ -	\$	15,806
May	13,433	\$ 3.6600 \$ \$ 3.6600 \$		18,755	\$ 0.8700 \$ \$ 0.8700 \$	16.317	-		\$ -	\$	16,317
June July		\$ 3.6600 \$ \$ 3.6600 \$		19,582 28,521	\$ 0.8700 \$ \$ 0.8700 \$				\$- \$-	\$ \$	17,036 24,813
August		\$ 3.6600 \$		28,521	\$ 0.8700 \$				s -	s S	24,613
September		\$ 3.6600 \$		22,500	\$ 0.8700 \$				s -	ŝ	19,843
October	23,454	\$ 3.6600 \$		23,454	\$ 0.8700 \$	20,405			š -	š	20,405
November	21,198	\$ 3.6600 \$	\$ 77,585	22,632	\$ 0.8700 \$	\$ 19,690		\$ -	\$-	\$	19,690
December	22,301	\$ 3.6600 \$	\$ 81,622	26,235	\$ 0.8700 \$	\$ 22,824		\$ -	\$-	\$	22,824
Total	236.372	\$ 3.66 \$	005 404	251.374	\$ 0.87 \$	\$ 218.695		\$ -	s -	s	218.695
	230,372		\$ 865,121					Ŧ	+		
Hydro One		Network			ne Connection			rmation Conr			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		nount
January	13,818	\$ 3.1942 \$			\$ 0.7710 \$		13,818	\$ 1.7493	\$ 24,171	\$	34,825
February	13,187	\$ 3.1942 \$	42,123	13,255	\$ 0.7710 \$	10,220	13,255	\$ 1.7493	\$ 23,187	\$	33,406
March	12,909	\$ 3.1942 \$ 3.1942 \$	41.233	12,909	\$ 0.7710 \$ \$ 0.7710 \$	9.952	12,909	\$ 1.7493 \$ 1.7493	\$ 22,581 \$ 19,621	s s	32,533
April May	10,566 21,953	\$ 3.1942 \$ \$ 3.1942 \$		11,216 21,953	\$ 0.7710 \$		11,216 21,953		\$ 19,621 \$ 38,402	> \$	28,269 55,328
June	21,953	\$ 3.1942 \$		19,316	\$ 0.7710 \$	\$ 16,926 \$ 14,892	21,953	\$ 1.7493 \$ 1.7493	\$ 38,402 \$ 33,789	s S	55,328 48,681
July	20,012	\$ 3.1942 \$	63.923	20,012	\$ 0.7710 \$	\$ 15.429	20,012	\$ 1.7493	\$ 35.007	ŝ	50,436
August	19,818	\$ 3.1942 \$	63,304	19,818	\$ 0.7710 \$	\$ 15,280	19,818	\$ 1.7493	\$ 34,668	ŝ	49,948
September	20,199	\$ 3.1942 \$	64,519	20,199	\$ 0.7710 \$	5 15,573	20,199	\$ 1.7493	\$ 35,334	ŝ	50,907
October	11,845	\$ 3.1942 \$	\$ 37,837	11,994	\$ 0.7710 \$	\$ 9,247	11,994	\$ 1.7493	\$ 20,980	\$	30,228
November	12,090	\$ 3.1942 \$	38,619	12,189	\$ 0.7710 \$ \$ 0.7710 \$	9,397	12,189	\$ 1.7493	\$ 21,322	s	30,719
December		\$ 3.1942 \$,	12,634			12,634	\$ 1.7493	\$ 22,101	\$	31,842
Total	188,348	\$ 3.19 \$	\$ 601,620	189,312	\$ 0.77 \$	\$ 145,959	189,312	\$ 1.75	\$ 331,163	\$	477,122
Add Extra Host Here (I)		Network			ne Connection	1		ormation Conr	hection	Total (Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	nount
January	-	ş - ş			\$ - \$	ş -	-	\$ -	\$ -	\$	
February	-	\$ - \$			\$ - \$		-		\$ -	\$	-
March		\$ - 5	5 -	-	\$ - \$		-	\$ -	\$ -	\$	-
April May		\$ - \$ \$ - \$			\$ - \$ \$ - \$				\$- \$-	\$ \$	
June		\$ - \$			\$ - \$			ş - Ş -	s -	ŝ	
July		\$ - 5			\$ - \$			\$ -	\$-	ŝ	-
August		\$ - S			\$ - \$				\$-	ŝ	
September		\$ - \$	s -		\$ - \$	ş -	-	\$ -	\$-	\$	-
October		\$ - \$			\$ - \$				\$-	\$	-
November	-	\$ - \$			\$ - \$		-		\$-	\$	-
December	-	\$ - \$	s -	-	\$-\$	÷ -	-	\$-	\$-	\$	-
Total	-	\$ - \$	ŝ -		\$-\$	ş -		\$-	\$-	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connection	ń	Transfo	rmation Conr	nection	Total (Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		nount
January		s - s								A	
			ş -		s - s	s -		\$ -	\$-	\$	-
February	-	\$ - \$	5 -	:	\$ - \$	5 - 5 -	-	\$- \$-	\$- \$-	\$ \$	-
March	-	\$ - \$	5 - 5 -		\$ - \$ \$ - \$	5 - 5 - 5 -	-	\$- \$-	\$- \$- \$-	\$ \$ \$	-
March April	-	\$ - 5 \$ - 5 \$ - 5	5 - 5 -	-	\$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 -	-	\$- \$- \$- \$-	\$- \$- \$- \$-	\$ \$ \$	-
March April May	-	\$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 -	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 - 5 -	-	\$- \$- \$- \$- \$- \$-	s - s - s - s - s -	\$ \$ \$ \$ \$ \$ \$ \$	-
March April	-	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 - 5 -	-	\$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 - 5 -	-	\$- \$- \$- \$- \$- \$- \$- \$- \$-	\$- \$- \$- \$-	\$ \$ \$	
March April May June		\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 - 5 - 5 -	-	\$\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$- \$- \$- \$- \$- \$-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March April May June July		\$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ \$ - 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 -	-		6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	~~~~	-
March April May June July August		\$ - 5 \$ - 5			· · · · · · · · · · · · · · · · · · ·	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- - - - - - -	• • • • • • •	\$- \$\$- \$\$- \$\$- \$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	**	-
March April May June July August September October November		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · ·			5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	~~~~~~	
March April May June July August September October			· · · · · · · · · · · · · ·			5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	~~~~~	
March April May June July August September October November		· · · · · · · · · · · · · · · · · · ·	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			5 - - - - - - - - - - - - - - - - - - -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	~~~~~~	-
March Apri May June July August September October November December			5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			5 - 5 -	- - - - - - - - - - - - - - - - - - -	\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	*****	- - - - - - - - - - - - - - - - - - -
March April May June July August September October November December Total	- - - - - - - - - - - - - - - - - - -		5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- - - - - - - - - - - - - - - - - - -		5 - 5 -	- - - - Transfo Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S Total (- - - - - - - - - - - - - - -
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March April May June July August September October October November December Total Total Total Month January	27,618	S - S S - S	s - s - s - s - s - s - s - s -	Units Billed 30,053	\$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June July September October November December Total Total Month	27,618 28,344	S - S S - S	S - S - S - S - S - S - S - S - S - S -	Units Billed 30,053 27,666	\$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 13,818 13,255 12,909	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
March April May June July September October November December Total Total Month Januarv February March April	27,618 28,344 28,215 29,479	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 3.44 \$ \$ 3.49 \$	S - S - S - S - S - S - S - S -	Units Billed 30,053 27,666 30,916 29,384	s - s S - S S - S S - S S - S S - S S - S S - S S - S S - S Rate S 0.82 S S 0.82 S 0.83 S S 0.83 S 0.83 S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 13,818 13,255 12,909 11,216	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June July September October October November December Total Total Month January February February March April May	27,618 28,344 28,215 29,479 35,386	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.45 2 \$ 3.37 2	S - S - S - S - S - S - S - S - S - S -	Units Billed 30,053 27,666 30,916 29,384 40,708	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.83 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 13,818 13,255 12,909 11,216 21,953	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June July September October November December Total Total January January March April March April May June	27,618 28,344 28,215 29,479 35,386 41,842	\$ - 9 \$	S - S - S - S - S - S - S - S -	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June July September October October November December Total Total January February Herch April March April June July	27,618 28,344 28,215 29,479 35,386 41,842 44,255	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.44 2 \$ 3.45 2	 S S	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$	δ - δ -	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -
March April May June July September October November December Total Total Month Januarv February March April May June July August	27,618 28,344 28,215 29,479 35,386 41,842 44,255 42,196	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 94.644 \$ 97.253 \$ 102.971 \$ 119.287 \$ 145.152.06	Units Billed 30,053 27,666 29,384 40,708 38,898 48,533 42,385	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June Julv August September October November December Total Total Total Month January February February March April May June July August September	27.618 28,344 28,215 29,479 35.386 41,842 44,255 42,196 43,862	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 94.644 \$ 97.253 \$ 102.971 \$ 119.287 \$ 145.152.06	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June July September October November December Total Total Month Januarv February March April May June July August September	27.618 28,344 28,215 29,479 35,386 41,842 44,255 42,196 43,862 35,299	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 97.253 \$ 102.971 \$ 119.287 \$ 144.146 \$ 152.652 \$ 145.206 \$ 151.127 \$ 123.676	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.84 \$	S - S - S - S - S - S - S - S -	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June July August September October November December Total Total Month January February March April March April July July August September October November	27,618 28,344 28,215 29,479 35,386 41,842 44,255 42,196 43,862 35,299 33,288	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.45 2 \$ 3.45 2 \$ 3.46 2 \$	S - S - S - S - S - S - S - S - S - S -	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447 34,821	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.84 \$ \$ 0.84 \$ \$	δ - δ - δ - δ - δ - δ - δ - δ - δ - δ - δ - δ 22,757 β 22,757 β 24,454 δ 31,929 δ 40,243 δ 31,924 δ 35,416 δ 29,652 29,067 29,067	Units Billed 13.818 13.255 12.909 11.216 21.953 19.316 20.012 19.818 20.199 11.994 12.189	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June Julv August September October November December Total Total Dotal Month Januarv February March April March April July July August September October November	27,618 28,344 28,215 29,479 35,386 41,842 44,255 42,196 43,862 35,299 33,288 34,935	\$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ 3.43 9 \$ 3.44 9 \$ 3.44 9 \$ 3.44 9 \$ 3.44 9 \$ 3.45 9 \$ 3.44 9 \$ 3.44 9 \$ 3.45 9 \$ 3.45 9 \$ 3.45 9 \$ 3.49 9 \$ 3.49 9	 S S	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447 34,821 38,869	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.84 \$ \$	\$ - \$ -	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June July August September October November December Total Total Total Month January February March April May June July August Sectember October	27,618 28,344 28,215 29,479 35,386 41,842 44,255 42,196 43,862 35,299 33,288	\$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 3.43 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.44 2 \$ 3.45 2 \$ 3.45 2 \$ 3.46 2 \$	δ - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447 34,821	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.84 \$ \$ 0.84 \$ \$	δ - δ -	Units Billed 13.818 13.255 12.909 11.216 21.953 19.316 20.012 19.818 20.199 11.994 12.189	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -
March April May June Julv August September October November December Total Total Dotal Month Januarv February March April March April July July August September October November	27,618 28,344 28,215 29,479 35,386 41,842 44,255 42,196 43,862 35,299 33,288 34,935	\$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ - 9 \$ 3.43 9 \$ 3.44 9 \$ 3.44 9 \$ 3.44 9 \$ 3.44 9 \$ 3.45 9 \$ 3.44 9 \$ 3.45 9 \$ 3.45 9 \$ 3.45 9 \$ 3.46 9 \$ 3.49 9 \$ 3.49 9	 S S	Units Billed 30,053 27,666 30,916 29,384 40,708 38,898 48,533 42,385 43,007 35,447 34,821 38,869	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.82 \$ \$ 0.84 \$ \$	\$ - \$ -	Units Billed 13,818 13,255 12,909 11,216 21,953 19,316 20,012 19,818 20,199 11,994 12,189 12,634	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -

Total including deduction for Low Voltage Switchgear Credit \$ 695,817

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW	0.0057 0.0053 2.0968 2.1237 0.0053 1.5814 2.8090	100,244,322 19,846,553 360,600	0 0 20,927 160,887 0 1,987 37,002	571,393 105,187 43,880 341,675 1,911 3,142 103,940	48.8% 9.0% 3.7% 29.2% 0.2% 0.3% 8.9%	715,622 131,738 54,956 427,920 2,394 3,935 130,176	0.0071 0.0066 2.6261 2.6598 0.0066 1.9806 3.5180
The purpose of this table is to re-align the current RT Rate Class	S Connection Rates to recover current wholesale connection costs. Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kW	0.0033 0.0029 1.1901 1.2543 0.0029 0.9199 0.5083	100,244,322 19,846,553 360,600	0 0 20,927 160,887 0 1,987 37,002	330,806 57,555 24,905 201,800 1,046 1,828 18,808	52.0% 9.0% 3.9% 31.7% 0.2% 0.3% 3.0%	361,494 62,894 27,216 220,521 1,143 1,997 20,553	0.0036 0.0032 1.3005 1.3707 0.0032 1.0052 0.5555
The purpose of this table is to update the re-aligned Rate Class	RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network

Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	100,244,322	0	715,622	48.8%	715,622	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	19,846,553	0	131,738	9.0%	131,738	0.0066
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6261		20,927	54,956	3.7%	54,956	2.6261
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6598		160,887	427,920	29.2%	427,920	2.6598
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	360,600	0	2,394	0.2%	2,394	0.0066
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9806		1,987	3,935	0.3%	3,935	1.9806
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5180		37,002	130,176	8.9%	130,176	3.5180

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

RTSR- Connection
0.0036
0.0032
1.3005
1.3707
0.0032
1.0052
0.5555

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APPENDIX D – GA Analysis Work Form

GA Analysis Workform



Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	

1

Year(s) Requested for Disposition Note 1

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable) Note 2

Year		2016		
Total Metered excluding WMP	C = A+B	177,261,029	kWh	100%
RPP	A	111,460,088	kWh	62.9%
Non RPP	B = D+E	65,800,941	kWh	37.1%
Non-RPP Class A	D		kWh	0.0%
Non-RPP Class B*	E	65,800,941	kWh	37.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

GA Billing Rate Note 3

GA is billed on the

2nd Estimate

GA Billing Rate Description

Grimsby Power invoices the Global Adjustment based on the 2nd estimate. All of Grimsby Power customers are invoiced monthly based on a calendar bill.

Analysis of Expected GA Amount Note 4 Vaar

Analysis of Expected GA Anount									
Year	2016								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	5,752,991	2,338,355	2,372,958	5,787,594	0.09214	\$ 533,269	0.09179	\$ 531,243	-\$ 2,026
February	5,952,244	2,372,958	2,103,575	5,682,861	0.09678	\$ 549,987	0.09851	\$ 559,819	\$ 9,831
March	5,532,770	2,103,575	2,078,674	5,507,869	0.10299	\$ 567,255	0.10610	\$ 584,385	\$ 17,129
April	5,695,950	2,078,674	1,837,741	5,455,017	0.11177	\$ 609,707	0.11132	\$ 607,252	-\$ 2,455
May	5,378,776	1,837,741	1,654,100	5,195,135	0.11493	\$ 597,077	0.10749	\$ 558,425	-\$ 38,652
June	5,548,876	1,654,100	1,748,489	5,643,265	0.09360	\$ 528,210	0.09545	\$ 538,650	\$ 10,440
July	5,803,172	1,748,489	2,007,660	6,062,344	0.08412	\$ 509,964	0.08306	\$ 503,538	-\$ 6,426
August	6,217,202	2,007,660	2,091,804	6,301,345	0.07050	\$ 444,245	0.07103	\$ 447,585	\$ 3,340
September	6,464,583	2,091,804	1,856,819	6,229,598	0.09148	\$ 569,884	0.09531	\$ 593,743	\$ 23,859
October	5,822,566	1,856,819	1,684,543	5,650,291	0.11780	\$ 665,604	0.11226	\$ 634,302	-\$ 31,303
November	5,522,062	1,684,543	1,754,957	5,592,476	0.11500	\$ 643,135	0.11109	\$ 621,268	-\$ 21,867
December	5,431,022	1,754,957	1,965,850	5,641,915	0.07872	\$ 444,132	0.08708	\$ 491,298	\$ 47,166
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	69,122,214	23,529,674	23,157,170	68,749,709		\$ 6,662,469		\$ 6,671,507	\$ 9,039
Note 5 Reconciling Items

	ltem	Applicability of Reconciling Item (Y/N)	is a s	(Quantify if it ignificant :iling item)	Explanation
Net Chang	ge in Principal Balance in the GL (i.e. Transactions in the Year)		-\$	26,069	
	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year		-\$		DR \$726 related to prior year but recorded in the GL in the current year. CR in current year. This amount is immaterial so the initial amount from the G/L was not be adjusted.
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year		-\$		CR \$352 related to current year but recorded in the GL in the following year. CR in current year. This amount is immaterial so the initial amount from the G/L was not be adjusted.
2a	Remove prior year end unbilled to actual revenue differences		-\$		CR \$12 (actual revenues were less than accrued revenues) related to prior year but recorded in the GL in the current year, therefore, should record DR in current year. This amount is immaterial so the initial amount from the G/L was not be adjusted.
2b	Add current year end unbilled to actual revenue differences		-\$		CR \$92 (actual revenues were greater than accrued revenues) relates to current year but recorded in the GL in the following year, therefore, should record the CR in current year. This amount is immaterial so the initial amount from the G/L was not be adjusted.
3a	Remove difference between prior year accrual to forecast from long term load transfers				Only actual figures are posted for long term load transfers
3b	Add difference between current year accrual to forecast from long term load transfers				Only actual figures are posted for long term load transfers
4	Remove GA balances pertaining to Class A customers				Grimsby Power did not have any class a customers in 2016
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis				No significant prior period billing adjustments
6	Differences in GA IESO posted rate and rate charged on IESO invoice				Not a reconciling item
/					
9					
10					
Note 6	Adjusted Net Change in Principal Balance in the GL		-\$	27,251	
	Net Change in Expected GA Balance in the Year Per Analysis		\$	9,039	
	Unresolved Difference		-\$	36,290	
	Unresolved Difference as % of Expected GA Payments to IESO			-0.54%	

Note 7 Summary of GA (if multiple years requested for disposition)

	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)			Adjusted Net Change in Principal Balance in the GL		Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$-	\$-		0.0%
				\$-	\$-		0.0%
				\$-	\$-		0.0%
				\$ -	\$-		0.0%
Cumulative Balance	\$-	\$-	\$ -	\$-	\$-	\$-	N/A

Additional Notes and Comments

Grimsby Power Inc EB-2017-0043 2017 IRM Application Page 25 of 27 Filed: August 9, 2017

APPENDIX E – Current Tariff Sheets

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0073

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	22.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0067
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0007)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0073

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. **OESP** Credit \$ (30.00)Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. **OESP** Credit \$ (34.00)Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G. **OESP** Credit \$ (38.00)Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. (42.00)**OESP** Credit \$

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following

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(45.00)

(50.00)

(60.00)

(75.00)

\$

\$

\$

\$

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical

(a) the dwelling to which the account relates is heated primarily by electricity;

device at the dwelling to which the account relates.

OESP Credit

Class F

Class E

conditions.

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive

medical device at the dwelling to which the account relates

OESP Credit

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,	, an electricity-inten	sive medical
device at the dwelling to which the account relates.		
OESP Credit	\$	(55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	24.75
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0008)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
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Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period from the last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Distribution Volumetric Rate	\$ \$/kW	206.63 3.0217
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0056)
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4207)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2304
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017 Applicable only for Non-RPP Customers	\$/kW	1.6620
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7793
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6423
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	0.0879
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism costs - effective until August 31, 2017	\$/kW	0.0329
Retail Transmission Rate - Network Service Rate	\$/kW	2.0968
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1901
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.1237
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2543

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION (cont'd.)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	32.42
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0056)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0005)
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	5.7238
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2016) - effective until August 31, 2017	\$/kWh \$/kW \$/kW	(0.0056) (0.2111) 0.2657
Applicable only for Non-RPP Customers	\$/kW	1.4938
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	1.5755
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2016) - effective until August 31, 2017	\$/kW	0.5579
Retail Transmission Rate - Network Service Rate	\$/kW	1.5814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9199
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0073

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	16,260.07
Distribution Volumetric Rate	\$/kW	1.4009
Retail Transmission Rate - Network Service Rate*	\$/kW	2.8090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5083

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$ \$ \$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ \$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$ \$ \$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year		
(with the exception of wireless attachments)	\$	22.35

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0073

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	·	
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Primary Metered Customer < 5000 kW 1 0352	Total Loss Factor - Secondary Metered Customer < 5000 KW	1.0457
	Total Loss Factor - Primary Metered Customer < 5000 kW	1.0352

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APPENDIX F – Proposed Tariff Sheets

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.44
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

\$/kWh	0.0032
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.2500
	\$/kWh

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	25.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment (2017) is only applicable to non-RPP Class B customers. It is not applicable to WMP and customers that transitioned between Class A and Class B in the period from the last Global Adjustment disposition to 2015. These transition customers are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied in accordance with a customer's Class A or Class B classification as at December 31, 2015 and the above noted exception for 2015 transition customers, for the entire period to the sunset date of the rate rider.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	209.14
Distribution Volumetric Rate	\$/kW	3.0583
Low Voltage Service Rate	\$/kW	0.3623
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0751)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.7287
Retail Transmission Rate - Network Service Rate	\$/kW	2.6261
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3005
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6598
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3707
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

0.2500

\$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	37.08
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	5.8240
Low Voltage Service Rate	\$/kW	0.2657
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.6577
Retail Transmission Rate - Network Service Rate	\$/kW	1.9806
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0 0032

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	16,544.62
Distribution Volumetric Rate	\$/kW	1.4254
Retail Transmission Rate - Network Service Rate	\$/kW	3.5180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5555

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charges at meter - during regular hours	\$	65.00
Disconnect/reconnect charges at meter - after regular hours	\$	185.00
Disconnect/reconnect charges at pole - during regular hours	\$	185.00
Disconnect/reconnect charges at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year		
(with the exception of wireless attachments)	\$	22.35

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0043

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0457
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0352

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APPENDIX G – Bill Impacts

Ontario Energy Board Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	343		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	1,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	18,000	60	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	150		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	410	1	DEMAND	4
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	2,000,000	11,606	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	2,000		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0457	1.0457	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0457	1.0457	18,000	60	DEMAND	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	75,000	250	DEMAND	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	200,000	450	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0457	1.0457	50,000	150	DEMAND	2,650
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0457	1.0457	450		N/A	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES			Total							
eg: Residential TOU, Residential Retailer)	Units	Α			В		С		A + B + C	
eg: Residential 100, Residential Retailer)		\$	%	\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.89	7.6%	\$ 2.75	10.2%	\$ 3.36	11.1%	\$	2.85	4.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.73	1.7%	\$ 3.33	6.9%	\$ 5.00	8.8%	\$	3.28	2.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4.71	1.2%	\$ 149.59	50.3%	\$ 187.98	38.0%	\$	174.13	5.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 5.09	14.4%	\$ 5.44	15.1%	\$ 5.69	15.2%	\$	6.11	10.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.26	1.7%	\$ 3.28	22.2%	\$ 3.76	21.8%	\$	3.38	4.4%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 568.90	1.7%	\$ 568.90	1.7%	\$ 9,345.35	13.2%	\$	10,560.53	3.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.59	2.1%	\$ 2.47	7.9%	\$ 3.80	9.9%	\$	2.51	2.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.59	2.1%	\$ 6.37	22.7%	\$ 7.70	21.9%	\$	7.10	5.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.03	1.6%	\$ 6.23	8.7%	\$ 9.58	10.8%	\$	6.10	2.1%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.03	1.6%	\$ 16.63	26.6%	\$ 19.98	25.0%	\$	18.32	5.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 4.71	1.2%	\$ 149.59	50.3%	\$ 187.98	38.0%	\$	174.13	5.5%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 11.66	1.2%	\$ 615.36	105.2%	\$ 778.49	54.5%	\$	720.17	5.8%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 18.98	1.2%	\$ 1,443.64	275.6%	\$ 1,737.27	85.0%	\$	1,537.72	4.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 121.03	1.7%	\$ 514.11	7.7%	\$ 586.79	8.3%	\$	556.72	3.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 5.97	14.3%	\$ 7.00	16.1%	\$ 7.75	16.4%	\$	7.80	7.6%

Customer Class: RESIDENT	IAL SERVICE CL	ASSIFICATION											
RPP / Non-RPP: RPP													
Consumption	343 kWh			-									
	- kW												
	457												
	457												
			B-Approved	1				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume	С	harge			
Marthly Carlies Observe	\$	(\$) 22.45	4	\$	(\$) 22.45	\$	(\$) 25.44	1	\$	(\$) 25.44		2.99	% Change 13.32%
Monthly Service Charge Distribution Volumetric Rate	s s	0.0067	343		22.45	э \$	0.0035	343	э \$	1.20	\$ \$	(1.10)	-47.76%
Fixed Rate Riders	\$	0.0007	343	э \$	2.30	\$	0.0035	343	\$	1.20	\$	(1.10)	-47.70%
Volumetric Rate Riders	ŝ	-	343			¢	_	343	\$		¢ ¢	-	
Sub-Total A (excluding pass through)	Ť		040	\$	24.75	Ŷ		040	\$	26.64	\$	1.89	7.65%
Line Losses on Cost of Power	\$	0.0822	16	\$	1.29	\$	0.0822	16	\$	1.29	\$	-	0.00%
Total Deferral/Variance Account Rate				,	(0.0.1)		0.0040	0.40		0.00		0.00	057 4 404
Riders	-\$	0.0007	343	\$	(0.24)	\$	0.0018	343	\$	0.62	\$	0.86	-357.14%
CBR Class B Rate Riders	\$	-	343	\$	-	\$	-	343	\$	-	\$	-	
GA Rate Riders	\$	-	343		-	\$	-	343	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0010	343	\$	0.34	\$	0.0010	343	\$	0.34	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			343	\$	-	\$	-	343	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	26.93				\$	29.68	\$	2.75	10.21%
Total A) RTSR - Network	*	0.0057	050	¢	0.04	•	0.0074	250	¢	0.55	¢	0.50	04.50%
RTSR - Network RTSR - Connection and/or Line and	\$	0.0057	359	\$	2.04	\$	0.0071	359	\$	2.55	\$	0.50	24.56%
Transformation Connection	\$	0.0033	359	\$	1.18	\$	0.0036	359	\$	1.29	\$	0.11	9.09%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	30.16				\$	33.52	\$	3.36	11.14%
Wholesale Market Service Charge	s	0.0036	359	\$	1.29	\$	0.0036	359	\$	1.29	\$		0.00%
(WMSC)	Ť	0.0000	000	Ŷ		Ť	0.0000	000	Ŷ		Ŷ		0.0070
Rural and Remote Rate Protection (RRRP)	\$	0.0021	359	\$	0.75	\$	0.0003	359	\$	0.11	\$	(0.65)	-85.71%
(RRRP) Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	Φ	0.25		φ	0.25	φ	0.25	1	φ	0.25	φ		0.0078
TOU - Off Peak	s	0.0650	223	\$	14.49	\$	0.0650	223	\$	14.49	\$		0.00%
TOU - Mid Peak	ŝ	0.0950	58	\$	5.54		0.0950	58	\$	5.54	\$	-	0.00%
TOU - On Peak	ŝ	0.1320	62		8.15		0.1320	62	\$	8.15	\$	-	0.00%
		0.1020	02	Ŧ	0.10	. *		02		0.10	Ť		0.0070
Total Bill on TOU (before Taxes)				\$	60.63	1			\$	63.35	\$	2.71	4.48%
HST		13%		\$	7.88	l	13%		\$	8.24	\$	0.35	4.48%
8% Rebate		8%		\$	(4.85)		8%		\$	(5.07)	\$	(0.22)	
Total Bill on TOU				\$	63.66		,,,,		\$	66.51	\$	2.85	4.48%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Approved Loss Factor	1.0457	

Proposed/Approved Loss Factor

		Current Of	B-Approved	d				Proposed				Im	pact
	Ra	ate	Volume		Charge		Rate	Volume		Charge			
	(5	\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	24.75	1	\$	24.75	\$	25.18	1	\$	25.18	\$	0.43	1.74%
Distribution Volumetric Rate	\$	0.0190	1000	\$	19.00	\$	0.0193	1000	\$	19.30	\$	0.30	1.58%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1000	\$	-	\$	-	1000		-	\$	-	
Sub-Total A (excluding pass through)				\$	43.75				\$	44.48	\$	0.73	1.67%
Line Losses on Cost of Power	\$	0.0822	46	\$	3.75	\$	0.0822	46	\$	3.75	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0008	1,000	\$	(0.80)	\$	0.0018	1.000	\$	1.80	\$	2.60	-325.00%
Riders				•	(0.00)		0.001.0	1	Ť		·	2.00	02010070
CBR Class B Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
GA Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$		\$	-	
Low Voltage Service Charge	\$	0.0009	1,000	\$	0.90	\$	0.0009	1,000	\$	0.90	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	48.39				\$	51.72	\$	3.33	6.88%
Total A)				•					·	-	·		
RTSR - Network	\$	0.0053	1,046	\$	5.54	\$	0.0066	1,046	\$	6.90	\$	1.36	24.53%
RTSR - Connection and/or Line and	\$	0.0029	1,046	\$	3.03	\$	0.0032	1,046	\$	3.35	\$	0.31	10.34%
Transformation Connection	•		.,	Ť		*		.,	Ŧ		Ŧ		
Sub-Total C - Delivery (including Sub-				\$	56.97				\$	61.97	\$	5.00	8.78%
Total B)				•					·		•		
Wholesale Market Service Charge	\$	0.0036	1.046	\$	3.76	\$	0.0036	1.046	\$	3.76	\$	-	0.00%
(WMSC)	Ŧ		.,	Ť		*		.,	-		*		
Rural and Remote Rate Protection	\$	0.0021	1,046	\$	2.20	\$	0.0003	1,046	\$	0.31	\$	(1.88)	-85.71%
(RRRP)									· ·		,	. ,	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	3	0.0070	1,000 650	\$	7.00	\$	0.0070	1,000	\$	7.00	\$	-	0.00%
TOU - Off Peak	\$	0.0650		\$	42.25	\$	0.0650	650	\$	42.25	\$	-	0.00%
TOU - Mid Peak TOU - On Peak	\$	0.0950	170	\$	16.15	\$	0.0950	170	\$	16.15		-	0.00%
100 - On Peak	\$	0.1320	180	\$	23.76	\$	0.1320	180	\$	23.76	\$		0.00%
	1				450.5.	_				455.15		0.45	
Total Bill on TOU (before Taxes)				\$	152.34		1001		\$	155.46		3.12	2.05%
HST		13%		\$	19.80		13%		\$	20.21	\$	0.41	2.05%
8% Rebate		8%		\$	(12.19)		8%		\$	(12.44)	\$	(0.25)	0.05%
Total Bill on TOU				\$	159.96				\$	163.23	\$	3.28	2.05%

		SENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATI										
RPP / Non-RPP:	Non-RPP (Othe	r)										
Consumption	18,000	kWh										
Demand	60	kW										
Current Loss Factor	1.0457											
Proposed/Approved Loss Factor	1.0457											

	Current O	EB-Approved	1		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 206.63	1	\$ 206.63	\$ 209.14	1	\$ 209.14		1.21%
Distribution Volumetric Rate	\$ 3.0217	60	\$ 181.30	\$ 3.0583	60	\$ 183.50	\$ 2.20	1.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60		\$-	60	\$-	\$ -	
Sub-Total A (excluding pass through)			\$ 387.93	•		\$ 392.64		1.21%
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-	
Total Deferral/Variance Account Rate	-\$ 0.1903	60	\$ (11.42)	\$ 0.6645	60	\$ 39.87	\$ 51.29	-449.19%
Riders						•		
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
GA Rate Riders	-\$ 0.0056	18,000	\$ (100.80)		18,000	\$ (7.20)		-92.86%
Low Voltage Service Charge	\$ 0.3623	60	\$ 21.74	\$ 0.3623	60	\$ 21.74	\$-	0.00%
Smart Meter Entity Charge (if applicable)			•	•		•	•	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	\$ -	1	\$-	\$-	
Account Rate Riders			•	•		•	•	
Additional Volumetric Rate Riders (Sheet 18)		60	\$-	\$ -	60	\$-	\$-	
Sub-Total B - Distribution (includes Sub-			\$ 297.45			\$ 447.05	\$ 149.59	50.29%
Total A)	\$ 2,0968	60	\$ 125.81	\$ 2.6261	00	\$ 157.57	¢ 04.70	25.24%
RTSR - Network	\$ 2.0968	60	\$ 125.81	\$ 2.6261	60	\$ 157.57	\$ 31.76	25.24%
RTSR - Connection and/or Line and	\$ 1.1901	60	\$ 71.41	\$ 1.3005	60	\$ 78.03	\$ 6.62	9.28%
Transformation Connection Sub-Total C - Delivery (including Sub-								
Total B)			\$ 494.67			\$ 682.64	\$ 187.98	38.00%
Wholesale Market Service Charge								
(WMSC)	\$ 0.0036	18,823	\$ 67.76	\$ 0.0036	18,823	\$ 67.76	\$-	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0021	18,823	\$ 39.53	\$ 0.0003	18,823	\$ 5.65	\$ (33.88)	-85.71%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$.	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	18,000	\$ 126.00	\$ 0.0070	18,000	\$ 126.00		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	18,823				\$ 2,072.37		0.00%
		.0,020	¢ 2,012.01	• 0.1101	10,020	÷ 2,072.07	Ψ	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,800.57			\$ 2.954.67	\$ 154.10	5.50%
HST	13%		\$ 364.07	13%		\$ 384.11		5.50%
Total Bill on Average IESO Wholesale Market Price	10/4		\$ 3.164.65	1070		\$ 3.338.78		5.50%
			÷ 0,10100				· · · · · · · · ·	010070

Customer Class:	UNMETERED S	CATTERED LOAD SERVICE CLASSIFICATIO	N
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	

Demand	-	kW												
Current Loss Factor	1.0457													
Proposed/Approved Loss Factor	1.0457													
· · · ·														
			Current OE	B-Approved	proved			Proposed				Impact		
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	32.42	1	\$	32.42	\$	37.08	1	\$	37.08	\$	4.66	14.37%
Distribution Volumetric Rate		\$	0.0204	150	\$	3.06	\$	0.0233	150	\$	3.50	\$	0.44	14.22%
Fixed Rate Riders		\$	-	1	\$	-	Ś	-	1	\$	-	\$	-	
Volumetric Rate Riders		Ś	-	150	\$	-	Ś		150	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	35.48				\$	40.58	\$	5.09	14.36%
Line Losses on Cost of Power		\$	0.0822	7	\$	0.56	\$	0.0822	7	\$	0.56	\$	-	0.00%
Total Deferral/Variance Account Rate			0 0005	450		(0.00)		0.0040	450		0.07		0.05	100.000/
Riders		-\$	0.0005	150	\$	(0.08)	\$	0.0018	150	\$	0.27	\$	0.35	-460.00%
CBR Class B Rate Riders		\$	-	150	\$	-	\$		150	\$	-	\$	-	
GA Rate Riders		\$	-	150	\$	-	\$		150	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0009	150	\$	0.14	\$	0.0009	150	\$	0.14	\$	-	0.00%
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders					•							·		
Additional Volumetric Rate Riders (Sheet 18)				150	\$	-	\$		150	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-						00.40							5 44	45.070
Total A)					\$	36.10				\$	41.54	\$	5.44	15.07%
RTSR - Network		\$	0.0053	157	\$	0.83	\$	0.0066	157	\$	1.04	\$	0.20	24.53%
RTSR - Connection and/or Line and			0.0000	4.57		0.45			457		0.50		0.05	10.0494
Transformation Connection		\$	0.0029	157	\$	0.45	\$	0.0032	157	\$	0.50	\$	0.05	10.34%
Sub-Total C - Delivery (including Sub-					\$	37.39				\$	43.08	\$	5.69	15.22%
Total B)					Э	37.39				Þ	43.08	Э	5.69	15.22%
Wholesale Market Service Charge		•	0.0000	4.57	•	0.50	•		457	•	0.50	^		0.000/
(WMSC)		\$	0.0036	157	\$	0.56	\$	0.0036	157	\$	0.56	\$	-	0.00%
Rural and Remote Rate Protection		•	0.0004	4.57	•	0.00	•		457	•	0.05	_	(0.00)	05 740/
(RRRP)		\$	0.0021	157	\$	0.33	\$	0.0003	157	\$	0.05	\$	(0.28)	-85.71%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$	0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05	\$	-	0.00%
TOU - Off Peak		\$	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak		\$	0.0950	26	\$	2.42	\$	0.0950	26	\$	2.42	\$	-	0.00%
TOU - On Peak		\$	0.1320	27	\$	3.56	\$	0.1320		\$	3.56	\$	-	0.00%
					Ċ		• •					<u></u>		
Total Bill on TOU (before Taxes)					\$	51.91				\$	57.32	\$	5.41	10.42%
HST			13%		\$	6.75	1	13%		\$	7.45	\$	0.70	10.42%
Total Bill on TOU			1070		Ŝ	58.66				Ŝ	64.77	\$	6.11	10.42%
												<u> </u>		/-

		ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	410	kWh
Demand	1	kW
Current Loss Factor	1.0457	

1.0457

Proposed/Approved Loss Factor

Proposed Volume Current OEB-Approved Impact Rate Volume Charge Rate Charge <u>% Change</u> \$ Change (\$) (\$) (\$) (\$) Monthly Service Charge 2.30 9.20 2.34 9.36 \$ 0.16 1.74% \$ 4 \$ \$ \$ 5.7238 5.72 5.8240 5.82 \$ 0.10 1.75% Distribution Volumetric Rate \$ 1 \$ \$ \$ Fixed Rate Riders \$ 4 \$ -\$ -\$ -\$ -Volumetric Rate Riders \$ 1 \$ Sub-Total A (excluding pass through) \$ 14.92 15.18 \$ 0.26 1.74% \$ 0.1101 19 2.06 0.1101 19 2.06 0.00% \$ \$ Line Losses on Cost of Power \$ \$ \$ Total Deferral/Variance Account Rate -\$ 0.2111 \$ (0.21) \$ 0.6761 \$ 0.68 \$ 0.89 -420.27% 1 1 Riders CBR Class B Rate Riders \$ 1 \$ -\$ 1 \$ \$ 0.0056 410 \$ (2.30) -\$ 0.0004 410 (0.16) -92.86% -\$ \$ 2.13 GA Rate Riders \$ \$ 0.2657 0.27 \$ \$ Low Voltage Service Charge 1 \$ 0.2657 1 \$ 0.27 -0.00% Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance \$ 1 \$ \$ \$ \$ -----Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) \$ Sub-Total B - Distribution (includes Sub-\$ \$ 14.75 \$ 18.02 3.28 22.24% Total A) RTSR - Network \$ 1.5814 \$ 1.58 \$ 1.9806 \$ 1.98 \$ 0.40 25.24% 1 RTSR - Connection and/or Line and \$ 0.9199 \$ 0.92 \$ 1.0052 \$ 1.01 \$ 1 1 0.09 9.27% Transformation Connection Sub-Total C - Delivery (including Sub-\$ 17.25 \$ 21.01 \$ 3.76 21.82% Total B) Wholesale Market Service Charge \$ 0.0036 429 \$ 1.54 \$ 0.0036 429 \$ 1.54 \$ -0.00% (WMSC) Rural and Remote Rate Protection \$ 0.0021 429 \$ 0.90 \$ 0.0003 429 \$ 0.13 \$ (0.77) -85.71% (RRRP) \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% Standard Supply Service Charge 0.25 \$ -0.0070 410 \$ 2.87 0.0070 410 2.87 0.00% Debt Retirement Charge (DRC) \$ \$ \$ -\$ Average IESO Wholesale Market Price 0.1101 410 \$ 45.14 0.1101 410 45.14 0.00% \$ \$ -Total Bill on Average IESO Wholesale Market Price \$ 67.95 \$ 70.94 \$ 2.99 4.40% 13% 9.22 0.39 HST 13% \$ 8.83 \$ \$ 4.40% Total Bill on Average IESO Wholesale Market Price 76.79 80.17 \$ 3.38 4.40% \$

		STRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	2,000,000	kWh	
Demand	11,606	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

		Current Ol	EB-Approved	ł		Proposed					Impact			
	Rate		Volume	Ch	narge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	16,260.07	1	\$	16,260.07	\$	16,544.62	1	\$	16,544.62		284.55	1.75%	
Distribution Volumetric Rate	\$	1.4009	11606	\$	16,258.85	\$	1.4254	11606	\$	16,543.19	\$	284.35	1.75%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	11606	\$	-	\$	-	11606	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	32,518.92				\$	33,087.81	\$	568.90	1.75%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	\$		11.606	\$	_	\$		11.606	\$		\$			
Riders	۴		,	Ψ		Ŷ		1	Ψ		*			
CBR Class B Rate Riders	\$	-	11,606	\$	-	\$	-	11,606	\$	-	\$	-		
GA Rate Riders	\$	-	2,000,000	\$	-	\$	-	2,000,000	\$	-	\$	-		
Low Voltage Service Charge	\$	-	11,606	\$	-			11,606	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			11,606	\$	-	\$		11,606	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				¢	32,518.92				\$	33,087.81	\$	568.90	1.75%	
Total A)				φ					φ					
RTSR - Network	\$	2.8090	11,606	\$	32,601.25	\$	3.5180	11,606	\$	40,829.91	\$	8,228.65	25.24%	
RTSR - Connection and/or Line and	e	0.5083	11,606	\$	5,899.33	\$	0.5555	11,606	\$	6.447.13	¢	547.80	9.29%	
Transformation Connection	ş	0.5085	11,000	φ	5,699.55	9	0.5555	11,000	9	0,447.13	ዓ	547.80	9.29%	
Sub-Total C - Delivery (including Sub-				\$	71,019.50				\$	80,364.85	\$	9,345.35	13.16%	
Total B)				φ	11,013.30				φ	00,304.03	Ŷ	3,343.33	13.1078	
Wholesale Market Service Charge	e	-	2,091,400	¢		¢	_	2,091,400	\$		\$			
(WMSC)	Ψ		2,031,400	Ψ	-	Ψ	_	2,031,400	Ψ		Ψ	-		
Rural and Remote Rate Protection	e	_	2,091,400	¢	_	¢	_	2,091,400	¢		\$			
(RRRP)	Ψ	-	2,031,400	Ψ	-	Ψ	-	2,031,400	Ψ	-	Ψ			
Standard Supply Service Charge	\$	-	1	\$	-	\$	0.25	1	\$	0.25	\$	0.25		
Debt Retirement Charge (DRC)	\$	0.0070	2,000,000	\$	14,000.00	\$	0.0070	2,000,000	\$	14,000.00		-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	2,091,400	\$ 2	230,263.14	\$	0.1101	2,091,400	\$	230,263.14	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 3	315,282.64				\$	324,628.24		9,345.60	2.96%	
HST		13%		\$	40,986.74		13%		\$	42,201.67	\$	1,214.93	2.96%	
Total Bill on Average IESO Wholesale Market Price				\$ 3	356,269.38				\$	366,829.92	\$	10,560.53	2.96%	

	SERVICE CLASSIFI	CATION										
RPP / Non-RPP: RPP												
Consumption 750	kWh											
Demand -	kW											
Current Loss Factor 1.0457												
Proposed/Approved Loss Factor 1.0457												
· · · · ·	_											
		Current OF	B-Approved	1				Proposed			Im	pact
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)	22.45	4	\$	(\$) 22.45	¢	(\$)	1	(\$)		Change 2.99	% Change 13.32%
Monthly Service Charge	\$	22.45 0.0067		э \$	22.45	\$ \$	25.44 0.0035	750	\$ 25.44 \$ 2.63	\$ \$	(2.40)	-47.76%
Distribution Volumetric Rate Fixed Rate Riders	\$	0.0067	750	э \$	5.03	э \$	0.0035	750	\$ 2.63 \$ -	ֆ Տ	(2.40)	-47.70%
Volumetric Rate Riders	э \$	-	750		-	ф ¢		750	ъ \$-	¢ ¢	-	
Sub-Total A (excluding pass through)	\$	-	750	\$	27.48	φ	-	750	\$ 28.07	\$	0.59	2.15%
Line Losses on Cost of Power	s	0.0822	34	\$	2.82	\$	0.0822	34	\$ 2.82	ŝ	-	0.00%
Total Deferral/Variance Account Rate					-					Ť		
Riders	-\$	0.0007	750	\$	(0.53)	\$	0.0018	750	\$ 1.35	\$	1.88	-357.14%
CBR Class B Rate Riders	\$	-	750	\$	-	\$		750	\$-	\$	-	
GA Rate Riders	\$	-		\$	-	\$		750	\$-	\$	-	
Low Voltage Service Charge	\$	0.0010	750	\$	0.75	\$	0.0010	750	\$ 0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$		750	\$-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	31.31				\$ 33.77	\$	2.47	7.87%
Total A)				•					•	•		
RTSR - Network	\$	0.0057	784	\$	4.47	\$	0.0071	784	\$ 5.57	\$	1.10	24.56%
RTSR - Connection and/or Line and	\$	0.0033	784	\$	2.59	\$	0.0036	784	\$ 2.82	\$	0.24	9.09%
Transformation Connection			-	•				-		Ľ		
Sub-Total C - Delivery (including Sub- Total B)				\$	38.36				\$ 42.16	\$	3.80	9.90%
Wholesale Market Service Charge	\$	0.0036	784	\$	2.82	\$	0.0036	784	\$ 2.82	\$		0.00%
(WMSC)	Ŷ	0.0000	704	Ψ	2.02	٠	0.0000	704	φ 2.02	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0021	784	\$	1.65	\$	0.0003	784	\$ 0.24	\$	(1.41)	-85.71%
(RRRP)	•	0.05				,	0.05	1			. ,	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$		0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$	0.0650	488	¢	31.69	¢	0.0650	488	\$ 31.69	¢		0.00%
TOU - Off Peak TOU - Mid Peak	\$	0.0650		э \$		э \$	0.0850	400	\$ 31.69 \$ 12.11	э \$	-	0.00%
TOU - On Peak	ŝ	0.1320	135		17.82		0.0330	128	\$ 17.82	\$		0.00%
	1 *	0.1020	100	Ψ	17.02	Ψ	0.1020	100	ψ 17.02	Ψ		0.0078
Total Bill on TOU (before Taxes)				\$	104.70				\$ 107.09	\$	2.39	2.28%
HST		13%		\$	13.61		13%		\$ 13.92		0.31	2.28%
8% Rebate		8%		\$	(8.38)		8%		\$ (8.57)		(0.19)	
Total Bill on TOU				\$	109.94		• / •		\$ 112.45		2.51	2.28%

Customer Class:	RESIDENTIAL S	ERVIC	E CLASSIFICATION											
RPP / Non-RPP:														
Consumption		kWh												
Demand	-	kW												
Current Loss Factor	1.0457													
Proposed/Approved Loss Factor	1.0457													
				B-Approved	i i				Proposed				Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	*	Change	% Change
Monthly Service Charge		\$	(*) 22.45	1	\$	(\$) 22.45	\$	(ə) 25.44	1	¢	(\$) 25.44	ب \$	2.99	13.32%
Distribution Volumetric Rate		ŝ	0.0067	750	\$ \$	5.03	ŝ	0.0035		φ \$	2.63	э \$	(2.40)	-47.76%
Fixed Rate Riders		\$	0.0007	1 1	\$	5.05	ŝ	0.0000	1 1	\$	2.00	\$	(2.40)	-47.7070
Volumetric Rate Riders		ŝ	-	750		-	ŝ	-	750		-	\$	-	
Sub-Total A (excluding pass through)		*			\$	27.48	Ť			\$	28.07	\$	0.59	2.15%
Line Losses on Cost of Power		\$	0.1101	34	\$	3.77	\$	0.1101	34	\$	3.77	\$	-	0.00%
Total Deferral/Variance Account Rate		-\$	0.0007	750	\$	(0.53)	\$	0.0018	750	¢	1.35	\$	1.88	-357.14%
Riders		- ə	0.0007	750	φ	(0.53)	φ	0.0018		φ	1.55	φ	1.00	-357.14%
CBR Class B Rate Riders		\$	-	750	\$	-	\$		750	\$	-	\$	-	
GA Rate Riders		-\$	0.0056	750	\$	(4.20)	-\$	0.0004	750	\$	(0.30)	\$	3.90	-92.86%
Low Voltage Service Charge		\$	0.0010	750	\$	0.75	\$	0.0010	750	\$	0.75	\$	-	0.00%
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance		\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18	5)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	28.06				\$	34.43	\$	6.37	22.68%
Total A) BTSR - Network		\$	0.0057	784	\$	4.47	¢	0.0071	784	\$	5.57	\$	1.10	24.56%
RTSR - Connection and/or Line and			0.0037	-			φ	0.0071				φ		
Transformation Connection		\$	0.0033	784	\$	2.59	\$	0.0036	784	\$	2.82	\$	0.24	9.09%
Sub-Total C - Delivery (including Sub-														
Total B)					\$	35.12				\$	42.82	\$	7.70	21.92%
Wholesale Market Service Charge					•		1.					•		
(WMSC)		\$	0.0036	784	\$	2.82	\$	0.0036	784	\$	2.82	\$	-	0.00%
Rural and Remote Rate Protection		•	0.0001	70.4	•	4.05			70.4	•		•		05 740/
(RRRP)		\$	0.0021	784	\$	1.65	\$	0.0003	784	\$	0.24	\$	(1.41)	-85.71%
Standard Supply Service Charge														
Debt Retirement Charge (DRC)														
Non-RPP Retailer Avg. Price		\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	122.17				\$	128.45		6.29	5.15%
HST			13%		\$	15.88	1	13%		\$	16.70	\$	0.82	5.15%
8% Rebate			8%					8%						
Total Bill on Non-RPP Avg. Price					\$	138.05				\$	145.15	\$	7.10	5.15%

.....

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP



-1.0457 1.0457 kW Current Loss Factor Proposed/Approved Loss Factor

	Current	DEB-Approve	d Proposed						Impact			
	Rate	Volume		arge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 24.75		\$	24.75		25.18	1	\$ 25.			1.74%	
Distribution Volumetric Rate	\$ 0.0190	2000	\$	38.00	\$	0.0193	2000	•			1.58%	
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -		\$-		
Volumetric Rate Riders	\$ -	2000		-	\$	-	2000			5 -	1.0.10/	
Sub-Total A (excluding pass through)	\$ 0.082		\$	62.75	•			\$ 63.		\$ 1.03	1.64%	
Line Losses on Cost of Power	\$ 0.0822	91	\$	7.51	\$	0.0822	91	\$ 7.	51 3	\$-	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0008	2,000	\$	(1.60)	\$	0.0018	2,000	\$ 3.	50 5	\$ 5.20	-325.00%	
Riders				(,	1			-				
CBR Class B Rate Riders	\$ -	2,000	\$	-	\$	-		\$ -		\$-		
GA Rate Riders	\$ -	2,000	\$	-	\$		2,000	\$ -		\$-		
Low Voltage Service Charge	\$ 0.0009	2,000	\$	1.80	\$	0.0009	2,000	\$ 1.	30 3	\$-	0.00%	
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$	0.79	\$	0.79	1	\$ 0.	79 \$	\$-	0.00%	
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$	-	\$	-	2,000	\$-		\$-		
Sub-Total B - Distribution (includes Sub-			\$	71.25				\$ 77.	48 9	\$ 6.23	8.74%	
Total A)			•	-								
RTSR - Network	\$ 0.0053	2,091	\$	11.08	\$	0.0066	2,091	\$ 13.	30 3	\$ 2.72	24.53%	
RTSR - Connection and/or Line and	\$ 0.0029	2,091	\$	6.07	\$	0.0032	2,091	\$ 6.	59 5	\$ 0.63	10.34%	
Transformation Connection	•	_,	÷		τ.		_,	• •				
Sub-Total C - Delivery (including Sub-			\$	88.40				\$ 97.	98 9	\$ 9.58	10.83%	
Total B)			÷					• •••				
Wholesale Market Service Charge	\$ 0.0036	2,091	\$	7.53	\$	0.0036	2,091	\$ 7.	53 3	s -	0.00%	
(WMSC)	• • • • • • • • • • • • • • • • • • • •	2,001	Ŷ	1.00	Υ.	0.0000	2,001	Ф		Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.0021	2,091	\$	4.39	\$	0.0003	2,091	\$ 0.	53 5	\$ (3.76)	-85.71%	
(RRRP)								•		,		
Standard Supply Service Charge	\$ 0.25		\$	0.25	\$	0.25			25 \$		0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070		\$	14.00	\$	0.0070	2,000	\$ 14.			0.00%	
TOU - Off Peak	\$ 0.0650		\$	84.50	\$	0.0650	1,300		50 5	\$-	0.00%	
TOU - Mid Peak	\$ 0.0950		\$	32.30	\$	0.0950	340	\$ 32.			0.00%	
TOU - On Peak	\$ 0.1320	360	\$	47.52	\$	0.1320	360	\$ 47.	52 \$	\$-	0.00%	
Total Bill on TOU (before Taxes)			\$	278.89					70 \$		2.08%	
HST	139	6	\$	36.26	1	13%		\$ 37.	D1 S	\$ 0.76	2.08%	
8% Rebate	89	6	\$	(22.31)	1	8%		\$ (22.	78) \$	\$ (0.46)		
Total Bill on TOU			\$	292.83				\$ 298.	94 \$	\$ 6.10	2.08%	

Customer Class:	GENERAL SER	VICE LESS THAN 50 kW SERVICE CLASS	FICATION
RPP / Non-RPP:	Non-RPP (Reta	ailer)	
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		
		_	

	Current OEB-Approved					Proposed					Impact		
		ate	Volume		arge		Rate	Volume		Charge			
	(\$)		(\$			(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	24.75		\$	24.75		25.18	1	\$	25.18		0.43	1.74%
Distribution Volumetric Rate	\$	0.0190	2000	\$	38.00	\$	0.0193	2000	\$	38.60	\$	0.60	1.58%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	63.78	\$ \$	-	1.0.10/
Sub-Total A (excluding pass through)	s	0.1101	91	Ŧ	62.75	•	0.1101	91	\$	10.06	\$	1.03	1.64% 0.00%
Line Losses on Cost of Power	Þ	0.1101	91	\$	10.06	\$	0.1101	91	Э	10.06	Э	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0008	2,000	\$	(1.60)	\$	0.0018	2,000	\$	3.60	\$	5.20	-325.00%
Riders			0.000	•	. ,			0.000					
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	00.000/
GA Rate Riders	-\$	0.0056	2,000	\$	(11.20)		0.0004	2,000	\$	(0.80)		10.40	-92.86%
Low Voltage Service Charge	\$	0.0009	2,000	\$	1.80	\$	0.0009	2,000	\$	1.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				•					•				
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders				•					•				
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	62.60				\$	79.23	\$	16.63	26.56%
Total A)				•					Ť		Ť		
RTSR - Network	\$	0.0053	2,091	\$	11.08	\$	0.0066	2,091	\$	13.80	\$	2.72	24.53%
RTSR - Connection and/or Line and	\$	0.0029	2,091	\$	6.07	\$	0.0032	2,091	\$	6.69	\$	0.63	10.34%
Transformation Connection	· ·			•		•			·				
Sub-Total C - Delivery (including Sub-				\$	79.75				\$	99.73	\$	19.98	25.05%
Total B)				•							•		
Wholesale Market Service Charge	\$	0.0036	2,091	\$	7.53	\$	0.0036	2,091	\$	7.53	\$	-	0.00%
(WMSC)	Ŧ		_,	Ŧ		*		_,	Ŧ		*		
Rural and Remote Rate Protection	\$	0.0021	2,091	\$	4.39	\$	0.0003	2.091	\$	0.63	\$	(3.76)	-85.71%
(RRRP)	÷		_,	÷		τ.		_,	Ŧ		*	(0.1.0)	
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		0.0070	2,000		14.00		-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	325.87	1			\$	342.09		16.21	4.97%
HST		13%		\$	42.36		13%		\$	44.47	\$	2.11	4.97%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	368.24				\$	386.56	\$	18.32	4.97%

		ENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION									
RPP / Non-RPP:	Non-RPP (Reta	iler)									
Consumption	18,000	kWh									
Demand	60	kW									
Current Loss Factor	1.0457										
Proposed/Approved Loss Factor	1.0457										

		Current OEB-Approved					Proposed		Impact		
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	206.63	1	\$ 206.63		209.14	1	\$ 209.14	\$	2.51	1.21%
Distribution Volumetric Rate	\$	3.0217	60	\$ 181.30) \$	3.0583	60	\$ 183.50		2.20	1.21%
Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$-	\$	-	
Volumetric Rate Riders	\$	-	60	\$-	\$	-	60	\$-	\$	-	
Sub-Total A (excluding pass through)				\$ 387.93	3			\$ 392.64		4.71	1.21%
Line Losses on Cost of Power	\$	-	-	\$-	\$		-	\$-	\$	-	
Total Deferral/Variance Account Rate	-s	0.1903	60	\$ (11.42	2) \$	0.6645	60	\$ 39.87	\$	51.29	-449.19%
Riders	Ŷ	0.1000			-/ ¥	0.0040		φ 00.07		01.20	440.1070
CBR Class B Rate Riders	\$	-	60	\$-	\$		60	\$-	\$	-	
GA Rate Riders	-\$	0.0056	18,000	\$ (100.80		0.0004	18,000	\$ (7.20)		93.60	-92.86%
Low Voltage Service Charge	\$	0.3623	60	\$ 21.74	\$	0.3623	60	\$ 21.74	\$	-	0.00%
Smart Meter Entity Charge (if applicable)											
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$-	\$		1	\$-	\$	-	
Account Rate Riders											
Additional Volumetric Rate Riders (Sheet 18)			60	\$-	\$		60	\$-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 297.45				\$ 447.05	\$	149.59	50.29%
Total A)				•							
RTSR - Network	\$	2.0968	60	\$ 125.81	\$	2.6261	60	\$ 157.57	\$	31.76	25.24%
RTSR - Connection and/or Line and	\$	1.1901	60	\$ 71.41	\$	1.3005	60	\$ 78.03	\$	6.62	9.28%
Transformation Connection	Ŷ	1.1001	00	φ 71.41	•	1.0000	00	φ 10.00	Ψ	0.02	0.2070
Sub-Total C - Delivery (including Sub-				\$ 494.67	,			\$ 682.64	\$	187.98	38.00%
Total B)				φ 404.01				ψ 002.04	Ŷ	101.00	00.00 /8
Wholesale Market Service Charge	s	0.0036	18,823	\$ 67.76	5 \$	0.0036	18,823	\$ 67.76	\$		0.00%
(WMSC)	÷	0.0000	10,020	ф 01.1.C	· •	0.0000	10,020	• • • • •	Ť		0.0070
Rural and Remote Rate Protection	s	0.0021	18,823	\$ 39.53	3 \$	0.0003	18,823	\$ 5.65	\$	(33.88)	-85.71%
(RRRP)	Ŷ	0.0021	10,020	φ 00.00	· •	0.0000	10,020	φ 0.00	Ψ	(00.00)	00.1170
Standard Supply Service Charge											
Debt Retirement Charge (DRC)	\$	0.0070	18,000	\$ 126.00		0.0070	18,000			-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	18,823	\$ 2,072.37	\$	0.1101	18,823	\$ 2,072.37	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 2,800.32				\$ 2,954.42		154.10	5.50%
HST		13%		\$ 364.04		13%		\$ 384.07		20.03	5.50%
Total Bill on Non-RPP Avg. Price				\$ 3,164.37				\$ 3,338.49	\$	174.13	5.50%

		VICE 50 TO 4,999 KW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	75,000	kWh	
Demand	250	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

	Current O	EB-Approved	1		Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 206.63		\$ 206.63	\$ 209.14	1	\$ 209.14		1.21%	
Distribution Volumetric Rate	\$ 3.0217	250	\$ 755.43	\$ 3.0583	250	\$ 764.58	\$ 9.15	1.21%	
Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	250		\$-	250		\$ -		
Sub-Total A (excluding pass through)	•		\$ 962.06	•		\$ 973.72		1.21%	
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.1903	250	\$ (47.58)	\$ 0.6645	250	\$ 166.13	\$ 213.70	-449.19%	
Riders									
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		
GA Rate Riders	-\$ 0.0056	75,000	\$ (420.00)		75,000	\$ (30.00)		-92.86%	
Low Voltage Service Charge	\$ 0.3623	250	\$ 90.58	\$ 0.3623	250	\$ 90.58	\$-	0.00%	
Smart Meter Entity Charge (if applicable)			•						
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	\$ -	1	\$-	\$-		
Account Rate Riders			•						
Additional Volumetric Rate Riders (Sheet 18)		250	\$ -	\$ -	250	\$ -	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 585.06			\$ 1,200.42	\$ 615.36	105.18%	
Total A) BTSB - Network	\$ 2.1237	250	\$ 530.93	\$ 2.6598	250	\$ 664.95	\$ 134.03	25.24%	
	\$ 2.1237	250	\$ 530.93	\$ 2.6598	250	р 664.95	\$ 134.03	25.24%	
RTSR - Connection and/or Line and	\$ 1.2543	250	\$ 313.58	\$ 1.3707	250	\$ 342.68	\$ 29.10	9.28%	
Transformation Connection Sub-Total C - Delivery (including Sub-									
Total B)			\$ 1,429.56			\$ 2,208.04	\$ 778.49	54.46%	
Wholesale Market Service Charge									
(WMSC)	\$ 0.0036	78,428	\$ 282.34	\$ 0.0036	78,428	\$ 282.34	\$-	0.00%	
Rural and Remote Rate Protection									
(RRRP)	\$ 0.0021	78,428	\$ 164.70	\$ 0.0003	78,428	\$ 23.53	\$ (141.17)	-85.71%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	75,000	\$ 525.00	\$ 0.0070	75,000	\$ 525.00		0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	78,428		\$ 0.1101	78,428			0.00%	
Average incoor wholesale market ince	• 0.1101	. 5,420	÷ 0,004.01	• 0.1101	10,420	\$ 0,004.01	Ť	0.0070	
Total Bill on Average IESO Wholesale Market Price			\$ 11.036.71			\$ 11.674.03	\$ 637.32	5.77%	
HST	13%		\$ 1.434.77	13%		\$ 1,517.62		5.77%	
Total Bill on Average IESO Wholesale Market Price	1378		\$ 12,471.48	1370		\$ 13,191.65		5.77%	
Teta En en Aferage 1200 Milesale market 1106			¥ 12,411.40			÷ 10,191.00	120.11	5.1178	

		VICE 50 TO 4,999 KW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	200,000	kWh	
Demand	450	kW	
Current Loss Factor	1.0457		
Proposed/Approved Loss Factor	1.0457		

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	Current C	EB-Approved	1		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 206.63		\$ 206.63	\$ 209.14	1	\$ 209.14		1.21%	
Distribution Volumetric Rate	\$ 3.0217	450	\$ 1,359.77	\$ 3.0583	450	\$ 1,376.24	\$ 16.47	1.21%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$-	450		\$-	450		\$ -		
Sub-Total A (excluding pass through)			\$ 1,566.40	+		\$ 1,585.38		1.21%	
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.1903	450	\$ (85.64)	\$ 0.6645	450	\$ 299.03	\$ 384.66	-449.19%	
Riders									
CBR Class B Rate Riders	\$ -	450	\$-	\$ -	450	\$ -	\$-		
GA Rate Riders	-\$ 0.0056	200,000	\$ (1,120.00)		200,000	\$ (80.00)		-92.86%	
Low Voltage Service Charge	\$ 0.3623	450	\$ 163.04	\$ 0.3623	450	\$ 163.04	\$-	0.00%	
Smart Meter Entity Charge (if applicable)									
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	\$-	1	\$ -	\$-		
Account Rate Riders			•						
Additional Volumetric Rate Riders (Sheet 18)		450	\$-	\$-	450	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 523.80			\$ 1,967.44	\$ 1,443.64	275.61%	
Total A) RTSR - Network	A	150		A 0.0500	450	· · · · · ·	· ,	05.040/	
	\$ 2.1237	450	\$ 955.67	\$ 2.6598	450	\$ 1,196.91	\$ 241.25	25.24%	
RTSR - Connection and/or Line and	\$ 1.2543	450	\$ 564.44	\$ 1.3707	450	\$ 616.82	\$ 52.38	9.28%	
Transformation Connection				-					
Sub-Total C - Delivery (including Sub-			\$ 2,043.90			\$ 3,781.16	\$ 1,737.27	85.00%	
Total B)									
Wholesale Market Service Charge	\$ 0.0036	209,140	\$ 752.90	\$ 0.0036	209,140	\$ 752.90	\$-	0.00%	
(WMSC) Rural and Remote Rate Protection									
	\$ 0.0021	209,140	\$ 439.19	\$ 0.0003	209,140	\$ 62.74	\$ (376.45)	-85.71%	
(RRRP) Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	4	\$ 0.25	s -	0.00%	
	\$ 0.25	200.000	\$ 0.25 \$ 1,400.00	\$ 0.25 \$ 0.0070	200.000	\$ 1,400.00		0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	200,000			200,000			0.00%	
Average IESO Wholesale Market Price	φ 0.1101	209,140	φ <u>2</u> 3,026.31	φ 0.1101	209,140	φ 23,026.31	φ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 27,662.56	1		\$ 29,023.37	\$ 1,360.81	4.92%	
HST	13%	1	\$ 3,596.13	13%		\$ 3,773.04		4.92%	
Total Bill on Average IESO Wholesale Market Price	13%	, ,	\$ 31,258.69	13%		\$ 32,796.41	\$ 1,537.72	4.92%	
Total bill on Average 1230 Wholesale Market Price			φ 31,230.09			φ <u>32,790.41</u>	φ 1,037.72	4.92%	

		ING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current O	EB-Approved			Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 2.30	2650		\$ 2.34	2650			1.74%	
Distribution Volumetric Rate	\$ 5.7238	150		\$ 5.8240	150		\$ 15.03	1.75%	
Fixed Rate Riders	\$ -	2650		\$ -	2650		\$ -		
Volumetric Rate Riders	\$ -	150		\$-	150		\$ -		
Sub-Total A (excluding pass through)			\$ 6,953.57	•		\$ 7,074.60		1.74%	
Line Losses on Cost of Power	\$ -	-	\$-	\$ -	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.2111	150	\$ (31.67)	\$ 0.6761	150	\$ 101.42	\$ 133.08	-420.27%	
Riders		150	•		150	•	•		
CBR Class B Rate Riders	\$ <u>-</u>		\$ -	\$ -	150	\$ -	\$ -	00.000/	
GA Rate Riders	-\$ 0.0056		\$ (280.00)		50,000	\$ (20.00)		-92.86%	
Low Voltage Service Charge	\$ 0.2657	150	\$ 39.86	\$ 0.2657	150	\$ 39.86	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	•		¢	•		¢	¢		
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	ə -	1	\$-	\$-		
Account Rate Riders		450	¢	•	450	¢	¢		
Additional Volumetric Rate Riders (Sheet 18)		150	\$ -	\$ -	150	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 6,681.76			\$ 7,195.87	\$ 514.11	7.69%	
Total A) BTSB - Network	\$ 1.5814	150	\$ 237.21	\$ 1.9806	150	\$ 297.09	\$ 59.88	25.24%	
RTSR - Connection and/or Line and	φ 1.5014	150		φ 1.5000	150	φ 297.09	φ 59.00	25.2470	
Transformation Connection	\$ 0.9199	150	\$ 137.99	\$ 1.0052	150	\$ 150.78	\$ 12.80	9.27%	
Sub-Total C - Delivery (including Sub-									
Total B)			\$ 7,056.96			\$ 7,643.74	\$ 586.79	8.31%	
Wholesale Market Service Charge	\$ 0.0036	52,285	\$ 188.23	\$ 0.0036	52,285	\$ 188.23	\$-	0.00%	
(WMSC)	• • • • • • • • • • • • • • • • • • • •	02,200	÷ 100.20	• ••••••	02,200	¢ 100.20	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.0021	52,285	\$ 109.80	\$ 0.0003	52,285	\$ 15.69	\$ (94.11)	-85.71%	
(RRRP)		02,200		•	02,200	-	,		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	50,000	\$ 350.00	\$ 0.0070	50,000	\$ 350.00		0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	52,285	\$ 5,756.58	\$ 0.1101	52,285	\$ 5,756.58	\$-	0.00%	
				1					
Total Bill on Average IESO Wholesale Market Price			\$ 13,461.81			\$ 13,954.48		3.66%	
HST	13%		\$ 1,750.04	13%		\$ 1,814.08		3.66%	
Total Bill on Average IESO Wholesale Market Price			\$ 15,211.84			\$ 15,768.56	\$ 556.72	3.66%	

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

RPP / Non-RPP: RPP 450 kWh - kW

Consumption

Demand

1.0457 1.0457 Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approved	d		T		Proposed	1	Impact			
	Rate		Volume		Charge		Rate	Volume	Charge				
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	32.42	1	\$		\$	37.08		\$ 37.0		\$ 4.66	14.37%	
Distribution Volumetric Rate	\$	0.0204	450		9.18	\$	0.0233	450			\$ 1.31	14.22%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$-		\$-		
Volumetric Rate Riders	\$	-	450			\$	-	450			\$-		
Sub-Total A (excluding pass through)				\$	41.60				\$ 47.5		\$ 5.97	14.34%	
Line Losses on Cost of Power	\$	0.0822	21	\$	1.69	\$	0.0822	21	\$ 1.6	9	\$ -	0.00%	
Total Deferral/Variance Account Rate	e	0.0005	450	\$	(0.23)	\$	0.0018	450	\$ 0.8	1	\$ 1.04	-460.00%	
Riders	-4	0.0005	430	Ψ	(0.23)	Ψ	0.0010	400	φ 0.0	· .	φ 1.04	-400.0078	
CBR Class B Rate Riders	\$	-	450	\$	-	\$	-	450	\$-		\$-		
GA Rate Riders	\$	-	450	\$	-	\$	-	450	\$-		\$-		
Low Voltage Service Charge	\$	0.0009	450	\$	0.41	\$	0.0009	450	\$ 0.4	1	\$-	0.00%	
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$-		\$-		
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			450	\$	-	\$		450	\$-		\$-		
Sub-Total B - Distribution (includes Sub-				\$	43.47				\$ 50.4	7	\$ 7.00	16.10%	
Total A)				φ					ə 50.4	1	\$ 7.00		
RTSR - Network	\$	0.0053	471	\$	2.49	\$	0.0066	471	\$ 3.1	1	\$ 0.61	24.53%	
RTSR - Connection and/or Line and	s	0.0029	471	\$	1.36	\$	0.0032	471	\$ 1.5	1	\$ 0.14	10.34%	
Transformation Connection	ş	0.0029	471	φ	1.30	φ	0.0032	471	φ 1.5	· .	φ 0.14	10.34 /0	
Sub-Total C - Delivery (including Sub-				\$	47.33				\$ 55.0	•	\$ 7.75	16.38%	
Total B)				φ	47.55				ş 33.0	0	\$ 1.15	10.30 %	
Wholesale Market Service Charge	s	0.0036	471	\$	1.69	\$	0.0036	471	\$ 1.6	٥	\$-	0.00%	
(WMSC)	Ŷ	0.0050	471	Ψ	1.03	Ψ	0.0050	471	ψ 1.0	3	Ψ -	0.0078	
Rural and Remote Rate Protection	e	0.0021	471	\$	0.99	\$	0.0003	471	\$ 0.1	4	\$ (0.85)	-85.71%	
(RRRP)	Ŷ	0.0021	471	Ψ	0.33	Ψ	0.0003	471	ψ 0.1	-	φ (0.00)	-03.7170	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.2		\$-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	450	\$		\$	0.0070	450	\$ 3.1		\$ -	0.00%	
TOU - Off Peak	\$	0.0650	293	\$		\$	0.0650	293	\$ 19.0		\$ -	0.00%	
TOU - Mid Peak	\$	0.0950	77	\$	7.27	\$	0.0950	77	\$ 7.2		\$ -	0.00%	
TOU - On Peak	\$	0.1320	81	\$	10.69	\$	0.1320	81	\$ 10.6	9	\$-	0.00%	
Total Bill on TOU (before Taxes)				\$	90.38				\$ 97.2	9	\$ 6.91	7.64%	
HST		13%		\$	11.75	1	13%		\$ 12.6	5	\$ 0.90	7.64%	
Total Bill on TOU				\$	102.13				\$ 109.9	4	\$ 7.80	7.64%	