



Oakville Hydro Electricity Distribution Inc.
2018 Distribution Rate Adjustment Application (EB-2017-0067)
Effective January 1, 2018

IN THE MATTER OF the *Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;*

AND IN THE MATTER OF an Application by Oakville Hydro Electricity Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2018.

Filed: August 14, 2017

Contents

- 1. Manager’s Summary 1
- 2. Contact Information 2
- 3. Certification of Evidence 3
- 4. Rate Generator 4
- 5. Current Tariff of Rates and Charges 4
- 6. Who Will Be Affected 4
- 7. Bill Impacts 4
- 8. Annual Adjustment Mechanism 5
- 9. Rate Design for Residential Electricity Customers 5
- 10. Electricity Distribution Retail Transmission Service Rates 7
- 11. Review and Disposition of Group 1 Deferral and Variance Account Balances 8
- 12. Global Adjustment 9
- 13. LRAM Variance Account (LRAMVA) 10
- 14. Tax Changes 10
- 15. Conclusion 10

Appendix 1 – Proposed Tariff of Rates and Charges

Appendix 2 – 2017 Rate Generator

Appendix 3 – Current Tariff of Rates and Charges

Appendix 4 – GA Analysis Workform

1. Manager's Summary

Oakville Hydro is a corporation incorporated pursuant to the *Ontario Business Corporations Act* with its head office in the Town of Oakville. Oakville Hydro carries on the business of distributing electricity within the Town of Oakville.

Oakville Hydro hereby applies to the Ontario Energy Board (the "OEB"), pursuant to Section 78 of the *Ontario Energy OEB Act, 1998* (the "OEB Act"), for approval of its proposed adjustments to its distribution rates and other charges, effective January 1, 2018.

Oakville Hydro has followed Chapter 3 of the OEB's *Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications* (the "Filing Requirements") dated July 20, 2017 in order to prepare this application.

The Proposed Schedule of Rates and Charges proposed in this Application is provided in Appendix 1 of this document. The proposed rates reflect an adjustment to the rates previously approved by the OEB in the rate order issued by the OEB on January 5, 2017, OEB File EB-2016-0097.

The specific approvals requested are:

- a) A price cap adjustment;
- b) An adjustment to the split between fixed and variable charges for the Residential rate class in accordance with the OEB's New Policy: *Distribution Rate Design for Residential Electricity Consumers*, EB-2012-0410;
- c) The continuation of the current low voltage service charges as approved in EB-2013-0159;
- d) The continuation of the rate riders for the stranded meters assets as approved in EB-2013-0159;
- e) The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in Oakville Hydro's 2017 application, EB-2016-0097; and

- f) The continuation of existing specific service charges and loss factors as approved in EB-2013-0159.

Oakville Hydro requests that this Application be disposed of by way of a written hearing. In the event that the OEB is unable to provide a Decision and Order on this Application for implementation effective January 1, 2018, Oakville Hydro requests that the OEB issue an Interim Rate Order declaring its current Tariff of Rates and Charges as interim until the implementation date of the approved 2018 distribution rates.

2. Contact Information

Service Address:

Oakville Hydro Electricity Distribution Inc.

861 Redwood Square, P.O. Box 1900

Oakville, ON L6K 0C7

Primary License Contact:

Sean McCaughan

Chief Financial Officer

Telephone: 905-825-4444

E-mail: SMcCaughan@oakvillehydro.com

Primary Contact for this Application:

Maryanne Wilson

Director, Regulatory and Compliance

Telephone: 905-825-4422

E-mail: regulatoryaffairs@oakvillehydro.com

3. Certification of Evidence

As Chief Financial Officer of Oakville Hydro Electricity Distribution Inc. (Oakville Hydro), I certify that, to the best of my knowledge:

- a) the evidence filed in this Application is accurate and that it is consistent with Chapter 3 of the Ontario Energy OEB's *Filing Requirements Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications* issued on July 20, 2017; and
- b) that robust processes and internal controls are in place for the preparation, verification and oversight of Oakville Hydro's variance account balances.



Sean McCaughan
Chief Financial Officer

4. Rate Generator

Oakville Hydro has provided a pdf copy of the OEB's 2018 Rate Generator as Appendix 2 to this Application. Oakville Hydro confirms that it has verified the accuracy of the billing determinants in the pre-populated Rate Generator model.

5. Current Tariff of Rates and Charges

Oakville Hydro's current tariff of rates and charges effective January 1, 2017, EB-2016-0097 is provided as Appendix 3.

6. Who Will Be Affected

Oakville Hydro's customers, including Milton Hydro Distribution Inc., as an embedded distributor, will be affected by this Application.

7. Bill Impacts

The following table summarizes the distribution revenue and total bill impact for typical customers in each rate class. A typical residential customer using 750 kWh per month will see an increase of \$1.45 or 1.28% in their total bill. A customer in the General Service < 50 kW class using 2,000 kWh per month will see an increase of \$2.73 or 0.9% in their total bill. Detailed schedules are provided in the OEB's 2018 Rate Generator in Appendix 2.

Table 1 - Bill Impact Summary

Rate Classes	Distribution		Total Bill	
Residential	\$ 1.06	3.32%	\$ 1.45	1.28%
General Service Less Than 50 kW	\$ 1.98	2.55%	\$ 2.73	0.90%
General Service 50 to 999 kW	\$ (275.77)	-9.43%	\$ (230.66)	-0.67%
General Service Greater Than 1,000 kW	\$ (1,367.43)	-11.85%	\$ (1,188.95)	-0.71%
Unmetered Scattered Load	\$ 0.31	2.31%	\$ 0.44	0.96%
Sentinel Lighting	\$ 18.21	1.52%	\$ 21.36	1.44%
Street Lighting	\$ 1,547.40	1.86%	\$ 2,010.27	1.12%

8. Annual Adjustment Mechanism

In accordance with the Filing Requirements, Oakville Hydro has used the 2017 rate setting parameters as a placeholder until the stretch factor assignments and inflation factor for 2018 are issued by the OEB.

The price cap adjustment used in the 2018 Rate Generator is 1.60%. This calculation is based upon a price escalator of 1.90%, a productivity factor of 0.00% and a stretch factor of 0.30%. Oakville Hydro acknowledges that the OEB will update Oakville Hydro's 2018 Rate Generator Model with the updated price escalator and stretch factor.

9. Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its *OEB Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2014-0210). This policy requires that electricity distributors transition to fully fixed rates for residential customers over a period of four years, beginning in 2016, while taking into account the need to mitigate rate impacts for customers.

In 2018, distributors are expected to apply for an extended transitions period in the event that the monthly service charge increases by more than \$4 per month. In addition, distributors are required to evaluate the bill impacts for residential customers within the 10th consumption percentile (to a minimum of 50 kWh per month). If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, distributors must file a plan to mitigate the impact for the whole residential rate class or indicate why such a plan is not required.

Monthly Service Charges

In 2018, the increase in fixed charges as a result of the transition to fixed rates is \$3.43 per month. Therefore, Oakville Hydro is not requesting approval to extend its OEB-approved transition period.

Table 2 – Transitions to Fixed Rates

Rate Design Transition	2014 COS Billing Determinants	2017 Rates	Revenue from Rates	Current F/V Split	Remaining Years	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)
Fixed Revenue	59,243	\$ 21.95	15,604,606	76.2%	2	11.9%	\$ 3.43
Variable Revenue	595,449,114	\$ 0.0082	4,882,683	23.8%			
			20,487,289	100.0%			

Customers within the 10th Consumption Percentile

In its 2016 IRM application, Oakville Hydro analyzed the average monthly consumption for all active residential customers for the period July 18, 2014 to June 16, 2015 and determined that the average monthly consumption for residential customers in the 10th consumption percentile was 250 kWh. In preparing its 2018 IRM application, Oakville Hydro has also used 250 kWh to determine the impact of the transition to fixed rates on residential customers in the 10th consumption percentile.

As shown in Table 3, these customers can expect an average increase of 5.84% per month in their total bill in 2018. Therefore, a plan to mitigate the impact of the transition to fully fixed rates for the residential rate class is not required as the impact is less than 10%.

Table 3 - Bill Impact for Residential Consumer Using 250 kWh per Month

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change
	(\$)		(\$)	(\$)		(\$)		
Monthly Service Charge	21.95	1.00	21.95	25.79	1.00	25.79	3.84	17.5%
Distribution Volumetric Rate	0.0082	250.00	2.05	0.0042	250.00	1.05	(1.00)	-48.8%
Fixed Rate Riders	0.77	1.00	0.77	0.77	1.00	0.77	-	0.0%
Sub-Total A (excluding pass through)			24.77			27.61	2.84	11.47%
Line Losses on Cost of Power	0.08	9.40	0.77	0.08	9.40	0.77	-	0.0%
Total Deferral/Variance Account Rate Riders	(0.0003)	250.00	(0.08)		250.00	-	0.08	-100.0%
Low Voltage Service Charge	0.0004	250.00	0.10	0.0004	250.00	0.10	-	0.0%
Smart Meter Entity Charge (if applicable)	0.79	1.00	0.79	0.79	1.00	0.79	-	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			26.36			29.27	2.92	11.06%
RTSR - Network	0.0079	259.40	2.05	0.0082	259.40	2.13	0.08	3.8%
RTSR - Connection	0.0056	259.40	1.45	0.0057	259.40	1.48	0.03	1.8%
Sub-Total C - Delivery (including Sub-Total B)			29.86			32.88	3.02	10.11%
Wholesale Market Service Charge (WMSC)	0.0036	259.40	0.93	0.0036	259.40	0.93	-	0.0%
Rural and Remote Rate Protection (RRRP)	0.0003	259.40	0.08	0.0003	259.40	0.08	-	0.0%
Standard Supply Service Charge	0.25	1.00	0.25	0.25	1.00	0.25	-	0.0%
TOU - Off Peak	0.0650	162.50	10.56	0.0650	162.50	10.56	-	0.0%
TOU - Mid Peak	0.0950	42.50	4.04	0.0950	42.50	4.04	-	0.0%
TOU - On Peak	0.1320	45.00	5.94	0.1320	45.00	5.94	-	0.0%
Total Bill on TOU (before Taxes)			51.66			54.68	3.02	5.84%
HST	13%		6.72	13%		7.11	0.39	5.84%
8% Rebate	8%		(4.13)	8%		(4.37)	(0.24)	5.84%
Total Bill on TOU			54.24			57.41	3.17	5.84%

10. Electricity Distribution Retail Transmission Service Rates

Oakville Hydro has calculated the adjustment to the current Retail Transmission Service Rates (RSTR) as approved in its 2017 IRM application, EB-2016-0097. Oakville Hydro is proposing that the RSTR Connection and RSTR Network rates be adjusted as per the table below. The detailed calculations may be found in the 2018 Rate Generator that accompanies this application as Appendix 2.

Table 4 - Current and Proposed RSTR Rates

Rate Class	RSTR - Network		RSTR - Connection	
	Current	Proposed	Current	Proposed
Residential	0.0079	0.0082	0.0056	0.0057
General Service Less Than 50 kW	0.0073	0.0075	0.0051	0.0052
General Service 50 To 1,000 kW	2.7368	2.8248	1.9260	1.9769
General Service 50 To 1,000 kW - Interval	2.8252	2.9160	1.9883	2.0408
General Service Greater Than 1,000 kW	2.8252	2.9160	1.9883	2.0408
Unmetered Scattered Load	0.0073	0.0075	0.0051	0.0052
Sentinel Lighting	0.5486	0.5662	0.3860	0.3962
Street Lighting	2.2831	2.3565	1.6068	1.6492
Embedded Distributor	2.8252	2.9160	1.9883	2.0408

Oakville Hydro notes the following discrepancies between the RSTR rates in Tab 12 – RSTR Historical Wholesale of the Rate Generator model and the rates that Oakville Hydro was billed:

- Cell E38: Hydro One’s invoice is not based on a calendar month. Therefore, the invoice for January 2016 is prorated based on rates effective May 1, 2015 and rates effective January 1, 2016; and
- Cells I38 to I49: Hydro One does not bill Oakville Hydro for line connection charges.

11. Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the OEB on Electricity Distributors’ Deferral and Variance Account Review Report* (the “EDVAR Report”) provides that distributors’ Group 1 audited account balances be reviewed and disposed of if the disposition threshold of \$0.001 per kWh is exceeded. The audited balance of the Group 1 accounts as at December 31, 2016 is \$1,098,088 or \$0.0007 per kWh, which is below the disposition threshold. Therefore, Oakville Hydro is not requesting approval for the disposition of the balance of the Group 1 accounts in this application. Oakville Hydro notes that

there is an immaterial balance of \$3,196 in the CBR Class A variance account due to timing differences.

Table 5- Group 1 Account Balances

Account Description	Account Number	Principal (Dec 31, 2016)	Interest (Dec 31, 2016)	Principal Disposition during 2017	Interest Disposition during 2017	Closing Principal as of Dec 31, 2017	Projected Interest from Jan 1 to Dec 31, 2017 on Dec 31, 2016 Balance	Total Claim	Total Claim Excluding CBR Class A
Group 1 Accounts		A	B	C	D	E=A-C	F=E*1.1%	G=A+B-C-D+F	
LV Variance Account	1550	1,175,063	23,645	734,970	21,518	440,092	4,841	447,061	447,061
Smart Metering Entity Charge Variance Account	1551	(96,407)	3,700	78,549	3,900	(174,956)	(1,925)	(177,081)	(177,081)
RSVA - Wholesale Market Service Charge	1580	(5,852,288)	(103,196)	(3,985,276)	(91,460)	(1,867,012)	(20,537)	(1,899,285)	(1,899,285)
Variance WMS - Sub-Account CBR Class A	1580	3,151	10	-	-	3,151	35	3,196	-
Variance WMS - Sub-Account CBR Class B	1580	514,038	5,757	(11,074)	(122)	525,112	5,776	536,766	536,766
RSVA - Retail Transmission Network Charge	1584	(82,281)	37,626	541,277	36,700	(623,558)	(6,859)	(629,491)	(629,491)
RSVA - Retail Transmission Connection Charge	1586	704,428	15,822	204,027	14,299	500,401	5,504	507,429	507,429
RSVA - Power	1588	3,616,713	(51,901)	1,658,706	(47,317)	1,958,007	21,538	1,974,962	1,974,962
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(774,181)	799,682	(774,181)	799,682	-	0	(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	129,790	(17,581)	129,790	(17,581)	-	0	(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	(12,002)	60,111	(12,002)	47,901	(0)	(0)	12,211	12,211
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(165)	(30,295)	46,127	(29,754)	(46,292)	(509)	(47,342)	(47,342)
Sub-Total Group 1 Balance Excluding Account 1589 - Global Adjustment		(674,142)	743,380	(1,389,087)	737,765	720,560	7,864	728,424	725,229
RSVA - Global Adjustment	1589	1,840,291	84,794	1,480,043	76,146	360,248	3,963	372,859	372,859
Total Group 1 Balance		1,166,150	828,174	90,956	813,911	1,089,456	11,827	1,101,283	1,098,088

12. Global Adjustment

Oakville Hydro bills its Class B customers based upon the first estimate of the global adjustment for all rate classes, including the one customer in Oakville Hydro's embedded distributor rate class. The Global Adjustment Work Form is provided as Appendix 4.

Oakville Hydro prepares its monthly Regulated Price Plan ("RPP") refund claims on an accrual basis. Oakville Hydro uses actual billed data from its Customer Information System ("CIS"). The CIS provides metering data, the estimated Global Adjustment, the Weighted Average Price ("WAP") of power for RPP customers and the amounts billed to RPP customers for power.

Oakville Hydro calculates the accrual using actual smart meter data from its Operational Data Store ("ODS"). Each month, Oakville Hydro provides its ODS service provider with the last read date for all RPP customers. This data is combined with the smart meter data stored in the ODS to provide, for each RPP customer, the kWh consumed but not billed.

The Global Adjustment is trued-up on a quarterly basis using the actual global adjustment as posted on the Independent Electricity System Operator's (IESO's) website. The true-up is done two months after the quarter end. The claim is submitted through the IESO portal by the fourth business day of the month and verified on the IESO invoice on the tenth business day of the month.

13. LRAM Variance Account (LRAMVA)

Oakville Hydro is not applying for the disposition of the balance in the LRAMVA in this Application as the balance is not considered material.

14. Tax Changes

The OEB has determined that currently known legislated tax changes will be reflected in IRM adjustments and that a 50/50 sharing of those tax changes between Oakville Hydro and its rate payers is appropriate. There has not been any know legislated tax changes since Oakville Hydro's 2014 Cost of Service application. However, Oakville Hydro notes that the OEB's 2018 Rate Generator is applying a tax rate of 26.5% based on the 2014 approved rate base whereas the 2014 PILs model applied the small business tax rate of 15.5% based upon net income for tax purposes. As a result, the 2018 Rate Generator is calculating a tax sharing amount of \$14,603 recoverable from customers. Oakville Hydro is not requesting recovery of this amount as it is immaterial.

15. Conclusion

Oakville Hydro requests approval for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity effective January 1, 2018 as set out in the proposed Tariff of Rates and Charges in Appendix 1, subject to the changes requested to the price cap formula to reflect the 2018 rate-setting parameters.

All of which is respectfully submitted this 14th day of August, 2017.

Original signed by

Maryanne Wilson

Director, Regulatory and Compliance

Appendix 1 – Proposed Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0067

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0042
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.84
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.72
Distribution Volumetric Rate	\$/kW	4.9162
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8248
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9769
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0408

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,608.43
Distribution Volumetric Rate	\$/kW	2.8533
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9160
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0408

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.42
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.84
Distribution Volumetric Rate	\$/kW	48.3726
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5662
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3962

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kW	24.0282
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.3565
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,383.32
Distribution Volumetric Rate	\$/kW	2.9403
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.9160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0408

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix 2 - 2017 Rate Generator

Incentive Regulation Model for 2018 Filers

Quick Link

Ontario Energy Board's 2018 Electricity
Distribution Rates Webpage

Version 1.0

Utility Name	Oakville Hydro Electricity Distribution Inc.
Assigned EB Number	EB-2017-0067
Name of Contact and Title	MARYANNE WILSON ,Director, Regulatory and Compliance
Phone Number	905-825-4422
Email Address	mwilson@oakvillehydro.com
We are applying for rates effective	Monday, January 01, 2018
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017
Please indicate the last Cost of Service Re-Basing Year	2014

Legend

Pale green cells represent input cells.



Incentive Regulation Model for 2018 File

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0097

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.95
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Monthly, Year



Incentive Regulation Model for 2018 File

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the account-holder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder’s household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder’s household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ Issued Month Day, Year



Incentive Regulation Model for 2018 File

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)



Incentive Regulation Model for 2018 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.26
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.74
Distribution Volumetric Rate	\$/kW	4.8388
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5669)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.3998
Retail Transmission Rate - Network Service Rate	\$/kW	2.7368
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9260
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,551.60
Distribution Volumetric Rate	\$/kW	2.8084
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2168)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.26
Distribution Volumetric Rate	\$/kWh	0.0097
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.80
Distribution Volumetric Rate	\$/kW	47.6108
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0351
Retail Transmission Rate - Network Service Rate	\$/kW	0.5486
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3860

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.85
Distribution Volumetric Rate	\$/kW	23.6498
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.1163)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2831
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,298.54
Distribution Volumetric Rate	\$/kW	2.8940
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2682)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2018 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Incentive Regulation Model for 2018 File

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35



Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

Account Descriptions	Account Number	2010									
		Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/(Credit) during 2011	Approved Dispositions during 2011	Principal Adjustments during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	Approved Dispositions during 2011	Interest Adjustments during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595				(6,923,815)	(6,923,815)			977,343	977,343	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(6,923,815)	(6,923,815)	0	0	0	977,343	977,343
Total Group 1 Balance		0	0	0	(6,923,815)	(6,923,815)	0	0	0	977,343	977,343
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	(6,923,815)	(6,923,815)	0	0	0	977,343	977,343

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2014 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/Credit during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ² during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entry Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ³	1580					0					0
Variance WMS - Sub-account CBR Class A ⁴	1580					0					0
Variance WMS - Sub-account CBR Class B ⁴	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁵	1588					0					0
RSVA - Global Adjustments ⁶	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595		2,506,084		(6,923,815)	(4,417,731)		(85,117)		977,343	892,225
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595					0					0
Not to be disposed of until a year after rate order has expired and that balance has been audited	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	2,506,084	0	(6,923,815)	(4,417,731)	0	(85,117)	0	977,343	892,225
Total Group 1 Balance		0	2,506,084	0	(6,923,815)	(4,417,731)	0	(85,117)	0	977,343	892,225
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total Including Account 1568		0	2,506,084	0	(6,923,815)	(4,417,731)	0	(85,117)	0	977,343	892,225

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposition balances, please provide amounts for adjustments and include supporting documentations.
² If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

³ The individual sub-accounts as well as the total for all Account 1580 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1580 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once as a final balance. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
 Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition for Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year, however, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.
 Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounts balances for the sub-account to be followed. A balance exists for Account 1580, sub-account CBR Class A as at Dec 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2014 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit / Credit during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ² during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entry Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ³	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁴	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁴	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁵	1588	0				0	0				0
RSVA - Global Adjustment ⁶	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	(4,417,731)	2,554,504			(1,863,227)	892,225	(47,874)			844,351
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595	0			(1,297,821)	(1,297,821)	0		(23,482)		(23,482)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595	0				0	0				0
<i>Not to be disposed of until a year after rate order has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,417,731)	2,554,504	0	(1,297,821)	(3,161,048)	892,225	(47,874)	0	(23,482)	820,870
Total Group 1 Balance		(4,417,731)	2,554,504	0	(1,297,821)	(3,161,048)	892,225	(47,874)	0	(23,482)	820,870
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total Including Account 1568		(4,417,731)	2,554,504	0	(1,297,821)	(3,161,048)	892,225	(47,874)	0	(23,482)	820,870

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposition balances, please provide amounts for adjustments and include supporting documentations.
² If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

³ The individual sub-accounts as well as the total for all Account 1589 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1589 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once in a full year. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1589 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1589 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580. Sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580. Sub-account CBR Class A accounts balances for the sub-account is to be followed. A balance exists for Account 1580. Sub-account CBR Class A as at Dec 31, 2016. The balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2014 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / Credit during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ² during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entry Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ³	1580	0				0	0				0
Variance WMS - Sub-account CBR Class A ⁴	1580	0				0	0				0
Variance WMS - Sub-account CBR Class B ⁴	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁵	1588	0				0	0				0
RSVA - Global Adjustment ⁶	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	(1,863,227)	1,085,078			(774,149)	844,351	(15,540)			828,811
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595	(1,297,821)	1,427,594.43			129,773	(23,462)	1,018.15			(22,444)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁷	1595	0			1,140,666	1,140,666	0		17,223		17,223
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁷	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁷	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁷	1595	0				0	0				0
Not to be disposed of until a year after rate order has expired and that balance has been audited	1595	0				0	0				0
RSVA - Global Adjustment	1589	0		0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,161,048)	2,516,672	0	1,140,666	496,290	820,870	(14,522)	0	17,223	823,570
Total Group 1 Balance		(3,161,048)	2,516,672	0	1,140,666	496,290	820,870	(14,522)	0	17,223	823,570
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(3,161,048)	2,516,672	0	1,140,666	496,290	820,870	(14,522)	0	17,223	823,570

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposition balances, please provide amounts for adjustments and include supporting documentations.
² If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

³ The individual sub-accounts as well as the total for all Account 1589 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1589 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
 Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be re-assessed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.
 Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1589 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounts balances for the sub-account A to be followed. A balance exists for Account 1580, sub-account CBR Class A as at Dec 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/Credit during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0			324,367	324,367	0			8,615	8,615
Smart Metering Entry Charge Variance Account	1551	0			101,163	101,163	0			2,020	2,020
RSVA - Wholesale Market Service Charge ²	1580	0			(1,091,846)	(1,091,846)	0			(25,631)	(25,631)
Variance WMS - Sub-account CBR Class A ³	1580	0					0			0	0
Variance WMS - Sub-account CBR Class B ³	1580	0					0			0	0
RSVA - Retail Transmission Network Charge	1584	0			661,802	661,802	0			24,716	24,716
RSVA - Retail Transmission Connection Charge	1586	0			224,788	224,788	0			10,955	10,955
RSVA - Power ⁴	1588	0			(3,159,063)	(3,159,063)	0			(34,840)	(34,840)
RSVA - Global Adjustment ⁵	1589	0			4,021,124	4,021,124	0			24,363	24,363
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁶	1595	0					0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁶	1595	(774,149)	(774,216)			(1,548,365)	828,811	817,431			1,646,242
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁶	1595	0					0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁶	1595	123,773	129,777			253,550	(22,464)	(20,956)			(43,000)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁶	1595	1,140,666	(11,864)			1,128,802	17,223	34,938			52,161
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁶	1595	0			(818,889)	(818,889)				(25,141)	(25,141)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁶	1595	0					0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁶	1595	0					0			0	0
<i>Not to be disposed of until a year after rate order has expired and that balance has been audited</i>	1595	0					0			0	0
RSVA - Global Adjustment	1589	0			4,021,124	4,021,124	0	0	0	24,363	24,363
Total Group 1 Balance excluding Account 1589 - Global Adjustment		496,290	(656,303)	0	3,707,677	(3,917,600)	823,570	831,813	0	(25,507)	1,615,876
Total Group 1 Balance		496,290	(656,303)	0	263,448	103,435	823,570	831,813	0	(15,144)	1,640,240
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0					0			0	0
Total including Account 1568		496,290	(656,303)	0	263,448	103,435	823,570	831,813	0	(15,144)	1,640,240

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposition balances, please provide amounts for adjustments and include supporting documentations.
² If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balance adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balance adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

³ The individual sub-accounts as well as the total for all Account 1589 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1589 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transactions" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once in a full cycle. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
 Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reflected in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.
 Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1589 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1589, sub-account CBR Class A, accounts balances for the sub-account to be followed. A balance exists for Account 1580, sub-account CBR Class A as at Dec 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit / Credit during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	324,367	410,603			734,970	8,615	4,819			13,433
Smart Metering Entry Charge Variance Account	1551	101,163	(22,619)			78,549	2,020	1,016			3,036
RSVA - Wholesale Market Service Charge ²	1580	(1,041,845)	(2,861,432)			(3,903,276)	(25,831)	(21,791)			(47,622)
Variance WMS - Sub-account CBR Class A ³	1580	0	(1,845)			(1,845)	0	0			0
Variance WMS - Sub-account CBR Class B ³	1580	0	(11,074)			(11,074)	0	0			0
RSVA - Retail Transmission Network Charge	1584	661,802	(103,525)			541,277	24,716	6,038			30,746
RSVA - Retail Transmission Connection Charge	1586	224,788	(20,761)			204,027	10,955	1,099			12,055
RSVA - Power ⁴	1588	(3,155,063)	4,817,769			1,658,706	(34,840)	(30,723)			(65,563)
RSVA - Global Adjustment ⁵	1589	4,021,124	(2,541,081)	0	0	1,480,043	24,363	35,502	0	0	59,866
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁶	1595	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁶	1595	(1,548,365)	35	0	0	(1,548,330)	1,648,242	(9,233)	0	0	1,637,010
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁶	1595	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁶	1595	252,500	13	0	0	252,503	(43,020)	1,547	0	0	(41,472)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁶	1595	1,128,802	(138)	0	0	1,128,664	52,161	13,095	0	0	65,256
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁶	1595	(818,889)	865,015	0	0	46,127	(25,141)	(5,120)	0	0	(30,261)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁶	1595	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁶	1595	0	0	0	0	0	0	0	0	0	0
<i>Not to be disposed of until a year after rate order has expired and that balance has been audited</i>	1595	0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	4,021,124	(2,541,081)	0	0	1,480,043	24,363	35,502	0	0	59,866
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,117,035)	3,032,347	0	0	(814,742)	1,615,876	(32,202)	0	0	1,579,616
Total Group 1 Balance		103,435	481,866	0	0	585,301	1,640,240	(3,758)	0	0	1,636,482
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0	0	0	0	0	0	0
Total Including Account 1568		103,435	481,866	0	0	585,301	1,640,240	(3,758)	0	0	1,636,482

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposition balances, please provide amounts for adjustments and include supporting documentations.
² If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

³ The individual sub-accounts as well as the total for all Account 1588 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1588 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transactions" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once in a full year. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
 Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.
 Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1589 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR, CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A accounts balances for the sub-account to be followed. A balance exists for Account 1580, sub-account CBR Class A as at Dec 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class Account 1589 GA B last disposed by 2017

If you had Class A and applicants must customers.

Account Descriptions	Account Number	2016							2017						
		Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/Credit during 2016	OEB-Approved Disposition during 2016	Principal Adjustments during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments during 2016	Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - Instructed by OEB	Interest Disposition during 2017 - Instructed by OEB	Closing Principal Balance as of Dec 31, 2017 Adjusted for Disposition in 2017	Closing Interest Balance as of Dec 31, 2017
Group 1 Accounts															
L.V. Variance Account	1550	734,970	440,092.4			1,175,063	13,433	10,212.22			23,645	734,970	21,518	440,092	2,128
Smart Metering Entry Charge Variance Account	1551	78,549	(174,956)			(96,407)	3,036	664			3,700	78,549	3,900	(174,956)	(200)
RSVA - Wholesale Market Service Charge ¹	1580	(2,085,276)	(1,807,012.03)			(5,892,288)	(47,622)	(55,573.66)			(103,196)	(3,892,288)	(91,460)	(1,807,012)	(11,750)
Variance WMS - Sub-account CBR Class A ²	1580	(1,945)	5,096.18			3,151	0	9.68			10			3,151	10
Variance WMS - Sub-account CBR Class B ²	1580	(11,074)	525,111.5			514,038	0	6,796.56			5,757	(11,074)	(122)	525,112	5,879
RSVA - Retail Transmission Network Charge	1584	541,277	(623,558.32)			(82,281)	30,746	(8,880.02)			37,626	541,277	36,700	(623,558)	926
RSVA - Retail Transmission Connection Charge	1586	204,027	500,401.41			704,428	12,055	3,767.11			15,822	204,027	14,299	500,401	1,523
RSVA - Power ³	1588	1,658,706	1,959,007.26			3,618,713	(65,563)	13,692.38			(51,503)	1,658,706	(47,317)	1,959,007	(4,583)
RSVA - Global Adjustment ⁴	1589	1,480,043	360,248			1,840,291	69,868	24,929.89			84,794	1,480,043	76,146	360,248	8,648
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0			0	0	0			0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(1,548,330)	774,149			(774,181)	1,637,010	(837,327)			799,682	(774,181)	796,882	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	0			0	0	0			0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁵	1595	252,663	(129,770)			122,893	(41,472)	23,891.37			(17,881)	129,790	(17,681)	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁵	1595	1,128,664	(1,140,668)			(12,002)	65,255	(5,144)			60,111	(12,002)	47,901	(0)	12,211
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁵	1595	46,127	(46,292)			(165)	(30,261)	(34)			(30,295)	46,127	(29,754)	(46,292)	(541)
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁵	1595	0	0			0	0	0			0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁵	1595	0	0			0	0	0			0	0	0	0	0
<i>Not to be disposed of until a year after rate order has expired and that balance has been audited by the OEB in the 2017 rate decision.</i>	1595	0	0			0	0	0			0	0	0	0	0
RSVA - Global Adjustment	1589	1,480,043	360,248	0	0	1,840,291	69,868	24,929	0	0	84,794	1,480,043	76,146	360,248	8,648
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(954,742)	200,801	0	0	(674,142)	1,578,616	(833,236)	0	0	743,365	(1,395,057)	737,765	714,945	5,615
Total Group 1 Balance		585,301	580,849	0	0	1,166,150	1,636,482	(808,307)	0	0	828,174	90,956	813,911	1,075,193	14,263
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total including Account 1568		585,301	580,849	0	0	1,166,150	1,636,482	(808,307)	0	0	828,174	90,956	813,911	1,075,193	14,263

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposition balances, please provide amounts for adjustments and include supporting documentations.

² If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

³ The individual sub-accounts as well as the total for all Account 1588 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1588 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The netted balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1588 is only to be disposed once in that basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1589 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be re-assessed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1595 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounts balances for the sub-account to be followed. A balance exists for Account 1580, sub-account CBR Class A as at Dec 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2015 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

A customers at any point during the period that the balance accumulated (i.e. from the year the balance was 0). Check off the checkbox.

customer(s) during this period. Tab G will be generated and complete the information pertaining to Class A.

If you had any customers classified as Class A at any point during the period where Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab G.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rider calculated in Tab B.2.

If you only had Class B customers during this period, the balance in Account 1580 sub-account CBR Class B will be allocated and disposed with Account 1580 WMS.

Account Descriptions	Account Number	Projected Interest on Dec-31-16 Balances		Total Interest	Total Claim	2.1.7 RRR	
		Projected Interest from Jan. 1, 2017 to December 31, 2017 on Dec. 31, 2016 balance adjusted for disposition during 2017 ¹	Projected Interest from January 1, 2018 to April 30, 2018 on Dec. 31, 2016 balance adjusted for disposition during 2017 ¹			As of Dec. 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
Group 1 Accounts							
L.V. Variance Account	1550	4,841		6,969	447,061	1,198,706	0
Smart Metering Entry Charge Variance Account	1551	(1,925)		(2,125)	(177,081)	(62,707)	0
RSVA - Wholesale Market Service Charge ²	1580	(20,073)		(22,273)	(1,809,286)	(5,432,508)	622,964
Variance WMS - Sub-account CBR Class A ³	1580	35		44	0	3,161	0
Variance WMS - Sub-account CBR Class B ³	1580	5,776		11,655	536,766	519,794	0
RSVA - Retail Transmission Network Charge	1584	(6,866)		(6,866)	(625,491)	(144,655)	0
RSVA - Retail Transmission Connection Charge	1586	5,504		7,027	507,429	720,250	0
RSVA - Power ⁴	1588	21,538		16,955	1,974,962	3,564,812	0
RSVA - Global Adjustment ⁴	1589	3,363		12,611	372,859	1,925,086	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0		0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0		0	0	25,501	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0		0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁵	1595	0		0	0	112,238	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁵	1595	(0)		12,211	12,211	48,110	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁵	1595	(509)		(1,000)	(47,342)	(30,460)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ⁵	1595				0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ⁵	1595				0	0	0
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595				0	0	0
RSVA - Global Adjustment	1589	3,963	0	12,611	372,859	1,925,086	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		7,964	0	13,479	725,229	69,238	0
Total Group 1 Balance		11,827	0	26,090	1,098,088	1,994,324	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0	(29,565)	(29,565)
Total Including Account 1568		11,827	0	26,090	1,098,088	1,964,759	(29,565)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposition balances, please provide amounts for adjustments and include supporting documentations.

² If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

³ The individual sub-accounts as well as the total for all Account 1589 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1589 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once in a three-year period. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BF if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition for Accounts 1588 and 1589. This is to include true-ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounts balances for the sub-account to be followed. A balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please [contact](#) the

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please [contact](#) the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	589,977,048	0	15,024,509	0	0	0	589,977,048	0	34%	55%	11%	13%		62,501
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	167,865,347	0	27,413,350	0	0	0	167,865,347	0	11%	14%	5%	6%		5,371
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	604,287,813	1,665,502	519,706,416	1,416,993	4,748,656	8713.05957	599,539,158	1,656,789	45%	23%	65%	62%		
GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION	kW	185,790,148	434,963	185,790,148	434,963	0	0	185,790,148	434,963	8%	4%	19%	18%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,283,631	0	27,191	0	0	0	4,283,631	0	0%	0%	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	112,333	312	0	0	0	0	112,333	312	0%	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	11,441,632	31,888	11,441,632	31,887	0	0	11,441,632	31,888	1%	2%	0%	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	53,310,505	156,428	53,310,505	156,428	0	0	53,310,505	156,428	0%	0%	0%	0%		
Total		1,617,068,458	2,289,093	812,713,750	2,040,271	4,748,656	8,713	1,612,319,802	2,280,380	100%	100%	100%	100%	0	67,872

Threshold Test

Total Claim (including Account 1568)	\$1,098,088
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,098,088
Threshold Test (Total claim per kWh) ²	\$0.0007 Claim does not meet the threshold test.

1568 Account Balance from Continuity Schedule	0
Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule	

As per Section 3.2.5 of the 2018 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP									
				1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2012)	1595_(2013)	1595_(2014)	1568		
RESIDENTIAL SERVICE CLASSIFICATION	36.5%	92.1%	36.6%													0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	10.4%	7.9%	10.4%													0
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	37.4%	0.0%	37.2%													0
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	11.5%	0.0%	11.5%													0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%													0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%													0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%													0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	3.3%	0.0%	3.3%													0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	589,977,048	0	589,977,048	0	0	0	0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	167,865,347	0	167,865,347	0	0	0	0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kw	604,287,813	1,665,502	599,539,158	1,656,789	0	0	0.0000	0.0000	0.0000	
GENERAL SERVICE 1,000 KW AND GREATER SERVICE	kw	185,790,148	434,963	185,790,148	434,963	0	0	0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,283,631	0	4,283,631	0	0	0	0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	112,333	312	112,333	312	0	0	0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kw	11,441,632	31,888	11,441,632	31,888	0	0	0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kw	53,310,505	156,428	53,310,505	156,428	0	0	0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

30,248

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)	183,042,019	\$ 183,042,019
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 183,042,019	\$ 183,042,019
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 195,149	\$ 195,149
Corporate Tax Rate	15.50%	26.50%
Tax Impact		\$ 21,466
Grossed-up Tax Amount		\$ 29,206
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ 29,206
Total Tax Related Amounts	\$ -	\$ 29,206
Incremental Tax Savings		\$ 29,206
Sharing of Tax Amount (50%)		\$ 14,603

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh						0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW						0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0			0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh 589,977,048		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh 167,865,347		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW 604,287,813	1,665,502	0	0.0000 kW
GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION	kW 185,790,148	434,963	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 4,283,631		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW 112,333	312	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW 11,441,632	31,888	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW 53,310,505	156,428	0	0.0000 kW
Total	1,617,068,458	2,289,093	\$14,603	

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	589,977,048	0	1.0376	612,160,185
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	589,977,048	0	1.0376	612,160,185
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	167,865,347	0	1.0376	174,177,085
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	167,865,347	0	1.0376	174,177,085
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7368	197,008,318	574,002		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252	407,279,495	1,091,500		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9260	197,008,318	574,002		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9883	407,279,495	1,091,500		
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252	185,790,148	434,963		
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9883	185,790,148	434,963		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	4,283,631	0	1.0376	4,444,696
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	4,283,631	0	1.0376	4,444,696
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5486	112,333	312		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3860	112,333	312		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2831	11,441,632	31,888		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6068	11,441,632	31,888		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6252	53,310,505	156,428		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9883	53,310,505	156,428		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$	0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$	2.02	\$	2.02	\$	2.02

Hydro One Sub-Transmission Rates		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
		January - 2016	February - December 2016				
Network Service Rate	kW	\$ 3.4121	\$ 3.3396	\$ 3.1942	\$ 3.1942	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$ 0.7879	\$ 0.7791	\$ 0.7710	\$ 0.7710	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$ 1.8018	\$ 1.7713	\$ 1.7493	\$ 1.7493	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5897	\$ 2.5504	\$ 2.5203	\$ 2.5203	\$ 2.5203	\$ 2.5203

If needed, add extra host here. (I)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)		2016		2017		2018	
Rate Description	Unit	Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	Unit	Historical 2016	Current 2017	Forecast 2018
	\$			

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation of the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	194,275	\$3.66	\$ 711,047	200,530	\$0.87	\$ 174,461	169,312	\$2.02	\$ 342,010	\$ 516,471
February	195,814	\$3.66	\$ 716,679	210,584	\$0.87	\$ 183,208	178,950	\$2.02	\$ 361,479	\$ 544,687
March	193,785	\$3.66	\$ 709,253	196,234	\$0.87	\$ 170,724	163,062	\$2.02	\$ 329,385	\$ 500,109
April	179,877	\$3.66	\$ 658,350	196,562	\$0.87	\$ 171,009	168,016	\$2.02	\$ 339,392	\$ 510,401
May	242,553	\$3.66	\$ 887,744	259,775	\$0.87	\$ 226,004	207,168	\$2.02	\$ 418,479	\$ 644,484
June	331,217	\$3.66	\$ 1,212,254	333,800	\$0.87	\$ 290,406	290,541	\$2.02	\$ 586,893	\$ 877,299
July	337,966	\$3.66	\$ 1,236,996	368,107	\$0.87	\$ 320,253	300,880	\$2.02	\$ 607,778	\$ 928,031
August	365,114	\$3.66	\$ 1,336,317	399,946	\$0.87	\$ 338,731	317,532	\$2.02	\$ 641,415	\$ 980,146
September	313,423	\$3.66	\$ 1,147,128	329,294	\$0.87	\$ 286,486	258,214	\$2.02	\$ 521,592	\$ 808,078
October	183,570	\$3.66	\$ 671,866	201,596	\$0.87	\$ 175,389	171,132	\$2.02	\$ 345,687	\$ 521,075
November	180,141	\$3.66	\$ 659,316	186,297	\$0.87	\$ 162,078	155,596	\$2.02	\$ 314,304	\$ 476,382
December	199,066	\$3.66	\$ 728,582	202,858	\$0.87	\$ 176,486	172,219	\$2.02	\$ 347,882	\$ 524,369
Total	2,916,801	\$ 3.66	\$ 10,675,492	3,074,983	\$0.87	\$ 2,675,235	2,552,622	\$ 2.02	\$ 5,156,296	\$ 7,831,532

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	52,677	\$3.3834	\$ 178,754	\$0.0000			52,677	\$1.7939	\$ 94,499	\$ 94,499
February	50,655	\$3.3396	\$ 169,168	\$0.0000			50,655	\$1.7713	\$ 89,725	\$ 89,725
March	43,043	\$3.3396	\$ 143,746	\$0.0000			44,142	\$1.7713	\$ 78,188	\$ 78,188
April	42,940	\$3.3396	\$ 143,403	\$0.0000			43,612	\$1.7713	\$ 77,251	\$ 77,251
May	59,067	\$3.3396	\$ 197,260	\$0.0000			59,067	\$1.7713	\$ 104,625	\$ 104,625
June	75,785	\$3.3396	\$ 253,091	\$0.0000			75,785	\$1.7713	\$ 134,238	\$ 134,238
July	83,483	\$3.3396	\$ 278,799	\$0.0000			83,483	\$1.7713	\$ 147,873	\$ 147,873
August	70,391	\$3.3396	\$ 235,077	\$0.0000			70,391	\$1.7713	\$ 124,683	\$ 124,683
September	74,432	\$3.3396	\$ 248,575	\$0.0000			74,432	\$1.7713	\$ 131,842	\$ 131,842
October	67,373	\$3.3396	\$ 191,603	\$0.0000			67,373	\$1.7713	\$ 101,625	\$ 101,625
November	47,375	\$3.3396	\$ 158,213	\$0.0000			47,375	\$1.7713	\$ 83,915	\$ 83,915
December	52,188	\$3.3396	\$ 174,288	\$0.0000			52,188	\$1.7713	\$ 92,441	\$ 92,441
Total	709,409	\$ 3.3436	\$ 2,371,976	-	\$ -	\$ -	711,180	\$ 1.7730	\$ 1,260,905	\$ 1,260,905

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
February	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
March	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
April	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
June	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
July	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
August	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
September	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
October	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
November	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
December	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	246,952	\$ 3.6031	\$ 889,801	200,530	\$0.8700	\$ 174,461	221,989	\$ 1.9664	\$ 436,509	\$ 610,970
February	246,469	\$ 3.5942	\$ 885,847	210,584	\$0.8700	\$ 183,208	229,605	\$ 1.9651	\$ 451,204	\$ 634,412
March	236,828	\$ 3.6018	\$ 853,000	196,234	\$0.8700	\$ 170,724	207,204	\$ 1.9670	\$ 407,573	\$ 578,297
April	222,817	\$ 3.5983	\$ 801,752	196,562	\$0.8700	\$ 171,009	211,629	\$ 1.9687	\$ 416,843	\$ 587,652
May	301,620	\$ 3.5973	\$ 1,085,004	259,775	\$0.8700	\$ 226,004	266,235	\$ 1.9648	\$ 523,105	\$ 749,109
June	407,002	\$ 3.6003	\$ 1,465,345	333,800	\$0.8700	\$ 290,406	366,326	\$ 1.9685	\$ 721,131	\$ 1,011,537
July	421,449	\$ 3.5965	\$ 1,515,754	368,107	\$0.8700	\$ 320,253	384,363	\$ 1.9660	\$ 755,650	\$ 1,075,904
August	435,505	\$ 3.6082	\$ 1,571,394	389,346	\$0.8700	\$ 338,731	387,923	\$ 1.9749	\$ 766,098	\$ 1,104,829
September	387,655	\$ 3.5985	\$ 1,395,703	329,294	\$0.8700	\$ 286,486	332,646	\$ 1.9644	\$ 653,434	\$ 939,920
October	240,943	\$ 3.5837	\$ 863,469	201,596	\$0.8700	\$ 175,389	228,505	\$ 1.9576	\$ 447,311	\$ 622,700
November	227,516	\$ 3.5933	\$ 817,529	186,297	\$0.8700	\$ 162,078	202,971	\$ 1.9620	\$ 398,219	\$ 560,298
December	251,254	\$ 3.5934	\$ 902,869	202,858	\$0.8700	\$ 176,486	224,407	\$ 1.9622	\$ 440,323	\$ 616,810
Total	3,626,210	\$ 3.60	\$ 13,047,467	3,074,983	\$0.87	\$ 2,675,235	3,263,802	\$ 1.97	\$ 6,417,201	\$ 9,092,436

Low Voltage Switchgear Credit (if applicable) \$ -
Total including deduction for Low Voltage Switchgear Credit \$ 9,092,436

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	194,275	\$ 3,660	\$ 711,047	200,530	\$ 0.8700	\$ 174,461	169,312	\$ 2,020	\$ 342,010	\$ 516,471
February	195,814	\$ 3,660	\$ 716,679	210,584	\$ 0.8700	\$ 183,208	178,950	\$ 2,020	\$ 361,479	\$ 544,687
March	193,785	\$ 3,660	\$ 709,253	196,234	\$ 0.8700	\$ 170,724	163,062	\$ 2,020	\$ 329,385	\$ 500,109
April	179,877	\$ 3,660	\$ 658,350	196,562	\$ 0.8700	\$ 171,009	168,016	\$ 2,020	\$ 339,392	\$ 510,401
May	242,553	\$ 3,660	\$ 887,744	259,775	\$ 0.8700	\$ 226,004	207,168	\$ 2,020	\$ 418,479	\$ 644,484
June	331,217	\$ 3,660	\$ 1,212,254	333,800	\$ 0.8700	\$ 290,406	290,541	\$ 2,020	\$ 586,893	\$ 877,299
July	337,966	\$ 3,660	\$ 1,236,956	368,107	\$ 0.8700	\$ 320,253	300,880	\$ 2,020	\$ 607,778	\$ 928,031
August	365,114	\$ 3,660	\$ 1,336,317	389,346	\$ 0.8700	\$ 338,731	317,532	\$ 2,020	\$ 641,415	\$ 980,146
September	313,423	\$ 3,660	\$ 1,147,128	329,294	\$ 0.8700	\$ 286,486	258,214	\$ 2,020	\$ 521,592	\$ 808,078
October	183,570	\$ 3,660	\$ 671,866	201,596	\$ 0.8700	\$ 175,389	171,132	\$ 2,020	\$ 345,687	\$ 521,075
November	180,141	\$ 3,660	\$ 659,316	186,297	\$ 0.8700	\$ 162,078	155,596	\$ 2,020	\$ 314,304	\$ 476,382
December	199,066	\$ 3,660	\$ 728,582	202,858	\$ 0.8700	\$ 176,486	172,219	\$ 2,020	\$ 347,882	\$ 524,369
Total	2,916,801	\$ 3.66	\$ 10,675,492	3,074,983	\$ 0.87	\$ 2,675,235	2,552,622	\$ 2.02	\$ 5,156,296	\$ 7,831,532

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	52,677	\$ 3,1942	\$ 168,261	-	\$ 0.7710	\$ -	52,677	\$ 1,7493	\$ 92,148	\$ 92,148
February	50,655	\$ 3,1942	\$ 161,802	-	\$ 0.7710	\$ -	50,655	\$ 1,7493	\$ 88,611	\$ 88,611
March	43,043	\$ 3,1942	\$ 137,488	-	\$ 0.7710	\$ -	44,142	\$ 1,7493	\$ 77,217	\$ 77,217
April	42,940	\$ 3,1942	\$ 137,159	-	\$ 0.7710	\$ -	43,612	\$ 1,7493	\$ 76,291	\$ 76,291
May	59,067	\$ 3,1942	\$ 188,671	-	\$ 0.7710	\$ -	59,067	\$ 1,7493	\$ 103,326	\$ 103,326
June	75,785	\$ 3,1942	\$ 242,072	-	\$ 0.7710	\$ -	75,785	\$ 1,7493	\$ 132,570	\$ 132,570
July	83,483	\$ 3,1942	\$ 266,660	-	\$ 0.7710	\$ -	83,483	\$ 1,7493	\$ 146,036	\$ 146,036
August	70,391	\$ 3,1942	\$ 224,842	-	\$ 0.7710	\$ -	70,391	\$ 1,7493	\$ 123,134	\$ 123,134
September	74,432	\$ 3,1942	\$ 237,752	-	\$ 0.7710	\$ -	74,432	\$ 1,7493	\$ 130,205	\$ 130,205
October	57,373	\$ 3,1942	\$ 183,261	-	\$ 0.7710	\$ -	57,373	\$ 1,7493	\$ 100,362	\$ 100,362
November	47,375	\$ 3,1942	\$ 151,325	-	\$ 0.7710	\$ -	47,375	\$ 1,7493	\$ 82,873	\$ 82,873
December	52,188	\$ 3,1942	\$ 166,700	-	\$ 0.7710	\$ -	52,188	\$ 1,7493	\$ 91,293	\$ 91,293
Total	709,409	\$ 3.19	\$ 2,285,994	-	\$ -	\$ -	711,180	\$ 1.75	\$ 1,244,067	\$ 1,244,067

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	246,952	\$ 3,5606	\$ 879,308	200,530	\$ 0.8700	\$ 174,461	221,989	\$ 1,9558	\$ 434,158	\$ 608,619
February	246,469	\$ 3,5643	\$ 878,482	210,584	\$ 0.8700	\$ 183,208	229,605	\$ 1,9603	\$ 450,090	\$ 633,298
March	236,828	\$ 3,5753	\$ 846,741	196,234	\$ 0.8700	\$ 170,724	207,204	\$ 1,9623	\$ 406,602	\$ 577,326
April	222,817	\$ 3,5702	\$ 795,509	196,562	\$ 0.8700	\$ 171,009	211,628	\$ 1,9642	\$ 415,683	\$ 586,692
May	301,620	\$ 3,5688	\$ 1,076,415	259,775	\$ 0.8700	\$ 226,004	266,235	\$ 1,9599	\$ 521,805	\$ 747,809
June	407,002	\$ 3,5733	\$ 1,454,326	333,800	\$ 0.8700	\$ 290,406	366,326	\$ 1,9640	\$ 719,463	\$ 1,009,869
July	421,449	\$ 3,5677	\$ 1,503,616	368,107	\$ 0.8700	\$ 320,253	384,363	\$ 1,9812	\$ 753,814	\$ 1,074,067
August	435,505	\$ 3,5847	\$ 1,561,159	389,346	\$ 0.8700	\$ 338,731	387,923	\$ 1,9709	\$ 764,549	\$ 1,103,290
September	387,855	\$ 3,5706	\$ 1,384,880	329,294	\$ 0.8700	\$ 286,486	332,646	\$ 1,9594	\$ 651,797	\$ 938,283
October	240,943	\$ 3,5491	\$ 855,127	201,596	\$ 0.8700	\$ 175,389	228,505	\$ 1,9520	\$ 446,049	\$ 621,438
November	227,516	\$ 3,5630	\$ 810,641	186,297	\$ 0.8700	\$ 162,078	202,971	\$ 1,9568	\$ 397,177	\$ 559,255
December	251,254	\$ 3,5632	\$ 895,281	202,858	\$ 0.8700	\$ 176,486	224,407	\$ 1,9570	\$ 439,175	\$ 615,662
Total	3,626,210	\$ 3.57	\$ 12,941,486	3,074,983	\$ 0.87	\$ 2,675,235	3,263,802	\$ 1.96	\$ 6,400,363	\$ 9,075,598

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 9,075,598

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	194,275	\$ 3,660	\$ 711,047	200,530	\$ 0.8700	\$ 174,461	169,312	\$ 2.0200	\$ 342,010	\$	\$	\$ 516,471	
February	195,814	\$ 3,660	\$ 716,679	210,584	\$ 0.8700	\$ 183,208	178,950	\$ 2.0200	\$ 361,479	\$	\$	\$ 544,687	
March	193,785	\$ 3,660	\$ 709,253	196,234	\$ 0.8700	\$ 170,724	163,062	\$ 2.0200	\$ 329,385	\$	\$	\$ 500,109	
April	179,877	\$ 3,660	\$ 658,350	196,562	\$ 0.8700	\$ 171,009	168,016	\$ 2.0200	\$ 339,392	\$	\$	\$ 510,401	
May	242,553	\$ 3,660	\$ 887,744	259,775	\$ 0.8700	\$ 226,004	207,168	\$ 2.0200	\$ 418,479	\$	\$	\$ 644,484	
June	331,217	\$ 3,660	\$ 1,212,254	333,800	\$ 0.8700	\$ 290,406	290,541	\$ 2.0200	\$ 586,893	\$	\$	\$ 877,299	
July	337,966	\$ 3,660	\$ 1,236,956	368,107	\$ 0.8700	\$ 320,253	300,680	\$ 2.0200	\$ 607,778	\$	\$	\$ 928,031	
August	365,114	\$ 3,660	\$ 1,336,317	389,346	\$ 0.8700	\$ 338,731	317,532	\$ 2.0200	\$ 641,415	\$	\$	\$ 980,146	
September	313,423	\$ 3,660	\$ 1,147,128	329,294	\$ 0.8700	\$ 286,486	258,214	\$ 2.0200	\$ 521,592	\$	\$	\$ 808,078	
October	183,570	\$ 3,660	\$ 671,866	201,596	\$ 0.8700	\$ 175,389	171,132	\$ 2.0200	\$ 345,687	\$	\$	\$ 521,075	
November	180,141	\$ 3,660	\$ 659,316	186,297	\$ 0.8700	\$ 162,078	155,596	\$ 2.0200	\$ 314,304	\$	\$	\$ 476,382	
December	199,066	\$ 3,660	\$ 728,582	202,858	\$ 0.8700	\$ 176,486	172,219	\$ 2.0200	\$ 347,882	\$	\$	\$ 524,369	
Total	2,916,801	\$ 3.66	\$ 10,675,492	3,074,983	\$ 0.87	\$ 2,675,235	2,552,622	\$ 2.02	\$ 5,156,296			\$ 7,831,532	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	52,677	\$ 3,1942	\$ 168,261	-	\$ 0.7710	\$ -	52,677	\$ 1.7493	\$ 92,148	\$	\$	\$ 92,148	
February	50,655	\$ 3,1942	\$ 161,802	-	\$ 0.7710	\$ -	50,655	\$ 1.7493	\$ 88,611	\$	\$	\$ 88,611	
March	43,043	\$ 3,1942	\$ 137,488	-	\$ 0.7710	\$ -	44,142	\$ 1.7493	\$ 77,217	\$	\$	\$ 77,217	
April	42,940	\$ 3,1942	\$ 137,159	-	\$ 0.7710	\$ -	43,612	\$ 1.7493	\$ 76,291	\$	\$	\$ 76,291	
May	59,067	\$ 3,1942	\$ 188,671	-	\$ 0.7710	\$ -	59,067	\$ 1.7493	\$ 103,326	\$	\$	\$ 103,326	
June	75,785	\$ 3,1942	\$ 242,072	-	\$ 0.7710	\$ -	75,785	\$ 1.7493	\$ 132,570	\$	\$	\$ 132,570	
July	83,483	\$ 3,1942	\$ 266,660	-	\$ 0.7710	\$ -	83,483	\$ 1.7493	\$ 146,036	\$	\$	\$ 146,036	
August	70,391	\$ 3,1942	\$ 224,842	-	\$ 0.7710	\$ -	70,391	\$ 1.7493	\$ 123,134	\$	\$	\$ 123,134	
September	74,432	\$ 3,1942	\$ 237,752	-	\$ 0.7710	\$ -	74,432	\$ 1.7493	\$ 130,205	\$	\$	\$ 130,205	
October	57,373	\$ 3,1942	\$ 183,261	-	\$ 0.7710	\$ -	57,373	\$ 1.7493	\$ 100,362	\$	\$	\$ 100,362	
November	47,375	\$ 3,1942	\$ 151,325	-	\$ 0.7710	\$ -	47,375	\$ 1.7493	\$ 82,873	\$	\$	\$ 82,873	
December	52,188	\$ 3,1942	\$ 166,700	-	\$ 0.7710	\$ -	52,188	\$ 1.7493	\$ 91,293	\$	\$	\$ 91,293	
Total	709,408	\$ 3.19	\$ 2,265,994	-	\$ -	\$ -	711,180	\$ 1.75	\$ 1,244,067			\$ 1,244,067	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	246,852	\$ 3.56	\$ 879,308	200,530	\$ 0.87	\$ 174,461	221,889	\$ 1.96	\$ 434,158	\$	\$	\$ 608,619	
February	246,489	\$ 3.56	\$ 878,482	210,584	\$ 0.87	\$ 183,208	229,605	\$ 1.96	\$ 450,090	\$	\$	\$ 633,298	
March	236,828	\$ 3.58	\$ 846,741	196,234	\$ 0.87	\$ 170,724	207,204	\$ 1.96	\$ 406,602	\$	\$	\$ 577,326	
April	222,817	\$ 3.57	\$ 795,509	196,562	\$ 0.87	\$ 171,009	211,628	\$ 1.96	\$ 415,683	\$	\$	\$ 586,692	
May	301,620	\$ 3.57	\$ 1,076,415	259,775	\$ 0.87	\$ 226,004	266,235	\$ 1.96	\$ 521,805	\$	\$	\$ 747,809	
June	407,002	\$ 3.57	\$ 1,454,326	333,800	\$ 0.87	\$ 290,406	366,326	\$ 1.96	\$ 719,463	\$	\$	\$ 1,009,869	
July	421,449	\$ 3.57	\$ 1,503,616	368,107	\$ 0.87	\$ 320,253	384,363	\$ 1.96	\$ 753,814	\$	\$	\$ 1,074,067	
August	435,505	\$ 3.58	\$ 1,561,159	389,346	\$ 0.87	\$ 338,731	387,823	\$ 1.97	\$ 764,549	\$	\$	\$ 1,103,280	
September	387,855	\$ 3.57	\$ 1,394,880	329,294	\$ 0.87	\$ 286,486	332,646	\$ 1.96	\$ 651,797	\$	\$	\$ 938,283	
October	240,943	\$ 3.55	\$ 855,127	201,596	\$ 0.87	\$ 175,389	228,505	\$ 1.95	\$ 446,049	\$	\$	\$ 621,438	
November	227,516	\$ 3.56	\$ 810,641	186,297	\$ 0.87	\$ 162,078	202,971	\$ 1.96	\$ 397,177	\$	\$	\$ 559,255	
December	251,254	\$ 3.56	\$ 895,281	202,858	\$ 0.87	\$ 176,486	224,407	\$ 1.96	\$ 439,175	\$	\$	\$ 615,662	
Total	3,626,210	\$ 3.57	\$ 12,941,486	3,074,983	\$ 0.87	\$ 2,675,235	3,263,802	\$ 1.96	\$ 6,400,363			\$ 9,075,598	

Low Voltage Switchgear Credit (if applicable)		Amount
		\$ -
Total including deduction for Low Voltage Switchgear Credit		\$ 9,075,598

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	612,160,185	0	4,836,065	38.6%	4,991,531	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	174,177,085	0	1,271,493	10.1%	1,312,368	0.0075
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7368		574,002	1,570,929	12.5%	1,621,430	2.8248
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252		1,091,500	3,083,705	24.6%	3,182,837	2.9160
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252		434,963	1,228,858	9.8%	1,268,362	2.9160
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	4,444,696	0	32,446	0.3%	33,489	0.0075
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5486		312	171	0.0%	177	0.5663
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2831		31,888	72,803	0.6%	75,144	2.3565
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8252		156,428	441,941	3.5%	456,148	2.9160

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	612,160,185	0	3,428,097	38.8%	3,518,646	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	174,177,085	0	888,303	10.0%	911,767	0.0052
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9260		574,002	1,105,528	12.5%	1,134,729	1.9769
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9883		1,091,500	2,170,229	24.5%	2,227,553	2.0408
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9883		434,963	864,837	8.5%	887,681	2.0408
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	4,444,696	0	22,668	0.3%	23,267	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3860		312	120	0.0%	124	0.3962
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6068		31,888	51,238	0.6%	52,591	1.6492
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9883		156,428	311,026	3.5%	319,242	2.0408

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	612,160,185	0	4,991,531	38.6%	4,991,531	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	174,177,085	0	1,312,368	10.1%	1,312,368	0.0075
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8248		574,002	1,621,430	12.5%	1,621,430	2.8248
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9160		1,091,500	3,182,837	24.6%	3,182,837	2.9160
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9160		434,963	1,268,362	9.8%	1,268,362	2.9160
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	4,444,696	0	33,489	0.3%	33,489	0.0075
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.5663		312	177	0.0%	177	0.5662
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3565		31,888	75,144	0.6%	75,144	2.3565
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9160		156,428	456,148	3.5%	456,148	2.9160

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	612,160,185	0	3,518,646	38.8%	3,518,646	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	174,177,085	0	911,767	10.0%	911,767	0.0052
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9769		574,002	1,134,729	12.5%	1,134,729	1.9769
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0408		1,091,500	2,227,553	24.5%	2,227,553	2.0408
General Service 1,000 kW And Greater Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0408		434,963	887,681	9.8%	887,681	2.0408
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	4,444,696	0	23,267	0.3%	23,267	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3962		312	124	0.0%	124	0.3962
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492		31,888	52,591	0.6%	52,591	1.6492
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0408		156,428	319,242	3.5%	319,242	2.0408

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	1.90%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	59,243	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group	III	Price Cap Index	1.60%	Billed kWh for Residential Class (approved in the last CoS)	595,449,114	OEB-approved # of Transition Years	4
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	2		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	21.95		0.0082		1.60%	25.79	0.0042
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	36.26		0.0161		1.60%	36.84	0.0164
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	123.74		4.8388		1.60%	125.72	4.9162
GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	3551.6		2.8084		1.60%	3,608.43	2.8533
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.26		0.0097		1.60%	10.42	0.0099
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.8		47.6108		1.60%	2.84	48.3726
STREET LIGHTING SERVICE CLASSIFICATION	3.85		23.6498		1.60%	3.91	24.0282
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	5298.54		2.894		1.60%	5,383.32	2.9403
microFIT SERVICE CLASSIFICATION	5.4					5.4	

Rate Design Transition

	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	21.9500	15,604,606	76.2%	11.9%	3.43	88.1%	25.38
Current Residential Variable Rate (inclusive of R/C adj.)	0.0082	4,882,683	23.8%			11.9%	0.0041
		20,487,289					18,043,048
							2,441,341
							20,484,389

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070
------------------------------	--------	--------

If your utility's DRC differs from the value in Cell D29, please update this value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

STREET LIGHTING SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

microFIT SERVICE CLASSIFICATION

								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	
								- effective until	

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0067

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.79
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0042
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
-------------	----	---------

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit	\$	(34.00)
-------------	----	---------

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit	\$	(38.00)
-------------	----	---------

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons; and

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit	\$	(42.00)
-------------	----	---------

Oakville Hydro Electricity Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2018
Approved on an Interim Basis
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.84
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.72
Distribution Volumetric Rate	\$/kW	4.9162
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8248
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9769
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0408

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,608.43
Distribution Volumetric Rate	\$/kW	2.8533
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9160
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0408

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.42
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.84
Distribution Volumetric Rate	\$/kW	48.3726
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5662
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3962

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kW	24.0282
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.3565
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6492

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,383.32
Distribution Volumetric Rate	\$/kW	2.9403
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.9160
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0408

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.95	1	\$ 21.95	\$ 25.79	1	\$ 25.79	\$ 3.84	17.49%
Distribution Volumetric Rate	\$ 0.0082	750	\$ 6.15	\$ 0.0042	750	\$ 3.15	\$ (3.00)	-48.78%
Fixed Rate Riders	\$ 0.77	1	\$ 0.77	\$ 0.77	1	\$ 0.77	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.87			\$ 29.71	\$ 0.84	2.91%
Line Losses on Cost of Power	\$ 0.0822	28	\$ 2.32	\$ 0.0822	28	\$ 2.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0003	750	\$ (0.23)	\$ -	750	\$ -	\$ 0.23	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.05			\$ 33.12	\$ 1.06	3.32%
RTSR - Network	\$ 0.0079	778	\$ 6.15	\$ 0.0082	778	\$ 6.38	\$ 0.23	3.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	778	\$ 4.36	\$ 0.0057	778	\$ 4.44	\$ 0.08	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.56			\$ 43.93	\$ 1.38	3.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 107.46			\$ 108.84	\$ 1.38	1.28%
HST	13%		\$ 13.97	13%		\$ 14.15	\$ 0.18	1.28%
8% Rebate	8%		\$ (8.60)	8%		\$ (8.71)	\$ (0.11)	
Total Bill on TOU			\$ 112.84			\$ 114.28	\$ 1.45	1.28%

Customer Class:	GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.26	1	\$ 36.26	\$ 36.84	1	\$ 36.84	\$ 0.58	1.60%
Distribution Volumetric Rate	\$ 0.0161	2000	\$ 32.20	\$ 0.0164	2000	\$ 32.80	\$ 0.60	1.86%
Fixed Rate Riders	\$ 2.27	1	\$ 2.27	\$ 2.27	1	\$ 2.27	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 70.73			\$ 71.91	\$ 1.18	1.67%
Line Losses on Cost of Power	\$ 0.0822	75	\$ 6.18	\$ 0.0822	75	\$ 6.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	2,000	\$ (0.80)	\$ -	2,000	\$ -	\$ 0.80	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.50			\$ 79.48	\$ 1.98	2.55%
RTSR - Network	\$ 0.0073	2,075	\$ 15.15	\$ 0.0075	2,075	\$ 15.56	\$ 0.42	2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,075	\$ 10.58	\$ 0.0052	2,075	\$ 10.79	\$ 0.21	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.23			\$ 105.83	\$ 2.60	2.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,075	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,075	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 289.89			\$ 292.50	\$ 2.60	0.90%
HST	13%		\$ 37.69	13%		\$ 38.02	\$ 0.34	0.90%
8% Rebate	8%		\$ (23.19)	8%		\$ (23.40)	\$ (0.21)	
Total Bill on TOU			\$ 304.39			\$ 307.12	\$ 2.73	0.90%

Customer Class:	GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	500	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 123.74	1	\$ 123.74	\$ 125.72	1	\$ 125.72	\$ 1.98	1.60%
Distribution Volumetric Rate	\$ 4.8388	500	\$ 2,419.40	\$ 4.9162	500	\$ 2,458.10	\$ 38.70	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,543.14			\$ 2,583.82	\$ 40.68	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1671	500	\$ (83.55)	\$ -	500	\$ -	\$ 83.55	-100.00%
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ 0.0020	200,000	\$ 400.00	\$ -	200,000	\$ -	\$ (400.00)	-100.00%
Low Voltage Service Charge	\$ 0.1313	500	\$ 65.65	\$ 0.1313	500	\$ 65.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,925.24			\$ 2,649.47	\$ (275.77)	-9.43%
RTSR - Network	\$ 2.8252	500	\$ 1,412.60	\$ 2.9160	500	\$ 1,458.00	\$ 45.40	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9883	500	\$ 994.15	\$ 2.0408	500	\$ 1,020.40	\$ 26.25	2.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,331.99			\$ 5,127.87	\$ (204.12)	-3.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	207,520	\$ 747.07	\$ 0.0036	207,520	\$ 747.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	207,520	\$ 62.26	\$ 0.0003	207,520	\$ 62.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200,000	\$ 1,400.00	\$ 0.0070	200,000	\$ 1,400.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	207,520	\$ 22,847.95	\$ 0.1101	207,520	\$ 22,847.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 30,389.52			\$ 30,185.40	\$ (204.12)	-0.67%
HST	13%		\$ 3,950.64	13%		\$ 3,924.10	\$ (26.54)	-0.67%
Total Bill on Average IESO Wholesale Market Price			\$ 34,340.16			\$ 34,109.50	\$ (230.66)	-0.67%

Customer Class:	GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,200	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,551.60	1	\$ 3,551.60	\$ 3,608.43	1	\$ 3,608.43	\$ 56.83	1.60%
Distribution Volumetric Rate	\$ 2.8084	2200	\$ 6,178.48	\$ 2.8533	2200	\$ 6,277.26	\$ 98.78	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9,730.08			\$ 9,885.69	\$ 155.61	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2168	2,200	\$ (476.96)	\$ -	2,200	\$ -	\$ 476.96	-100.00%
CBR Class B Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
GA Rate Riders	\$ 0.0020	1,000,000	\$ 2,000.00	\$ -	1,000,000	\$ -	\$ (2,000.00)	-100.00%
Low Voltage Service Charge	\$ 0.1313	2,200	\$ 288.86	\$ 0.1313	2,200	\$ 288.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,200	\$ -	\$ -	2,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,541.98			\$ 10,174.55	\$ (1,367.43)	-11.85%
RTSR - Network	\$ 2.8252	2,200	\$ 6,215.44	\$ 2.9160	2,200	\$ 6,415.20	\$ 199.76	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9883	2,200	\$ 4,374.26	\$ 2.0408	2,200	\$ 4,489.76	\$ 115.50	2.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,131.68			\$ 21,079.51	\$ (1,052.17)	-4.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,037,600	\$ 3,735.36	\$ 0.0036	1,037,600	\$ 3,735.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,037,600	\$ 311.28	\$ 0.0003	1,037,600	\$ 311.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000,000	\$ 7,000.00	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	1,037,600	\$ 114,239.76	\$ 0.1101	1,037,600	\$ 114,239.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 147,418.33			\$ 146,366.16	\$ (1,052.17)	-0.71%
HST		13%	\$ 19,164.38		13%	\$ 19,027.60	\$ (136.78)	-0.71%
Total Bill on Average IESO Wholesale Market Price			\$ 166,582.71			\$ 165,393.76	\$ (1,188.95)	-0.71%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.26	1	\$ 10.26	\$ 10.42	1	\$ 10.42	\$ 0.16	1.56%
Distribution Volumetric Rate	\$ 0.0097	250	\$ 2.43	\$ 0.0099	250	\$ 2.48	\$ 0.05	2.06%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.69			\$ 12.90	\$ 0.21	1.66%
Line Losses on Cost of Power	\$ 0.0822	9	\$ 0.77	\$ 0.0822	9	\$ 0.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	250	\$ (0.10)	\$ -	250	\$ -	\$ 0.10	-100.00%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.43			\$ 13.74	\$ 0.31	2.31%
RTSR - Network	\$ 0.0073	259	\$ 1.89	\$ 0.0075	259	\$ 1.95	\$ 0.05	2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	259	\$ 1.32	\$ 0.0052	259	\$ 1.35	\$ 0.03	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.65			\$ 17.04	\$ 0.39	2.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	259	\$ 0.93	\$ 0.0036	259	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	259	\$ 0.08	\$ 0.0003	259	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	43	\$ 4.04	\$ 0.0950	43	\$ 4.04	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 40.20			\$ 40.59	\$ 0.39	0.96%
HST		13%	\$ 5.23		13%	\$ 5.28	\$ 0.05	0.96%
Total Bill on TOU			\$ 45.43			\$ 45.86	\$ 0.44	0.96%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	25	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.80	1	\$ 2.80	\$ 2.84	1	\$ 2.84	\$ 0.04	1.43%
Distribution Volumetric Rate	\$ 47.6108	25	\$ 1,190.27	\$ 48.3726	25	\$ 1,209.32	\$ 19.05	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,193.07			\$ 1,212.16	\$ 19.09	1.60%
Line Losses on Cost of Power	\$ 0.0822	38	\$ 3.09	\$ 0.0822	38	\$ 3.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0351	25	\$ 0.88	\$ -	25	\$ -	\$ (0.88)	-100.00%
CBR Class B Rate Riders	\$ -	25	\$ -	\$ -	25	\$ -	\$ -	-
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0255	25	\$ 0.64	\$ 0.0255	25	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders (Sheet 18)		25	\$ -	\$ -	25	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,197.67			\$ 1,215.88	\$ 18.21	1.52%
RTSR - Network	\$ 0.5486	25	\$ 13.72	\$ 0.5662	25	\$ 14.16	\$ 0.44	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3860	25	\$ 9.65	\$ 0.3962	25	\$ 9.91	\$ 0.25	2.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,221.04			\$ 1,239.94	\$ 18.90	1.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,038	\$ 3.74	\$ 0.0036	1,038	\$ 3.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	1,038	\$ 0.31	\$ 0.0003	1,038	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	650	\$ 42.25	\$ 0.0650	650	\$ 42.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	170	\$ 16.15	\$ 0.0950	170	\$ 16.15	\$ -	0.00%
TOU - On Peak	\$ 0.1320	180	\$ 23.76	\$ 0.1320	180	\$ 23.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,314.50			\$ 1,333.40	\$ 18.90	1.44%
HST		13%	\$ 170.88		13%	\$ 173.34	\$ 2.46	1.44%
Total Bill on TOU			\$ 1,485.38			\$ 1,506.74	\$ 21.36	1.44%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	700,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.85	9300	\$ 35,805.00	\$ 3.91	9300	\$ 36,363.00	\$ 558.00	1.56%
Distribution Volumetric Rate	\$ 23.6498	2000	\$ 47,299.60	\$ 24.0282	2000	\$ 48,056.40	\$ 756.80	1.60%
Fixed Rate Riders	\$ -	9300	\$ -	\$ -	9300	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 83,104.60			\$ 84,419.40	\$ 1,314.80	1.58%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.1163	2,000	\$ (232.60)	\$ -	2,000	\$ -	\$ 232.60	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	700,000	\$ -	\$ -	700,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83,084.20			\$ 84,631.60	\$ 1,547.40	1.86%
RTSR - Network	\$ 2.2831	2,000	\$ 4,566.20	\$ 2.3565	2,000	\$ 4,713.00	\$ 146.80	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6068	2,000	\$ 3,213.60	\$ 1.6492	2,000	\$ 3,298.40	\$ 84.80	2.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90,864.00			\$ 92,643.00	\$ 1,779.00	1.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	726,320	\$ 2,614.75	\$ 0.0036	726,320	\$ 2,614.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	726,320	\$ 217.90	\$ 0.0003	726,320	\$ 217.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	700,000	\$ 4,900.00	\$ 0.0070	700,000	\$ 4,900.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	472,108	\$ 30,687.02	\$ 0.0650	472,108	\$ 30,687.02	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	123,474	\$ 11,730.07	\$ 0.0950	123,474	\$ 11,730.07	\$ -	0.00%
TOU - On Peak	\$ 0.1320	130,738	\$ 17,257.36	\$ 0.1320	130,738	\$ 17,257.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 158,271.35			\$ 160,050.35	\$ 1,779.00	1.12%
HST	13%		\$ 20,575.28	13%		\$ 20,806.55	\$ 231.27	1.12%
Total Bill on TOU			\$ 178,846.62			\$ 180,856.89	\$ 2,010.27	1.12%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,810,800	kWh
Demand	6,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,298.54	1	\$ 5,298.54	\$ 5,383.32	1	\$ 5,383.32	\$ 84.78	1.60%
Distribution Volumetric Rate	\$ 2.8940	6000	\$ 17,364.00	\$ 2.9403	6000	\$ 17,641.80	\$ 277.80	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22,662.54			\$ 23,025.12	\$ 362.58	1.60%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2682	6,000	\$ (1,609.20)	\$ -	6,000	\$ -	\$ 1,609.20	-100.00%
CBR Class B Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0020	2,810,800	\$ 5,621.60	\$ -	2,810,800	\$ -	\$ (5,621.60)	-100.00%
Low Voltage Service Charge	\$ 0.1313	6,000	\$ 787.80	\$ 0.1313	6,000	\$ 787.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders (Sheet 18)		6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,462.74			\$ 23,812.92	\$ (3,649.82)	-13.29%
RTSR - Network	\$ 2.8252	6,000	\$ 16,951.20	\$ 2.9160	6,000	\$ 17,496.00	\$ 544.80	3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9883	6,000	\$ 11,929.80	\$ 2.0408	6,000	\$ 12,244.80	\$ 315.00	2.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56,343.74			\$ 53,553.72	\$ (2,790.02)	-4.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,916,486	\$ 10,499.35	\$ 0.0036	2,916,486	\$ 10,499.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,916,486	\$ 874.95	\$ 0.0003	2,916,486	\$ 874.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,810,800	\$ 19,675.60	\$ 0.0070	2,810,800	\$ 19,675.60	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,916,486	\$ 321,105.12	\$ 0.1101	2,916,486	\$ 321,105.12	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 408,499.00			\$ 405,708.98	\$ (2,790.02)	-0.68%
HST	13%		\$ 53,104.87	13%		\$ 52,742.17	\$ (362.70)	-0.68%
Total Bill on Average IESO Wholesale Market Price			\$ 461,603.87			\$ 458,451.15	\$ (3,152.72)	-0.68%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.95	1	\$ 21.95	\$ 25.79	1	\$ 25.79	\$ 3.84	17.49%
Distribution Volumetric Rate	\$ 0.0082	250	\$ 2.05	\$ 0.0042	250	\$ 1.05	\$ (1.00)	-48.78%
Fixed Rate Riders	\$ 0.77	1	\$ 0.77	\$ 0.77	1	\$ 0.77	\$ -	0.00%
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 24.77			\$ 27.61	\$ 2.84	11.47%
Line Losses on Cost of Power	\$ 0.0822	9	\$ 0.77	\$ 0.0822	9	\$ 0.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0003	250	\$ (0.08)	\$ -	250	\$ -	\$ 0.08	-100.00%
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.36			\$ 29.27	\$ 2.92	11.06%
RTSR - Network	\$ 0.0079	259	\$ 2.05	\$ 0.0082	259	\$ 2.13	\$ 0.08	3.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	259	\$ 1.45	\$ 0.0057	259	\$ 1.48	\$ 0.03	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.86			\$ 32.88	\$ 3.02	10.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	259	\$ 0.93	\$ 0.0036	259	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	259	\$ 0.08	\$ 0.0003	259	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	43	\$ 4.04	\$ 0.0950	43	\$ 4.04	\$ -	0.00%
TOU - On Peak	\$ 0.1320	45	\$ 5.94	\$ 0.1320	45	\$ 5.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 51.66			\$ 54.68	\$ 3.02	5.84%
HST		13%	\$ 6.72		13%	\$ 7.11	\$ 0.39	5.84%
8% Rebate		8%	\$ (4.13)		8%	\$ (4.37)	\$ (0.24)	-
Total Bill on TOU			\$ 54.24			\$ 57.41	\$ 3.17	5.84%

Appendix 3 – Current Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0097

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.95
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.26
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	123.74
Distribution Volumetric Rate	\$/kW	4.8388
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5669)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.3998
Retail Transmission Rate - Network Service Rate	\$/kW	2.7368
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9260
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 KW AND GREATER SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS – Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,551.60
Distribution Volumetric Rate	\$/kW	2.8084
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2168)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9883

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.26
Distribution Volumetric Rate	\$/kWh	0.0097
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. Class B consumers are defined in accordance with O. Reg. 429/04.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.80
Distribution Volumetric Rate	\$/kW	47.6108
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	0.0351
Retail Transmission Rate - Network Service Rate	\$/kW	0.5486
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3860

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.85
Distribution Volumetric Rate	\$/kW	23.6498
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.1163)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2831
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6068

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Ontario Energy Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,298.54
Distribution Volumetric Rate	\$/kW	2.8940
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.2682)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8252
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9883

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their transformers (per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary Service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

Approved on an Interim Basis

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix 4 - GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells
 Drop down cells

Note 1 **Year(s) Requested for Disposition**

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2016		
Total Metered excluding WMP	C = A+B	1,612,319,802	kWh	100%
RPP	A	799,606,052	kWh	49.6%
Non RPP	B = D+E	812,713,750	kWh	50.4%
Non-RPP Class A	D	52,866,164	kWh	3.3%
Non-RPP Class B*	E	759,847,587	kWh	47.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

GA Billing Rate Description

Oakville Hydro is using the first estimate GA to all billing and unbilled revenue transaction for Non-RPP Class B customers in each customer class. If the billing cycles span more than one load month, Oakville hydro will prorate the consumption and apply the prorate GA billing rate to the corresponding consumption. Oakville Hydro confirms that the GA rate that is used is applied consistently for all billing and unbilled revenue transaction for Non-RPP Class B customers in each customer class.

Note 4 **Analysis of Expected GA Amount**

Year									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	53,811,065	58,566,896	58,949,600	54,193,768	0.08423	\$ 4,564,741	0.09179	\$ 4,974,446	\$ 409,705
February	70,648,532	58,949,600	56,801,154	68,500,086	0.10384	\$ 7,113,049	0.09851	\$ 6,747,943	-\$ 365,105
March	68,354,086	56,801,154	57,386,693	68,939,624	0.09022	\$ 6,219,733	0.10610	\$ 7,314,494	\$ 1,094,761
April	64,589,980	57,386,693	53,548,511	60,751,799	0.12115	\$ 7,360,080	0.11132	\$ 6,762,890	-\$ 597,190
May	58,322,280	53,548,511	58,143,578	62,917,347	0.10405	\$ 6,546,550	0.10749	\$ 6,762,986	\$ 216,436
June	64,161,555	58,143,578	63,357,339	69,375,316	0.11650	\$ 8,082,224	0.09545	\$ 6,621,874	-\$ 1,460,350
July	63,563,301	63,357,339	66,881,238	67,087,200	0.07667	\$ 5,143,576	0.08306	\$ 5,572,263	\$ 428,687
August	76,512,632	66,881,238	71,495,626	81,127,020	0.08569	\$ 6,951,774	0.07103	\$ 5,762,452	-\$ 1,189,322
September	76,456,853	71,495,626	63,455,692	68,416,919	0.07060	\$ 4,830,234	0.09531	\$ 6,520,817	\$ 1,690,582
October	66,059,111	63,455,692	59,856,158	62,459,577	0.09720	\$ 6,071,071	0.11226	\$ 7,011,712	\$ 940,641
November	63,456,422	59,856,158	56,794,874	60,395,137	0.12271	\$ 7,411,087	0.11109	\$ 6,709,296	-\$ 701,791
December	57,718,408	56,794,874	62,186,314	63,109,848	0.10594	\$ 6,685,857	0.08708	\$ 5,495,606	-\$ 1,190,252
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	783,654,223	725,237,359	728,856,777	787,273,641		\$ 76,979,977		\$ 76,256,778	-\$ 723,199

Note 5 **Reconciling Items**

	Item	Applicability of Reconciling Item (Y/N)	Amount (Quantify if it is a significant reconciling item)	Explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			\$ 360,248	
1a	Remove impacts to GA from prior year RPP Settlement true up process that are booked in current year		-\$ 36,745	DR \$37k related to prior year but included in the GL in the current year, therefore, should record CR in current year
1b	Add impacts to GA from current year RPP Settlement true up process that are booked in subsequent year		-\$ 64,918	CR \$65k relates to current year but recorded in the GL in the following year, therefore, should record the CR in current year
2a	Remove prior year end unbilled to actual revenue differences			
2b	Add current year end unbilled to actual revenue differences			
3a	Remove difference between prior year accrual to forecast from long term load transfers		-\$ 9,284	
3b	Add difference between current year accrual to forecast from long term load transfers		\$ 14,161	
4	Remove GA balances pertaining to Class A customers			
5	Significant prior period billing adjustments included in current year GL balance but would not be included in the billing consumption used in the GA Analysis			
6	Differences in GA IESO posted rate and rate charged on IESO invoice		-\$ 243,246	
7				
8				
9				
10				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 20,215
	Net Change in Expected GA Balance in the Year Per Analysis	-\$ 723,199
	Unresolved Difference	\$ 743,415
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.97%</u>

Note 7 **Summary of GA (if multiple years requested for disposition)**

Year	Annual Net Change in Expected GA Balance from GA Analysis (cell K59)	Net Change in Principal Balance in the GL (cell D65)	Reconciling Items (sum of cells D66 to D78)	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	Payments to IESO (cell J59)	Unresolved Difference as % of Expected GA Payments to IESO
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
				\$ -	\$ -		0.0%
Cumulative Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	N/A

Additional Notes and Comments