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RENFREW HYDRO INC.

ED-2002-0577

2018 IRM APPLICATION EB-2017-0072

Rates Effective: January 1, 2018

Submitted on: August 14, 2017



Renfrew Hydro Inc. 499 O'Brien Road, Unit B Renfrew, ON K7V 3Z3 P-613-432-4884 F-613-432-7463



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Renfrew Hydro Inc. 499 O'Brien Road, Unit B Renfrew, ON K7V 3Z3

August 14, 2017

Ontario Energy Board 2300 Yonge Street P.O. Box 2319, 27th Floor Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary Re: OEB File No. EB-2017-0072 - Renfrew Hydro Inc. - 2018 IRM Rate Application

Dear Ms. Walli

Renfrew Hydro Inc. is pleased to submit to the Ontario Energy Board its Application for Electricity and Distribution Rates and Charges effective January 1, 2018, prepared in accordance with the Board's Chapter 3 Filing Requirements last updated on July 20, 2017. Two hard copies of the Application will follow by courier.

Renfrew Hydro Inc.'s application is being filed pursuant to the Board's e-Filing Services, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

2018 IRM Rate Generator Model 2018 Revenue-to-Cost Ratio Model 2018 GA Analysis Work Form

Should the Board have questions regarding this matter please contact Cindy Marshall at <u>cmarshall@renfrewhydro.com</u> or me at <u>bnippard@renfrewhydro.com</u>.

Respectfully Submitted,

Miggard

Bill Nippard President Renfrew Hydro Inc.



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APPLICATION

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an Application by Renfrew Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters to be effective January 1, 2018.

RENFREW HYDRO INC. 2018 IRM RATE APPLICATION

For New Rates to be Effective January 1, 2018



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CONTACT INFORMATION

The primary contact for this Application is:

Bill Nippard

President

Renfrew Hydro Inc.

499 O'Brien Road, Unit B

Renfrew, ON K7V 3Z3

Email: bnippard@renfrewhydro.com

Phone: 613-432-4884 ext. 224

The secondary contact for this application is:

Cindy Marshall Secretary-Treasurer Renfrew Hydro Inc. 499 O'Brien Road, Unit B Renfrew, ON K7V 3Z3

Email: cmarshall@renfrewhydro.com Phone: 613-432-4884 ext. 226

This application and related documents can be viewed on our website:

Internet Address: www.renfrewhydro.com



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MANAGER'S SUMMARY

1. Introduction

Renfrew Hydro Inc. ("RHI") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2018 Distribution Rate Adjustments effective January 1, 2018. RHI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

RHI has followed Chapter 3 of the Board's Filing Requirements for Electricity and Distribution Rate Applications dated July 20, 2017, along with the Key References listed at Chapter 3 Incentive Rate-Setting Applications.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2018, RHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2018 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2018 distribution rates and charges, RHI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

RHI requests that this application be disposed of by way of a written hearing.

RHI reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they are accurate and agree with the most recent reported RRR filings. In reviewing the existing tariff sheets, RHI determined that the tariffs did not reflect the Board's most recent changes to the RRRP charge, issued June 22, 2017. Board staff has updated the rate generator model to reflect the RRRP charge of \$.0003/kWh in calculating bill impacts for this application.

RHI attests that the utility, its shareholder, and all its customer classes will be affected by the outcome of this application.



In the preparation of this application, RHI used the 2018 IRM Rate Generator Model (Version 1.0) issued on July 19, 2017. The rates and other adjustments being applied for, and as calculated through the use of the above models, include a Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust the 2017 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates adjustment Model to calculate adjustments approved in its 2017 cost of service application (EB-2016-0166).

Throughout this Incentive Rate-Setting Application, RHI has provided information pertaining to changes in its rates. The issues to be addressed are as follows:

- Price Cap Adjustment: RHI is requesting a Price Cap Adjustment increase of 1.45% in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 20, 2017.
- 2. **Revenue-to-Cost Ratio Adjustments**: RHI is applying for changes to the Revenue to Cost Rations as approved in the 2017 Cost of Service Application (EB-2016-0166).
- 3. **Residential Rate Design**: RHI is transitioning to a fully fixed rate for its Residential customers. This application will see the second year of a four-year period of rate adjustments applied in accordance with Section 3.2.3 of the Filing Requirements.
- 4. **RTSR Adjustments**: RHI is requesting updated rates for Retail Transmission Service Rates.
- 5. **Deferral and Variance Accounts**: RHI is not requesting disposal of its Deferral and Variance Accounts as the balance falls below the threshold amount.



- Specific Service Charge and Loss Factors: RHI is requesting the continuance of the Specific Service Charges and Loss Factor as approved in the 2017 Cost of Service Application (2016-0166).
- 7. **Disposition of LRAMVA**: RHI is not seeking to recover residual balances in its LRAMVA variance accounts in this proceeding.
- 8. **Tax Change**: RHI is not applying for a tax change rate rider.
- 9. ICM/Z-Factor: RHI is not applying for an Incremental Capital Module or a Z-Factor claim.
- 10. **Rate Riders and Adders**: RHI is requesting the continuance of Rate Riders and Adders for which the sunset date has not yet been reached.



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2. Distributor's Profile

Renfrew Hydro Inc. (RHI) is a licensed electricity distributor operating pursuant to electricity distribution license ED-2002-0577. RHI was incorporated under the Ontario Business Corporation Act on July 6th, 2000, and is 100% owned by the Town of Renfrew. RHI's urban service area is completely contained within the municipal boundaries of the Town of Renfrew. The area is embedded within the service territory of Hydro One Networks Inc.

RHI provides electrical distribution services to approximately 4,270 residential and commercial customers in its service area, which covers approximately 12.77 square kilometers.

RHI's distribution system is supplied by Hydro One Networks Inc.'s ("HONI") transmission system, primarily supplied from the Stewartville TS at a voltage level of 44 kV via the 10M3 feeder and two backup supply feeders (Stewartville 10M1 and Cobden 23M2). Sub-transmission feeders supply the distribution substations at a voltage of 44kV. The distribution system contains five distribution substations transforming voltage from 44 kV to 4.160 kV, where they supply feeders owned by RHI for wide-area distribution to residential and commercial customers.

As of the end of December 2016, RHI relied on approximately 80 km of circuits to deliver 85,946,976 kWh of energy to approximately 4,270 customers. The circuits can be broken down into roughly 72 km of overhead lines and 8 km of underground conductor.

As of December 31, 2016, RHI did not have any Class A customers.

RHI last filed for a Cost of Service application in 2016 for rates effective January 1, 2017 (EB-2016-0166).



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3. Publication of Notice

RHI is proposing that any required notices related to this Application appear in The Renfrew Mercury, which is a free publication circulated in RHI's service area.

The Renfrew Mercury P.O. Box 400 Renfrew, ON K7V 4A8 Phone # 613-432-3655.



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4. Price Cap Adjustment

As per Board policy (Chapter 3) of the filing requirements, distribution rates are to be adjusted according to the annual Adjustment Mechanism as presented through the Board's Rate Generator model. RHI has updated its stretch factor based on the PEG Report to the Ontario Energy Board *"Empirical Research in Support of Incentive Rate-Setting: 2015 Benchmarking Update"* issued August 4, 2016. The price cap adjustment used in the 2018 Rate Generator is 1.45%. This calculation is based upon a price escalator of 1.9%, a productivity factor of 0.00%, and a stretch factor of 0.45%.

Table 1: RHI Price Cap Parameters

Stretch Factor Group	IV
Price Escalator	1.90%
Stretch Factor Value	0.45%
Productivity Factor	0.00%
Price Cap Index	1.45%

RHI has used the 2017 rate-setting parameters as a placeholder and understands Board staff will update RHI's IRM Rate Generator model once the 2018 stretch factor assignment and inflation factors are issued by the OEB.

The annual price cap adjustment mechanism under this application will apply to fixed and volumetric distribution rates for RHI. The annual price cap adjustment mechanism will not be applied to the following:

- Rate Adders and Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;



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- Standard Supply Service Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge.

5. <u>Revenue to Cost Ratio Adjustments</u>

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs associated with that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011. In RHI's 2017 Cost of Service Rate Application Decision (EB-2016-0166), RHI was directed to follow the approach of moving customers whose revenue-to-cost ratios that are above or below the approved ranges, to the lower and upper boundaries of their applicable ranges. Adjustments were to be made to the lowest or highest classes within their ranges as necessary to maintain revenue neutrality.

The OEB approved a three-year transition period for the adjustments to Revenue-to-Cost Ratios as contained in the 2017 Cost of Service settlement proposal for General Service >50, Street Lighting, and Unmetered Scattered Load customers to the Board's minimum policy target range. The adjustments summarized below were used in the Revenue-to-Cost Ratio Adjustment Model to calculate the rate adjustments applied to Tab 16 of the 2018 IRM Rate Generator model.

Class	Proposed Revenue-to-Cost Ratios			Policy Range
	2017	2018	2019	
	%	%	%	%
Residential	95.63	95.63	95.63	85 - 115
General Service < 50 kW	120.07	120.07	120.07	80 - 120
General Service > 50 kW	92.69	96.70	97.30	80 - 120
Unmetered Scattered Load	220.09	160.000	120.000	80 - 120
Street Lighting	160.00	120.000	120.000	85 - 115



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6. Rate Design for Residential Electricity

On April 2, 2015, the OEB released Board Policy, EB-2014-0210, *A New Distribution Rate Design for Residential Electricity Consumers*. The report requires electricity distributors to transition to a fully fixed monthly distribution service charge for residential customers over a four-year period. RHI followed the approach set out in sheet 16 of the rate generator model to implement the second of four yearly adjustments to its Monthly Fixed Charge. The incremental fixed charge of \$2.50, as calculated at cell F25 of Worksheet 16 of the IRM model, falls below the \$4.00 threshold that would require mitigation. RHI is therefore not requesting to extend the OEB-approved transition period. RHI notes that the actual incremental residential monthly fixed charge with the price cap index applied is \$2.79.

Table 2 shows the existing rates compared to the proposed rates. The bill impacts are discussed further in Section 16 of this application.

Rate Class	Current Monthly Fixed Charge \$/Month	Proposed Monthly Fixed Charge \$/Month	Change \$/Month	Current Volumetric Charge	Proposed Volumetric Charge	Change	
Residential Service	17.30	20.09	2.79	0.0115	0.0078	(0.0037)	\$/kWh
General Service Less Than 50 kW Service	31.25	31.70	.45	0.0153	0.0155	0.0002	\$/kWh
General Service 50 To 4,999 kW Service	189.27	200.01	10.74	2.8636	3.0261	0.1625	\$/kW
Unmetered Scattered Load Service	38.95	28.48	(10.47)	0.0029	0.0021	(0.0008)	\$/kWh
Street Lighting Service	2.72	2.00	(.72)	5.7112	4.1938	(1.5174)	\$/kW

Table 2: Current vs Proposed Distribution Rates



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7. <u>RTSR Adjustments</u>

RHI is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new Hydro One Sub-Transmission Rates levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

RHI used the RTSR Adjustment Worksheets embedded in the IRM Model to determine the proposed adjustments to the RTSR approved in 2017 Cost of Service application.

The Loss Factor applied to the metered kWh is the actual Board-approved 2017 Loss Factor (EB-2016-0166).

The proposed adjustments of the RTSRs are shown in the tables below and the detailed calculations can be found in the 2018 IRM Model filed in conjunction with this application. RHI understands that the most recent sub-transmission rates approved by the OEB were used to generate the proposed rates, and OEB staff will adjust each distributor's 2018 RTSR section, once the January 1, 2018 sub-transmission adjustments have been determined.

Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network	Change
Residential Service	\$/kWh	0.0061	0.0057	-0.0004
General Service Less Than 50 kW Service	\$/kWh	0.0056	0.0052	-0.0004
General Service 50 To 4,999 kW Service	\$/kW	2.2653	2.1160	-0.1493
Unmetered Scattered Load Service	\$/kWh	0.0056	0.0052	-0.0004
Street Lighting Service	\$/kW	1.7084	1.5958	-0.1126



Rate Class	Unit	Current RTSR- Connection	Proposed RTSR- Connection	Change
Residential Service	\$/kWh	0.0034	0.0037	0.0003
General Service Less Than 50 kW Service	\$/kWh	0.0032	0.0034	0.0002
General Service 50 To 4,999 kW Service	\$/kW	1.2014	1.2944	0.093
Unmetered Scattered Load Service	\$/kWh	0.0032	0.0034	0.0002
Street Lighting Service	\$/kW	0.9288	1.0007	0.0719

Table 3b: Line and Transformation Connection Service Rate



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8. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited account balances will be reviewed and disposed of, if the pre-set disposition threshold \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in the application Group 1 balances as at December 31, 2016, to determine if the threshold has been exceeded. RHI has completed the Board's 2018 IRM Rate Generator Tab 3: 2016 Continuity Schedule for up to the year ending 2016, with projected interest to December 31, 2017. Actual interest has been calculated based on the Board's prescribed rates. Projected interest for the period January 1, 2017, to December 31, 2017, is based upon the last Board prescribed rate of 1.10%. Deferral and RSVA balances as at December 31, 2016, match the 2016 Audited Financial Statements.

RHI is an embedded distributor and as such, was not charged the Capacity Based Recovery (CBR) charge in 2015. As a result, no CBR variance balance is recorded in Account 1580, Sub-Account CBR Class B for the 2015 year. RHI did not have any Class A customers as at December 31, 2016.

The balance of RHI's Group 1 Deferral and Variance accounts total \$19,533, or \$0.0002 per kWh. Since this is below the pre-set disposition threshold of \$0.001 per kWh, RHI is not requesting disposal of its deferral and variance account in this proceeding. A summary of the account balances is provided in Table 4 on the following page.



Table 4: Deferral and Variance Account Balances

			Interest to	Total
Group 1 Accounts	USoA	Principal	31-Dec-17	Balance
LV Variance Account	1550	146,994	2,357	149,351
Smart Metering Entity Charge Variance Account	1551	(524)	(8)	(532)
RSVA - Wholesale Market Service Charge	1580	(79,094)	(1,360)	(80,454)
RSVA Wholesale Market Service Charge - Sub-account CBR Class B	1580	(8,408)	(145)	(8,553)
RSVA - Retail Transmission Network Charge	1584	(33,549)	(631)	(34,180)
RSVA - Retail Transmission Connection Charge	1586	37,719	602	38,321
RSVA - Power (Excluding Global Adjustment)	1588	(5,855)	(647)	(6,502)
RSVA - Power Sub-account - Global Adjustment)	1589	(36,698)	(199)	(36,897)
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	(9,845)	8,824	(1,021)
Group 1 Total (including Account 1589 - Global Adjustment)		10,740	8,793	19,533

9. Specific Service Charge and Loss Factors

RHI is applying to continue the Specific Service Charges and Loss Factor as approved by the board in the 2017 Cost of Service (EB-2016-0166).

10. <u>RPP Settlement Process</u>

Global Adjustment

As at December 31, 2016, RHI did not have any Class A customers. RHI's Class B customers pay the global adjustment ("GA") charge based on the amount of electricity they consume in a month (kWh). Within the Class B group, there are two categories of customers: RPP customers who pay an RPP rate which has a built in GA adjustment component and the remaining non-RPP customers who pay the Hourly Ontario Electricity Price, and a monthly GA price listed separately on their bill. RHI uses the GA first estimate to bill its non-RPP Class B customers and to calculate and record unbilled revenues. This treatment is applicable for all customer classes.



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For Class B customers, RSVA Account 1589 captures the difference between the GA amounts billed to non-RPP customers and the actual GA amount paid for those customers by the distributor to the IESO or host distributor.

Monthly Settlement Submissions

When completing the monthly submission for IESO settlements, RHI uses a top down approach. RHI starts by collecting the current month's wholesale metering data from our third-party meter management vendor, Utilismart, then adds all embedded generation to calculate the total load (kWh) purchased. Data is then collected from our billing system to determine the split between RPP and non-RPP volumes. RHI is required to settle the difference between revenues billed to RPP customers (three-tiered TOU pricing and the two tiered RPP pricing), and the wholesale cost of power, which includes the amount of the global adjustment allocated to this portion of the distributor's load. The first estimate of the GA is used for this initial calculation, but once the actual GA rate is known, an adjustment is made to true-up in the following month. RHI performs a reconciliation to verify that the year end balances in the 1588-Power and 1589-GA variance accounts are accurate while ensuring amounts requested for disposition pertain to the correct year.

RHI has completed the Board's Account 1589 Global Adjustment Analysis Workform, which shows minimal unresolved differences from expected results.

Overall Process and Procedural Controls over the IESO Settlement Process

Management is knowledgeable on the methodologies pursuant to the OEB and IESO requirements and is responsible for updating internal processes and procedures accordingly. Management is also responsible for the settlement spreadsheet and to meet changing OEB/IESO settlement requirements.

The process designed in RHI's settlement process includes various reconciliation procedures to ensure the appropriate methodologies pursuant to the OEB and IESO requirements are met, and to ensure the accuracy and validity of the RPP claims.

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11. Disposition of LRAMVA

RHI is not seeking to recover residual balances in its LRAMVA variance account in this proceeding as it is deemed insignificant at this time and instead, proposes to dispose of these balances in a future application. RHI was last approved for the clearance of LRAMVA balances in its 2017 Cost of Service (EB-2016-0166).

12. Tax Change

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. RHI has completed the shared tax savings worksheet to determine if amounts should be refunded to or recovered from customers as a result of corporate tax savings implemented since the 2017 Cost of Service Application (EB-2016-0166). As indicated in the tax savings worksheets contained within the 2018 IRM Rate Generator model, there have been no legislative changes, and therefore no rate rider or future disposition is requested in this application.



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RHI is not applying for a recovery of Incremental Capital or Z-Factor in this proceeding.

14.Current Tariff Sheets

RHI's current tariff sheets are provided in Appendix 1.

15. Proposed Tariff Sheets

The proposed tariff sheets generated by the 2018 IRM Rate Generator are provided in the Appendix 2.



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Table 5 below summarizes the proposed bill impacts as calculated at Sheet 20 of the model.

Rate Class	Usage		Current Rates	2018 Proposed	\$	%
	kWh	kW	Total Bill	Rates Total Bill	Difference	Difference
Residential - RPP	750		112.96	111.37	(1.59)	-1.41%
Residential - non-RPP	750		149.94	145.17	(4.77)	-3.18%
Residential - RPP - 10th percentile	292		56.03	56.94	.91	1.63%
Residential - non-RPP - 10th percentile	292		71.17	70.96	(.21)	-0.29%
GS<50 kW - RPP	2,000		301.12	297.35	(3.77)	-1.25%
GS <50 kW - non-RPP	2,000		400.17	387.99	(12.18)	-3.04%
GS 50 to 4,999 kW	62,431	162	10,890.12	10,527.78	(362.34)	-3.33%
Unmetered Scattered Load	386		108.43	93.67	(14.76)	-13.61%
Street Lighting	93,949	261	20,396.14	18,359.91	(2,036.23)	-9.98%

Table 5: Summary of Monthly Bill Impacts

Detailed bill impacts for each rate class are provided in Appendix 3.

In Table 5, RHI included bill impacts for its Residential customers that represent the 10th consumption percentile. To calculate this, RHI extracted the 2016 actual average monthly residential kWh usage from the customer database, filtering out customers that had less than 12 months of consumption and those that used less than 50 kWh per month. The data was sorted to determine 10% of the total RHI residential customer count with the lowest average usage. The results indicated that 10% of RHI's residential customers use 292 kWh per month or less.

The total bill impact of the elements proposed in this application for all customers classes, including the RPP customers consuming at the 10th percentile is below 10%, and as a result no rate mitigation plans are necessary in this application.



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The Revenue Requirement Work Form from RHI's 2017 Cost of Service Application (EB-2016-0166) is presented at Appendix 4.

~Respectfully Submitted~



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Certification of Evidence

As President of Renfrew Hydro Inc. (RHI) I certify that, to the best of my knowledge, the evidence filed in RHI's 2018 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 20, 2017. I also confirm that internal controls and processes are in place for the preparation, review, verification and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

RENFREW HYDRO INC.

te Miggard

Bill Nippard President Email: bnippard@renfrewhydro.com Telephone: 613-432-4884 ext. 224 Fax: 613-432-7463



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Index to Appendices

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2017 Revenue Requirement Work Form (RRWF)

Appendix 5: 2018 Rate Generator Model



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Appendix 1: Current Tariff Sheet

SCHEDULE B: TARIFFS OF RATES AND CHARGES DECISION AND RATE ORDER RENFREW HYDRO INC. EB-2016-0166 FEBRUARY 9, 2017

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	1.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$	0.40
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$	(1.55)
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until December 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

OESP Cradit

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

CESP Clean	\$	(30.00)
Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. OESP Credit		
	\$	(34.00)
Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more person but does not include account-holders in Class G.	ıs;	
OESP Credit	\$	(38.00)
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.		
OESP Credit	\$	(42.00)

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates OESP Credit \$ (50.00)Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit \$ (55.00)Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

conditions.

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$

\$

\$

(60.00)

(75.00)

(45.00)

EB-2016-0166

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	3.10
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	* * * * * *	
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)	* * * * * *	
- effective until December 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.27
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	6.03
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	11.60
Distribution Volumetric Rate	\$/kW	2.8636
Low Voltage Service Rate	\$/kW	0.7587
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.4945
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2288)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2279
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8725)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until December 31, 2017	\$/kW	0.2709
Retail Transmission Rate - Network Service Rate	\$/kW	2.2653
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	38.95
Distribution Volumetric Rate	\$/kWh	0.0029
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	•	(,
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)	* # * * * *	
- effective until December 31, 2017	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

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Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	5.7112
Low Voltage Service Rate	\$/kW	0.5865
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.4836
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2237)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2229
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8532)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017)		
- effective until December 31, 2017	\$/kW	0.2653
Retail Transmission Rate - Network Service Rate	\$/kW	1.7084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9288
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

10.00

\$

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration 15.00 Easement letter \$ Account history \$ 15.00 15.00 Arrears certificate \$ Account set up charge/change of occupancy charge (plus credit agency costs if applicable) 30.00 \$ 15.00 Returned cheque charge (plus bank charges) \$ Non-Payment of Account 1.50 Late payment charge - per month % 19.56 Late payment charge - per annum % Collection of account charge - no disconnection 30.00 \$ Disconnect/reconnect at meter - during regular hours 65.00 \$ Other Specific charge for access to the power poles - \$/per pole/year 22.35 \$ (with the exception of wireless attachments)

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0702



Renfrew Hydro Inc. File No. EB-2017-0072 Page 27 of 40

Appendix 2: Proposed Tariff Sheet

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Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$	20.09 0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	1.42
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$	(1.55)
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

Class A

 (a) account-holders with a household income of \$28,000 or less living in a household of one or two person (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of thi (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of fiv (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of set but does not include account-holders in Class E. OESP Credit 	ree persons; e persons; and	(30.00)
Class B	·	(,
 (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of for (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six but does not include account-holders in Class F. 	k persons;	
OESP Credit	\$	(34.00)
Class C		
 (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of fiv (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of se but does not include account-holders in Class G. OESP Credit 		(38.00)
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six but does not include account-holders in Class H. OESP Credit		(42.00)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP** Credit \$ (45.00)Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates \$ **OESP** Credit (50.00)Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical	purposes, an electricity-i	intensive medical
device at the dwelling to which the account relates.		
OESP Credit	\$	(60.00)

OESP Credit

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

(75.00)

\$

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

0.2500

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$	31.70 0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	3.10
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$ \$	200.01 6.03
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	11.60
Distribution Volumetric Rate	\$/kW	3.0261
Low Voltage Service Rate	\$/kW	0.7587
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8725)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2944

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	28.48
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	1 :	

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	4.1938
Low Voltage Service Rate	\$/kW	0.5865
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8532)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5958
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0007
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/k\\/b	0 0032

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

EB-2017-0072

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Easement Letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment Charge - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	22.35

Effective and Implementation Date January 1, 2018

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EB-2017-0072

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0810

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0702



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Appendix 3: Bill Impacts

Ontario Energy Board Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
 Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	62,431	162	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0810	1.081	386		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	93,949	261	DEMAND	1,197
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0810	1.081	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	RPP	1.0810	1.081	292		N/A	
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	Non-RPP (Retailer)	1.0810	1.081	292		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0810	1.081	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								



Table 2

			Total								
RATE CLASSES / CATEGORIES	Units	Α			В		C		A + B + C	C	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.91)	-3.4%	\$ (1.44)	-4.1%	\$ (1.52)	-3.6%	\$	(1.59)	-1.4%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ (1.75)	-2.8%	\$ (3.15)	-3.8%	\$ (3.58)	-3.5%	\$	(3.76)	-1.2%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (43.74)	-7.2%	\$ (311.54)	-31.1%	\$ (320.66)	-20.5%	\$	(362.34)	-3.3%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ (11.32)	-28.5%	\$ (12.98)	-28.5%	\$ (13.06)	-26.5%	\$	(14.76)	-13.6%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (1,385.30)	-29.8%	\$ (1,791.35)	-34.4%	\$ (1,801.97)	-30.5%	\$	(2,036.23)	-10.0%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.91)	-3.4%	\$ (4.14)	-10.5%	\$ (4.22)	-9.0%	\$	(4.76)	-3.2%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.11	5.2%	\$ 0.90	3.6%	\$ 0.87	3.1%	\$	0.91	1.6%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.11	5.2%	\$ (0.15)	-0.6%	\$ (0.18)	-0.6%	\$	(0.21)	-0.3%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile	kWh	\$ (1.75)	-2.8%	\$ (10.35)	-11.0%	\$ (10.78)	-9.5%	\$	(12.18)	-3.0%	
				ľ							
				ľ							

RESIDENTIAL SERVICE CLASSIFICATION RPP Consumption 750 kWh Demand kW

-
1.0810
1.0810

		Current OE	B-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)		^	(\$)	•	(\$)		^	(\$)		Change	% Change
Monthly Service Charge	\$	17.30		Ψ	17.30		20.09		\$	20.09		2.79	16.13%
Distribution Volumetric Rate	\$	0.0115	750		8.63	\$	0.0078	750		5.85		(2.78)	-32.17%
Fixed Rate Riders	\$	0.44	1	\$	0.44	\$	0.04	1	\$	0.04		(0.40)	-89.93%
Volumetric Rate Riders	\$	0.0007	750		0.53	\$	-	750		-	\$	(0.53)	-100.00%
Sub-Total A (excluding pass through)	\$	0.0000	64	\$	26.89	•	0.0000	04	\$ ¢	25.98		(0.91)	-3.38%
Line Losses on Cost of Power	\$	0.0822	61	\$	4.99	\$	0.0822	61	\$	4.99	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0007	750	\$	0.53	\$	-	750	\$	-	\$	(0.53)	-100.00%
Riders						•		750	<u>,</u>		ф.	, , , , , , , , , , , , , , , , , , ,	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750		-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	0.000/
Low Voltage Service Charge	\$	0.0022	750	\$	1.65	\$	0.0022	750	\$	1.65	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				^	0.70	•	0.70		^	0.70	^		0.000/
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders				.					•		^		
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	34.85				\$	33.42	\$	(1.44)	-4.12%
Sub-Total A) RTSR - Network	\$	0.0061	811	\$	4.95	\$	0.0057	811	¢	4.62	¢	(0.32)	-6.56%
RTSR - Connection and/or Line and	φ	0.0001	011	φ	4.95	φ	0.0037	011	φ	4.02	φ	(0.32)	-0.50 %
Transformation Connection	\$	0.0034	811	\$	2.76	\$	0.0037	811	\$	3.00	\$	0.24	8.82%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	42.55				\$	41.04	\$	(1.52)	-3.56%
Wholesale Market Service Charge													
(WMSC)	\$	0.0036	811	\$	2.92	\$	0.0036	811	\$	2.92	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0003	811	\$	0.24	\$	0.0003	811	\$	0.24	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	Ŧ	0.20	1	Ψ	0.20	Ψ	0.20	1	Ψ	0.20	Ψ		0.0070
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	128	\$	12.11	\$	0.0950	128	\$		\$	-	0.00%
TOU - On Peak	ŝ	0.1320	135		17.82		0.1320	135		17.82		-	0.00%
	<u> </u>	0.1020	100	Ψ	17.02	Ψ	0.1020	100	Ψ	17.02	Ψ		0.0070
Total Bill on TOU (before Taxes)				\$	107.59				\$	106.07	\$	(1.52)	-1.41%
HST		13%		↓ \$	13.99		13%		\$	13.79		(0.20)	-1.41%
8% Rebate		8%		\$	(8.61)		8%		\$	(8.49)		0.12	
Total Bill on TOU		070		\$	112.96		070		\$	111.37		(1.59)	-1.41%
				Ψ	112.30				Ψ	111.57	Ψ	(1.55)	-1.4170

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Curre	nt OEB-Approv	ved				Proposed			Impact		
	Rate (\$)	Volume	•	Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge		1.25	1	\$ 31.25	\$	31.70	1	\$	31.70		0.45	1.44%
Distribution Volumetric Rate	•	153 200		\$ 30.60		0.0155	2000		31.00		0.40	1.31%
Fixed Rate Riders		3.40		\$ 3.40	\$	3.40	1	\$	3.40		-	0.00%
Volumetric Rate Riders	-	011 200		\$ (2.20)		0.0024	2000		(4.80)		(2.60)	118.18%
Sub-Total A (excluding pass through)				\$ 63.05	Ţ			\$	61.30		(1.75)	-2.78%
Line Losses on Cost of Power	\$ 0.	822 16	32	\$ 13.31	\$	0.0822	162	\$	13.31		-	0.00%
Total Deferral/Variance Account Rate	*	0.07		¢ 4.40	•		0.000	¢		¢	(4, 40)	400.000/
Riders	\$ 0.	007 2,00		\$ 1.40	\$	-	2,000	\$	-	\$	(1.40)	-100.00%
CBR Class B Rate Riders	\$	- 2,00	0	\$-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	- 2,00	0	\$-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.	020 2,00	0	\$ 4.00	\$	0.0020	2,000	\$	4.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$ 0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)		2,00	00	\$-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$ 82.55				\$	79.40	¢	(3.15)	-3.82%
Sub-Total A)				-				•		-		
RTSR - Network	\$ 0.	056 2,16	<mark>2</mark>	\$ 12.11	\$	0.0052	2,162	\$	11.24	\$	(0.86)	-7.14%
RTSR - Connection and/or Line and	\$ 0.	032 2,16	2	\$ 6.92	\$	0.0034	2,162	\$	7.35	\$	0.43	6.25%
Transformation Connection	¥ 0.	002 2,10	<u>,</u> , , , , , , , , , , , , , , , , , ,	φ 0.52	Ψ	0.0034	2,102	Ψ	1.00	Ψ	0.40	0.2070
Sub-Total C - Delivery (including Sub-				\$ 101.58				\$	97.99	\$	(3.58)	-3.53%
Total B)				• 101100				¥	01100	¥	(0.00)	0.0070
Wholesale Market Service Charge	\$ 0.	036 2,16	2	\$ 7.78	\$	0.0036	2,162	\$	7.78	\$	-	0.00%
(WMSC)	•	2,10	-	φ in σ	Ť	0.0000	2,102	Ŷ		Ŷ		010070
Rural and Remote Rate Protection	\$ 0.	003 2,16	2	\$ 0.65	\$	0.0003	2,162	\$	0.65	\$	-	0.00%
(RRRP)							_,					
Standard Supply Service Charge	-	0.25		\$ 0.25		0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)		061 2,00		\$ 12.20		0.0061	2,000			\$	-	0.00%
TOU - Off Peak	•	650 1,30		\$ 84.50		0.0650	1,300	\$	84.50		-	0.00%
TOU - Mid Peak		950 34		\$ 32.30		0.0950	340	\$	32.30		-	0.00%
TOU - On Peak	\$ 0.	320 36	50 3	\$ 47.52	\$	0.1320	360	\$	47.52	\$		0.00%
				A 000 T	1			*	000 10			
Total Bill on TOU (before Taxes)		100/		\$ 286.78 \$ 07.00		1000		\$	283.19		(3.58)	-1.25%
HST		13%		\$ 37.28 \$ (22.04)		13%		\$	36.82		(0.47)	-1.25%
8% Rebate		8%		\$ (22.94)		8%		\$	(22.66)		0.29	
Total Bill on TOU				\$ 301.12				\$	297.35	\$	(3.76)	<mark>-1.25%</mark>

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Other)						
Consumption	62,431	kWh					
Demand	162	kW					
Current Loss Factor	1.0810						
Proposed/Approved Loss Factor	1.0810						

	Currer	t OEB-Approve			Proposed	ł	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 189		\$ 189.27		1	\$ 200.01	\$ 10.74	5.67%	
Distribution Volumetric Rate	\$ 2.80				162	\$ 490.23		5.67%	
Fixed Rate Riders	\$ 17		\$ 17.63			\$ 17.63		0.00%	
Volumetric Rate Riders	-\$ 0.3	37 162			162				
Sub-Total A (excluding pass through)			\$ 610.26			\$ 566.52		-7.17%	
Line Losses on Cost of Power	\$	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	\$ 0.20	57 162	\$ 43.04	\$ _	162	\$ _	\$ (43.04)	-100.00%	
Riders	V			Ψ		Ψ	φ (+0.0+)	100.0070	
CBR Class B Rate Riders	\$	162		\$-	162	\$-	\$-		
GA Rate Riders	\$ 0.0	,	\$ 224.75		62,431	\$-	\$ (224.75)		
Low Voltage Service Charge	\$ 0.75	87 162	\$ 122.91	\$ 0.7587	162	\$ 122.91	\$-	0.00%	
Smart Meter Entity Charge (if applicable)									
and/or any fixed (\$) Deferral/Variance	\$	1	\$-	\$-	1	\$-	\$-		
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)		162	\$-	\$-	162	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 1,000.97			\$ 689.43	\$ (311.54)	-31.12%	
Sub-Total A)									
RTSR - Network	\$ 2.20	53 162	\$ 366.98	\$ 2.1160	162	\$ 342.79	\$ (24.19)	-6.59%	
RTSR - Connection and/or Line and	\$ 1.20	14 162	\$ 194.63	\$ 1.2944	162	\$ 209.69	\$ 15.07	7.74%	
Transformation Connection	÷	14 102	φ 104.00	ψ 1.2044	102	φ 200.00	φ 10.07	1.1470	
Sub-Total C - Delivery (including Sub-			\$ 1,562.57			\$ 1,241.92	\$ (320.66)	-20.52%	
Total B)			¢ 1,002.07			φ 1,211102	• (020100)	2010270	
Wholesale Market Service Charge	\$ 0.0	36 67,488	\$ 242.96	\$ 0.0036	67,488	\$ 242.96	s -	0.00%	
(WMSC)		00,100	φ 212.00	φ 0.0000	01,100	φ 212.00	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.0	03 67,488	\$ 20.25	\$ 0.0003	67,488	\$ 20.25	s -	0.00%	
(RRRP)					, i i i i i i i i i i i i i i i i i i i				
Standard Supply Service Charge	-	25 1	\$ 0.25			\$ 0.25		0.00%	
Debt Retirement Charge (DRC)	\$ 0.0	,	\$ 380.83		,	\$ 380.83		0.00%	
Average IESO Wholesale Market Price	\$ 0.1 ⁷	01 67,488	\$ 7,430.42	\$ 0.1101	67,488	\$ 7,430.42	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 9,637.27			\$ 9,316.62			
HST	· · · · · · · · · · · · · · · · · · ·	3%	\$ 1,252.85			\$ 1,211.16			
Total Bill on Average IESO Wholesale Market Price			\$ 10,890.12			\$ 10,527.78	\$ (362.34)	-3.33%	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	386	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

		Current OF	B-Approve	d				Proposed			Impact		
	F	Rate	Volume		Charge		Rate	Volume		Charge			
	•	(\$)		•	(\$)	•	(\$)		*	(\$)	-	Change	% Change
Monthly Service Charge	\$	38.95		\$	38.95	\$	28.48	1	\$	28.48		(10.47)	-26.88%
Distribution Volumetric Rate	\$	0.0029	386	\$	1.12	\$	0.0021	386	\$	0.81	\$	(0.31)	-27.59%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	4.40.000/
Volumetric Rate Riders	-\$	0.0010	386		(0.39)	-\$	0.0024	386	\$	(0.93)		(0.54)	140.00%
Sub-Total A (excluding pass through)	*	0.4404	04	\$	39.68	^	0.44.04	04	\$	28.36		(11.32)	-28.52%
Line Losses on Cost of Power	\$	0.1101	31	\$	3.44	\$	0.1101	31	\$	3.44	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0007	386	\$	0.27	\$	-	386	\$	-	\$	(0.27)	-100.00%
Riders	, ,			, ,					, ,			、 <i>,</i> ,	
CBR Class B Rate Riders	Þ	-	386	\$	-	\$	-	386	\$	-	\$	-	400.000/
GA Rate Riders	\$ ¢	0.0036	386	ծ Տ	1.39	\$	-	386	\$ \$	-	\$ \$	(1.39)	-100.00%
Low Voltage Service Charge	Э	0.0020	386	Э	0.77	Ф	0.0020	386	Э	0.77	Ф	-	0.00%
Smart Meter Entity Charge (if applicable)	¢		4	¢		¢		4	¢		¢		
and/or any fixed (\$) Deferral/Variance	Э	-	1	\$	-	Ф	-	Ĩ	\$	-	\$	-	
Account Rate Riders			200	¢		¢		200	¢		¢		
Additional Volumetric Rate Riders (Sheet 18)			386	\$	-	Þ	-	386	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	45.56				\$	32.58	\$	(12.98)	-28.49%
Sub-Total A) RTSR - Network	¢	0.0056	417	\$	2.34	¢	0.0052	417	\$	2.17	\$	(0.17)	-7.14%
RTSR - Connection and/or Line and	Ψ	0.0050		φ	2.34	φ	0.0032		φ	2.17	φ	(0.17)	-7.14/0
Transformation Connection	\$	0.0032	417	\$	1.34	\$	0.0034	417	\$	1.42	\$	0.08	6.25%
Sub-Total C - Delivery (including Sub-				\$	49.23				¢	36.17	¢	(12.06)	-26.53%
Total B)				Э	49.23				\$	30.17	\$	(13.06)	-20.33%
Wholesale Market Service Charge	\$	0.0036	417	\$	1.50	\$	0.0036	417	\$	1.50	\$	-	0.00%
(WMSC)	Ŧ	0.0000		Ŷ	1100	Ť	0.0000		Ŷ		Ŷ		010070
Rural and Remote Rate Protection	\$	0.0003	417	\$	0.13	\$	0.0003	417	\$	0.13	\$	-	0.00%
(RRRP)				÷									
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0061	386	\$	2.35	\$	0.0061	386	\$	2.35		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	386	\$	42.50	\$	0.1101	386	\$	42.50	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	95.96				\$	82.90	\$	(13.06)	-13.61%
HST		13%		ŝ	12.47		13%		ŝ	10.78		(13.00)	-13.61%
Total Bill on Average IESO Wholesale Market Price		1370		Ф \$	108.43		1070		\$	93.67		(14.76)	-13.61%
				Ψ	100.40				Ŷ	00.01	Ψ	(14110)	10.0170

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP	Non-PPP (Other)

		<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Consumption	93,949	kWh
Demand	261	kW
Oursent Laga Fastan	4 0040	

Current Loss Factor 1.0810 Proposed/Approved Loss Factor 1.0810

	Current OEB-Approved					Proposed	l	Impact			
		late	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	2.72	1197	. ,			1197			(861.84)	
Distribution Volumetric Rate	\$	5.7112		\$ 1,490.	52 \$	4.1938	261	\$ 1,094.58	\$	(396.04)	-26.57%
Fixed Rate Riders	\$	-	-	\$ -	\$	-	1197		\$	-	
Volumetric Rate Riders	-\$	0.3650	261		27) <mark>-\$</mark>	0.8532	261	\$ (222.69)		(127.42)	133.75%
Sub-Total A (excluding pass through)				\$ 4,651.2	20			\$ 3,265.90		(1,385.30)	-29.78%
Line Losses on Cost of Power	\$	-	-	\$-	\$	-	-	\$-	\$	-	
Total Deferral/Variance Account Rate	\$	0.2599	261	\$ 67.	33 \$	_	261	\$-	\$	(67.83)	-100.00%
Riders	Ψ •	012000		φ 07.				Ψ •		(07.00)	100.0070
CBR Class B Rate Riders	\$	-	261	\$-	\$	-	261	\$ -	\$	-	
GA Rate Riders	\$	0.0036	93,949	\$ 338.		-	93,949	\$-	\$	(338.22)	-100.00%
Low Voltage Service Charge	\$	0.5865	261	\$ 153.)8 \$	0.5865	261	\$ 153.08	\$	-	0.00%
Smart Meter Entity Charge (if applicable)											
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$-	\$	-	1	\$-	\$	-	
Account Rate Riders											
Additional Volumetric Rate Riders (Sheet 18)			261	\$-	\$	-	261	\$-	\$	-	
Sub-Total B - Distribution (includes				\$ 5,210.	33			\$ 3,418.97	\$	(1,791.35)	-34.38%
Sub-Total A)									-		
RTSR - Network	\$	1.7084	261	\$ 445.	39 \$	1.5958	261	\$ 416.50	\$	(29.39)	-6.59%
RTSR - Connection and/or Line and	\$	0.9288	261	\$ 242.4	12 \$	1.0007	261	\$ 261.18	\$	18.77	7.74%
Transformation Connection	•		-	•			-	•	Ľ	-	
Sub-Total C - Delivery (including Sub-				\$ 5,898.	53			\$ 4,096.66	\$	(1,801.97)	-30.55%
Total B)				. ,				. ,		(, ,	
Wholesale Market Service Charge	\$	0.0036	101,559	\$ 365.	61 \$	0.0036	101,559	\$ 365.61	\$	-	0.00%
(WMSC)			,								
Rural and Remote Rate Protection	\$	0.0003	101,559	\$ 30.4	17 \$	0.0003	101,559	\$ 30.47	\$	-	0.00%
(RRRP)	¢	0.05		¢ 0.	~	0.05		ф о.ог	•		0.000/
Standard Supply Service Charge	\$	0.25 0.0061	93,949	\$ 0.1			02.040	\$ 0.25		-	0.00%
Debt Retirement Charge (DRC)	\$			\$ 573.			93,949	-		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	101,559	\$ 11,181.	ා ර 🏅	0.1101	101,559	\$ 11,181.63	\$	-	0.00%
Total Bill on Avenue (ECO Whalesola Maril of Briss	T			¢ 40.040	0			¢ 46.047.74	6	(4 904 07)	-9.98%
Total Bill on Average IESO Wholesale Market Price HST		400/		\$ 18,049.		400/		\$ 16,247.71 \$ 2,112.20		(1,801.97)	
		13%		\$ 2,346.4 \$ 20.396.5		13%				(234.26)	
Total Bill on Average IESO Wholesale Market Price				\$ 20,396.	4			\$ 18,359.91	\$	(2,036.23)	-9.98%

 Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 750

- kW Demand

1.0810 1.0810 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	l	Impact		
	Rate Volume Charg			Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 17.30		\$ 17.30			\$ 20.09		16.13%	
Distribution Volumetric Rate	\$ 0.0115	750		\$ 0.0078	750		• • • • • • • • • • • • • • • • • • • •	-32.17%	
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%	
Volumetric Rate Riders	\$ 0.0007	750		\$-	750		\$ (0.53)	-100.00%	
Sub-Total A (excluding pass through)			\$ 26.89			\$ 25.98	\$ (0.91)	-3.38%	
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.69	\$ 0.1101	61	\$ 6.69	\$-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0007	750	\$ 0.53	\$-	750	\$-	\$ (0.53)	-100.00%	
Riders				Ŷ		Ŧ	. ,	100.0070	
CBR Class B Rate Riders	- \$	750	\$ -	\$ -	750	\$ -	\$ -		
GA Rate Riders	\$ 0.0036	750	\$ 2.70	\$ -	750	\$ -	\$ (2.70)	-100.00%	
Low Voltage Service Charge	\$ 0.0022	750	\$ 1.65	\$ 0.0022	750	\$ 1.65	\$-	0.00%	
Smart Meter Entity Charge (if applicable)									
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$-	0.00%	
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)		750	\$-	\$-	750	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 39.25			\$ 35.11	\$ (4.14)	-10.54%	
Sub-Total A)									
RTSR - Network	\$ 0.0061	811	\$ 4.95	\$ 0.0057	811	\$ 4.62	\$ (0.32)	-6.56%	
RTSR - Connection and/or Line and	\$ 0.0034	811	\$ 2.76	\$ 0.0037	811	\$ 3.00	\$ 0.24	8.82%	
Transformation Connection	* 0.0004	011	ψ 2.70	φ 0.0037	011	φ 0.00	ψ 0.24	0.0270	
Sub-Total C - Delivery (including Sub-			\$ 46.95			\$ 42.73	\$ (4.22)	-8.98%	
Total B)			ψ +0.55			φ 42.15	Ψ (4.22)	-0.5070	
Wholesale Market Service Charge	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ - 2	0.00%	
(WMSC)	• • • • • • • • • • • • • • • • • • • •	011	ψ 2.52	φ 0.0000	011	φ 2.52	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ - 2	0.00%	
(RRRP)	• 0.0000	011	ψ 0.24	φ 0.0000	UTT	φ 0.24	Ψ	0.0070	
Standard Supply Service Charge									
Debt Retirement Charge (DRC)									
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$-	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 132.69			\$ 128.47		-3.18%	
HST	13%		\$ 17.25	13%		\$ 16.70	\$ (0.55)	-3.18%	
8% Rebate	8%	,		8%					
Total Bill on Non-RPP Avg. Price			\$ 149.94			\$ 145.17	\$ (4.76)	-3.18%	

RESIDENTIAL SERVICE CLASSIFICATION RPP Consumption 292 kWh Demand kW

•	
Demand	-
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

Rate (3) Value (3) Value (3) <th< th=""><th></th><th></th><th>Current OF</th><th>B-Approved</th><th colspan="5"></th><th colspan="3">Impact</th></th<>			Current OF	B-Approved						Impact				
Monthy Service Charge \$ 17.30 1 \$ 17.30 1 \$ 20.09 \$ 2.77 16.13% Distribution Volumetric Rate \$ 0.0115 22 \$ 3.68 0.0078 222 \$ 2.28 \$ (1.08) \$ 3.17% Distribution Volumetric Rate Riders \$ 0.0007 222 \$ 0.20 \$ - 222 \$ 2.28 \$ (1.08) \$ 0.44 \$ 0.04 \$ 0.040 \$ 0.040 \$ 0.040 \$ 0.040 \$ 0.040 \$ 0.040 \$ 0.040 \$ 0.040 \$ 0.040 \$ 0.000 \$ 2.27 \$ 0.020 \$ 0.000 \$ 0.000 \$ 2.24 \$ 1.94 \$ 0.022 \$ \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000				Volume					Volume	C				
Distribution Volumetric Rate Rate Site of Power Site Analysis Site Analy	Martha Ora in Olympic			4	¢		¢		4	¢				
Fixed Rate Riders \$ 0.44 1 \$ 0.44 1 \$ 0.04 1 \$ 0.04 \$ (0.40)														
Volumetric Rate Riders \$ 0.0007 292 \$ - 292 \$ - \$ (2.0) - - \$ (2.0) - - \$ (2.0) - - \$ (2.0) - - \$ (2.0) - - 0.000% - 0.000% - 0.000% 0.00%		\$		292					292					
Sub-Total A (excluding pass through)		\$		1	Ŧ			0.04	1		0.04			
Line Losses on Cost of Power \$ 0.0822 24 \$ 1.94 \$ 0.822 24 \$ 1.94 \$ 0.292 \$ 1.92 2.92 \$ 1.92 2.92 \$ 1.92 2.92 \$ 1.93 0.0002 2.92 \$ 0.64 \$ 0.0002 2.92 \$ 0.000 0.0007 0.000 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 0.0007 <td></td> <td>\$</td> <td>0.0007</td> <td>292</td> <td></td> <td></td> <td>⊅</td> <td>-</td> <td>292</td> <td></td> <td>-</td> <td>т</td> <td></td> <td></td>		\$	0.0007	292			⊅	-	292		-	т		
Total Deferral/Variance Account Rate \$ 0.0007 292 \$ 0.0007 292 \$ 0.001 292 \$ 0.002 \$ 0.000% CBR Class B Rate Riders \$ 0.001 \$ 0.000 CBR Class B Rate Riders \$ 0.001 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.002 \$ 0.001 \$ 0.002 292 \$ 0.004 \$ 0.000% \$ 0.000% \$ 0.000% \$ 0.000% \$ 0.000% \$ 0.000% \$ 0.000% \$ 0.000% \$ 0.000% \$ 0.000% \$ 0.000% \$ 0.000%		¢	0.0000	04	т		¢	0.0000	04			T		
Riders S 0.000/ 292 S - 292 S - S 0.000/ CHOUNDY CBR Class B Rate Riders \$ - 292 \$ - \$ - 292 \$ - \$ - 5 - 5 - 292 \$ - \$ - 5 - 292 \$ - \$ - 0.000/ \$ - 0.000/ \$ - 0.000/ \$ - 0.000/ \$ - 0.000/ \$ - 0.000/ \$ - 0.000/ \$ - 0.000/ \$ 0.000/ 3 0.000/ 3 0.000/ 3 0.000/ 3 0.000/ 3 0.000/ 3 0.000/ 3 0.000/ 3 0.000/ 3 0.000/ 3 0.000/ 3 0.000// 3 0.000// 3 0.000// 3 0.000// 3 0.000// 3 0.000// 3 0.000// 3 0.000// 3 0.000// 3 0.000// 3		Φ	0.0822	24	Э	1.94	Ф	0.0822	24	Ф	1.94	Э	-	0.00%
CBR Class B Rate Riders \$ - 292 \$ - \$ - 292 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ 0.00% \$ \$ 0.00% \$ </td <td></td> <td>\$</td> <td>0.0007</td> <td>292</td> <td>\$</td> <td>0.20</td> <td>\$</td> <td>-</td> <td>292</td> <td>\$</td> <td>-</td> <td>\$</td> <td>(0.20)</td> <td>-100.00%</td>		\$	0.0007	292	\$	0.20	\$	-	292	\$	-	\$	(0.20)	-100.00%
GA Rate Riders \$ - 292 \$ - \$ - 292 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.00% \$ 0.		¢		202	¢		•		202	¢		¢		
Low Voltage Service Charge \$ 0.0022 292 \$ 0.64 \$ 0.002 292 \$ 0.64 \$ 0.004 \$ 0.009 Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.09/ Actional Volumetric Rate Riders (Sheet 18) 292 \$ - \$ 24.89 - \$ 25.79 \$ 0.90 3.62% Sub-Total A \$ 0.0061 316 \$ 1.93 \$ 0.007 316 \$ 1.80 \$ 0.13 -6.56% Sub-Total A \$ 0.0034 316 \$ 1.93 \$ 0.0037 316 \$ 1.80 \$ 0.82% Transformation Connection \$ 0.0036 316 \$ 0.0037 316 \$ 1.17		Þ	-			-	- T	-			-	Ŧ	-	
Smart Meter Entity Charge (if applicable) and/or any fixed (s) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) 0.79 1 0.79 1 5 0.79 1 5 0.79 5 0.79 1 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.79 5 0.00% Sub-Total A Distribution (includes Sub-Total A) S 0.0061 316 5 1.93 \$ 0.0037 316 5 1.17 5 0.09 8.82% Sub-Total C Delivery (including Sub- Total B) S 0.0034 316 5 1.14 \$ 0.003 316 5 1.14 \$ 0.00% Sub-Total C Delivery (including Sub- Total B) \$ 0.0036 316 \$ 1.14 \$ 0.003		\$ \$	-			-	- T	-			-			0.000/
and/or any fixed (S) Deferral/Variance \$ 0.79 1 \$ 0.79 \$ 0.00% Additional Volumetric Rate Riders (Sheet 18) 202 \$ 202 \$ 202 \$ - 202 \$ - 202 \$ - 202 \$ - 202 \$ - 202 \$ - 202 \$ - 202 \$ - 202 \$ - 202 \$ - 202 \$ - 202 \$ 20.00% 362% 362% 362% 362% 362% 362% 362% 362%		Φ	0.0022	292	Э	0.64	Ф	0.0022	292	Φ	0.64	Э	-	0.00%
Account Rate Riders 292 - \$ - 292 \$ - - \$ - <td></td> <td>¢</td> <td>0.70</td> <td>4</td> <td>¢</td> <td>0.70</td> <td>•</td> <td>0.70</td> <td>4</td> <td>¢</td> <td>0.70</td> <td></td> <td></td> <td>0.000/</td>		¢	0.70	4	¢	0.70	•	0.70	4	¢	0.70			0.000/
Additional Volumetric Rate Riders (Sheet 18) 292 \$ - \$ 0.00 3.62% \$ 0.003 3.62% \$ 0.003 3.62% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.003 3.66% \$ 0.007% \$ 0.013		\$	0.79	1	\$	0.79	⊅	0.79	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) \$ 24.89 \$ 24.89 \$ 25.79 \$ 0.90 3.62% Sub-Total A) \$ 0.0061 316 \$ 1.93 \$ 0.0057 316 \$ 1.80 \$ (0.13) -6.56% RTSR - Network \$ 0.0034 316 \$ 1.07 \$ 0.0037 316 \$ 1.17 \$ 0.09 8.82% Sub-Total C - Delivery (including Sub- Transformation Connection \$ 0.0034 316 \$ 1.07 \$ 0.0037 316 \$ 1.17 \$ 0.09 8.82% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.09 8.82% Wholesale Market Service Charge \$ 0.0036 316 \$ 1.14 \$ 0.003 316 \$ 0.00% \$ 0.0	Account Rate Riders			000	¢		•		000	¢				
Sub-Total Al 3 24.63 3 23.78 3 0.30 3.62% RTSR - Network \$ 0.0061 316 \$ 1.93 \$ 0.0057 316 \$ 1.80 \$ 0.65% RTSR - Connection and/or Line and Transformation Connection \$ 0.0034 316 \$ 1.07 \$ 0.0037 316 \$ 1.17 \$ 0.09 8.82% Sub-Total C - Delivery (including Sub- Total B) \$ 27.89 \$ 28.76 \$ 0.87 3.12% Wholesale Market Service Charge (WRSC) \$ 0.0036 316 \$ 1.14 \$ 0.003 316 \$ 1.14 \$ - 0.00% RTRP \$ 0.0003 316 \$ 0.14 \$ 0.003 316 \$ 0.14 \$ - 0.00% RUral and Remote Rate Protection (RRP) \$ 0.025 1 0.25 1 0.25 1 0.25 1 0.25 1 </td <td></td> <td></td> <td></td> <td>292</td> <td>\$</td> <td>-</td> <td>≯</td> <td>-</td> <td>292</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td></td>				292	\$	-	≯	-	292	\$	-	\$	-	
RTSR - Network \$ 0.0061 316 \$ 1.93 \$ 0.0057 316 \$ 1.80 \$ (0.13) -6.56% RTSR - Connection and/or Line and Transformation Connection \$ 0.0034 316 \$ 1.07 \$ 0.0037 316 \$ 1.17 \$ 0.09 8.82% Sub-Total C - Delivery (including Sub- Total B) C \$ 27.89 C \$ 28.76 \$ 0.87 3.12% Wholesale Market Service Charge (WMSC) \$ 0.0036 316 \$ 1.14 \$ 0.003 316 \$ 0.14 \$ 0.887 3.12% Wholesale Market Service Charge (WMSC) \$ 0.0036 316 \$ 1.14 \$ 0.003 316 \$ 0.003 316 \$ 0.003 316 \$ 0.003 316 \$ 0.003 316 \$ 0.007 316 \$ 0.14 \$ 0.00% 316% \$ 0.00% 316% \$ 0.00% 316% 0.00% 316 \$ 0.10 \$					\$	24.89				\$	25.79	\$	0.90	3.62%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0034 316 \$ 1.07 \$ 0.0037 316 \$ 1.17 \$ 0.09 8.82% Sub-Total C - Delivery (including Sub- Total Bl \$ 0.0036 316 \$ 1.07 \$ 0.0037 316 \$ 1.17 \$ 0.09 8.82% Sub-Total C - Delivery (including Sub- Total Bl \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.09 8.82% Wholesale Market Service Charge (WMSC) \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0003 316 \$ 0.003 316 \$ 0.025 \$ 0.25 \$ 0.00% Standard Supply Service Charge (DU - Off Peak \$ 0.0650 190 \$ 12.34 \$ 0.025 \$ 0.025 \$ 0.00% TOU - Off Peak \$ 0.0450 \$ 9.32 \$ <		\$	0.0061	316	\$	1 93	\$	0.0057	316	\$	1.80	\$	(0.13)	-6 56%
Transformation Connection \$ 0.0034 316 \$ 1.07 \$ 0.0037 316 \$ 1.17 \$ 0.09 8.82% Sub-Total C - Delivery (including Sub- Total B) 2 Sub-Total C - Delivery (including Sub- Total B) 2 \$ 27.89 \$ 28.76 \$ 0.087 3.12% Wholesale Market Service Charge (WMSC) \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.83 316 \$ 0.007 Wholesale Market Service Charge (WMSC) \$ 0.0036 316 \$ 0.003 316 \$ 0.09 \$ 0.00% Rural and Remote Rate Protection (RRP) \$ 0.0003 316 \$ 0.009 \$ 0.003 316 \$ 0.09 \$ 0.00% Standard Supply Service Charge (RRP) \$ 0.0050 190 \$ 12.34 \$ 0.025 \$ 0.00% 0.00% OU - Off Peak \$ 0.0650 190 \$ 12.34 \$ 0.025 \$ 0.00%										-			· · /	
Sub-Total C - Delivery (including Sub- Total B) S 27.89 S 28.76 \$ 0.87 3.12% Wholesale Market Service Charge (WMSC) \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.003 316 \$ 0.009 \$ 1.14 \$ 0.003 316 \$ 0.009 \$ 1.14 \$ 0.003 316 \$ 0.009 \$ 1.14 \$ 0.009 \$ 0.00% (RRP) \$ 0.0003 316 \$ 0.025 1 \$ 0.25 1 \$ 0.25 \$ 0.00% Debt Retirement Charge (DRC) T T \$ 0.0650 190 \$ 12.34 \$ 0.00% TOU - Off Peak \$ 0.0950 50 \$ 4.72 \$ 0.00% 0.00% </td <td></td> <td>\$</td> <td>0.0034</td> <td>316</td> <td>\$</td> <td>1.07</td> <td>\$</td> <td>0.0037</td> <td>316</td> <td>\$</td> <td>1.17</td> <td>\$</td> <td>0.09</td> <td>8.82%</td>		\$	0.0034	316	\$	1.07	\$	0.0037	316	\$	1.17	\$	0.09	8.82%
Total B) Image: Constraint of the service Charge (WMSC) \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.003 316 \$ 1.14 \$ 0.003 316 \$ 0.14 \$ 1.14 \$ - 0.00% (WMSC) \$ 0.0003 316 \$ 0.003 316 \$ 0.003 316 \$ 0.009 \$ 1.14 \$ - 0.00% (RRP) \$ 0.0050 190 \$ 0.25 1 \$ 0.25 \$ 0.00% Standard Supply Service Charge \$ 0.025 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.00% Debt Retirement Charge (DRC) \$ 0.025 \$ 0.23 \$ 4.72 \$ 0.00% TOU - Off Peak<										_				
Wholesale Market Service Charge \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0003 316 \$ 0.0003 316 \$ 0.009 \$ 0.00% Standard Supply Service Charge \$ 0.025 1 \$ 0.25 1 \$ 0.25 \$ 0.00% Debt Retirement Charge (DRC) * - - - - - - - 0.00% TOU - Off Peak \$ 0.0650 190 \$ 12.34 \$ 0.0650 190 \$ 12.34 \$ - 0.00% TOU - Off Peak \$ 0.0650 190 \$ 12.34 \$ 0.0950 \$ 4.72 \$ 0.0950 \$ 0.00%					\$	27.89				\$	28.76	\$	0.87	3.12%
(WMSC) \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 1.14 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.0036 316 \$ 0.004 0.0036 <td></td> <td><u>^</u></td> <td>0.0000</td> <td>010</td> <td>٠</td> <td></td> <td>•</td> <td>0.0000</td> <td>040</td> <td>¢</td> <td></td> <td>^</td> <td></td> <td>0.000/</td>		<u>^</u>	0.0000	010	٠		•	0.0000	040	¢		^		0.000/
(RRRP) \$ 0.0003 316 \$ 0.0003 316 \$ 0.009 \$ 0.003 316 \$ 0.009 \$ 0.0003 316 \$ 0.009 \$ 0.0003 316 \$ 0.009	(WMSC)	\$	0.0036	316	\$	1.14	⊅	0.0036	316	\$	1.14	\$	-	0.00%
(RRP) Standard Supply Service Charge \$ 0.25 1 0.25 1 0.25 \$ 0.065 Debt Retirement Charge (DRC) - - - - - - - 0.00% TOU - Off Peak \$ 0.0650 190 \$ 12.34 \$ 0.0650 190 \$ 12.34 \$ - 0.00% TOU - Off Peak \$ 0.0650 190 \$ 12.34 \$ - 0.00% TOU - Mid Peak \$ 0.0950 50 \$ 4.72 \$ 0.0950 50 \$ 4.72 \$ 0.0950 50 \$ 4.72 \$ 0.0950 50 \$ 4.72 \$ 0.0950 50 \$ 4.72 \$ 0.0960 50 \$ 4.72 \$ 0.0950 50 \$ 4.72 \$ 0.0960 50 \$ 4.72 \$ 0.0960 50 \$ 4.72 \$ 0.00% \$ 0.00% \$ 1.00% \$ 5 6.94 1.320 53 <t< td=""><td>Rural and Remote Rate Protection</td><td>¢</td><td>0 0000</td><td>24.0</td><td>¢</td><td>0.00</td><td>•</td><td>0 0000</td><td>040</td><td>¢</td><td>0.00</td><td></td><td></td><td>0.000/</td></t<>	Rural and Remote Rate Protection	¢	0 0000	24.0	¢	0.00	•	0 0000	040	¢	0.00			0.000/
Debt Retirement Charge (DRC) Image		Φ	0.0003	310	Э	0.09	Ф	0.0003	310	Ф			-	0.00%
TOU - Off Peak \$ 0.0650 190 \$ 12.34 \$ 0.0650 190 \$ 12.34 \$ - 0.00% TOU - Mid Peak \$ 0.0950 50 \$ 4.72 \$ 0.0950 50 \$ 4.72 \$ - 0.00% TOU - On Peak \$ 0.1320 53 \$ 6.94 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 53 \$ 0.1320 \$ 0.00% Model Model Model S 53.36 S S 0.11 1.63% \$ 0.01 1.63% \$ 0.01 1.63% \$ \$ 0.01 1.63% </td <td></td> <td>\$</td> <td>0.25</td> <td>1</td> <td>\$</td> <td>0.25</td> <td>\$</td> <td>0.25</td> <td>1</td> <td>\$</td> <td>0.25</td> <td>\$</td> <td>-</td> <td>0.00%</td>		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Mid Peak \$ 0.0950 50 \$ 4.72 \$ 4.72 \$ - 0.00% TOU - On Peak \$ 0.1320 53 \$ 6.94 \$ 0.1320 53 \$ 0.0950 50 \$ 4.72 \$ - 0.00% TOU - On Peak 0.1320 53 \$ 6.94 \$ 0.1320 53 \$ 0.1320 53 \$ 0.01320 53 \$ 0.94 \$ 0.1320 53 \$ 0.94 \$ 0.95 \$ 0.00% <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
TOU - On Peak \$ 0.1320 53 \$ 6.94 \$ 0.1320 53 \$ 6.94 \$ - 0.00% C <thc< th=""> C <thc< th=""></thc<></thc<>													-	
Total Bill on TOU (before Taxes) \$ 53.36 \$ 53.36 \$ 54.23 \$ 0.87 1.63% HST 13% \$ 6.94 13% \$ 7.05 \$ 0.11 1.63% 8% Rebate 8% \$ (4.27) 8% \$ (4.34) \$ (0.07)		\$	0.0950			4.72	\$	0.0950	50	\$	4.72	\$	-	0.00%
HST 13% \$ 6.94 13% \$ 7.05 \$ 0.11 1.63% 8% Rebate 8% \$ (4.27) 8% \$ (0.07) \$ 1.63%	TOU - On Peak	\$	0.1320	53	\$	6.94	\$	0.1320	53	\$	6.94	\$	-	0.00%
HST 13% \$ 6.94 13% \$ 7.05 \$ 0.11 1.63% 8% Rebate 8% \$ (4.27) 8% \$ (0.07) 1.63%														
8% Rebate 8% (4.27) 8% \$ (4.34) \$ (0.07)	Total Bill on TOU (before Taxes)				\$	53.36							0.87	1.63%
	HST		13%		\$			13%		\$	7.05	\$	0.11	1.63%
	8% Rebate		8%		\$	(4.27)		8%			(4.34)	\$	(0.07)	
	Total Bill on TOU				\$	56.03				\$	56.94	\$	0.91	1.63%

 Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 292

 kWh

- kW Demand

1.0810 1.0810 Current Loss Factor Proposed/Approved Loss Factor

	Current OE	B-Approve	d		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 17.30		\$ 17.30			\$ 20.09		16.13%	
Distribution Volumetric Rate	\$ 0.0115	292		\$ 0.0078	292	\$ 2.28	\$ (1.08)	-32.17%	
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%	
Volumetric Rate Riders	\$ 0.0007	292		\$-	292		\$ (0.20)	-100.00%	
Sub-Total A (excluding pass through)			\$ 21.31			\$ 22.41	\$ 1.11	5.19%	
Line Losses on Cost of Power	\$ 0.1101	24	\$ 2.60	\$ 0.1101	24	\$ 2.60	\$-	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0007	292	\$ 0.20	\$ -	292	\$-	\$ (0.20)	-100.00%	
Riders				¥		Ψ	. ,	100.0070	
CBR Class B Rate Riders	\$-	292	\$-	\$-	292	\$-	\$-		
GA Rate Riders	\$ 0.0036	292	\$ 1.05	\$-	292	\$-	\$ (1.05)	-100.00%	
Low Voltage Service Charge	\$ 0.0022	292	\$ 0.64	\$ 0.0022	292	\$ 0.64	\$-	0.00%	
Smart Meter Entity Charge (if applicable)									
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$-	0.00%	
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)		292	\$-	\$-	292	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 26.60			\$ 26.45	\$ (0.15)	-0.57%	
Sub-Total A)			•						
RTSR - Network	\$ 0.0061	316	\$ 1.93	\$ 0.0057	316	\$ 1.80	\$ (0.13)	-6.56%	
RTSR - Connection and/or Line and	\$ 0.0034	316	\$ 1.07	\$ 0.0037	316	\$ 1.17	\$ 0.09	8.82%	
Transformation Connection	ψ 0.0034	510	φ 1.07	φ 0.0037	510	ψ 1.17	ψ 0.03	0.0270	
Sub-Total C - Delivery (including Sub-			\$ 29.60			\$ 29.42	\$ (0.18)	-0.61%	
Total B)			φ 23.00			ψ 23.42	φ (0.10)	-0.0178	
Wholesale Market Service Charge	\$ 0.0036	316	\$ 1.14	\$ 0.0036	316	\$ 1.14	\$ -	0.00%	
(WMSC)	φ 0.0030	510	φ 1.14	φ 0.0030	510	φ 1.14	φ -	0.0078	
Rural and Remote Rate Protection	\$ 0.0003	316	\$ 0.09	\$ 0.0003	316	\$ 0.09	\$ -	0.00%	
(RRRP)	φ 0.0003	510	φ 0.09	φ 0.0003	510	φ 0.09	φ -	0.0078	
Standard Supply Service Charge									
Debt Retirement Charge (DRC)									
Non-RPP Retailer Avg. Price	\$ 0.1101	292	\$ 32.15	\$ 0.1101	292	\$ 32.15	\$-	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 62.98			\$ 62.80	\$ (0.18)	-0.29%	
HST	13%		\$ 8.19	13%	,	\$ 8.16		-0.29%	
8% Rebate	8%			8%			, , , , , , , , , , , , , , , , , , ,		
Total Bill on Non-RPP Avg. Price			\$ 71.17			\$ 70.96	\$ (0.21)	-0.29%	
							, <i>, , , , , , , , , , , , , , , , , , </i>		

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

		Current OEB-Approved Proposed					Impact						
	Ra		Volume		Charge		Rate	Volume		Charge			
	(\$				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	31.25	1	\$	31.25		31.70		\$	31.70		0.45	1.44%
Distribution Volumetric Rate	\$	0.0153	2000		30.60		0.0155	2000	\$	31.00	-	0.40	1.31%
Fixed Rate Riders	\$	3.40	1	\$	3.40		3.40	1	\$	3.40		-	0.00%
Volumetric Rate Riders	-\$	0.0011	2000		(2.20)	-\$	0.0024	2000	\$	(4.80)		(2.60)	118.18%
Sub-Total A (excluding pass through)				\$	63.05				\$	61.30		(1.75)	-2.78%
Line Losses on Cost of Power	\$	0.1101	162	\$	17.84	\$	0.1101	162	\$	17.84	\$	-	0.00%
Total Deferral/Variance Account Rate	¢	0.0007	2,000	\$	1.40	\$		2,000	¢	_	\$	(1.40)	-100.00%
Riders	Ψ	0.0007		Ψ	1.40	φ	_			-	Ψ	(1.40)	-100.0078
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-	
GA Rate Riders	\$	0.0036	2,000	\$	7.20	\$	-	2,000	\$	-	\$	(7.20)	-100.00%
Low Voltage Service Charge	\$	0.0020	2,000	\$	4.00	\$	0.0020	2,000	\$	4.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				¢	04.00				÷	00.00	¢	(40.05)	40.00%
Sub-Total A)				\$	94.28				\$	83.93	\$	(10.35)	-10.98%
RTSR - Network	\$	0.0056	2,162	\$	12.11	\$	0.0052	2,162	\$	11.24	\$	(0.86)	-7.14%
RTSR - Connection and/or Line and	*	0 0000	0.400		0.00	•	0.0004	0.400	¢	7.05	¢	0.40	0.05%
Transformation Connection	\$	0.0032	2,162	\$	6.92	\$	0.0034	2,162	Ą	7.35	Þ	0.43	6.25%
Sub-Total C - Delivery (including Sub-				\$	113.30				\$	102.52	÷	(10.78)	-9.52%
Total B)				φ	113.30				9	102.52	9	(10.78)	-9.52 /0
Wholesale Market Service Charge	\$	0.0036	2,162	\$	7.78	\$	0.0036	2,162	\$	7.78	¢	_	0.00%
(WMSC)	Ŷ	0.0030	2,102	Ψ	1.10	φ	0.0030	2,102	Ψ	1.10	Ψ	-	0.0078
Rural and Remote Rate Protection	\$	0.0003	2,162	\$	0.65	\$	0.0003	2,162	¢	0.65	¢	_	0.00%
(RRRP)	Ψ	0.0003	2,102	Ψ	0.05	φ	0.0003	2,102	Ψ	0.05	Ψ	-	0.0078
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0061	2,000	\$	12.20	\$	0.0061	2,000	\$	12.20	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	354.13				\$	343.35	\$	(10.78)	-3.04%
HST		13%		\$	46.04		13%		\$	44.64	\$	(1.40)	-3.04%
8% Rebate		8%					8%					. ,	
Total Bill on Non-RPP Avg. Price				\$	400.17				\$	387.99	\$	(12.18)	-3.04%
												/	



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Appendix 4 - 2017 RRWF



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👪 Ontario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers



Version 6.00

Utility Name	Renfrew Hydro Inc.	
Service Territory		
Assigned EB Number	EB-2016-0166	
Name and Title	Bill Nippard	
Phone Number	613.432.4884 ext 224	
Email Address	bnippard@renfrewhydro.com	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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Contario Energy BoardRevenue Requirement Workform
(RRWF) for 2016 Filers1.ino1.ino2.table of Contents2.table of Contents

3. Data_Input_Sheet

4. Rate_Base

5. Utility Income

8. Rev_Def_Suff

9. Rev_Reqt

10. Tracking Sheet

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft



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Contario Energy Board Revenue Requirement Workform (RRWF) for 2016 Filers

Data Input (1)

Jata In	iput ''		_			_			
		Initial Application	(2)	Adjustments	Technical Conference	(6)	Adjustments	-	Settlement Agreement
1	Rate Base								
	Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital:	\$15,495,709 (\$9,556,595)	(5)	(\$221,858) \$45,502	\$ 15,273,851 (\$3,511,033)		(\$99,000) \$1,329		\$15,174,851 (\$9,509,764)
	Controllable Expenses Cost of Power Working Capital Rate (%)	\$1,549,280 \$11,715,807 7.50%	(re)	\$4,000 \$412,370	\$ 1,553,280 \$ 12,128,178	វីទា	(\$80,000) (\$5,610)	,	\$1,473,280 \$12,122,567 7.50%
_		1.504	(a)		1.504	(a)			1.504
2	Utility Income Operating Revenues:								
	Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$1,858,210 \$2,148,384		\$31,411 (\$51,689)	\$1,889,621 \$2,036,635		\$1,817 (\$93,257)		\$1,891,438 \$2,003,438
	Specific Service Charges	\$18,500		\$0	\$18,500		\$0		\$18,500
	Late Payment Charges	\$20,000		\$0	\$20,000		\$0		\$20,000
	Other Distribution Revenue Other Income and Deductions	\$56,350 \$12,700		\$0 \$0	\$56,350 \$12,700		\$0 \$5,455		\$56,350 \$18,155
	Total Revenue Offsets	\$107,550	(7)	\$0	\$107,550		\$5,455		\$113,005
	Operating Expenses:								
	OM+A Expenses Depreciation/Amortization Property taxes Other expenses	\$1,549,280 \$247,981		\$4,000 (\$2,172)	\$ 1,553,280 \$ 245,803		(\$80,000) (\$2,657)		\$1,473,280 \$243,152
3	Taxes/Pills								
*	Taxable Income:								
	Adjustments required to arrive at taxable income	(\$124,293)	" (3)		(\$122,112)				(\$114,192)
	Utility Income Taxes and Rates: Income taxes (not grossed up)	\$19,590			\$17,447				\$18,087
	Income taxes (grossed up)	\$23,047			\$20,526				\$21,278
	Federal tax (%) Provincial tax (%)	10.50% 4.50%			10.50% 4,50%				10.50% 4.50%
	Income Tax Credits	4.504			4.50%				4.50%
4	Capitalization/Cost of Capital Capital Structure:								
	Long-term debt Capitalization Ratio (%)	56.0%			56.0%				56.0%
	Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%)	4.0% 40.0%	(8)		4.0% 40.0%	(8)		- Ç.	4.0% 40.0%
	Prefered Shares Capitalization Ratio (%)								
		100.0%			100.0%				100.0%
	Cost of Capital								0.305
	Long-term debt Cost Rate (%) Short-term debt Cost Rate (%)	4.54% 1.65%			3.72% 1.76%				3.72% 1.76%
	Common Equity Cost Rate 🕅	9.19%			8.78%				8.78%
	Prefered Shares Cost Rate (%)								



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Contario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Rate Base and Working Capital

Rate Base

Line No.	Particulars	Initial Application	Adjustments	Technical Conference	Adjustments	Settlement Agreement
1 2 3	Gross Fixed Assets (average) (3) Accumulated Depreciation (average) (3) Net Fixed Assets (average) (3)	\$15,495,709 (\$9,556,595) \$5,939,114	(\$221,858) \$45,502 (\$176,356)	\$15,273,851 (\$9,511,093) \$5,762,757	(\$99,000) \$1,329 (\$97,671)	\$15,174,851 (\$9,509,764) \$5,665,086
4	Allowance for Working Capital (1)	\$994,882	\$31,228	\$1,026,109	(\$6,421)	\$1,019,689
5	Total Rate Base	\$6,933,995	(\$145,129)	\$6,788,867	(\$104,092)	\$6,684,775

(1) Allowance for Working Capital - Derivation

6 7 8	Controllable Expenses Cost of Power Working Capital Base		\$1,549,280 <u>\$11,715,807</u> \$13,265,087	\$4,000 \$412,370 \$416,370	\$1,553,280 <u>\$12,128,178</u> \$13,681,458	(\$80,000) (\$5,610) (\$85,610)	\$1,473,280 \$12,122,567 \$13,595,847
9	Working Capital Rate %	(2)	7.50%	0.00%	7.50%	0.00%	7.50%
10	Working Capital Allowance	:	\$994,882	\$31,228	\$1,026,109	(\$6,421)	\$1,019,689

Notes (2)

Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2016 cost of service applications is 7.5%, per the letter issued by the Board on June 3, 2015. Alternatively, a utility could conduct and file its own lead-lag study.

(3) Average of opening and closing balances for the year.



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Contario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Technical Conference	Adjustments	Settlement Agreement
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$2,148,384	(\$51,689)	\$2,096,695	(\$93,257)	\$2,003,438
2	•	1 \$107,550	<u> </u>	\$107,550	\$5,455	\$113,005
3	Total Operating Revenues	\$2,255,934	(\$51,689)	\$2,204,245	(\$87,802)	\$2,116,443
	Operating Expenses:					
4	OM+A Expenses	\$1,549,280	\$4,000	\$1,553,280	(\$80,000)	\$1,473,280
5	Depreciation/Amortization	\$247,981	(\$2,172)	\$245,809	(\$2,657)	\$243,152
6	Property taxes	S -	S -		S -	
7	Capital taxes Other expense	S - S -	S - S -	S -	S - S -	S -
•	Other expense	3-	- Ş-			
9	Subtotal (lines 4 to 8)	\$1,797,261	\$1,828	\$1,799,089	(\$82,657)	\$1,716,432
10	Deemed Interest Expense	\$180,866	(\$34,661)	\$146,205	(\$2,242)	\$143,963
11	Total Expenses (lines 9 to 10)	\$1,978,127	(\$32,833)	\$1,945,294	(\$84,899)	\$1,860,395
12	Utility income before income taxes	\$277,806	(\$18,856)	\$258,951	(\$2,903)	\$256,048
13	Income taxes (grossed-up)	\$23,047	(\$2,521)	\$20,526	\$753	\$21,278
14	Utility net income	\$254,759	(\$16,334)	\$238,425	(\$3,656)	\$234,769
Notes	Other Revenues / Reven	ue Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$18,500 \$20,000 \$56,350 \$12,700	\$ - \$ - \$ - \$ -	\$18,500 \$20,000 \$56,350 \$12,700	\$ - \$ - \$ - \$5,455	\$18,500 \$20,000 \$56,350 \$18,155
	Total Revenue Offsets	\$107,550	<u> </u>	\$107,550	\$5,455	\$113,005



Contario Energy Board Revenue Requirement Workforn (RRWF) for 2016 Filers

Taxes/PILs

Line No.	Particulars	Application	Technical Conference	Settlement Agreement
	Determination of Taxable Income			
1	Utility net income before taxes	\$254,894	\$238,425	\$234,769
2	Adjustments required to arrive at taxable utility income	(\$124,293)	(\$122,112)	(\$114,192)
3	Taxable income	\$130,600	\$116,313	\$120,577
	Calculation of Utility income Taxes			
4	Income taxes	\$19,590	\$17,447	\$18,087
6	Total taxes	\$19,590	\$17,447	\$18,087
7	Gross-up of Income Taxes	\$3,457	\$3,079	\$3,192
8	Grossed-up Income Taxes	\$23,047	\$20,526	\$21,278
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$23,047	\$20,526	\$21,278
10	Other tax Credits	\$ -	S -	S -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	10.50% 4.50% 15.00%	10.50% <u>4.50%</u> <u>15.00%</u>	10.50% 4.50% 15.00%



Ontario Energy Board **Revenue Requirement Workfor** (RRWF) for 2016 Filers

Capitalization/Cost of Capital

Lin Particulars		Capitali	Capitalization Ratio		Return
		laitial /	Application		
	Debt	(%)	(\$)	(%)	(\$)
1	Long-term Debt	56.00%	\$3,883,037	4.54%	\$176,290
2	Short-term Debt	4.00%	\$277,360	1.65%	\$4,576
3	Total Debt	60.00%	\$4,160,397	4.35%	\$180,866
	Equity				
4	Common Equity	40.00%	\$2,773,598	9,19%	\$254,894
5	Preferred Shares	0.00%	\$-	0.00%	<u> </u>
6	Total Equity	40.00%	\$2,773,598	3,19%	\$254,894
7	Total	100.00%	\$6,933,995	6.28%	\$435,760
		Technica	l Conference		
	Debt	(%)	(\$)	(%)	(\$)
1	Long-term Debt	56.00%	\$3,801,765	3,72%	\$141,426
2	Short-term Debt	4.00%	\$271,555	1.76%	\$4,779
3	Total Debt	60.00%	\$4,073,320	3.53%	\$146,205
4	Equity Common Equity	40.00%	\$2,715,547	8.78%	\$238,425
5	Preferred Shares	0.00%	- 2	0.00%	-1
6	Total Equity	40.00%	\$2,715,547	8.78%	\$238,425
·	i via Equity	40.001	\$C,110,041	0.104	\$200,425
7	Total	100.00%	\$6,788,867	5.67%	\$384,630
		Dar Boy	rd Decision		
	Debt	(*)	(\$)	(*)	(\$)
8	Long-term Debt	56.00%	\$3,743,474	3.72%	\$139,257
š	Short-term Debt	4.00%	\$267,391	1.76%	\$4,706
10	Total Debt	60.00%	\$4,010,865	3.59%	\$143,963
	Equity	40.00%	*0 670 040	0 70%	4004 700
11	Common Equity	40.00%	\$2,673,910	8.78%	\$234,769
12 13	Preferred Shares	0.00%	*0 672 940	0.00%	<u>+024 769</u>
15	Total Equity	40.00%	\$2,673,910	8.78%	\$234,769
14	Total	100.00%	\$6,684,775	5.67%	\$378,733



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Contario Energy Board

Revenue Requirement Workform (RRWF) for 2016 Filers

Revenue Deficiency/Sufficiency

		Initial Application		Technical Conference		Settlement Agreement	
Lin e <u>No.</u>	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below	,	\$290,308		\$207,074		\$112,000
2 3	Distribution Revenue Other Operating Revenue Offsets - net	\$1,858,210 \$107,550	\$1,858,076 \$107,550	\$1,889,621 \$107,550	\$1,889,621 \$107,550	\$1,891,438 \$113,005	\$1,891,438 \$113,005
4	Total Revenue	\$1,965,760	\$2,255,934	\$1,997,171	\$2,204,245	\$2,004,443	\$2,116,443
5 6 8	Operating Expenses Deemed Interest Expense Total Cost and Expenses	\$1,797,261 \$180,866 \$1,978,127	\$1,797,261 \$180,866 \$1,978,127	\$1,799,089 \$146,205 \$1,945,294	\$1,799,089 \$146,205 \$1,945,294	\$1,716,432 \$143,963 \$1,860,395	\$1,716,432 \$143,963 \$1,860,395
9	Utility Income Before Income Tazes	(\$12,367)	\$277,806	\$51,877	\$258,951	\$144,048	\$256,048
10	Tax Adjustments to Accounting Income	(\$124,293)	(\$124,293)	(\$122,112)	(\$122,112)	(\$114,192)	(\$114,192)
11	Tazable Income	(\$136,660)	\$153,513	(\$70,235)	\$136,838	\$29,855	\$141,855
12 13	Income Tax Rate Income Tax on Taxable Income	15.00% (\$20,499)	15.00% \$23,027	15.00% (\$10,535)	15.00% \$20,526	15.00% \$4,478	15.00% \$21,278
14 15	Income Tax Credits Utility Net Income	<u>\$ -</u> \$8,132	<u>\$ -</u> \$254,759	\$- \$62,412	<u>\$ -</u> \$238,425	\$- \$139,570	<u>\$ -</u> \$234,769
16	Utility Rate Base	\$6,933,995	\$6,933,995	\$6,788,867	\$6,788,867	\$6,684,775	\$6,684,775
17	Deemed Equity Portion of Rate Base	\$2,773,598	\$2,773,598	\$2,715,547	\$2,715,547	\$2,673,910	\$2,673,910
18	Income/(Equity Portion of Rate Base)	0.29%	9.19%	2.30%	8.78%	5.22%	8.78%
19	Target Return - Equity on Rate Base	9.19%	9.19%	8.78%	8.78%	8.78%	8.78%
20	Deficiency/Sufficiency in Return on Equity	-8.90%	0.00%	-6.48%	0.00%	-3.56%	0.00%
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	2.73% 6.28%	6.28% 6.28%	3.07% 5.67%	5.67% 5.67%	4.24% 5.67%	5.67% 5.67%
23	Deficiency/Sufficiency in Rate of Return	-3.56%	0.00%	-2.59%	0.00%	-1.42%	0.00%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficienc Gross Revenue Deficiency/ (Sufficiency	\$254,894 \$246,762 \$290,308 (\$254,894 (\$134) 1)	\$238,425 \$176,013 \$207,074 (\$238,425 \$ -	\$234,769 \$95,200 \$112,000 (\$234,769 \$- 1)



Contario Energy Board Revenue Requirement Workform (RRWF) for 2016 Filers

Revenue Requirement

Line No.	Particulars	Application	Technical Conference	Settlement Agreement
1	OM&A Expenses	\$1,549,280	\$1,553,280	\$1,473,280
2	Amortization/Depreciation	\$247,981	\$245,809	\$243,152
3	Property Taxes	S -		
5	Income Taxes (Grossed up)	\$23,047	\$20,526	\$21,278
6	Other Expenses	S -		
7	Return			
	Deemed Interest Expense	\$180,866	\$146,205	\$143,963
	Return on Deemed Equity	\$254,894	\$238,425	\$234,769
8	Service Revenue Requirement			
	(before Revenues)	\$2,256,068	\$2,204,245	\$2,116,443
9	Revenue Offsets	\$107,550	\$107,550	\$113,005
10	Base Revenue Requirement	\$2,148,518	\$2,096,695	\$2,003,438
	(excluding Tranformer			
	Owership Allowance credit			
11	Distribution revenue	\$2,148,384	\$2,096,695	\$2,003,438
12	Other revenue	\$107,550	\$107,550	\$113,005
12		\$101,550	\$101,330	\$115,005
13	Total revenue	\$2,255,934	\$2,204,245	\$2,116,443
14	Difference (Total Revenue		•	•
	Less Distribution Revenue			
	Requirement before	(\$134) (1)	<u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>

<u>Notes</u> (1)

Line 11 - Line 8



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Appendix 5 – IRM Generator

Instructions for Tabs 3 to 7

Tab	Tab Details	Step	Details
		1	Complete the DVA continuity sche
	This tab is the continuity schedule that shows all the accounts and the accumulation		For all Group 1 Accounts, except for all Group 1, 2015 were approve
			For all Account 1595 sub-accounts being requested for disposition in year). For example, Account 1595 continuity schedule currently star
3 - Continuity Schedule		2a	If you had any Class A customers a balance requested for disposition
	of the balances a utility has.		If the checkbox is not checked off, the appropriate rate riders will be If the checkbox is checked off, tab
			If the checkbox in step 2a is check account CBR Class B balance accur
			If the checkbox is not checked off
			If the checkbox is checked off, the information inputted in tab 6. See
		3	Confirm the accuracy of the RRR d
4 - Billing Determinant	This tab shows the billing determinants that will be used to allocate account balances and calculate rate riders.	4	Review the disposition threshold of
		5	This tab is generated when the uti
	This is a new tab that is to be completed if there were any Class A customers at any point during the period the GA balance accumulated. The tab also considers Class A/B transition customers. The data on this tab is used for the purposes of determining the GA rate rider, CBR Class B rate rider (if applcable), as well as customer specific GA and CBR charges for transition customers (if applicable).	6	Under #1, enter the year the Acco
			If no, proceed to #3b in step 8. If yes, #2b and tab 6.1a will be gen Under #2b, indicate whether you If no, proceed to #3a in step 7.
6 - Class A Data Consumption		7	If yes, tab 6.2a will be generated. Under #3a, enter the number of t
			table accordingly for each transitie CBR Class B balance allocation to t will correspond to the same trans B balances to the rate classes, as a
		8	Under #3b, enter the number of c the period). A table will be genera determinants in the allocation of
	This tab has been revised. It allocates the GA balance to each transition customer for the period in which these customers were Class B customers and contributed to the GA balance (i.e. former Class B customers who contributed to the GA balance but	9	This tab is generated when the ut
6.1a - GA Allocation			In row 20, enter the total Class B o
	are now Class A customers and former Class A customers who are now Class B customers contributing to the GA balance).		The rest of the information in this customers who are allocated a spe
6.1 - GA	This tab calculates the GA rate rider to be applied to all non-RPP Class B customers (except for the transition customers allocated a customer specific balance in tab 6.1a).	10	Enter the proposed rate rider reco accordingly based on whether the
		11	This tab is generated when the ut
6.2 - CBR	This is a new tab that calculates the CBR Class B rate rider if there were Class A customers at any point during the period that the CBR Class B balance accumulated.		Select one of two options pertaini The rest of the information in the the CBR Class B balance accumula
		12	This tab is generated when the ut
6.2a - CBR_B Allocation	This is a new tab that allocates the CBR Class B balance to each transition customer for the period in which these customers were Class B customers and contributed to the CBR Class B balance (i.e. former Class B customers who contributed to the balance but are now Class A customers and former Class A customers who are now Class B contributing to the balance).		In row 20, enter the total Class B of The rest of the information in this the transition customers identified accumulated. All transition custor
5 - Allocating Def-Var Balances	This tab allocates the Group 1 balances (except GA and CBR Class B if Class A customers exist).	13	Review the allocated balances to e
7 - Calculation of Def-	This tab calculates the Group 1 rate riders, except for GA and CBR Class B (if Class A customers exist)	14	Enter the proposed rate rider reco

edule.

or Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at d for disposition, start the continuity schedule from 2015 by entering the closing 2014 balances in the Adjustments column under 2014.

3, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage (2014) would have information starting in 2014, when the relevant balances approved for disposition were first transferred into Account 1595 (2014). The DVA ts from 2011, if a utility has an Account 1595 with a vintage year prior to 2011, then a separate schedule should be provided starting from the vintage year.

at any point during the period that the Account 1589 GA balance accumulated (e.g. last disposition was for 2014 balances in the 2016 rate application, current accumulated from 2015 to 2016), check off the checkbox in cell BP13.

then proceed to tab 4 and complete the tab as needed. Tab 5 will be calculated accordingly. Then proceed to tabs 6.1 and 7, complete the tabs as needed and calculated.

6 relating to Class A customer consumption will be generated, see step 5 to 8 below for further details.

ed off, another checkbox will pop up to the right of the checkbox. If you had any Class A customers at any point during the period that the Account 1580, subnulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

then the balance in the Account 1580, sub-account CBR Class B will be allocated and disposed with Account 1580 WMS, as part of the general DVA rate rider.

n tab 6.2 will be generated. This tab will allocate and dispose the balance in Account 1580 sub-account CBR Class B through a separate rate rider using step 11 below for further details.

lata used to populate the tab.

calculation. If the threshold disposition is not met, select whether disposition is still being requested or not in the drop down box.

ility checks in tab 3 that they have Class A customers during the period that GA balance accumulated. ount 1589 GA balance was last disposed.

had any customers that transitioned between Class A and B during the period the Account 1589 GA balance accumulated.

nerated. Proceed to #2b.

had any customers that transitioned between Class A and B during the period the Account 1580, sub-account CBR Class B balance accumulated.

Proceed to #3a in step 7.

ransition customers during the period the Account 1589 GA balance accumulated. A table will be generated based on the number of customers. Complete the on customer identified (i.e. kWh/kW for half year periods, and the customer class during the half year). This data will automatically be used in the GA balance and :ransition customers in tabs 6.1a and 6.2a respectively. Each transition customer identified in tab 6, table 3a will assigned a customer number and the number ition customer populated in tabs 6.1a and 6.2a. The data in tab 6 will also be used in the calculation of billing determinants in the allocation of GA and CBR Class applicable.

ustomers who were Class A customers during the entire period the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B during ted based on the number of customers. Complete the table accordingly for each Class A customer identified. This data will be used in the calculation of billing GA and CBR Class B balances to the rate classes, as applicable.

ility indicates that they have transition customers in tab 6, #2a during the period where the Account 1589 GA balance accumulated.

consumption which equals to Non-RPP consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).

tab will be auto-populated and will calculate the customer specific allocation of the GA balance to transition customers in the bottom table. All transition ecific GA amount are not to be charged the general Non-RPP Class B GA rate rider as calculated in tab 6.1

very period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the GA rate riders are calculated ere were any transition customers during the period that the GA balance accumulated.

:ility checks in tab 3 that they have Class A customers during the period that Account 1580, sub-account CBR Class B balance accumulated. ng to the the years in which the CBR Class B balance accumulated, either 2015 and 2016, or 2016 only in cell B13.

tab is auto-populated and the CBR Class B rate riders are calculated accordingly based on whether there were any transition customers during the period that ted.

ility indicates that they have transition customers in tab 6, #2b during the period where the CBR Class B balance accumulated.

consumption which equals to total consumption less WMP consumption and consumption for Class A customers (who were Class A for partial and full year).

tab will be auto-populated and will calculate the customer specific allocation of the CBR Class B balance to transition customers in the bottom table. Note that d for the GA may be different than the transition customers for CBR Class B as this would depend on the period in which the GA and CBR Class B balances ners who are allocated a specific CBR Class B amount are not to be charged the general CBR Class B rate rider.

ensure the allocation is appropriate. Note that the final allocation for Account 1580, sub-account CBR Class B is calculated after the completion of tabs 6 to 6.2a.

very period if different than the default 12 month period. The rest of the information in the tab is auto-populated and the rate riders are calculated accordingly.

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

		Version	1.0
Utility Name	Renfrew Hydro Inc.	[
Assigned EB Number	EB-2017-0072		
Name of Contact and Title	Cindy Marshall, Secretary Treasurer		
Phone Number	613-432-4884		
Email Address	cmarshall@renfrewhydro.com		
We are applying for rates effective	January 1, 2018		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017		
Please indicate the last Cost of Service Re-Basing Year	2017		

Legend

Pale green cells represent input cells.

1. Information Sheet

Renfrew Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0166

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

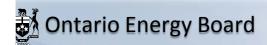
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.30
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	1.42
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$	0.40
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$	(1.55)
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable		
only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable or	nly	
for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective)	
until December 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Continent for the dule



Incentive Regulation Model for 2018 File Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class P.C.

Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0032
\$/kWh	0.0004
\$/kWh	0.0021
\$/kWh	0.0011
\$	0.25



ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

 (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three person; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or mo but does not include account-holders in Class E. OESP Credit 	; and	(30.00)
Class B		
 (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. 	;;	
OESP Credit	\$	(34.00)
Class C		
 (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or mo but does not include account-holders in Class G. OESP Credit 		(38.00)
Class D		
 (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. 		
OESP Credit	\$	(42.00)

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🛃 Ontario Energy Board

Incentive Regulation Model for 2018 File ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)
Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

(45.00)

(55.00)

(60.00)

(75.00)

\$

\$

\$

\$

Incentive Regulation Model for 2018 File GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	31.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.30
Data Diday for Diagonitian of Desidual Unitsrian Const Mater Costs (2017) offective until Desember 24, 2020	^	0.40
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020 Distribution Volumetric Rate	\$ ©/LIN/I	3.10
	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable		
only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable on	ly	
for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective		
until December 31, 2017	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	+	0.20

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	189.27
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	6.03
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020	\$	11.60
Distribution Volumetric Rate	\$/kW	2.8636
Low Voltage Service Rate	\$/kW	0.7587
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.4945
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable		
only for Non-Wholesale Market Participants	\$/kW	(0.2288)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only	y	
for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2279
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8725)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective	φπτ	(0.0720)
until December 31, 2017	\$/kW	0.2709
Retail Transmission Rate - Network Service Rate	\$/kW	2.2653
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if apple	\$ Issued	Month day ? ¥ear

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per customer)	\$	38.95
Distribution Volumetric Rate	\$/kWh	0.0029
Low Voltage Service Rate	\$/kWh	0.0020
5	•	
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable		
only for Non-Wholesale Market Participants	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable or	lv	
for Non-RPP Customers	\$/kWh	0.0036
	Ψ/ΚΨΤΙ	0.0050
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
		(0.0024)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective		
until December 31, 2017	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
	•	
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	2.72 5.7112
Low Voltage Service Rate	\$/kW	0.5865
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.4836
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2237)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable or	ly	
for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.2229
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8532)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective		
until December 31, 2017	\$/kW	0.2653
Retail Transmission Rate - Network Service Rate	\$/kW	1.7084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9288
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

10.00

\$



Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

\$/kW %

(0.60)

(1.00)

🛃 Ontario Energy Board

Incentive Regulation Model for 2018 File SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Easement Letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment Charge - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	22.35

Incentive Regulation Model for 2018 File RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Incentive Regulation Model for 2018 File LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0810 1.0702

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Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered kW	Metered <mark>kWh</mark> for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> for Non-RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)		Total Metered <mark>kWh</mark> less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption <i>(if applicable)</i>	1595 Recovery Proportion (2015) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	28,890,618	0	878,352	0	0	0	28,890,618	0	35%		3,780
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	10,820,876	0	1,973,192	0	0	0	10,820,876	0	13%		435
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	44,950,585	116,348	40,648,659	116,348	0	0	44,950,585	116,348	51%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	157,514	0	157,514	0	0	0	157,514	0	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,127,383	3,137	1,127,383	3,137	0	0	1,127,383	3,137	1%		
	Total	85,946,976	119,485	44,785,100	119,485	0	0	85,946,976	119,485	100%	C	4,215
										-		

Threshold Test

Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)²

As per Section 5.2.5 of the 2016 Filling Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$19,533 \$19,533 \$0.0002 Claim does not meet the threshold test.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

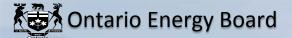
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

If you have identified any issues, please contact the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

1568 Account Balance from Continuity Schedule	0	
Total Balance of Account 1568 in Column S matches	the amount	
entered on the Continuity Schedule		



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of	% of Total kWh			allocated based on Total less WMP
		Customer	adjusted for			
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580

allocated based on Total less WMP

1586	1588
	1586



Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months)

1212Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance	
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes ²	Applicable) ²	Rider ²	(if applicable) ²	Rate Rider

7. Calculation of Def-Var RR

Contario Energy Board

Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2017 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2017	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)	6,684,775	\$ 6,684,775
Deduction from taxable capital up to \$15,000,000	\$ 6,684,775	\$ 6,684,775
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 120,577	\$ 120,577
Corporate Tax Rate	15.00%	15.00%
Tax Impact	\$ 18,087	\$ 18,087
Grossed-up Tax Amount	\$ 21,278	\$ 21,278
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 21,278	\$ 21,278
Total Tax Related Amounts	\$ 21,278	\$ 21,278
Incremental Tax Savings		\$ 0
Sharing of Tax Amount (50%)		\$ 0

Ontario Energy Board

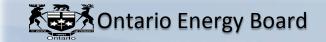
Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed	Do boood Billod	Do boood Billod	Re-based	Re-based Distribution	Re-based Distribution	Service Charge	Distribution Volumetric Rate	Distribution Volumetric Rate		Sorvice Charge	Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Customers or Connections A	Re-based Billed kWh B	kW C	Service Charge D	Volumetric Rate kWh E	Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Revenue kWh H = B * E	Revenue kW I = C * F	Requirement from Rates J = G + H + I	% Revenue K = G / J	% Revenue kWh L = H / J	% Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,835	29,993,952		17.30	0.0115		796,146	344,930	0	1,141,076	69.8%	30.2%	0.0%	55.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	414	12,181,792		31.25	0.0153		155,250	186,381	0	341,631	45.4%	54.6%	0.0%	16.7%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	61	45,032,810	122,368	189.27		2.8636	138,546	0	350,413	488,959	28.3%	0.0%	71.7%	23.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	34	155,148		38.95	0.0029		15,892	450	0	16,342	97.2%	2.8%	0.0%	0.8%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,199	1,122,118	3,118	2.72		5.7112	39,135	0	17,808	56,943	68.7%	0.0%	31.3%	2.8%
Total		5,543	88,485,820	125,486				1,144,969	531,762	368,221	2,044,951				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	28,890,618		0	0.00	\$/customer	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	10,820,876		0	0.0000	kWh	or more rate class (except for the Standby rate class), a distributor is
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	44,950,585	116,348	0	0.0000	kW	required to transfer the entire OEB-approved tax sharing amount into
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	157,514		0	0.0000	kWh	account 1595 for disposition at a later date (see Filing Requirements,
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,127,383	3,137	0	0.0000	kW	Appendix B)
Total		85,946,976	119,485	\$0			

9. Shared Tax - Rate Rider



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	28,890,618	0	1.0810	31,230,758
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	28,890,618	0	1.0810	31,230,758
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	10,820,876	0	1.0810	11,697,367
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	10,820,876	0	1.0810	11,697,367
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2653	44,950,585	116,348		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2014	44,950,585	116,348		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	157,514	0	1.0810	170,273
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	157,514	0	1.0810	170,273
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7084	1,127,383	3,137		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9288	1,127,383	3,137		

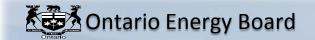
10. RTSR Current Rates

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW	\$			3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$			0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$			2.02	\$ 2.02	\$ 2.02
Hydro One Sub-Transmission Rates	Unit			2016		2017	2018
Rate Description		Jan		February - Decen Rate	nber 2016	Rate	Rate
Network Service Rate	kW	\$	3.4121 \$		3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7879 \$		0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.8018 \$		1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897 \$		2.5504	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2016		2017	2018
Rate Description		Rate		Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative		Historical 2016		Current 2017	Forecast 2018
value)	\$				



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

		Network		Lin	ne Connect	ion	Transfo	rmation Cor	proction	Tetal	Connection
IESO Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Connection Amount
lesuer/		¢0.00			ФО ОО			<u> </u>		¢	
January February		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$	-
March		\$0.00			\$0.00			\$0.00		φ \$	
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November December		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$	-
December		φ0.00			φ 0. 00			φ0.00		φ	-
Total	- 9	\$ -	\$-		\$-	\$-		\$-	\$-	\$	-
Hydro One		Network		Lin	ne Connect	ion	Transfo	rmation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount
January	13,316	\$3.4121	\$ 45,436		\$0.0000		15,261	\$1.8018	\$ 27,497	\$	27,497
February	12,239	\$3.3396	\$ 40,874		\$0.0000		15,711	\$1.7713	\$ 27,829	\$	27,829
March	12,046	\$3.3396	\$ 40,228		\$0.0000		14,844	\$1.7713	\$ 26,293	\$	26,293
April	9,405	\$3.3396	\$ 31,410		\$0.0000		12,825	\$1.7713	\$ 22,716	\$	22,716
Мау	10,323	\$3.3396	\$ 34,476		\$0.0000		13,942	\$1.7713	\$ 24,695	\$	24,695
June	15,034	\$3.3396	\$ 50,206		\$0.0000		15,968	\$1.7713	\$ 28,285	\$	28,285
July	14,493	\$3.3396 \$3.3396	\$ 48,399 \$ 51,714		\$0.0000		16,473	\$1.7713 \$1.7712	\$ 29,178 \$ 27,084	\$ ¢	29,178
August	15,485	\$3.3396 \$3.3396	\$ 51,714 \$ 46,891		\$0.0000 \$0.0000		15,799 14,454	\$1.7713 \$1.7713	\$ 27,984 \$ 25,603	\$ \$	27,984 25 603
September October	14,041 11,341	\$3.3396 \$3.3396	\$ 46,891\$ 37,874		\$0.0000 \$0.0000		14,454 12,252	\$1.7713 \$1.7713	\$ 25,603\$ 21,702	\$ \$	25,603 21,702
November	13,028	\$3.3396	\$ 37,874 \$ 43,510		\$0.0000		13,916		\$ 24,649	\$ \$	24,649
December	13,028	\$3.3396	\$ 43,510 \$ 43,537		\$0.0000		15,231		\$ 26,979	ъ \$	24,649 26,979
Total	153,788	\$ 3.3459	\$ 514,555	-	\$ -	\$-	176,675	\$ 1.7739	\$ 313,410	\$	313,410
Add Extra Host Here (I) (if needed)		Network		Lin	ne Connect	ion	Transfo	rmation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount
January	:	\$-			\$-			\$-		\$	-
February		\$-			\$ -			\$ -		\$	-
March		\$-			\$ -			\$ -		\$	-
April		\$- *			\$ -			\$ -		\$	-
May		\$ - ¢			\$ - ¢			\$ - ¢		\$	-
June		ት - ድ			ֆ - ¢			\$ - ¢		¢	-
July August		ድ			ֆ - Ը			\$ - \$ -		¢	-
September		φ - \$ -			φ - \$ -			φ - \$ -		φ \$	_
October		φ \$-			Ψ \$-			φ \$-		Ψ \$	-
November		\$-			\$-			\$-		\$	-
December		\$-			\$-			\$-		\$	-
		-									
Total		-	\$ -	-	\$ -	\$-		\$-	\$ -	\$	-
Add Extra Host Here (II) (if needed)		Network		Lin	e Connect	ion	Transfo	rmation Cor	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount
January	2	\$-			\$-			\$-		\$	-
February		\$-			\$-			\$-		\$	-
March		\$-			\$ -			\$-		\$	-
April		\$-			\$ -			\$-		\$	-
May		\$- ¢			\$ - ¢			\$- ¢		\$	-
June July		\$- \$-			\$ - \$ -			\$ - \$ -		Ф Ф	-
August		р - \$-			5 - \$ -			ъ - \$ -		Ψ \$	-
September		φ - \$ -			φ - \$ -			φ - \$ -		\$	-
October		\$-			φ \$ -			Ψ \$ -		\$	-
November		\$-			\$-			\$-		\$	-
December		÷ \$ -			\$-			\$-		\$	-
Total		Б –	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
			Ψ -		·			·			
Total		Network		Lin	e Connect		Transfo	rmation Cor	mection	lotal	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount
January	13,316 \$	\$ 3.4121	\$ 45,436	-	\$-	\$-	15,261	\$ 1.8018	\$ 27,497	\$	27,497
February	12,239 \$	\$ 3.3396	\$ 40,874	-	\$-	\$-	15,711	\$ 1.7713	\$ 27,829	\$	27,829
March	12,046 \$	\$ 3.3396	\$ 40,228	-	\$-	\$-	14,844	\$ 1.7713	\$ 26,293	\$	26,293
April	9,405			-	\$ -	\$-		\$ 1.7713		\$	22,716
May	10,323			-	\$-	\$-		\$ 1.7713		\$	24,695
June	15,034			-	\$- \$	\$-		\$ 1.7713		\$	28,285
July	14,493			-	5 - ¢	\$ -		\$ 1.7713 \$ 1.7713		\$	29,178
August	15,485			-	ን - ድ	\$-		\$ 1.7713 \$ 1.7713		\$	27,984
September	14,041			-	ው - ፍ	\$- \$-		\$ 1.7713 \$ 1.7713		¢	25,603 21,702
October November	11,341			-	ው - ድ			\$ 1.7713 \$ 1.7713		¢	21,702 24,649
November December	13,028 \$ 13,037 \$			-	\$- \$-	\$- \$-		\$ 1.7713 \$ 1.7713		\$ \$	24,649 26,979
	13,037 3	v 0.0090	Ψ 1 0,007	-	Ψ -	Ψ -	10,201	ψ ι.//ΙΟ	Ψ 20,319	Ψ	20,313
Total	153,788	\$ 3.35	\$ 514,555	-	\$-	\$-	176,675	\$ 1.77	\$ 313,410	\$	313,410
	·										
							Low Voltage Swite	chgear Cred	lit (if applicable)	\$	-

313,410

Total including deduction for Low Voltage Switchgear Credit \$

12. RTSR - Historical Wholesale

Contario Energy Board

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lir	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$			-	\$ 0.8700		-	\$ 2.0200		\$ -
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May	- \$		\$-	-		\$-	-	•	\$-	\$ -
June	- \$	3.6600	\$-	-	\$ 0.8700	\$-	-	\$ 2.0200	\$-	\$-
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March	12,239 \$			-	\$ 0.7710 \$ 0.7710			\$ 1.7493 \$ 1.7493		\$ 25,966
April	9,405 \$			-	\$ 0.7710			\$ 1.7493		\$ 22,434
May	10,323 \$			-	\$ 0.7710			\$ 1.7493		\$ 24,388
June	15,034 \$			-	\$ 0.7710			\$ 1.7493		\$ 27,933
July	14,493 \$			-	\$ 0.7710				\$ 28,816	\$ 28,816
August	15,485 \$			-	\$ 0.7710 \$ 0.7710				\$ 27,637	\$ 27,637
September October	14,041 \$ 11,341 \$		\$	-	\$ 0.7710 \$ 0.7710				\$25,285 \$21,432	\$ 25,285 \$ 21,432
November	13,028 \$			-	\$ 0.7710 \$ 0.7710			\$ 1.7493 \$ 1.7493		\$ 21,432 \$ 24,343
December	13,037 \$			-	\$ 0.7710	•		\$ 1.7493		\$ 26,644
Total	153,788 \$	3.19	\$ 491,230		\$ -	\$-	176,675	\$ 1.75	\$ 309,057	\$ 309,057
Add Extra Host Here (I)		Network		Lit	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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Total		Network		Lir	ne Connectio	n	Transfor	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,316 \$	3.1942	\$ 42,535	-	\$-	\$-	15,261	\$ 1.7493	\$ 26,696	\$ 26,696
February	12,239 \$	3.1942	\$ 39,095	-	\$ -	\$ -	15,711	\$ 1.7493	\$ 27,483	\$ 27,483
March	12,046 \$	3.1942	\$ 38,476	-	•	\$ -	14,844		\$ 25,966	\$ 25,966
April	9,405 \$		\$ 30,042	-	Ŧ	\$ -	,		\$ 22,434 \$ 24,288	\$ 22,434 \$ 24,288
May	10,323 \$ 15.034 \$		\$ 32,975 \$ 48.020	-	+	\$ - \$ -			\$ 24,388 \$ 27,933	\$ 24,388 \$ 27,933
June July	15,034 \$ 14,493 \$		\$ 48,020 \$ 46,292	-	Ŧ	\$- \$-			\$ 27,933 \$ 28,816	\$ 27,933 \$ 28,816
August	15,485 \$			-	Ŷ	\$- \$-			\$ 27,637	\$ 27,637
September	14,041 \$	3.1942	\$ 44,849	-	\$-	\$-	14,454	\$ 1.7493	\$ 25,285	\$ 25,285
October	11,341 \$	3.1942	\$ 36,225	-	+	\$ -	12,252	\$ 1.7493	\$ 21,432	\$ 21,432
November	13,028 \$			-		\$ -		\$ 1.7493		\$ 24,343
December	13,037 \$	3.1942	\$ 41,642	-	\$-	\$-	15,231	\$ 1.7493	\$ 26,644	\$ 26,644
Total	153,788 \$	3.19	\$ 491,230	-	\$-	\$ -	176,675	\$ 1.75	\$ 309,057	\$ 309,057
	· · · ·		·							
							Low Voltage Switc			\$ -

Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit\$ 309,057

Contario Energy Board

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

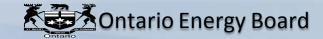
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June15,034 \$ 3.19 \$ 48,020- \$ - \$ - \$ - 15,968 \$ 1.75 \$ 27,933 \$ 27,93327,933July14,493 \$ 3.19 \$ 46,292- \$ - \$ - \$ - 16,473 \$ 1.75 \$ 28,816 \$ 28,810August15,485 \$ 3.19 \$ 49,463- \$ - \$ - \$ - 15,799 \$ 1.75 \$ 27,637 \$ 27,637September14,041 \$ 3.19 \$ 44,849- \$ - \$ - \$ - 14,454 \$ 1.75 \$ 25,285 \$ 25,285October11,341 \$ 3.19 \$ 36,225- \$ - \$ - \$ - 12,252 \$ 1.75 \$ 21,432 \$ 21,432November13,028 \$ 3.19 \$ 41,615- \$ - \$ - \$ - 13,916 \$ 1.75 \$ 24,343 \$ 24,344December13,037 \$ 3.19 \$ 41,642- \$ - \$ - \$ - 15,231 \$ 1.75 \$ 26,644 \$ 26,644Total153,788 \$ 3.19 \$ 491,230- \$ - \$ - \$ - \$ - 176,675 \$ 1.75 \$ 309,057 \$ 309,057	November December Total Total Month January February March	Units Billed 13,316 12,239 12,046	Network Rate \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476	Li	ine Connection Rate \$ - \$ \$ - \$	n Amount \$ - \$ - \$ -	Transfor Units Billed 15,261 15,711 14,844	Frmation Construction Rate \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	Amount \$ 26,696 \$ 27,483 \$ 25,966	Total Connection Amount \$ 26,696 \$ 27,483 \$ 25,966
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August 15,485 \$ 3.19 \$ 49,463 - \$ - \$ - 15,799 \$ 1.75 \$ 27,637 \$ \$	November December Total Total Month January February March April May	Units Billed 13,316 12,239 12,046 9,405 10,323	Network Rate \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975	Li	ine Connection Rate \$ - \$ \$ - \$	n Amount \$ - \$ - \$ -	Transfor Units Billed 15,261 15,711 14,844 12,825 13,942	Rate \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	Amount Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388	Total Connection Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388
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October 11,341 \$ 3.19 \$ 36,225 - \$ - \$ - \$ 12,252 \$ 1.75 \$ 21,432 \$ 21,432 November 13,028 \$ 3.19 \$ 41,615 - \$ - \$ - \$ 13,916 \$ 1.75 \$ 24,343 \$ 24,343 December 13,037 \$ 3.19 \$ 41,642 - \$ - \$ - \$ 15,231 \$ 1.75 \$ 26,644 \$ 26,644 Total 153,788 \$ 3.19 \$ 491,230 - \$ - \$ - \$ - \$ 176,675 \$ 1.75 \$ 309,057 309,057	November December Total Total Month January February March April May June July	Units Billed 13,316 12,239 12,046 9,405 10,323 15,034 14,493	Network Rate \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975 \$ 48,020 \$ 46,292	Li	ine Connection Rate \$ - \$ \$ - \$	n Amount \$ - \$ - \$ -	Transfor Units Billed 15,261 15,711 14,844 12,825 13,942 15,968 16,473	Rate \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816	S 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816
November 13,028 \$ 3.19 \$ 41,615 - \$ - \$ - \$ 13,916 \$ 1.75 \$ 24,343 \$ \$ 24,344 \$ December 13,037 \$ 3.19 \$ 41,642 - \$ - \$ - 15,231 \$ 1.75 \$ 26,644 \$ \$ 26,644 \$ 26,644 \$ 26,644 \$ 309,057 \$ 309,057 \$ 309,057 \$ 309,057 \$ 309,057 \$ 309,057 \$ 309,057 \$ \$ 309,057 \$ \$ 309,057 \$ \$ 309,057 \$ \$ 309,057 \$ </td <td>November December Total Total Month January February March April May June July August</td> <td>Units Billed 13,316 12,239 12,046 9,405 10,323 15,034 14,493 15,485</td> <td>Network Rate \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19</td> <td>Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975 \$ 48,020 \$ 46,292 \$ 49,463</td> <td>Li</td> <td>ine Connection Rate \$ - \$ \$ - \$</td> <td>n Amount \$ - \$ - \$ -</td> <td>Transfor Units Billed 15,261 15,711 14,844 12,825 13,942 15,968 16,473 15,799</td> <td>Rate \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75</td> <td>Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637</td> <td>S 26,690 \$ 27,483 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,386 \$ 27,933 \$ 28,816 \$ 27,637</td>	November December Total Total Month January February March April May June July August	Units Billed 13,316 12,239 12,046 9,405 10,323 15,034 14,493 15,485	Network Rate \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975 \$ 48,020 \$ 46,292 \$ 49,463	Li	ine Connection Rate \$ - \$ \$ - \$	n Amount \$ - \$ - \$ -	Transfor Units Billed 15,261 15,711 14,844 12,825 13,942 15,968 16,473 15,799	Rate \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75 \$ 1.75	Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637	S 26,690 \$ 27,483 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,386 \$ 27,933 \$ 28,816 \$ 27,637
December 13,037 \$ 3.19 \$ 41,642 - \$ - \$ - \$ - 15,231 \$ 1.75 \$ 26,644 \$ 26,644 Total 153,788 \$ 3.19 \$ 491,230 - \$ - \$ - \$ - 176,675 \$ 1.75 \$ 309,057 \$ 309,057	November December Total Total Month January February March April May June July August September	Units Billed 13,316 12,239 12,046 9,405 10,323 15,034 14,493 15,485 14,041	Network Rate \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19 \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975 \$ 48,020 \$ 46,292 \$ 49,463 \$ 44,849	Li	ine Connection Rate \$ - \$ \$ - \$	Amount Amount Amount	Transfor Units Billed 15,261 15,711 14,844 12,825 13,942 15,968 16,473 15,799 14,454	Rate \$ 1.75	Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285	S 26,690 \$ 27,483 \$ 27,483 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,386 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285
Total 153,788 \$ 3.19 \$ 491,230 - \$ - \$ - 176,675 \$ 1.75 \$ 309,057 \$ 309,057	November December Total Total Month January February March April May June July August September October	Units Billed 13,316 12,239 12,046 9,405 10,323 15,034 14,493 15,485 14,041 11,341	Network Rate \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975 \$ 48,020 \$ 46,292 \$ 46,292 \$ 49,463 \$ 44,849 \$ 36,225	Li	ine Connection Rate \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	n Amount \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$-	Transfor Units Billed 15,261 15,711 14,844 12,825 13,942 15,968 16,473 15,799 14,454 12,252	Rate \$ 1.75	Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285 \$ 21,432	Total Connection Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285 \$ 21,432
	November December Total Total Month January February March April May June July August September October November	Units Billed 13,316 12,239 12,046 9,405 10,323 15,034 14,493 15,485 14,041 11,341 13,028	Network Rate \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975 \$ 48,020 \$ 46,292 \$ 49,463 \$ 44,849 \$ 36,225 \$ 41,615	Li Units Billed - - - - - - - - - - - - - - - - - - -	ine Connection Rate \$ - \$ \$ -	Amount Amount Amount	Transfor Units Billed 15,261 15,711 14,844 12,825 13,942 15,968 16,473 15,799 14,454 12,252 13,916	Rate \$ 1.75	Amount Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 27,933 \$ 27,637 \$ 25,285 \$ 21,432 \$ 24,343	S 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285 \$ 21,432 \$ 24,343
	November December Total Total Month January February March April May June July August September October November	Units Billed 13,316 12,239 12,046 9,405 10,323 15,034 14,493 15,485 14,041 11,341 13,028	Network Rate \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975 \$ 48,020 \$ 46,292 \$ 49,463 \$ 44,849 \$ 36,225 \$ 41,615	Li Units Billed - - - - - - - - - - - - - - - - - - -	ine Connection Rate \$ - \$ \$ -	Amount Amount Amount	Transfor Units Billed 15,261 15,711 14,844 12,825 13,942 15,968 16,473 15,799 14,454 12,252 13,916	Rate \$ 1.75	Amount Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 27,933 \$ 27,637 \$ 25,285 \$ 21,432 \$ 24,343	S 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285 \$ 21,432 \$ 24,343
	November December Total Total Month January February March April May June July August September October November December	Units Billed 13,316 12,239 12,046 9,405 10,323 15,034 14,493 15,485 14,041 11,341 13,028 13,037	Network Rate \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975 \$ 48,020 \$ 46,292 \$ 46,292 \$ 49,463 \$ 44,849 \$ 36,225 \$ 41,615 \$ 41,642	Li Units Billed - - - - - - - - - - - - - - - - - - -	ine Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount Amount	Transfor Units Billed 15,261 15,711 14,844 12,825 13,942 15,968 16,473 15,799 14,454 12,252 13,916 15,231	Rate \$ 1.75	Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285 \$ 21,432 \$ 24,343 \$ 26,644	S 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285 \$ 21,432 \$ 24,343 \$ 26,644
Low Voltage Switchgear Credit (it applicable)	November December Total Total Month January February March April May June July August September October November December	Units Billed 13,316 12,239 12,046 9,405 10,323 15,034 14,493 15,485 14,041 11,341 13,028 13,037	Network Rate \$ 3.19	Amount \$ 42,535 \$ 39,095 \$ 38,476 \$ 30,042 \$ 32,975 \$ 48,020 \$ 46,292 \$ 46,292 \$ 49,463 \$ 44,849 \$ 36,225 \$ 41,615 \$ 41,642	Li Units Billed - - - - - - - - - - - - - - - - - - -	ine Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount Amount	Transfor Units Billed 15,261 15,711 14,844 12,825 13,942 15,968 16,473 15,799 14,454 12,252 13,916 15,231	Rate \$ 1.75	Amount \$ 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285 \$ 21,432 \$ 24,343 \$ 26,644	S 26,696 \$ 27,483 \$ 25,966 \$ 22,434 \$ 24,388 \$ 27,933 \$ 28,816 \$ 27,637 \$ 25,285 \$ 21,432 \$ 24,343 \$ 26,644

\$

309,057

Total including deduction for Low Voltage Switchgear Credit





The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	31,230,758	0	190,508	36.2%	177,952	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	11,697,367	0	65,505	12.5%	61,188	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2653		116,348	263,563	50.1%	246,193	2.1160
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	170,273	0	954	0.2%	891	0.0052
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7084		3,137	5,359	1.0%	5,006	1.5958
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.					Dillad	Dillad	Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	31,230,758	0	106,185	37.0%	114,403	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	11,697,367	0	37,432	13.0%	40,329	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2014	, ,	116,348	139,780	48.7%	150,599	1.2944
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	170,273	0	545	0.2%	587	0.0034
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9288	-	3,137	2,914	1.0%		1.0007
	Retail Transmission Rate - Line and Transformation Connection Service Rate	φ/κνν	0.9200		3,137	2,914	1.0%	3,139	1.0007

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	31,230,758	0	177,952	36.2%	177,952	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	11,697,367	0	61,188	12.5%	61,188	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1160		116,348	246,193	50.1%	246,193	2.1160
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	170,273	0	891	0.2%	891	0.0052
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5958		3,137	5,006	1.0%	5,006	1.5958

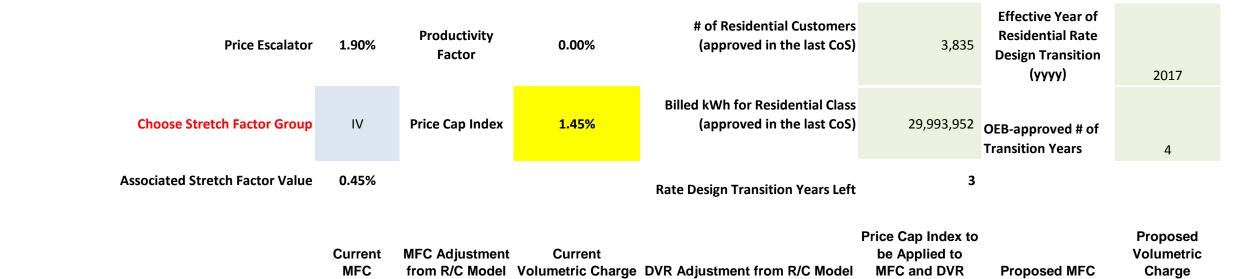
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	31,230,758	0	114,403	37.0%	114,403	0.0037
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	11,697,367	0	40,329	13.0%	40,329	0.0034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2944		116,348	150,599	48.7%	150,599	1.2944
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034	170,273	0	587	0.2%	587	0.0034
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0007		3,137	3,139	1.0%	3,139	1.0007





If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.



Rate Class

16. Rev2Cost_GDPIPI

Ontario Energy Board

Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issue completing this application	d at the	time of
Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0061 If your utility's DRC differs from the value in Cell D29, please update this
		value.

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0072

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.09
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	0.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020 Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020 Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	1.42 (1.55) 0.0078 0.0022 0.0057 0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of several does not include account-holders in Class E. OESP Credit	e persons; persons; and	ons; (30.00)
Class B		
 (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six p but does not include account-holders in Class F. OESP Credit 	•	(34.00)
Class C	¥	(0.000)
 (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven but does not include account-holders in Class G. OESP Credit 		ins; (38.00)
	φ	(38.00)
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six p but does not include account-holders in Class H.	persons;	
OESP Credit	\$	(42.00)

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Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

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(45.00)

\$

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

 i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; o iii. the account-holder or any member of the account-holder's household regularly uses, for medical device at the dwelling to which the account relates OESP Credit 	ity-intensive (50.00)
Class G	
 Class G comprises account-holders with a household income and household size described under Cla following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical pudevice at the dwelling to which the account relates. 	
OESP Credit	\$ (55.00)
Class H Class H comprises account-holders with a household income and household size described under Cla conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical pu device at the dwelling to which the account relates.	
OESP Credit	\$ (60.00)
Class I Class I comprises account-holders with a household income and household size described under para meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical pu device at the dwelling to which the account relates.	
OESP Credit	\$ (75.00)

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$ \$ \$	31.70 0.79 0.30
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 31, 2020 Distribution Volumetric Rate		3.10
Low Voltage Service Rate	\$/kWh \$/kWh	0.0155 0.0020
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICA	TION	

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	200.01
Rate Rider for Recovery of Stranded Meter Assets (2017) - effective until December 31, 2020	\$	6.03
Rate Rider for Disposition of Residual Historical Smart Meter Costs (2017) - effective until December 3	1,2020 \$	11.60
Distribution Volumetric Rate	\$/kW	3.0261
Low Voltage Service Rate	\$/kW	0.7587
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kW	(0.8725)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2944
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	28.48
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020	\$/kWh	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
0 <i>,</i> 1	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Account 1576 (2017) - effective until December 31, 2020 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	2.00 4.1938 0.5865 (0.8532) 1.5958 1.0007
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

0.2500

\$

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

10.00

\$

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

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ALLOWANCES

EB-2017-0072

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Easement Letter	\$	15.00
Account history	\$	15.00
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment Charge - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Other		
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	22.35

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Renfrew Hydro Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impler	mented
upon the first subsequent billing for each billing cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

Ontario Energy Board Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
 Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0810	1.081	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	62,431	162	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0810	1.081	386		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0810	1.081	93,949	261	DEMAND	1,197
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0810	1.081	750		N/A	
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	RPP	1.0810	1.081	292		N/A	
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile	kWh	Non-RPP (Retailer)	1.0810	1.081	292		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0810	1.081	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								



Table 2

		Sub-Total										Total			
RATE CLASSES / CATEGORIES	Units		Α				В			C		A + B + C			
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(0.91)	-3.4%	\$	(1.44)	-4.1%	\$	(1.52)	-3.6%	\$	(1.59)	-1.4%		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$	(1.75)	-2.8%	\$	(3.15)	-3.8%	\$	(3.58)	-3.5%	\$	(3.76)	-1.2%		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(43.74)	-7.2%	\$	(311.54)	-31.1%	\$	(320.66)	-20.5%	\$	(362.34)	-3.3%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	(11.32)	-28.5%	\$	(12.98)	-28.5%	\$	(13.06)	-26.5%	\$	(14.76)	-13.6%		
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(1,385.30)	-29.8%	\$	(1,791.35)	-34.4%	\$	(1,801.97)	-30.5%	\$	(2,036.23)	-10.0%		
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(0.91)	-3.4%	\$	(4.14)	-10.5%	\$	(4.22)	-9.0%	\$	(4.76)	-3.2%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.11	5.2%	\$	0.90	3.6%	\$	0.87	3.1%	\$	0.91	1.6%		
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.11	5.2%	\$	(0.15)	-0.6%	\$	(0.18)	-0.6%	\$	(0.21)	-0.3%		
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile	kWh	\$	(1.75)	-2.8%	\$	(10.35)	-11.0%	\$	(10.78)	-9.5%	\$	(12.18)	-3.0%		
						ľ									
						ľ									

RESIDENTIAL SERVICE CLASSIFICATION RPP Consumption 750 kWh Demand kW

-	
Demand	-
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

	Current OEB-Approved				Proposed					Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)		^	(\$)	•	(\$)		^	(\$)		Change	% Change
Monthly Service Charge	\$	17.30		Ψ	17.30		20.09		\$	20.09		2.79	16.13%
Distribution Volumetric Rate	\$	0.0115	750		8.63	\$	0.0078	750		5.85		(2.78)	-32.17%
Fixed Rate Riders	\$	0.44	1	\$	0.44	\$	0.04	1	\$	0.04		(0.40)	-89.93%
Volumetric Rate Riders	\$	0.0007	750		0.53	\$	-	750		-	\$	(0.53)	-100.00%
Sub-Total A (excluding pass through)	\$	0.0000	64	\$	26.89	•	0.0000	04	\$ ¢	25.98		(0.91)	-3.38%
Line Losses on Cost of Power	\$	0.0822	61	\$	4.99	\$	0.0822	61	\$	4.99	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.0007	750	\$	0.53	\$	-	750	\$	-	\$	(0.53)	-100.00%
Riders						•		750	<u>,</u>		ф.	, , , , , , , , , , , , , , , , , , ,	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750		-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	0.000/
Low Voltage Service Charge	\$	0.0022	750	\$	1.65	\$	0.0022	750	\$	1.65	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				^	0.70	•	0.70		^	0.70	^		0.000/
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders				.					•		^		
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	34.85				\$	33.42	\$	(1.44)	-4.12%
Sub-Total A) RTSR - Network	\$	0.0061	811	\$	4.95	\$	0.0057	811	¢	4.62	¢	(0.32)	-6.56%
RTSR - Connection and/or Line and	φ	0.0001	011	φ	4.95	φ	0.0037	011	φ	4.02	φ	(0.32)	-0.50 %
Transformation Connection	\$	0.0034	811	\$	2.76	\$	0.0037	811	\$	3.00	\$	0.24	8.82%
Sub-Total C - Delivery (including Sub-													
Total B)				\$	42.55				\$	41.04	\$	(1.52)	-3.56%
Wholesale Market Service Charge													
(WMSC)	\$	0.0036	811	\$	2.92	\$	0.0036	811	\$	2.92	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0003	811	\$	0.24	\$	0.0003	811	\$	0.24	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	Ť	0.20	1	Ψ	0.20	Ψ	0.20	1	Ψ	0.20	Ψ		0.0070
TOU - Off Peak	\$	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	128	\$	12.11	\$	0.0950	128	\$		\$	-	0.00%
TOU - On Peak	ŝ	0.1320	135		17.82		0.1320	135		17.82		-	0.00%
	<u> </u>	0.1020	100	Ψ	17.02	Ψ	0.1020	100	Ψ	17.02	Ψ		0.0070
Total Bill on TOU (before Taxes)				\$	107.59				\$	106.07	\$	(1.52)	-1.41%
HST		13%		↓ \$	13.99		13%		\$	13.79		(0.20)	-1.41%
8% Rebate		8%		\$	(8.61)		8%		\$	(8.49)		0.12	
Total Bill on TOU		070		\$	112.96		070		\$	111.37		(1.59)	-1.41%
				Ψ	112.30				Ψ	111.57	Ψ	(1.55)	-1.4170

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved						Proposed			Impact		
	Rate (\$)	Volume	•	Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge		1.25	1	\$ 31.25	\$	31.70	1	\$	31.70		0.45	1.44%
Distribution Volumetric Rate	•	153 200		\$ 30.60		0.0155	2000		31.00		0.40	1.31%
Fixed Rate Riders		3.40		\$ 3.40	\$	3.40	1	\$	3.40		-	0.00%
Volumetric Rate Riders	-	011 200		\$ (2.20)		0.0024	2000		(4.80)		(2.60)	118.18%
Sub-Total A (excluding pass through)				\$ 63.05				\$	61.30		(1.75)	-2.78%
Line Losses on Cost of Power	\$ 0.	822 16	32	\$ 13.31	\$	0.0822	162	\$	13.31		-	0.00%
Total Deferral/Variance Account Rate	*	0.07		¢ 4.40	•		0.000	¢		¢	(4, 40)	400.000/
Riders	\$ 0.	007 2,00		\$ 1.40	\$	-	2,000	\$	-	\$	(1.40)	-100.00%
CBR Class B Rate Riders	\$	- 2,00	0	\$-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	- 2,00	0	\$-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.	020 2,00	0	\$ 4.00	\$	0.0020	2,000	\$	4.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$ 0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)		2,00	00	\$-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$ 82.55				\$	79.40	¢	(3.15)	-3.82%
Sub-Total A)				-				•		-		
RTSR - Network	\$ 0.	056 2,16	<mark>2</mark>	\$ 12.11	\$	0.0052	2,162	\$	11.24	\$	(0.86)	-7.14%
RTSR - Connection and/or Line and	\$ 0.	032 2,16	2	\$ 6.92	\$	0.0034	2,162	\$	7.35	\$	0.43	6.25%
Transformation Connection	¥ 0.	002 2,10	<u>,</u> , , , , , , , , , , , , , , , , , ,	φ 0.52	Ψ	0.0034	2,102	Ψ	1.00	Ψ	0.40	0.2070
Sub-Total C - Delivery (including Sub-				\$ 101.58				\$	97.99	\$	(3.58)	-3.53%
Total B)				• 101100				¥	01100	¥	(0.00)	0.0070
Wholesale Market Service Charge	\$ 0.	036 2,16	2	\$ 7.78	\$	0.0036	2,162	\$	7.78	\$	-	0.00%
(WMSC)	•	2,10	-	φ in σ	Ť	0.0000	2,102	Ŷ		Ŷ		010070
Rural and Remote Rate Protection	\$ 0.	003 2,16	2	\$ 0.65	\$	0.0003	2,162	\$	0.65	\$	-	0.00%
(RRRP)							_,					
Standard Supply Service Charge	-	0.25		\$ 0.25		0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)		061 2,00		\$ 12.20		0.0061	2,000			\$	-	0.00%
TOU - Off Peak	•	650 1,30		\$ 84.50		0.0650	1,300	\$	84.50		-	0.00%
TOU - Mid Peak		950 34		\$ 32.30		0.0950	340	\$	32.30		-	0.00%
TOU - On Peak	\$ 0.	320 36	50 3	\$ 47.52	\$	0.1320	360	\$	47.52	\$		0.00%
				A 000 T	1			*	000 10			
Total Bill on TOU (before Taxes)		100/		\$ 286.78 \$ 07.00		1000		\$	283.19		(3.58)	-1.25%
HST		13%		\$ 37.28 \$ (22.04)		13%		\$	36.82		(0.47)	-1.25%
8% Rebate		8%		\$ (22.94)		8%		\$	(22.66)		0.29	
Total Bill on TOU				\$ 301.12				\$	297.35	\$	(3.76)	<mark>-1.25%</mark>

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	62,431	kWh
Demand	162	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 189		\$ 189.27		1	\$ 200.01	\$ 10.74	5.67%
Distribution Volumetric Rate	\$ 2.80				162	\$ 490.23		5.67%
Fixed Rate Riders	\$ 17		\$ 17.63			\$ 17.63		0.00%
Volumetric Rate Riders	-\$ 0.3	37 162			162			
Sub-Total A (excluding pass through)			\$ 610.26			\$ 566.52		-7.17%
Line Losses on Cost of Power	\$	-	\$-	\$-	-	\$-	\$-	
Total Deferral/Variance Account Rate	\$ 0.20	57 162	\$ 43.04	\$ _	162	\$ _	\$ (43.04)	-100.00%
Riders	\$			Ψ		Ψ	φ (+0.0+)	100.0070
CBR Class B Rate Riders	\$	162		\$-	162	\$-	\$-	
GA Rate Riders	\$ 0.0	,	\$ 224.75		62,431	\$-	\$ (224.75)	
Low Voltage Service Charge	\$ 0.75	87 162	\$ 122.91	\$ 0.7587	162	\$ 122.91	\$-	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$	1	\$-	\$-	1	\$-	\$-	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		162	\$-	\$-	162	\$-	\$-	
Sub-Total B - Distribution (includes			\$ 1,000.97			\$ 689.43	\$ (311.54)	-31.12%
Sub-Total A)								
RTSR - Network	\$ 2.20	53 162	\$ 366.98	\$ 2.1160	162	\$ 342.79	\$ (24.19)	-6.59%
RTSR - Connection and/or Line and	\$ 1.20	14 162	\$ 194.63	\$ 1.2944	162	\$ 209.69	\$ 15.07	7.74%
Transformation Connection	÷	14 102	φ 104.00	ψ 1.2044	102	φ 200.00	φ 10.07	1.1470
Sub-Total C - Delivery (including Sub-			\$ 1,562.57			\$ 1,241.92	\$ (320.66)	-20.52%
Total B)			¢ 1,002.07			φ 1,211102	• (020100)	2010270
Wholesale Market Service Charge	\$ 0.0	36 67,488	\$ 242.96	\$ 0.0036	67,488	\$ 242.96	s -	0.00%
(WMSC)		00,100	φ 212.00	φ 0.0000	01,100	φ 212.00	Ŷ	0.0070
Rural and Remote Rate Protection	\$ 0.0	03 67,488	\$ 20.25	\$ 0.0003	67,488	\$ 20.25	s -	0.00%
(RRRP)					, i i i i i i i i i i i i i i i i i i i			
Standard Supply Service Charge	-	25 1	\$ 0.25			\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0	,	\$ 380.83		,	\$ 380.83		0.00%
Average IESO Wholesale Market Price	\$ 0.1 ⁷	01 67,488	\$ 7,430.42	\$ 0.1101	67,488	\$ 7,430.42	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,637.27			\$ 9,316.62		
HST		3%	\$ 1,252.85			\$ 1,211.16		
Total Bill on Average IESO Wholesale Market Price			\$ 10,890.12			\$ 10,527.78	\$ (362.34)	-3.33%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	386	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved					Proposed						Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
	•	(\$)		*	(\$)	•	(\$)		*	(\$)	-	Change	% Change	
Monthly Service Charge	\$	38.95		\$	38.95	\$	28.48	1	\$	28.48		(10.47)	-26.88%	
Distribution Volumetric Rate	\$	0.0029	386	\$	1.12	\$	0.0021	386	\$	0.81	\$	(0.31)	-27.59%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	4.40.000/	
Volumetric Rate Riders	-\$	0.0010	386		(0.39)	-\$	0.0024	386	\$	(0.93)		(0.54)	140.00%	
Sub-Total A (excluding pass through)	*	0.4404	01	\$	39.68	*	0.44.04	04	>	28.36		(11.32)	-28.52%	
Line Losses on Cost of Power	\$	0.1101	31	\$	3.44	\$	0.1101	31	\$	3.44	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	0.0007	386	\$	0.27	\$	-	386	\$	-	\$	(0.27)	-100.00%	
Riders	, ,								•			、 <i>,</i> ,		
CBR Class B Rate Riders	\$	-	386	\$	-	\$	-	386	\$	-	\$	-	400.000/	
GA Rate Riders	\$	0.0036	386	Э Ф	1.39	\$	-	386	\$	-	\$	(1.39)	-100.00%	
Low Voltage Service Charge	\$	0.0020	386	\$	0.77	\$	0.0020	386	\$	0.77	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	^			•					^		^			
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Account Rate Riders			000	•				000	^		^			
Additional Volumetric Rate Riders (Sheet 18)			386	\$	-	\$	-	386	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	45.56				\$	32.58	\$	(12.98)	-28.49%	
Sub-Total A) RTSR - Network	¢	0.0056	417	\$	2.34	4	0.0052	417	\$	2.17	\$	(0.17)	-7.14%	
RTSR - Connection and/or Line and	Φ	0.0050	417	Ф	2.34	Þ	0.0052	417	Ф	2.17	Ф	(0.17)	-7.14%	
Transformation Connection	\$	0.0032	417	\$	1.34	\$	0.0034	417	\$	1.42	\$	0.08	6.25%	
Sub-Total C - Delivery (including Sub-														
Total B)				\$	49.23				\$	36.17	\$	(13.06)	-26.53%	
Wholesale Market Service Charge	•			<u>^</u>		•			^	4 = 0	<u>^</u>		0.000/	
(WMSC)	\$	0.0036	417	\$	1.50	\$	0.0036	417	\$	1.50	\$	-	0.00%	
Rural and Remote Rate Protection				^	0.40				^	0.40	•		0.000/	
(RRRP)	\$	0.0003	417	\$	0.13	\$	0.0003	417	\$	0.13	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0061	386	\$	2.35	\$	0.0061	386	\$	2.35	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	386	\$	42.50	\$	0.1101	386	\$	42.50	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	95.96				\$	82.90		(13.06)	-13.61%	
HST		13%		\$	12.47		13%		\$	10.78	\$	(1.70)	-13.61%	
Total Bill on Average IESO Wholesale Market Price				\$	108.43				\$	93.67	\$	(14.76)	-13.61%	

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP	Non-PPP (Other)

		,,,
Consumption	93,949	kWh
Demand	261	kW
Oursent Laga Fastan	4 0040	

Current Loss Factor 1.0810 Proposed/Approved Loss Factor 1.0810

	Current OEB-Approved				Proposed					Impact			
		Rate	Volume		arge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	2.72	1197		-,	\$	2.00	1197		2,394.00		(861.84)	-26.47%
Distribution Volumetric Rate	\$	5.7112		\$	1,490.62	\$	4.1938	261	\$	1,094.58	\$	(396.04)	-26.57%
Fixed Rate Riders	\$	-	-	\$	-	\$	-	1197		-	\$	-	
Volumetric Rate Riders	-\$	0.3650	261		(95.27)	-\$	0.8532	261	\$	(222.69)		(127.42)	133.75%
Sub-Total A (excluding pass through)				\$	4,651.20				\$	3,265.90		(1,385.30)	-29.78%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.2599	261	\$	67.83	\$	-	261	\$	-	\$	(67.83)	-100.00%
Riders	↓ ↓	012000		Ψ •	07.00	Ť.			Ψ •			(07.00)	100.0070
CBR Class B Rate Riders	\$	-	261	\$	-	\$	-	261	\$	-	\$	-	
GA Rate Riders	\$	0.0036	,	\$	338.22	\$	-	93,949	\$	-	\$	(338.22)	-100.00%
Low Voltage Service Charge	\$	0.5865	261	\$	153.08	\$	0.5865	261	\$	153.08	\$	-	0.00%
Smart Meter Entity Charge (if applicable)					ľ								
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders					ľ								
Additional Volumetric Rate Riders (Sheet 18)			261	\$	-	\$	-	261	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	5,210.33				\$	3,418.97	\$	(1,791.35)	-34.38%
Sub-Total A)				*					+ •		-	• ·	
RTSR - Network	\$	1.7084	261	\$	445.89	\$	1.5958	261	\$	416.50	\$	(29.39)	-6.59%
RTSR - Connection and/or Line and	\$	0.9288	261	\$	242.42	\$	1.0007	261	\$	261.18	\$	18.77	7.74%
Transformation Connection	•			•				-	·		Ť	-	
Sub-Total C - Delivery (including Sub-				\$	5,898.63				\$	4,096.66	\$	(1,801.97)	-30.55%
Total B)				•						,	·	()	
Wholesale Market Service Charge	\$	0.0036	101,559	\$	365.61	\$	0.0036	101,559	\$	365.61	\$	-	0.00%
(WMSC)													
Rural and Remote Rate Protection	\$	0.0003	101,559	\$	30.47	\$	0.0003	101,559	\$	30.47	\$	-	0.00%
(RRRP)	¢	0.05		¢	0.05	•	0.05		¢	0.05	¢		0.000/
Standard Supply Service Charge	\$	0.25 0.0061	93,949	ን ¢	0.25	\$	0.25 0.0061	02.040	Э ¢	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$,	Э Ф	573.09	\$		93,949		573.09		-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	101,559	\$	11,181.63	\$	0.1101	101,559	\$	11,181.63	\$	-	0.00%
Total Bill on Average (500 Mills Issue), Market Bill				¢	19.040.00	1			¢	46 047 74	¢	(4 904 07)	0.000/
Total Bill on Average IESO Wholesale Market Price		400/		-	18,049.68		100/		\$	16,247.71		(1,801.97)	-9.98%
HST Tatal Billion Avenue IESO Wheelengte Menhot Brieg		13%		\$	2,346.46		13%		Ф Ф	2,112.20		(234.26)	-9.98%
Total Bill on Average IESO Wholesale Market Price				\$	20,396.14				\$	18,359.91	\$	(2,036.23)	-9.98%

 Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 750

- kW Demand

1.0810 1.0810 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30		\$ 17.30			\$ 20.09		16.13%
Distribution Volumetric Rate	\$ 0.0115	750		\$ 0.0078	750		• • • • • • • • • • • • • • • • • • • •	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	750		\$-	750		\$ (0.53)	-100.00%
Sub-Total A (excluding pass through)			\$ 26.89			\$ 25.98	\$ (0.91)	-3.38%
Line Losses on Cost of Power	\$ 0.1101	61	\$ 6.69	\$ 0.1101	61	\$ 6.69	\$-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0007	750	\$ 0.53	\$-	750	\$-	\$ (0.53)	-100.00%
Riders				Ŷ		Ŧ	. ,	100.0070
CBR Class B Rate Riders	- \$	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0036	750	\$ 2.70	\$ -	750	\$ -	\$ (2.70)	-100.00%
Low Voltage Service Charge	\$ 0.0022	750	\$ 1.65	\$ 0.0022	750	\$ 1.65	\$-	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$-	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$-	\$-	750	\$-	\$-	
Sub-Total B - Distribution (includes			\$ 39.25			\$ 35.11	\$ (4.14)	-10.54%
Sub-Total A)								
RTSR - Network	\$ 0.0061	811	\$ 4.95	\$ 0.0057	811	\$ 4.62	\$ (0.32)	-6.56%
RTSR - Connection and/or Line and	\$ 0.0034	811	\$ 2.76	\$ 0.0037	811	\$ 3.00	\$ 0.24	8.82%
Transformation Connection	* 0.0004	011	ψ 2.70	φ 0.0001	011	φ 0.00	ψ 0.24	0.0270
Sub-Total C - Delivery (including Sub-			\$ 46.95			\$ 42.73	\$ (4.22)	-8.98%
Total B)			ψ +0.55			φ 42.15	Ψ (4.22)	-0.5070
Wholesale Market Service Charge	\$ 0.0036	811	\$ 2.92	\$ 0.0036	811	\$ 2.92	\$ - 2	0.00%
(WMSC)	• • • • • • • • • • • • • • • • • • • •	011	ψ 2.52	φ 0.0000	011	φ 2.52	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	811	\$ 0.24	\$ 0.0003	811	\$ 0.24	\$ - 2	0.00%
(RRRP)	• 0.0000	011	ψ 0.24	φ 0.0000	UTT	φ 0.24	Ψ	0.0070
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$-	0.00%
Total Bill on Non-RPP Avg. Price			\$ 132.69			\$ 128.47		-3.18%
HST	13%		\$ 17.25	13%		\$ 16.70	\$ (0.55)	-3.18%
8% Rebate	8%	,		8%				
Total Bill on Non-RPP Avg. Price			\$ 149.94			\$ 145.17	\$ (4.76)	-3.18%

RESIDENTIAL SERVICE CLASSIFICATION RPP Consumption 292 kWh Demand kW

•	
Demand	-
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0810

Current O	EB-Approve	d	Impact				
Rate	Volume	Charge	Rate	Volume			
				4			% Change
-							16.13%
	292						-32.17%
•	1	T -					-89.93%
\$ 0.0007	292		\$ -	292		+ \/	-100.00%
¢ 0.0000	0.1		¢ 0.0000	0.1			5.19%
\$ 0.0822	24	\$ 1.94	\$ 0.0822	24	\$ 1.94	Ъ -	0.00%
\$ 0.0007	292	\$ 0.20	\$ -	292	\$-	\$ (0.20)	-100.00%
					•		
			*			Ŧ	
\$ -			•				0.000/
\$ 0.0022	292	\$ 0.64	\$ 0.0022	292	\$ 0.64	\$ -	0.00%
		•			•	•	
\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$-	0.00%
	292	\$-	\$-	292	\$-	\$-	
		\$ 24.89			\$ 25.79	\$ 0.90	3.62%
<u> </u>	010		* • • • • - • • • • • • • • • • • • • • • • • • •	040	-	-	
\$ 0.0061	316	\$ 1.93	\$ 0.0057	316	\$ 1.80	\$ (0.13)	-6.56%
\$ 0.0034	316	\$ 1.07	\$ 0.0037	316	\$ 1.17	\$ 0.09	8.82%
·							
		\$ 27.89			\$ 28.76	\$ 0.87	3.12%
		•			•	•	
\$ 0.0036	316	\$ 1.14	\$ 0.0036	316	\$ 1.14	\$-	0.00%
• • • • • • • • • • • • • • • • • • • •		•	• • • • • • • • • • • • • • • • • • • •		•	Ŧ	
\$ 0.0003	316	\$ 0.09	\$ 0.0003	316	\$ 0.09	\$-	0.00%
						-	
\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%
•		A			•	•	
•							0.00%
•					-		0.00%
\$ 0.1320	53	\$ 6.94	\$ 0.1320	53	\$ 6.94	\$-	0.00%
		-					1.63%
							1.63%
8%			8%				
		\$ 56.03			\$ 56.94	\$ 0.91	1.63%
	Rate (\$) \$ 17.30 \$ 0.0115 \$ 0.44 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.00022 \$ 0.0022 \$ 0.0022 \$ 0.0022 \$ 0.0061 \$ 0.0034 \$ 0.0036 \$ 0.0003 \$ 0.0003 \$ 0.0003 \$ 0.1320	Rate (\$) Volume \$ 17.30 0.0115 1 \$ 0.0115 292 \$ 0.44 1 \$ 0.0007 292 \$ 0.0822 24 \$ 0.0007 292 \$ 0.0007 292 \$ 0.0007 292 \$ 0.0002 292 \$ 0.0022 292 \$ 0.0022 292 \$ 0.0061 316 \$ 0.0034 316 \$ 0.0003 316 \$ 0.0003 316 \$ 0.0003 316 \$ 0.0003 316 \$ 0.00550 190 \$ 0.06500 190 \$ 0.0950 50	(\$) (\$) \$ 17.30 1 \$ 17.30 \$ 0.0115 292 \$ 3.36 \$ 0.444 1 \$ 0.44 \$ 0.444 1 \$ 0.44 \$ 0.0007 292 \$ 0.20 \$ 0.0822 24 \$ 1.94 \$ 0.0007 292 \$ 0.20 \$ - 292 \$ 0.20 \$ - 292 \$ 0.20 \$ - 292 \$ - 292 \$ - 292 \$ - \$ 0.0022 292 \$ - - \$ 0.0024 316 \$ 1.93 \$ 0.0034 316 \$ 1.07 \$ 0.0036 316 \$ 0.09 \$ 0.0036 316 \$ 0.025 </td <td>Rate (\$) Volume Charge (\$) Rate (\$) \$ 17.30 1 \$ 17.30 \$ 20.09 \$ 0.0115 292 \$ 3.36 \$ 0.0078 \$ 0.44 1 \$ 0.44 \$ 0.044 \$ 0.44 1 \$ 0.44 \$ 0.044 \$ 0.0007 292 \$ 0.20 \$ - \$ 0.0822 24 \$ 1.94 \$ 0.0822 \$ 0.0007 292 \$ 0.20 \$ - \$ 0.0022 292 \$ 0.64 \$ 0.0022 \$ 0.0022 292 \$ - \$ - - \$ 0.0022 292 \$ - \$ - - \$ 0.0022 292 \$ - \$ - - \$ 0.0023 316</td> <td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 17.30 0.0115 1 292 17.30 3.36 \$ 20.09 1 \$ 0.0115 292 \$ 3.36 \$ 0.0078 292 \$ 0.44 1 \$ 0.44 \$ 0.04 1 \$ 0.044 1 \$ 0.44 \$ 0.04 1 \$ 0.007 292 \$ 292 \$ 0.0822 24 \$ 1.94 \$ 0.0822 24 \$ 0.0822 24 \$ 1.94 \$ 0.0822 24 \$ 0.0007 292 \$ \$ 292 \$ 0.0002 292 \$ \$ 292 \$ 0.0022 292 \$ \$ 292 \$ 0.079 1 \$ 0.079 \$<!--</td--><td>Rate (S) Volume Charge (S) Rate (S) Volume Charge (S) \$ 17.30 0.0015 1 \$ 17.30 292 \$ 20.09 3.368 1 \$ 20.09 292 1 \$ 20.09 292 2 22.009 292 2 22.8 0.0078 292 \$ 2.28 \$ 0.0007 292 \$ 0.20 \$ - 292 \$ 2.28 \$ 0.0007 292 \$ 0.20 \$ - 292 \$ - \$ 0.0822 24 \$ 1.94 \$ 0.0822 2.94 \$ 1.94 \$ 0.0807 292 \$ - \$ 2.92 \$ - 2.92 \$ - \$ 2.92 \$ - \$ 2.92 \$ - 2.92 \$ - \$ 2.92 \$ - \$ 2.92 \$ - \$ 2.92 \$ -</td><td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$) Charge (\$)<</td></td>	Rate (\$) Volume Charge (\$) Rate (\$) \$ 17.30 1 \$ 17.30 \$ 20.09 \$ 0.0115 292 \$ 3.36 \$ 0.0078 \$ 0.44 1 \$ 0.44 \$ 0.044 \$ 0.44 1 \$ 0.44 \$ 0.044 \$ 0.0007 292 \$ 0.20 \$ - \$ 0.0822 24 \$ 1.94 \$ 0.0822 \$ 0.0007 292 \$ 0.20 \$ - \$ 0.0022 292 \$ 0.64 \$ 0.0022 \$ 0.0022 292 \$ - \$ - - \$ 0.0022 292 \$ - \$ - - \$ 0.0022 292 \$ - \$ - - \$ 0.0023 316	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 17.30 0.0115 1 292 17.30 3.36 \$ 20.09 1 \$ 0.0115 292 \$ 3.36 \$ 0.0078 292 \$ 0.44 1 \$ 0.44 \$ 0.04 1 \$ 0.044 1 \$ 0.44 \$ 0.04 1 \$ 0.007 292 \$ 292 \$ 0.0822 24 \$ 1.94 \$ 0.0822 24 \$ 0.0822 24 \$ 1.94 \$ 0.0822 24 \$ 0.0007 292 \$ \$ 292 \$ 0.0002 292 \$ \$ 292 \$ 0.0022 292 \$ \$ 292 \$ 0.079 1 \$ 0.079 \$ </td <td>Rate (S) Volume Charge (S) Rate (S) Volume Charge (S) \$ 17.30 0.0015 1 \$ 17.30 292 \$ 20.09 3.368 1 \$ 20.09 292 1 \$ 20.09 292 2 22.009 292 2 22.8 0.0078 292 \$ 2.28 \$ 0.0007 292 \$ 0.20 \$ - 292 \$ 2.28 \$ 0.0007 292 \$ 0.20 \$ - 292 \$ - \$ 0.0822 24 \$ 1.94 \$ 0.0822 2.94 \$ 1.94 \$ 0.0807 292 \$ - \$ 2.92 \$ - 2.92 \$ - \$ 2.92 \$ - \$ 2.92 \$ - 2.92 \$ - \$ 2.92 \$ - \$ 2.92 \$ - \$ 2.92 \$ -</td> <td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$) Charge (\$)<</td>	Rate (S) Volume Charge (S) Rate (S) Volume Charge (S) \$ 17.30 0.0015 1 \$ 17.30 292 \$ 20.09 3.368 1 \$ 20.09 292 1 \$ 20.09 292 2 22.009 292 2 22.8 0.0078 292 \$ 2.28 \$ 0.0007 292 \$ 0.20 \$ - 292 \$ 2.28 \$ 0.0007 292 \$ 0.20 \$ - 292 \$ - \$ 0.0822 24 \$ 1.94 \$ 0.0822 2.94 \$ 1.94 \$ 0.0807 292 \$ - \$ 2.92 \$ - 2.92 \$ - \$ 2.92 \$ - \$ 2.92 \$ - 2.92 \$ - \$ 2.92 \$ - \$ 2.92 \$ - \$ 2.92 \$ -	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Charge (\$) Charge (\$)<

 Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 292

 kWh

- kW Demand

1.0810 1.0810 Current Loss Factor Proposed/Approved Loss Factor

	Current OE	B-Approve	d		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.30		\$ 17.30			\$ 20.09		16.13%
Distribution Volumetric Rate	\$ 0.0115	292		\$ 0.0078	292	\$ 2.28	\$ (1.08)	-32.17%
Fixed Rate Riders	\$ 0.44	1	\$ 0.44	\$ 0.04	1	\$ 0.04	\$ (0.40)	-89.93%
Volumetric Rate Riders	\$ 0.0007	292		\$-	292		\$ (0.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 21.31			\$ 22.41	\$ 1.11	5.19%
Line Losses on Cost of Power	\$ 0.1101	24	\$ 2.60	\$ 0.1101	24	\$ 2.60	\$-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0007	292	\$ 0.20	\$ -	292	\$-	\$ (0.20)	-100.00%
Riders				¥		Ψ	· · · ·	100.0070
CBR Class B Rate Riders	\$-	292	\$-	\$-	292	\$-	\$-	
GA Rate Riders	\$ 0.0036	292	\$ 1.05	\$-	292	\$-	\$ (1.05)	-100.00%
Low Voltage Service Charge	\$ 0.0022	292	\$ 0.64	\$ 0.0022	292	\$ 0.64	\$-	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$-	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		292	\$-	\$-	292	\$-	\$-	
Sub-Total B - Distribution (includes			\$ 26.60			\$ 26.45	\$ (0.15)	-0.57%
Sub-Total A)			•					
RTSR - Network	\$ 0.0061	316	\$ 1.93	\$ 0.0057	316	\$ 1.80	\$ (0.13)	-6.56%
RTSR - Connection and/or Line and	\$ 0.0034	316	\$ 1.07	\$ 0.0037	316	\$ 1.17	\$ 0.09	8.82%
Transformation Connection	ψ 0.0034	510	φ 1.07	φ 0.0037	510	ψ 1.17	φ 0.03	0.0270
Sub-Total C - Delivery (including Sub-			\$ 29.60			\$ 29.42	\$ (0.18)	-0.61%
Total B)			φ 23.00			ψ 23.42	φ (0.10)	-0.0178
Wholesale Market Service Charge	\$ 0.0036	316	\$ 1.14	\$ 0.0036	316	\$ 1.14	\$ -	0.00%
(WMSC)	φ 0.0030	510	φ 1.14	φ 0.0050	510	φ 1.14	φ -	0.0078
Rural and Remote Rate Protection	\$ 0.0003	316	\$ 0.09	\$ 0.0003	316	\$ 0.09	\$ -	0.00%
(RRRP)	φ 0.0003	510	φ 0.09	φ 0.0005	510	φ 0.09	φ -	0.0078
Standard Supply Service Charge								
Debt Retirement Charge (DRC)								
Non-RPP Retailer Avg. Price	\$ 0.1101	292	\$ 32.15	\$ 0.1101	292	\$ 32.15	\$-	0.00%
Total Bill on Non-RPP Avg. Price			\$ 62.98			\$ 62.80	\$ (0.18)	-0.29%
HST	13%		\$ 8.19	13%		\$ 8.16		-0.29%
8% Rebate	8%			8%			, , , , , , , , , , , , , , , , , , ,	
Total Bill on Non-RPP Avg. Price			\$ 71.17			\$ 70.96	\$ (0.21)	-0.29%
							, <i>,</i> , , , , , , , , , , , , , , , , ,	

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	

	Current OEB-Approved					Proposed					Impact		
	Rat		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	31.25		\$	31.25		31.70		\$	31.70		0.45	1.44%
Distribution Volumetric Rate	\$	0.0153	2000		30.60		0.0155	2000	\$	31.00		0.40	1.31%
Fixed Rate Riders	\$	3.40	1	\$	3.40		3.40	1	\$	3.40		-	0.00%
Volumetric Rate Riders	-\$	0.0011	2000		(2.20)	-\$	0.0024	2000	\$	(4.80)		(2.60)	118.18%
Sub-Total A (excluding pass through)				\$	63.05				\$	61.30		(1.75)	-2.78%
Line Losses on Cost of Power	\$	0.1101	162	\$	17.84	\$	0.1101	162	\$	17.84	\$	-	0.00%
Total Deferral/Variance Account Rate	¢	0.0007	2,000	\$	1.40	\$	_	2,000	¢	_	\$	(1.40)	-100.00%
Riders	Ψ	0.0007			1.40	φ	-			-	Ψ	(1.40)	-100.0078
CBR Class B Rate Riders	\$	-	2,000		-	\$	-	2,000		-	\$	-	
GA Rate Riders	\$	0.0036	2,000		7.20	\$	-	2,000		-	\$	(7.20)	-100.00%
Low Voltage Service Charge	\$	0.0020	2,000	\$	4.00	\$	0.0020	2,000	\$	4.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				¢	04.00				\$	02.02	¢	(40.25)	40.000/
Sub-Total A)				\$	94.28				\$	83.93	\$	(10.35)	-10.98%
RTSR - Network	\$	0.0056	2,162	\$	12.11	\$	0.0052	2,162	\$	11.24	\$	(0.86)	-7.14%
RTSR - Connection and/or Line and	¢	0.0032	0.400	¢	6.92	¢	0.0034	0.400	¢	7.35	¢	0.42	0.050/
Transformation Connection	\$	0.0032	2,162	Ф	6.92	\$	0.0034	2,162	Ф	7.35	Ф	0.43	6.25%
Sub-Total C - Delivery (including Sub-				\$	113.30				\$	102.52	¢	(10.78)	-9.52%
Total B)				φ	113.30				φ	102.52	Ą	(10.78)	-9.52%
Wholesale Market Service Charge	\$	0.0036	2,162	¢	7.78	\$	0.0036	2,162	¢	7.78	6	-	0.00%
(WMSC)	φ	0.0030	2,102	Φ	1.10	Φ	0.0030	2,102	Φ	1.10	Φ	-	0.00%
Rural and Remote Rate Protection	\$	0.0003	2 462	¢	0.65	¢	0.0003	0.460	¢	0.65	¢		0.00%
(RRRP)	Φ	0.0003	2,162	Φ	0.03	\$	0.0003	2,162	Ф	0.05	Φ	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0061	2,000	\$	12.20	\$	0.0061	2,000	\$	12.20	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	354.13				\$	343.35	\$	(10.78)	-3.04%
HST		13%		\$	46.04		13%		\$	44.64		(1.40)	-3.04%
8% Rebate		8%					8%					`` '	
Total Bill on Non-RPP Avg. Price				\$	400.17				\$	387.99	\$	(12.18)	-3.04%