

Final Verified 2016 Annual LDC CDM Program Results Report

Letter from the Vice-President, Conservation & Corporate Relations

June 30, 2017

I am pleased to provide LDCs with their Final Verified 2016 Annual Results Report. Collectively in 2016, LDCs achieved 1.2 TWh of energy savings persisting to 2020. When combined with the 2015 results, LDCs have achieved 2.6 TWh of energy savings, representing 38 % of the 7 TWh target. The results show positive progress towards the achievement of the Conservation First Framework (CFF) target and demonstrate the continued collaboration between LDCs and the IESO in promoting culture of conservation across the province.

Key highlights from the 2016 final results include the following:

- The Coupons program produced a record achievement, delivering 428 GWh of energy savings in 2016, more than doubling the results from 2015. LED light bulbs remained the most common measure accounting for 75 % of coupons redeemed and 96 % of savings.
- The Retrofit program continues to be the highest performing program achieving 567 GWh of energy savings in 2016, despite experiencing a 29 % reduction in savings over the 2015 results (including adjustments). Lighting measures continue to produce the majority of savings, 74 % in 2016, with non-lighting measures accounting for the remainder.
- The success of the Coupons program supported residential sector programs in achieving a larger share of the portfolio savings in 2016 than in previous years, accounting for 44 % of target achievement, with business sector programs and local and pilot programs accounting for 54 % and 1 %, respectively.

o It is important to note that there remains a considerable data lag, representing completed, but unreported projects for the Retrofit and Process and Systems Upgrades Programs. Together, these programs have roughly 250 GWh in unverified savings waiting to be reported by LDCs. It is anticipated that these savings will be reported in future year's 2016 adjustments.

- As with 2015, the IESO evaluation methodology enabled further granulation of net verified results in 2016, resulting in increased LDC-specific and regional level net-to-gross adjustment factors, where data permitted.
- Four LDCs have achieved at least 90 % of their CFF target, and nine others are above 50 %. These early successes are prompting increased dialogue between LDCs with respect to potential target exchange, which is both permitted and encouraged under the CFF.

There were minor revisions to the final results relative to the preliminary results including: 1) revisions/corrections to program savings assumptions / adjustments required (primarily to participation levels for Coupons Program and Heating & Cooling Program); 2) the inclusion of an additional five LDC Innovation Fund and Conservation Fund Pilot Programs; and 3) amendments based on comments received by LDCs as part of their review of the preliminary results. Further details on the revisions between the preliminary and the final 2016 verified results can be found in the 2016 Frequently Asked Questions (FAQs) and Evaluation Findings Report which will be posted along with the results on the LDC extranet.

Please note that all results contained within this report are considered to be final verified results. Projects included in this report are reflected in the accompanying LDC Project List Report. Any program activity not captured in this report will be included as part of a future adjustment process.

In terms of next steps, as with the 2015 CFF results, Final Verified 2016 Annual Results Reports will be posted on the IESO website in early July. In addition, LDC-Program level and portfolio-level cost effectiveness test results will be available on September 15, 2017, as outlined in the Energy Conservation Agreement version update. Finally, 2016 EM&V reports will be available later this summer along with key program recommendations to be shared with the LDC Working Groups and the IESO.

We appreciate your collaboration and cooperation throughout the reporting and evaluation process. As we look ahead, the IESO will be focusing on enhancing its communication and support services to further support LDCs in the delivery of programs and to increase customer participation in these programs. I look forward to continuing to work together in achieving success in the Conservation First Framework.

Sincerely,

Terry Young
Vice-President, Conservation & Corporate Relations
Independent Electricity System Operator

Final Verified 2016 Annual LDC CDM Program Results Report

Table of Contents

#	Worksheet Name	Worksheet Description
1	How to Use This Report	Describes the contents and structure of this report
2	Report Summary	A high level summary of the Final 2016 Annual Verified Results Report, including: 1) progress toward the LDC's a) Allocated 2020 Energy Savings Target; b) Allocated 2015-2020 LDC CDM Plan Budget; c) CDM Plan 2015-2020 Forecasts; 3) annual savings and spending; 4) Annual FCR Progress; 5) annual LDC CDM Plan spending progress; 6) graphs describing: a) contribution to 2020 Target Achievement by program; b) 2015 LDC CDM Plan Budget Spending by Sector; c) annual energy savings persistence to 2020 by year; d) your Allocated Target achievement progress relative to your peers; and e) your LDC CDM Plan Budget Spending progress relative to your peers;
3	LDC Rankings	A comprehensive report of each LDC's performance rankings against all other LDCs in major performance categories.
4	LDC Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including: a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target achievement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the LDC level.
5	Province-Wide Progress	A comprehensive report of 2016 conservation results including: 1) activity; 2) savings including: a) energy and peak demand; b) net and gross; c) CDM Plan forecasts, verified actuals and relative progress; d) Allocated Target and Target achievement; and 3) spending, including participant incentives and administrative expenses and IESO Value Added Services Costs. Data is grouped by category and summarized at the province wide level.
6	LDC Savings Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the LDC Level.
7	Province-Wide Persistence	A report detailing the gross and net energy and peak demand savings persistence by program and implementation year (2015, 2015 Adjustment and 2016) at the province wide Level.
8	Methodology	A description of the methods used to calculate energy savings, financial results and cost-effectiveness.
9	Reference Table	Provides detailing how Province wide Consumer Program results were allocated to specific LDCs.
10	Glossary	Definitions for the terms used throughout this report.

Final Verified 2016 Annual LDC CDM Program Results Report

How to Use this Report

The IESO is pleased to provide you with the 2016 Annual Verified Results Report.

This report provides:

- 1) electricity savings;
 - 2) annual Full Cost Recovery funding model program progress; and
 - 3) peak demand savings;
- 4) IESO Value Added Services Costs
- in accordance with Section 9.2(b)(i) of the Energy Conservation Agreement.

In addition to the above, this report also provides in greater detail:

- 1) program participation results including:
 - a) forecasts; b) actuals; and c) progress (forecast versus (vs) actuals);
- 2) program savings results including:
 - a) net 2020 annual energy and peak demand savings;
 - b) allocated target, target achievement and progress towards target;
 - c) incremental net first year energy and peak demand savings;
 - d) annual net-to-gross and realization rate adjustments; and
 - e) incremental gross first year energy and peak demand savings;and where available reported by: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);
- 3) program spending including:
 - a) participation incentive spending;
 - b) administrative expense spending (including IESO value-added services costs);
 - c) aggregated total spending; and
 - d) allocated budget, LDC CDM Plan budget spending and progress towards budget;and for each cost: i) forecasts; ii) verified actuals; and iii) progress (forecast vs actuals);
- 4) program savings results persistence for:
 - a) gross energy savings;
 - b) gross peak demand savings;
 - c) net energy savings; and
 - d) net peak demand savings;

by both the LDC specific level and the province-wide aggregated level for 2016 and 2015 including 2015 Adjustments.

This report's format is consistent with the IESO issued Monthly Participation and Cost Report in that it is a dynamic sheet that can be expanded or collapsed by clicking the + button or "Show Detail" feature under the Data tab. Each of the four results categories listed above have been grouped together for easy accessibility.

[illegible]

Please note:

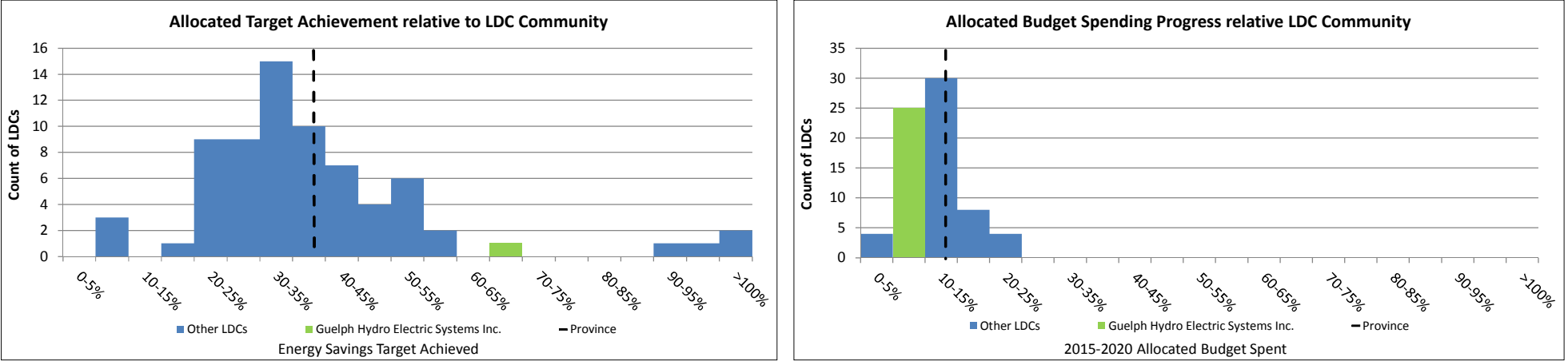
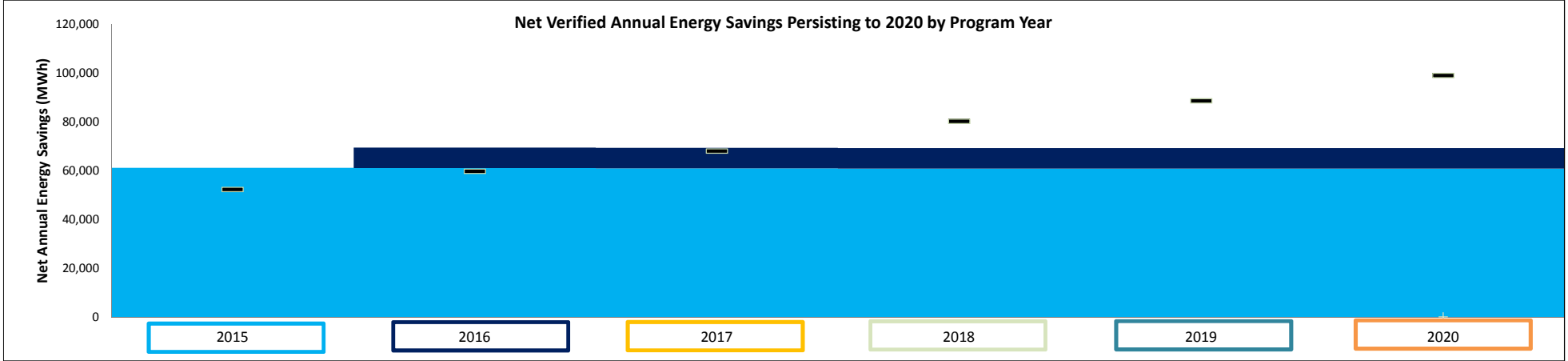
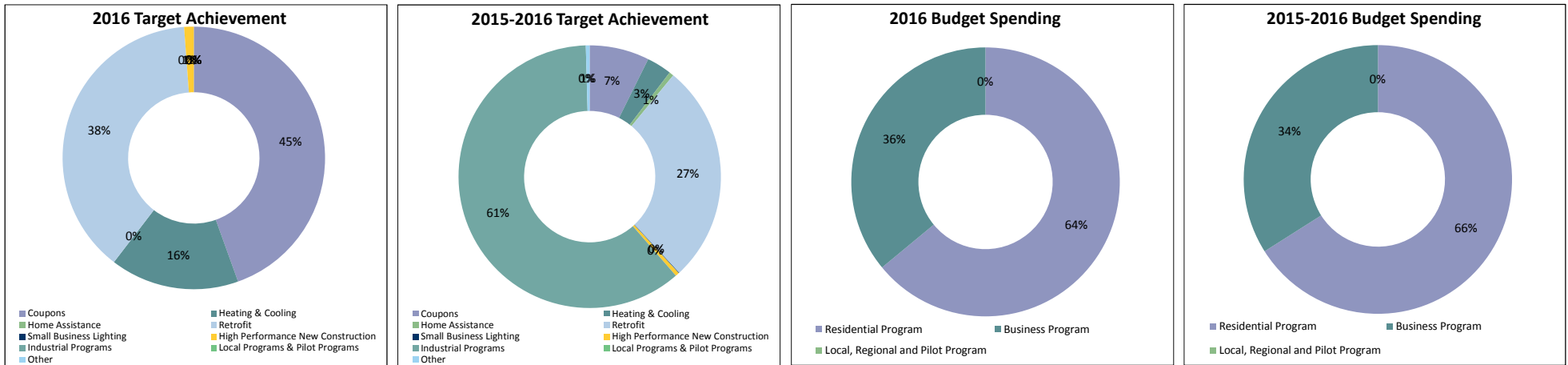
- 1) Cost Effectiveness Test (CET) results including:
 - a) total resource cost test;
 - b) program administration cost test;
 - c) leveled unit energy cost test;and for each test: i) benefits; ii) cost; iii) net benefit; iv) benefit ratio; at the LDC and province wide level will not be available in this report but will be provided to LDCs by September 15 2017, as per the Energy Conservation Agreement, version 3.0.
- 2) forecasts of: a) activity; b) savings; and c) spending; included in this report are based on approved LDC CDM Plan - Cost Effectiveness Tools as of April 1, 2017 (from the i) Program Design; ii) Budget Inputs; iii) Savings Results; and iv) CE Results; worksheets); Please note that this does not contain data for Legacy Framework program spending or CFF pilot program activity, savings, spending or cost effectiveness.
- 3) Annual FCR Progress only includes Full Cost Recovery funding model program savings results and excludes Pay-for-Performance funding model program savings results.
- 4) The complete list of approved programs and pilots as of April 1, 2017 approved LDC CDM Plans have been included, however only programs and pilots in market for a sufficient period of time to enable a valid EM&V process will have verified results.
- 5) 2015 Adjustments consists of projects completed in 2015 but were not reported to the IESO by the 2015 Verified Results Reporting deadline of March 31, 2016.
- 6) Pilot program savings are attributed to the LDC where the pilot program project is located in; and
- 7) This Annual Verified Results Report provides results for the LDC and province only. No aggregated reporting is provided for LDCs that are part of a joint CDM plan;

Final Verified 2016 Annual LDC CDM Program Results Report Summary

For: Guelph Hydro Electric Systems Inc.

Results		2015 Verified Results	2016 Verified Results	2015-2016 Verified Results	Allocated Target / Budget	2015-2016 Progress versus Allocated Target / Budget	2015-2020 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast	2016 LDC CDM Plan Forecast	2016 Progress versus 2016 LDC CDM Plan Forecast	2015-2016 LDC CDM Plan Forecast	2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast
1	Net Verified Annual Energy Savings Persisting to 2020	60,810 MWh	8,394 MWh	69,204 MWh	99,040 MWh	70 %	99,040 MWh	70 %	7,470 MWh	112 %	59,742 MWh	116 %
2	LDC Ranking - Net Verified Annual Energy Savings Persisting to 2020	8	24	9	13	5	13	7	22	35	11	41
3	Total Spending (\$)	\$ 381,504	\$ 1,377,941	\$ 1,759,445	\$ 24,920,625	7 %	\$ 23,290,403	8 %	\$ 3,782,779	36 %	\$ 4,255,743	41 %
4	LDC Ranking - Total Spending (\$)	11	25	20	14	62	15	60	16	63	16	61

Annual Results				Cost Effectiveness				Annual FCR Progress				
#	Metric	2015	2016	Total	#	Test	2015	2016	Total	#	Metric	Result
1	Net Verified Annual Energy Savings Persisting to 2020 (MWh)	60,810 MWh	8,394 MWh	69,204 MWh	1	Total Resource Cost Test (Ratio)	n/a	tbd	tbd	1	2015-2016 Incremental Net Verified 2020 Annual Energy Savings from Full Cost Recovery Programs	69,204 MWh
2	Net Verified Incremental First Year Energy Savings (MWh)	61,120 MWh	8,472 MWh	69,593 MWh	2	Program Administrator Cost Test (Ratio)	n/a	tbd	tbd	2	2015-2016 Incremental Net 2020 Annual Energy Savingsfrom Full Cost Recovery Program per CDM Plan Forecast	59,742 MWh
3	Total Spending (\$)	\$ 381,504	\$ 1,377,941	\$ 1,759,445	3	Levelized Unit Energy Cost Result (¢/kWh)	n/a	tbd	tbd	3	FCR Progress (%)	116 %



Final Verified 2016 Annual LDC CDM Program Results Report

LDC Rankings

#	LDC	Net Verified Annual Energy Savings Persisting to 2020																								Total Spending						
		2015 Verified Results		Verified 2015 Adjustment Results	Verified Adjusted 2015 Results	2016 Verified Results		2015-2016 Verified Results		Allocated Target		2015-2016 Progress versus Allocated Target		2015-2020 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast		2016 LDC CDM Plan Forecast		2016 Progress versus 2016 LDC CDM Plan Forecast		2015-2016 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast		2015 Verified Spending		Verified 2015 Adjustment Spending	Verified Adjusted 2015 Spending	2016 Verified Spendi		
		Value (kWh)	LDC Ranking (#)	Value (kWh)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (kWh)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (\$)	Value (\$)	LDC Ranking (#)	Value (\$)
1	Algoma Power Inc.	1,031,011	57	25,818	1,056,828	58	1,285,402	52	2,342,230	56	7,510,000	54	31	45	11,100,760	47	21	66	816,284	54	157	16	1,777,226	53	132	34	39,320	22	59,951	99,271	20	344,836
2	Atikokan Hydro Inc.	109,769	67	2,444	112,213	67	189,357	68	301,570	68	1,140,000	67	26	54	1,139,590	67	26	52	127,788	71	148	18	170,828	71	177	17	0	30	0	0	43	50,265
3	Attawapiskat Power Corporation	35,822	70	2,343	38,165	70	0	69	38,165	70	510,000	70	7	71	556,816	69	7	71	209,344	66	0	69	209,344	68	18	70	0	30	0	0	43	0
4	Bluewater Power Distribution Corporation	7,755,327	21	268,687	8,024,013	26	5,570,598	28	13,594,611	30	62,370,000	19	22	65	62,370,000	19	22	64	7,092,037	25	79	56	14,839,910	25	92	57	5,119	29	0	5,119	41	1,340,938
5	Brantford Power Inc.	7,457,011	22	1,458,523	8,915,534	25	10,499,455	19	19,414,989	21	54,320,000	22	36	33	54,880,608	23	35	36	9,918,198	18	106	39	17,760,851	22	109	46	0	30	29,000	29,000	30	1,564,432
6	Burlington Hydro Inc.	12,632,309	18	1,975,945	14,608,254	18	11,531,861	15	26,140,115	16	99,040,000	13	26	55	99,040,000	14	26	53	11,672,695	15	99	47	18,090,682	21	144	24	118,667	17	193,116	311,783	12	2,472,234
7	Canadian Niagara Power Inc.	3,502,396	37	5,579,808	9,082,204	23	5,553,280	29	14,635,484	27	28,480,000	32	51	12	28,104,418	31	52	15	4,745,580	30	117	29	11,046,585	27	132	33	162,334	14	58,069	220,403	13	1,200,961
8	Centre Wellington Hydro Ltd.	1,581,029	53	109,971	1,690,999	53	1,548,975	50	3,239,975	52	8,730,000	50	37	30	8,729,845	50	37	33	2,771,886	40	56	62	4,123,814	39	79	60	0	30	0	0	43	276,194
9	Chapleau Public Utilities Corporation	275,333	64	3,485	278,818	64	191,711	67	470,529	66	1,050,000	68	45	18	1,057,696	68	44	21	134,983	70	142	21	508,197	62	93	56	0	30	3,354	3,354	42	19,890
10	COLLUS PowerStream Corp.	1,637,947	51	385,929	2,023,876	49	2,194,349	44	4,218,225	47	16,860,000	39	25	58	16,860,000	38	25	57	2,047,097	42	107	38	3,784,720	41	111	43	157,689	15	0	157,689	16	636,318
11	Cooperative Hydro Embrun Inc.	120,443	66	19,234	139,677	66	730,806	57	870,483	62	1,790,000	65	49	15	1,790,697	65	49	18	241,547	65	303	2	320,602	66	272	9	0	30	0	0	43	61,223
12	E.L.K. Energy Inc.	1,662,553	49	583,829	2,246,382	47	1,963,393	48	4,209,775	48	16,200,000	41	26	56	16,203,264	40	26	54	1,785,578	45	110	36	3,064,492	45	137	29	0	30	0	0	43	435,083
13	Energy+ Inc.	17,245,241	13	60,025,983	77,271,224	5	14,252,795	12	91,524,019	7	100,950,000	12	91	4	106,219,451	11	86	4	10,054,813	17	142	22	67,208,866	8	136	30	0	30	0	0	43	2,916,887
14	Enersource Hydro Mississauga Inc.	59,582,917	5	15,701,481	75,284,398	6	80,992,918	4	156,277,316	4	483,270,000	4	32	42	483,273,204	4	32	42	79,419,033	3	102	42	149,356,740	4	105	50	0	30	0	0	43	5,508,332
15	Entegrus Powerlines Inc.	38,558,192	8	3,536,019	42,094,211	9	14,186,934	13	56,281,145	11	56,830,000	21	99	3	62,079,147	20	91	3	5,611,768	27	253	4	34,007,927	14	165	21	374,365	8	60,099	434,464	8	2,370,550
16	EnWin Utilities Ltd.	14,809,440	15	2,675,379	17,484,819	16	29,365,888	9	46,850,707	12	151,300,000	10	31	47	152,801,848	10	31	45	44,722,046	5	66	61	64,562,249	9	73	62	0	30	111,618	111,618	19	2,430,728
17	Erie Thames Powerlines Corporation	5,180,177	27	922,335	6,102,511	30	2,555,215	40	8,657,726	34	27,630,000	33	31	44	39,589,797	26	22	63	3,215,423	37	79	55	21,956,460	19	39	68	23,149	25	19,384	42,533	26	561,528
18	Espanola Regional Hydro Distribution Corporation	502,006	61	14,537	516,543	62	339,978	65	856,521	63	2,410,000	64	36	34	1,998,806	64	43	23	328,608	64	103	40	328,608	65	261	10	5,306	28	0	5,306	40	57,969
19	Essex Powerlines Corporation	3,819,710	36	1,720,380	5,540,090	33	7,059,017	26	12,599,107	31	31,430,000	30	40	24	31,430,000	28	40	29	7,103,736	24	99	46	9,728,188	29	130	35	176,840	12	6,737	183,577	14	1,818,727
20	Festival Hydro Inc.	4,822,853	30	2,088,958	6,911,811	27	9,417,074	21	16,328,885	26	34,650,000	28	47	17	29,884,429	30	55	10	4,336,821	31	217	7	4,336,821	36	377	5	0	30	8,075	8,075	37	1,003,864
21	Fort Albany Power Corporation	29,906	71	1,956	31,862	71	0	69	31,862	71	340,000	71	9	69	373,387	71	9	70	197,235	68	0	69	197,235	70	16	71	0	30	0	0	43	0
22	Fort Frances Power Corporation	254,688	65	11,215	265,903	65	553,935	60	819,838	64	4,000,000	61	20	67	3,687,415	61	22	62	348,835	63	159	15	486,914	64	168	19	0	30	0	0	43	92,580
23	Greater Sudbury Hydro Inc.	6,959,582	23	3,141,790	10,101,372	22	9,312,088	22	19,413,460	22	34,740,000	27	56	7	23,985,670	34	81	5	3,943,302	34												

ng	2015-2016 Verified Spending		Allocated Budget		2015-2016 Progress versus Allocated Budget		2015-2020 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2020 LDC CDM Plan Forecast		2016 LDC CDM Plan Forecast		2016 Progress versus 2016 LDC CDM Plan Forecast		2015-2016 LDC CDM Plan Forecast		2015-2016 Progress versus 2015-2016 LDC CDM Plan Forecast		
LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	Value (\$)	LDC Ranking (#)	Value (%)	LDC Ranking (#)	
47	444,108	42	2,107,963	53	21	3	3,449,717	45	13	24	683,154	43	50	51	737,814	43	60	37	
66	50,265	66	311,330	67	16	9	374,405	70	13	19	56,766	71	89	8	56,772	71	89	10	
69	0	69	148,832	70	0	69	1,846,142	54	0	69	386,748	52	0	69	386,748	52	0	69	
26	1,346,056	27	15,838,687	20	8	56	15,838,687	20	8	54	2,579,261	19	52	48	2,584,380	21	52	50	
22	1,593,432	24	14,048,458	22	11	30	11,591,730	23	14	16	2,207,285	23	71	29	2,236,285	23	71	28	
12	2,784,017	13	25,825,521	13	11	37	25,890,159	12	11	38	3,893,532	15	63	35	4,877,008	12	57	43	
27	1,421,364	26	7,355,555	33	19	5	6,338,440	35	22	4	1,589,930	29	76	22	1,643,473	29	86	12	
49	276,194	50	2,252,724	51	12	26	2,252,724	51	12	29	651,826	44	42	59	651,826	44	42	59	
68	23,244	68	298,764	68	8	60	298,764	71	8	59	57,618	69	35	64	57,618	69	40	62	
33	794,008	31	4,446,841	39	18	7	4,446,841	39	18	8	842,348	39	76	21	1,118,451	35	71	30	
64	61,223	65	525,743	65	12	28	525,743	68	12	31	78,227	68	78	16	78,227	68	78	17	
42	435,083	43	4,273,057	41	10	41	4,273,057	41	10	42	504,219	48	86	10	504,219	48	86	13	
11	2,916,887	11	25,873,071	12	11	32	23,678,815	14	12	28	4,939,935	10	59	38	4,939,935	11	59	39	
8	5,508,332	8	122,499,403	4	4	68	123,761,401	4	4	68	20,565,231	4	27	66	23,154,175	4	24	66	
14	2,805,014	12	14,695,867	21	19	6	13,843,474	21	20	6	2,447,799	20	97	5	3,048,339	19	92	6	
13	2,542,346	15	38,421,929	10	7	64	38,421,929	10	7	64	11,447,244	8	21	67	11,447,244	8	22	67	
39	604,060	37	7,104,954	34	9	55	7,020,999	33	9	52	1,352,450	30	42	60	1,524,690	30	40	63	
65	63,275	63	685,489	64	9	48	759,788	67	8	57	141,751	63	41	61	141,751	64	45	58	
18	2,002,304	17	8,532,573	30	23	1	8,421,412	30	24	3	1,871,165	25	97	4	2,199,199	25	91	8	
29	1,011,939	29	8,768,149	28	12	29	8,768,149	28	12	32	1,323,777	32	76	20	1,323,777	33	76	18	
69	0	69	98,990	71	0	69	1,682,107	58	0	69	345,251	55	0	69	345,251	55	0	69	
60	92,580	60	1,109,758	60	8	59	1,119,638	63	8	58	124,580	66	74	23	124,601	66	74	23	
24	1,538,180	25	9,672,498	26	16	10	9,117,459	27	17	10	1,701,015	28	84	12	1,701,015	28	90	9	
48	327,426	48	2,894,613	47	11	31	2,894,612	47	11	33	633,209	45	46	57	633,209	45	52	52	
25	1,759,447	20	24,920,625	14	7	62	23,290,402	15	8	60	3,782,778	16	36	63	4,255,743	16	41	61	
35	604,017	38	8,387,497	31	7	61	8,387,497	31	7	62	1,310,004	33	46	58	1,458,606	31	41	60	
62	81,272	62	843,903	63	10	45	843,903	66	10	45	122,762	67	58	39	122,762	67	66	36	
5	12,936,258	5	84,830,304	6	15	12	84,830,304	6	15	13	14,826,453	6	68	32	17,664,321	5	73	25	
67	41,957	67	394,750	66	11	38	394,750	69	11	39	56,806	70	74	24	56,806	70	74	24	
52	189,396	53	2,139,160	52	9	51	2,139,160	52	9	50	399,100	51	47	56	399,100	51	47	57	
7	7,818,006	7	66,798,531	7	12	27	66,798,530	7	12	30	14,629,427	7	50	52	14,994,829	7	52	49	
1	46,513,930	2	338,355,409	2	14	16	341,857,197	1	14	17	62,293,684	2	72	27	63,838,190	2	73	26	
4	13,858,927	4	105,242,155	5	13	19	105,242,156	5	13	21	17,214,251	5	78	17	17,591,400	6	79	16	
41	467,510	41	3,680,241	44	13	23	3,680,241	44	13	25	851,157	37	55	45	851,157	38	55	48	
69	0	69	155,966	69	0	69	1,741,263	56	0	69	358,436	54	0	69	358,436	54	0	69	
59	124,005	59	1,407,448	57	9	52	1,688,937	57	7	61	220,129	59	56	43	220,150	59	56	46	
38	584,540	39	8,674,286	29	7	63	8,631,873	29	7	63	1,716,251	27	33	65	1,716,251	27	34	65	
20	1,754,249	21	27,710,719	11	6	65	27,710,719	11	6	65	4,634,072	14	38	62	4,634,072	15	38	64	
50	265,025	51	3,077,834	45	9	53	3,077,834	46	9	51	511,743	46	52	49	511,744	46	52	51	
43	433,380	44	4,142,391	42	10	40	4,142,392	42	10	41	511,363	47	85	11	511,364	47	85	14	
6	10,839,260	6	51,192,690	8	21	2	51,389,905	8	21	5	9,187,376	9	95	7	10,660,376	9	102	3	
46	345,045	47	2,739,690	49	13	24	2,739,690	48	13	26	432,693	49	80	14	432,694	49	80	15	
23	1,604,921	23	11,911,927	24	13	17	11,908,123	22	13	18	2,051,810	24	76	18	2,205,823	24	73	27	
28	1,060,792	28	9,649,555	27	11	35	9,993,198	25	11	40	1,842,766	26	55	46	1,842,766	26	58	41	
15	2,357,811	16	19,056,865	18	12	25	19,056,865	18	12	27	2,378,879	22	97	3	2,378,879	22	99	4	
44	424,921	45	2,993,633	46	14	14	2,321,538	49	18	7	828,092	40	51	50	828,092	41	51	53	
32	740,425	33	5,545,424	37	13	18	5,738,692	37	13	23	992,259	35	72	26	992,259	37	75	22	
56	162,339	56	1,174,934	59	14	15	1,139,682	62	14	15	212,627	61	73	25	212,627	61	76	19	
10	3,198,065	10	24,575,982	15	13	21	24,574,176	13	13	22	4,665,101	13	67	33	4,742,101	13	67	34	
51	229,432	52	3,705,603	43	6	66	3,705,604	43	6	66	412,100	50	56	44	412,100	50	56	47	
34	622,730	35	4,318,856	40	14	13	4,289,364	40	15	14	765,330	42	79	15	831,580	40	75	21	
17	1,999,382	18	19,963,922	17	10	42	19,918,698	17	10	43	3,504,522	17	56	42	3,504,522	17	57	44	
45	353,106	46	2,282,373	50	15	11	2,282,373	50	15	12	366,122	53	96	6	366,122	53	96	5	
30	890,212	30	9,781,455	25	9	49	9,581,681	26	9	48	4,697,210	12	18	68	4,697,210	14	19	68	
3	24,050,021	3	140,696,240	3	17	8	140,696,240	3	17	9	26,679,186	3	71	28	34,058				

Total Resource Cost - Cost Effectiveness Test - Net Benefit >[illegible]Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio >[illegible]Program Administrator Cost - Cost Effectiveness Test - Gross Benefit >[illegible]Program Administrator Cost - Cost Effectiveness Test - Gross Cost >[illegible]

Levelized Unit Energy Cost - Cost Effectiveness Test - Cost	Levelized Unit Energy Cost - Cost Effectiveness Test																Comparison (%)		
	Forecasted (¢/kWh)							Verified (¢/kWh)											
	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total				
	1.11	5.79	6.42	6.24	7.72	10.55	4.02												
	5.61	28.47	27.94	27.76	27.79	27.95	23.61												
	3.92	5.63	5.94	6.75	6.01	6.89	5.63												
	0.19	10.18	10.05	10.66	11.11	15.91	5.67												
	1.59	12.33	12.20	13.34	14.04	18.19	8.98												
	4.32	2.59	2.60	3.37	3.40	0.00	2.90												
	0.08	3.31	3.53	4.93	3.50	7.21	2.55												
	0.71	9.63	8.05	9.12	9.92	11.38	7.62												
	0.00	1.19	1.22	1.24	1.27	1.29	1.24												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.01	10.11	17.86	2.69	18.85	2.78	1.07												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	6.24	6.25	6.26	6.26	5.97	6.20												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.03	4.17	4.55	3.26	4.64	3.62	1.61												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.00	0.00	0.00	0.00												
	0.00	0.00	0.00	0.0															

Progress Report		Participation															
For: Province Wide		Unit of Measure	Forecasted (#)							Verified (#)					Progress vs Forecast (%)		
#	Programs		2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total
2015-2020 Conservation First Framework Programs																	
Residential Province-Wide Programs																	
1	Save on Energy Coupon Program		173,427	4,709,977	3,691,273	2,595,701	2,511,758	2,076,898	15,759,034	1,207,534	198,108	1,405,642	17,053,287	18,458,929	811%	362%	378%
2	Save on Energy Heating & Cooling Program	Equipment	17,761	95,571	97,433	87,460	88,000	89,287	475,512	20,235	2,354	22,589	136,617	159,206	127%	143%	140%
3	Save on Energy New Construction Program	Homes	428	3,015	4,928	5,166	5,281	5,305	24,123	0	6	6	130	136	1%	4%	4%
4	Save on Energy Home Assistance Program	Homes	72,464	26,095	35,833	34,806	33,971	33,543	236,712	1,032	226	1,258	5,066	6,324	2%	19%	6%
Sub-total: Residential Province-Wide Programs																	
Business Province-Wide Programs																	
5	Save on Energy Audit Funding Program	Projects	25	437	542	560	561	443	2,568	2	27	29	213	242	116%	49%	52%
6	Save on Energy Retrofit Program	Projects	5,775	318,456	340,452	236,576	231,773	233,869	1,366,901	811	2,495	3,306	10,690	13,996	57%	3%	4%
7	Save on Energy Small Business Lighting Program	Projects	1,026	31,408	64,832	51,045	46,597	46,532	241,440	0	0	0	2,421	2,421	0%	8%	7%
8	Save on Energy High Performance New Construction Program	Projects	12	1,004	4,760	4,595	4,593	4,581	19,545	0	8	8	180	188	67%	18%	19%
9	Save on Energy Existing Building Commissioning Program	Projects	0	21	33	29	29	29	141	0	0	0	0	0	0%	0%	0%
10	Save on Energy Process & Systems Upgrades Program	Projects	15	716	756	726	715	692	3,620	0	0	0	1	1	0%	0%	0%
11	Save on Energy Energy Manager Program	Projects	30	186	219	221	218	212	1,086	0	0	0	69	69	0%	37%	32%
12	Save on Energy Monitoring & Targeting Program	Projects	0	20	27	19	17	19	102	0	0	0	0	0	0%	0%	0%
13	Save on Energy Retrofit Program - P4P	Projects	0	0	0	0	0	0	0	0	61	61	472	533			
14	Save on Energy Process & Systems Upgrades Program - P4P	Projects	0	0	0	0	0	0	0	0	0	0	3	3			
Sub-total: Business Province-Wide Programs																	
Local & Regional Programs																	
15	Adaptive Thermostat Local Program	Homes	0	1,041	5,000	5,000	5,000	5,000	21,041	0	0	0	0	0		0%	0%
16	Business Refrigeration Incentives Local Program	Projects	0	4,199	27,032	18,688	17,571	16,360	83,850	0	0	0	305	305		7%	7%
17	Conservation on the Coast Home Assistance Local Program	Homes	0	2,494	2,408	1,671	1,328	1,165	9,066	0	0	0	0	0		0%	0%
18	Conservation on the Coast Small Business Lighting Local Program	Projects	0	432	0	0	0	108	540	0	0	0	0	0		0%	0%
19	First Nations Conservation Local Program	Homes	0	750	1,363	747	890	780	4,530	0	0	0	0	0		0%	0%
20	High Efficiency Agricultural Pumping Local Program	Projects	0	0	4,866	6,190	7,503	7,503	26,062	0	0	0	0	0			
21	Instant Savings Local Program	Homes	0	0	8,687	7,687	600	500	17,474	0	0	0	0	0			
22	OPSaver Local Program	Projects	0	0	1	2	2	2	7	0	0	0	0	0			
23	PUMPSaver Local Program	Projects	0	16	269	168	134	67	654	0	0	0	5	5		31%	31%
24	Social Benchmarking Local Program	Participants	0	1,327,775	2,361,795	2,913,094	3,601,808	3,631,346	13,835,818	0	0	0	0	0		0%	0%
25	THESL Swimming Pool Efficiency Local Program	Homes	0	0	3,919	3,919	3,919	3,919	15,676	0	0	0	0	0			
Sub-total: Local & Regional Programs																	
LDC Innovation Fund Pilot Programs																	
26	Air Source Heat Pump for Residential Water Heating Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
27	Building Optimization Pilot Program	Projects	100	0	0	0	0	0	100	0	0	0	75	75	0%		75%
28	Conservation Voltage Regulation Leveraging AMI Data Pilot Program	Projects	0	1	0	0	0	0	1	0	0	0	0	0		0%	0%
29	Demand Control Kitchen Ventilation Pilot Program	Projects	1	0	0	0	0	0	1	0	0	0	0	0		0%	0%
30	Direct Install - Hydronic Pilot Program	Projects	0	18	0	0	0	0	18	0	10	10	0	10		0%	56%
31	Direct Install - RTU Controls Pilot Program	Projects	0	15	1,275	1,275	1,275	1,275	5,115	0	0	0	13	13		87%	87%
32	Electronically Commutated Furnace Motor Pilot Program	Furnaces	0	300	60	0	0	0	360	0	0	0	0	0		0%	0%
33	Electronics Takeback Pilot Program	Products	0	10,000	0	0	0	0	10,000	0	0	0	10,004	10,004		100%	100%
34	Home Energy Assessment and Retrofit Pilot Program	Homes	0	1,034	1,034	1,034	1,034	1,034	5,170	0	0	0	0	0		0%	0%
35	HONI HP Pilot Program	Projects	0	0	0	0	0	0	0	0	0	0	112	112			
36	P4P for Class B Office Pilot Program	Projects	0	5	0	0	0	0	5	0	0	0	5	5		100%	100%
37	Performance Based Conservation Pilot Program	Projects	0	101	101	107	26	26	361	0	0	0	0	0		0%	0%
38	Re-Invest Pilot Program	Projects	1	0	1	0	0	0	2	0	0	0	0	0		0%	0%
39	Residential Direct Install Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	322	322			
40	Residential Direct Mail Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	726	726			
41	Residential Ductless Heat Pump Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
42	Residential Install Pilot Program	Homes	0	2	0	0	0	0	2	0	0	0	0	0		0%	0%
43	Social Benchmarking Pilot Program	Homes	0	0	0	0	0	0	0	0	0	0	0	0			
44	Solar Powered Attic Ventilation Pilot Program	Homes	0	1,500	1,010	2,354	3,354	3,354	11,572	0	0	0	1,026	1,026		68%	68%
45	Truckload Event Pilot Program	Products	0	0	0	0	0	0	0	0	0	0	226,443	226,443			
Sub-total: LDC Innovation Fund Pilot Programs																	
Program Enabled Savings																	
46	Save on Energy Retrofit Program Enabled Savings	Claims	-	-	-	-	-	-	-	0	9	9	28	37			
47	Save on Energy High Performance New Construction Program Enabled Savings	Claims	-	-	-	-	-	-	-	0	0	0	0	0			
48	Save on Energy Process & Systems Upgrades Program Enabled Savings	Claims	-	-	-	-	-	-	-	0	0	0	1	1			
Sub-total: Program Enabled Savings																	
Other																	
49	Proposed Program or Pilot	Various	357	246,247	952,159	2,572,441	2,529,725	2,683,242	8,984,171	-	-	-	-	-	0%	0%	0%
50	Unassigned Target	Various	0	3,632	3,847	33,566	33,564	33,569	108,178	-	-	-	-	-		0%	0%
Sub-total: Other																	
Sub-total: 2015-2020 Conservation First Framework																	
Conservation Fund																	
51	EnerNOC Conservation Fund Pilot Program	Projects	11	0	0	0	0	0	11	12	0	12	0	12	109%		109%
52	Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	4,638	4,638				
53	Loblaw P4P Conservation Fund Pilot Program	Projects	12	0	0	0	0	0	12	18	0	18	0	18	150%		150%
54	Ontario Clean Water Agency P4P Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	0	0	2	2				
55	Social Benchmarking Conservation Fund Pilot Program	Projects	0	0	0	0	0	0	0	150,258	0	150,258	0	150,258			
56	Strategic Energy Group Conservation Fund Pilot Program	Participants	10	0	0	0	0	0	10	10	0	10	0	10	100%		100%
Sub-total: Conservation Fund																	
2011-2014+2015 Extension Legacy Framework Programs																	
Residential Program																	
57	Appliance Retirement Initiative	Appliances	10,068	-	-	-	-	-	10,068	14,733	0	14,733	-	14,733	146%		146%
58	Coupon Initiative	Products	4,399,102	-	-	-	-	-	4,399,102	2,075,200	413,479	2,488,679	-	2,488,679	57%		57%
59	Bi-Annual Retailer Event Initiative	Products	156,261	-	-	-	-	-	156,261	3,178,024	27,954	3,205,978	-	3,205,978	2052%		2052%
60	HVAC Incentives Initiative	Equipment	85,026	-	-	-	-	-	85,026	102,154	2,507	104,661	-	104,661	123%		123%
61	Residential New Construction and Major Renovation Initiative	Homes	72,513	-	-	-	-	-	72,513	4,012	132	4,144	-	4,144	6%		6%
Sub-total: Residential Program																	
Commercial & Institutional Program																	
62	Energy Audit Initiative	Projects	367	-	-	-	-	-	367	356	199	555	-	555	151%		151%
63	Efficiency: Equipment Replacement Incentive Initiative	Projects	318,783	-	-	-	-	-	318,783	12,547	1,036	13,583	-	13,583	4%		4%

2020 Annual Peak Demand Savings						Verified (kW)					Progress (%)		
2017	2018	2019	2020	Total		2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total
6,372	4,736	4,633	4,093	28,434		2,008	294	2,302	27,830	30,132	356%	350%	350%
20,300	18,702	19,107	19,405	103,077		5,322	711	6,033	22,421	28,454	131%	107%	111%
1,247	1,348	1,413	1,418	6,886		0	15	15	355	370	8%	28%	25%
5,718	5,421	5,076	4,976	29,601		204	39	243	825	1,068	14%	13%	14%
33,637	30,207	30,229	29,892	167,458		7,534	1,059	8,593	51,431	60,024	120%	142%	138%
Net Incremental 2020 Annual Peak Demand Savings >													
6,700	6,959	7,105	5,384	26,215		0	460	460	365	825		545%	1231%
83,731	68,206	68,288	69,364	403,115		2,798	12,377	15,175	70,440	85,615		149%	68%
11,883	6,327	4,571	4,708	35,162		0	0	0	2,287	2,287		0%	33%
3,973	3,370	3,600	3,112	19,470		0	96	96	5,693	5,789		42%	110%
1,253	1,041	1,041	1,041	4,659		0	0	0	0	0		0%	0%
89,831	30,062	31,910	24,487	197,198		0	0	0	61	61		0%	0%
3,047	3,113	3,069	2,830	16,368		0	0	0	1,326	1,326		0%	37%
1,516	772	877	877	4,697		0	0	0	0	0		0%	0%
0	0	0	0	0		0	296	296	4,197	4,493			
0	0	0	0	0		0	0	0	1,596	1,596			
201,934	119,850	120,461	111,803	706,884		2,798	13,229	16,027	85,965	101,992		125%	61%
Net Incremental 2020 Annual Peak Demand Savings >													
210	210	210	210	884		0	0	0	0	0		0%	0%
2,083	1,066	1,013	1,304	5,956		0	0	0	117	117		24%	24%
12	9	8	6	47		0	0	0	0	0		0%	0%
0	0	0	15	76		0	0	0	0	0		0%	0%
537	308	365	321	1,827		0	0	0	0	0		0%	0%
2,216	2,734	3,243	3,243	11,436		0	0	0	0	0			
180	135	27	22	364		0	0	0	0	0			
0	0	0	5,073	5,073		0	0	0	0	0			
980	612	490	245	2,385		0	0	0	75	75		129%	129%
1,167	448	544	19,322	21,481		0	0	0	0	0			
2,854	2,854	2,854	2,854	11,416		0	0	0	0	0			
10,239	8,376	8,754	32,615	60,945		0	0	0	192	192		20%	20%
Net Incremental 2020 Annual Peak Demand Savings >													
0	0	0	0	0		0	0	0	0	0			
0	0	0	0	0		0	0	0	806	806			
0	0	0	0	0		0	0	0	0	0			
0	0	0	0	0		0	0	0	0	0			
0	0	0	0	70		0	68	68	0	68		0%	97%
1,775	1,775	1,775	1,775	7,121		0	0	0	27	27		129%	129%
3	0	0	0	17		0	0	0	0	0		0%	0%
0	0	0	0	160		0	0	0	36	36		23%	23%
68	68	68	68	340		0	0	0	0	0		0%	0%
0	0	0	0	0		0	0	0	4	4			
0	0	0	0	411		0	0	0	2	2		0%	0%
0	214	52	52	318		0	0	0	0	0			
208	0	0	0	208		0	0	0	0	0			
0	0	0	0	0		0	0	0	29	29			
0	0	0	0	0		0	0	0	23	23			
0	0	0	0	0		0	0	0	0	0			
0	0	0	0	0		0	0	0	0	0			
0	0	0	0	0		0	0	0	0	0			
129	500	612	612	2,028		0	0	0	199	199		114%	114%
0	0	0	0	0		0	0	0	428	428			
2,183	2,557	2,507	2,507	10,673		0	68	68	1,554	1,622		169%	176%
Net Incremental 2020 Annual Peak Demand Savings >													
-	-	-	-	-		-	-	-	-	-			
-	-	-	-	-		-	-	-	-	-			
-	-	-	-	-		-	-	-	-	-			
-	-	-	-	-		-	-	-	-	-			
Net Incremental 2020 Annual Peak Demand Savings >													
5,919	9,007	5,700	25,759	48,200		-	-	-	-	-		0%	0%
0	18,117	18,113	18,206	54,436		-	-	-	-	-		0%	0%
5,919	27,124	23,813	43,965	102,636		-	-	-	-	-		0%	0%
253,912	188,114	185,764	220,782	1,048,596		10,332	14,356	24,688	139,142	163,830		123%	77%
Net Incremental 2020 Annual Peak Demand Savings >													
0	0	0	0	0		0	0	0	0	0			
0	0	0	0	0		0	0	0	9	9			
0	0	0	0	389		724	0	724	0	724		186%	186%
0	0	0	0	0		0	0	0	18	18			
0	0	0	0	0		0	0	0	0	0			
0	0	0	0	0		0	0	0	0	0			
0	0	0	0	0		0	0	0	0	0			
0	0	0	0	389		724	0	724	27	751		186%	193%
Net Incremental 2020 Annual Peak Demand Savings >													
-	-	-	-	0		0	0	0	-	0			
-	-	-	-	7,258		3,257	622	3,879	-	3,879		53%	53%
-	-	-	-	386		5,006	40	5,046	-	5,046		1307%	1307%
-	-	-	-	19,832		24,035	641	24,676	-	24,676		124%	124%
-	-	-	-	1,166		1,113	252	1,365	-	1,365		117%	117%
-	-	-	-	28,642		33,411	1,555	34,966	-	34,966		122%	122%
Net Incremental 2020 Annual Peak Demand Savings >													
-	-	-	-	0		0	9,657	9,657	-	9,657		120713%	120713%
-	-	-	-	81,437		92,012	7,033	99,045	-	99,045		122%	122%
-	-	-	-	7,602		7,432	0	7,432	-	7,432		98%	98%
-	-	-	-	4,955		5,188	7,229	12,417	-	12,417		251%	251%
-	-	-	-	106		0	106	106	-	106			
-	-	-	-	94,002		104,632	24,025	128,657	-	128,657		137%	137%
Net Incremental 2020 Annual Peak Demand Savings >													
-	-	-	-	19,774		13,649	7,545	21,194	-	21,194		107%	107%
-	-	-	-	4,304		5,371	0	5,371	-	5,371		125%	125%
-	-	-	-	149		0	0	0	-	0		0%	0%
-	-	-	-	24,227		19,020	7,545	26,565	-	26,565		110%	110%
Net Incremental 2020 Annual Peak Demand Savings >													
-	-	-	-	3,830		2,064	471	2,535	-	2,535		66%	66%
-	-	-	-	3,830		2,064	471	2,535	-	2,535		66%	66%
Net Incremental 2020 Annual Peak Demand Savings >													
-	-	-	-	0		605	0	605	-	605			
-	-	-	-	1,871		142	0	142	-	142		8%	8%
-	-	-	-	1,871		747	0	747	-	747		40%	40%
-	-	-	-	152,572		159,874	33,596	193,470	-	193,470		127%	127%
253,912	188,114	185,764	220,782	1,201,557		170,930	47,952	218,882	139,169	358,051		127%	77%

Forecasted (kWh)							Verified (kWh)					Progress (%)		
2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total
9,568,954	117,342,474	93,815,035	69,257,401	67,666,022	59,586,845	417,236,731	31,459,586	4,531,473	35,991,059	427,989,595	463,980,654	376%	365%	366%
8,062,973	36,426,864	35,339,096	31,982,899	32,643,744	33,088,329	177,543,905	10,181,961	1,384,912	11,566,873	76,249,162	87,816,035	143%	209%	197%
788,095	5,498,154	5,331,029	5,725,642	5,919,151	5,981,789	29,243,860	0	70,679	70,679	1,624,371	1,695,050	9%	30%	27%
2,253,063	7,874,166	8,055,976	7,683,181	7,356,584	7,255,988	40,478,958	1,145,792	284,282	1,430,074	7,590,437	9,020,511	63%	96%	89%
20,673,085	167,141,658	142,541,136	114,649,123	113,585,501	105,912,951	664,503,454	42,787,339	6,271,346	49,058,685	513,453,565	562,512,250	237%	307%	300%
Net Incremental First Year Energy Savings >														
1,547,249	29,096,369	36,736,441	37,899,851	38,140,195	29,715,760	173,135,865	162,592	1,996,887	2,159,479	2,799,382	4,958,861	140%	10%	16%
62,359,558	673,225,423	531,783,439	430,354,603	422,618,879	425,490,871	2,545,832,773	19,243,297	87,909,143	107,152,440	537,409,653	644,562,093	172%	80%	88%
4,025,724	33,873,397	74,425,341	48,117,407	34,030,246	33,131,744	227,603,859	0	0	0	13,854,737	13,854,737	0%	41%	37%
1,149,166	28,690,927	14,877,802	13,615,291	18,416,896	12,509,179	89,259,261	0	478,377	478,377	18,772,882	19,251,259	42%	65%	65%
0	2,315,515	4,673,663	3,845,289	3,845,289	3,845,289	18,525,045	0	0	0	0	0	0%	0%	0%
6,788,687	178,441,016	275,544,474	267,043,556	282,974,596	138,751,012	1,149,543,341	0	0	0	778,676	778,676	0%	0%	0%
3,052,583	28,493,339	28,052,938	28,537,483	28,195,730	26,073,615	142,405,688	0	0	0	16,362,558	16,362,558	0%	57%	52%
0	10,876,900	16,960,502	11,942,300	10,923,300	12,292,300	62,995,302	0	0	0	0	0	0%	0%	0%
0	0	0	0	0	0	0	0	1,731,152	1,731,152	14,083,220	42,814,372			
0	0	0	0	0	0	0	0	0	0	10,957,531	10,957,531			
78,922,967	985,012,886	983,054,600	841,355,780	839,145,131	681,809,770	4,409,301,134	19,405,889	92,115,559	111,521,448	642,018,639	753,540,087	141%	65%	71%
Net Incremental First Year Energy Savings >														
0	181,915	873,750	873,750	873,750	873,750	3,676,915	0	0	0	0	0	0%	0%	0%
0	3,725,624	19,510,287	11,897,488	11,371,451	10,425,573	56,930,423	0	0	0	1,173,928	1,173,928	32%	32%	32%
0	262,402	254,239	184,480	159,752	65,716	926,589	0	0	0	0	0	0%	0%	0%
0	353,521	0	0	0	88,380	441,901	0	0	0	0	0	0%	0%	0%
0	1,533,750	2,787,335	1,600,365	1,892,800	1,667,850	9,482,100	0	0	0	0	0	0%	0%	0%
0	0	5,864,213	7,418,343	8,943,887	8,943,887	31,170,330	0	0	0	0	0	0%	0%	0%
0	0	1,617,395	1,440,079	106,390	88,658	3,252,522	0	0	0	0	0	0%	0%	0%
0	0	5,183,820	22,266,865	31,519,984	42,059,633	101,030,302	0	0	0	0	0	0%	0%	0%
0	507,496	8,525,939	5,328,712	4,262,969	2,131,485	20,756,601	0	0	0	834,022	834,022	164%	164%	164%
0	53,775,156	106,671,429	105,331,102	122,678,815	130,020,245	518,476,747	0	0	0	0	0	0%	0%	0%
0	0	5,403,626	5,403,626	5,403,626	5,403,626	21,614,504	0	0	0	0	0	0%	0%	0%
0	60,339,864	156,692,033	161,744,810	187,213,424	201,768,803	767,758,934	0	0	0	2,007,950	2,007,950	3%	3%	3%
Net Incremental First Year Energy Savings >														
2,154,850	0	0	0	0	0	2,154,850	0	0	0	0	0	0%	0%	87%
0	5,000,000	0	0	0	0	5,000,000	0	0	0	1,878,207	1,878,207	0%	0%	0%
232,700	0	0	0	0	0	232,700	0	0	0	0	0	0%	0%	0%
0	616,360	0	0	0	0	616,360	0	667,979	667,979	0	667,979	0%	108%	108%
0	65,153	5,538,664	5,538,664	5,538,664	5,538,664	22,219,809	0	0	0	370,393	370,393	568%	568%	568%
0	245,216	49,043	0	0	0	294,259	0	0	0	0	0	0%	0%	0%
0	1,308,000	0	0	0	0	1,308,000	0	0	0	1,145,480	1,145,480	88%	88%	88%
0	1,282,160	1,282,160	1,282,160	1,282,160	1,282,160	6,410,800	0	0	0	205,088	205,088	0%	0%	0%
0	2,500,000	0	0	0	0	2,500,000	0	0	0	2,864,454	2,864,454	115%	115%	115%
944,322	452,884	452,884	479,788	116,584	116,584	1,618,724	0	0	0	0	0	0%	0%	0%
0	0	1,781,855	0	0	0	2,726,177	0	0	0	0	0	0%	0%	0%
0	0	0	0	0	0	0	0	0	0	413,538	413,538			
0	0	0	0	0	0	0	0	0	0	347,825	347,825			
0	124,605	0	0	0	0	124,605	0	0	0	0	0	0%	0%	0%
0	293,108	295,427	2,822,316	3,009,816	3,009,816	9,430,483	0	0	0	178,202	178,202	61%	61%	61%
3,331,872	11,887,486	9,400,033	10,122,928	9,947,224	9,947,224	54,636,767	0	667,979	667,979	14,210,919	14,878,898	20%	120%	98%
Net Incremental First Year Energy Savings >														
-	-	-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-	-	-	-	-			
Net Incremental First Year Energy Savings >														
126,626	35,749,179	109,383,240	94,406,770	81,977,688	88,307,028	409,950,531	-	-	-	-	-	0%	0%	0%
0	6,632,260	5,151,774	77,016,689	76,192,635	77,784,549	239,777,907	-	-	-	-	-	0%	0%	0%
126,626	39,381,439	114,535,014	171,423,459	158,170,323	166,091,577	649,728,438	-	-	-	-	-	0%	0%	0%
103,054,550	1,263,763,333	1,406,222,816	1,299,296,100	1,308,061,603	1,165,530,325	6,545,928,727	62,193,228	99,054,884	161,248,112	1,171,691,073	1,332,939,185	156%	93%	98%
Net Incremental First Year Energy Savings >														
198,755	0	0	0	0	0	198,755	328,828	0	328,828	0	328,828	165%		165%
0	0	0	0	0	0	0	0	0	0	58,726	58,726			
5,316,437	0	0	0	0	0	5,316,437	8,311,388	0	8,311,388	0	8,311,388	156%		156%
0	0	0	0	0	0	0	0	0	0	188,353	188,353			
11,772,874	0	0	0	0	0	11,772,874	17,391,939	0	17,391,939	0	17,391,939			
17,288,066	0	0	0	0	0	17,288,066	37,805,029	0	37,805,029	247,079	38,052,108	219%		220%
Net Incremental First Year Energy Savings >														
4,383,837	-	-	-	-	-	4,383,837	6,231,034	0	6,231,034	-	6,231,034	142%		142%
110,113,864	-	-	-	-	-	110,113,864	50,267,679	9,686,247	59,953,926	-	59,953,926	54%		54%
6,381,149	-	-	-	-	-	6,381,149	74,495,781	634,435	75,130,216	-	75,130,216	1177%		1177%
35,301,570	-	-	-	-	-	35,301,570	45,965,427	1,242,212	47,207,639	-	47,207,639	134%		134%
6,587,120	-	-	-	-	-	6,587,120	6,305,281	4,563,918	10,869,199	-	10,869,199	165%		165%
162,767,540	-	-	-	-	-	162,767,540	183,265,202	16,126,812	199,392,014	-	199,392,014	123%		

First Year Peak Demand Savings						Verified (kW)			Progress (%)		
2017	2018	2019	2020	Total		2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	

5,483	4,247	4,145	3,724	24,522	1,247	183	1,430	19,852	21,282	287%	309%	307%
39,211	36,078	36,904	37,607	199,346	9,482	1,260	10,742	31,230	41,972	117%	77%	85%
2,019	2,202	2,316	2,313	11,189	0	18	18	451	469	6%	22%	20%
5,733	5,436	5,078	4,976	29,108	213	39	252	827	1,079	14%	13%	14%
52,446	47,963	48,443	48,620	264,165	10,942	1,500	12,442	52,360	64,802	106%	95%	97%

7,606	7,931	8,025	6,109	35,762	35	474	509	533	1,042	184%	9%	17%
109,213	90,479	90,267	91,793	525,927	3,752	16,562	20,314	85,826	106,140	150%	66%	74%
13,027	7,321	5,380	5,266	39,243	0	0	0	2,853	2,853	0%	39%	35%
7,459	6,340	6,809	5,862	36,852	0	178	178	8,870	9,048	42%	89%	87%
1,353	1,076	1,076	1,076	5,496	0	0	0	0	0	0%	0%	0%
92,768	33,304	35,914	28,376	213,069	0	0	0	71	71	0%	0%	0%
3,454	3,524	3,475	3,186	18,585	0	0	0	1,756	1,756	0%	42%	36%
1,611	806	877	877	5,113	0	0	0	0	0	0%	0%	0%
0	0	0	0	0	0	457	457	6,140	6,597			
0	0	0	0	0	0	0	0	2,002	2,002			
236,491	150,781	151,823	142,545	880,047	3,787	17,671	21,458	108,051	129,509	128%	60%	65%

280	280	280	280	1,178	0	0	0	0	0		0%	0%
2,662	1,545	1,483	1,351	7,595	0	0	0	183	183	33%	33%	
12	9	8	6	47	0	0	0	0	0	0%	0%	
0	0	0	16	81	0	0	0	0	0	0%	0%	
537	308	365	321	1,827	0	0	0	0	0	0%	0%	
3,023	3,763	4,490	4,490	15,766	0	0	0	0	0			
300	225	45	37	607	0	0	0	0	0			
695	2,984	4,225	5,637	13,541	0	0	0	0	0			
1,089	681	544	272	2,651	0	0	0	75	75	115%	115%	
16,180	16,428	18,939	20,126	81,890	0	0	0	0	0	0%	0%	
3,487	3,487	3,487	3,487	13,948	0	0	0	0	0			
28,265	29,710	33,866	36,023	139,131	0	0	0	258	258	2%	2%	

0	0	0	0	0	0	0	0	0	0			
0	0	0	0	366	0	0	0	366	366	0%	100%	
0	0	0	0	570	0	0	0	0	0		0%	
0	0	0	0	0	0	0	0	0	0			
0	0	0	0	70	0	68	68	0	68	0%	97%	
1,775	1,775	1,775	1,775	7,121	0	0	0	37	37	176%	176%	
4	0	0	0	23	0	0	0	0	0	0%	0%	
0	0	0	0	160	0	0	0	36	36	23%	23%	
68	68	68	68	340	0	0	0	0	0	0%	0%	
0	0	0	0	0	0	0	0	4	4			
0	0	0	0	411	0	0	0	2	2	0%	0%	
212	225	55	55	759	0	0	0	0	0	0%	0%	
208	0	0	0	359	0	0	0	0	0	0%	0%	
0	0	0	0	0	0	0	0	31	31			
0	0	0	0	0	0	0	0	22	22			
0	0	0	0	0	0	0	0	0	0			
0	0	0	0	0	0	0	0	0	0			
0	0	0	0	0	0	0	0	0	0			
171	575	724	724	2,394	0	0	0	13	13	7%	7%	
0	0	0	0	0	0	0	0	442	442			
2,438	2,643	2,622	2,622	12,573	0	68	68	953	1,021	13%	55%	45%

-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-	-	-			

20,574	28,451	24,563	27,157	111,344	-	-	-	-	-	0%	0%	0%
0	27,822	27,819	27,917	83,558	-	-	-	-	-			
20,574	56,273	52,382	55,074	194,902	-	-	-	-	-	0%	0%	0%
340,214	287,370	289,136	284,884	1,490,818	14,729	19,239	33,968	161,622	195,590	116%	62%	68%

0	0	0	0	0	0	0	0	0	0			
0	0	0	0	0	0	0	0	73	73			
0	0	0	0	389	724	0	724	0	724	186%	186%	
0	0	0	0	0	0	0	0	18	18			
0	0	0	0	0	1,661	0	1,661	0	1,661			
0	0	0	0	1,055	1,055	0	1,055		1,055	100%	100%	
0	0	0	0	1,444	3,440	0	3,440	91	3,531	238%	245%	

-	-	-	-	2,829	2,256	0	2,256	-	2,256	80%		80%
-	-	-	-	4,733	2,000	383	2,383	-	2,383	50%		50%
-	-	-	-	302	3,101	25	3,126	-	3,126	1035%		1035%
-	-	-	-	41,004	47,546	1,295	48,841	-	48,841	119%		119%
-	-	-	-	2,202	2,263	508	2,771	-	2,771	126%		126%
-	-	-	-	51,070	57,166	2,111	59,377	-	59,377	116%		116%

-	-	-	-	6,161	6,296	4,176	10,472	-	10,472	170%		170%
-	-	-	-	103,850	122,480	10,059	132,539	-	132,539	128%		128%
-	-	-	-	11,806	13,676	0	13,676	-	13,676	116%		116%
-	-	-	-	9,038	9,656	13,036	22,692	-	22,692	251%		251%
-	-	-	-	289	475	115	590	-	590	204%		204%
-	-	-	-	131,144	152,583	27,386	179,969	-	179,969	137%		137%

-	-	-	-	22,644	17,026	10,540	27,566	-	27,566	122%		122%
-	-	-	-	7,794	9,370	0	9,370	-	9,370	120%		120%
-	-	-	-	286	0	0	0	-	0	0%		0%
-	-	-	-	30,724	26,396	10,540	36,936	-	36,936	120%		120%

-	-	-	-	3,930	2,225	477	2,702	-	2,702	69%		69%
-	-	-	-	3,930	2,225	477	2,702	-	2,702	69%		69%

-	-	-	-	0	625	0	625	-	625			
-	-	-	-	2,076	1,517	0	1,517	-	1,517	73%		73%
-	-	-	-	2,076	2,142	0	2,142	-	2,142	103%		103%
-	-	-	-	218,944	240,512	40,614	281,126	-	281,126	128%		128%
340,214	287,370	289,136	284,884	1,711,206	258,681	59,853	318,534	161,713	480,247	128%	62%	94%

Participant Incentive Spending							Verified (\$)			Progress (%)		
Forecasted (\$)							2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	

3,066,317	19,215,034	14,021,112	9,802,818	9,230,084	7,767,185	63,102,550	3,845,994	0	3,845,994	27,891,182	31,737,176	125%	145%	142%
5,615,573	28,701,830	23,948,474	20,639,771	20,525,050	20,812,941	120,243,639	6,213,250	-35,350	6,177,900	32,445,500	38,623,400	110%	113%	113%
83,250	2,279,931	2,199,295	2,330,484	2,417,005	2,395,169	11,705,134	0	0	0	631,532	631,532	0%	28%	27%
547,189	5,496,592	5,176,381	4,986,963	4,845,862	4,796,153	25,849,140	753,158	0	753,158	4,839,355	5,592,513	138%	88%	93%
9,312,329	55,693,387	45,345,262	37,760,036	37,018,001	35,771,448	220,900,463	10,812,402	-35,350	10,777,052	65,807,569	76,584,621	116%	118%	118%

66,468	2,053,271	2,588,601	2,689,847	2,690,884	2,062,487	12,151,558	6,420	0	6,420	543,115	549,535	10%	26%	26%
6,305,916	101,964,459	83,878,651	67,953,428	65,684,254	66,059,570	391,846,278	2,662,418	0	2,662,418	56,156,230	58,818,648	42%	55%	54%
7	9,790,723	19,682,505	13,523,606	9,373,804	9,188,504	61,559,149	0	0	0	2,034,251	2,034,251	0%	21%	21%
101,880	11,590,201	4,858,332	4,162,560	4,636,654	3,962,406	29,312,033	0	0	0	1,424,439	1,424,439	0%	12%	12%
0	609,395	976,095	817,595	817,595	817,595	4,038,275	0	0	0	66,640	66,640		11%	11%
184,641	31,452,168	53,621,352	54,051,702	50,203,992	25,302,771	214,816,626	16,893	0	16,893	2,742,147	2,759,040	9%	9%	9%
0	5,014,567	5,850,401	5,926,716	5,756,730	5,238,744	27,787,158	0	0	0	1,405,066	1,405,066	28%	28%	
0	713,200	1,075,700	600,700	525,700	600,700	3,516,000	0	0	0	31,816	31,816	4%	4%	
0	0	0	0	0	0	0	0	0	0	272,373	272,373			
0	0	0	0	0	0	0	0	0	0	0	0			
6,658,912	163,187,984	172,531,637	149,726,154	139,689,613	113,232,777	745,027,077	2,685,731	0	2,685,731	64,676,077	67,361,808	40%	40%	40%

0	52,050	250,000	250,000	250,000	250,000	1,052,050	0	0	0	0	0	0%	0%	0%
0	1,076,808	4,641,090	2,354,643	2,218,780	2,020,401	12,311,722	0	0	0	136,783	136,783	13%	13%	</

Total Resource Cost - Cost Effectiveness Test - Net Benefit Ratio															
Forecasted (x)							Verified (x)					Comparison (%)			
2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total	
-3.04	-5.46	-13.51	11.63	11.67	5.01	-29.64									
2.32	1.81	1.91	2.02	2.10	2.16	2.01									
3.06	2.24	2.36	2.28	2.34	2.43	2.34									
2.47	1.31	1.33	1.32	1.31	1.33	1.38									
8.59	4.22	3.29	2.58	2.65	2.43	3.07									
0.48	0.67	0.76	0.80	0.85	0.91	0.78									
1.50	1.23	1.50	1.55	1.63	1.69	1.48									
1.91	1.25	1.29	1.16	1.15	1.19	1.22									
1.20	1.03	1.14	1.14	1.46	1.19	1.17									
0.00	0.49	1.60	1.53	1.58	1.62	1.40									
28.38	1.89	1.67	1.35	1.79	1.42	1.66									
1.24	0.91	0.79	0.82	0.85	0.84	0.85									
0.00	0.76	1.21	0.77	0.64	0.62	0.87									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
2.01	1.28	1.48	1.40	1.56	1.53	1.45									
0.00	1.00	1.58	1.63	1.68	1.73	1.61									
0.00	2.02	2.02	2.11	2.18	2.18	2.10									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.34	0.53	0.42	0.48	0.43	0.44									
0.00	0.00	1.54	1.84	1.94	1.98	1.84									
0.00	0.00	2.20	2.15	2.84	2.79	2.24									
0.00	0.00	0.33	0.75	1.49	7.52	2.61									
0.00	1.33	3.71	3.43	3.32	2.60	3.27									
0.00	0.60	0.82	0.95	0.93	0.94	0.87									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.68	1.32	1.39	1.42	1.74	1.39									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
572,699.00	0.00	0.00	0.00	0.00	0.00	572,699.00									
0.00	0.53	0.00	0.00	0.00	0.00	0.53									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	3.61	0.00	0.00	0.00	0.00	3.61									
0.00	0.38	1.77	1.82	1.86	1.91	1.82									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	1.86	0.00	0.00	0.00	0.00	1.86									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	11.96	0.00	0.00	0.00	0.00	11.96									
0.00	3.29	4.01	1.55	1.41	1.45	2.48									
0.00	0.00	0.61	0.00	0.00	0.00	0.95									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.36	0.00	0.00	0.00	0.00	0.36									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.97	0.94	0.22	0.24	0.24	0.24									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
820,252.00	1.93	1.58	0.56	0.58	0.59	0.71									
-	-	-	-	-	-	-									
-	-	-	-	-	-	-									
-	-	-	-	-	-	-									
-	-	-	-	-	-	-									
158.08	6.10	1.85	1.72	1.71	1.82	1.95									
0.00	0.40	0.43	2.86	2.99	3.07	2.65									
158.08	2.77	1.56	2.23	2.36	2.45	2.26									
2.65	1.50	1.62	1.56	1.71	1.71	1.63									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
4.71	0.00	0.00	0.00	0.00	0.00	4.71									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
0.00	0.00	0.00	0.00	0.00	0.00	0.00									
5.19	0.00	0.00	0.00	0.00	0.00	5.19									
6.78	-	-	-	-	-	6.78									
-1.64	-	-	-	-	-	-1.64									
2.74	-	-	-	-	-	2.74									
2.17	-	-	-	-	-	2.17									
1.86	-	-	-	-	-	1.86									
-12.63	-	-	-	-	-	-12.63									
0.81	-	-	-	-	-	0.81									
1.41	-	-	-	-	-	1.41									
1.32	-	-	-	-	-	1.32									
1.62	-	-	-	-	-	1.62									
0.62	-	-	-	-	-	0.62									
1.39	-	-	-	-	-	1.39									
14.27	-	-	-	-	-	14.27									
1.09	-	-	-	-	-	1.09									
3.28	-	-	-	-	-	3.28									
5.39	-	-	-	-	-	5.39									
1.46	-	-	-	-	-	1.46									
1.46	-	-	-	-	-	1.46									
0.00	-	-	-	-	-	0.00									
1.12	-	-	-	-	-	1.12									
1.12	-	-	-	-	-	1.12									
2.18	-	-	-	-	-	2.18									
2.26	1.50	1.62	1.56	1.71	1.71	1.69									

Levelized Unit Energy Cost - Cost Effectiveness Test - Cost	Levelized Unit Energy Cost - Cost Effectiveness Test															Levelized Unit Energy Cost - Cost Effectiveness Test >			Cost Effectiveness Tests Group >		
	Forecasted (¢/kWh)							Verified (¢/kWh)					Comparison (%)								
	2015	2016	2017	2018	2019	2020	Total	2015	2015 Adjustment in 2016	Adjusted 2015	2016	Total	Adjusted 2015	2016	Total						
											</										

Savings Persistence Report

For: Guelph Hydro Electric Systems Inc.

[illegible]

[illegible]

Year	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040
1,247	1,237	1,237	1,237	1,237	1,237	1,237	1,237	1,235	1,235	1,113	1,111	1,111	1,105	1,105	1,102	295	295	295	295	0	0	0	0	0	0
9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	9,482	8,662	8,662	0	0	0	0	0	0
213	206	205	204	204	204	204	204	194	185	183	183	177	177	132	131	131	131	131	131	11	0	0	0	0	0
35	35	35	35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
3,752	3,752	3,715	3,715	3,715	3,511	3,511	3,511	3,454	2,790	1,186	1,180	758	721	721	721	360	360	360	360	0	0	0	0	0	0
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Final Verified 2016 Annual LDC CDM Program Results Report
Methodology

General

All results are at the end-user level (not including transmission and distribution losses) and reported to IESO by April 15, 2017. 2015 results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO by March 31, 2016. 2015 Adjustment results are based on projects completed between January 1, 2015 and December 31, 2015 and reported to the IESO between April 1, 2016 and April 15 2017. 2016 results are based on projects compelted between January 1, 2016 and December 31, 2016 and reported to the IESO by April 15, 2017.

Legacy Framework results are based on projects begun prior to an LDC's transition to the Conservation First Framework program and completed by December 31, 2015. Conservation First Framework results are based on projects begun after an LDC's transition to the Conservation First Framework program and projects transitioned to the Conservation First Framework through a valid Extension Agreement or eligible Programs.

Savings Calculations

#	Project Type	Attributing Savings to LDCs
1	Prescriptive Measures and Projects Programs	Gross Reported Savings = Activity * Per Unit Assumption Savings Gross Verified Savings = Gross Reported Savings * Realization Rate Net Verified Savings = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
2	Engineered and Custom Projects / Programs	Gross Reported Savings = Reported Savings Gross Verified Savings = Gross Reported Savings * Realization Rate Net Verified Savings = Gross Verified Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
3	Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the annual effect of energy savings.

Cost Determination

Costs are determined and allocated to the period based on the date the cost has been reported to the IESO regardless of when the cost was incurred.

E.g. if an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year.

However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;

2015-2020 Conservation First Framework

#	Program	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	Save on Energy Coupon Program	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on Consumer Program Allocation Reference Table.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	Save on Energy Heating & Cooling Program	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
3	Save on Energy New Construction Program	Results are directly attributed to LDC based on LDC identified in LDC Report	April 15, 2017	Savings are considered to begin in the year of the project completion date.	
4	Save on Energy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	
5	Save on Energy Audit Funding Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
6	Save on Energy Retrofit Program	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date as reported in the LDC Report	Peak demand and energy savings are determined by the total savings for a given project as reported in the ICON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
7	Save on Energy Small Business Lighting Program	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
8	Save on Energy High Performance New Construction Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported in the CDM LDC Report Template. Preliminary unverified net savings are calculated by multiplying reported savings by 2014 Net-to-gross ratios and realization rates.
9	Save on Energy Existing Building Commissioning Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	
10	Save on Energy Process and Systems Upgrades Program	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was in service.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
11	Save on Energy Energy Manager Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager.	
12	Save on Energy Monitoring and Targeting Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	

2011-2014+2015 Extension Legacy Framework

#	Initiative	Attributing Savings to LDCs	Project List Date	Savings 'start' Date	Calculating Resource Savings
1	saveONenergy Appliance Retirement Initiative	Includes both retail and home pickup stream. Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	April 15, 2017	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
2	saveONenergy Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC. Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the coupon was redeemed.	
3	saveONenergy Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	April 15, 2017	Savings are considered to begin in the year in which the event occurs.	
4	saveONenergy HVAC Incentives	Results directly attributed to LDC based on customer applications and postal code.	April 15, 2017	Savings are considered to begin in the year that the installation occurred.	
5	saveONenergy Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the iCon system.	April 15, 2017	Savings are considered to begin in the year of the project completion date.	
6	saveONenergy Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
7	saveONenergy Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the iCon system. Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date in the iCON system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the ICON system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track). Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2014)
8	saveONenergy Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	April 15, 2017	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
9	saveONenergy New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
10	saveONenergy Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
11	saveONenergy Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
12	saveONenergy Energy Manager	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	
13	saveONenergy Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in application.	April 15, 2017	Savings are considered to begin in the year in which the incentive project was completed.	
14	saveONenergy Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
15	Aboriginal Conservation Program	Results are directly attributed to LDC based on LDC identified in the application.	April 15, 2017		
16	Program Enabled Savings		April 15, 2017		

Final Verified 2016 Annual LDC CDM Program Results Report
Consumer Program Allocation Reference Table

#	Local Distribution Company	Allocation (%)
1	Algoma Power Inc.	0.18
2	Atikokan Hydro Inc.	0.02
3	Attawapiskat Power Corporation	0.01
4	Bluewater Power Distribution Corporation	0.62
5	Brantford Power Inc.	0.67
6	Burlington Hydro Inc.	1.34
7	Canadian Niagara Power Inc.	0.35
8	Centre Wellington Hydro Ltd.	0.11
9	Chapleau Public Utilities Corporation	0.03
10	CDLLUS PowerStream Corp.	0.25
11	Cooperative Hydro Embrun Inc.	0.06
12	E.L.K. Energy Inc.	0.25
13	Energy+ Inc.	1.12
14	Enersource Hydro Mississauga Inc.	4.64
15	Entegrus Powerlines Inc.	0.70
16	EnWin Utilities Ltd.	1.49
17	Erie Thames Powerlines Corporation	0.32
18	Espanola Regional Hydro Distribution Corporation	0.06
19	Essex Powerlines Corporation	0.61
20	Festival Hydro Inc.	0.32
21	Fort Albany Power Corporation	0.01
22	Fort Frances Power Corporation	0.09
23	Greater Sudbury Hydro Inc.	0.80
24	Grimsby Power Incorporated	0.18
25	Guelph Hydro Electric Systems Inc.	0.85
26	Halton Hills Hydro Inc.	0.59
27	Hearst Power Distribution Company Limited	0.05
28	Horizon Utilities Corporation	3.72
29	Hydro 2000 Inc.	0.04
30	Hydro Hawkesbury Inc.	0.15
31	Hydro One Brampton Networks Inc.	3.59
32	Hydro One Networks Inc.	27.29
33	Hydro Ottawa Limited	6.61
34	InnPower Corporation	0.33
35	Kashechewan Power Corporation	0.02
36	Kenora Hydro Electric Corporation Ltd.	0.09
37	Kingston Hydro Corporation	0.29
38	Kitchener-Wilmot Hydro Inc.	1.51
39	Lakefront Utilities Inc.	0.11
40	Lakeland Power Distribution Ltd.	0.23
41	London Hydro Inc.	2.61
42	Midland Power Utility Corporation	0.10
43	Milton Hydro Distribution Inc.	0.66
44	Newmarket-Tay Power Distribution Ltd.	0.60
45	Niagara Peninsula Energy Inc.	0.82
46	Niagara-on-the-Lake Hydro Inc.	0.13
47	North Bay Hydro Distribution Limited	0.42
48	Northern Ontario Wires Inc.	0.09
49	Oakville Hydro Electricity Distribution Inc.	1.51
50	Orangeville Hydro Limited	0.20
51	Orillia Power Distribution Corporation	0.22
52	Oshawa PUC Networks Inc.	1.48
53	Ottawa River Power Corporation	0.12
54	Peterborough Distribution Incorporated	0.46
55	PowerStream Inc.	7.82
56	PUC Distribution Inc.	0.65
57	Renfrew Hydro Inc.	0.05
58	Rideau St. Lawrence Distribution Inc.	0.07
59	Sioux Lookout Hydro Inc.	0.08
60	St. Thomas Energy Inc.	0.28
61	Thunder Bay Hydro Electricity Distribution Inc.	0.82
62	Tilsonburg Hydro Inc.	0.12
63	Toronto Hydro-Electric System Limited	15.57
64	Veridian Connections Inc.	2.39
65	Wasaga Distribution Inc.	0.18
66	Waterloo North Hydro Inc.	0.96
67	Welland Hydro-Electric System Corp.	0.31
68	Wellington North Power Inc.	0.06
69	West Coast Huron Energy Inc.	0.06
70	Westario Power Inc.	0.37
71	Whitby Hydro Electric Corporation	1.12
Total		100.00

Final Verified 2016 Annual LDC CDM Program Results Report
Glossary

#	Term	Definition
Reporting Terms		
1	Forecast	An LDCs' forecast of program activity, savings, net-to-gross adjustments, expenditures and cost effectiveness as indicated in each LDC's submitted CDM Plan Cost Effectiveness Tools. Forecasts at the province wide level are the sum of all LDCs' forecasts.
2	Reported	Program activity savings and expenditures as determined by the LDC. For savings: 1) for prescriptive projects/programs: calculating quantity x prescriptive savings assumptions; and 2) for engineered or custom program projects/programs: calculated using prescribed methodologies.
3	Verified	The IESO's annually EM&V assessed program activity, savings, net-to-gross, expenditures and cost effectiveness. Preliminary Verified results are provided by June 1st of each year and Final Verified results are provided by July 1st of each year.
4	Adjustment	Verified results that were achieved in previous years but were not provided in a previous years' Annual Verified Results Report.
5	Progress or Comparison	An assessment of Actual results versus Verified results.
Framework Terms		
6	2011-2014+2015 Extension Legacy Framework	Programs in market from 2011-2015 resulting from the April 23, 2010 GEA CDM Ministerial Directive and funded separately from 2015-2020 Conservation First Framework Programs but whose savings in 2015 are attributed towards the 2015-2020 Conservation First Framework target.
7	2015-2020 Conservation First Framework	Programs in market from 2015-2020 resulting from the March 31, 2014 CFF Ministerial Directive and funded separately from 2011-2014+2015 Extension Legacy Framework Programs.
8	LDC Innovation Fund	A source of funding under the 2015-2020 Conservation First Framework separate from LDC CDM Plan Budgets that the IESO maintains to support LDC led program design and market testing of new initiatives. Savings from LDC Innovation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
9	Conservation Fund	A source of funding external to the 2015-2020 Conservation First Framework that provides financial support for innovative electricity conservation technologies, practices, research, and pilot programs. Savings from Conservation Fund pilot programs contribute to the LDCs savings targets based on the LDC service territory the pilot program is delivered in.
Programs Terms		
10	Program	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Coupon; or Retrofit;) from the 2015-2020 Conservation First Framework.
11	Province-Wide Program	Programs available to all LDCs to deliver and that are consistent across the province
12	Regional Program	Programs designed by LDCs to serve their region and approved by the IESO.
13	Local Program	Programs designed by LDCs to serve their communities and approved by the IESO.
14	Pilot Program	A program pilot that may achieve energy or demand savings and is funded separately from an LDC's CDM Plan Budget.
15	Initiative	A Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (e.g. Fridge & Freezer Pickup) from the 2011-2014+2015 Extension Legacy Framework.
Activity Terms		
16	Participation	A measure of the level of program participation, such as number of projects, homes, equipment, etc..
17	Unit of Measure	For a specific initiative the relevant type of participation acquired in the market place (e.g. appliances picked up; coupon products installed; HVAC equipment installed; audits performed; or projects completed;).
Savings Terms		
18	Energy Savings	Energy savings attributable to conservation and demand management activities.
19	Peak Demand Savings	Peak Demand savings attributable to conservation and demand management activities, as determined by the IESO's EM&V Protocols.
20	Incremental Savings	The energy or peak demand savings newly attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'. Savings attributed to activity performed or completed in 2016 are presented as 2016 savings.
21	First Year Savings	The energy or peak demand savings that occur in the year it was achieved (includes resource savings from only new program activity).
22	Annual Savings	The energy or peak demand savings that occur in a given year (includes resource savings from new program activity and resource savings persisting from previous years).
23	Gross Savings	The energy or peak demand savings that have been reported based on a conservation and demand management program's participation tracking.
24	Net Savings	The energy or peak demand savings attributable to conservation and demand management activities, net of free-riders, spill over, etc.
25	Realization Rate	A comparison of originally reported savings and observed or measured savings that adjusts reported savings to arrive at verified savings. Accounts for discrepancies such as audited measure counts; adjustment for connected demand savings to peak demand savings; etc.
26	Net-to-Gross Adjustment	The ratio of net savings to gross savings, which takes into account factors such as free-ridership, spillover, etc.
27	Free-ridership	The percentage of participants who would have implemented the program measure or practice in the absence of the program.
28	Spillover	Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.
29	Allocated Target	Each LDC's assigned portion of the Province's 7 TWh Net 2020 Annual Energy Savings Target of the 2015-2020 Conservation First Framework.
Costs Terms		
30	Participant Incentive	Costs incurred in the delivery of a program related to incenting participants to perform peak demand or energy savings.
31	LDC Administrative Expense	Costs reported by the LDC in the delivery of a program related to labour, marketing, third-party expenses, etc.
32	IESO Value Added Services Cost	Costs incurred by the IESO's Value Added Service Provider related to associated programs (Coupons and Heating & Cooling), and charged to the LDC in which the programs's activity took place.
33	Total Administrative Expense	The sum of LDC Administrative Expense and IESO Value Added Services Cost.
34	Delivery Cost	The sum of Total Administrative Expenses and Participant Incentives. All costs are presented based on the period reported by LDCs to the IESO, not necessarily associated with reported activity. E.g. If an LDC reports by the December 2016 IESO Reporting Period: 1) program savings; 2) Participant Incentives; and 3) Administrative Expenses associated with a 2016 completed project, then: a) the savings; b) expenditures; and c) corresponding cost effectiveness; are attributed to the 2016 program year. However if the same is reported in or after the January 2017 IESO Reporting Period: i) the savings will be attributed to the 2016 program year; ii) the expenditures will be attributed to the 2017 program year and will not appear in the 2016 Verified Results Report; but iii) the project's Participant Incentives will be used to calculate 2016 Cost Effectiveness;
35	Allocated Budget	Each LDC's assigned portion of the Province's \$ 1.835 billion CDM Plan Budget of the 2015-2020 Conservation First Framework.
Cost Effectiveness Terms		
36	Total Resource Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on the total costs of the program including both participants' and utility's costs.
37	Program Administrator Cost Cost Effectiveness Test	A cost effectiveness test that measures the net cost of CDM based on costs incurred by the program administrator, including incentive costs and excluding net costs incurred by the participant.
38	Levelized Unit Energy Cost Cost Effectiveness Test	A cost effectiveness test that normalizes the costs incurred by the program administrator per unit of energy or demand reduced.