Hydro One Networks Inc.

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BY COURIER

August 14, 2017

Ms. Kirsten Walli Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli:

EB-2017-0050 – Hydro One Networks Inc. - Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. - Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective January 1, 2018 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

This Application is filed in accordance with the Board's Decision and Rate Order for 2017 rates for the above noted service areas (EB-2016-0082), as well as the Board's Policy entitled A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410) issued April 2, 2015.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

Attach.

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1	IN THE MATT	ER OF the Ontario Energy Board
2	Act, 1998, be	ing Schedule B to the Energy
3	Competition Act,	1998, S.O. 1998, c.15;
4		
5	AND IN THE	MATTER OF an Application by
6	Hydro One Net	tworks Inc. to the Ontario Energy
7	Board for an Or	der or Orders pursuant to section 78
8	of the Ontario	o Energy Board Act, 1998 for
9	distribution rates	s and related matters in the service
10	areas formerly se	erved by Norfolk Power Distribution
11	Inc., Haldimand	County Hydro Inc. and Woodstock
12	Hydro Services I	Inc., to be effective January 1, 2018.
13		
14	Title of Proceeding:	An Application by Hydro One Networks Inc. for an
15		Order or Orders approving distribution rates and
16		related matters in the service areas formerly served
17		by Norfolk Power Distribution Inc., Haldimand
18		County Hydro Inc. and Woodstock Hydro Services
19		Inc., to be effective January 1, 2018
20		
21	Applicant's Name:	Hydro One Networks Inc.
22 23 24 25	Applicant's Address for Service:	7th Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5
26	Attention:	Eryn MacKinnon
27		Senior Regulatory Coordinator – Regulatory Affairs
28	Telephone:	416-345-4479
29	E-mail:	Regulatory@HydroOne.com

1

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	CERTIFICATION OF EVIDENCE
TO:	ONTARIO ENERGY BOARD
	ndersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice-President of atory Affairs, Frank D'Andrea hereby certifies for and on behalf of Hydro One that:
1.	I am a senior officer of Hydro One;
2.	This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's
	Filing Requirements for Electricity Distribution Rate Applications (last revised on
	July 20, 2017); and
3.	The evidence submitted in support of Hydro One's 2018 distribution rate
	application for the former service areas of Haldimand County Hydro Inc., Norfolk
	Power Distribution Inc. and Woodstock Hydro Services Inc. (EB-2017-0050)
	filed with the OEB is accurate, consistent and complete to the best of my
	knowledge.
DATE	ED this 14th day of August, 2017.
	Original Signed by Frank D'Andrea
	FRANK D'ANDREA

1		CERTIFICATION OF EVIDENCE
2		
3	TO:	ONTARIO ENERGY BOARD
4		
5		
6	The u	ndersigned, being Hydro One's Senior Vice President, Finance, Chris Lopez hereby
7	certifie	es for and on behalf of Hydro One that:
8		
9	1.	I am the Senior Vice President, Finance of Hydro One;
10	2.	This certificate is given pursuant to section 3.2.5.3 of Chapter 3 of the Ontario
11		Energy Board's Filing Requirements for Electricity Distribution Rate Applications
12		(last revised on July 20, 2017); and
13	3.	That Hydro One has robust processes and internal controls in place for the
14		preparation, review, verification and oversight of the account balances being
15		disposed.
16		
17	DATE	ED this 14 th day of August, 2017.
18		
19		Original Signed by Chris Lopez
20		CHRIS LOPEZ

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APPLICATION

The Applicant is Hydro One Networks Inc. (referred to in this Application as the 3 "Applicant" or "HONI"), a corporation incorporated pursuant to the Ontario Business 4 Corporations Act with its head office in the City of Toronto, ON. The Applicant carries 5 on the business, among other things, of owning and operating transmission and 6 distribution facilities in Ontario, including the provision of regulated electricity 7 distribution services to the service areas formerly served by Norfolk Power Distribution 8 Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and Woodstock Hydro Services 9 Inc. ("WHSI"). The distribution licences for NPDI, HCHI and WHSI have all been 10 transferred to HONI. 11

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1 2

Hydro One Inc. ("HOI"), HONI's parent company, previously filed Mergers,
Acquisitions, Amalgamations and Divestitures ("MAAD") applications with the Ontario
Energy Board (the "Board"), and received subsequent approvals to acquire:

- 16
- NPDI The Board approved the MAAD application and issued its Decision and
 Order on July 3, 2014 (EB-2013-0187)
- HCHI The Board approved the MAAD application and issued its Decision and
 Order on March 12, 2015 (EB-2014-0244)
 - WHSI The Board approved the MAAD application and issued its Decision and Order on September 11, 2015 (EB-2014-0213)
- 23

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On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October 12, 2012 NPDI filed an Incentive Regulation Mechanism rate application (EB-2012-0151) for rates effective May 1, 2013. Pursuant to the Board Decision of July 3, 2014 under EB-2013-0187, electricity distribution rates have been frozen for a five year period, effective and implemented on September 8, 2014, based on a one percent reduction in Filed: 2017-08-14 EB-2017-0050 2018 Rate Application Page 6 of 26

NPDI's base distribution rates (exclusive of rate riders) that were previously approved for
May 1, 2012.

3

HCHI filed a COS rate application (EB-2013-0134) with the Board, which resulted in approved rates effective May 1, 2014. HCHI did not file a 2015 IRM Distribution Rate Application as a result of the MAAD application approved in EB-2014-0244. Instead, electricity distribution rates have been frozen for a five year period, effective (and also implemented on) July 1, 2015, based on a one percent reduction in HCHI's base distribution rates (exclusive of rate riders) that were previously approved for May 1, 2014.

11

WHSI filed an IRM rate application (EB-2013-0182) with the Board, which resulted in approved rates effective May 1, 2014. WHSI did not file a 2015 COS Distribution Rate Application as a result of the MAAD application approved in EB-2014-0213. Instead, electricity distribution rates have been frozen for a five year period, effective (and also implemented on) October 31, 2015, based on a one percent reduction in WHSI's base distribution rates (exclusive of rate riders) that were previously approved for May 1, 2014.

19

On April 2, 2015, the Board released its policy, *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the "Policy"), followed by its implementation letter, dated July 16, 2015, which states on page 3:

23

"The OEB expects that all distributors will file an application for 2016
rates to begin the implementation of fixed residential distribution rates
even if the distributor had not planned to file a rate change application in
2016. Given that fixed rates for residential classes are revenue neutral,
the OEB is of the view that adjustments to the residential rate structure

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should be carried out in distribution service areas even where a rate freeze is in effect due to a merger agreement."

On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016 distribution rates for the residential customers in the service area formerly served by NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *four year* transition period.

9

1

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3

On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for 2016 distribution rates for the residential customers in the service area formerly served by HCHI. The, approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *five year* transition period.

15

On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for 2016 distribution rates for the residential customers in the service area formerly served by WHSI. The approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *five year* transition period.

21

All implementations proposed over the approved transition periods would make the shift from combined fixed/volumetric distribution rates to a fully-fixed rate for residential customers, while keeping within the \$4 allowable annual impact to the fixed monthly charge as identified in the Policy.

26

On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for 28 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI 29 and WHSI. The approved 2017 rates were effective January 1, 2017, and were in Filed: 2017-08-14 EB-2017-0050 2018 Rate Application Page 8 of 26

- accordance with the Board's direction to implement the new Policy and rate design over a
 multi-year transition period.
- 3
- 4 Consistent with the Board's direction given in the Decisions with Reasons for the NPDI,

5 HCHI and WHSI 2016 and 2017 distribution rates applications, the Applicant has 6 included the following updates in this Application:

7

7		
8	i)	Implementing the 3 rd year of the phase-in to all-fixed rates for all
9		residential classes;
10	ii)	Updating the Retail Transmission Service Rates ("RTSR") to reflect the
11		currently approved Uniform Transmission Rates ("UTR") and HONI's
12		Sub Transmission class RTSR rates ("ST") Rates for January 1, 2017; and
13	iii)	Review and Disposition of Group 1 Deferral and Variance Account
14		Balances.
15		
16	The Applicat	nt seeks approval for the proposed distribution rates to be effective January
17	1, 2018 for c	astomers in the service areas formerly served by NPDI, HCHI and WHSI.
18		
19	The Application	nt followed Chapter 3 of the Board's Filing Requirements for Electricity
20	Distribution	Rate Applications – 2017 Edition for 2018 Rate Applications, issued July 20,

21 2017 (the "Filing Requirements") to prepare this Application.

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The Applicant used the 2018 IRM Rate Generator – Version 1.0 issued by the Board on 1 July 21, 2017 ("IRM Model") in this application.¹ Specifically, the following 2 components of the IRM Model were populated and utilized: 3 4 Implementing the phase-in to all-fixed rates for residential classes; i) 5 Updating RTSR; ii) 6 Review and disposition of Group 1 Deferral and Variance Account iii) 7 Balances: 8 Calculating bill impacts²; and iv) 9

- v) Producing the proposed tariff schedules.
- 11
- ¹² The Applicant requests that this proceeding be conducted by way of written hearing.

¹ HONI's IRM Models were modified by Board staff to set all Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

² The bill impacts for some classes were not being correctly calculated by the IRM Model. Hydro One has provided corrected calculations, where required, in Appendix G. Details regarding the inconsistencies identified are provided in the footnotes for Tables 5, 6 and 7.

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1	INTRODUCTION
2	
3	The service area formerly served by NPDI includes the electricity distribution system in
4	NPDI's former licensed service area in the Towns of Simcoe, Port Dover, Delhi,
5	Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships,
6	serving approximately 19,000 residential and business customers.
7	
8	The service area formerly served by HCHI includes the electricity distribution system in
9	the former HCHI licensed service area in the municipal boundary of Haldimand County,
10	serving approximately 21,000 residential and business customers.
11	
12	The service area formerly served by WHSI includes the electricity distribution system in
13	the former WHSI service area in the City of Woodstock, serving approximately 16,000
14	customers residential and business customers.
15	
16	While only residential customers will be affected by the phase-in to all-fixed distribution
17	rates, all customers for the service areas formerly served by NPDI, HCHI and WHSI will
18	be affected by this Application due to updating of the RTSR and disposition of Group 1
19	Deferral and Variance Account Balances.
20	
21	Interested parties can view the Application on HONI's Regulatory Affairs website at:

22 <u>http://www.hydroone.com/RegulatoryAffairs/Pages/OEBApplications.aspx</u>

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- 1 Contact information for this Application is as follows:
- 2
- 3 Senior Regulatory Coordinator Regulatory Affairs
- 4 Eryn MacKinnon
- 5 Hydro One Networks Inc.
- ⁶ Telephone: 416-345-4479
- 7 E-mail: <u>Regulatory@HydroOne.com</u>
- 8
- 9 Pricing Manager Regulatory Affairs
- 10 Clement Li
- 11 Hydro One Networks Inc.
- 12 Telephone: 416-345-5848
- 13 E-mail: <u>Clement.Li@HydroOne.com</u>

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MANAGER'S SUMMARY 1 2 2018 Fixed and Volumetric Residential Distribution Rates 3 4 The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI 5 froze base electricity distribution rates for a 5 year period. Subsequently, there will be no 6 IRM rate increases (i.e. inflation rate less productivity factor) to any of these three service 7 areas in the 2018 rate year. 8 9 In the Report of the Board: A New Distribution Rate Design for Residential Electricity 10 Customers (EB-2012-0410) issued April 2, 2015, the Board confirmed that rates for 11 residential customers will migrate to a fixed monthly distribution ("all-fixed") charge 12 over a transition period commencing in 2016. 13 14 In its Decisions on HONI/NPDI (EB-2015-0269), HCHI (EB-2015-0259) and WHSI's 15 (EB-2015-0271) 2016 distribution rates applications, the Board ordered multi-year phase-16 in transition periods, commencing in 2016 for the residential classes. Specifically, the 17 Board ordered a four-year phase-in for NPDI and a five-year phase-in for both HCHI and 18 WHSI. As such, the Applicant has included the 3^{rd} year of the phase-in to all-fixed rates 19 for all residential customers in this Application. 20 21 Table 1 below summarizes the proposed monthly Fixed Service Charge, Volumetric 22 Rate, and the associated Rate Riders per Acquisition Agreement ("Acquisition Rider") 23 for the residential customer class in each of the service areas formerly served by NPDI, 24 HCHI and WHSI in 2018. Consistent with Section 3.2.3 of the Filing Requirements, the 25 monthly fixed charges for all service areas will increase by less than \$4. To ensure that 26 residential customers continue to receive the rate reduction associated with HONI's 27 Acquisition Agreement over the transition period to a fully-fixed monthly service charge, 28 the proposed 2018 Acquisition Riders applicable to the monthly Service charge and the 29

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1 Distribution Volumetric rate have been updated to reflect the changes in respective base

Table 1: Current and Proposed Rates and Acquisition Riders for the

Residential Customer Class for 2018

- rates for 2018, consistent with the approach approved by the Board in 2017.
- 3
- 4
- 5

6

Customer Rate Effective Date Area		Fixed Service Charge (\$/month)	Fixed Rate Rider per Acquisition Agreement (\$/month)	Volumetric Rate (\$/kWh)	Volumetric Rate Rider per Acquisition Agreement (\$/kWh)
NPDI	January 1, 2017	28.81	-0.43	0.0109	-0.0002
NPDI	January 1, 2018	32.79	-0.49	0.0055	-0.0001
HCHI	January 1, 2017	24.47	-0.24	0.0149	-0.0002
HCHI	January 1, 2018	28.20	-0.28	0.0099	-0.0001
WHSI	January 1, 2017	19.77	-0.20	0.0133	-0.0001
WHSI	January 1, 2018	23.16	-0.23	0.0089	-0.0001

7

The detailed calculations for 2018 fixed and volumetric residential rates are provided in 8 Tab 16 (Rev2Cost GDPIPI) of the corresponding 2018 IRM Model for each of service 9 areas (provided in Appendices D, E, and F). The 2018 Acquisition Riders were calculated 10 by taking 1% of proposed 2018 base rates, with the exception of NPDI. Pursuant to the 11 Board Decision of July 3, 2014 on NPDI's MAAD application, the acquisition riders for 12 NPDI's customer classes were linked to a 1% reduction on 2012 base rates. However, 13 NPDI's 2012 base rates were subsequently increased as part of NPDI's IRM application 14 for 2013 rates (EB-2012-0151), and so in order to satisfy the Board's approval of a 1% 15 reduction on 2012 base rates, the acquisition riders implemented represented a slightly 16 higher reduction relative to the 2013 approved base rates. The existing acquisition riders 17 approved by the Board for NPDI represent a 1.49% reduction to the base fixed monthly 18 charge and a 1.38% reduction of the base volumetric rate. 19

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Retail Transmission Service Rates 1

2

The proposed 2018 RTSR in this Application are determined using the Board's 2018 3 IRM Model (Tabs 10-15), which reflects the current UTRs (approved for January 1, 4 2016) and Hydro One ST rates (approved for January 1, 2017), as well as the approved 5 loss factors. It is HONI's expectation that the UTRs in the 2018 IRM Models will be 6 updated by Board staff should the Board approve 2017/2018 UTRs prior to issuing the 7 final rate order in this Application. 8

9

In addition to the current UTRs, ST rates and loss factors, Tab 12 10 (Historical Wholesale) of the 2018 IRM Model also requires 2016 monthly transmission 11 billing information from the Independent Electricity System Operator ("IESO") and 12 HONI, where applicable, as well as the total billing quantities by rate class, as filed in the 13 2016 RRR. NPDI was integrated into HONI in 2015, while HCHI and WHSI were 14 integrated into HONI in 2016. As a result, HONI now settles transmission charges on an 15 overall basis and cannot provide the associated transmission demand details separately by 16 rate zone. Additionally, RRR filings for each of the Acquired Utilities ceased upon 17 integration with HONI hence the required data associated with the areas formerly served 18 by NPDI, HCHI, and WHSI is not readily available. As approved by the Board in EB-19 2016-0082, HONI proposes to update the RTSR by using the latest UTR, HONI ST rates 20 and loss factors, while using the IESO billing information and billing quantities as per the 21 most recent Distribution Rates Applications³ filed with the Board by NPDI, HCHI and 22 WHSI, until all customers are fully transitioned to HONI's rate structure. 23

24

Even without the use of 2016 actual billing information, Hydro One's proposed approach 25 for setting 2018 RTSR better reflects what customers should be paying for transmission 26 services since they are aligned with the most current UTRs and HONI ST rates. The 2018 27

³ NPDI's 2013 RTSR Workform in proceeding EB-2012-0151, HCHI's 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI's 2014 RTSR Workform in proceeding EB-2013-0182.

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proposed RTSR should result in smaller variances accumulating in the RTSR RSVA, and 1

in any case, customers will be held harmless given that any over- or under-recovery of 2

- RTSR charges is tracked in the RSVA. 3
- 4

The current and proposed 2018 RTSR for NPDI, HCHI and WHSI are summarized in 5 Table 2 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the 6

corresponding 2018 IRM Models for each service area, in Appendices D, E, and F. 7

8

9

	Current	2017 RTSRs (EE	3-2016-0082)	Pro	posed 201	% C	hange		
NPDI	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connectior
Residential	\$/kWh	1.0564	0.0068	0.0036	1.0564	0.0067	0.0036	-1.5%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0564	0.0063	0.0031	1.0564	0.0062	0.0031	-1.6%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0564	2.5454	1.2385	1.0564	2.5242	1.2294	-0.8%	-0.7%
Unmetered Scattered Load	\$/kWh	1.0564	0.0063	0.0031	1.0564	0.0062	0.0031	-1.6%	0.0%
Sentinel Lighting	\$/kW	1.0564	1.9294	0.9774	1.0564	1.9133	0.9702	-0.8%	-0.7%
Street Lighting	\$/kW	1.0564	1.9197	0.9575	1.0564	1.9037	0.9505	-0.8%	-0.7%
Embedded Distributor	\$/kW	1.0464	0.0000	0.0000	1.0464	0.0000	0.0000	0.0%	0.0%
		Current	2017 RTSRs (EE	3-2016-0082)	Pro	posed 201	8 RTSRs	% C	hange
нсні	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR-		RTSR	RTSR Connection
Residential	\$/kWh	1.0655	0.0065	0.0054	1.0655	0.0064	0.0054	-2.2%	-0.3%
General Service Less Than 50 kW	\$/kWh	1.0655	0.0059	0.0050	1.0655	0.0058	0.0050	-1.2%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0655	2.5038	2.1172	1.0655	2.4797	2.1134	-1.0%	-0.2%
Unmetered Scattered Load	\$/kWh	1.0655	0.0059	0.0050	1.0655	0.0058	0.0050	-1.2%	0.0%
Sentinel Lighting	\$/kW	1.0655	1.8176	1.5528	1.0655	1.8001	1.5500	-1.0%	-0.2%
Street Lighting	\$/kW	1.0655	1.8085	1.5210	1.0655	1.7911	1.5183	-1.0%	-0.2%
Embedded Distributor	\$/kW	1.0288	2.9981	2.6509	1.0288	2.9692	2.6461	-1.0%	-0.2%
		Current	2017 RTSRs (EE	3-2016-0082)	Pro	posed 201	8 RTSRs	% C	hange
WHSI	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR	RTSR Connectior
Residential	\$/kWh	1.0431	0.0072	0.0056	1.0431	0.0072	0.0056	0.0%	0.6%
General Service Less Than 50 kW	\$/kWh	1.0431	0.0065	0.0053	1.0431	0.0065	0.0053	0.0%	0.8%
General Service 50 to 999 kW	\$/kW	1.0431	2.7931	2.2465	1.0431	2.7908	2.2409	-0.1%	-0.3%
General Service Greater Than 1,000 kW		1.0431	2.7931	2.2465	1.0431	2.7908	2.2409	-0.1%	-0.3%
Unmetered Scattered Load	\$/kWh	1.0431	0.0065	0.0053	1.0431	0.0065	0.0053	0.0%	0.8%
	\$/kW	1.0431	2.0614	1.6581		2.0597	1.6540	-0.1%	-0.2%

Table 2: Current (2017) and Proposed (2018) RTSR for NPDI, HCHI, and WHSI

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Review and Disposition of Group 1 Deferral and Variance Account Balances 1

The Report of the Board on Electricity Distributors' Deferral and Variance Account 3 Review Report (the "EDDVAR Report") provides that distributors' Group 1 audited 4 account balances be reviewed and disposed of if the disposition threshold of \$0.001 per 5 kWh is exceeded. As detailed in the sections below, the disposition threshold has been 6 exceeded in all three service areas. 7

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2

As of 2016, each acquired utility's billing system and wholesale settlement process has 9 been fully integrated with that of HONI. Wholesale delivery points pertaining to the 10 acquired utilities have been de-registered from the IESO and integrated into HONI's 11 station delivery points. 12

13

HONI now receives one consolidated invoice from the IESO for settlement of 14 commodity, bulk transmission and wholesale settlement costs across all of its service 15 areas. In addition, certain host and embedded distributor transactions were also 16 eliminated after integration as HONI become one consolidated entity. Due to this change, 17 actual DVA balances for certain Group 1 accounts are no longer directly identifiable by 18 individual acquired utility. 19

20

In order to assign balances for Group 1 accounts, HONI has adopted an approach to 21 allocate overall variances to each service area. The high-level allocation approach is as 22 follows: 23

24

i. Using a flag in the billing system, actual billed revenues and estimated billed 25 amounts from each relevant charge (e.g. RTSR - Network rate rider) are tracked 26 separately in the billing system by acquired utility. 27

ii. Total IESO invoiced costs are allocated to each acquired utility using a percentage 28 based off of appropriate historical data. For example, account 1588 RSVA -29 Power costs are assigned based on the proportion of historical wholesale

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1	purchased consumption at the stations serving each acquired utility over the last 3
2	historical years.
3	iii. The resulting variance for each account is calculated by subtracting the allocated
4	costs described in (ii) from the actual revenues in (i), above.
5	
6	Tabs 3 to 7 of the Board's IRM Model were populated and utilized to determine the rate
7	riders related to the Deferral/Variance Account disposition. All of NPDI, HCHI and
8	WHSI have now been integrated into HONI which has ended the requirement to submit
9	individual Reporting and Record Keeping Requirements ("RRR") information to the
10	Board. As a result, there is no 2016 RRR data available for all service areas. Details
11	regarding the billing determinants used for each service area are provided below.
12	
13	No adjustments have been made to any deferral and variance account balances previously
14	approved by the Board on a final basis.
15	
16	<u>NPDI</u>
17	
18	The total Group 1 balance (audited balance as of December 31, 2016 with projected
19	interest in 2017) is \$3,351,505. NPDI was integrated into HONI in 2015. As such, the

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to December 31^{st} , 2018.

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HONI does not have the former NPDI's 2014 RRR filing data readily available and 27 therefore, submits that it is appropriate to use the former NPDI's most recent Board 28

2014 kWh information is used to calculate the disposition amount (\$/kWh). The total

metered kWh in 2014 as per the Board's 2014 Yearbook of Electricity Distributors is

357,179,989 kWh. The resulting disposition amount of \$0.009 per kWh exceeds the

disposition threshold. Therefore, the Applicant requests disposition of the NPDI Group 1

account balances in this Application, with associated rate riders effective from January 1st

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- Approved volumetric forecast (EB-2011-0272 NPDI's 2012 Cost-of-Service distribution rate application) to populate Tab 4 Billing Det. for Def-Var.⁴
- 3

The resulting rate riders are listed in Table 3. The detailed output from the IRM Model
for NPDI is provided in Appendix D.

6

7 **<u>HCHI</u>**

8

The total Group 1 balance (audited balance of Group 1 accounts as of December 31, 2016 9 with projected interest in 2017) is \$1,843,675. HCHI was integrated into HONI in 2016. 10 As a result, the 2016 total metered kWh information is no longer available in the Board's 11 2016 Yearbook of Electricity Distributors. As such, the 2015 kWh information is used to 12 calculate the disposition amount (\$/kWh). The total metered kWh in 2015 as per the 13 Board's 2015 Yearbook of Electricity Distributors is 420,586,297 kWh. The resulting 14 disposition amount of \$0.004 per kWh exceeds the disposition threshold. Therefore, the 15 Applicant requests disposition of the HCHI Group 1 account balances in this Application, 16 with Deferral/Variance Account rate riders effective from January 1st to December 31st, 17 2018 and Global Adjustment rate riders effective from January 1st, 2018 to December 18 31st, 2019. The proposed 24-month recovery period for the Global Adjustment rate riders 19 is a rate mitigation measure to limit total bill impacts to less than 10% for non-RPP 20 customers in the GS 50 to 4,999 kW, Residential and GS less than 50kW classes. 21

22

Consistent with the approach used in EB-2016-0082⁵, the Applicant submits that it is
 appropriate to use 2015 RRR information to populate Tab 4 - Billing Det. for Def-Var.

⁴ Tab 4 of the IRM Model requires consumption and peak data for Wholesale Market Participants. Since this information was not available from NPDI's 2012 rate application, HONI used actual 2016 billing data for these customers.

⁵ HONI's 2017 Distribution Rate Application for the Areas formerly served by NPDI, HCHI and WHSI.

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The resulting rate riders are listed in Table 3. The detailed output from the IRM Model
 for HCHI is provided in Appendix E.

4 **WHSI**

5

3

6 The total Group 1 balance (audited balance as of December 31, 2016 with projected interest in 2017) is -\$4,079,539. WHSI was integrated into HONI in 2016. As a result, 7 the 2016 total metered kWh information is no longer available in the Board's 2016 8 Yearbook of Electricity Distributors. As such, the 2015 kWh information is used to 9 calculate the disposition amount (\$/kWh). The total metered kWh in 2015 as per the 10 Board's 2015 Yearbook of Electricity Distributors is 390,904,149 kWh. The resulting 11 disposition amount of -\$0.010 per kWh exceeds the disposition threshold. Therefore, the 12 Applicant requests disposition of the WHSI Group 1 account balances in this 13 Application, with associated rate riders effective from January 1st to December 31st, 2018. 14 15

Consistent with the approach used in EB-2016-0082, the Applicant submits that it is appropriate to use 2015 RRR information to populate Tab 4 - Billing Det. for Def-Var.

18

The resulting rate riders are listed in Table 3. WHSI also had a customer transition from Class B to Class A during the period over which balances were accumulated. The billing adjustments specific to WHSI's Class A/B transitions are shown in Table 4. The detailed output from the IRM Model for WHSI is provided in Appendix F. Filed: 2017-08-14 EB-2017-0050 2018 Rate Application Page 20 of 26

1

		NPDI				
Rate Class	Unit	Deferral/Variance Account Rate Rider ¹	Deferral/Variance Account Rate Rider for Non- WMP ¹	Global Adjustm (\$/k\		
RESIDENTIAL	kWh	\$0.0084	\$0.0000	\$0.0008		
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0085	\$0.0000	\$0.0	008	
GENERAL SERVICE 50 TO 4,999 KW	kW	-\$1.0224	\$4.2453	\$0.0	008	
UNMETERED SCATTERED LOAD	kWh	\$0.0085	\$0.0000	\$0.0	000	
SENTINEL LIGHTING	kW	\$3.3888	\$0.0000	\$0.0	000	
STREET LIGHTING	kW	\$2.9595	\$0.0000	\$0.0	008	
EMBEDDED DISTRIBUTOR	kWh	\$0.0085	\$0.0000	\$0.0	008	
		нсні				
Rate Class	Unit	Deferral/Variance Account Rate Rider ¹	Deferral/Variance Account Rate Rider for Non-	Global Adjustment Rate Rider (\$/kWh) ²		
RESIDENTIAL	kWh	-\$0.0008	WMP ¹ \$0.0000	\$0.0054		
GENERAL SERVICE LESS THAN 50 kW	kWh	-\$0.0007	\$0.0000	\$0.0054		
GENERAL SERVICE 1155 THAN 30 KW	kW	\$0.1158	-\$0.3857	\$0.0054		
UNMETERED SCATTERED LOAD	kWh	-\$0.0007	\$0.0000	\$0.0		
SENTINEL LIGHTING	kW	-\$0.2672	\$0.0000	\$0.0		
STREET LIGHTING	kW	-\$0.2652	\$0.0000	\$0.0		
EMBEDDED DISTRIBUTOR	kWh	\$0.0973	-\$0.4445	\$0.0		
EMBEDDED DISTRIBUTOR	K VV II	WHSI	-\$0.4445	φ0.0	034	
Rate Class	Unit	Deferral/Variance Account Rate Rider ¹	Deferral/Variance Account Rate Rider for Non- WMP ¹	CBR Class B Rate Rider ¹	Global Adjustment Rate Rider (\$/kWh) ¹	
RESIDENTIAL	kWh	-\$0.0045	\$0.0000	\$0.0003	-\$0.0108	
GENERAL SERVICE LESS THAN 50 kW	kWh	-\$0.0044	\$0.0000	\$0.0003	-\$0.0108	
GENERAL SERVICE 50 TO 4,999 KW	kW	\$0.6312	-\$2.2009	\$0.0898	-\$0.0108	
GENERAL SERVICE GREATER THAN 1,000 KW	kW	-\$1.9358	\$0.0000	\$0.0977	-\$0.0108	
UNMETERED SCATTERED LOAD	kWh	-\$0.0044	\$0.0000	\$0.0003	-\$0.0108	
STREET LIGHTING	kW	-\$1.5354	\$0.0000	\$0.0875	-\$0.0108	

Table 3: Group 1 Variance Account Rate Riders for 2018

¹ Effective from January 1, 2018 to December 31, 2018

² Effective from January 1, 2018 to December 31, 2019

2 3

4

Table 4: Monthly Billing Adjustments for the WHSI Class A/B Transitions

	Global Adjustment	CBR Class B						
Monthly Payment Amount (\$) ¹	-\$16,955	\$243						
1 Effective from January 1, 2018 to December 31, 2018.								

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1 Description of Settlement Process

2

As required by Section 3.2.5.2 of the OEB's Filing Requirements for Electricity Distribution Rate Applications, a distributor must also provide support of its Global Adjustment ("GA") claims with a description of its settlement process with the IESO. Since operational integration with HONI, the acquired utilities have followed the settlement process outlined below.

8

9 <u>Method of Global Adjustment Invoicing:</u>

HONI uses the customer specific pre-defined Peak Demand Factor applied to the IESO invoiced Class A GA amount to invoice all Class A customers. HONI uses the first estimate of the GA rate published by the IESO to invoice all applicable Class B customers who pay the Hourly Ontario Energy Price (also referred to as Spot or Market Price) or customers who have signed a retail contract. HONI uses the actual GA rate published by the IESO to invoice all applicable Class B embedded distributors paying the Spot price.

17

18 Method of Settlement with the IESO:

The monthly IESO settlement is completed by the fourth business day after the month end. This entails settling two amounts associated with customers: (1) the difference between Regulated Price Plan ("RPP") pricing and Spot price for the actual invoices created during each fiscal month; and (2) the RPP Invoiced Consumption at actual GA rate. This is done for both 2-tiered rate and time-of-use rate customers. All settlement amounts are calculated automatically by the billing system which pairs the RPP customer consumption with the Spot price for each invoice.

26

HONI uses the second estimate of the GA rate published by IESO to calculate the RPP
GA settlement amount associated with the RPP consumption during the current fiscal
month. As the actual GA rate is not available until six business days after the IESO

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declaration, the true-up is then calculated by using the actual GA rate and declared to the
IESO in the following month.

3

The monthly IESO settlements also include the embedded generation declaration for the difference between the rate paid to regulated and contracted generators and Spot price.

6

On a monthly basis, embedded distributors calculate their own RPP and generation settlement amounts and declare to the IESO through HONI. As a host distributor, HONI settles with the IESO on behalf of embedded distributors and treats it as pass through costs, in the monthly IESO settlement declaration.

11

12 Accounting Accrual Process:

The determination of customer invoicing is based on a systemic reading of meters 13 throughout the month for all customers. HONI provides service across the province and 14 there are many meter reading schedules that do not coincide with the fiscal month end. At 15 the end of each month, the customer consumption since the date of the last meter reading 16 is automatically estimated by HONI's billing system. As a result, corresponding unbilled 17 commodity revenue and GA revenue are recorded for accounting accrual purposes. 18 Estimates are reversed in the following month and actual revenue is recorded based on 19 the subsequent meter readings. The IESO settlement amounts discussed above are also 20 estimated based on unbilled consumption for accounting accrual purposes. These accrual 21 amounts are not included in the monthly IESO declaration. Only the settlement amounts 22 based on the actual invoices are declared to the IESO. 23

24

25 Accounting Treatment for Global Adjustment:

HONI allocates the Class B GA charge on the IESO invoices into RPP and non-RPP
 portions and incorporates these portions into accounts 1588 and 1589 respectively, by
 using the GA charge reported on the RPP settlement with the IESO.

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1 <u>GA Analysis Workform</u>

As discussed on page 16, HONI settles wholesale costs, including the GA, on an overall basis. As such, the GA Analysis Workform cannot be completed for the service areas covered in the Application.

5

6 Bill Impacts

7

HONI has calculated the total bill impacts of the transition to an all-fixed monthly service 8 charge for the Residential customer class using low, typical and high consumption levels, 9 and holding the commodity charges and regulatory charges constant for 2018. Per 10 Chapter 3, Section 3.1.3 of the Board's Filing Requirements (issued on July 20, 2017), 11 the typical consumption level for year round residential customers is 750 kWh. The low 12 and high consumption levels are the same as the approved values used in HONI's 2017 13 distribution rate application for the former NPDI, HCHI and WHSI service areas (EB-14 2016-0082). 15

16

Table 5, 6 and 7 summarize the 2018 total bill impacts for all customer classes for the 17 former NPDI, HCHI and WHSI service territories. Tab 20 (Bill Impacts) of the 18 corresponding 2018 IRM Models provides detailed calculations of the bill impacts (refer 19 to the IRM Models for NPDI, HCHI, and WHSI provided in Appendices D, E, and F, 20 respectively). The bill impacts for some classes were not being correctly calculated by the 21 IRM Model. Hydro One has provided corrected calculations, where required, in 22 Appendix G. Details regarding the inconsistencies identified are provided in the footnotes 23 for Tables 5, 6 and 7. 24

25

As shown in Tables 5, 6, and 7, the total bill impacts for all customer classes and consumption levels are below the Board's prescribed limit of 10%. The impacts shown for HCHI include the mitigation measure for the GA rider previously described on page 18. No further mitigation is required. Filed: 2017-08-14 EB-2017-0050 2018 Rate Application Page 24 of 26

1 Rate Schedules

- 2
- ³ The proposed rate schedules for 2018 are provided as follows:
- 4
- 5 Appendix H Proposed Tariff of Rates and Charges NPDI
- 6 Appendix I Proposed Tariff of Rates and Charges HCHI
- 7 Appendix J Proposed Tariff of Rates and Charges WHSI
- 8
- 9 HONI is requesting approval for these rate schedules to be effective January 1, 2018.

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		Charge Determinants		Sub-Total							
RATE CLASSES	Units			A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	200		\$2.86	9.4%	\$4.54	14.0%	\$4.52	13.0%	\$4.74	8.7%
RESIDENTIAL - RPP	kWh	750		-\$0.05	-0.2%	\$6.25	15.0%	\$6.17	12.4%	\$6.47	5.4%
RESIDENTIAL - RPP	kWh	1,500		-\$4.03	-9.0%	\$8.57	15.9%	\$8.41	12.0%	\$8.83	4.2%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$17.00	18.5%	\$16.79	15.0%	\$17.63	5.6%
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	47,246	100	\$0.00	0.0%	\$360.09	54.2%	\$357.06	34.2%	\$403.47	5.1%
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.00	0.0%	\$4.25	19.0%	\$4.20	15.3%	\$4.74	5.7%
SENTINEL LIGHTING - RPP	kW	108	0.3	\$0.00	0.0%	\$1.02	7.9%	\$1.01	7.4%	\$1.14	4.2%
STREET LIGHTING - RPP	kW	66	0.2	\$0.00	0.0%	\$0.59	15.7%	\$0.59	13.5%	\$0.66	5.5%
EMBEDDED DISTRIBUTOR - Non-RPP (Other) ¹	kWh	500,000		\$0.00	0.0%	\$4,650.00	765.1%	\$4,650.00	765.1%	\$5,254.50	7.2%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		-\$0.05	-0.2%	\$6.85	16.0%	\$6.77	13.3%	\$7.65	5.0%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$18.60	19.6%	\$18.39	16.0%	\$20.78	5.1%

Table 5: Former NPDI Service Area Total Bill Impacts for 2018

¹ HONI's current (2017) rate schedules for the Embedded Distributor class formerly served by NPDI incorrectly quotes the acquisition rate rider as being a volumetric rate rider. It should have been a fixed rate rider. Because of this error, the bill impacts for this class as calculated in the 2018 IRM Model could not be used. Refer to Appendix GI, for the revised bill impact calculations.

1

Table 6: Former HCHI Service Area Total Bill Impacts for 2018 Sub-Total Charge Determinants **Total Bill** RATE CLASSES Units A (DX-Excl Pass Through) B (DX-Incl Pass Through) C (Total Delivery) \$ kWh kW \$ % % % \$ % \$ RESIDENTIAL - RPP 250 \$2.47 8.9% \$4.84 17.8% \$4.81 15.8% \$5.05 kWh 9.2% RESIDENTIAL - RPP kWh 750 \$0.02 0.0% \$7.14 22.5% \$7.06 17.1% \$7.41 6.6% RESIDENTIAL - RPP kWh 1,500 -\$3.66 -8.3% \$10.59 27.6% \$10.43 18.2% \$10.95 5.6% GENERAL SERVICE LESS THAN 50 kW - RPP kWh 2,000 \$0.00 0.0% \$19.20 35.3% \$18.99 24.5% \$19.94 7.2% GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other) kW 50,000 75 \$0.00 0.0% \$449.42 252.7% \$447.33 85.3% \$505.48 6.4% 6.8% UNMETERED SCATTERED LOAD - RPP kWh 500 \$0.00 0.0% \$4.85 27.6% \$4.80 20.5% \$5.42 SENTINEL LIGHTING - RPP kW 77 0.21 \$0.00 0.0% \$0.73 3.5% \$0.73 3.4% \$0.82 2.5% kW 170,000 550 \$0.00 0.0% \$1,885.29 7.9% \$2,130.38 4.6% \$1,896.35 8.6% STREET LIGHTING - RPP1 6.055.000 kW 18,970 \$0.00 0.0% \$13,077.83 32.4% \$12,438.54 8.4% \$14,055.55 1.4% EMBEDDED DISTRIBUTOR - Non-RPP (Other)² RESIDENTIAL - Non-RPP (Retailer) kWh 750 \$0.02 0.0% \$9.92 28.9% \$9.84 22.4% \$11.11 7.6% GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer) kWh 2,000 \$0.00 0.0% \$26.60 43.3% \$26.39 31.1% \$29.82 8.1%

¹ In the IRM Model, the line-loss adjustment is included in commodity portion of the bill calculation for Street Lighting class formerly served by HCHI.

² The volumetric distribution charge for the Embedded Distributor class formerly served by HCHI was not included in the bill impacts calculated in the 2018 IRM Model. Refer to Appendix G2 for revised bill impact calculations.

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		Charge Determinants		Sub-Total				T (I D'II			
RATE CLASSES	Units			A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	285		\$2.11	8.7%	\$0.91	3.5%	\$0.91	3.0%	\$0.95	1.7%
RESIDENTIAL - RPP	kWh	750		\$0.06	0.2%	-\$3.09	-9.0%	-\$3.09	-7.0%	-\$3.24	-2.8%
RESIDENTIAL - RPP	kWh	1,500		-\$3.24	-7.9%	-\$9.54	-20.2%	-\$9.54	-14.2%	-\$10.02	-4.8%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	-\$8.20	-12.2%	-\$8.20	-8.9%	-\$8.61	-2.9%
GENERAL SERVICE 50 TO 999 kW - Non-RPP (Other)	kW	219,000	500	\$0.00	0.0%	-\$3,105.15	-196.9%	-\$3,109.10	-75.9%	-\$3,513.28	-9.8%
GENERAL SERVICE GREATER THAN 1,000 kW - Non-RPP (Other) ¹	kW	1,095,000	2,500	\$0.00	0.0%	-\$16,421.25	-193.3%	-\$16,441.00	-77.9%	-\$18,578.33	-10.3%
UNMETERED SCATTERED LOAD - RPP	kWh	150		\$0.00	0.0%	-\$0.62	-4.8%	-\$0.62	-4.2%	-\$0.69	-2.1%
STREET LIGHTING - Non-RPP (Other)	kW	245,280	560	\$0.00	0.0%	-\$3,459.85	-18.0%	-\$3,463.10	-16.2%	-\$3,913.30	-6.6%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.06	0.2%	-\$11.19	-31.9%	-\$11.19	-24.8%	-\$12.64	-8.6%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	-\$29.80	-42.9%	-\$29.80	-31.7%	-\$33.67	-8.9%

Table 7: Former WHSI Service Area Total Bill Impact for 2018

¹ For General Service Greater than 1,000kW class formerly served by WHSI, the fixed and volumetric rate rider per HONI's acquisition agreement, as well as volumetric rate rider for ICM were not included in the bill impact calculated by the IRM Model. Refer to Appendix G3 for revised bill impact calculations.

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Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.81
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.43)
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kWh	(0.0002)
Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OEŠP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. **OESP** Credit \$ (30.00)Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. **OESP** Credit \$ (34.00)Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G. OESP Credit \$ (38.00)

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons:

 (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six pe but does not include account-holders in Class H. OESP Credit 	ersons; \$	(42.00)
	φ	(42.00)
Class E Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(45.00)
Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity;		
 ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purpo an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 	ses, \$	(50.00)
Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(55.00)
Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	5, \$	(75.00)

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Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	49.98
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.0583)
Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate – Network Service Rate	\$/kW	2.5454
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2385

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate (WMS) – Not including CBR\$/kWh0.0032Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0021Ontario Electricity Support Program Charge (OESP)\$/kWh0.0011Standard Supply Service – Administrative Charge (if applicable)\$0.25

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate – Network Service Rate	\$/kW	1.9294
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9774
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.1094)
Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate – Network Service Rate	\$/kW	1.9197
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9575
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(9.09)
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.40

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

	Arrears certificate	\$	15.00
	Statement of account	\$	15.00
	Pulling post-dated cheques	\$	15.00
	Duplicate invoices for previous billing	\$	15.00
	Request for other billing information	\$	15.00
	Easement letter	\$	15.00
	Income tax letter	\$	15.00
	Notification charge	\$ \$	15.00
	Account history	\$	15.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
	Returned cheque charge (plus bank charges)	\$	15.00
	Charge to certify cheque	\$	15.00
	Legal letter charge	\$ \$ \$	15.00
	Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Special meter reads	\$ \$	30.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
No	n-Payment of Account		
	Late payment - per month	%	1.50
	Late payment - per annum	%	19.56
	Collection of account charge – no disconnection	\$	30.00
	Collection of account charge – no disconnection – after regular hours		165.00
	Disconnect/reconnect at meter – during regular hours	\$ \$	65.00
	Disconnect/reconnect at meter – after regular hours	\$	185.00
	Disconnect/reconnect at pole – during regular hours	\$	185.00
	Disconnect/reconnect at pole – after regular hours	\$ \$	415.00
	Install/remove load control device – during regular hours		65.00
	Install/remove load control device – after regular hours	\$	185.00

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

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Other	
Service call – customer-owned equipment	\$ 30.00
Service call – after regular hours	\$ 165.00
Specific charge for access to the power poles – per pole/year	\$ 22.35
(with the exception of wireless attachments)	

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0464

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.47
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.24)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	\$/kWh	(0.0103)
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board:

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. **OESP** Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. **OESP** Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G. **OESP** Credit \$

(38.00)

EB-2016-0082

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class I	D
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 (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six pe but does not include account-holders in Class H. 	ersons;	
OESP Credit	\$	(42.00)
 Class E Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 	s, \$	(45.00)
Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of sever or more persons; or (c) account-holders with a household income and household size described under Class B who also meet an of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purpor an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	у	(50.00)
 Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 	s, \$	(55.00)
 Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 	s, \$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(75.00)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0103)
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017		· · · ·
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.0195
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	\$/kW	(0.1440)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(3.6515)
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017		· · · ·
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kW	2.5038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1172

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/	/kWh (/kWh (0.0004 0.0021 0.0011 0.25
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection) Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019 Funding Adder for Renewable Energy Generation – in effect until the effective date of the next cost of service based rate order Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	19.51 (0.20) 0.0025 0.0004 (0.0003) (0.0015) 0.0002 (0.0104)
the next cost of service based rate order Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017	\$/kWh \$/kWh	0.0002 (0.0104)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection) Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020 Distribution Volumetric Rate	\$ \$ \$/kW	14.23 (0.14) 36.7261
Low Voltage Service Rate Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW \$/kW	0.1099 (0.3673)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019 Funding Adder for Renewable Energy Generation – in effect until the effective date of	\$/kW	(4.1655)
the next cost of service based rate order	\$/kW	0.6224
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017	\$/kW	(3.7412)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kW	1.8176
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5528

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		. ,
the next cost of service based rate order	\$/kW	0.2152
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	\$/kW	(3.7131)
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kW	1.8085
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5210

Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0143)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	\$/kW	1.3644
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.7307)
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate – Network Service Rate	\$/kW	2.9981
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.6509

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.40

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

	Legal letter charge Credit reference/credit check (plus credit agency costs) Returned cheque (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$ \$ \$	15.00 15.00 15.00 30.00 30.00
Nor	-Payment of Account	Ŷ	00100
	Late payment - per month	%	1.50
	Late payment - per annum	%	19.56
	Collection of account charge – no disconnection	\$	30.00
	Disconnect/reconnect charge – at meter during regular hours	\$	65.00
	Disconnect/reconnect charge - at meter after regular hours	\$	185.00
	Disconnect/reconnect at pole – during regular hours	\$	185.00
	Disconnect/reconnect at pole – after regular hours	\$	415.00
	Install/remove load control device – during regular hours	\$	65.00
	Install/remove load control device – after regular hours	\$	185.00
Oth	er		
	Temporary service install & remove – overhead – no transformer	\$ \$	500.00
	Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
	(with the exception of wireless attachments)		
	Bell Canada Pole Rentals	\$	18.08
	Norfolk Pole Rentals – Billed	\$	28.61

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	• \$ \$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

Filed: 2017-08-14 EB-2017-0050 2018 Rate Application Appendix C Page 1 of 12

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	19.77
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.20)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the		
effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
but does not include account-holders in Class E.
OESP Credit
\$ (30.00)

(a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. OESP Credit \$ (34.00) Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
 but does not include account-holders in Class G.
 OESP Credit
 \$ (38.00)

Inective and implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

 (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six per but does not include account-holders in Class H. 	ersons;	
OESP Credit	\$	(42.00)
Class E Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(45.00)
Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of sever or more persons; or (c) account-holders with a household income and household size described under Class B who also meet an of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purpor an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	y Y	(50.00)
Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(55.00)
Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(75.00)

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Ontario Electricity Support Program Charge (OESP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79 [′]
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the		
effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021

0.0011

0.25

\$/kWh

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate – Network Service Rate	\$/kW	2.7931
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2465
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate (WMS) – Not including CBR \$/kWh Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh Ontario Electricity Support Program Charge (OESP) \$/kWh

 Ontario Electricity Support Program Charge (OESP)
 \$/kWh

 Standard Supply Service – Administrative Charge (if applicable)
 \$

0.0032

0.0004

0.0021

0.0011

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE GREATER THAN 1,000 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next	\$ \$ \$/kW \$/kW	518.85 (5.19) 2.7398 (0.0274)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.4795 2.7931 2.2465
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0032 0.0004 0.0021

 Ontario Electricity Support Program Charge (OESP)
 \$/kWh

 Standard Supply Service – Administrative Charge (if applicable)
 \$

0.0011

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Ontario Electricity Support Program Charge (OESP)

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next		. ,
cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021

0.0011

\$/kWh

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service – Administrative Charge (if applicable)

EB-2016-0082 0.25

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate – Network Service Rate	\$/kW	2.0614
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6581
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.40

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration Notification charge Returned cheque charge (plus bank charges) Legal letter charge Account set up charge / change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct) Statement of account Account history	\$\$	15.00 15.00 30.00 30.00 15.00 15.00
Non-Payment of Account Late payment - per month Late payment - per annum Collection of account charge – no disconnection Disconnect/reconnect at meter – during regular hours Disconnect/reconnect at meter – after regular hours Install / remove load control device – during regular hours Install / remove load control device – after regular hours	% % \$ \$ \$ \$ \$	1.50 19.56 30.00 65.00 185.00 65.00 185.00
Other Special meter reads Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$ \$	30.00 22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	+,	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	<i>q,</i>	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0044

Filed: 2017-08-14 EB-2017-0050 2017 Rate Application Exhibit D Page 1 of 65

1.0

Incentive Regulation Model for 2018 Filers

Utility Name	Hydro One Networks Inc.	
Service Territory	Former Norfolk Power Distribution Inc.	Service Area
Assigned EB Number	EB-2017-0050	
Name of Contact and Title	Clement Li, Pricing Manager	
Phone Number	(416) 345-5848	
Email Address	Clement.Li@HydroOne.com	
We are applying for rates effective	Monday, January 01, 2018	
Rate-Setting Method		
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2013	
Please indicate the last Cost of Service Re-Basing Year	2012	
Legend		
Pale green cells represent input c	ells.	
Pale blue cells represent drop-do	wn lists. The applicant should select the ap	propriate item from the drop-down list.
Pale grey cell represent auto-pop	ulated RRR data	
White cells contain fixed values,	automatically generated values or formulae	
- to:		

Note:

1. Rate year of application

Ontario Energy Board

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

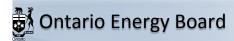
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	28.81		
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79		
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.43)		
Distribution Volumetric Rate	\$/kWh	0.0109		
Low Voltage Service Rate	\$/kWh	0.0009		
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0002)		
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate				
Order	\$/kWh	0.0002		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021		
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		



ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. OESP Credit 	\$	(30.00)
Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;		
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. OESP Credit	\$	(34.00)
Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;		
but does not include account-holders in Class G.		
OESP Credit	\$	(38.00)
	•	(/

(42.00)

(45.00)

(50.00)

(55.00)

(60.00)

\$

\$

Incentive Regulation Model for 2018 File

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.	
OESP Credit	

Class E

Class E comprises account-holders with a household income and household size described under Class A

who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit

Class F

(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven

or more persons; or

(c) account-holders with a household income and household size described under Class B who also meet any

of the following conditions:

i. the dwelling to which the account relates is heated primarily by electricity;

ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or

iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.	
OESP Credit	\$

Class G

Class G comprises account-holders with a household income and household size described under Class C

who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit Class H

Class H comprises account-holders with a household income and household size described under Class D

who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit \$

4

Class I

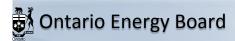
Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

(a) the dwelling to which the account relates is heated primarily by electricity;

(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 2. Current Tariff Schedule \$



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

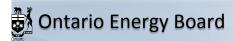
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	49.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate		
Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

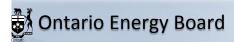
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Service Charge Rate Rider per Acquisition Agreement - effective until September 7, 2019 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Acquisition Agreement - effective until September 7, 2019 Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$ \$ \$/kW \$/kW \$/kW \$/kW	245.55 (3.61) 3.9602 0.3050 (0.0583) (0.0030) 0.0211		
Retail Transmission Rate - Network Service Rate	\$/kW	2.5454		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2385		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021		
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

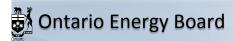
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Service Charge	\$	15.49	
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)	
Distribution Volumetric Rate	\$/kWh	0.0087	
Low Voltage Service Rate	\$/kWh	0.0008	
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)	
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate			
Order	\$/kWh	0.0002	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021	
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

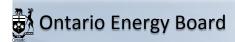
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate		
Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9294
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9774
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

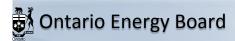
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Service Charge (per connection) Rate Rider per Acquisition Agreement - effective until September 7, 2019 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Acquisition Agreement - effective until September 7, 2019 Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	1.97 (0.03) 7.4269 0.2358 (0.1094) (0.0024) 0.0655 1.9197 0.9575
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

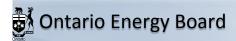
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(9.0900)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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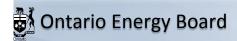
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 5.40



ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Incentive Regulation Model for 2018 File RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of	competitive elect	ricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

Incentive Regulation Model for 2018 File LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon

the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

				2011					
Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
(67,621)	23,766			(43,854)	(680)	(1,004)			(1,684
(07,021)	20,700			(40,004)	0	(1,004)			(1,004)
(470,544)	(505,356)			(975,900)	(4,141)	(10,832)			(14,973
0	(0	0	0			(
0				0	0				C
481,787	(125,853)			355,934	3,652	6,425			10,077
(608,624)	(435,403)			(1,044,027)	(4,517)	(12,841)			(17,358
197,199	700,513			897,712	2,835	717			3,552
641,162	(294,443)			346,719	6,440	8,346			14,786
0				0	0				(
(820,716)	782,736			(37,980)	(314,252)	(8,944)			(323,196
0				0	0				(
0				0	0				(
0				0	0				(
0				0	0				(
0				0	0				(
				0					(
641,162	(294,443)	0	0	346,719	6,440	8,346	0	0	14,78
(1,288,519)	440,403	0		(848,116)	(317,103)	(26,480)	0	0	
(647,357)	145,960	0		(501,397)	(310,663)	(18,134)	0	0	
(647,357)	145,960	0	0	(501,397)	(310,663)	(18,134)	0	0	(328,796

				2012					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
(43,854)	9,444	(67,621)		33,210	(1,684)	38	(2,005)		359
(43,854)	9,444	(07,021)		33,210	(1,084)	50	(2,005)		0
(975,900)	(519,748)	(470,544)		(1,025,104)	(14,973)	(13,142)	(13,364)		(14,752)
0		(- / - / /		0	0	(- / /	(-) ·)		0
0				0	0				0
355,934	(112,498)	481,787		(238,351)	10,077	309	13,095		(2,709)
(1,044,027)	(146,217)	(608,624)		(581,620)	(17,358)	(11,660)	(16,446)		(12,572)
897,712	83,426	838,361		142,777	3,552	8,613	25,707		(13,543)
346,719	(513,041)			(166,322)	14,786	(1,807)			12,979
0				0	0				0
(37,980)	37,980			(0)	(323,196)	4,370		303,838	(14,988)
0				0	0				0
0	(317,963)	(468,628)		150,665	0	2,961	(66,577)		69,538
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
				(100.077)			-	_	10
346,719	(513,041)	0	0	(166,322)	14,786	(1,807)	0	0	12,979
(848,116) (501,397)	(965,576) (1,478,617)	(295,269) (295,269)	0	(1,518,423) (1,684,745)	(343,583) (328,796)	(8,511) (10,318)	(59,590) (59,590)	303,838 303,838	11,334 24,314
(001,001)	(1,470,017)	(200,200)	0	(1,004,140)	(020,700)	(10,010)	(00,000)	000,000	24,014
				0					0
(501,397)	(1,478,617)	(295,269)	0	(1,684,745)	(328,796)	(10,318)	(59,590)	303,838	24,314

				2013					
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
33,210	65,605	23,766		75,049	359	669	787		241
0	(7,046)	23,700		(7,046)	0	139	101		139
(1,025,104)	(351,277)	(505,356)		(871,025)	(14,752)	(13,922)	(11,515)		(17,159)
0	(001,211)	(000,000)		(01 1,020)	(11,102)	(10,022)	(11,010)		(11,100)
0				0	0				0
(238,351)	(24,818)	(125,853)		(137,316)	(2,709)	(2,911)	(5,485)		(135)
(581,620)	(9,906)	(407,047)		(184,479)	(12,572)	(5,407)	(8,890)		(9,089)
142,777	1,363,398	700,513		805,662	(13,543)	5,617	10,582		(18,507)
(166,322)	(664,335)	(294,443)		(536,214)	12,979	(1,574)	(9,992)		21,397
0				0	0				0
(0)				(0)	(14,988)				(14,988)
0				0	0				0
150,665	(150,665)			(0)	69,538	457		(1,035)	68,960
0	411,597	608,419		(196,823)	0	(3,827)	24,075		(27,902)
0				0	0				0
0				0	0				0
0				0	0				0
U U				Ũ	Ū				0
(166,322)	(664,335)	(294,443)	0	(536,214)	12,979	(1,574)	(9,992)	0	21,397
(1,518,423)	1,296,888	294,443	0	(515,978)	11,334	(19,186)	9,554	(1,035)	(18,440)
(1,684,745)	632,553	0	0	(1,052,192)	24,314	(20,759)	(438)	(1,035)	2,957
0				0	0				0
(1,684,745)	632,553	0	0	(1,052,192)	24,314	(20,759)	(438)	(1,035)	2,957

				2014					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
75,049	61,534			136,583	241	1,501			1,742
(7,046)	(746)			(7,792)	139	(114)			25
(871,025)	(122,503)			(993,528)	(17,159)	(11,066)			(28,225)
0	(,,)			0	0	(,,			0
0				0	0				0
(137,316)	87,728			(49,588)	(135)	(1,305)			(1,440)
(184,479)	95,114			(89,365)	(9,089)	(2,033)			(11,122)
805,662	1,745,777			2,551,439	(18,507)	18,211			(297)
(536,214)	(706,244)			(1,242,458)	21,397	(17,127)			4,270
0				0	0				0
(0)				(0)	(14,988)				(14,988)
0				0	0				0
(0)	0			(0)	68,960			2	68,962
(196,823)	188,727			(8,095)	(27,902)	(507)		14,931	(13,478)
0				0	0				0
0				0	0				0
0				0	0				0
(536,214)	(706,244)	0	0	(1,242,458)	21,397	(17,127)	0	0	4,270
(515,978)	2,055,632	0	0	1,539,654	(18,440)	4,686	0	14,934	1,180
(1,052,192)	1,349,388	0	0	297,196	2,957	(12,441)	0	14,934	5,450
0				0	0				0
(1,052,192)	1,349,388	0	0	297,196	2,957	(12,441)	0	14,934	5,450

				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
136,583	108,757			245,340	1,742	1,643			3,385
(7,792)	(25,113)			(32,905)	25	23,684			23,709
(993,528)	(1,626,365)			(2,619,893)	(28,225)	(13,767)			(41,992)
0	(1,020,000)			(2,010,000)	(0,0)	(10,707)			0
0	83,207			83,207	0	166			166
(49,588)	(272,395)			(321,983)	(1,440)	(964)			(2,404)
(89,365)	(128,740)			(218,105)	(11,122)	(957)			(12,079)
2,551,439	3,316,168			5,867,607	(297)	34,543			34,246
(1,242,458)	(1,766,078)			(3,008,536)	4,270	(17,841)			(13,571)
0				0	0				0
(0)	(1)			(1)	(14,988)				(14,988)
0				0	0				0
(0)				(0)	68,962	60			69,022
(8,095)				(8,095)	(13,478)				(13,478)
0				0	0				0
0				0	0				0
					-				
0				0	0				0
(1,242,458)	(1,766,078)	0	0	(3,008,536)	4,270	(17,841)	0	0	(13,571)
1,539,654	1,455,518	0	0	2,995,172	1,180	44,407	0	0	45,587
297,196	(310,560)	0	0	(13,365)	5,450	26,566	0	0	32,016
0				0	0				0
297,196	(310,560)	0	0	(13,365)	5,450	26,566	0	0	32,016

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
245,340	30,747			276,087	3,385	2,869			6,254
(32,905)	(1,900)			(34,804)	23,709	(364)			23,345
(2,619,893)	828,003			(1,791,890)	(41,992)	(16,917)			(58,909)
0	,			0	0	(,,			C
83,207	859			84,066	166	872			1,038
(321,983)	(446,874)			(768,856)	(2,404)	(5,773)			(8,177)
(218,105)	(315,401)			(533,506)	(12,079)	(3,976)			(16,055)
5,867,607	1,307			5,868,914	34,246	64,872			99,118
(3,008,536)	3,174,212			165,676	(13,571)	(15,427)			(28,998)
0				0	0				C
(1)				(1)	(14,988)	(0)			(14,988)
0				0	0	0			C
(0)				(0)	69,022	(0)			69,022
(8,095)				(8,095)	(13,478)	(89)			(13,567)
0				0	0				(
0				0	0				(
0				0	0				(
(3,008,536)	3,174,212	0	0	165,676	(13,571)	(15,427)	0	0	(28,998
2,995,172	96,741	0	0	3,091,913	45,587	41,493	0	0	
(13,365)	3,270,953	0	0	3,257,589	32,016	26,066	0	0	
0		0		0	0				
(13,365)	3,270,953	0	0	3,257,589	32,016	26,066	0	0	58,082

	2	2017	
Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017
		276,087	6,254
		(34,804)	23,345
		(1,791,890)	(58,909)
		0	0
		84,066	1,038
		(768,856)	(8,177)
		(533,506)	(16,055)
		5,868,914	99,118
		165,676	(28,998)
		0	0
		(1)	(14,988)
		0	0
		(0)	69,022
		(8,095)	(13,567)
		0	0
		0	0
		0	0
		0	Ū
0	0	165,676	(28,998)
0	0	3,091,913	87,080
0	0	3,257,589	58,082
		0	0
0	0	3,257,589	58,082

	2.1.7 RRR		ec-31-16 Balances	rojected Interest o	P
Variance RRR vs. 2016 Balance (Principal + Interest)	As of Dec 31, 2016	im	otal Interest Total Clai	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²
(282,341)		285,377	9,291		3,037
(282,341) 11,460		(11,843)	22,962		(383)
1,850,799		(1,870,510)	(78,620)		(19,711)
0		(1,010,010)	0		0
(85,104)		86,028	1,963		925
777,033		(785,491)	(16,634)		(8,457)
549,561		(555,429)	(21,924)		(5,869)
(5,968,032)		6,032,590	163,676		64,558
(136,678)		138,500	(27,176)		1,822
0		0	0 □ Check to Dispose of Account		0
14,989		(14,989)	(14,988) Check to Dispose of Account		(0)
0		0	O Check to Dispose of Account		0
(69,022)		69,022	69,022 Check to Dispose of Account		(0)
21,662		(21,751)	(13,656) Check to Dispose of Account		(89)
0		0	Check to Dispose of Account		0
0		0	(☐ Check to Dispose of Account		0
			Check to Dispose of Account		
0		0	0		
(136,678)	0	138,500	(27,176)	0	1,822
	0	3,213,005	121,092	0	34,011
	0	3,351,505	93,916	0	35,833
0		0	0		
) (3,315,671)	0	3,351,505	93.916	0	35,833

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed one on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

- ⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- ⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Wholesale Market	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption <i>(if applicable)</i>	1595 Recovery Proportion (2010) ¹	1595 Recover Proportion (20
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		22,368,059	0			149,120,393	0	39%	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	61,992,882		11,158,719	0			61,992,882	0	16%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,806,348	344,556	106,075,180	280,350	1,186,025	2,186	129,620,323	342,370	34%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025			0			466,025	0	0%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879		0			349,585	879	0%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	34,006	98			3,400,608	9,791	1%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	0			33,900,000	0	9%	
	Total	380,035,841	355,226	173,535,964	280,448	1,186,025	2,186	378,849,816	353,040	100%	

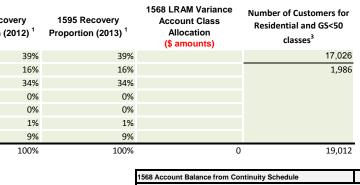
Threshold Test

Total Claim (including Account 1568)	\$3,351,505
Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) ²	\$3,351,505
Inreshold Test (Total claim per kwn)	\$0.0088

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



 568 Account Balance from Continuity Schedule
 0

 Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule
 0

Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP				
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2012)	1595_(2013)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.2%	89.6%	39.4%	111,978	(10,605)	(702,396)	(308,215)	(217,942)	2,374,509	(5,900)	27,168	(8,562)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	16.3%	10.4%	16.4%	46,552	(1,237)	(292,003)	(128,132)	(90,604)	987,140	(2,453)	11,294	(3,559)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	34.4%	0.0%	34.2%	98,225	0	(610,545)	(270,362)	(191,176)	2,064,001	(5,129)	23,615	(7,442)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	350	0	(2,195)	(963)	(681)	7,421	(18)	85	(27)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	263	0	(1,647)	(723)	(511)	5,567	(14)	64	(20)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	2,554	0	(16,018)	(7,029)	(4,970)	54,149	(135)	620	(195)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	8.9%	0.0%	8.9%	25,456	0	(159,678)	(70,067)	(49,545)	539,804	(1,341)	6,176	(1,946)	0
Total	100.0%	100.0%	100.0%	285,377	(11,843)	(1,784,481)	(785,491)	(555,429)	6,032,590	(14,989)	69,022	(21,751)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Fillng Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months) 12

Proposed Rate Rider Recovery Period (in

		n	nonths)	12	Rate Rider Recovery to I	be used below	
		Total Metered Non-RPP 2016 Consumption excluding WMP	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	22,368,059	22,368,059	12.9%	\$17,852	\$0.0008	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	11,158,719	11,158,719	6.4%	\$8,906	\$0.0008	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	106,075,180	106,075,180	61.1%	\$84,659	\$0.0008	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh		0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh		0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	34,006	34,006	0.0%	\$27	\$0.0008	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000	33,900,000	19.5%	\$27,056	\$0.0008	kWh
	Total	173,535,964	173,535,964	100.0%	\$138,500		

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months)



Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		149,120,393	0	1,260,034		0.0084	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	61,992,882		61,992,882	0	526,998		0.0085	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,806,348	344,556	129,620,323	342,370	(352,267)	1,453,455	(1.0224)	4.2453	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		466,025	0	3,971		0.0085	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	349,585	879	2,979		3.3888	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	3,400,608	9,791	28,976		2.9595	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	0	288,859		0.0085	0.0000	0.0000	
											3,213,004.62

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	012	2	018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			0.	.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				15.00%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2018 Filers



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filling Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = 1 / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0	0 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	61,992,882		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,806,348	344,556	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		0	0.0000	kWh
Total		380,035,841	355,226	\$0		

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	145,220,158		1.0564	153,410,575
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	145,220,158		1.0564	153,410,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	60,083,400		1.0564	63,472,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	60,083,400		1.0564	63,472,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5454	160,134,862	339,114		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2385	160,134,862	339,114		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	475,017		1.0564	501,808
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	475,017		1.0564	501,808
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9294	313,766	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9774	313,766	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9197	3,084,838	9,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9575	3,084,838	9,350		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000				
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000				

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates	Unit				2016			2017		2018
Rate Description					Rate			Rate		Rate
Network Service Rate	kW		\$			3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW		\$			0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW		\$			2.02	\$	2.02	\$	2.02
Hydro One Sub-Transmission Rates	Unit				2016			2017		2018
Rate Description			Janua	ary - 2016	February Rate	- December 2016		Rate		Rate
Network Service Rate	kW	:	\$	3.4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	:	\$	0.7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	:	\$	1.8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	:	\$	2.5897	\$	2.5504	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit				2016			2017		2018
Rate Description					Rate			Rate		Rate
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW		\$			-	\$	-	\$	-
If needed, add extra host here. (II)	Unit				2016			2017		2018
Rate Description					Rate			Rate		Rate
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW		\$			-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			Hi	storical 20	16	C	Current 2017	F	orecast 2018

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection ration rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

1500		Network		Lie	ne Connect	ion	Transfo	rmation Co	nnaction		
IESO Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	101	al Connection Amount
January	40.723	\$3.22	\$ 131,128	40.824	\$0.79	\$ 32,251	11.694	\$1.77	\$ 20,698	\$	52.949
February	40,723	\$3.22	\$ 131,717	40,824	\$0.79	\$ 32,396	11,094	\$1.77	\$ 20,098	ŝ	53,152
March	37,359	\$3.22	\$ 120.296	37,536	\$0.79	\$ 29,653	10.919	\$1.77	\$ 19,327	ŝ	48,980
April	32,869	\$3.22	\$ 105.838	34.670	\$0.79	\$ 27,389	9.881	\$1.77	\$ 17,489	š	44.879
May	39,070	\$3.22	\$ 125,805	41,827	\$0.79	\$ 33,043	11,424	\$1.77	\$ 20,220	s	53,264
June	42,010	\$3.22	\$ 135,272	45,058	\$0.79	\$ 35,596	12,304	\$1.77	\$ 21,778	ŝ	57,374
July	49,200	\$3.22	\$ 158,424	52,841	\$0.79	\$ 41,744	14,066	\$1.77	\$ 24,897	\$	66,641
August	43,509	\$3.22	\$ 140,099	45,211	\$0.79	\$ 35,717	11,883	\$1.77	\$ 21,033	\$	56,750
September	42,178	\$3.22	\$ 135,813	45,461	\$0.79	\$ 35,914	13,271	\$1.77	\$ 23,490	\$	59,404
October	34,419	\$3.22	\$ 110,829	34,419	\$0.79	\$ 27,191	10,494	\$1.77	\$ 18,574	\$	45,765
November	35,811	\$3.22	\$ 115,311	36,499	\$0.79	\$ 28,834	11,045	\$1.77	\$ 19,550	\$	48,384
December	34,845	\$3.22	\$ 112,201	36,540	\$0.79	\$ 28,867	11,277	\$1.77	\$ 19,960	\$	48,827
Total	472,899 \$	0.22	\$ 1,522,735	491,893	\$ 0.79	\$ 388,595	139,985	\$ 1.77	\$ 247,773	\$	636,369
Hydro One		Network		Lir	ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	15,655	\$2.6500	\$ 41,486	15,794	\$0.6400	\$ 10,108	15,794	\$1.5000	\$ 23,691	\$	33,799
February	14,443	\$2.6500	\$ 38,274	14,505	\$0.6400	\$ 9,283	14,505	\$1.5000	\$ 21,758	\$	31,041
March	13,383	\$2.6500	\$ 35,465	13,383	\$0.6400	\$ 8,565	13,383	\$1.5000	\$ 20,075	\$	28,640
April	12,093	\$2.6500	\$ 32,046	12,159	\$0.6400	\$ 7,782	12,159	\$1.5000	\$ 18,239	\$	26,020
May	14,286	\$2.6500	\$ 37,858	14,286	\$0.6400	\$ 9,143	14,286	\$1.5000	\$ 21,429	\$	30,572
June	15,909	\$2.6500	\$ 42,159	15,909	\$0.6400	\$ 10,182	15,909	\$1.5000	\$ 23,864	\$	34,045
July	21,622	\$2.6500	\$ 57,298	21,622	\$0.6400	\$ 13,838	21,622	\$1.5000	\$ 32,433	s	46,271
August	17,685	\$2.6500	\$ 46,865	18,487	\$0.6400	\$ 11,832	18,487	\$1.5000	\$ 27,731	ŝ	39,562
September	13,440	\$2.6500	\$ 35,616	13,603	\$0,6400	\$ 8,706	13,603	\$1.5000	\$ 20,405	ŝ	29,110
October	13,100	\$2.6500	\$ 34,715	13,350	\$0,6400	\$ 8,544	13,350	\$1.5000	\$ 20.025	š	28,569
November	14,601	\$2.6500	\$ 38,693	14,827	\$0.6400	\$ 9,489	14,827	\$1.5000	\$ 22,241	ŝ	31,730
December	15,000	\$2.6500	\$ 39,750	15,000	\$0.6400	\$ 9,600	15,000	\$1.5000	\$ 22,500	ŝ	32,100
Total	181,217 \$	2.6500	\$ 480,225	182,925	\$ 0.6400	\$ 117,072	182,925	\$ 1.5000	\$ 274,388	\$	391,460
Add Extra Host Here (I)		Network		Lir	ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
1					s .			s -			
January February	5				s - s -			s - s -		Ş	-
March					s -			s -		\$ \$	-
April					s -			s -		°	-
May					s -			s -		\$ \$	-
June					s - s -			s - s -		s	-
					3 -			3 -		s	-
July					s -			\$ -			-
August	5				\$ -			\$ -		\$	-
September	5				s -			\$ -		\$	-
October	5	-			s -			\$ -		\$	-
November	5				s -			\$ -		\$	-
December	5	-			\$ -			\$ -		\$	-
Total	- \$	-	\$ -		\$ -	ş -	-	\$ -	\$-	\$	
Add Extra Host Here (II)		Network		Lir	ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
			Anount	Child billed	Rate	Amount	Chits billed	Rate	Amount		Amount
January February	5				\$ - \$ -			\$ - \$ -		\$ \$	-
March					s .			s -		s	-
April					š.			š.		ŝ	
May					š.			š.		ŝ	
June					š.			š.		ŝ	
July					s .			s -		ŝ	-
August					s .			s -		ŝ	-
September					š.			š.		ŝ	
October					ŝ -			š -		š	
November					š -			\$ -		š	
December					s -			\$ -		ŝ	-
Total	- \$	-	ş -		\$-	\$ -		\$ -	\$ -	\$	
Total		Network		Lir	ne Connect	ion	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January											
February	56.378 \$ 55,349 \$	3.0617 3.0713	\$ 172,614 \$ 169,991	56,618 55,512	\$ 0.7482 \$ 0.7508	\$ 42,359 \$ 41,679	27,488 26,232	\$ 1.6149 \$ 1.6207	\$ 44,390 \$ 42,515	\$ \$	86,749 84,193
March	50,742 \$	3.0697	\$ 155,761	50,919	\$ 0.7508	\$ 38,219	26,232 24,302	\$ 1.6207	\$ 42,515 \$ 39,401	\$	77,620
April	50,742 \$ 44,962 \$	3.0697	\$ 155,761 \$ 137,885	50,919 46,829	\$ 0.7506 \$ 0.7511	\$ 38,219 \$ 35,171	24,302 22,040	\$ 1.6213 \$ 1.6210	\$ 39,401 \$ 35,728	\$	77,620
May	44,962 3 53,356 \$		\$ 163,663	40,829 56,113	\$ 0.7511	\$ 35,171 \$ 42,186	22,040	\$ 1.6210	\$ 35,728 \$ 41,649	\$	83,836
June	57,919 \$		\$ 103,003	60.967	\$ 0.7518	\$ 42,186 \$ 45,778	28,213	\$ 1.6200	\$ 41,649 \$ 45.642	s	91,419
June Julv			\$ 177,431 \$ 215,722	60,967 74,463	\$ 0.7509 \$ 0.7464		28,213 35,688				91,419 112,912
							35,688 30,370			ş	112,912 96,312
August				63,698 59,064	\$ 0.7465 \$ 0.7555		30,370 26.874			s	96,312 88,514
September				59,064 47,769	\$ 0.7555 \$ 0.7481			\$ 1.6333 \$ 1.6188		s	
October							23,844			s	74,334
November December	50,412 \$ 49.845 \$	3.0549 3.0485	\$ 154,004 \$ 151,951	51,326 51,540	\$ 0.7467 \$ 0.7463	\$ 38,323 \$ 38,467	25,872 26,277	\$ 1.6153 \$ 1.6159	\$ 41,790 \$ 42,460	\$ \$	80,114 80.927
	.,								. ,		
Total	654,116 \$	3.06	\$ 2,002,960	674,818	\$ 0.75	\$ 505,667	322,910	\$ 1.62	\$ 522,162	\$	1,027,829
							Low Voltage Swite	chgear Crec	lit (if applicable)	\$	-

Total including deduction for Low Voltage Switchgear Credit \$ 1,027,829

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Li	ne Connectior		Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	40,723 \$	3.6600	\$ 149,046	40,824	\$ 0.8700 \$	35,517	11,694	\$ 2.0200	\$ 23,622	\$ 59,139
February	40,906 \$	3.6600	\$ 149,716	41,007	\$ 0.8700 \$		11,727	\$ 2.0200	\$ 23,689	\$ 59,365
March	37,359 \$		\$ 136,734	37,536	\$ 0.8700 \$		10,919	\$ 2.0200	\$ 22,056	\$ 54,713
April	32,869 \$	3.6600	\$ 120,301	34,670	\$ 0.8700 \$		9,881	\$ 2.0200	\$ 19,960	\$ 50,123
May June	39.070 \$ 42.010 \$	3.6600 3.6600	\$ 142,996 \$ 153,757	41.827 45.058	\$ 0.8700 \$ \$ 0.8700 \$	5 36,389 5 39,200	11,424 12,304	\$ 2.0200 \$ 2.0200	\$ 23.076 \$ 24.854	\$ 59,466 \$ 64,055
July	49.200 \$		\$ 180,072	52.841	\$ 0.8700 \$		12,304	\$ 2.0200	\$ 28,413	\$ 74,38
August	43,509 \$		\$ 159,243	45,211	\$ 0.8700 \$		11,883	\$ 2.0200	\$ 24,004	\$ 63,33
September	42,178 \$		\$ 154,371	45,461	\$ 0.8700 \$	39,551	13,271	\$ 2.0200	\$ 26,807	\$ 66,358
October	34,419 \$	3.6600	\$ 125,974	34,419	\$ 0.8700	29,945	10,494	\$ 2.0200	\$ 21,198	\$ 51,142
November	35,811 \$	3.6600	\$ 131,068	36,499	\$ 0.8700 \$	31,754	11,045	\$ 2.0200	\$ 22,311	\$ 54,065
December	34,845 \$	3.6600	\$ 127,533	36,540	\$ 0.8700 \$	\$ 31,790	11,277	\$ 2.0200	\$ 22,780	\$ 54,569
Total										
	472,899 \$	3.66	\$ 1,730,810	491,893		,	139,985	\$ 2.02	\$ 282,770	\$ 710,717
Hydro One		Network			ne Connectior			rmation Co		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,655 \$	3.1942		15,794	\$ 0.7710 \$		15,794	\$ 1.7493	\$ 27,628	\$ 39,800
February	14,443 \$ 13,383 \$	3.1942	\$ 46,134 \$ 42,748	14,505	\$ 0.7710 \$ \$ 0.7710 \$	5 11,183	14,505	\$ 1.7493	\$ 25,374	\$ 36,55 \$ 33,72
March April			\$ 42,748 \$ 38.627	13,383 12,159			13,383 12,159	\$ 1.7493 \$ 1.7493	\$ 23,411 \$ 21,270	\$ 33,729 \$ 30,644
May	12,093 \$ 14,286 \$		\$ 36,627 \$ 45.632	14,286	\$ 0.7710 S \$ 0.7710 S		12,159	\$ 1.7493 \$ 1.7493		\$ 30,644
June	14,286 \$ 15,909 \$		\$ 45,632 \$ 50,817	14,286 15,909	\$ 0.7710 \$		14,286	\$ 1.7493 \$ 1.7493	\$ 24,990 \$ 27,830	\$ 36,00
July	21.622 \$		\$ 50,617	21 622	\$ 0.7710 \$		21 622	\$ 1.7493 \$ 1.7493	\$ 27,650	\$ 40,095
August	17.685 \$		\$ 56,489	18.487	\$ 0.7710 \$		18.487	\$ 1.7493	\$ 32.339	\$ 46.593
September	13,440 \$		\$ 42,930	13,603	\$ 0.7710		13,603	\$ 1.7493	\$ 23,796	\$ 34,284
October	13,100 \$		\$ 41,844	13,350	\$ 0.7710		13,350	\$ 1.7493	\$ 23,353	\$ 33,646
November	14,601 \$	3.1942	\$ 46,639	14,827	\$ 0.7710 \$	5 11,432	14,827	\$ 1.7493	\$ 25,937	\$ 37,368
December	15,000 \$	3.1942	\$ 47,913	15,000	\$ 0.7710 \$	11,565	15,000	\$ 1.7493	\$ 26,240	\$ 37,805
Total	181,217 \$	3.19	\$ 578,843	182,925	\$ 0.77 \$	\$ 141,035	182,925	\$ 1.75	\$ 319,991	\$ 461,026
Add Extra Host Here (I)		Network			ne Connectior			rmation Co		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- S	-	\$-		\$ - \$	6 -		s -	s -	\$-
February	- \$	-	s -	-	\$ - \$	5 -	-	ş -	s -	\$ -
March	- \$		s -	-	\$ - \$		-	ş -	s -	\$ -
April	- S - S	-	s -	-	\$ - 5 \$ - 5	- 6	-	ş -	s -	\$- \$-
May	- \$ - \$		s -	-				s - s -	\$- \$-	
June July	- 5	-	\$- \$-		\$ - 5 \$ - 5		-	s - s -	s -	\$- \$-
August	- 3		s -		s - 3		-	s - s -	s -	s -
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September October	- S - S		\$- \$-	-	\$ - 5 \$ - 5		-	\$ -	\$- \$-	\$- \$-
October November	- S - S - S	-	\$- \$- \$-	-	\$ - 5 \$ - 5 \$ - 5	5 -	-		\$ - \$ - \$ -	\$- \$- \$-
October	- \$	-	\$ -	-	\$ - \$	5 - 5 -	-	s - s -	\$ -	\$ -
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October November December	- \$ - \$	-	\$- \$- \$-	- - - - - Li	\$ - 5 \$ - 5 \$ - 5	6 - 6 -	- - - Transfo	\$ - \$ - \$ - \$ -	\$- \$-	\$- \$- \$-
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1,171,742

Total including deduction for Low Voltage Switchgear Credit

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lii	ne Connectio	on	Transfo	ormation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ 3.6600	\$ 149,046	40,824		\$ 35,517	11,694	\$ 2.0200	\$ 23,622	\$	59,139
February	40,906	\$ 3.6600	\$ 149,716	41,007		\$ 35,676	11,727	\$ 2.0200	\$ 23,689	\$	59,365
March	37,359	\$ 3.6600	\$ 136,734	37,536		\$ 32,656	10,919	\$ 2.0200	\$ 22,056	\$	54,713
April May	32,869 39,070	\$ 3.6600 \$ 3.6600	\$ 120,301 \$ 142,996	34.670 41,827		\$ 30,163 \$ 36,389	9.881 11,424	\$ 2.0200 \$ 2.0200	\$ 19,960 \$ 23,076	\$ \$	50,123 59,466
June	42,010	\$ 3.6600	\$ 142,996 \$ 153,757	41,827 45,058	\$ 0.8700	\$ 39,200	12,304	\$ 2.0200	\$ 23,076 \$ 24,854	э \$	59,466 64,055
July	49,200	\$ 3.6600	\$ 180,072	52,841		\$ 45,972	14,066	\$ 2.0200	\$ 28,413	ŝ	74,385
August	43,509	\$ 3.6600	\$ 159,243	45.211		\$ 39,334	11,883	\$ 2.0200	\$ 24,004	\$	63,337
September	42,178	\$ 3.6600	\$ 154,371	45,461	\$ 0.8700	\$ 39,551	13,271	\$ 2.0200	\$ 26,807	\$	66,358
October	34,419	\$ 3.6600	\$ 125,974	34,419	\$ 0.8700	\$ 29,945	10,494	\$ 2.0200	\$ 21,198	\$	51,142
November	35,811	\$ 3.6600	\$ 131,068	36,499		\$ 31,754	11,045	\$ 2.0200	\$ 22,311	\$	54,065
December	34,845	\$ 3.6600	\$ 127,533	36,540	\$ 0.8700	\$ 31,790	11,277	\$ 2.0200	\$ 22,780	\$	54,569
Total	472,899	\$ 3.66	\$ 1,730,810	491,893	\$ 0.87	\$ 427,947	139,985	\$ 2.02	\$ 282,770	\$	710,717
Hydro One		Network		Li	ne Connectio	n	Transfo	ormation Co	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January			\$ 50.005	15 794		\$ 12.177	15 794		\$ 27.628		39 806
February	15,655	\$ 3.1942 \$ 3.1942	\$ 50,005	15,794		\$ 12,177 \$ 11.183	15,794	\$ 1.7493 \$ 1.7493	\$ 27,020	\$ \$	36,557
March	13.383	\$ 3.1942	\$ 42,748	13.383		\$ 10.318	13.383	\$ 1.7493	\$ 23,411	ŝ	33,729
April	12 093	\$ 3,1942	\$ 38.627	12 159		\$ 9375	12 159	\$ 1.7493	\$ 21,270	ŝ	30,644
May	14.286	\$ 3.1942	\$ 45.632	14.286		\$ 11.015	14,286	\$ 1.7493	\$ 24,990	ŝ	36,005
June	15,909		\$ 50,817	15,909		\$ 12,266	15,909	\$ 1.7493	\$ 27,830	ŝ	40,095
July	21,622	\$ 3.1942	\$ 69,065	21,622	\$ 0.7710	\$ 16,671	21,622	\$ 1.7493	\$ 37,823	\$	54,494
August	17,685	\$ 3.1942	\$ 56,489	18,487		\$ 14,253	18,487	\$ 1.7493	\$ 32,339	\$	46,593
September	13,440	\$ 3.1942	\$ 42,930	13,603		\$ 10,488	13,603	\$ 1.7493	\$ 23,796	\$	34,284
October	13,100 14,601	\$ 3.1942 \$ 3.1942	\$ 41,844 \$ 46,639	13,350 14 827		\$ 10.293 \$ 11.432	13,350 14 827	\$ 1.7493	\$ 23,353 \$ 25,937	\$	33,646 37,368
November December		\$ 3.1942 \$ 3.1942	\$ 46,639 \$ 47,913	14,827 15,000		\$ 11,432 \$ 11,565	14,827 15,000	\$ 1.7493 \$ 1.7493	\$ 25,937 \$ 26,240	\$ \$	37,368 37.805
December	15,000	φ 3.1 54 2	φ 4 7,913	15,000	φ 0.7710	φ 11,505	15,000	ş 1.7495	φ 20,240	φ	37,805
Total	181,217		\$ 578,843		\$ 0.77			\$ 1.75	\$ 319,991	\$	461,026
Add Extra Host Here (I)		Network		Li	ne Connectio	n	Transfo	ormation Co	nnection	Tota	I Connection
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September	-	\$- \$-	\$- \$-	-	\$- \$-	\$- \$-	-	\$ - \$ -	\$- \$-	\$ \$	-
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Total including deduction for Low Voltage Switchgear Credit \$ 1,171,742

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 MV Service Classification General Service 350 To 4,999 MV Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network: Service Rate Retail Transmission Rate - Network: Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0068 0.0063 2.5454 0.0063 1.9294 1.9197 0.0000	153,410,575 63,472,104 501,808	339,114 870 9,350	1,043,192 399,874 863,181 3,161 1,679 17,949 0	44.8% 17.2% 37.1% 0.1% 0.8% 0.0%	1,034,510 396,546 855,997 3,135 1,665 17,800 0	0.0067 0.0062 2.5242 0.0062 1.9133 1.9037 0.0000
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification General Service Lass Than 50 kW Service Classification General Service 50 To 4,996 kW Service Classification Unmetered Scatted Load Service Classification Service Lighting Service Classification Stret Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW \$/kW	0.0036 0.0031 1.2385 0.0031 0.9774 0.9575 0.0000	153,410,575 63,472,104 501,808	339,114 870 9,350	552,278 196,764 419,993 1,556 850 8,953 0	46.8% 16.7% 35.6% 0.1% 0.1% 0.8% 0.0%	548.231 195.322 416,915 1,544 844 8,887 0	0.0036 0.0031 1.2294 0.0031 0.9702 0.9505 0.0000
The purpose of this table is to update the re-aligned	d RTS Network Rates to recover future wholesale network costs.								
								Current	Proposed
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class Residential Service Classification General Service Loss Than 50 KW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	Unit S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW			Billed kW 339,114 870 9,350			Wholesale	RTSR-
Residential Service Classification General Service Less Than 50 KW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	Network 0.0067 0.0062 2.5242 0.0062 1.9133 1.9037	Billed kWh 153,410,575 63,472,104	339,114 870	Amount 1,034,510 396,546 855,997 3,135 1,665 17,800	Amount % 44.8% 17.2% 37.1% 0.1% 0.1% 0.8%	Wholesale Billing 1,034,510 396,546 855,997 3,135 1,665 17,800 0	RTSR- Network 0.0067 0.0062 2.5242 0.0062 1.9133 1.9037 0.0000
Residential Service Classification General Service Less Than 50 KW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sertinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	Network 0.0067 0.0062 2.5242 0.0062 1.9133 1.9037	Billed kWh 153,410,575 63,472,104 501,808	339,114 870	Amount 1,034,510 396,546 855,997 3,135 1,665 17,800	Amount % 44.8% 17.2% 37.1% 0.1% 0.1% 0.8%	Wholesale Billing 1,034,510 396,546 855,997 3,135 1,665 17,800	RTSR- Network 0.0067 0.0062 2.5242 0.0062 1.9133 1.9037

15. RTSR Rates to Forecast

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	0.00%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016	
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	4	
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	2			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	28.81		0.0109		0.00%	32.79	0.0055	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	49.98		0.0156		0.00%	49.98	0.0156	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	245.55		3.9602		0.00%	245.55	3.9602	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.49		0.0087		0.00%	15.49	0.0087	
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.53		19.433		0.00%	6.53	19.4330	
STREET LIGHTING SERVICE CLASSIFICATION	1.97		7.4269		0.00%	1.97	7.4269	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	616.86				0.00%	616.86	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/vear)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	28.8100	5,886,229	78.4%	10.8%	3.98	89.2%	32.79	6,699,390
Current Residential Variable Rate (inclusive of R/C adj.)	0.0109	1,625,412	21.6%			10.8%	0.0055	820,162
		7,511,641	-					7,519,553

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

16. Rev2Cost_GDPIPI

Update the following rates if an OEB Decision has been issued at the time of completing this application

completing the uppletite		
Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017			
Off-Peak	\$/kW	n 0.0650			
Mid-Peak	\$/kW	n 0.0950			
On-Peak	\$/kW	n 0.1320			

Debt Retirement Charge (DRC) Debt Retirement Charge (DRC)

0.0070 If your utility's DRC differs from the value in Cell D29, please update this

value.

\$/kWh

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate here yind yield (e.g., April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column C, enter the rate here yind yield (e.g., April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider per Hydro One Network's Acquisition Agreement	\$	-0.49	- effective until	9/7/2019	A
Rate Rider per Hydro One Network's Acquisition Agreement	\$/kWh	-0.0001	- effective until	9/7/2019	A
			- effective until		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
			 effective until 		
			- effective until		
			 effective until 		

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$ \$ \$	32.79 (0.49) 0.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kWh	0.0009
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0084
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh \$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067 0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0003 0.2500

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

 (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. OESP Credit 	\$ (30.00)
Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. OESP Credit	\$ (34.00)
Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G. OESP Credit	\$ (38.00)

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

 (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit 	\$	(42.00)
Class E	÷	. ,
Class E comprises account-holders with a household income and household size described under Class A		
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(45.00)
Class F		
(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven		
or more persons; or		
(c) account-holders with a household income and household size described under Class B who also meet any		
of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or		
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Class C		
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(55.00)
Class H		
Class H comprises account-holders with a household income and household size described under Class D		
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity;		
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or	\$	(60.00)
 who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. 	\$	(60.00)
 who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; 	\$	(60.00)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	49.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service base	ed	
Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	4.2453
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.0224)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service base	ed	
Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.5242
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2294
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based		
Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	3.3888
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based		
Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9133
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9702
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	2.9595
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based		
Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9505
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(9.0900)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the sup	oply of competitive	electricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

upon the first subsequent billing for each billing cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Contario Energy Board Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Red Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0564	1.0564	47,246	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	108	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	66	0	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	200		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

		Sub-Total					Total				
RATE CLASSES / CATEGORIES	Units	Α				В			С	A + B + C	
(eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.05)	-0.2%	\$	6.25	15.0%	\$	6.17	12.4%	\$ 6.47	5.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$	17.00	18.5%	\$	16.79	15.0%	\$ 17.63	5.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$	360.09	54.2%	\$	357.06	34.2%	\$ 403.47	5.1%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$	4.25	19.0%	\$	4.20	15.3%	\$ 4.74	5.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$	1.02	7.9%	\$	1.01	7.4%	\$ 1.14	4.2%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$	0.59	15.7%	\$	0.59	13.5%	\$ 0.66	5.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION -	kWh	\$ -	0.0%	\$	-	0.0%	\$	-	0.0%	\$ -	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.86	9.4%	\$	4.54	14.0%	\$	4.52	13.0%	\$ 4.74	8.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (4.03)	-9.0%	\$	8.57	15.9%	\$	8.41	12.0%	\$ 8.83	4.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ (0.05)	-0.2%	\$	6.85	16.0%	\$	6.77	13.3%	\$ 7.65	5.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$	18.60	19.6%	\$	18.39	16.0%	\$ 20.78	5.1%
				_							
				-			_				

Customer Class: RESIDENTIAL	SERVICE CLASSIFICATION											
RPP / Non-RPP: RPP												
Consumption 750	kWh		_									
Demand	kW											
Current Loss Factor 1.0564												
Proposed/Approved Loss Factor 1.0564												
	2											
	Curre	nt OEB-Approv	ed				Proposed				Im	pact
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge			1 \$		\$	32.79	1	\$	32.79	\$	3.98	13.81%
Distribution Volumetric Rate			0\$	8.18	\$	0.0055	750	\$	4.13	\$	(4.05)	-49.54%
Fixed Rate Riders		0.43)	1 \$	(0.43)	\$	(0.49)	1	\$	(0.49)	\$ \$	(0.06)	13.95%
Volumetric Rate Riders	\$	- 75	0 \$	- 36.56	\$	0.0001	750	\$ \$	0.08	\$ \$	0.08	-0.15%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$ 0.0	822 42		3.48	¢	0.0822	42	ə S	3.48	э \$	(0.05)	0.00%
Total Deferral/Variance Account Rate				3.40	φ						-	0.00 %
Riders	\$	- 750	\$	-	\$	0.0084	750	\$	6.30	\$	6.30	
CBR Class B Rate Riders	\$	- 750) \$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	- 750		-	š	-	750	ŝ	-	\$	-	
Low Voltage Service Charge	\$ 0.0	009 750	\$	0.68	\$	0.0009	750	\$	0.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$ (0.79	1 \$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)		750) \$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	41.50				\$	47.74	\$	6.25	15.05%
Total A)			•					•		•		
RTSR - Network	\$ 0.0	068 792	2 \$	5.39	\$	0.0067	792	\$	5.31	\$	(0.08)	-1.47%
RTSR - Connection and/or Line and	\$ 0.0	036 792	2 \$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
Transformation Connection Sub-Total C - Delivery (including Sub-												
Total B)			\$	49.74				\$	55.90	\$	6.17	12.40%
Wholesale Market Service Charge												
(WMSC)	\$ 0.0	036 792	2 \$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
Rural and Remote Rate Protection	\$ 0.0	003 792	2 \$	0.24	\$	0.0003	792	\$	0.24	\$	_	0.00%
(RRRP)			2 φ		φ	0.0003	792	à		φ	-	
Standard Supply Service Charge	\$ 0	0.25	1\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)												
TOU - Off Peak			3 \$		\$	0.0650	488		31.69		-	0.00%
TOU - Mid Peak		950 128		12.11	\$	0.0950	128	\$	12.11	\$	-	0.00%
TOU - On Peak	\$ 0.1	320 138	5 \$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Tetel Bill on Toll (hefere Terres)			\$	114.70	1			s	120.86	¢	6.17	5.38%
Total Bill on TOU (before Taxes) HST		13%	⊅ \$	114.70		13%		> \$	120.86		0.80	5.38%
8% Rebate		8%	\$	(9.18)		8%		ş S	(9.67)		(0.49)	5.50 /0
0701100000												
Total Bill on TOU			\$	120.43				\$	126.90	\$	6.47	5.38%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP



	Cu	Irrent OE	B-Approved	ł				Proposed				In	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	49.98	1	\$	49.98	\$	49.98	1	\$	49.98	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0156	2000	\$	31.20	\$	0.0156	2000	\$	31.20	\$	-	0.00%
Fixed Rate Riders	\$	(0.74)	1	\$	(0.74)	\$	(0.74)	1	\$	(0.74)	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0002	2000	\$	(0.40)	-\$	0.0002	2000	\$	(0.40)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	80.04				ŝ		\$	-	0.00%
Line Losses on Cost of Power	\$	0.0822	113	\$	9.27	\$	0.0822	113	\$	9.27	\$	-	0.00%
Total Deferral/Variance Account Rate	¢	-	2,000	\$	-	\$	0.0085	2,000	\$	17.00	\$	17.00	
Riders	φ	-		φ	-	φ	0.0005		φ	17.00	φ	17.00	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$		2,000	\$	-	\$	-	
GA Rate Riders	\$	-		\$	-	\$		2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	8000.0	2,000	\$	1.60	\$	0.0008	2,000	\$	1.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$		2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	91.70				\$	108.70	\$	17.00	18.54%
Total A)				•					•		Ŧ		
RTSR - Network	\$	0.0063	2,113	\$	13.31	\$	0.0062	2,113	\$	13.10	\$	(0.21)	-1.59%
RTSR - Connection and/or Line and	\$	0.0031	2,113	\$	6.55	\$	0.0031	2,113	\$	6.55	\$	-	0.00%
Transformation Connection	Ψ	0.0031	2,115	Ψ	0.55	Ψ	0.0031	2,115	Ψ	0.55	Ψ	-	0.00 /0
Sub-Total C - Delivery (including Sub-				\$	111.56				\$	128.35	\$	16.79	15.05%
Total B)				Ŷ	111.00				Ŷ	120.00	Ψ	10.75	10.00 /0
Wholesale Market Service Charge	\$	0.0036	2,113	\$	7.61	\$	0.0036	2,113	\$	7.61	\$	-	0.00%
(WMSC)	Ŷ	0.0000	2,110	Ψ	7.01	•	0.0000	2,110	Ŷ	7.01	Ψ		0.0070
Rural and Remote Rate Protection	¢	0.0003	2,113	\$	0.63	\$	0.0003	2,113	\$	0.63	\$	-	0.00%
(RRRP)	•		2,0	Ŷ		· ·		2,0	-				
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		0.0070		\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
TOU - Off Peak		0.0650		\$	84.50	\$	0.0650	1,300	\$	84.50	\$	-	0.00%
TOU - Mid Peak		0.0950	340	\$	32.30	\$	0.0950	340	\$	32.30	\$	-	0.00%
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	298.37				\$	315.16	\$	16.79	5.63%
HST		13%		\$	38.79		13%		\$	40.97	\$	2.18	5.63%
8% Rebate		8%		\$	(23.87)	1	8%		\$	(25.21)	\$	(1.34)	
Total Bill on TOU				\$	313.29				\$	330.91		17.63	5.63%

Customer Class:	GENERAL SER	VICE 50 TO 4,999 KW SERVICE CLASSIFICATION	ON
RPP / Non-RPP:	Non-RPP (Othe	er)	-
Consumption	47,246	kWh	
Demand	100	kW	
Current Loss Factor	1.0564		
Proposed/Approved Loss Factor	1.0564		

		Current OF	B-Approved	1			Proposed		l li	npact
	Rate		Volume	Charge		Rate	Volume	Charge		[
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	245.55	1	\$ 245.55		245.55	1	\$ 245.55		0.00%
Distribution Volumetric Rate	\$	3.9602	100	\$ 396.02	2 \$	3.9602	100	\$ 396.02	\$ -	0.00%
Fixed Rate Riders	\$	(3.61)	1	\$ (3.61	1) \$	(3.61)	1	\$ (3.61)	\$ -	0.00%
Volumetric Rate Riders	-\$	0.0372	100	\$ (3.72	2) -\$	0.0372	100	\$ (3.72)	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 634.24	Ļ			\$ 634.24	\$-	0.00%
Line Losses on Cost of Power	\$	-	-	\$-	\$	-	-	\$-	\$-	
Total Deferral/Variance Account Rate	e		100	\$-	¢	3.2229	100	\$ 322.29	\$ 322.29	
Riders	φ	-	100	φ -	φ	3.2229	100	φ 322.29	φ 322.29	
CBR Class B Rate Riders	\$	-	100	\$-	\$	-	100	\$-	\$ -	
GA Rate Riders	\$	-	47,246	\$-	\$	0.0008	47,246	\$ 37.80	\$ 37.80	
Low Voltage Service Charge	\$	0.3020	100	\$ 30.20) \$	0.3020	100	\$ 30.20	\$-	0.00%
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$-	\$	-	1	\$-	\$ -	
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)			100	\$-	\$	-	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 664.44	1			\$ 1,024.53	\$ 360.09	54.19%
Total A)				•						
RTSR - Network	\$	2.5454	100	\$ 254.54	1 \$	2.5242	100	\$ 252.42	\$ (2.12)	-0.83%
RTSR - Connection and/or Line and	¢	1.2385	100	\$ 123.85	5 \$	1.2294	100	\$ 122.94	\$ (0.91)	-0.73%
Transformation Connection	Ψ	1.2303	100	φ 125.00	, ,	1.2234	100	φ 122.34	φ (0.31)	-0.7370
Sub-Total C - Delivery (including Sub-				\$ 1.042.83	,			\$ 1.399.89	\$ 357.06	34.24%
Total B)				φ 1,042.03	,			φ 1,355.05	\$ 337.00	34.24 /6
Wholesale Market Service Charge	\$	0.0036	49,911	\$ 179.68	3 \$	0.0036	49,911	\$ 179.68	\$ -	0.00%
(WMSC)	Ψ	0.0050	43,311	φ 173.00	, ,	0.0050	40,011	φ 173.00	Ψ -	0.0070
Rural and Remote Rate Protection	e	0.0003	49.911	\$ 14.97	5	0.0003	49.911	\$ 14.97	s -	0.00%
(RRRP)	Ψ	0.0005	43,311	φ 14.37	Ψ	0.0005	40,011	φ 14.37	Ψ -	0.0070
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25	\$-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	47,246	\$ 330.72	2 \$	0.0070	47,246	\$ 330.72	\$-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	49,911	\$ 5,495.17	7 \$	0.1101	49,911	\$ 5,495.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 7,063.62				\$ 7,420.68		5.05%
HST		13%		\$ 918.27	7	13%		\$ 964.69	\$ 46.42	5.05%
Total Bill on Average IESO Wholesale Market Price				\$ 7,981.89)			\$ 8,385.36	\$ 403.47	5.05%

0														
Customer Class: L RPP / Non-RPP: R		CATTERED LOAD	SERVICE CL	ASSIFICATIO	DN .									
Consumption	500	LAN/h			1									
Demand		kWn												
Current Loss Factor	- 1.0564	KVV												
Proposed/Approved Loss Factor	1.0564													
Toposed/Approved Loss Tactor	1.0504	1												
	ĺ		Current OF	B-Approved	ł				Proposed				Im	pact
		Rate		Volume		Charge		Rate	Volume		Charge			
		(\$)			_	(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	15.49	1	\$			15.49	1	\$	15.49		-	0.00%
Distribution Volumetric Rate		\$	0.0087	500	\$ \$	4.35 (0.22)		0.0087	500	\$ \$	4.35 (0.22)	\$	-	0.00% 0.00%
Fixed Rate Riders Volumetric Rate Riders		ծ Տ	(0.22) 0.0001	500		(0.22) 0.05	\$ \$	(0.22) 0.0001	500		(0.22) 0.05	\$ \$	-	0.00%
Sub-Total A (excluding pass through)		φ	0.0001	500	э \$	19.67	φ	0.0001	500	\$	19.67	\$	-	0.00%
Line Losses on Cost of Power		\$	0.0822	28	\$	2.32	\$	0.0822	28	\$	2.32	\$		0.00%
Total Deferral/Variance Account Rate		÷			·								4.05	
Riders		\$	-	500	\$	-	\$	0.0085	500	\$	4.25	\$	4.25	
CBR Class B Rate Riders		\$	-		\$	-	\$	-	500	\$	-	\$	-	
GA Rate Riders		\$	-		\$	-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0008	500	\$	0.40	\$	0.0008	500	\$	0.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18)				500	s				500	\$		\$		
Sub-Total B - Distribution (includes Sub-				500	Ŧ	-	\$	-	500	Ÿ.		Ŧ	-	
Total A)					\$	22.39				\$	26.64	\$	4.25	18.98%
RTSR - Network		\$	0.0063	528	\$	3.33	\$	0.0062	528	\$	3.27	\$	(0.05)	-1.59%
RTSR - Connection and/or Line and		-			·		Ţ			•				
Transformation Connection		\$	0.0031	528	\$	1.64	\$	0.0031	528	\$	1.64	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					\$	27.35				\$	31.55	¢	4.20	15.35%
Total B)					Ψ	21.55				Ψ	51.55	φ	4.20	15.55 /8
Wholesale Market Service Charge		\$	0.0036	528	\$	1.90	\$	0.0036	528	\$	1.90	\$	-	0.00%
(WMSC)					·									
Rural and Remote Rate Protection (RRRP)		\$	0.0003	528	\$	0.16	\$	0.0003	528	\$	0.16	\$	-	0.00%
Standard Supply Service Charge		¢	0.25	1	\$	0.25	¢	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		ŝ	0.0070	500	\$	3.50		0.0070	500	\$	3.50		-	0.00%
TOU - Off Peak		\$	0.0650		\$	21.13	ŝ	0.0650	325	ŝ	21.13		-	0.00%
TOU - Mid Peak		\$	0.0950	85	\$	8.08	\$	0.0950	85	\$	8.08	\$	-	0.00%
TOU - On Peak		\$	0.1320	90	\$	11.88	\$	0.1320	90	\$	11.88	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	74.24				\$	78.44		4.20	5.65%
HST			13%		\$	9.65		13%		\$	10.20		0.55	5.65%
Total Bill on TOU					\$	83.89				\$	88.64	\$	4.74	5.65%

		ITING SE	RVICE CLASSIFICATIO	N	1									
RPP / Non-RPP:					1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
			Current OF	EB-Approved	d				Proposed				In	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	6.53		\$	6.53	\$	6.53	1	\$	6.53	\$	-	0.00%
Distribution Volumetric Rate		\$	19.4330	0.3		5.83	\$	19.4330	0.3		5.83		-	0.00%
Fixed Rate Riders		\$	(0.09)	1	\$	(0.09)		(0.09)	1	\$	(0.09)		-	0.00%
Volumetric Rate Riders		-\$	0.0783	0.3		(0.02)	-\$	0.0783	0.3	\$			-	0.00%
Sub-Total A (excluding pass through)				_	\$	12.25				\$	12.25	\$	-	0.00%
Line Losses on Cost of Power		\$	0.0822	6	\$	0.50	\$	0.0822	6	\$	0.50	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	-	0	\$	-	\$	3.3888	0	\$	1.02	\$	1.02	
Riders		•									I			
CBR Class B Rate Riders		\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders		\$	-	108	\$	-	\$	-	108	\$	-	\$	-	0.000/
Low Voltage Service Charge		\$	0.2383	0	\$	0.07	\$	0.2383	0	\$	0.07	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		¢							1		I	¢		
and/or any fixed (\$) Deferral/Variance		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders	、 、				•		\$			•		•		
Additional Volumetric Rate Riders (Sheet 18)			0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	12.82				\$	13.83	\$	1.02	7.93%
Total A) RTSR - Network		\$	1.9294	0	\$	0.58	\$	1.9133	0	\$	0.57	\$	(0.00)	-0.83%
RTSR - Network RTSR - Connection and/or Line and		Þ		0			Þ	1.9155		Э		Э		-0.03%
Transformation Connection		\$	0.9774	0	\$	0.29	\$	0.9702	0	\$	0.29	\$	(0.00)	-0.74%
Sub-Total C - Delivery (including Sub-					-									
Total B)					\$	13.69				\$	14.70	\$	1.01	7.37%
Wholesale Market Service Charge														
(WMSC)		\$	0.0036	114	\$	0.41	\$	0.0036	114	\$	0.41	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	114	\$	0.03	\$	0.0003	114	\$	0.03	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		¢	0.0070	108		0.76		0.0070	108	\$	0.20	\$	-	0.00%
TOU - Off Peak		¢	0.0650	70	\$	4.56	\$	0.0650	70	ŝ	4.56	\$	-	0.00%
TOU - Mid Peak		ŝ	0.0950	18	\$	1.74	\$	0.0950	18	ŝ	1.74	\$	-	0.00%
TOU - On Peak		¢	0.1320	10		2.57	ŝ	0.1320	10	ŝ	2.57	\$	-	0.00%
		Ψ	0.1520	19	Ψ	2.51	Ψ	0.1520	19	Ų	2.51	Ψ	_	0.0078
Total Bill on TOU (before Taxes)		-			\$	24.01	<u> </u>			\$	25.02	\$	1.01	4.20%
HST			13%		ŝ	3.12		13%		ŝ	3.25	\$	0.13	4.20%
Total Bill on TOU			1070		\$	27.14		1070		ŝ	28.28	\$	1.14	4.20%
					Ψ	21.14				φ	20.20	Ψ	1.14	4.2078
													/	

		ING SE	RVICE CLASSIFICATION											
RPP / Non-RPP:														
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564	l												
			0						Deserved			n		
			Rate	EB-Approved	1	Charge		Rate	Proposed Volume		Charge			pact
			(\$)	volume		(\$)		(\$)	Volume		(\$)	¢	Change	% Change
Monthly Service Charge		\$	1.97	1	\$	1.97	\$	1.97	1	\$	1.97	\$	-	0.00%
Distribution Volumetric Rate		ŝ	7.4269	0.2		1.49		7.4269	0.2	ŝ	1.49	\$	-	0.00%
Fixed Rate Riders		ŝ	(0.03)		\$	(0.03)		(0.03)	1	ŝ	(0.03)		-	0.00%
Volumetric Rate Riders		-\$	0.0439	0.2		(0.01)		0.0439	0.2	\$	(0.01)		-	0.00%
Sub-Total A (excluding pass through)					\$	3.42				\$	3.42	\$	-	0.00%
Line Losses on Cost of Power		\$	0.0822	4	\$	0.31	\$	0.0822	4	\$	0.31	\$	-	0.00%
Total Deferral/Variance Account Rate		¢	-	0	\$	-	\$	2.9595	0	\$	0.59	\$	0.59	
Riders		Ψ	-	-	·	-	*	2.3335	-		0.55		0.55	
CBR Class B Rate Riders		\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders		\$	-	66	\$	-	\$	-	66	\$	-	\$	-	
Low Voltage Service Charge		\$	0.2334	0	\$	0.05	\$	0.2334	0	\$	0.05	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												-		
and/or any fixed (\$) Deferral/Variance		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders												-		
Additional Volumetric Rate Riders (Sheet 18	3)			0	\$	-	\$	-	0	\$		\$	-	
Sub-Total B - Distribution (includes Sub-					\$	3.77				\$	4.36	\$	0.59	15.70%
Total A) RTSR - Network		\$	1.9197	0	\$	0.38	\$	1.9037	0	\$	0.38	\$	(0.00)	-0.83%
RTSR - Network RTSR - Connection and/or Line and		Э		0	Э	0.38	Þ		0	Э	0.38	Э	(0.00)	
Transformation Connection		\$	0.9575	0	\$	0.19	\$	0.9505	0	\$	0.19	\$	(0.00)	-0.73%
Sub-Total C - Delivery (including Sub-														
Total B)					\$	4.34				\$	4.93	\$	0.59	13.52%
Wholesale Market Service Charge														
(WMSC)		\$	0.0036	70	\$	0.25	\$	0.0036	70	\$	0.25	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	70	\$	0.02	\$	0.0003	70	\$	0.02	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		\$	0.0070	66	\$	0.46	\$	0.0070	66	\$	0.46	\$	-	0.00%
TOU - Off Peak		\$	0.0650	43	\$	2.79	\$	0.0650	43	\$	2.79	\$	-	0.00%
TOU - Mid Peak		\$	0.0950	11	\$	1.07	\$	0.0950	11	\$	1.07	\$	-	0.00%
TOU - On Peak		\$	0.1320	12	\$	1.57	\$	0.1320	12	\$	1.57	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	10.75				\$	11.34	\$	0.59	5.46%
HST			13%		\$	1.40		13%		\$	1.47	\$	0.08	5.46%
Total Bill on TOU					\$	12.15				\$	12.81	\$	0.66	5.46%

Customer Class:	ESIDENTIAL S	SERVICE CLA	SSIFICATION											
RPP / Non-RPP: R														
Consumption	200	kWh												
Demand		kW												
Current Loss Factor	1.0564	A.U.												
Proposed/Approved Loss Factor	1.0564													
			Current OE	B-Approved	ł				Proposed				lm	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	28.81		\$	28.81	\$	32.79		\$	32.79		3.98	13.81%
Distribution Volumetric Rate		\$	0.0109	200	\$	2.18	\$	0.0055	200		1.10	\$	(1.08)	-49.54%
Fixed Rate Riders		\$	(0.43)	1	\$	(0.43)	\$	(0.49)	1	\$	(0.49)	\$ \$	(0.06)	13.95%
Volumetric Rate Riders		\$	-	200	⇒ \$	- 30.56	\$	0.0001	200	\$ \$	0.02		0.02	9.36%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0822	11	> \$	0.93	*	0.0822	11	ຈ \$	0.93		2.86	9.36%
Total Deferral/Variance Account Rate		Þ	0.0622		φ	0.93	φ	0.0022		à	0.93	φ	-	0.00%
Riders		\$	-	200	\$	-	\$	0.0084	200	\$	1.68	\$	1.68	
CBR Class B Rate Riders		\$	-	200	\$		\$		200	\$	-	\$	-	
GA Rate Riders		\$	-		\$	-	ŝ	-	200	\$	-	\$	-	
Low Voltage Service Charge		ŝ	0.0009		\$	0.18	ŝ	0.0009	200	ŝ	0.18	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		Ŧ			*					Ŧ		Ť		
and/or any fixed (\$) Deferral/Variance		\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)				200	\$	-	\$		200	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	32.46				\$	37.00	\$	4.54	13.99%
Total A)					Ŧ							•		
RTSR - Network		\$	0.0068	211	\$	1.44	\$	0.0067	211	\$	1.42	\$	(0.02)	-1.47%
RTSR - Connection and/or Line and		\$	0.0036	211	\$	0.76	\$	0.0036	211	\$	0.76	\$	-	0.00%
Transformation Connection		•					· ·					·		
Sub-Total C - Delivery (including Sub- Total B)					\$	34.65				\$	39.17	\$	4.52	13.04%
Wholesale Market Service Charge							_							
(WMSC)		\$	0.0036	211	\$	0.76	\$	0.0036	211	\$	0.76	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	211	\$	0.06	\$	0.0003	211	\$	0.06	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)														
TOU - Off Peak		\$	0.0650	130	\$	8.45	\$	0.0650	130	\$	8.45	\$	-	0.00%
TOU - Mid Peak		\$	0.0950		\$	3.23	\$	0.0950	34	\$	3.23		-	0.00%
TOU - On Peak		\$	0.1320	36	\$	4.75	\$	0.1320	36	\$	4.75	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	52.16				\$	56.68		4.52	8.66%
HST			13%		\$	6.78		13%		\$	7.37		0.59	8.66%
8% Rebate			8%		\$	(4.17)		8%		\$	(4.53)		(0.36)	
Total Bill on TOU					\$	54.77				\$	59.51	\$	4.74	8.66%

Customer Class: R	ESIDENTIAL S		SSIFICATION							1				
RPP / Non-RPP: R		LITTICE OFF												
Consumption	1,500	kWh												
Demand		kW												
Current Loss Factor	1.0564	KII .												
Proposed/Approved Loss Factor	1.0564													
· · · · · · · · · · · · · · · · · · ·														
	[Current OE	B-Approved	ł				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	28.81		\$	28.81	\$	32.79		\$	32.79		3.98	13.81%
Distribution Volumetric Rate		\$	0.0109	1500	\$	16.35	\$	0.0055	1500		8.25	\$	(8.10)	-49.54%
Fixed Rate Riders		\$ \$	(0.43)	1 1500	\$	(0.43)	\$ ¢	(0.49) 0.0001	1 1500	\$	(0.49) 0.15	ծ Տ	(0.06) 0.15	13.95%
Volumetric Rate Riders Sub-Total A (excluding pass through)		ð	-		э \$	44.73	Þ	0.0001	1500	۰ ۶	40.70		(4.03)	-9.01%
Line Losses on Cost of Power		\$	0.0822		\$	6.95	\$	0.0822	85	\$	6.95		(4.03)	0.00%
Total Deferral/Variance Account Rate						0.00						·		0.0070
Riders		\$	-	1,500	\$	-	\$	0.0084	1,500	\$	12.60	\$	12.60	
CBR Class B Rate Riders		\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
GA Rate Riders		\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0009	1,500	\$	1.35	\$	0.0009	1,500	\$	1.35	\$	-	0.00%
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance		\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders										_				
Additional Volumetric Rate Riders (Sheet 18)				1,500	\$	-	\$	-	1,500		-	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	53.82				\$	62.39	\$	8.57	15.92%
RTSR - Network		\$	0.0068	1,585	\$	10.78	\$	0.0067	1,585	¢	10.62	\$	(0.16)	-1.47%
RTSR - Connection and/or Line and					·									
Transformation Connection		\$	0.0036	1,585	\$	5.70	\$	0.0036	1,585	\$	5.70	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					\$	70.30				\$	78.71	\$	8.41	11.97%
Total B)					Ą	70.30				A	78.71	Þ	8.41	11.97%
Wholesale Market Service Charge		\$	0.0036	1,585	\$	5.70	\$	0.0036	1,585	\$	5.70	\$	-	0.00%
(WMSC)				.,250	l T	2.70	Ť		.,500	Ē	5.70	Ť		2.3070
Rural and Remote Rate Protection		\$	0.0003	1,585	\$	0.48	\$	0.0003	1,585	\$	0.48	\$	-	0.00%
(RRRP) Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)		Ψ	0.25	1	φ	0.25	φ	0.20	1	φ	0.25	φ	-	0.00%
TOU - Off Peak		\$	0.0650	975	\$	63.38	\$	0.0650	975	s	63.38	\$	-	0.00%
TOU - Mid Peak		ŝ	0.0950		\$	24.23	ŝ	0.0950	255		24.23		-	0.00%
TOU - On Peak		\$	0.1320		\$	35.64	\$	0.1320	270		35.64		-	0.00%
Total Bill on TOU (before Taxes)					\$	199.97				\$	208.38		8.41	4.21%
HST			13%		\$	26.00		13%		\$	27.09		1.09	4.21%
8% Rebate			8%		\$	(16.00)		8%		\$	(16.67)		(0.67)	
Total Bill on TOU					\$	209.97				\$	218.80	\$	8.83	4.21%

			E CLASSIFICATION											
RPP / Non-RPP:														
Consumption	750	kWh												
Demand	-	kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
			Current OF	B-Approved			1		Proposed					
			Rate	Volume	1	Charge		Rate	Volume		Charge			pact
			(\$)	Volume		(\$)		(\$)	Volume		(\$)	\$	Change	% Change
Monthly Service Charge		\$	28.81		\$	28.81	\$	32.79	1		32.79	\$	3.98	13.81%
Distribution Volumetric Rate		\$	0.0109	750	\$	8.18	\$	0.0055	750	\$	4.13		(4.05)	-49.54%
Fixed Rate Riders		\$	(0.43)		\$	(0.43)	\$	(0.49)		\$	(0.49)		(0.06)	13.95%
Volumetric Rate Riders		\$	-	750		-	\$	0.0001	750		0.08		0.08	
Sub-Total A (excluding pass through)					\$	36.56				\$	36.50	\$	(0.05)	-0.15%
Line Losses on Cost of Power		\$	0.1101	42	\$	4.66	\$	0.1101	42	\$	4.66	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	-	750	\$	-	\$	0.0084	750	\$	6.30	\$	6.30	
Riders		ì												
CBR Class B Rate Riders		\$	-	750		-	\$		750	\$	-	\$	-	
GA Rate Riders		\$	-	750		-	\$	0.0008	750	\$	0.60	\$	0.60	0.000/
Low Voltage Service Charge		\$	0.0009	750	\$	0.68	\$	0.0009	750	\$	0.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		*	0.70			0.70		0.70	4		0.70	•	1	0.000/
and/or any fixed (\$) Deferral/Variance		\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18				750	¢		e		750	¢		\$		
Sub-Total B - Distribution (includes Sub-	5)			750		-	φ	-	100					
Total A)					\$	42.68				\$	49.52	\$	6.85	16.04%
RTSR - Network		\$	0.0068	792	\$	5.39	\$	0.0067	792	\$	5.31	\$	(0.08)	-1.47%
RTSR - Connection and/or Line and		\$	0.0036	792	¢	2.85	\$	0.0036	792	¢	2.85	¢	_	0.00%
Transformation Connection		9	0.0000	132	ψ	2.00	Ψ	0.0000	132	φ	2.00	φ	-	0.0070
Sub-Total C - Delivery (including Sub-					\$	50.92				\$	57.68	\$	6.77	13.29%
Total B) Wholesale Market Service Charge					_									
(WMSC)		\$	0.0036	792	\$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	792	\$	0.24	\$	0.0003	792	\$	0.24	\$	-	0.00%
Standard Supply Service Charge														
Debt Retirement Charge (DRC)														
Non-RPP Retailer Avg. Price		\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	136.58				\$	143.35		6.77	4.95%
HST			13%		\$	17.76		13%		\$	18.64	\$	0.88	4.95%
8% Rebate			8%					8%						
Total Bill on Non-RPP Avg. Price					\$	154.34				\$	161.98	\$	7.65	4.95%

Customer Class: GENERAL SERVICE LESS TH	HAN 50 KW SERVICE CLASSIFICATION
-----------------------------------------	----------------------------------

RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	

Proposed/Approved Loss Factor 1.0564

	Current OEB-Approved		Proposed				Impact						
	Rate		Volume	Charge		Rate		Volume	Charge				
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	49.98	1	\$	49.98		49.98		\$	49.98	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0156	2000		31.20		0.0156	2000		31.20	\$	-	0.00%
Fixed Rate Riders	\$	(0.74)	1	\$	(0.74)		(0.74)	1	\$		\$	-	0.00%
Volumetric Rate Riders	-\$	0.0002	2000		(0.40)	-\$	0.0002	2000		(0.40)		-	0.00%
Sub-Total A (excluding pass through)				\$	80.04				\$	80.04	\$	-	0.00%
Line Losses on Cost of Power	\$	0.1101	113	\$	12.42	\$	0.1101	113	\$	12.42	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		2,000	\$	-	\$	0.0085	2,000	\$	17.00	\$	17.00	
Riders	Ψ	-				Ψ	0.0005	-		17.00	Ψ	17.00	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	0.0008	2,000			\$	1.60	
Low Voltage Service Charge	\$	0.0008	2,000	\$	1.60	\$	0.0008	2,000	\$	1.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$		2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	94.85				s	113.45	\$	18.60	19.61%
Total A)				Ŧ					Ŧ		•		
RTSR - Network	\$	0.0063	2,113	\$	13.31	\$	0.0062	2,113	\$	13.10	\$	(0.21)	-1.59%
RTSR - Connection and/or Line and	\$	0.0031	2,113	\$	6.55	\$	0.0031	2,113	\$	6.55	\$	-	0.00%
Transformation Connection	Ψ	0.0001	2,110	Ψ	0.00	٠	0.0001	2,110	Ŷ	0.00	Ψ		0.0070
Sub-Total C - Delivery (including Sub-				\$	114.71				\$	133.10	\$	18.39	16.03%
Total B)				Ŷ	114.11				Ŷ	100.10	Ŷ	10.05	10.00 //
Wholesale Market Service Charge	\$	0.0036	2,113	\$	7.61	\$	0.0036	2.113	\$	7.61	\$	-	0.00%
(WMSC)	Ψ	0.0000	2,110	Ŷ	7.01	٠	0.0000	2,110	Ŷ	7.01	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0003	2,113	\$	0.63	¢	0.0003	2,113	¢	0.63	\$	-	0.00%
(RRRP)	Ψ	0.0005	2,115	Ψ	0.05	Ψ	0.0005	2,113	Ψ	0.05	Ψ	_	0.0070
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	2,000		14.00		0.0070	2,000		14.00		-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	357.15				\$	375.54		18.39	5.15%
HST		13%		\$	46.43		13%		\$	48.82	\$	2.39	5.15%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	403.58				\$	424.36	\$	20.78	5.15%

Ontario Energy Board

Filed: 2017-08-14 EB-2017-0050 2017 Rate Application Exhibit E Page 1 of 75

Incentive Regulation Model for 2018 Filers

Version 1.0

Utility Name	Hydro One Networks Inc.		
Service Territory	Former Haldimand County Hyd	ro Inc. Service Area	
Assigned EB Number	EB-2017-0050		
Name of Contact and Title	Clement Li, Pricing Manager		
Phone Number	(416) 345-5848		
Email Address	Clement.Li@HydroOne.com		
We are applying for rates effective	Monday, January 01, 2018		
Rate-Setting Method			
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017		
Please indicate the last Cost of Service Re-Basing Year	2014		
Legend			

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Pale grey cell represent auto-populated RRR data

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemin ation of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions no ted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$ \$ \$/kWh \$/kWh \$/kWh	24.47 (0.24) 0.79 0.0149 0.0004 (0.0002)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kWh	(0.0015)
rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	\$/kWh	(0.0103)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - Not including CBRCurrent Tariff Schedule Capacity Based Recovery (CBR) - Applicable for Class B Customers





Incentive Regulation Model for 2018 File Rural or Remote Electricity Rate Protection Charge (RRRP) 0.0021

Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh \$

0.0011 0.2500



ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the

Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate

classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives

at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least

six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

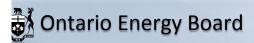
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. OESP Credit 		(30.00)
 Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. OESP Credit 	\$	(34.00)
 Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; 	:	
but does not include account-holders in Class G. OESP Credit	\$	(38.00)

Incentive Regulation Model for 2018 File ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;

but does not include account-holders in Class H. OESP Credit	Ş	(42.00)
 Class E Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 	Ş	(45.00)
 Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: the dwelling to which the account relates is heated primarily by electricity; the account-holder or any member of the account-holder's household is an Aboriginal person; or the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. 	c	(50.00)
OESP Credit Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	Ş Ş	(50.00)
 Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 	Ş	(60.00)
 Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 	Ş	(75.00)



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

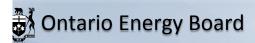
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kWh	(0.0010)
rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	\$/kWh	(0.0103)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

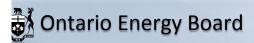
The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kW	(0.1394)
rate order	\$/kW	0.0195
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.1440)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only		
for Non-Wholesale Market Participants	\$/kW	(3.6515)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only	Ф //) А //-	0.0047
for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kW	2.5038
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1172
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Standard Supply Service - Administrative Charge (if applicable)



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

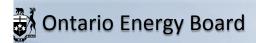
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0000)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kWh	(0.0015)
rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0104)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only		
for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

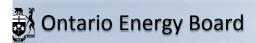
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kW	(4.1655)
rate order	\$/kW	0.6224
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	\$/kW	(3.7412)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kW	1.8176
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

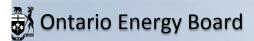
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kW	(1.4430)
rate order	\$/kW	0.2152
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	\$/kW	(3.7131)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kW	1.8085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

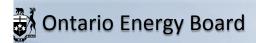
MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.3644
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only		
for Non-Wholesale Market Participants	\$/kW	(1.7307)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only		
for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kW	2.9981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6509
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

0.25

\$



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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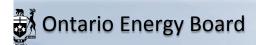
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$



ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy \$/kW

%

(0.60)

(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

Incentive Regulation Model for 2018 File

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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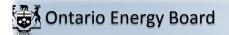
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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of	of competitive elec	tricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

Incentive Regulation Model for 2018 File LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288



Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

				2011					
Opening Principal Amounts as of Jan 1, 2011	Transactions Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
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				2012					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interes Amounts as of Dec 31, 2012
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				2013					
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interes Amounts as of Dec 31, 2013
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					2014				
Closing Interes Amounts as of Dec 31, 2014	Interest Adjustments ¹ during 2014	OEB-Approved Disposition during 2014	Interest Jan 1 to Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Closing Principal Balance as of Dec 31, 2014	Principal Adjustments ¹ during 2014	OEB-Approved Disposition during 2014	Transactions Debit / (Credit) during 2014	Opening Principal Amounts as of Jan 1, 2014
(34	(341)			0	(25,109)	(25,109)			0
33	333			0	(23,109)	11,915			0
(17,68	(17,689)			0	(949,916)	(949,916)			0
(,	0			0	0	0			0
	0			0	0	0			0
(24	(243)			0	64,341	64,341			0
(1,77	(1,771)			0	(49,172)	(49,172)			0
(5,03	(5,039)			0	(245,839)	(245,839)			0
5,00	5,001			0	(432,977)	(432,977)			0
	0			0	0	0			0
	0			0	0	0			0
((0)			0	(0)	(0)			0
(153,09	(153,092)			0	279,211	279,211			0
84,59	84,599			0	(95,183)	(95,183)			0
(9,68	(9,685)			0	43,920	43,920			0
	0			0	0	0			0
	0			0	0	0			0
5,00	5,001	0	0	0	(432,977)	(432,977)	0	0	0
(102,92	(102,928)	0	0	0	(965,832)	(965,832)	0	0	0
(97,92	(97,927)	0	0	0	(1,398,810)	(1,398,810)	0	0	0
				0	0				0
(97,92	(97,927)	0	0	0	(1,398,810)	(1,398,810)	0	0	0

					2015				
Closing Interest Amounts as of Dec 31, 2015	Interest Adjustments ¹ during 2015	OEB-Approved Disposition during 2015	Interest Jan 1 to Dec 31. 2015	Opening Interest Amounts as of Jan 1, 2015	Closing Principal Balance as of Dec 31, 2015	Principal Adjustments ¹ during 2015	OEB-Approved Disposition during 2015	Transactions Debit / (Credit) during 2015	Opening Principal Amounts as of Jan 1, 2015
(500	0	0	(160)	(341)	34,172	88	0	59,193	(25,109)
•	0	0	135	333	10,463		0	(1,452)	11,915
	0	0	(15,398)	(17,689)	(2,011,209)		0	(1,062,831)	(949,916)
•	0	0	0	0	(_, ,) 0		0	0	0
	0	0	365	0	114,707		0	114,707	0
	0	0	501	(243)	35,069	1,782	0	(31,054)	64,341
(2,546	0	0	(775)	(1,771)	(24,258)	1,419	0	23,495	(49,172)
(11,177	0	0	(6,139)	(5,039)	(1,688,498)	(1,385,987)	0	(56,671)	(245,839)
12,594	0	0	7,593	5,001	410,651	1,399,715	0	(556,086)	(432,977)
	0	0	0	0	0	0	0	0	0
(0	0	0	0	0	0	0	0	0
(0	0	0	0	(0)	(0)	0	0	0	(0)
(149,763	0	0	3,330	(153,092)	279,196	0	0	(15)	279,211
83,46	0	0	(1,135)	84,599	(95,224)	0	0	(41)	(95,183)
(9,216	0	0	470	(9,685)	36,204	0	0	(7,716)	43,920
	0	0	0	0	0	0	0	0	0
				0	0				0
12,59	0	0	7,593	5,001	410,651	1,399,715	0	(556,086)	(432,977)
	0	0	(18,805)	(102,928)	(3,309,376)	(1,381,160)	0	(962,384)	(965,832)
	0	0	(11,212)	(97,927)	(2,898,725)		0	(1,518,470)	(1,398,810)
				0	0				0
(109,139	0	0	(11,212)	(97,927)	(2,898,725)	18,555	0	(1,518,470)	(1,398,810)

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
04.470	00.550			04 705	(500)	007			400
34,172 10,463	60,553 (2,636)			94,725 7,827	<mark>(500)</mark> 469	667 111			166 580
(2,011,209)	(545,196)			(2,556,405)	(33,087)	(21,898)			(54,984)
0	(0.040)			0	0	4 000			
114,707	(8,249)			106,458	365	1,069			1,434
35,069 (24,258)	(28,677) 98,462			6,393 74,204	258 (2,546)	<mark>(113)</mark> 30			146 (2,516)
	126,909								(23,386)
(1,688,498)				(1,561,589)	(11,177)	(12,209)			
410,651	2,108,666			2,519,317	12,594	12,111			24,705
0				0	0				C
0				0	0				C
(0)				(0)	(0)				(0)
279,196	48			279,245	(149,763)	3,057			(146,705
(95,224)	144			(95,079)	83,464	(1,042)			82,422
36,204	(323)			35,882	(9,216)	395			(8,821
0				0	0				(
0				0	0				C
440.054	0,400,000			0 5 4 0 0 4 7	10 50 1				
410,651	2,108,666	0		2,519,317	12,594	12,111	0	C	
(3,309,376)	(298,963)	0		(3,608,339)	(121,733)	(29,931)	0	C	· · · · · · · · · · · · · · · · · · ·
(2,898,725)	1,809,703	0	0	(1,089,022)	(109,139)	(17,820)	0	C	(126,959)
0		0		0	0				C
(2,909,725)	1 000 703	0	0	(1.090.022)	(100,120)	(17.000)	0	~	(126.050
(2,898,725)	1,809,703	0	0	(1,089,022)	(109,139)	(17,820)	0	C	(126,959

n Dec-31-16 B	rojected Interest o		.017	2		
Total Interest	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Interest Disposition during 2017 - instructed by OEB	Principal Disposition during 2017 - instructed by OEB
957		666	291	60,553	(125)	34,172
(33)		(29)	(4)	(2,636)	584	10,463
(5,771)		(5,997)	226	(545,196)	(55,210)	(2,011,209)
0		0	0		0	0
(283)		(91)	(192) (498)	(8,249)	1,627 644	114,707 35,069
<mark>(814)</mark> 1,380		<mark>(315)</mark> 1,083	(498) 297	(28,677) 98,462	(2,812)	(24,258)
7,760		1,396	6,364	126,909	(29,751)	(1,688,498)
					(29,751) 17,111	
30,789 0[23,195	7,594	2,108,666		410,651
		0	0	0	0	0
۵Ľ		0	0	0	0	0
D		0	0	0	(0)	(0)
(13)-		1	(14)	48	(146,692)	279,196
7		2	5	144	82,416	(95,224)
(7)-		(4)	(3)	(323)	(8,817)	36,204
0Ľ		0	0	0	0	0
0			0	0		
30,789	0	23,195	7,594	2,108,666	17,111	410,651
3,183	0	(3,289)	6,472	(298,963)	(158,136)	(3,309,376)
33,972	0	19,907	14,066	1,809,703	(141,025)	(2,898,725)
00,012	Ŭ		,500	1,000,100	(,020)	(_,000,120)
0			0	0		
33,972	0	19,907	14,066	1,809,703	(141,025)	(2,898,725)

alances		2.1.7 RRR	
Total Claim		As of Dec 31, 2016	Variance RRR vs. 2016 Balance (Principal + Interest)
	04 540		(04.000)
	61,510		(94,892)
	(2,669)		(8,407) 2 611 380
	(550,967) 0	0	2,611,389 0
	(8,532)	0	-
	(29,490)	0	(6,538)
	99,841		(71,688)
	134,669		1,584,975
	2,139,455		(2,544,022)
Check to Dispose of Account	0		0
Check to Dispose of Account	0		0
Check to Dispose of Account	0		0
☑ Check to Dispose of Account	35		(132,539)
☑ Check to Dispose of Account	151		12,658
I Check to Dispose of Account	(330)		(27,061)
Check to Dispose of Account	0		0
Check to Dispose of Account			
	0		0
	2,139,455	0	(2,544,022)
	(295,780)	0	3,760,003
	1,843,675	0	1,215,981
			, , -
	0		0
	1,843,675	0	1,215,981

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate 2017 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)		Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870	0	13,141,607	0			168,130,870	0	40%	40%	40%		18,899	a l
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	54,442,760	0	13,748,069	0			54,442,760	0	13%	13%	13%		2,347	1
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,010,369	327,230	107,759,968	282,214	3,398,627	6,147	117,611,742	321,084	29%	29%	29%			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808	0	57,290	0			337,808	0	0%	0%	0%			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	48,500	134			328,735	910	0%	0%	0%			
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	2,370,822	6,614			2,378,970	6,636	1%	1%	1%			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	73,956,785	238,015	60,182,853	142,590	13,773,932	95,425	60,182,853	142,590	18%	18%	18%			
	Total	420,586,297	572,792	197,309,109	431,552	17,172,559	101,572	403,413,738	471,220	100%	100%	100%	0	21,246	;
Threshold Test													1568 Account Balance from Co	ntinuity Schadula	
													1968 Account Balance Ironi Co	numary Schedule	1

Total Claim (including Account 1568)	\$1,843,675
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,843,675
Threshold Test (Total claim per kWh) ²	\$0.0044

1568 Account Balance from Continuity Schedule 0 Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP				
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.0%	89.0%	41.7%	24,589	(2,374)	(233,183)	(11,789)	39,912	56,126	14	61	(132)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	12.9%	11.0%	13.5%	7,962	(295)	(75,507)	(3,817)	12,924	18,174	5	20	(43)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	28.8%	0.0%	29.2%	17,698	0	(163,117)	(8,485)	28,726	39,262	10	44	(95)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	49	0	(469)	(24)	80	113	0	0	(0)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	48	0	(456)	(23)	78	110	0	0	(0)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	348	0	(3,299)	(167)	565	794	0	1	(2)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE													
NETWORKS INC.	17.6%	0.0%	14.9%	10,816	0	(83,468)	(5,186)	17,556	20,091	6	27	(58)	0
Total	100.0%	100.0%	100.0%	61,510	(2,669)	(559,499)	(29,490)	99,841	134,669	35	151	(330)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP 2016 Consumption excluding WMP
		kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	13,141,607
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,748,069
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	107,759,968
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	57,290
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	48,500
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,370,822
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE		
NETWORKS INC.	kWh	60,182,853
	Total	197,309,109

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in		
months)	24	Rate Rider Recovery to be used below

Non-RPP Metered Consumption for Current

Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		otal GA \$ allocated to Current Class B		
Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
kWh				
13,141,607	6.7%	\$142,497	\$0.0054	kWh
13,748,069	7.0%	\$149,073	\$0.0054	kWh
107,759,968	54.6%	\$1,168,459	\$0.0054	kWh
57,290	0.0%	\$621	\$0.0054	kWh
48,500	0.0%	\$526	\$0.0054	kWh
2,370,822	1.2%	\$25,707	\$0.0054	kWh
60,182,853	30.5%	\$652,573	\$0.0054	kWh
197,309,109	100.0%	\$2,139,455		

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months) 12 12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870	0	168,130,870	0	(126,775)		(0.0008)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	54,442,760	0	54,442,760	0	(40,578)		(0.0007)	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,010,369	327,230	117,611,742	321,084	37,898	(123,855)	0.1158	(0.3857)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808	0	337,808	0	(250)		(0.0007)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	328,735	910	(243)		(0.2672)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	2,378,970	6,636	(1,760)		(0.2652)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	73,956,785	238,015	60,182,853	142,590	23,162	(63,378)	0.0973	(0.4445)	0.0000	
											(295,780.19)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2	014	2	018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			0	.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				15.00%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F		Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE															
NETWORKS INC.	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	54,442,760		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,010,369	327,230	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE						
NETWORKS INC.	kW	73,956,785	238,015	0	0.0000	kW
Total		420,586,297	572,792	\$0		

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	168,308,353		1.0655	179,332,550
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	168,308,353		1.0655	179,332,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	56,019,870		1.0655	59,689,171
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	56,019,870		1.0655	59,689,171
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5038	117,120,197	332,490		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1172	117,120,197	332,490		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	389,982		1.0655	415,526
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	389,982		1.0655	415,526
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8176	361,875	1,003		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528	361,875	1,003		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8085	2,398,127	6,665		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210	2,398,127	6,665		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Network Service Rate	\$/kW	2.9981	71,831,928	245,804		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6509	71,831,928	245,804		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates	Unit			2016		2017		2018
Rate Description				Rate		 Rate		Rate
Network Service Rate	kW	\$			3.66	\$ 3.66	\$	3
Line Connection Service Rate	kW	\$			0.87	\$ 0.87	\$	0
Transformation Connection Service Rate	kW	\$			2.02	\$ 2.02	\$	2.
Hydro One Sub-Transmission Rates	Unit			2016		2017		2018
Rate Description		Ja	nuary - 2016	February - D Rate	ecember 2016	Rate		Rate
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$ 3.1942	\$	3.19
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$ 0.7710	\$	0.77
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$ 1.7493	\$	1.74
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$ 2.5203	\$	2.52
If needed, add extra host here. (I)	Unit			2016		2017		2018
Rate Description				Rate		Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$	
If needed, add extra host here. (II)	Unit			2016		2017		2018
Rate Description				Rate		Rate		Rate
Network Service Rate	kW							
	1.1.47							
Line Connection Service Rate	kW							
	kW							
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate		\$			-	\$	\$	
Transformation Connection Service Rate	kW	\$	Н	istorical 2016	-	- urrent 2017	•	recast 2018

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Li	ne Connecti	ion	Transfo	rmation Cor	nnection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month	Units billed	Kate	Amount	Units billed	Kate	Amount	Ontes billed	Kate	Amount		Amount
January	53,702	\$3.57	\$ 191,716	56,415	\$0.80	\$ 45,132	56,415	\$1.86	\$ 104,932	\$	150,064
February	46,222	\$3.57	\$ 165,013	52,118	\$0.80	\$ 41,694	52,118	\$1.86	\$ 96,939	\$	138,634
March	46,100	\$3.57	\$ 164,577	51,220	\$0.80	\$ 40,976	51,220	\$1.86	\$ 95,269	\$	136,245
April	32,378	\$3.57	\$ 115,589	43,855	\$0.80	\$ 35,084	43,855	\$1.86	\$ 81,570	\$	116,654
May	43,007	\$3.57	\$ 153,535	50,584	\$0.80	\$ 40,467	50,584	\$1.86	\$ 94,086	\$	134,554
,										ъ \$	
June	62,536 67,028	\$3.57	\$ 223,254 \$ 239,290	66,823	\$0.80 \$0.80	\$ 53,458 \$ 56,726	66,823 70,907	\$1.86 \$1.86	\$ 124,291	э \$	177,749 188,613
July		\$3.57		70,907					\$ 131,887	ծ Տ	
August	62,850	\$3.57	\$ 224,375	72,338	\$0.80	\$ 57,870	72,338	\$1.86	\$ 134,549		192,419
September	59,115	\$3.57	\$ 211,041	64,641	\$0.80	\$ 51,713	64,641	\$1.86	\$ 120,232	\$	171,945
October	48,695	\$3.57	\$ 173,841	54,558	\$0.80	\$ 43,646	54,558	\$1.86	\$ 101,478	\$	145,124
November	50,656	\$3.57	\$ 180,842	53,066	\$0.80	\$ 42,453	53,066	\$1.86	\$ 98,703	\$	141,156
December	50,716	\$3.57	\$ 181,056	55,415	\$0.80	\$ 44,332	55,415	\$1.86	\$ 103,072	\$	147,404
Total	623,005 \$	3.57	7 \$ 2,224,127	691,940	\$ 0.80	\$ 553,552	691,940	\$ 1.86	\$ 1,287,008	\$	1,840,560
Hydro One		Network		Li	ne Connecti	ion	Transfo	rmation Cor	nnection	Tota	I Connection
M		D (P (D (
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	18,987	\$2.6500	\$ 50,316	19,006	\$0.6400	\$ 12,164	19,006	\$1.5000	\$ 28,509	\$	40,673
February	18,216	\$2.6500	\$ 48,272	18,243		\$ 11,676	18,243		\$ 27,365	\$	39,040
March	19,500	\$2.6500	\$ 51,675	19,580		\$ 12,531	19,580		\$ 29,370	\$	41,901
April	23,715	\$2.6500	\$ 62,845	23,906		\$ 15,300	23,906		\$ 35,859	\$	51,159
May	18,934	\$2.6500	\$ 50,175	18,984		\$ 12,150	18,984		\$ 28,476	\$	40,626
June	21,205	\$2.6500	\$ 56,193	21,263		\$ 13,608	21,263		\$ 31,895	\$	45,503
July	26,021	\$2.6500	\$ 68,956	26,121		\$ 16,717	26,121	\$1.5000	\$ 39,182	\$	55,899
August	17,979	\$2.6500	\$ 47,644	18,273		\$ 11,695	18,273		\$ 27,410	\$	39,104
September	16,081	\$2.6500	\$ 42,615	17,320		\$ 11,085	17,320		\$ 25,980	\$	37,065
October	23,959	\$2.6500	\$ 63,491	24,071		\$ 15,405	24,071		\$ 36,107	э \$	51,512
November	20,533	\$2.6500		20,589			20,589			э \$	
									\$ 30,884		44,060
December	23,289	\$2.7945	\$ 65,082	23,291	\$0.6564	\$ 15,288	23,291	\$1.5355	\$ 35,763	\$	51,050
Total	248,419 \$	2.6636	661,677	250,647	\$ 0.6415	\$ 160,795	250,647	\$ 1.5033	\$ 376,797	\$	537,592
Add Extra Host Here (I)		Network		Li	ne Connecti	ion	Transfo	rmation Cor	nnection	Tota	I Connection
(if needed)											oomoon
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month	Chins Billed	Kate	Amount	Childs Billed	Kate	Amount	Units Billed	Kate	Amount		Amount
January	9	5 -			\$ -			\$ -		\$	-
February	9	5 -			\$ -			\$ -		\$	-
March	9	8 –			\$ -			\$ -		s	-
April	9	*			\$ -			\$ -		\$	
-		•			\$ - \$ -			\$ - \$ -		\$ \$	-
May		*			+					-	-
June	\$	7			\$ -			\$ -		\$	-
July	\$	*			\$-			\$ -		\$	-
August	\$				\$ -			\$ -		\$	-
September	9	\$			\$ -			\$ -		\$	-
October	9	\$-			\$ -			\$ -		\$	-
November	9	\$ -			\$-			\$ -		\$	-
December	9				\$ -			\$ -		\$	-
Total	- \$		\$-		\$ -	\$-		\$ -	\$-	\$	
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Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

Add Extra Host Here (II)		Network		Li	ne Connect	ion	Transfo	rmation Cor	nnection	Tota	I Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount		Amount
January	:	\$-			\$-			\$-		\$	-
February	:	\$-			\$ -			\$ -		\$	-
March	:	\$-			\$ -			\$ -		\$	-
April	:	\$-			\$ -			\$ -		\$	-
May	:	\$-			\$ -			\$ -		\$	-
June	:	\$-			\$ -			\$ -		\$	-
July		\$-			\$ -			\$ -		\$	-
August		\$-			\$ -			\$ -		\$	-
September		\$-			\$ -			\$ -		\$	-
October		\$-			\$ -			\$ -		\$	-
November		\$-			\$ -			\$ -		\$	-
December		\$-			\$ -			\$ -		\$	-
Total	- 5	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
Total		Network		Li	ne Connect	ion	Transfo	rmation Cor	nnection	Tota	I Connection
Total Month	Units Billed	Network Rate	Amount	Li Units Billed	ne Connect Rate	ion Amount	Transfo Units Billed	rmation Cor Rate	Amount	-	I Connection Amount
Month		Rate		Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month January	72,689	Rate \$ 3.3297	\$ 242,032	Units Billed 75,421	Rate \$ 0.7597	Amount \$ 57,296	Units Billed 75,421	Rate \$ 1.7693	Amount \$ 133,441	\$	Amount 190,737
Month January February	72,689 5 64,438 5	Rate \$ 3.3297 \$ 3.3099	\$ 242,032 \$ 213,285	Units Billed 75,421 70,361	Rate \$ 0.7597 \$ 0.7585	Amount \$ 57,296 \$ 53,370	Units Billed 75,421 70,361	Rate \$ 1.7693 \$ 1.7667	Amount \$ 133,441 \$ 124,304	\$ \$	Amount 190,737 177,674
Month January February March	72,689 5 64,438 5 65,600 5	Rate \$ 3.3297 \$ 3.3099 \$ 3.2965	\$ 242,032 \$ 213,285 \$ 216,252	Units Billed 75,421 70,361 70,800	Rate \$ 0.7597 \$ 0.7585 \$ 0.7558	Amount \$ 57,296 \$ 53,370 \$ 53,507	Units Billed 75,421 70,361 70,800	Rate \$ 1.7693 \$ 1.7667 \$ 1.7604	Amount \$ 133,441 \$ 124,304 \$ 124,639	\$ \$ \$	Amount 190,737 177,674 178,146
Month January February March April	72,689 5 64,438 5 65,600 5 56,093 5	Rate 3.3297 3.3099 3.2965 3.1810	\$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433	Units Billed 75,421 70,361 70,800 67,761	Rate \$ 0.7597 \$ 0.7585 \$ 0.7558 \$ 0.7436	Amount \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384	Units Billed 75,421 70,361 70,800 67,761	Rate \$ 1.7693 \$ 1.7667 \$ 1.7604 \$ 1.7330	Amount \$ 133,441 \$ 124,304 \$ 124,639 \$ 117,429	\$ \$	Amount 190,737 177,674 178,146 167,812
Month January February March	72,689 5 64,438 5 65,600 5	Rate \$ 3.3297 \$ 3.3099 \$ 3.2965 \$ 3.1810 \$ 3.2888	\$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711	Units Billed 75,421 70,361 70,800 67,761 69,568	Rate \$ 0.7597 \$ 0.7585 \$ 0.7558	Amount \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384 \$ 52,617	Units Billed 75,421 70,361 70,800 67,761 69,568	Rate \$ 1.7693 \$ 1.7667 \$ 1.7604 \$ 1.7330 \$ 1.7618	Amount \$ 133,441 \$ 124,304 \$ 124,639 \$ 117,429 \$ 122,562	\$ \$ \$ \$	Amount 190,737 177,674 178,146
Month January February March April May	72,689 5 64,438 5 65,600 5 56,093 5 61,941 5	Rate \$ 3.3297 \$ 3.3099 \$ 3.2965 \$ 3.1810 \$ 3.2888 \$ 3.3370	\$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 279,447	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086	Rate \$ 0.7597 \$ 0.7585 \$ 0.7558 \$ 0.7436 \$ 0.7563	Amount \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384 \$ 52,617 \$ 67,067	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086	Rate \$ 1.7693 \$ 1.7667 \$ 1.7604 \$ 1.7330	Amount \$ 133,441 \$ 124,304 \$ 124,639 \$ 117,429 \$ 122,562 \$ 156,185	\$ \$ \$	Amount 190,737 177,674 178,146 167,812 175,180
Month January February March April May June	72,689 9 64,438 9 65,600 9 56,093 9 61,941 9 83,741 9	Rate \$ 3.3297 \$ 3.2965 \$ 3.1810 \$ 3.2888 \$ 3.3370 \$ 3.3127	\$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 279,447 \$ 308,246	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028	Rate \$ 0.7597 \$ 0.7585 \$ 0.7558 \$ 0.7436 \$ 0.7436 \$ 0.7633 \$ 0.7614	Amount \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384 \$ 52,617 \$ 67,067 \$ 73,443	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028	Rate \$ 1.7693 \$ 1.7667 \$ 1.7604 \$ 1.7330 \$ 1.7618 \$ 1.7731	Amount \$ 133,441 \$ 124,304 \$ 124,639 \$ 117,429 \$ 122,562 \$ 156,185 \$ 171,069	\$ \$ \$ \$ \$	Amount 190,737 177,674 178,146 167,812 175,180 223,252
Month January February March April May June July	72,689 5 64,438 5 65,609 5 61,941 5 83,741 5 93,049 5	Rate \$ 3.3297 \$ 3.3099 \$ 3.2965 \$ 3.1810 \$ 3.2868 \$ 3.3370 \$ 3.3127 \$ 3.3654	 \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 279,447 \$ 308,246 \$ 272,019 	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611	Rate \$ 0.7597 \$ 0.7585 \$ 0.7558 \$ 0.7436 \$ 0.7563 \$ 0.7614 \$ 0.7569	Amount \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384 \$ 52,617 \$ 67,067 \$ 73,443 \$ 69,565	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028	Rate \$ 1.7693 \$ 1.7667 \$ 1.7604 \$ 1.7330 \$ 1.7618 \$ 1.7731 \$ 1.7631	Amount \$ 133,441 \$ 124,304 \$ 124,639 \$ 122,662 \$ 122,562 \$ 125,685 \$ 171,069 \$ 161,958	\$ \$ \$ \$ \$ \$	Amount 190,737 177,674 178,146 167,812 175,180 223,252 244,512
Month January February March April May June July August	72,689 2 64,438 2 65,600 2 61,941 2 83,741 2 93,049 2 80,829 2	Rate \$ 3.3297 \$ 3.3099 \$ 3.2965 \$ 3.1810 \$ 3.2888 \$ 3.3370 \$ 3.3370 \$ 3.3373	 \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 279,447 \$ 308,2447 \$ 308,246 \$ 272,019 \$ \$ 253,655 	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961	Rate \$ 0.7597 \$ 0.7585 \$ 0.7558 \$ 0.7436 \$ 0.7563 \$ 0.7614 \$ 0.7569 \$ 0.7677	Amount \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384 \$ 52,617 \$ 67,067 \$ 73,443 \$ 69,565 \$ 62,798	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961	Rate \$ 1.7693 \$ 1.7667 \$ 1.7607 \$ 1.7330 \$ 1.7618 \$ 1.7731 \$ 1.7631 \$ 1.7874	Amount \$ 133,441 \$ 124,304 \$ 124,639 \$ 117,429 \$ 122,562 \$ 156,185 \$ 171,069 \$ 161,958 \$ 146,212	\$ \$ \$ \$ \$ \$ \$	Amount 190,737 177,674 178,146 167,812 175,180 223,252 244,512 231,523
Month January February March April May June July August September	72,689 5 64,438 5 65,600 5 61,941 5 83,741 5 93,049 5 80,829 5 75,196 5	Rate \$ 3.3297 \$ 3.2965 \$ 3.2965 \$ 3.2888 \$ 3.3370 \$ 3.3127 \$ 3.3654 \$ 3.3733 \$ 3.2666	 \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 279,447 \$ 308,246 \$ 272,019 \$ 253,655 \$ 237,333 	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629	Rate \$ 0.7597 \$ 0.7585 \$ 0.7558 \$ 0.7436 \$ 0.7563 \$ 0.7614 \$ 0.7569 \$ 0.7677 \$ 0.7662	Amount \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384 \$ 52,617 \$ 67,067 \$ 69,565 \$ 62,798 \$ 59,052	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629	Rate \$ 1.7693 \$ 1.7667 \$ 1.7604 \$ 1.7618 \$ 1.7731 \$ 1.7631 \$ 1.7631 \$ 1.7874 \$ 1.7839	Amount \$ 133,441 \$ 124,304 \$ 124,639 \$ 124,639 \$ 122,562 \$ 156,185 \$ 171,069 \$ 161,958 \$ 146,212 \$ 137,584	* * * * * * * * *	Amount 190,737 177,674 178,146 167,812 175,180 223,252 244,512 231,523 209,010
Month January February March April May June July August September October	72,689 5 64,438 5 65,600 5 61,941 5 83,741 5 93,049 5 80,829 5 75,196 5 72,654 5	Rate \$ 3.3297 \$ 3.2965 \$ 3.2965 \$ 3.2810 \$ 3.2888 \$ 3.3370 \$ 3.3470 \$ 3.3474 \$ 3.3654 \$ 3.2666 \$ 3.3046	 \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 279,447 \$ 308,246 \$ 272,019 \$ 253,655 \$ 237,333 \$ 235,254 	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655	Rate \$ 0.7597 \$ 0.7585 \$ 0.7558 \$ 0.7558 \$ 0.7558 \$ 0.7633 \$ 0.76614 \$ 0.7662 \$ 0.7662 \$ 0.7562	Amount \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384 \$ 52,617 \$ 67,067 \$ 69,565 \$ 62,798 \$ 59,052 \$ 55,630	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655	Rate \$ 1.7693 \$ 1.7607 \$ 1.7604 \$ 1.7330 \$ 1.7618 \$ 1.7731 \$ 1.7631 \$ 1.7874 \$ 1.7839 \$ 1.7498	Amount \$ 133,441 \$ 124,304 \$ 124,639 \$ 117,429 \$ 122,562 \$ 156,185 \$ 171,069 \$ 161,958 \$ 146,212 \$ 137,584 \$ 129,586	* * * * * * * * * *	Amount 190,737 177,674 178,146 167,812 175,180 223,252 244,512 231,523 209,010 196,636
Month January February March April May June July August September October November	72,689 5 64,438 5 65,600 5 61,941 5 83,741 5 93,049 5 80,829 5 75,196 5 72,654 5 71,189 5	Rate \$ 3.3297 \$ 3.2065 \$ 3.2065 \$ 3.2888 \$ 3.3370 \$ 3.3127 \$ 3.3677 \$ 3.3127 \$ 3.3666 \$ 3.3046 \$ 3.3260	 \$ 242,032 \$ 213,285 \$ 216,252 \$ 178,433 \$ 203,711 \$ 279,447 \$ 308,246 \$ 272,019 \$ 253,655 \$ 237,333 \$ 235,254 \$ 246,138 	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655	Rate \$ 0.7597 \$ 0.7558 \$ 0.7558 \$ 0.7558 \$ 0.7436 \$ 0.7563 \$ 0.7614 \$ 0.7569 \$ 0.7679 \$ 0.7662 \$ 0.7510 \$ 0.7553	Amount \$ 57,296 \$ 53,370 \$ 53,507 \$ 50,384 \$ 52,617 \$ 67,067 \$ 73,443 \$ 69,565 \$ 59,052 \$ 55,630 \$ 59,620	Units Billed 75,421 70,361 70,800 67,761 69,568 88,086 97,028 90,611 81,961 78,629 73,655	Rate \$ 1.7693 \$ 1.7604 \$ 1.7330 \$ 1.7618 \$ 1.7731 \$ 1.7631 \$ 1.7839 \$ 1.7498 \$ 1.7594	Amount \$ 133,441 \$ 124,304 \$ 124,639 \$ 117,429 \$ 122,562 \$ 156,185 \$ 171,069 \$ 161,958 \$ 146,212 \$ 137,584 \$ 129,586 \$ 138,835	* * * * * * * * * * *	Amount 190,737 177,674 178,146 167,812 175,180 223,252 244,512 231,523 209,010 196,636 185,216

Low Voltage Switchgear Credit (if applicable) \$

\$

2,378,152

Total including deduction for Low Voltage Switchgear Credit

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO	Network			Li	Line Connection			Transformation Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	53,702	\$ 3.660	0 \$ 196,549	56.415	\$ 0.8700	\$ 49.081	56.415	\$ 2.0200	\$ 113,958	\$ 163.039	
February	46,222	\$ 3.660	00 \$ 169,173	52,118	\$ 0.8700	\$ 45,343			\$ 105,278	\$ 150,621	
March	46,100	\$ 3.660	0 \$ 168,726	51,220	\$ 0.8700	\$ 44,561	51,220	\$ 2.0200	\$ 103,464	\$ 148,026	
April	32,378	\$ 3.660	0 \$ 118,503	43,855	\$ 0.8700	\$ 38,154	43,855	\$ 2.0200	\$ 88,587	\$ 126,740	
May	43,007	\$ 3.660	0 \$ 157,406	50,584	\$ 0.8700	\$ 44,008	50,584	\$ 2.0200	\$ 102,180	\$ 146,188	
June	62,536	\$ 3.660	0 \$ 228,882	66,823	\$ 0.8700	\$ 58,136	66,823	\$ 2.0200	\$ 134,982	\$ 193,118	
July	67,028	\$ 3.660	0 \$ 245,322	70,907	\$ 0.8700	\$ 61,689	70,907	\$ 2.0200	\$ 143,232	\$ 204,921	
August	62,850	\$ 3.660	0 \$ 230,031	72,338	\$ 0.8700	\$ 62,934	72,338	\$ 2.0200	\$ 146,123	\$ 209,057	
September	59,115	\$ 3.660	0 \$ 216,361	64,641	\$ 0.8700	\$ 56,238	64,641	\$ 2.0200	\$ 130,575	\$ 186,812	
October	48,695	\$ 3.660	00 \$ 178,224	54,558	\$ 0.8700	\$ 47,465	54,558	\$ 2.0200	\$ 110,207	\$ 157,673	
November	50,656	\$ 3.660	00 \$ 185,401	53,066	\$ 0.8700	\$ 46,167	53,066	\$ 2.0200	\$ 107,193	\$ 153,361	
December	50,716	\$ 3.660	00 \$ 185,621	55,415	\$ 0.8700	\$ 48,211	55,415	\$ 2.0200	\$ 111,938	\$ 160,149	
Total	623,005	\$ 3.6	6 \$ 2,280,198	691,940	\$ 0.87	\$ 601,988	691,940	\$ 2.02	\$ 1,397,719	\$ 1,999,706	
Hydro One		Network		Li	ne Connectio	n	Transfo	rmation Cor	nnection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	18,987	\$ 3 194	2 \$ 60,648	19 006	\$ 0.7710	\$ 14,654	19 006	\$ 1.7493	\$ 33,247	\$ 47,901	
February		\$ 3.194		18,243		\$ 14,065	18,243	\$ 1.7493	\$ 31,912	\$ 45,978	
March		\$ 3.194		19,580		\$ 15,096		\$ 1.7493	\$ 34,251	\$ 49,347	
April		\$ 3.194		23,906		\$ 18,432	23,906		\$ 41,819	\$ 60,250	
May	18,934	\$ 3.194	2 \$ 60,479	18,984	\$ 0.7710	\$ 14,637	18,984	\$ 1.7493	\$ 33,209	\$ 47,845	
June	21,205	\$ 3.194	2 \$ 67,733	21,263	\$ 0.7710	\$ 16,394	21,263	\$ 1.7493	\$ 37,195	\$ 53,589	
July	26,021	\$ 3.194	2 \$ 83,116	26,121	\$ 0.7710	\$ 20,139	26,121	\$ 1.7493	\$ 45,693	\$ 65,833	
August	17,979	\$ 3.194	2 \$ 57,429	18,273	\$ 0.7710	\$ 14,088	18,273	\$ 1.7493	\$ 31,965	\$ 46,053	
September		\$ 3.194		17,320	\$ 0.7710	\$ 13,354		\$ 1.7493	\$ 30,298	\$ 43,652	
October		\$ 3.194		24,071		\$ 18,559		\$ 1.7493	\$ 42,107	\$ 60,666	
November		\$ 3.194			\$ 0.7710				\$ 36,016	\$ 51,890	
December	23,289	\$ 3.194	12 \$ 74,390	23,291	\$ 0.7710	\$ 17,957	23,291	\$ 1.7493	\$ 40,743	\$ 58,700	
Total	248,419	\$ 3.1	9 \$ 793,500	250,647	\$ 0.77	\$ 193,249	250,647	\$ 1.75	\$ 438,457	\$ 631,706	
Add Extra Host Here (I)		Network		Li	ne Connectio	n	Transfo	rmation Cor	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$-	\$ -	
February	-	\$-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$-	
March	-	\$-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$-	
April	-	\$-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$-	
May	-	\$-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$-	
June	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$-	
July	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$-	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$-	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$-	
December	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$-	
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (II)	Network			Li	Line Connection				Transformation Connection					Total Connection		
Month	Units Billed		Rate	Amount	Units Billed	F	Rate		Amount	Units Billed		Rate		Amount		Amount
January	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total			Network		Li	ne C	onnect	on		Transfo	orma	tion Co	nnec	tion	То	al Connection
Month	Units Billed		Rate	Amount	Units Billed	F	Rate		Amount	Units Billed		Rate		Amount		Amount
January	72,689	\$	3.5383	\$ 257,198	75,421	\$ (0.8451	\$	63,735	75,421	\$	1.9518	\$	147,205	\$	210,940
February	64,438		3.5283	\$ 227,358	70,361		0.8443	\$	59,408	70,361		1.9498		137,191	\$	196,599
March	65,600		3.5215	\$ 231,013	70,800	۲	0.8426	\$	59,658	70,800				137,716	\$	197,373
April	56,093	\$	3.4631	\$ 194,253	67,761	\$ (0.8351	\$	56,585	67,761	\$	1.9245	\$	130,405	\$	186,991
May	61,941	\$	3.5176	\$ 217,885	69,568	\$ (0.8430	\$	58,645	69,568	\$	1.9461	\$	135,389	\$	194,033
June	83,741	\$	3.5420	\$ 296,615	88,086	\$ (0.8461	\$	74,530	88,086	\$	1.9547	\$	172,178	\$	246,708
July	93,049	\$	3.5297	\$ 328,439	97,028	\$ (0.8433	\$	81,828	97,028	\$	1.9471	\$	188,926	\$	270,754
August	80,829	\$	3.5564	\$ 287,460	90,611	\$ (0.8500	\$	77,023	90,611	\$	1.9654	\$	178,088	\$	255,110
September	75,196	\$	3.5604	\$ 267,727	81,961	\$ (0.8491	\$	69,591	81,961	\$	1.9628	\$	160,873	\$	230,464
October	72,654	\$	3.5064	\$ 254,754	78,629	\$ (0.8397	\$	66,024	78,629	\$	1.9371	\$	152,315	\$	218,339
November	71,189	\$	3.5256	\$ 250,987	73,655	\$ (0.8423	\$	62,042	73,655	\$	1.9443	\$	143,210	\$	205,251
December	74,005	\$	3.5134	\$ 260,010	78,706	\$ (0.8407	\$	66,168	78,706	\$	1.9399	\$	152,681	\$	218,850
Total	871,424	\$	3.53	\$ 3,073,698	942,587	\$	0.84	\$	795,237	942,587	\$	1.95	\$	1,836,175	\$	2,631,412

Low Voltage Switchgear Credit (if applicable)

\$ 2,631,412

\$

Total including deduction for Low Voltage Switchgear Credit

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Li	ne Connectior	1	Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702	\$ 3.6600	\$ 196,549	56,415	\$ 0.8700 \$	49,081	56,415	\$ 2.0200	\$ 113,958	\$ 163,039
February	46,222	\$ 3.6600	\$ 169,173	52,118	\$ 0.8700 \$	45,343	52,118	\$ 2.0200	\$ 105,278	\$ 150,621
March	46,100	\$ 3.6600	\$ 168,726	51,220	\$ 0.8700 \$	44,561	51,220	\$ 2.0200	\$ 103,464	\$ 148,026
April	32,378	\$ 3.6600	\$ 118,503	43,855	\$ 0.8700 \$	38,154	43,855	\$ 2.0200	\$ 88,587	\$ 126,740
May	43,007	\$ 3.6600	\$ 157,406	50,584	\$ 0.8700 \$	44,008	50,584	\$ 2.0200	\$ 102,180	\$ 146,188
June	62,536	\$ 3.6600	\$ 228,882	66,823	\$ 0.8700 \$	58,136	66,823	\$ 2.0200	\$ 134,982	\$ 193,118
July	67,028	\$ 3.6600	\$ 245,322	70,907	\$ 0.8700 \$	61,689	70,907	\$ 2.0200	\$ 143,232	\$ 204,921
August	62,850	\$ 3.6600	\$ 230,031	72,338	\$ 0.8700 \$	62,934	72,338	\$ 2.0200	\$ 146,123	\$ 209,057
September	59,115	\$ 3.6600	\$ 216,361	64,641	\$ 0.8700 \$	56,238	64,641	\$ 2.0200	\$ 130,575	\$ 186,812
October	48,695	\$ 3.6600	\$ 178,224	54,558	\$ 0.8700 \$	47,465	54,558	\$ 2.0200	\$ 110,207	\$ 157,673
November	50,656		\$ 185,401	53,066					\$ 107,193	\$ 153,361
December	50,716	\$ 3.6600	\$ 185,621	55,415	\$ 0.8700 \$	48,211	55,415	\$ 2.0200	\$ 111,938	\$ 160,149
Total	623,005	\$ 3.66	\$ 2,280,198	691,940	\$ 0.87 \$	601,988	691,940	\$ 2.02	\$ 1,397,719	\$ 1,999,706
Hydro One		Network		Li	ne Connectior	Ì	Transfo	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18 087	\$ 3.1942	\$ 60,648	19,006	\$ 0.7710 \$	14,654	19,006	\$ 1.7493	\$ 33,247	\$ 47,901
February	18,216	\$ 3.1942		18,243	\$ 0.7710 \$		18,243		\$ 31.912	\$ 45.978
March	19,500		\$ 62,287	19,580		1			\$ 34,251	\$ 49,347
April			\$ 75,750	23,906					\$ 41,819	\$ 60,250
May			\$ 60,479		\$ 0.7710 \$				\$ 33,209	\$ 47,845
June			\$ 67,733						\$ 37,195	\$ 53,589
July			\$ 83,116		\$ 0.7710 \$				\$ 45,693	\$ 65,833
August		\$ 3.1942	1		\$ 0.7710 \$				\$ 31,965	\$ 46,053
September			\$ 51,366	17,320					\$ 30,298	\$ 43,652
October			\$ 76,530		\$ 0.7710 \$				\$ 42,107	\$ 60,666
November		\$ 3.1942				- /			\$ 36,016	\$ 51,890
December		\$ 3.1942	· · · · · · · · · · · · · · · · · · ·		\$ 0.7710 \$			\$ 1.7493		\$ 58,700
Total	248,419	\$ 3.19	\$ 793,500	250,647	\$ 0.77 \$	193,249	250,647	\$ 1.75	\$ 438,457	\$ 631,706
Add Extra Host Here (I)		Network		Li	ne Connection	1	Transfo	mation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		s -	s -		s - s			¢	s -	s -
February	-	+	\$ -	-	φ - φ \$ - \$		-	Ŷ	φ - \$ -	φ - \$ -
March	-	+	φ - \$ -	-	5 - 5 \$ - \$		-	÷	» - Տ -	ֆ - Տ -
April	-		» - Տ -	-	ъ- \$-\$		-	+	» - Տ -	ֆ - Տ -
May	-		» - Տ -	-	ъ- \$-\$		-	+	» - Տ -	ֆ - Տ -
June	-	ֆ - Տ -	» - Տ -	-	ə - ə s - s		-	+	ə - S -	\$- \$-
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July	-	+	» - Տ -	-	ə - ə S - S		-	Ψ	ծ - Տ -	s -
August	-	+	\$- \$-	-	\$-\$ \$-\$		-	÷	\$- \$-	\$- \$-
September	-	+	\$- \$-	-	\$-\$ \$-\$		-	+	\$- \$-	\$- \$-
October	-	+		-	Ŷ Ŷ		-	÷	*	
November	-		\$ - \$ -	-	\$ - \$ \$ - \$		-		\$- \$-	\$- \$-
December	-	φ -	φ -	-	φ - \$	-	-	φ -	φ -	۵ -
Total	-	\$ -	\$-	-	\$-\$	-	-	\$ -	\$-	\$-

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (II)	Network		Li	ne C	onnect	ion		Transformation Connection					Total Connection			
Month	Units Billed	Rate		Amount	Units Billed	I	Rate		Amount	Units Billed	I	Rate		Amount		Amount
January	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total		Network	٢		Li	ne C	onnect	ion		Transfo	orma	tion Co	nnec	tion	Tota	Connection
Month	Units Billed	Rate		Amount	Units Billed	I	Rate		Amount	Units Billed	I	Rate		Amount		Amount
January	72,689	\$ 3.5	4 \$	257,198	75,421	\$	0.85	\$	63,735	75,421	\$	1.95	\$	147,205	\$	210,940
February	64,438	\$ 3.5	3 \$	227,358	70,361	\$	0.84	\$	59,408	70,361	\$	1.95	\$	137,191	\$	196,599
March	65,600	\$ 3.5	2 \$	231,013	70,800	\$	0.84	\$	59,658	70,800	\$	1.95	\$	137,716	\$	197,373
April	56,093	\$ 3.4	6\$	194,253	67,761	\$	0.84	\$	56,585	67,761	\$	1.92	\$	130,405	\$	186,991
May	61,941	\$ 3.5	2 \$	217,885	69,568	\$	0.84	\$	58,645	69,568	\$	1.95	\$	135,389	\$	194,033
June	83,741	\$ 3.5	4 \$	296,615	88,086	\$	0.85	\$	74,530	88,086	\$	1.95	\$	172,178	\$	246,708
July	93,049	\$ 3.5	3\$	328,439	97,028	\$	0.84	\$	81,828	97,028	\$	1.95	\$	188,926	\$	270,754
August	80,829	\$ 3.5	6\$	287,460	90,611	\$	0.85	\$	77,023	90,611	\$	1.97	\$	178,088	\$	255,110
September	75,196	\$ 3.5	6\$	267,727	81,961	\$	0.85	\$	69,591	81,961	\$	1.96	\$	160,873	\$	230,464
October	72,654	\$ 3.5	1 \$	254,754	78,629	\$	0.84	\$	66,024	78,629	\$	1.94	\$	152,315	\$	218,339
November	71,189	\$ 3.5	3 \$	250,987	73,655	\$	0.84	\$	62,042	73,655	\$	1.94		143,210	\$	205,251
December	74,005	\$ 3.5	1 \$	260,010	78,706	\$	0.84	\$	66,168	78,706	\$	1.94	\$	152,681	\$	218,850
Total	871,424	\$ 3.5	3\$	3,073,698	942,587	\$	0.84	\$	795,237	942,587	\$	1.95	\$	1,836,175	\$	2,631,412

Low Voltage Switchgear Credit (if applicable)

\$

2,631,412

Total including deduction for Low Voltage Switchgear Credit

Incentive Regulation Model for 2018 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	179,332,550		1,165,662	37.6%	1,154,435	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	59,689,171		352,166	11.3%	348,774	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5038		332,490	832,488	26.8%	824,470	2.4797
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	415,526		2,452	0.1%	2,428	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8176		1,003	1,823	0.1%	1,805	1.8001
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8085		6,665	12,054	0.4%	11,938	1.7911
Embedded Distributor Service Classification For Hydro One Network	s In Retail Transmission Rate - Network Service Rate	\$/kW	2.9981		245,804	736,945	23.7%	729,847	2.9692

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	179,332,550		968,396	36.7%	966,650	0.0054	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	59,689,171		298,446	11.3%	297,908	0.0050	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1172		332,490	703,948	26.7%	702,679	2.1134	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	415,526		2,078	0.1%	2,074	0.0050	
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528		1,003	1,557	0.1%	1,555	1.5500	
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210		6,665	10,137	0.4%	10,119	1.5183	
Embedded Distributor Service Classification For Hydro One Networks	In Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6509		245,804	651,602	24.7%	650,427	2.6461	

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Current

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	179,332,550		1,154,435	37.6%	1,154,435	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	59,689,171		348,774	11.3%	348,774	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4797		332,490	824,471	26.8%	824,470	2.4797
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	415,526		2,428	0.1%	2,428	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8001		1,003	1,805	0.1%	1,805	1.8001
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7911		6,665	11,938	0.4%	11,938	1.7911
Embedded Distributor Service Classification For Hydro One Networks	In Retail Transmission Rate - Network Service Rate	\$/kW	2.9692		245,804	729,847	23.7%	729,847	2.9692

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	179,332,550		966,650	36.7%	966,650	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	59,689,171		297,908	11.3%	297,908	0.0050
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1134		332,490	702,679	26.7%	702,679	2.1134
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	415,526		2,074	0.1%	2,074	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5500		1,003	1,555	0.1%	1,555	1.5500
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5183		6,665	10,119	0.4%	10,119	1.5183
Embedded Distributor Service Classification For Hydro One Networks	In Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6461		245,804	650,427	24.7%	650,427	2.6461

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
			volumetrie enarge			i repecce in e	onargo	
RESIDENTIAL SERVICE CLASSIFICATION	24.47		0.0149		0.00%	28.20	0.0099	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	26.94		0.019		0.00%	26.94	0.0190	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	83.61		3.9339		0.00%	83.61	3.9339	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	19.51		0.0025		0.00%	19.51	0.0025	
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.23		36.7261		0.00%	14.23	36.7261	
STREET LIGHTING SERVICE CLASSIFICATION	5.7		14.5882		0.00%	5.70	14.5882	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE N	464.17				0.00%	464.17	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	24.4700	5,527,773	68.6%	10.5%	3.73	79.1%	28.20	6,370,380

31.4%

¹ These are the residential rates to which the Price Cap Index will be applied to.

0.0149

2,525,079

8,052,852

Wheeling Service Rate will be adjusted for PCI on Sheet 19.

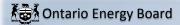
Current Residential Variable Rate (inclusive of R/C adj.)

20.9%

0.0099

1,677,737

8,048,117



Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC) Debt Retirement Charge (DRC)

\$/kWh 0.0070 If your utility's DRC differs from the value in Cell D29, please update this

value.

Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider per Hydro One Network's Acquisition Agreement	\$	-0.28	- effective until	6/30/2020	
Rate Rider per Hydro One Network's Acquisition Agreement	\$/kWh	-0.0001	- effective until	6/30/2020	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

A A

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh \$/kWh	0.0004 0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh \$/kWh	(0.0015) 0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
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Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the

Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate

classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives

at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least

six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit	\$ (30.00)
Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons;	
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.	
OESP Credit	\$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit

(38.00)

\$

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six		
persons;		
but does not include account-holders in Class H.		
OESP Credit	\$	(42.00)
	Ŷ	(42.00)
Class E		
Class E comprises account-holders with a household income and household size described under Class A		
who also meet any of the following conditions:		
(a) the dwelling to which the account relates is heated primarily by electricity;		
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates.	4	(
OESP Credit	\$	(45.00)
Class F		
(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven		
or more persons; or		
(c) account-holders with a household income and household size described under Class B who also meet any		
of the following conditions:		
i. the dwelling to which the account relates is heated primarily by electricity;		
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or		
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates.		(
OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Class C		
who also meet any of the following conditions:		
(a) the dwelling to which the account relates is heated primarily by electricity;		
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates.		
OESP Credit	\$	(55.00)
Class H		
Class H comprises account-holders with a household income and household size described under Class D		
who also meet any of the following conditions:		
(a) the dwelling to which the account relates is heated primarily by electricity;		
(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
(c) the accounterior of any member of the accounterior base not regularly uses, for medical purposes, an algorithm to the accounterior base of the account relates		

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service A TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors		
OESP Credit	\$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.	ć	(75.00)
OESP Credit	\$	(75.00)

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kWh	(0.0002)
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	\$/kWh	(0.0010)
based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

0 0004

\$/kWh

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

0.0003 0.2500

\$/kWh

\$

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3857)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.1158
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kW	(0.1394)

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4797
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1134

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kWh	(0.0000)
Applicable only for Non-RPP Customers	\$/kWh	0.0054

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	\$/kWh	(0.0015)
based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	(0.3673)
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.2672)

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service) \$/kW	(4.1655)
based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	(0.1459)
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.2652)

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	\$/kW	(1.4430)
based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7911
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5183

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
······································		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	(0.0143)
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4445)

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.0973
Retail Transmission Rate - Network Service Rate	\$/kW	2.9692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6461
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CRR) - Applicable for Class B Customers	\$/kWh	0.0004

Capacity Based Recovery (CBR) - Applicable for Class B Customers	φ/κνντι	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

This schedule supersedes and replaces all previously

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Read Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0655	1.0655	50,000	75	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	77	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	170,000	550	DEMAND	2,973
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS II	kW						DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	250		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

		Sub-Total						Total			
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α				В			С	A + B + C	
(eg. Residential 100, Residential Retailer)		\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.02	0.0%	\$	7.14	22.5%	\$	7.06	17.1%	\$ 7.41	6.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$	19.20	35.3%	\$	18.99	24.5%	\$ 19.94	7.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$	449.42	252.7%	\$	447.33	85.3%	\$ 505.48	6.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$	4.85	27.6%	\$	4.80	20.5%	\$ 5.42	6.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$	0.73	3.5%	\$	0.73	3.4%	\$ 0.82	2.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$	1,896.35	8.6%	\$	1,885.29	7.9%	\$ 2,130.38	4.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS IN	kW	\$ -	0.0%	\$	-	0.0%	\$	-	0.0%	\$ -	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.47	8.9%	\$	4.84	17.8%	\$	4.81	15.8%	\$ 5.05	9.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (3.66)	-8.3%	\$	10.59	27.6%	\$	10.43	18.2%	\$ 10.95	5.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.02	0.0%	\$	9.92	28.9%	\$	9.84	22.4%	\$ 11.11	7.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$	26.60	43.3%	\$	26.39	31.1%	\$ 29.82	8.1%
							_				
				-							

Customer Class:		SERVICE CLASS								1				
	RPP	SERVICE CEASE								1				
Consumption	750	kWb			1									
Demand		kW												
Current Loss Factor	1.0655	KVV												
Proposed/Approved Loss Factor	1.0655													
	1.0000													
			Current OE	B-Approved	ł				Proposed				Im	pact
		Ra	ite	Volume		Charge		Rate	Volume		Charge			
		(\$				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	24.47		\$	24.47	\$	28.20	1	\$	28.20		3.73	15.24%
Distribution Volumetric Rate		\$	0.0149	750		11.18	\$	0.0099	750	\$	7.43		(3.75)	-33.56%
Fixed Rate Riders		\$	(0.24)	1	\$	(0.24)	\$	(0.28)	1	\$	(0.28)		(0.04)	16.67%
Volumetric Rate Riders		-\$	0.0015	750	\$ \$	(1.13) 34.28	-\$	0.0014	750	\$ \$	(1.05) 34.30		0.08	-6.67% 0.04%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0822	49	> \$	4.04	\$	0.0822	49	> \$	4.04	ຈ \$	0.02	0.04%
Total Deferral/Variance Account Rate							· ·			•		•		
Riders		-\$	0.0103	750	\$	(7.73)	-\$	0.0008	750	\$	(0.60)	\$	7.13	-92.23%
CBR Class B Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders		\$	-		\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0004	750	\$	0.30	\$	0.0004	750	\$	0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance		\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18))			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	31.68				\$	38.82	\$	7.14	22.54%
Total A) RTSR - Network		\$	0.0065	799	\$	5.19	¢	0.0064	799	\$	5.11	¢	(0.08)	-1.54%
RTSR - Connection and/or Line and		¢	0.0065		φ	5.19	Þ	0.0064	799	φ	5.11	φ	(0.00)	-1.54%
Transformation Connection		\$	0.0054	799	\$	4.32	\$	0.0054	799	\$	4.32	\$	-	0.00%
Sub-Total C - Delivery (including Sub-										•				
Total B)					\$	41.19				\$	48.25	\$	7.06	17.14%
Wholesale Market Service Charge		\$	0.0036	799	\$	2.88	\$	0.0036	799	\$	2.88	¢	-	0.00%
(WMSC)		Φ	0.0030	155	φ	2.00	φ	0.0030	199	φ	2.00	φ	-	0.00 %
Rural and Remote Rate Protection		\$	0.0003	799	\$	0.24	\$	0.0003	799	\$	0.24	\$	-	0.00%
(RRRP)		•							700					
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak		\$	0.0650	488	\$	31.69	\$	0.0650	488	\$	31.69	¢		0.00%
TOU - Off Peak TOU - Mid Peak		э \$	0.0850		э \$	12.11	э \$	0.0650	400	э \$	12.11		-	0.00%
TOU - On Peak		₽ \$	0.1320		φ \$	17.82	ŝ	0.0330	135	φ \$	17.82		-	0.00%
		¥	0.1320	100	Ψ	17.02	Ŷ	0.1320	155	Ψ	17.02	Ψ	-	0.00 //
Total Bill on TOU (before Taxes)					\$	106.18	1			\$	113.24	\$	7.06	6.65%
HST			13%		\$	13.80	1	13%		\$	14.72		0.92	6.65%
8% Rebate			8%		\$	(8.49)		8%		\$	(9.06)	\$	(0.56)	
Total Bill on TOU					\$	111.49				\$	118.90	\$	7.41	6.65%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved				Proposed	1	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 26.94	1	\$ 26.94		1	\$ 26.94		0.00%		
Distribution Volumetric Rate	\$ 0.0190	2000		\$ 0.0190	2000	\$ 38.00		0.00%		
Fixed Rate Riders	\$ (0.27)		\$ (0.27)			\$ (0.27)		0.00%		
Volumetric Rate Riders	-\$ 0.0010	2000		-\$ 0.0010	2000			0.00%		
Sub-Total A (excluding pass through)			\$ 62.67			\$ 62.67		0.00%		
Line Losses on Cost of Power	\$ 0.0822	131	\$ 10.76	\$ 0.0822	131	\$ 10.76	\$ -	0.00%		
Total Deferral/Variance Account Rate	-\$ 0.0103	2,000	\$ (20.60)	-\$ 0.0007	2.000	\$ (1.40)	\$ 19.20	-93.20%		
Riders				-\$ 0.0007	,			-33.2070		
CBR Class B Rate Riders	\$ -	2,000	\$-	\$ -	2,000	\$-	\$ -			
GA Rate Riders	\$ -	2,000	\$-	\$ -	2,000	\$-	\$ -			
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%		
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$-	\$ -	2,000	\$ -	\$-			
Sub-Total B - Distribution (includes Sub-			\$ 54.42			\$ 73.62	\$ 19.20	35.28%		
Total A)			•							
RTSR - Network	\$ 0.0059	2,131	\$ 12.57	\$ 0.0058	2,131	\$ 12.36	\$ (0.21)	-1.69%		
RTSR - Connection and/or Line and	\$ 0.0050	2,131	\$ 10.66	\$ 0.0050	2.131	\$ 10.66	s -	0.00%		
Transformation Connection	* 0.0050	2,131	φ 10.00	\$ 0.0050	2,101	φ 10.00	Ψ -	0.0070		
Sub-Total C - Delivery (including Sub-			\$ 77.65			\$ 96.64	\$ 18.99	24.45%		
Total B)			•			* 00.01	•			
Wholesale Market Service Charge	\$ 0.0036	2,131	\$ 7.67	\$ 0.0036	2,131	\$ 7.67	\$ -	0.00%		
(WMSC)	*	2,101	ф 1.01	• ••••••	2,101	¢	Ŷ	0.0070		
Rural and Remote Rate Protection	\$ 0.0003	2,131	\$ 0.64	\$ 0.0003	2,131	\$ 0.64	\$ -	0.00%		
(RRRP)	•	2,101	-	•	2,.01					
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%		
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00		0.00%		
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50		0.00%		
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30		0.00%		
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$-	0.00%		
							1			
Total Bill on TOU (before Taxes)			\$ 264.53			\$ 283.52		7.18%		
HST	13%		\$ 34.39	13%		\$ 36.86		7.18%		
8% Rebate	8%		\$ (21.16)	8%		\$ (22.68)				
Total Bill on TOU			\$ 277.76			\$ 297.69	\$ 19.94	7.18%		

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Consumption 50,000 kWh Demand 75 kW

1.0655 1.0655 Current Loss Factor Proposed/Approved Loss Factor

	Current	OEB-Approve	d		Proposed	1	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 83.	1 1	\$ 83.61	\$ 83.61	1	\$ 83.61	\$ -	0.00%		
Distribution Volumetric Rate	\$ 3.93	9 75			75		\$-	0.00%		
Fixed Rate Riders	\$ (0.4		\$ (0.84)		1	\$ (0.84)	\$-	0.00%		
Volumetric Rate Riders	-\$ 0.15	2 75		-\$ 0.1592	75			0.00%		
Sub-Total A (excluding pass through)			\$ 365.87			\$ 365.87	\$-	0.00%		
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-			
Total Deferral/Variance Account Rate	-\$ 3.79	5 75	\$ (284.66)	-\$ 0.2699	75	\$ (20.24)	\$ 264.42	-92.89%		
Riders	-\$ 3.75	3 75	φ (204.00)	-\$ 0.2035	-	,	φ 204.42	-92.0970		
CBR Class B Rate Riders	\$ -	75	\$-	\$ -	75		\$-			
GA Rate Riders	\$ 0.00		\$ 85.00	\$ 0.0054	50,000		\$ 185.00	217.65%		
Low Voltage Service Charge	\$ 0.15	0 75	\$ 11.63	\$ 0.1550	75	\$ 11.63	\$-	0.00%		
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	\$ -	1	\$-	\$-			
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)		75	\$-	\$ -	75	\$-	\$-			
Sub-Total B - Distribution (includes Sub-			\$ 177.84			\$ 627.26	\$ 449.42	252.72%		
Total A)			•			•	•			
RTSR - Network	\$ 2.50	8 75	\$ 187.79	\$ 2.4797	75	\$ 185.98	\$ (1.81)	-0.96%		
RTSR - Connection and/or Line and	\$ 2.11	2 75	\$ 158.79	\$ 2,1134	75	\$ 158.51	\$ (0.28)	-0.18%		
Transformation Connection	•	-	+	•		•	+ (+=+)			
Sub-Total C - Delivery (including Sub-			\$ 524.41			\$ 971.74	\$ 447.33	85.30%		
Total B)			• •=•••			• • • • • •	•			
Wholesale Market Service Charge	\$ 0.00	6 53,275	\$ 191.79	\$ 0.0036	53,275	\$ 191.79	\$ -	0.00%		
(WMSC)			• • • • • • •	• •••••	,		Ť			
Rural and Remote Rate Protection	\$ 0.00	3 53,275	\$ 15.98	\$ 0.0003	53,275	\$ 15.98	\$ -	0.00%		
(RRRP)										
Standard Supply Service Charge	\$ 0.1		\$ 0.25		1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	\$ 0.00				50,000		\$ -	0.00%		
Average IESO Wholesale Market Price	\$ 0.11	1 53,275	\$ 5,865.58	\$ 0.1101	53,275	\$ 5,865.58	\$-	0.00%		
	1			1						
Total Bill on Average IESO Wholesale Market Price			\$ 6,948.01			\$ 7,395.34		6.44%		
HST	1:	%	\$ 903.24	13%		\$ 961.39		6.44%		
Total Bill on Average IESO Wholesale Market Price			\$ 7,851.25			\$ 8,356.73	\$ 505.48	6.44%		

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 500 kWh

Consumption	500	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current OEB-Approved							Proposed			Impact		pact
	R	ate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	19.51	1	\$	19.51		19.51		\$	19.51		-	0.00%
Distribution Volumetric Rate	\$	0.0025	500	\$	1.25	\$	0.0025	500	\$	1.25		-	0.00%
Fixed Rate Riders	\$	(0.20)	1	\$	(0.20)		(0.20)	1	\$	(0.20)		-	0.00%
Volumetric Rate Riders	-\$	0.0013	500		(0.67)	-\$	0.0013	500	\$	(0.67)		-	0.00%
Sub-Total A (excluding pass through)				\$	19.90				\$	19.90		-	0.00%
Line Losses on Cost of Power	\$	0.0822	33	\$	2.69	\$	0.0822	33	\$	2.69	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0104	500	\$	(5.20)	-c	0.0007	500	\$	(0.35)	¢	4.85	-93.27%
Riders	-ψ	0.0104		Ψ	(0.20)	-φ	0.0007		Ψ	(0.55)	Ψ	4.05	-33.2170
CBR Class B Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
GA Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0004	500	\$	0.20	\$	0.0004	500	\$	0.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	17.59				\$	22.44	\$	4.85	27.58%
Total A)				Ŧ					*		•		
RTSR - Network	\$	0.0059	533	\$	3.14	\$	0.0058	533	\$	3.09	\$	(0.05)	-1.69%
RTSR - Connection and/or Line and	\$	0.0050	533	\$	2.66	s	0.0050	533	\$	2.66	\$	-	0.00%
Transformation Connection									•		•		
Sub-Total C - Delivery (including Sub-				\$	23.39				\$	28.19	\$	4.80	20.51%
Total B)				·					•		•		
Wholesale Market Service Charge	\$	0.0036	533	\$	1.92	\$	0.0036	533	\$	1.92	\$	-	0.00%
(WMSC)													
Rural and Remote Rate Protection (RRRP)	\$	0.0003	533	\$	0.16	\$	0.0003	533	\$	0.16	\$	-	0.00%
(RRRP) Standard Supply Service Charge	*	0.05	1	\$	0.25	~	0.25	4	\$	0.25	~		0.00%
Debt Retirement Charge (DRC)	\$	0.25 0.0070	500	ծ Տ	0.25	\$ \$	0.25	500	Դ Տ	0.25			0.00%
TOU - Off Peak	¢.	0.0650	325	э \$	21.13	э \$	0.0070	325	э \$	21.13			0.00%
TOU - Off Peak TOU - Mid Peak	\$	0.0650	325 85	ֆ Տ	21.13	э \$	0.0650	325	Դ Տ	21.13		-	0.00%
TOU - Mid Peak TOU - On Peak	э ¢	0.0950	85 90	э \$	11.88	э S	0.0950		э \$	11.88			0.00%
I UU - UII FEAK	φ	0.1320	90	æ	11.88	ð	0.1320	90	ð	11.88	φ	-	0.00%
Total Bill on TOU (before Taxes)				\$	70.30	1			¢	75.10	¢	4.80	6.82%
HST	1	13%		⊅ \$	70.30 9.14		13%		⊅ \$	9.76		4.80 0.62	6.82%
Total Bill on TOU		13%		э \$	9.14 79.44		13%		э \$	84.86		5.42	6.82%
				φ	79.44				φ	04.00	φ	5.4Z	0.02%

										I				
Customer Class: RPP / Non-RPP:		ITING SEF	VICE CLASSIFICATIO	N	1									
Consumption					J									
		kWh												
Demand		kW												
Current Loss Factor Proposed/Approved Loss Factor	1.0655 1.0655													
Proposed/Approved Loss Factor	1.0655													
			Current OF	B-Approved	1				Proposed				In	npact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	· · ·	Change	% Change
Monthly Service Charge		\$	14.23	1	\$	14.23	\$	14.23	1	\$	14.23	\$	-	0.00%
Distribution Volumetric Rate Fixed Rate Riders		\$	36.7261	0.21	\$	7.71	\$	36.7261	0.21	\$	7.71	\$	-	0.00%
Volumetric Rate Riders		\$ -\$	(0.14) 3.9104	0.21	\$ \$	(0.14) (0.82)	\$ -\$	(0.14) 3.9104	1 0.21	\$ \$	(0.14) (0.82)	\$ \$	-	0.00% 0.00%
Sub-Total A (excluding pass through)		-φ	5.9104	0.21	۹ \$	20.98		3.9104	0.21	۰ \$	20.98	φ \$	-	0.00%
Line Losses on Cost of Power		\$	0.0822	5	\$	0.41	\$	0.0822	5	\$ \$	0.41	₽ \$	-	0.00%
Total Deferral/Variance Account Rate		•							-			Ť		
Riders		-\$	3.7412	0	\$	(0.79)	-\$	0.2672	0	\$	(0.06)	\$	0.73	-92.86%
CBR Class B Rate Riders		\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders		\$	-	77	\$	-	\$	-	77	\$	-	\$	-	
Low Voltage Service Charge		\$	0.1099	0	\$	0.02	\$	0.1099	0	\$	0.02	\$	-	0.00%
Smart Meter Entity Charge (if applicable)					_									
and/or any fixed (\$) Deferral/Variance		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders				0	\$				0	¢		\$		
Additional Volumetric Rate Riders (Sheet 18 Sub-Total B - Distribution (includes Sub-	5)			0	Þ		\$	-	0	¢		\$	-	
Total A)					\$	20.63				\$	21.36	\$	0.73	3.54%
RTSR - Network		\$	1.8176	0	\$	0.38	\$	1.8001	0	\$	0.38	\$	(0.00)	-0.96%
RTSR - Connection and/or Line and		\$	1.5528	0				4 5500		\$			· · ·	0.400/
Transformation Connection		A	1.5528	U	\$	0.33	\$	1.5500	0	Ą	0.33	\$	(0.00)	-0.18%
Sub-Total C - Delivery (including Sub-					\$	21.34				\$	22.07	\$	0.73	3.40%
Total B)		-			•	2				*		•	00	0.1070
Wholesale Market Service Charge		\$	0.0036	82	\$	0.30	\$	0.0036	82	\$	0.30	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	82	\$	0.02	\$	0.0003	82	\$	0.02	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		ŝ	0.0070	77	\$	0.54	ŝ	0.0070	77	\$	0.54	\$	-	0.00%
TOU - Off Peak		Ŝ	0.0650	50	\$	3.25	ŝ	0.0650	50	\$	3.25	\$	-	0.00%
TOU - Mid Peak		\$	0.0950	13	\$	1.24	\$	0.0950	13	\$	1.24	\$	-	0.00%
TOU - On Peak		\$	0.1320	14	\$	1.83	\$	0.1320	14	\$	1.83	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	28.78				\$	29.50	\$	0.73	2.52%
HST			13%		\$	3.74		13%		\$	3.84	\$	0.09	2.52%
Total Bill on TOU					\$	32.52				\$	33.34	\$	0.82	2.52%

Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP	
Consumption	170,000	kWh
Demand	550	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655]

Monthly Service Charge		Rate		Current OEB-Approved				Proposed			Impact		
Monthly Service Charge		nale	Volume	Ch	harge		Rate	Volume		Charge			
Monthly Service Charge		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
	\$	5.70	2973	\$	16,946.10	\$	5.70	2973	\$	16,946.10	\$	-	0.00%
Distribution Volumetric Rate	\$	14.5882	550	\$	8,023.51	\$	14.5882	550	\$	8,023.51	\$	-	0.00%
Fixed Rate Riders	\$	(0.06)	2973		(178.38)	\$	(0.06)			(178.38)	\$	-	0.00%
Volumetric Rate Riders	-\$	1.3737	550	\$	(755.54)	-\$	1.3737	550	\$	(755.54)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	24,035.70				\$	24,035.70	\$	-	0.00%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	*	3.7131	550	\$	(2,042.21)		0.2652	550	\$	(145.86)	\$	1.896.35	-92.86%
Riders	- ə	3.7131	550	¢	(2,042.21)	-⊅	0.2052	550	Þ	(145.00)	φ	1,090.35	-92.00%
CBR Class B Rate Riders	\$	-	550	\$	-	\$	-	550	\$	-	\$	-	
GA Rate Riders	\$	-	170,000	\$	-	\$	-	170,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.1130	550	\$	62.15	\$	0.1130	550	\$	62.15	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			550	\$	-	\$	-	550	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	22,055.64				\$	23,951.99	\$	1,896.35	8.60%
Total A)				•					φ		·		
RTSR - Network	\$	1.8085	550	\$	994.68	\$	1.7911	550	\$	985.11	\$	(9.57)	-0.96%
RTSR - Connection and/or Line and	\$	1.5210	550	¢	836.55	\$	1.5183	550	\$	835.07	\$	(1.49)	-0.18%
Transformation Connection	Ψ	1.5210	550	Ψ	030.33	Ŷ	1.5105	550	Ψ	055.07	Ψ	(1.43)	-0.1070
Sub-Total C - Delivery (including Sub-				\$	23,886.87				\$	25,772.16	\$	1.885.29	7.89%
Total B)				•	20,000.01				Ŧ	20,002000	•	.,000.20	1.00 //
Wholesale Market Service Charge	\$	0.0036	181,135	\$	652.09	\$	0.0036	181,135	\$	652.09	\$	-	0.00%
(WMSC)	•	010000	101,100	Ŷ	002.00	Ť	0.0000	101,100	Ŷ	002.00	Ť		0.0070
Rural and Remote Rate Protection	\$	0.0003	181,135	\$	54.34	\$	0.0003	181,135	\$	54.34	\$	-	0.00%
(RRRP)								101,100					
Standard Supply Service Charge	\$	0.25		\$		\$	0.25	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	170,000		1,190.00		0.0070		\$	1,190.00		-	0.00%
TOU - Off Peak	\$	0.0650	117,738				0.0650	117,738		7,652.95		-	0.00%
TOU - Mid Peak	\$	0.0950	30,793		2,925.33	\$	0.0950	30,793	\$	2,925.33		-	0.00%
TOU - On Peak	\$	0.1320	32,604	\$	4,303.77	\$	0.1320	32,604	\$	4,303.77	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	40,665.59				\$	42,550.88		1,885.29	4.64%
HST		13%		\$	5,286.53		13%		\$	5,531.61		245.09	4.64%
Total Bill on TOU				\$	45,952.12				\$	48,082.50	\$	2,130.38	4.64%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 250 kWh - kW 1.0655 Demand Current Loss Factor Proposed/Approved Loss Factor 1.0655

	Current OEB-Approved				Proposed					Impact		
	Rate	Volume		Charge		Rate	Volume		Charge			•
	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$ 24		·ψ	24.47		28.20	1	\$	28.20		3.73	15.24%
Distribution Volumetric Rate	\$ 0.01	49 250	\$	3.73	\$	0.0099	250	\$	2.48	\$	(1.25)	-33.56%
Fixed Rate Riders		24) 1	1\$	(0.24)		(0.28)	1	\$	(0.28)		(0.04)	16.67%
Volumetric Rate Riders	-\$ 0.00	15 250) \$	(0.38)	-\$	0.0014	250	\$	(0.35)	\$	0.03	-6.67%
Sub-Total A (excluding pass through)			\$	27.58				\$		\$	2.47	8.94%
Line Losses on Cost of Power	\$ 0.08	22 16	\$	1.35	\$	0.0822	16	\$	1.35	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.01	250	\$	(2.58)	e	0.0008	250	\$	(0.20)	\$	2.38	-92.23%
Riders	-\$ 0.01			(2.50)	-φ	0.0008		φ	(0.20)	φ	2.50	-92.2370
CBR Class B Rate Riders	\$	250		-	\$	-	250	\$	-	\$	-	
GA Rate Riders	\$	250	\$	-	\$	-	250	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.00	250	\$	0.10	\$	0.0004	250	\$	0.10	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$ 0	79 1	1\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)		250	\$	-	\$	-	250	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	27.24				\$	32.08	\$	4.84	17.77%
Total A)			•					Ψ		Ŧ	-	
RTSR - Network	\$ 0.00	65 266	\$	1.73	\$	0.0064	266	\$	1.70	\$	(0.03)	-1.54%
RTSR - Connection and/or Line and	\$ 0.00	54 266	\$	1.44	s	0.0054	266	\$	1.44	¢	-	0.00%
Transformation Connection	÷ 0.00	200	Ψ	1.44	Ŷ	0.0004	200	Ψ	1.44	Ψ		0.00%
Sub-Total C - Delivery (including Sub-			\$	30.41				\$	35.22	\$	4.81	15.83%
Total B)			¥	00.41				Ψ	00.22	Ψ	4.01	10.00 %
Wholesale Market Service Charge	\$ 0.00	36 266	\$	0.96	s	0.0036	266	\$	0.96	\$	-	0.00%
(WMSC)	• 0.00	200	Ŷ	0.00	Ŷ	0.0000	200	Ψ	0.00	Ŷ		0.0070
Rural and Remote Rate Protection	\$ 0.00	266	\$	0.08	s	0.0003	266	\$	0.08	\$	-	0.00%
(RRRP)	•						200	•		•		
Standard Supply Service Charge	\$ 0	25 1	1\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)												
TOU - Off Peak	\$ 0.06			10.56	\$	0.0650	163	\$	10.56		-	0.00%
TOU - Mid Peak	\$ 0.09			4.04	\$	0.0950	43	\$	4.04	\$	-	0.00%
TOU - On Peak	\$ 0.13	20 45	\$	5.94	\$	0.1320	45	\$	5.94	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	52.24				\$	57.05	•	4.81	9.21%
HST		3%	\$	6.79		13%		\$	7.42		0.63	9.21%
8% Rebate		3%	\$	(4.18)		8%		\$	(4.56)	\$	(0.39)	
Total Bill on TOU			\$	54.85				\$	59.91	\$	5.05	9.21%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1.0655

1,500 kWh - kW Consumption Demand 1.0655 Current Loss Factor

Proposed/Approved Loss Factor

	Curre	Current OEB-Approved				Proposed					Impact		
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)		6 Change	% Change	
Monthly Service Charge	\$ 2		1 \$	\$ 24.47	\$	28.20	1	\$	28.20		3.73	15.24%	
Distribution Volumetric Rate	\$ 0.0	149 150	00 5	\$ 22.35	\$	0.0099	1500	\$	14.85		(7.50)	-33.56%	
Fixed Rate Riders		0.24)	1 \$	\$ (0.24)	\$	(0.28)	1	\$	(0.28)	\$	(0.04)	16.67%	
Volumetric Rate Riders	-\$ 0.0	015 150	00 5	\$ (2.25)	-\$	0.0014	1500	\$	(2.10)		0.15	-6.67%	
Sub-Total A (excluding pass through)				\$ 44.33				\$	40.67		(3.66)	-8.26%	
Line Losses on Cost of Power	\$ 0.0	822 98	8 3	\$ 8.07	\$	0.0822	98	\$	8.07	\$	-	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0	103 1,500		\$ (15.45)	_c	0.0008	1,500	\$	(1.20)	\$	14.25	-92.23%	
Riders	-\$,			-φ	0.0000		-	(1.20)	· ·	14.25	-32.2370	
CBR Class B Rate Riders	\$	- 1,500			\$	-	1,500	\$	-	\$	-		
GA Rate Riders	\$	- 1,500		\$-	\$	-	1,500	\$	-	\$	-		
Low Voltage Service Charge	\$ 0.0	004 1,500	0 5	\$ 0.60	\$	0.0004	1,500	\$	0.60	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1 5	\$ 0.79	\$	0.79	1	\$	0.79	\$	-	0.00%	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)		1,500	0 9	\$-	\$	-	1,500	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-			5	\$ 38.34				\$	48.93	\$	10.59	27.62%	
Total A)				•	_			•		•			
RTSR - Network	\$ 0.0	065 1,598	8 3	\$ 10.39	\$	0.0064	1,598	\$	10.23	\$	(0.16)	-1.54%	
RTSR - Connection and/or Line and	\$ 0.0	054 1,598	8 5	\$ 8.63	\$	0.0054	1,598	\$	8.63	\$	-	0.00%	
Transformation Connection	•				•		.,	Ŧ		Ť			
Sub-Total C - Delivery (including Sub-			1	\$ 57.36				\$	67.79	\$	10.43	18.18%	
Total B)				• ••••				•		-			
Wholesale Market Service Charge	\$ 0.0	036 1,598	8 5	\$ 5.75	\$	0.0036	1,598	\$	5.75	\$	-	0.00%	
(WMSC)	•							·		·			
Rural and Remote Rate Protection	\$ 0.0	003 1,598	8 5	\$ 0.48	\$	0.0003	1,598	\$	0.48	\$	-	0.00%	
(RRRP)					÷								
Standard Supply Service Charge	\$	0.25	1 8	\$ 0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	•			• • • • • •		0.0050	075	<u>^</u>	00.00	<u>^</u>		0.000/	
TOU - Off Peak		650 975		\$ 63.38		0.0650	975	\$	63.38		-	0.00%	
TOU - Mid Peak	•	950 255		\$ 24.23	\$	0.0950	255	\$	24.23		-	0.00%	
TOU - On Peak	\$ 0.*	320 270	0 5	\$ 35.64	\$	0.1320	270	\$	35.64	\$	-	0.00%	
Total Bill on TOU (before Taxes)		1001		\$ 187.08				\$	197.51	•	10.43	5.58%	
HST		13%		\$ 24.32	1	13%		\$	25.68		1.36	5.58%	
8% Rebate		8%		\$ (14.97)		8%		\$	(15.80)		(0.83)		
Total Bill on TOU			\$	\$ 196.44				\$	207.39	\$	10.95	5.58%	

	RESIDENTIAL SERVICE CLASSIFICATION									
RPP / Non-RPP:	Non-RPP (Retailer)									
Consumption	750	kWh								
Demand	-	kW								
Current Loss Factor	1.0655									
Approved Loss Factor	1.0655									

Proposed/Approved Loss Factor

	Current Of	EB-Approved	ł	Proposed			Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 24.47			\$ 28.20		\$ 28.20		15.24%	
Distribution Volumetric Rate	\$ 0.0149	750		\$ 0.0099	750		, , , ,	-33.56%	
Fixed Rate Riders	\$ (0.24)	1	\$ (0.24)		1	\$ (0.28)		16.67%	
Volumetric Rate Riders	-\$ 0.0015	750		-\$ 0.0014	750			-6.67%	
Sub-Total A (excluding pass through)			\$ 34.28			\$ 34.30		0.04%	
Line Losses on Cost of Power	\$ 0.1101	49	\$ 5.41	\$ 0.1101	49	\$ 5.41	\$-	0.00%	
Total Deferral/Variance Account Rate	-\$ 0.0103	750	\$ (7.73)	-\$ 0.0008	750	\$ (0.60)	\$ 7.13	-92.23%	
Riders	-\$ 0.0103			-\$ 0.0000	750	φ (0.00)	φ 7.15	-32.2370	
CBR Class B Rate Riders	\$ -	750		\$ -	750		\$-		
GA Rate Riders	\$ 0.0017	750	\$ 1.28	\$ 0.0054	750			217.65%	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$-	0.00%	
Smart Meter Entity Charge (if applicable)									
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$-	0.00%	
Account Rate Riders									
Additional Volumetric Rate Riders (Sheet 18)		750	\$-	\$-	750	\$-	\$-		
Sub-Total B - Distribution (includes Sub-			\$ 34.33			\$ 44.24	\$ 9.92	28.88%	
Total A)			•						
RTSR - Network	\$ 0.0065	799	\$ 5.19	\$ 0.0064	799	\$ 5.11	\$ (0.08)	-1.54%	
RTSR - Connection and/or Line and	\$ 0.0054	799	\$ 4.32	\$ 0.0054	799	\$ 4.32	s -	0.00%	
Transformation Connection	* 0.0001		•	• ••••••		•	÷	0.00 //	
Sub-Total C - Delivery (including Sub-			\$ 43.84			\$ 53.67	\$ 9.84	22.43%	
Total B)			•			• ••••	•		
Wholesale Market Service Charge	\$ 0.0036	799	\$ 2.88	\$ 0.0036	799	\$ 2.88	\$ -	0.00%	
(WMSC)				• •••••			Ŧ		
Rural and Remote Rate Protection	\$ 0.0003	799	\$ 0.24	\$ 0.0003	799	\$ 0.24	\$ -	0.00%	
(RRRP)	• • • • • • • • • • • • • • • • • • • •		• ••=•	• •••••		• ••••	÷		
Standard Supply Service Charge									
Debt Retirement Charge (DRC)									
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 129.53			\$ 139.36		7.59%	
HST	13%		\$ 16.84	13%		\$ 18.12	\$ 1.28	7.59%	
8% Rebate	8%			8%					
Total Bill on Non-RPP Avg. Price			\$ 146.37			\$ 157.48	\$ 11.11	7.59%	

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 2,000

Demand - kW Current Loss Factor 1.0655

Current Loss Factor 1.0655 Proposed/Approved Loss Factor 1.0655

	Current C	EB-Approved	d		Proposed				Impact			
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	_	\$ Change	% Change
Monthly Service Charge	\$ 26.94	1	\$		\$			\$	26.94	\$	-	0.00%
Distribution Volumetric Rate	\$ 0.0190	2000		38.00	\$	0.0190	2000		38.00	\$	-	0.00%
Fixed Rate Riders	\$ (0.27)	1	\$	(0.27)			1	\$	(0.27)		-	0.00%
Volumetric Rate Riders	-\$ 0.0010	2000		(2.00)	-\$	0.0010	2000		(2.00)		-	0.00%
Sub-Total A (excluding pass through)			\$	62.67				\$	62.67	\$	-	0.00%
Line Losses on Cost of Power	\$ 0.1101	131	\$	14.42	\$	0.1101	131	\$	14.42	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0103	2,000	\$	(20.60)	-\$	0.0007	2,000	\$	(1.40)	\$	19.20	-93.20%
Riders	+			(20.00)	Υ.	010001			(1.10)	Ť	10.20	00.2070
CBR Class B Rate Riders	\$ -	2,000		-	\$	-	2,000		-	\$	-	
GA Rate Riders	\$ 0.0017	2,000		3.40	\$	0.0054	2,000			\$	7.40	217.65%
Low Voltage Service Charge	\$ 0.0004	2,000	\$	0.80	\$	0.0004	2,000	\$	0.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)		2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	61.48				\$	88.08	\$	26.60	43.26%
Total A)			Ţ					•		·		
RTSR - Network	\$ 0.0059	2,131	\$	12.57	\$	0.0058	2,131	\$	12.36	\$	(0.21)	-1.69%
RTSR - Connection and/or Line and	\$ 0.0050	2,131	\$	10.66	s	0.0050	2,131	\$	10.66	\$	-	0.00%
Transformation Connection	• • • • • • • • • • • • • • • • • • • •	_,	-		•		_,	-		•		
Sub-Total C - Delivery (including Sub-			\$	84.71				\$	111.10	\$	26.39	31.15%
Total B)			·		_			·		•		
Wholesale Market Service Charge	\$ 0.0036	2,131	\$	7.67	s	0.0036	2,131	\$	7.67	\$	-	0.00%
(WMSC)	•		1					·		·		
Rural and Remote Rate Protection	\$ 0.0003	2,131	\$	0.64	s	0.0003	2,131	\$	0.64	\$	-	0.00%
(RRRP)	• • • • • • • • • • • • • • • • • • • •	_,					_,	*		*		
Standard Supply Service Charge												
Debt Retirement Charge (DRC)	\$ 0.0070	2,000			\$	0.0070	2,000		14.00		-	0.00%
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price		I	\$	327.22	1			\$	353.61	\$	26.39	8.06%
HST	13%		\$	42.54		13%		\$	45.97	\$	3.43	8.06%
8% Rebate	8%					8%						
Total Bill on Non-RPP Avg. Price			\$	369.76				\$	399.58	\$	29.82	8.06%

Ontario Energy Board

Filed: 2017-08-14 EB-2017-0050 2017 Rate Application Exhibit F Page 1 of 74

1.0

Version

Incentive Regulation Model for 2018 Filers

Utility Name	Hydro One Networks Inc.
Service Territory	Former Woodstock Hydro Services Inc. Service Are
Assigned EB Number	EB-2017-0050
Name of Contact and Title	Clement Li, Pricing Manager
Phone Number	(416) 345-5848
Email Address	Clement.Li@HydroOne.com
We are applying for rates effective	Monday, January 01, 2018
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2014
Please indicate the last Cost of Service Re-Basing Year	2011
Legend	
Pale green cells represent input o	cells.
Pale blue cells represent drop-do	own lists. The applicant should select the appropriate item from the drop-down list.
Pale grey cell represent auto-pop	pulated RRR data
White cells contain fixed values,	automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to person that is advising you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also gualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.77
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.20)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E. OESP Credit 	\$ (30.00)
Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons;	
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;	
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. OESP Credit	\$ (34.00)
Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons;	
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.	
OESP Credit	\$ (38.00)

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Incentive Regulation Model for 2018 File ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit	\$	(42.00)
Class E		
Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(45.00)
Class F		
(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or		
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or 		
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(55.00)
Class H		
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder shousehold is an Abortginal person; or	Issued	Month day, Year



(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit

(75.00)

\$



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date	e of the	
next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service b	based rate	
order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	139.96 (1.40) 2.5777 (0.0258) 0.3251 2.7931 2.2465
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25



Incentive Regulation Model for 2018 File GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in

accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate	\$ \$ \$/kW \$/kW \$/kW	518.85 (5.19) 2.7398 (0.0274) 0.4795 2.7931
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2465
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate		
order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate		
order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6581
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$



Incentive Regulation Model for 2018 File

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy \$/kW %

(0.60)

(1.00)

Incentive Regulation Model for 2018 File SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Install / remove load control device - during regular hours	\$	65.00
Install / remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Incentive Regulation Model for 2018 File RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive elec	tricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

Incentive Regulation Model for 2018 File LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Incentive Regulation Model for 2018 Filers

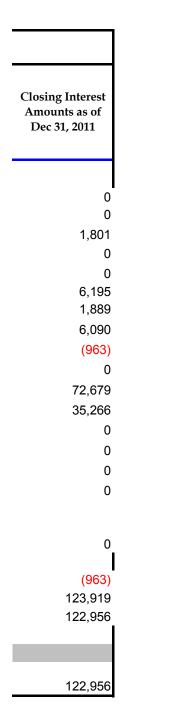
Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

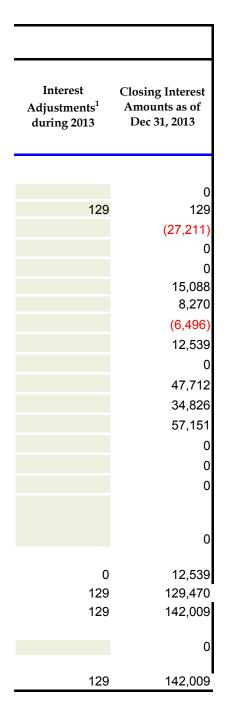
Account Descriptions	Account Number
Group 1 Accounts	
_V Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge⁵	1580
/ariance WMS – Sub-account CBR Class A ⁵	1580
/ariance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Fotal Group 1 Balance excluding Account 1589 - Global Adjustment	
Fotal Group 1 Balance	
_RAM Variance Account (only input amounts if applying for disposition of this account)	1 56 8

				2011				
Opening Principal Amounts as of Jan 1, 2011	Transactions Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments during 2011
0				0	0			
0				0	0			
(535,667)	(419,108)	(97,952)		(856,823)	(3,112)	(9,172)	(14,085)	
0	(110,100)	(07,002)		(000,020)	0	(0,112)	(11,000)	
0				0	0			
7,018	191,870	(126,173)		325,062	(808)	2,335	(4,667)	
19,114	112,801	(51,181)		183,097	(350)	1,491	(748)	
(233,038)	(202,648)	(29,125)		(406,561)	(5,147)	(3,643)	(14,879)	
(487,022)	(8,657)	12,840		(508,520)	5,419	2,304	8,686	
0				0	0			
(1,769,645)	470,863			(1,298,782)	96,067	(23,389)		
0	10,597			10,597	0	35,266		
0				0	0			
0				0	0			
0				0	0			
0				0	0			
				0				
(487,022)	(8,657)	12,840	0	(508,520)	5,419	2,304	8,686	
(2,512,218)	164,375		0	(2,043,410)	86,651	2,889	(34,379)	
(2,999,240)	155,718		0	(2,551,931)	92,070	5,193	(25,693)	
(2,999,240)	155,718	(291,592)	0	(2,551,931)	92,070	5,193	(25,693)	

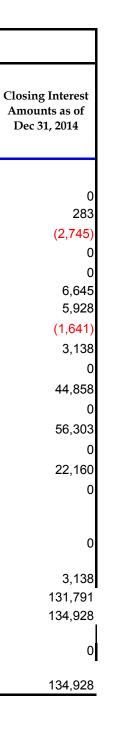


				2012				
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012
0				0	0			
0				0	0			
(856,823)	(502,346)	(437,715)		(921,455)	1,801	(11,172)	2,394	
0	(0	0	, , , , , , , , , , , , , , , , , , ,	,	
0				0	0			
325,062	275,040	133,192		466,909	6,195	6,082	6,470	
183,097	114,064	70,295		226,866	1,889	(466)	(1,776)	
(406,561)	(43,698)	(203,913)		(246,346)	6,090	(3,442)	5,736	
(508,520)	(415,817)	(499,863)		(424,474)	(963)	5,116	(13,065)	
0				0	0			
(1,298,782)	511,655			(787,127)	72,679	(15,930)		
10,597	(29,265)			(18,667)	35,266	(165)		
0	(281,242)			(281,242)	0	59,062		
0				0	0			
0				0	0			
0				0	0			
0				0	0			
(508,520)	(415,817)	(499,863)	0	(424,474)	(963)	5,116	(13,065)	
(2,043,410)	(415,817) 44,209		0	(1,561,061)	(903) 123,919	33,969	12,824	
(2,551,931)	(371,609)	(938,004)	0	(1,985,535)	123,919	39,085	(241)	
(2,001,001)	(0.1,000)	(000,001)	0	(1,000,000)	,000	00,000	(= • • •)	
				0				
			_					
(2,551,931)	(371,609)	(938,004)	0	(1,985,535)	122,956	39,085	(241)	

					2013			
Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013
						0		
0	0 0	8,040			0 8,040	0		
(11,765)	(921,455)	(274,510)			(1,195,965)	(11,765)	(15,447)	
(11,700)	0	(214,010)			(1,100,000)	0		
0	0				0	0		
5,806		220,111			687,020	5,806	9,282	
3,199	226,866	186,072			412,938	3,199	5,071	
(3,089)	(246,346)	(187,663)			(434,009)	(3,089)	(3,407)	
17,218	(424,474)	(270,735)			(695,209)	17,218	(4,679)	
0	0				0	0		
56,748	(787,127)	481,211			(305,915)	56,748	(9,036)	
35,101	(18,667)	(80)			(18,748)	35,101	(275)	
59,062	(281,242)	223,511			(57,731)	59,062	(1,911)	
0	0				0	0		
0	0				0	0		
0	0				0	0		
0	0				0	0		
17,218		(270,735)	0		(695,209)	17,218		0
145,064		656,692	0		(904,369)	145,064		0
162,282	(1,985,535)	385,957	0	0	(1,599,578)	162,282	(20,402)	0
0	0				0	0		
162,282	(1,985,535)	385,957	0	0	(1,599,578)	162,282	(20,402)	0



				2014				
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014
0				0	0			
8,040	(3,180)			4,860	129	154		
(1,195,965)	(65,909)	(921,455)		(340,419)	(27,211)	(5,359)	(29,825)	
0	(00,000)	(021,100)		0	(27,211)	(0,000)	(20,020)	
0				0	0			
687,020	32,168	466,909		252,279	15,088	6,513	14,957	
412,938	113,784	226,866		299,856	8,270	(9,988)	(7,646)	
(434,009)	(167,996)	(246,346)		(355,659)	(6,496)	(3,061)	(7,917)	
(695,209)	567,783	(424,475)		297,049	12,539	(503)	8,898	
0				0	0			
(305,915)	164,683			(141,233)	47,712	(2,854)		
(18,748)		(18,748)		(0)	34,826	(92)	34,734	
(57,731)				(57,731)	57,151	(849)		
0				0	0			
0	(286,548)			(286,548)	0	22,160		
0				0	0	,		
0				0	0			
(695,209)	567,783	(424,475)	0	297,049	12,539	(503)	8,898	
(904,369)	(212,999)	(492,773)	0	(624,594)	129,470	6,624	4,303	
(1,599,578)	354,785	(917,248)	0	(327,545)	142,009	6,121	13,201	
0				0	0			
(1,599,578)	354,785	(917,248)	0	(327,545)	142,009	6,121	13,201	



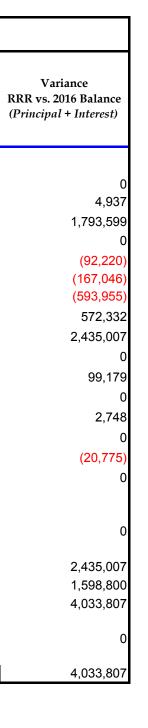
				2015				
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015
0				0	0			
4,860	(340)			4,520	283	72		
(340,419)	(798,791)			(1,139,210)	(2,745)	(6,501)		
0	3,660			3,660	(2,710)	10		
0	94,453			94,453	0	319		
252,279	34,139			286,418	6,645	2,783		
299,856	168,037			467,893	5,928	4,040		
(355,659)	(153,689)			(509,348)	(1,641)	(3,670)		
297,049	490,924			787,973	3,138	2,922		
0	,			0	0			
(141,233)	2			(141,230)	44,858	(1,684)		
(0)			0	(0)	0	(1,)		
(57,731)				(57,731)	56,303	(688)		
0			0	0	0	(000)		
(286,548)	286,061		J. J	(487)	22,160	(900)		
0	200,001			0	0	(000)		
				0	0			
0				0	0			
297,049	490,924	0	0	787,973	3,138	2,922	0	
(624,594)	(366,466)	0		(991,061)	131,791	(6,221)	0	
(327,545)	124,457	0		(203,088)	134,928	(3,299)	0	
0				0	0			
(327,545)	124,457	0	0	(203,088)	134,928	(3,299)	0	

Closing Interest
Amounts as of
Dec 31, 2015
C
355
(9,247)
10
319 9,427
9,427 9,968
(5,311)
6,060
0,000 C
43,174
(0,111) C
55,614
00,014
21,260
21,200
C
0.000
6,060 125,569
125,569
151,028
C
131,629

				2016				
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016
0				0	0			
4,520	(9,823)			(5,303)	355	10		
(1,139,210)	(632,316)			(1,771,526)	(9,247)	(12,826)		
3,660	(3,660)			0	(0,211)	(12,020)		
94,453	(3,541)			90,912	319	989		
286,418	(130,902)			155,516	9,427	2,103		
467,893	110,584			578,477	9,968	5,510		
(509,348)	(53,881)			(563,229)	(5,311)	(3,792)		
787,973	(3,230,821)			(2,442,848)	6,060	1,781		
0				0	0	,		
(141,230)				(141,230)	43,174	(1,123)		
(0)				(0)	0	(,,,==)		
(57,731)				(57,731)	55,614	(632)		
0				0	0	(002)		
(487)				(487)	21,260	2		
(407)				(407)	21,200	2		
0				0	0			
0				0	0			
787,973	(3,230,821)	0	0	(2,442,848)	6,060	1,781	0	
(991,061)	(723,540)	0	0	(1,714,601)	125,569	(9,769)	0	
(203,088)	(3,954,361)	0	0	(4,157,449)	131,629	(7,988)	0	
0		0		0	0			
(203,088)	(3,954,361)	0	0	(4,157,449)	131,629	(7,988)	0	

	2017								
Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017					
0			0	0					
365			(5,303)	365					
(22,073)			(1,771,526)	(22,073)					
0			0	0					
1,308			90,912	1,308					
11,530 15,478			155,516 578,477	11,530 15,478					
(9,103)			(563,229)	(9,103)					
(9,103) 7,841			(2,442,848)	(9,103) 7,841					
0			0	0					
42,051			(141,230)	42,051					
0			(0)	0					
54,982			(57,731)	54,982					
0			0	0					
21,262			(487)	21,262					
0			0	0					
0			0	0					
7,841	0	0	(2,442,848)	7,841					
115,800	0	0		115,800					
123,641	0	0		123,641					
0			0	0					
123,641	0	0	(4,157,449)	123,641					

Р	rojected Interest	on Dec-31-16 Bal	lances	2.1.7 RRR				
Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	2018 to April 30, 2018 on Dec31, 2016 balance adjusted forTotal InterestTotal Claim						
0		0	0					
(58)		307	(4,996)					
(19,487)		(41,560)	(1,813,086)					
0		0	0					
1,000		2,308	93,220					
1,711		13,241	168,757					
6,363		21,841	600,318					
(6,196)		(15,299)	(578,528)					
(26,871)		(19,030)	(2,461,878)					
0		0 - 0	Check to Dispose of Account 0					
(1,554)		40,497 ⊡ 0	Check to Dispose of Account (100,733)					
(0)			Check to Dispose of Account (0)					
(635)		54,347	Check to Dispose of Account (3,383)					
0		0 - 0	Check to Dispose of Account 0					
(5)		21,257 ⊡ C	heck to Dispose of Account 20,769					
0		0	Check to Dispose of Account 0					
		_						
0		0	Check to Dispose of Account					
U		0	0					
(26,871)	0	(19,030)	(2,461,878)					
(18,861)		96,940	(1,617,661)					
(45,732)	0	77,909	(4,079,539)					
		0	0					
(45,732)	0	77,909	(4,079,539)					



For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.
- ⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.

Incentive Regulation Model for 2018 Filers

Data on this worksheet has been populated using your most recent RRR filing. If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate ratios. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Click on the checkbox to confirm the accuracy of the data below: If you have identified any issues, please contact the OEB.

Rate Class	Unit	Total Metered kWh	Total Metered	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Wholesale Market	Total Metered kWh less WMP consumption (if applicable)	less WMP	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2011) ¹	1595 Recovery Proportion (2012) 1	1595 Recovery Proportion (2014) 1	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	0	7,834,704	0			106,077,253	0	27%	27%	27%	27%		14,507
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	44,495,283	0	6,895,322	0			44,495,283	0	11%	11%	11%	11%		1,261
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	141,298,698	392,710	124,436,522	334,932	3,401,137	6,013	137,897,561	386,697	36%	36%	36%	36%		
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW	95,820,965	218,676	95,820,965	218,676			95,820,965	218,676	25%	25%	25%	25%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	0	1,513	0			574,260	0	0%	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,610,115	7,483			2,637,689	7,589	1%	1%	1%	1%		
	Total	390,904,148	618,975	237,599,141	561,091	3,401,137	6,013	387,503,011	612,962	100%	100%	100%	100%	0	15,768
Threshold Test														1568 Account Balance from Con	
Total Claim (including Account 1568)		(\$4,079,539)													int 1568 in Column S matches the amo on the Continuity Schedule
Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) ²		(\$4,079,539) (\$0.0104)													

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2018 Filers

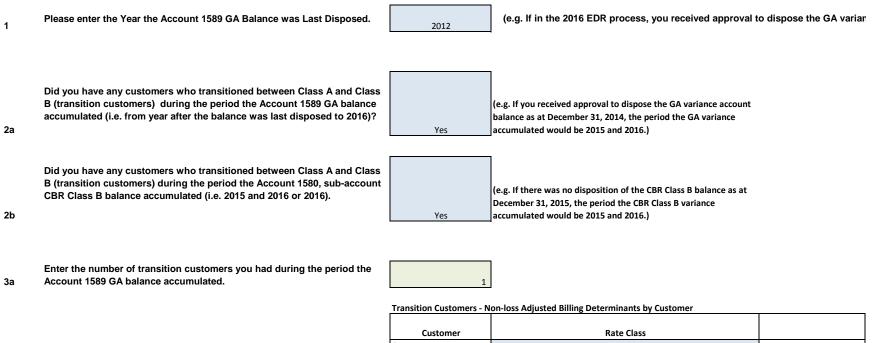
No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP					
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	27.1%	92.0%	27.4%	0	(4,596)	(496,324)	45,794	162,905	(158,369)	(27,335)	(0)	(918)	5,636	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	11.4%	8.0%	11.5%	0	(400)	(208,189)	19,209	68,332	(66,430)	(11,466)	(0)	(385)	2,364	0
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	36.1%	0.0%	35.6%	0	0	(645,208)	61,000	216,995	(205,876)	(36,412)	(0)	(1,223)	7,507	0
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	24.5%	0.0%	24.7%	0	0	(448,336)	41,367	147,154	(143,057)	(24,692)	(0)	(829)	5,091	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(2,687)	248	882	(857)	(148)	(0)	(5)	31	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%	0	0	(12,341)	1,139	4,051	(3,938)	(680)	(0)	(23)	140	0
Total	100.0%	100.0%	100.0%	0	(4,996)	(1,813,086)	168,757	600,318	(578,528)	(100,733)	(0)	(3,383)	20,769	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2018 Filers



3b

Customer	Rate Class	
Customer 1	GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kWh
		kW
		Class A/B

Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).



Class A Customers - Billing Determinants by Customer

Customer Rate Class

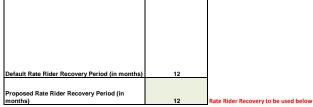
nce account balance as at December 31, 2014, enter 2014.)

2016		20	15	20	14	2013			
January to June	July to December								
14,418,783	14,474,362	13,500,380	14,373,029	15,832,468	13,960,689	16,647,137	14,679,044		
23,379	22,717	22,936	24,280	26,559	23,506				
А	А	В	А	В	В	В	В		

2016 2015 2014	2013
----------------	------

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1 a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)



		Total Metered Non-RPP 2016 Consumption excluding WMP	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Transitioned Class B Customers (Non-RPP Consumption B during the excluding WMP, Class A and Transition		Total GA \$ allocated to Current Class B % of total kWh Customers		
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,834,704	0	0	7,834,704	3.8%	(\$84,780)	-\$0.0108	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	6,895,322	0	0	6,895,322	3.3%	(\$74,614)	-\$0.0108	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	124,436,522	0	0	124,436,522	59.6%	(\$1,346,531)	-\$0.0108	kWh
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kWh	95,820,965	0	28,893,145	66,927,820	32.1%	(\$724,228)	-\$0.0108	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,513	0	0	1,513	0.0%	(\$16)	-\$0.0108	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,610,115	0	0	2,610,115	1.3%	(\$28,244)	-\$0.0108	kWh
	Total	237,599,141	0	28,893,145	208,705,996	100.0%	(\$2,258,414)		

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

2012

		Total	2016	2015	2014	2013	2012
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	902,882,437	208,705,996	223,226,112	238,894,072	232,056,257	
All Class B Consumption (i.e. full year or partial year) for Transition Customers	в	74,619,719		13,500,380	29,793,158	31,326,181	-
Transition Customers' Portion of Total Consumption	C=B/A	8.26%					

Allocation of Total GA Balance \$

Total GA Balance	D	-\$ 2,461,878
Transition Customers Portion of GA Balance	E=C*D	-\$ 203,465
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$ 2,258,414

Allocation of GA Balances to Class A/B Transition Customers

	O CIASS A/B Transition Customers										
		for Transition Customers During		for Transition Customers During the Period They Were	Transition Customers During the Period They Were Class B	Transition Customers During the		% of kWh	Customer Specific (Allocation During th They Were a Class customer	e Period Mont	al
[Customer 1	74,619,719	0	13,500,380	29,793,158	31,326,181	0	1	00.00% -\$	203,465 -\$ 16	6,955
[Fotal	74,619,719	0	13,500,380	29,793,158	31,326,181	0	1	00.00% -\$	203,465	

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016 and 2015 (Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Co Minus WMP	nsumption	Total Metered 2016 Consump A customers that were Cla entire period CBR Class accumulated	iss A for the	Total Metered 2016 Consump that Transitioned Between Cla the period CBR Class B bala	ass A and B during	Metered Consumption for Consumption for Consumption I Customers (Total Consumption I A and Transition Customers'	ESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	0	0	0	0	0	106,077,253	0	29.6%	\$26,713	\$0.0003	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	44,495,283	0	0	0	0	0	44,495,283	0	12.4%	\$11,205	\$0.0003	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	137,897,561	386,697	0	0	0	0	137,897,561	386,697	38.5%	\$34,726	\$0.0898	kW
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kWh	95,820,965	218,676	0	0	28,893,145	46,096	66,927,820	172,580	18.7%	\$16,854	\$0.0977	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	0	0	0	0	0	574,260	0	0.2%	\$145	\$0.0003	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,637,689	7,589	0	0	0	0	2,637,689	7,589	0.7%	\$664	\$0.0875	kW
	Total	387,503,011	612,962	0	0	28,893,145	46,096	358,609,866	566,866	100.0%	\$90,306		

Incentive Regulation Model for 2018 Filers

Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) Proposed Rate Rider Recovery Period (in months)



Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	0	106,077,253	0	(473,208)		(0.0045)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	44,495,283	0	44,495,283	0	(196,964)		(0.0044)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	141,298,698	392,710	137,897,561	386,697	247,868	(851,084)	0.6312	(2.2009)	0.0000	
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW	95,820,965	218,676	95,820,965	218,676	(423,303)		(1.9358)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	0	574,260	0	(2,537)		(0.0044)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,637,689	7,589	(11,652)		(1.5354)	0.0000	0.0000	
											(1,710,881.02)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2018 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	011	2	018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			0	.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				15.00%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2018 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	44,495,283		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	141,298,698	392,710	0	0.0000	kW
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW	95,820,965	218,676	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	0	0.0000	kW
Total		390,904,148	618,975	\$0		

Incentive Regulation Model for 2018 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	110,470,468		1.0431	115,231,745
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	110,470,468		1.0431	115,231,745
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	44,422,599		1.0431	46,337,213
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	44,422,599		1.0431	46,337,213
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7931	134,038,728	378,413		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2465	134,038,728	378,413		
General Service Greater Than ,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7931	86,233,863	195,977		
General Service Greater Than ,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2465	86,233,863	195,977		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	575,666		1.0431	600,477
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	575,666		1.0431	600,477
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0614	2,591,388	7,390		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6581	2,591,388	7,390		

Incentive Regulation Model for 2018 Filers

Uniform Transmission Rates	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW	\$			3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW	\$			0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	\$			2.02	\$ 2.02	\$ 2.02
Hydro One Sub-Transmission Rates	Unit			2016		2017	2018
Rate Description		Jan	uary - 2016	Rate	ecember 2016	Rate	Rate
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit			2016		2017	2018
Rate Description				Rate		Rate	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$ -
If needed, add extra host here. (II)	Unit			2016		2017	2018
Rate Description				Rate		Rate	 Rate
	kW			Rate		Rate	Rate
Rate Description				Rate		Rate	Rate
Rate Description Network Service Rate	kW			Rate		Rate	Rate
Rate Description Network Service Rate Line Connection Service Rate	kW kW	\$		Rate	-	\$ Rate	\$ Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW KW KW	\$	н	Rate	-	Rate - Current 2017	Rate - precast 2018

Incentive Regulation Model for 2018 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

1500		Network		1.1	ne Connect	ion.	Tropolo	rmation Co	apostion	
IESO Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Total Connection Amount
January	59,961	\$3.57	214,061	60,253	\$0.80	\$ 48,202	60,253	\$1.86	\$ 112,071	\$ 160,273
February	56,616	\$3.57	202,119	57,301	\$0.80	\$ 45,841	57,301	\$1.86	\$ 106,580	\$ 152,421
March	56,866	\$3.57	203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$ 151,264
April	52,711	\$3.57	188,178	53,149	\$0.80	\$ 42,519	53,149	\$1.86	\$ 98,857	\$ 141,376
May	67.212	\$3.57	239,947	66,783	\$0.82	\$ 55,026	68,783	\$1.86	\$ 127.936	\$ 182,963
June	73.770	\$3.57 \$3.57	263,359	74,379	\$0.80	\$ 59,503	74,379	\$1.86	\$ 138.345	\$ 197,848
July	73.082		260,903	73.082	\$0.80	\$ 58,466	73,082	\$1.86	\$ 135,933	\$ 194,398
August	69,128	\$3.57	246,787	69,583	\$0.80	\$ 55,666	69,583	\$1.86	\$ 129,424	\$ 185.091
September	65,490	\$3.57	233,799	65,965	\$0.80	\$ 52,772	65,965	\$1.86	\$ 122,695	\$ 175,467
October November	54,266 58,664	\$3.57 \$3.57	193,730 209,430	55,365 58,664	\$0.80 \$0.80	\$ 44,292 \$ 46,931	55,365 58,664	\$1.86 \$1.86	\$ 102,979 \$ 109,115	\$ 147,271 \$ 156,046
December		\$3.57		65,420	\$0.80	\$ 52,336		\$1.86		
December	64,158	\$3.57	229,044	03,420	30.00	\$ 52,530	65,420	\$1.00	\$ 121,681	\$ 174,017
Total	751,924	\$ 3.57	\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	\$ 2,018,435
Total	751,924	a 3.37	\$ 2,004,309	750,810	ş 0.00	\$ 007,046	738,810	φ 1.00	a 1,411,307	\$ 2,010,433
Hydro One		Network		Lir	ne Connect	ion	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$-
February		\$0.0000			\$0.0000			\$0.0000		\$-
March		\$0.0000			\$0.0000			\$0.0000		\$-
April		\$0.0000			\$0.0000			\$0.0000		\$-
May		\$0.0000			\$0.0000			\$0.0000		\$-
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$-
August		\$0.0000			\$0.0000			\$0.0000		\$-
September		\$0.0000			\$0.0000			\$0.0000		\$-
October		\$0.0000			\$0.0000			\$0.0000		\$-
November		\$0.0000			\$0.0000			\$0.0000		\$-
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total		s .	\$ -		s -	\$ -		s -	s -	\$ -
		•	Ŷ			•	-		÷	
Add Extra Host Here (I)		Network		Lit	ne Connect	ion	Transfo	rmation Cor	nnection	Total Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Amount
January		s -			s -			s -		s -
Eebruary		s -			š -			s -		s -
March		s -			š -			š -		\$ -
April		s -			š -			š -		s -
Mav		s -			\$ -			\$ -		s -
June		s -			s -			\$ -		s -
July		s -			š -			š -		s -
August		s -			š -			š -		s -
										s -
Sentember		s .						s .		
September		s -			s -			s -		
October		\$-			\$ -			\$ -		s -
October November		\$- \$-			\$ -					\$- \$-
October		\$-			\$ -			\$ - \$ -		s -
October November December		\$- \$-	s -		\$ -	\$ -		\$ - \$ -	s -	\$- \$- \$-
October November December Total		\$- \$- \$-	\$ -		\$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ -	·	\$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II)		\$- \$- \$-	\$ -	- Lit	\$ - \$ - \$ -	\$ -	- Transfo	\$ - \$ - \$ -	·	\$- \$- \$-
October November December Total Add Extra Host Here (II) (If needed)	- 5	\$ - \$ - \$ - \$ - Network	Ť		S - S - S - S -	\$ -		\$ - \$ - \$ - \$ - rmation Col	nnection	\$ - \$ - \$ - \$ - \$ - Total Connection
October November December Total Add Extra Host Here (II)		\$- \$- \$-	\$ -	- Lit Units Billed	\$ - \$ - \$ -	\$ - ion Amount	- Transfo Units Billed	\$ - \$ - \$ - \$ -	·	\$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (If needed)		\$ - \$ - \$ - \$ - Network	Ť	- Lin Units Billed	S - S - S - S -	\$ ion Amount		\$ - \$ - \$ - \$ - rmation Col	nnection	\$ - \$ - \$ - \$ - Total Connection Amount
October November December Total Add Extra Host Here (II) (f needed) Month January		\$ - \$ - \$ - <u>Network</u> Rate \$ -	Ť	- Lit Units Billed	\$ - \$ - \$ - he Connect Rate	\$ - ion Amount		\$ - \$ - \$ - rmation Cor Rate	nnection	\$ - \$ - <u>\$</u> - <u></u> Total Connection Amount \$ -
October November December Total Add Extra Host Henre (II) (I needed) Month January February	- i Units Billed	\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ -	Ť	- Lit Units Billed	\$ - \$ - \$ - ne Connect Rate \$ -	\$ ion Amount		\$ - \$ - \$ - rmation Cor Rate \$ -	nnection	\$ - \$ - \$ - Total Connection Amount \$ - \$ -
October November December Total Add Extra Host Here (II) (I needed) Month January February March April	: Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Ť	- Lin Units Billed	\$ - \$ - \$ - he Connect Rate \$ - \$ -	\$ ion Amount		\$ - \$ - \$ - rmation Con Rate \$ - \$ -	nnection	\$ - \$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (If needed) Month January February March April May	Units Billed	\$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Ť	 Lit Units Billed	\$ - \$ - \$ - S - De Connect Rate \$ - \$ - \$ - \$ -	\$ ion Amount		\$ - \$ - \$ - s - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	s - s - <u>s -</u> <u>Total Connection</u> Amount S - S - S - S - S -
October November December Total Add Extra Host Here (II) (I needed) Month January February March Aoril May June	- !	\$ - \$ - \$ - <u>Network</u> Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Ť	- Lit Units Billed	\$ - \$ - \$ - S - De Connect Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ ion Amount		\$ - \$ - \$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	s - s - s - <u>s -</u> <u>s -</u> <u>Total Connection</u> <u>Amount</u> <u>s -</u> <u>s -</u> <u>s -</u> <u>s -</u> <u>s -</u> <u>s -</u> <u>s</u> <u>s</u>
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October November December Total Add Extra Host Here (II) (If needed) Month January February March Aoril May June July August	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Ť	- Li Units Billed	\$ - \$ - \$ - S - B Connect Rate S - S -	\$ ion Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	s - s - <u>s -</u> <u>Total Connection</u> Amount S - s
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October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November	Units Billed	\$ - \$ - \$ - x - x - x - x - x - x - x - x - x - x - x - x - x - x - x - x - x - x - 	Ť	Lin Units Billed	\$ - \$ - \$ - \$ - S - IE Connect Rate S - S - S - S - S - S - S - S	\$ - ON Amount \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	nnection	s - s - s - <u>s</u> - <u>total Connection</u> Amount <u>s</u> - <u>s</u> - <u></u>
October November December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December	Units Billed	\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Ť	-	\$ - \$ - \$ - \$ - S - IE Connect Rate S - S - S - S - S - S - S - S	\$ - ON Amount	Units Billed	\$ - \$ - \$ - S - mation Con- Rate S - S - S -	Amount \$ -	\$ - \$ - \$ - Total Connection - Amount - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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October November December Total Add Extra Host Here (II) (If needed) Month January February March Aoril May June July August September October November December Total Total Total January February March	Units Billed	\$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed 60.253 57,301 56,866	\$ - \$ - \$ - The Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8000 \$ 0.8000 \$ 0.8000	\$	Units Billed Transfo Units Billed 60.253 57,301 56,866	\$ - \$ - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	snection Amount \$ s amount \$ 106,580 \$ 106,571	s - s - s - Total Connection Amount s - s - s - s - s - s - s - s - s - s - s - s - s - s - s - s - s - s 160.273 s 151.264
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October December December Total Add Extra Host Henre (II) (Ineeded) Month January February March Aoril May June July August September October November December Total Total January February Horth January February March January February March January February March January February March January	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Linits Billed 60.253 57.301 56.866 53.149 66.783 74.379	\$ - \$ - \$ - 10 Connect Rate \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - >> -	\$ - 	Units Billed Transfo Units Billed 60.263 57.301 56.866 53.149 68,763 74.379	\$ - \$ - \$ - S - 	s - Amount - \$ - nnection - Amount - \$ 106,751 \$ 106,771 \$ 98,877 \$ 12,936 \$ 138,345	\$ - \$ - \$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Hore (II) (If needed) Month January February March Aoril May June July August September October November December December Total Total January February March January February March January February March January February March April March April May June July July	Units Billed	\$ \$ \$ Network Rate \$ - \$ -	Amount \$	Lin Units Billed 60.253 57.301 56.866 53.149 66.783 74.379 73.082	\$ - \$ - \$ - 10 Connect Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000	\$ - Amount \$ 48,202 \$ 45,841 \$ 45,493 \$ 42,519 \$ 55,026 \$ 59,503 \$ 58,466	Units Billed Transfo Units Billed 60.253 57.301 56,866 53,149 68,783 74,379 73,302	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$	s - Amount - \$ - mection - Amount \$ \$ 12071 \$ 106,580 \$ 106,571 \$ 98,857 \$ 12,936 \$ 138,345 \$ 138,345 \$ 138,345	\$ - \$ - \$ - S - Total Connection Amount S - S -
October November December Total Add Extra Host Hore (II) (If needed) Month January February March Aoril May June July August September October November December December Total Total January February March January February March January February March January February March April March April May June July July	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Linits Billed 60.253 57.301 56.866 53.149 66.783 74.379	\$ - \$ - \$ - 10 Connect Rate \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - >> -	\$ - 	Units Billed Transfo Units Billed 60.263 57.301 56.866 53.149 68,763 74.379	\$ - \$ - \$ - S - 	s - Amount - \$ - nnection - Amount - \$ 106,751 \$ 106,771 \$ 98,877 \$ 12,936 \$ 138,345	\$ - \$ - \$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (If needed) Month January February March Aoril May June July August September October November December Total Total January February March January February March January February March January February March January February March January February March January February March June July June July August September	Units Billed	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed 00.253 57,301 56,866 56,866 56,868 66,873 74,379 73,082 69,583 65,965	\$ - \$ - \$ - \$ - Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8000 \$ 0.8000 \$ 0.8000	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$	Amount Amount \$	\$ - \$ - \$ - S - Total Connection Amount S - S -
October November December Total Add Extra Host Here (II) (I heeded) Month January February March Aoril May June July August September October November December Total Total Month January February Horth March Aoril Total January February Horth January February Horth January September October November	Units Billed	S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S	Amount \$	Lin Units Billed 60.253 57.301 56.866 53.149 66.783 74.379 73.082 69.583 65.965 55.365	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000	\$	Units Billed Units Billed Transfo Units Billed 60,253 57,301 56,866 53,149 68,763 74,379 73,082 69,563 65,965 55,365	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s	\$ - \$ - \$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Cotober November December Total Add Extra Host Hree (II) (If needed) Month January February March Aoril Mary June July August September October November December Total Total January February March January February March January February March January February March January February March January February March January February March January February March June July August September October November	Units Billed Units Billed Units Billed 50.961 56.616 56.711 67.212 73.770 73.082 66.490 54.266 55.664	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed 00.253 57.301 66,738 66,738 69,583 65,965 55,365 55,864	\$ - \$ - \$ - \$ - Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 <td>\$ - S - S - S 48,202 S 45,841 S 45,403 S 45,403 S 55,026 S 59,503 S 58,466 S 55,026 S 55,026 S 55,026 S 55,026 S 54,6031 S 44,202 S 46,301</td> <td>Units Billed</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$</td> <td>Amount Amount \$ </td> <td>\$ - \$ - \$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td>	\$ - S - S - S 48,202 S 45,841 S 45,403 S 45,403 S 55,026 S 59,503 S 58,466 S 55,026 S 55,026 S 55,026 S 55,026 S 54,6031 S 44,202 S 46,301	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$	Amount Amount \$	\$ - \$ - \$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (I heeded) Month January February March Aoril May June July August September October November December Total Total Month January February Horth March Aoril Total January February Horth January February Horth January September October November	Units Billed Units Billed Units Billed 50.961 56.616 56.711 67.212 73.770 73.082 66.490 54.266 55.664	S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S	Amount \$	Lin Units Billed 60.253 57.301 56.866 53.149 66.783 74.379 73.082 69.583 65.965 55.365	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000	\$	Units Billed Units Billed Transfo Units Billed 60,253 57,301 56,866 53,149 68,763 74,379 73,082 69,563 65,965 55,365	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s	\$ - \$ - \$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Cotober November December Total Add Extra Host Here (II) (If needed) Month January February Narch Add Extra Host Here (II) (If needed) Mary Narch Add II Mary June July August September October November December Total Total Total January February March January February March January February March January February March January September October November December	Units Billed	\$ \$ - Network Rate \$ - S	Amount \$	Units Billed 60,253 57,301 53,869 66,783 97,4,379 73,082 69,583 65,985 55,985 55,985 55,985 55,985 55,985 55,985 55,985 55,985 55,985	\$ - \$ - \$ - \$ - Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.4000 \$ 0.8000 \$ 0.8000	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$	Amount Amount Amount S	\$ - \$ - S - Total Connection Amount S - S -
Cotober November December Total Add Extra Host Hree (II) (If needed) Month January February March Aoril Mary June July August September October November December Total Total January February March January February March January February March January February March January February March January February March January February March January February March June July August September October November	Units Billed Units Billed Units Billed 50.961 56.616 56.711 67.212 73.770 73.082 66.490 54.266 55.664	\$ - \$ - Network Rate \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed 00.253 57.301 66,738 66,738 69,583 65,965 55,365 55,864	\$ - \$ - \$ - \$ - Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 <td>\$ - S - S - S 48,202 S 45,841 S 45,403 S 45,403 S 55,026 S 59,503 S 58,466 S 55,0272 S 44,292 S 44,292 S 44,292 S 44,292 S 44,292 S 46,831 S 55,666 S 55,666</td> <td>Units Billed</td> <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$</td> <td>Amount Amount \$ </td> <td>\$ - \$ - \$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td>	\$ - S - S - S 48,202 S 45,841 S 45,403 S 45,403 S 55,026 S 59,503 S 58,466 S 55,0272 S 44,292 S 44,292 S 44,292 S 44,292 S 44,292 S 46,831 S 55,666 S 55,666	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600 \$	Amount Amount \$	\$ - \$ - \$ - S - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Cotober November December Total Add Extra Host Here (II) (If needed) Month January February Narch Add Extra Host Here (II) (If needed) Mary Narch Add II Mary June July August September October November December Total Total Total January February March January February March January February March January February March January September October November December	Units Billed	\$ \$ - Network Rate \$ - S	Amount \$	Units Billed 60,253 57,301 53,869 66,783 97,4,309 66,783 97,4,309 77,4,309 65,785 55,985 55,985 55,985 55,985 55,985 55,986 55,986 55,986	\$ - \$ - \$ - \$ - Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.4000 \$ 0.8000 \$ 0.8000	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	s - Amount - \$ - \$ - \$ - \$ - \$ 106.590 \$ 139.395 \$ 139.393 \$ 129.424 \$ 122.695 \$ 122.695 \$ 102.971 \$ 129.424 \$ 122.685 \$ 122.685 \$ 109.115 \$ 121.681 \$ 1,411.387	\$ \$ S Total Connection Amount S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S .
Cotober November December Total Add Extra Host Here (II) (If needed) Month January February Narch Add Extra Host Here (II) (If needed) Mary Narch Add II Mary June July August September October November December Total Total Total January February March January February March January February March January February March January September October November December	Units Billed	\$ \$ - Network Rate \$ - S	Amount \$	Units Billed 60,253 57,301 53,869 66,783 97,4,309 66,783 97,4,309 77,4,309 65,785 55,985 55,985 55,985 55,985 55,985 55,986 55,986 55,986	\$ - \$ - \$ - \$ - Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.4000 \$ 0.8000 \$ 0.8000	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	s - Amount - \$ - \$ - \$ - \$ - \$ 106.590 \$ 139.395 \$ 139.393 \$ 129.424 \$ 122.695 \$ 122.695 \$ 102.971 \$ 129.424 \$ 122.685 \$ 122.685 \$ 109.115 \$ 121.681 \$ 1,411.387	\$ - \$ - S - Total Connection Amount S - S -

Total including deduction for Low Voltage Switchgear Credit \$ 2,018,435

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

| IESO | | Network |

 | Li | ne Connection | n
 | Transfo | rmation Co | nnection | Total Connection | | | | | | | | | | | |
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| Month | Units Billed | Rate | Amount

 | Units Billed | Rate | Amount
 | Units Billed | Rate | Amount | Amount | | | | | | | | | | | |
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 | |
| January | 59,961 | | \$ 219,457

 | 60,253 | \$ 0.8700 | | | | | | | | | | | | | |
 | 60,253 | \$ 2.0200 | \$ 121,711 | \$ 174,131 | | | | | | | | |
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 | |
| February | 56,616 | 3.6600 | \$ 207,215

 | 57,301 | \$ 0.8700 | \$ 49,852
 | 57,301 | \$ 2.0200 | \$ 115,748 | \$ 165,600 | | | | | | | | | | | |
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 | |
| March
April | 56,866 \$
52,711 \$ | 3.6600
3.6600 |

 | 56,866
53,149 | | \$ 49,473
\$ 46,240
 | 56,866
53,149 | \$ 2.0200
\$ 2.0200 | \$ 114,869
\$ 107,361 | \$ 164,343
\$ 153,601 | | | | | | | | | | | |
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| April
Mav | 67,212 | |

 | 53,149
66.783 | | \$ 46,240
\$ 58,101
 | 53,149
68,783 | \$ 2.0200 | \$ 107,361
\$ 138,942 | | | | | | | | | | | | |
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 | |
| June | 73,770 | 3.6600 |

 | 74,379 | | \$ 58,101
\$ 64,710
 | 74,379 | \$ 2.0200 | \$ 150,246 | \$ 197,043
\$ 214,955 | | | | | | | | | | | |
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 | |
| July | 73.082 | |

 | 73,082 | | \$ 63.581
 | 73.082 | \$ 2.0200 | \$ 147,626 | \$ 214,955 | | | | | | | | | | | |
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| August | 69.128 | |

 | 69.583 | | \$ 60.537
 | 69.583 | \$ 2.0200 | \$ 140,558 | \$ 201.095 | | | | | | | | | | | |
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 | |
| September | 65 490 5 | |

 | 65,965 | | \$ 57,390
 | 65 965 | \$ 2.0200 | \$ 133,249 | \$ 190.639 | | | | | | | | | | | |
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 | |
| October | 54,266 | |

 | 55,365 | | \$ 48,168
 | 55,365 | \$ 2.0200 | \$ 111,837 | \$ 160,005 | | | | | | | | | | | |
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 | |
| November | 58,664 | | \$ 214,710

 | 58,664 | | \$ 51,038
 | 58,664 | \$ 2.0200 | \$ 118,501 | \$ 169,539 | | | | | | | | | | | |
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Low Voltage Switchgear Credit (if applicable)

2,191,221

Total including deduction for Low Voltage Switchgear Credit

Incentive Regulation Model for 2018 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lii	ne Connectior	1	Transfo	rmation Con	nection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	59,961	\$ 3.6600	\$ 219,457	60,253	\$ 0.8700 \$	52,420	60,253	\$ 2.0200	\$ 121,711	\$	174,131
February	56,616	\$ 3.6600	\$ 207,215	57,301	\$ 0.8700 \$	49,852	57,301	\$ 2.0200	\$ 115,748	\$	165,600
March	56,866		\$ 208,130	56,866	\$ 0.8700 \$		56,866		\$ 114,869	\$	164,343
April	52,711	\$ 3.6600	\$ 192,922	53,149	\$ 0.8700 \$		53,149	\$ 2.0200	\$ 107,361	\$	153,601
May	67,212	\$ 3.6600	\$ 245,996	66,783	\$ 0.8700 \$	58,101	68,783	\$ 2.0200	\$ 138,942	ŝ	197,043
June Julv	73,770 73,082	\$ 3.6600 \$ 3.6600	\$ 269,998 \$ 267,480	74,379 73,082	\$ 0.8700 \$ \$ 0.8700 \$		74,379 73,082		\$ 150,246 \$ 147,626	s s	214,955 211,207
August	69.128	\$ 3.6600	\$ 253,008	69.583	\$ 0.8700 \$		69,583		\$ 140,558	ŝ	201.095
September	65,490	\$ 3.6600	\$ 239,693	65,965	\$ 0.8700 \$	57,390	65,965		\$ 133,249	ŝ	190,639
October	54,266	\$ 3.6600	\$ 198,614	55,365	\$ 0.8700 \$	48,168	55,365	\$ 2.0200	\$ 111,837	\$	160,005
November	58,664	\$ 3.6600	\$ 214,710	58,664	\$ 0.8700 \$				\$ 118,501	\$	169,539
December	64,158	\$ 3.6600	\$ 234,818	65,420	\$ 0.8700 \$	56,915	65,420	\$ 2.0200	\$ 132,148	\$	189,064
Total	751,924	\$ 3.66	\$ 2,752,042	756,810	\$ 0.87 \$	658,425	758,810	\$ 2.02	\$ 1,532,796	\$	2,191,221
Hydro One		Network		Lii	ne Connectior	1	Transfor	rmation Con	nection	Total Co	onnection
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Total including deduction for Low Voltage Switchgear Credit \$ 2,191,221

Incentive Regulation Model for 2018 Filers

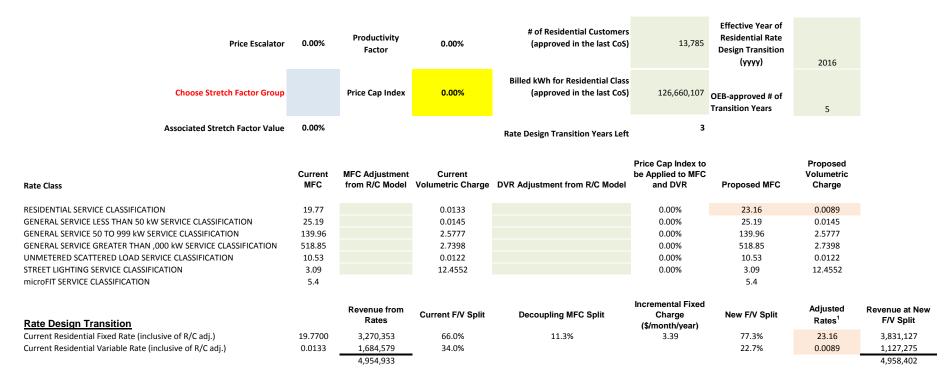
The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than ,000 kW Service Classification Urmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0072 0.0065 2.7931 2.7931 0.0065 2.0614	115,231,745 46,337,213 600,477	378,413 195,977 7,390	829,669 301,192 1,056,945 547,383 3,903 15,234	30.1% 10.9% 38.4% 19.9% 0.1% 0.6%	828,981 300,942 1,056,069 546,929 3,900 15,221	0.0072 0.0065 2.7908 2.7908 0.0065 2.0597
The purpose of this table is to re-align the current R	IS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 9 To 999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0056 0.0053 2.2465 2.2465 0.0053 1.6581	115,231,745 46,337,213 600,477	378,413 195,977 7,390	645,298 245,587 850,105 440,262 3,183 12,253	29.4% 11.2% 38.7% 20.0% 0.1% 0.6%	643,692 244,976 847,989 439,167 3,175 12,223	0.0056 0.0053 2.2409 2.2409 0.0053 1.6540
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service D Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than .000 kW Service Classification Urmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	0.0072 0.0065 2.7908 2.7908 0.0065 2.0597	115,231,745 46,337,213 600,477	378,413 195,977 7,390	828,981 300,942 1,056,069 546,929 3,900 15,221	30.1% 10.9% 38.4% 19.9% 0.1% 0.6%	828,981 300,942 1,056,069 546,929 3,900 15,221	0.0072 0.0065 2.7908 2.7908 0.0065 2.0597
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0056	115,231,745 46,337,213		643,692 244,976	29.4% 11.2%	643,692 244,976	0.0056 0.0053

Contario Energy Board

Incentive Regulation Model for 2018 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.



¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19. Contario Energy Board

Incentive Regulation Model for 2018 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Time-of-Use RPP Prices

As of		July 1, 2017		
Off-Peak	\$/kWh	0.0650		
Mid-Peak	\$/kWh	0.0950		
On-Peak	\$/kWh	0.1320		

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070 If your utility's DRC differs from the value in Cell D29, please update this
	17	

value.



Incentive Regulation Model for 2018 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider per Hydro One Network's Acquisition Agreement	\$	-0.23	- effective until 1	10/30/2020	А
Rate Rider per Hydro One Network's Acquisition Agreement	\$/kWh	-0.0001	- effective until 1	10/30/2020	А
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	23.16
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.23)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0045)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons: (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons: but does not include account-holders in Class E. \$ (30.00)**OESP** Credit Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons. (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons: but does not include account-holders in Class F. **OESP** Credit \$ (34.00)Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G. (38.00)OFSP Credit \$

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

 (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit 	\$	(42.00)
Class E	Ŷ	(42.00)
Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(45.00)
Class F		
(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or		
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:i. the dwelling to which the account relates is heated primarily by electricity;ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or		
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(55.00)
Class H		
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.	e.	(75.00)
OESP Credit	\$	(13.00)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date	of	
the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0898
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(2.2009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.6312
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2409
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0977
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.9358)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2409
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0875
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.5354)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6540
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2018

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Install / remove load control device - during regular hours	\$	65.00
Install / remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the sup	ply of competitive	electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

upon the first subsequent billing for each billing cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

Ontario Energy Board Incentive Regulation Model for 2018 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	2,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	219,000	500	DEMAND	
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW						DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	150		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	245,280	560	DEMAND	4,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	285		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

				Su	b-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α			В		С	A + B + C	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.06	0.2%	\$ (3.09)	-9.0%	\$ (3.09)	-7.0%	\$ (3.24)	-2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (8.20)	-12.2%	\$ (8.20)	-8.9%	\$ (8.61)	-2.9%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (3,105.15)	-196.9%	\$ (3,109.10)	-75.9%	\$ (3,513.28)	-9.8%
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (0.62)	-4.8%	\$ (0.62)	-4.2%	\$ (0.69)	-2.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (3,459.85)	-18.0%	\$ (3,463.10)	-16.2%	\$ (3,913.30)	-6.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.11	8.7%	\$ 0.91	3.5%	\$ 0.91	3.0%	\$ 0.95	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (3.24)	-7.9%	\$ (9.54)	-20.2%	\$ (9.54)	-14.2%	\$ (10.02)	-4.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.06	0.2%	\$ (11.19)	-31.9%	\$ (11.19)	-24.8%	\$ (12.64)	-8.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ (29.80)	-42.9%	\$ (29.80)	-31.7%	\$ (33.67)	-8.9%

Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
urrent Loss Factor	1 0/31		

Current Loss Factor 1.0431 Proposed/Approved Loss Factor 1.0431

		Current OEB-Approved					Proposed				Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
	-	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	19.77	1	\$	19.77	\$	23.16		\$	23.16	\$	3.39	17.15%
Distribution Volumetric Rate	\$	0.0133	750		9.98	\$	0.0089	750		6.68	\$	(3.30)	-33.08%
Fixed Rate Riders	\$	0.44	1	\$	0.44	\$	0.41	1	\$	0.41	\$	(0.03)	-6.82%
Volumetric Rate Riders	\$	0.0007	750		0.53	\$	0.0007	750		0.53	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	30.71				\$	30.77	\$	0.06	0.20%
Line Losses on Cost of Power	\$	0.0822	32	\$	2.66	\$	0.0822	32	\$	2.66	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		750	\$		-\$	0.0045	750	\$	(3.38)	\$	(3.38)	
Riders	÷			Ψ		Ψ.				. ,	Ŷ	. ,	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0003	750		0.23	\$	0.23	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	34.16				\$	31.07	\$	(3.09)	-9.05%
Total A)				•					•		φ	(3.09)	
RTSR - Network	\$	0.0072	782	\$	5.63	\$	0.0072	782	\$	5.63	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0056	782	\$	4.38	\$	0.0056	782	\$	4.38	\$	-	0.00%
Transformation Connection	¥	0.0000	102	Ψ	4.00	•	0.0000	102	Ψ	4.00	Ψ		0.00%
Sub-Total C - Delivery (including Sub-				\$	44.17				\$	41.08	\$	(3.09)	-7.00%
Total B)				¥	44.17				Ψ	41.00	¥	(0.00)	1.00%
Wholesale Market Service Charge	\$	0.0036	782	\$	2.82	\$	0.0036	782	\$	2.82	\$	-	0.00%
(WMSC)	•	0.0000		Ŷ	2.02	Υ.	0.0000		Ŷ	2.02	Ť		0.0070
Rural and Remote Rate Protection	\$	0.0003	782	\$	0.23	\$	0.0003	782	\$	0.23	\$		0.00%
(RRRP)	•					Υ.							
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	488		31.69		0.0650	488			\$	-	0.00%
TOU - Mid Peak	\$	0.0950	128	\$	12.11	\$	0.0950	128	\$	12.11	\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	109.09				\$	106.00	\$	(3.09)	-2.83%
HST		13%		\$	14.18		13%		\$		\$	(0.40)	-2.83%
8% Rebate		8%		\$	(8.73)		8%		\$	(8.48)	\$	0.25	
Total Bill on TOU				\$	114.55				\$	111.30	\$	(3.24)	-2.83%
	_			_									
											_		

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand - kW

Current Loss Factor 1.0431 Proposed/Approved Loss Factor 1.0431

	Current OEB-Approved				Proposed	ł	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
Marthly Carlies Observe	(\$)	1	(\$) \$ 25.19	(\$)	1	(\$) \$ 25.19	\$ Change	% Change 0.00%
Monthly Service Charge Distribution Volumetric Rate	\$ 25.19	2000					» - Տ -	0.00%
Fixed Rate Riders	\$ 0.0145	2000	\$ 29.00			\$ 29.00 \$ 3.99	5 - S -	0.00%
Volumetric Rate Riders	\$ 0.0005	2000		\$ 0.0005	2000		5 - S -	0.00%
Sub-Total A (excluding pass through)	\$ 0.0005	2000	\$ 59.18	\$ 0.0005	2000	\$ 59.18		0.00%
Line Losses on Cost of Power	\$ 0.0822	86	\$ 59.18 \$ 7.08	\$ 0.0822	86		ə -	0.00%
Total Deferral/Variance Account Rate			•	• • • • •			*	0.0070
Riders	\$ -	2,000	\$-	-\$ 0.0044	2,000	\$ (8.80)	\$ (8.80)	
CBR Class B Rate Riders	¢	2.000	\$-	\$ 0.0003	2.000	\$ 0.60	\$ 0.60	
GA Rate Riders	\$ 5	2,000	\$ -	\$ 0.0003	2,000		\$ 0.00 \$ -	
Low Voltage Service Charge	¢ _	2,000		Ψ =	2,000		\$ -	
Smart Meter Entity Charge (if applicable)	\$	2,000	Ψ -		2,000	Ψ -	Ψ =	
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	s -	0.00%
Account Rate Riders	\$ 0.75		φ 0.13	φ 0.73		ψ 0.75	Ψ =	0.0070
Additional Volumetric Rate Riders (Sheet 18)		2,000	¢	s -	2,000	\$-	s -	
Sub-Total B - Distribution (includes Sub-		2,000		Ψ -	2,000			
Total A)			\$ 67.05			\$ 58.85	\$ (8.20)	-12.23%
RTSR - Network	\$ 0.0065	2,086	\$ 13.56	\$ 0.0065	2,086	\$ 13.56	s -	0.00%
RTSR - Connection and/or Line and	¢ 0.0050	0.000	¢ 44.00	\$ 0.0053	0.000	¢ 44.00		0.000/
Transformation Connection	\$ 0.0053	2,086	\$ 11.06	\$ 0.0053	2,086	\$ 11.06	\$-	0.00%
Sub-Total C - Delivery (including Sub-			\$ 91.67			\$ 83.47	¢ (0.00)	0.05%
Total B)			\$ 91.67			\$ 83.47	\$ (8.20)	-8.95%
Wholesale Market Service Charge	\$ 0.0036	2,086	\$ 7.51	\$ 0.0036	2,086	\$ 7.51	s -	0.00%
(WMSC)	\$ 0.0030	2,000	φ 7.51	φ 0.0030	2,000	φ 7.01	φ -	0.00 %
Rural and Remote Rate Protection	\$ 0.0003	2,086	\$ 0.63	\$ 0.0003	2.086	\$ 0.63	s -	0.00%
(RRRP)	•	2,000			2,000		φ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25	\$-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000		\$ 0.0070	2,000		\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50		1,300		\$ -	0.00%
TOU - Mid Peak	\$ 0.0950	340	\$ 32.30	\$ 0.0950	340	\$ 32.30	\$-	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 278.38			\$ 270.18		-2.95%
HST	13%		\$ 36.19	13%		\$ 35.12		-2.95%
8% Rebate	8%		\$ (22.27)	8%	6	\$ (21.61)	\$ 0.66	
Total Bill on TOU			\$ 292.29			\$ 283.68	\$ (8.61)	-2.95%

Customer Class:	GENERAL SER	VICE 50 TO 999 KW SERVICE CLASSIFICATI	ON
RPP / Non-RPP:	Non-RPP (Othe	r)	1
Consumption	219,000	kWh	

Demand	500	kW
urrent Loss Factor	1.0431	
roved Loss Factor	1.0431	

Current Loss Factor Proposed/Approved Loss Factor

Current OEB-Approved				Proposed	Impact		
Rate	Volume		Rate	Volume	Charge		
							% Change
	1						0.00%
				500			0.00%
				1			0.00%
\$ 0.2993	500		\$ 0.2993	500			0.00%
							0.00%
\$ -	-	\$ -	\$ -	-	\$-	\$-	
s .	500	\$ -	-\$ 1 5697	500	\$ (784.85)	\$ (784.85)	
Ŷ		Ŷ	•			,	
\$ -		\$ -					
\$ -		\$ -	-\$ 0.0108		\$ (2,365.20)	\$ (2,365.20)	
\$ -	500	\$ -		500	\$ -	\$-	
\$ -	1	\$ -	\$ -	1	\$ -	\$-	
	500	\$-	\$ -	500	\$ -	\$ -	
		\$ 1,577,06			\$ (1.528.00)	\$ (3 105 15)	-196.89%
					,		
\$ 2.7931	500	\$ 1,396.55	\$ 2.7908	500	\$ 1,395.40	\$ (1.15)	-0.08%
\$ 2 2465	500	\$ 1 123 25	\$ 2 2409	500	\$ 1 120 45	\$ (2.80)	-0.25%
÷ 2.2400	000	φ 1,120:20	¢ 2.2400	000	φ 1,120.40	φ (2:00)	0.2070
		\$ 4,096,86			\$ 987.76	\$ (3 109 10)	-75.89%
		φ 4,000.00			φ 301.10	φ (0,100.10)	10.00 /0
\$ 0.0036	228 439	\$ 822.38	\$ 0,0036	228 439	\$ 822.38	\$.	0.00%
• • • • • • • • • • • • • • • • • • • •	220,400	φ 022.00	φ 0.0000	220,400	φ 022.00	Ψ	0.0070
\$ 0.0003	228 439	\$ 68.53	\$ 0,0003	228 439	\$ 68.53	\$.	0.00%
	220,400			220,400	• • • • • •		
	1			1			0.00%
							0.00%
\$ 0.1101	228,439	\$ 25,151.12	\$ 0.1101	228,439	\$ 25,151.12	\$-	0.00%
		\$ 31,672.14					-9.82%
13%		\$ 4,117.38	13%		\$ 3,713.20	\$ (404.18)	-9.82%
		\$ 35,789.52			\$ 32,276.24	\$ (3,513.28)	-9.82%
	Rate (\$) 139.96 \$ 2.5777 \$ 2.5777 \$ 0.2993 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.7931 \$ 2.2465 \$ 0.00036 \$ 0.0003 \$ 0.25 \$ 0.25 \$ 0.1070	Rate Volume (\$) 139.96 1 \$ 2.5777 500 \$ 0.2993 500 \$ - - \$ - - \$ - 500 \$ - 500 \$ - 500 \$ - 500 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ - 1 \$ 0.0035 500 \$ 2.7931 500 \$ 2.2465 500 \$ 0.0036 228,439 \$ 0.0003 228,439 \$ 0.225 1 \$ 0.0070 219,000	Rate (\$) Volume (\$) Charge (\$) \$ 139.96 1 \$ 139.96 \$ 2.5777 500 \$ 1,288.85 \$ (1.40) 1 \$ (1.49.65 \$ 0.2993 500 \$ 149.65 \$ - - \$ - \$ - - \$ - \$ - - \$ - \$ - 500 \$ - \$ - 500 \$ - \$ - 1 \$ - \$ - 500 \$ - \$ - 1 \$ - \$ 2.7931 500 \$ 1,396.55 \$ 2.2465 500 \$ 1,123.25 \$ 0.0003 228,439 \$ 822.38 \$ 0.0205 1 \$ 0.25	Rate (\$) Volume Charge (\$) Rate (\$) \$ 139.96 1 \$ 139.96 \$ 139.96 \$ 2.5777 500 \$ 1.288.85 \$ 2.5777 \$ (1.40) 1 \$ (1.40) \$ (1.40) \$ 0.2993 500 \$ 1.288.85 \$ 2.5777 \$ (1.40) \$ \$ (1.40) \$ (1.40) \$ (1.40) \$ 0.2993 500 \$ 1.49.65 \$ 0.2993 \$ 0.7993 \$ 500 \$ - \$ 0.0993 \$ - \$ 500 \$ - \$ 0.0898 \$ - \$ 500 \$ - \$ 0.0108 \$ - \$ 500 \$ - \$ 0.0108 \$ - \$ 500 \$ - \$ 0.0108 \$ - \$ 500 \$ - \$ 0.0108 \$ - \$ 500 \$ - \$ 0.0108 \$ - \$ 500 \$ - \$ 0.0108 \$ 2.7931 \$ 500 \$ 1.396.55 \$ 2.7908 \$ 2.7931 \$ 500 \$ 1.396.55 \$ 2.7908 \$ 0.25 \$ 0.25 \$ 0.25<	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume \$ 139.96 1 \$ 139.96 \$ 139.96 1 \$ \$ 2.5777 500 \$ 1.288.85 \$ 2.5777 500 \$ 0.2993 500 \$ 1.49.65 \$ 0.2993 500 \$ 0.2993 500 \$ 1.49.65 \$ 0.2993 500 \$ - - \$ - \$ - - \$ - - \$ - \$ - - \$ - 500 \$ - \$ 0.0898 500 \$ - 500 \$ - \$ 0.0108 219.000 \$ - 500 \$ - \$ 0.0108 219.000 \$ 1.577.06 \$ - \$ - 500 \$ 2.7931 <td< td=""><td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ 139.96 1 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 128.85 \$ 1.288.85 \$ 1.288.85 \$ 1.288.85 \$ 1.288.85 \$ 1.400 \$ \$ 1.49.65 \$ 0.2993 500<\$</td> \$ 1.49.65 \$ 0.2993 500 \$ 1.49.65 \$ 0.0088 500 \$ 1.757.06 \$ 1 \$ - \$</td<>	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ 139.96 1 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 139.96 \$ 128.85 \$ 1.288.85 \$ 1.288.85 \$ 1.288.85 \$ 1.288.85 \$ 1.400 \$ \$ 1.49.65 \$ 0.2993 500<\$	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) S Change (\$) \$ 139.96 (\$) 1 \$ 139.96 (\$) \$ 139.96 (\$) \$ \$ 139.96 (\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATIO	N
RPP / Non-RPP:	RPP	
Consumption	150 kWh	-

Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Approved Loss Factor	1.0431	

Proposed/Approved Loss Factor

	Current C	EB-Approved	i		Proposed	ł	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.53		\$ 10.53			\$ 10.53	\$-	0.00%
Distribution Volumetric Rate	\$ 0.0122			\$ 0.0122	150		\$-	0.00%
Fixed Rate Riders	\$ (0.11		\$ (0.11)			\$ (0.11)	\$-	0.00%
Volumetric Rate Riders	\$ 0.0007	150		\$ 0.0007	150		\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 12.36			\$ 12.36		0.00%
Line Losses on Cost of Power	\$ 0.0822	6	\$ 0.53	\$ 0.0822	6	\$ 0.53	\$-	0.00%
Total Deferral/Variance Account Rate	e .	150	\$-	-\$ 0.0044	150	\$ (0.66)	\$ (0.66)	
Riders	•		Ŷ			,	,	
CBR Class B Rate Riders	\$ -	150	\$-	\$ 0.0003	150		\$ 0.05	
GA Rate Riders	\$ -	150	\$-	\$ -	150	\$-	\$-	
Low Voltage Service Charge	\$ -	150	\$-		150	\$-	\$-	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$-	\$ -	1	\$-	\$-	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		150	\$-	\$ -	150	\$-	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 12.89			\$ 12.27	\$ (0.62)	-4.77%
Total A)			•				φ (0.02)	
RTSR - Network	\$ 0.0065	156	\$ 1.02	\$ 0.0065	156	\$ 1.02	\$-	0.00%
RTSR - Connection and/or Line and	\$ 0.0053	156	\$ 0.83	\$ 0.0053	156	\$ 0.83	s -	0.00%
Transformation Connection	* 0.0000	100	φ 0.00	φ 0.0000	100	ψ 0.00	Ψ	0.00%
Sub-Total C - Delivery (including Sub-			\$ 14.73			\$ 14.12	\$ (0.62)	-4.17%
Total B)			ψ 14.10			ψ 14.12	φ (0.02)	4.1176
Wholesale Market Service Charge	\$ 0.0036	156	\$ 0.56	\$ 0.0036	156	\$ 0.56	s -	0.00%
(WMSC)	• 0.0000	100	φ 0.00	φ 0.0000	100	φ 0.00	Ŷ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	156	\$ 0.05	\$ 0.0003	156	\$ 0.05	s -	0.00%
(RRRP)							•	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25		\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070		\$ 1.05		150		\$-	0.00%
TOU - Off Peak	\$ 0.0650		\$ 6.34	\$ 0.0650	98		\$ -	0.00%
TOU - Mid Peak	\$ 0.0950		\$ 2.42	\$ 0.0950	26	\$ 2.42	\$ -	0.00%
TOU - On Peak	\$ 0.1320	27	\$ 3.56	\$ 0.1320	27	\$ 3.56	\$-	0.00%
Total Bill on TOU (before Taxes)			\$ 28.97			\$ 28.35		-2.12%
HST	139	5	\$ 3.77	13%		\$ 3.69	\$ (0.08)	-2.12%
Total Bill on TOU			\$ 32.73			\$ 32.04	\$ (0.69)	-2.12%

Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	245,280	kWh	
Demand	560	kW	
Current Loss Factor	1.0431		
Proposed/Approved Loss Factor	1.0431		

		Current OF	B-Approved	1			Proposed	1		In	npact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	3.09	4000			3.09	4000			-	0.00%
Distribution Volumetric Rate	\$	12.4552	560	\$ 6,974.91		12.4552	560			-	0.00%
Fixed Rate Riders	\$	(0.03)	4000			(0.03)	4000			-	0.00%
Volumetric Rate Riders	\$	0.0941	560			0.0941	560			-	0.00%
Sub-Total A (excluding pass through)				\$ 19,267.61				\$ 19,267.6	1 \$	-	0.00%
Line Losses on Cost of Power	\$	-	-	\$-	\$	-	-	\$-	\$	-	
Total Deferral/Variance Account Rate	\$	-	560	\$ -	-\$	1.5354	560	\$ (859.8	2) \$	(859.82)	
Riders				•	T					· · ·	
CBR Class B Rate Riders	\$	-	560	\$ -	\$	0.0875	560		0\$	49.00	
GA Rate Riders	\$	-	245,280	\$-	-\$	0.0108	245,280	\$ (2,649.0	2) \$	(2,649.02)	
Low Voltage Service Charge	\$	-	560	\$ -			560	\$-	\$	-	
Smart Meter Entity Charge (if applicable)											
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$ -	\$	-	1	\$-	\$	-	
Account Rate Riders											
Additional Volumetric Rate Riders (Sheet 18)			560	\$-	\$	-	560	\$-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 19,267.61				\$ 15,807.7	6 \$	(3,459.85)	-17.96%
Total A)											
RTSR - Network	\$	2.0614	560	\$ 1,154.38	\$	2.0597	560	\$ 1,153.4	3 \$	(0.95)	-0.08%
RTSR - Connection and/or Line and	\$	1.6581	560	\$ 928.54	s	1.6540	560	\$ 926.2	4 \$	(2.30)	-0.25%
Transformation Connection	•		000	÷ 020:01	· ·			÷ 020.2	· ·	(2.00)	0.2070
Sub-Total C - Delivery (including Sub-				\$ 21,350.53				\$ 17,887.4	3 \$	(3,463.10)	-16.22%
Total B)				•				•,	• •	(0,100110)	
Wholesale Market Service Charge	\$	0.0036	255,852	\$ 921.07	s	0.0036	255,852	\$ 921.0	7 \$	-	0.00%
(WMSC)	•	0.0000	200,002	¢ 021.01	Ť	0.0000	200,002	¢ 021.0	· ·		0.0070
Rural and Remote Rate Protection	\$	0.0003	255,852	\$ 76.76	s	0.0003	255,852	\$ 76.7	6 \$	-	0.00%
(RRRP)			200,002				200,002				
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.2		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	245,280	\$ 1,716.96		0.0070	245,280			-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	255,852	\$ 28,169.26	\$	0.1101	255,852	\$ 28,169.2	6 \$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 52,234.82				\$ 48,771.7			
HST		13%		\$ 6,790.53		13%		\$ 6,340.3		(450.20)	-6.63%
Total Bill on Average IESO Wholesale Market Price				\$ 59,025.34				\$ 55,112.0	4 \$	(3,913.30)	-6.63%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP Consumption 285 kWh Demand - kW current Loss Factor 1.0431 proved Loss Factor 1.0431				
Consumption 285 kWh Demand - kW current Loss Factor 1.0431	Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION	
Demand - kW current Loss Factor 1.0431	RPP / Non-RPP:	RPP		
turrent Loss Factor 1.0431	Consumption	285	kWh	
	Demand	-	kW	
proved Loss Factor 1.0431	urrent Loss Factor	1.0431		
	proved Loss Factor	1.0431		

Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	ed Proposed						Impact			
	Ra		Volume		Charge		Rate	Volume	Charge		A O	~ 0	
	(\$	5) 19.77	4	\$	(\$) 19.77	\$	(\$) 23.16	4	(\$) \$ 23.16	3 \$	\$ Change 3.39	% Change 17.15%	
Monthly Service Charge	\$	0.0133	285		3.79	э \$	0.0089	285				-33.08%	
Distribution Volumetric Rate	\$		285		3.79 0.44	э \$	0.0089	285					
Fixed Rate Riders	\$	0.44 0.0007	1	\$	0.44	э S	0.41	1			(,	-6.82% 0.00%	
Volumetric Rate Riders	\$	0.0007	285	э \$		\$	0.0007	285	\$ 0.20 \$ 26.31				
Sub-Total A (excluding pass through)	¢	0.0822	12	\$ \$	24.20 1.01	•	0.0822	12				8.70% 0.00%	
Line Losses on Cost of Power	\$	0.0822	12	Э	1.01	\$	0.0822	12	\$ 1.01	ı ə	-	0.00%	
Total Deferral/Variance Account Rate	\$	-	285	\$	-	-\$	0.0045	285	\$ (1.28	3) \$	(1.28)		
Riders										<u>í</u>			
CBR Class B Rate Riders	\$	-	285	\$	-	\$	0.0003	285		9 \$			
GA Rate Riders	\$	-	285	\$	-	\$		285	\$ -	\$	-		
Low Voltage Service Charge	\$	-	285	\$	-			285	\$-	\$	-		
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	9 \$	-	0.00%	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			285	\$	-	\$		285	\$-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	26.00				\$ 26.91	ı s	0.91	3.50%	
Total A)				φ	20.00				ψ 20.31	Ψ	0.31	5.50 /8	
RTSR - Network	\$	0.0072	297	\$	2.14	\$	0.0072	297	\$ 2.14	1\$	-	0.00%	
RTSR - Connection and/or Line and	\$	0.0056	297	\$	1.66	\$	0.0056	297	\$ 1.66	5 S		0.00%	
Transformation Connection	Ŷ	0.0030	291	φ	1.00	9	0.0050	291	φ 1.00	¢ (-	0.00 /8	
Sub-Total C - Delivery (including Sub-				\$	29.80				\$ 30.71	ı s	0.91	3.05%	
Total B)				Ą	29.60				ə 30.7 l	ı	0.91	3.05%	
Wholesale Market Service Charge	\$	0.0036	297	\$	1.07	\$	0.0036	297	\$ 1.07	7 \$	_	0.00%	
(WMSC)	ф Ф	0.0036	297	φ	1.07	Þ	0.0036	291	ф 1.07	þ	-	0.00%	
Rural and Remote Rate Protection	*	0 0000	297	<i>c</i>	0.09	~	0.0003	297	¢ 0.00			0.00%	
(RRRP)	\$	0.0003	297	\$	0.09	\$	0.0003	297	\$ 0.09	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	5 \$	-	0.00%	
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	185	\$	12.04	\$	0.0650	185	\$ 12.04	1 \$	-	0.00%	
TOU - Mid Peak	\$	0.0950	48	\$	4.60	\$	0.0950	48	\$ 4.60) \$	-	0.00%	
TOU - On Peak	ŝ	0.1320	51	\$	6.77	ŝ	0.1320	51	\$ 6.77	7 \$	-	0.00%	
				Ŧ		Ŧ			÷ ••••				
Total Bill on TOU (before Taxes)	1			ŝ	54.63				\$ 55.54	1 \$	0.91	1.66%	
HST		13%		\$	7.10		13%		\$ 7.22			1.66%	
8% Rebate		8%		\$	(4.37)		8%		\$ (4.44			1.5070	
Total Bill on TOU		070		\$	57.36		0 70		\$ 58.32			1.66%	
	-		_	ð	57.30				φ 58.32	- 13	0.95	1.00%	

Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP		
Consumption	1,500	kWh	
Demand	-	kW	

Demand	-	k١
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

RTSR - Network \$ 0.0072 1,565 \$ 11.27 \$ 0.0072 1,565 \$ 11.27 \$ - 0.00% RTSR - Connection and/or Line and Transformation Connection \$ 0.0056 1,565 \$ 8.76 \$ 0.0056 1,565 \$ 8.76 \$ 0.00% 0.00% Sub-Total C - Delivery (including Sub- Total B) \$ 67.34 \$ \$ 57.80 \$ (9.54) -14.17% Wholesale Market Service Charge (WMSC) \$ 0.0036 1,565 \$ 0.036 1,565 \$ 0.036 1,565 \$ 0.036 1,565 \$ 0.037 0.00% Rural and Remote Rate Protection (WRRC) \$ 0.0003 1,565 \$ 0.47 \$ 0.003 1,565 \$ 0.47 \$ 0.00% Standard Supply Service Charge \$ 0.025 1 0.25 1 0.25 1 0.25 1 0.025 2 0.00% Dub treatment Charge (DRC) \$ 0.0850 975 \$ 63.38 \$ 0.00%			Current O	B-Approved	b				Proposed			I	In	pact
Monthly Service Change \$ 19,77 1 5 19,77 1 5 19,77 5 23,16 1 5 23,16 5 3,39 17,15% Distribution Volumetric Rate Riders \$ 0,043 1000 \$ 10,069 13,35 \$ 0,609 13,35 \$ 0,609 13,35 \$ 0,603 -3,82% 0,644 1 5 0,411 \$ 0,414 \$ 0,007 1000 \$ 0,007 1000 \$ 0,007 1000 \$ 0,007 1000 \$ 0,007 1000 \$ -0,00% 0,008 1,500 \$ -0,00% 0,008 1,500 \$ -0,00% 0,00% 1,500 \$ 0,675 \$ (6,75) \$ (6,75) \$ (6,75) \$ -0,00% 1,500 \$ -5 - 1,500 \$ -5 - 1,500 \$ -5 - 1,500 \$ -5 - -<		I		Volume					Volume					•
Distribution Volumetric Rate \$ 0.0133 1500 \$ 19.95 \$ 0.0009 1500 \$ 13.08% (0.003) 0.0007 Volumetric Rate Riders \$ 0.0007 1500 \$ 0.0007 1500 \$ 0.0007 1500 \$ 0.0007 1500 \$ 0.001 \$ 0.003 0.0007 1500 \$ 0.002 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
Fixed Rate Riders \$ 0.44 1 \$ 0.41 \$ 0.03 -6.82% Sub-Total A fexcluding pass through) - \$ 41.21 - \$ 37.97 \$ (0.03) -7.88% Ine Losses on Cost of Power \$ 0.0822 .65 \$ 0.0822 .65 \$ 0.0821 .65 \$ 0.0005 1.500 \$.62% .00045 1.500 \$.6287 \$.0007 .0007 .0007 .0007 .0007 \$.00015 \$.00021 .0005 \$.00015 \$.0003 .00015 \$.0007 \$.0007 \$.0005 .0003 .00015 \$.0.003 .0005 .0.005 .0.003 .0005 .0.003 .0007 \$.0.007 \$.0.007 \$.0.007 \$.0.007 \$.0.007 \$.0.006 .0.007 \$.0.008 .0.007 \$.0.007 \$<		\$		1										
Volumetric Rate Riders \$ 0.0007 1.050 \$ 0.007 1.050 \$ 1.05 \$ 0.007 Sub-Total Account Rate Riders \$ 0.0822 65 \$ 0.0822 65 \$ 0.0822 65 \$ 0.0822 65 \$ 0.016 \$ 7.86% Call Deferral/Variance Account Rate Riders \$ - 1.500 \$ - \$ 0.0045 1.500 \$ 0.675 \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (75) \$ (75) \$ (75) \$ (75) \$ (75) \$ (75) \$ (75) \$ (\$		1500					1500					
Sub-Total A (excluding pass through) · \$ 41.21 · \$ 37.97 \$ (3.24) -7.86% Total Deferral/Variance Account Rate Riders \$ 0.0082 65 5.31 \$ 0.0082 65 5.31 \$ 0.00% CBR Class B Rate Riders \$ - 1.500 \$ - \$ 0.0003 1.500 \$ 0.45 \$ 0.00% CBR Class B Rate Riders \$ - 1.500 \$ - \$ 0.0003 1.500 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$ 0.45 \$		\$		1					1				(0.03)	
Line Losses on Cost of Power \$ 0.0822 65 \$ 5.31 \$ 0.0822 65 \$ 5.31 \$ - 0.00% Total Deferrat/Variance Account Rate Riders \$ - 1,500 \$ - \$ 0.0045 1,500 \$ 66 \$ 5.31 \$ - 0.00% GAR tate Riders \$ - 1,500 \$ - \$ 0.0003 1,500 \$ - \$ - 0.00% Sand Meter Entity Charge (# applicable) \$ - 1,500 \$ - \$ - 0.00% Account Rate Riders (Sheet 18) 1.500 \$ - \$ - 0.00% Sub-Total Deferrativariance \$ 0.079 \$ 0.79 \$ 0.79 \$ - \$ - 0.00% Additional Volumetric Rate Riders (Sheet 18) 1.500 \$ - \$ - \$ - \$ - 0.00%		\$	0.0007	1500			\$	0.0007	1500				-	
Total Deferral/Variance Account Rate \$ - 1,500 \$ - \$ 0.0045 1,500 \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.75) \$ (6.													(3.24)	
Riders S - 1,000 S - - S 0,0045 1,000 S (b,75)		\$	0.0822	65	\$	5.31	\$	0.0822	65	\$	5.31	\$	-	0.00%
Notes Notes <th< td=""><td></td><td>¢</td><td></td><td>1 500</td><td>\$</td><td></td><td>-\$</td><td>0.0045</td><td>1 500</td><td>\$</td><td>(6.75)</td><td>\$</td><td>(6.75)</td><td></td></th<>		¢		1 500	\$		-\$	0.0045	1 500	\$	(6.75)	\$	(6.75)	
GA Rate Riders \$ - 1,500 \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - 1,500 \$ - \$ - \$ - 1,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00%		•							1	•	. ,		` '	
Low Voltage Service Charge (fapplicable) and/or any fixed (s) Deferral/Variance \$ - 1,500 \$ - \$ - \$ - and/or any fixed (s) Deferral/Variance \$ 0.79 1 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		\$	-			-		0.0003			0.45		0.45	
Smart Meter Entity Charge (if applicable) and/or any fixed (s) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) 0.79 1 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ <		\$	-			-	\$				-	-	-	
and/or any fixed (\$) Deferral/Variance \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.00% Account Rate Riders (Sheet 18) 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$ 0.00% \$		\$	-	1,500	\$	-			1,500	\$	-	\$	-	
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Additional Volumetric Rate Riders (Sheet 18) 1,500 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - 0.00% RTSR - Network \$ 0.00170 \$ \$ 0.00056 1,565 \$ 0.0056 1,565 \$ 0.0056 1,565 \$ 0.0056 1,565 \$ 0.0056 1,565 \$ 0.0056 1,565 \$ 0.0036 1,565 \$ 0.0036 1,565 \$ 0.0036 1,565 \$ 0.0036 1,565 \$ 0.0036 1,565 \$ 0.0036 1,565 \$ 0.0036 1,565 \$ 0.0036 1,565 \$ 0.025 0.0136 1,565 </td <td></td> <td>\$</td> <td>0.79</td> <td>1</td> <td>\$</td> <td>0.79</td> <td>\$</td> <td>0.79</td> <td>1</td> <td>\$</td> <td>0.79</td> <td>\$</td> <td>-</td> <td>0.00%</td>		\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub- Total A) \$ 47.31 \$ 37.77 \$ (9.54) -20.16% Total A) \$ 0.0072 1,565 \$ 11.27 \$ 0.0072 1,565 \$ 11.27 \$ 0.0076 1,565 \$ 11.27 \$ 0.0076 1,565 \$ 11.27 \$ 0.0076 1,565 \$ 11.27 \$ 0.0076 1,565 \$ 0.0056 1,565 \$ 0.0056 1,565 \$ 0.0056 1,565 \$ 0.0076 1,565 \$ 0.0076 1,565 \$ 0.0076 1,565 \$ 0.0076 1,565 \$ 0.0076 1,565 \$ 0.0056 1,565 \$ 0.0076 1,565 \$ 0.0076 0.00% Sub-Total C - Delivery (including Sub- Total B) 67.34 <														
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Total B)		*	0.0000	1,000	Ŷ	0.70	•	0.0000	1,000	Ψ	0.10	Ŷ		0.00%
Total B) I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I<					\$	67 34				¢	57 80	¢	(9.54)	-14 17%
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KRRP) S 0.0003 1,565 S 0.47 S 0.007 S 0.00% S <th< td=""><td></td><td>•</td><td>0.0000</td><td>1,000</td><td>Ŷ</td><td>0.00</td><td>Υ.</td><td>0.0000</td><td>1,000</td><td>Ŷ</td><td>0.00</td><td>Ť</td><td></td><td>0.0070</td></th<>		•	0.0000	1,000	Ŷ	0.00	Υ.	0.0000	1,000	Ŷ	0.00	Ť		0.0070
(HRRP) \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.00% Debt Retirement Charge (DRC) \$ 0.00650 975 \$ 63.38 \$ - 0.00% TOU - Off Peak \$ 0.0950 255 \$ 24.23 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 36.45 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 36.45 \$ 0.1320 270 \$ 36.4 \$ - 0.00% MST 13% \$ 25.60 13% \$ 14.84% <td></td> <td>\$</td> <td>0.0003</td> <td>1 565</td> <td>\$</td> <td>0.47</td> <td>s</td> <td>0.0003</td> <td>1 565</td> <td>\$</td> <td>0.47</td> <td>\$</td> <td>-</td> <td>0.00%</td>		\$	0.0003	1 565	\$	0.47	s	0.0003	1 565	\$	0.47	\$	-	0.00%
Debt Retirement Charge (DRC) S 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Off Peak \$ 0.0950 255 \$ 24.23 \$ 0.0950 255 \$ 24.23 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 0.1320 270 \$ 0.1320 270 \$ 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0		Ŷ		1,000	· ·				1,000	•				
TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ - 0.00% TOU - Mid Peak \$ 0.0950 255 \$ 24.23 \$ 0.0950 255 \$ 24.23 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00% TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00% TOU - On Peak \$ 1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00% Total Bill on TOU (before Taxes) \$ \$ 196.93 \$ \$ 187.39 \$ (9.54) - 4.84% HST 3% 25.60 13% \$ 24.36 \$ (1.24) - 4.84% 8% <td></td> <td>\$</td> <td>0.25</td> <td>1</td> <td>\$</td> <td>0.25</td> <td>\$</td> <td>0.25</td> <td>1</td> <td>\$</td> <td>0.25</td> <td>\$</td> <td>-</td> <td>0.00%</td>		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Mid Peak \$ 0.0950 255 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.23 \$ 24.33 \$ 24.33 \$ 24.34 \$ 24.34 \$ 24.34 \$ 24.34 \$ 24.34 \$ 24.34 \$ 24.34 \$ 24.34 \$ 24.34 \$ 24.34 \$ 24.34% \$ 24.34%														
TOU - On Peak \$ 0.1320 270 \$ 0.1320 270 \$ 35.64 \$ - 0.00% Total Bill on TOU (before Taxes) HST \$ 196.93 \$ 196.93 \$ 24.36 \$ (12.4) -4.84% B% Rebate 8% (15.75) 8% \$ (14.99) \$ 0.76		Ŧ											-	
State State <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>\$</td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></th<>							\$						-	
HST 13% \$ 25.60 13% \$ 24.36 \$ (1.24) -4.84% 8% Rebate 8% \$ (15.75) 8% \$ (14.99) \$ 0.76	TOU - On Peak	\$	0.1320	270	\$	35.64	\$	0.1320	270	\$	35.64	\$	-	0.00%
HST 13% \$ 25.60 13% \$ 24.36 \$ (1.24) -4.84% 8% Rebate 8% \$ (15.75) 8% \$ (14.99) \$ 0.76														
8% Rebate 8% \$ (15.75) 8% \$ (14.99) \$ 0.76														
	HST		13%		\$			13%		\$	24.36	\$		-4.84%
Total Bill on TOU \$ 206.78 \$ 196.76 \$ (10.02) -4.84%	8% Rebate		8%		\$	(15.75)		8%		\$	(14.99)	\$	0.76	
	Total Bill on TOU				\$	206.78				\$	196.76	\$	(10.02)	-4.84%
						_					_	_		

Customer Class:	RESIDENTIAL	SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Reta	iler)	
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0431		
Proposed/Approved Loss Factor	1.0431		
		Current OEB-Approved	Proposed

		Current OE	EB-Approved					Proposed			Impact			
	Rate		Volume	Cha	rge		Rate	Volume		Charge				
	(\$)			(\$	5)		(\$)			(\$)	\$0	Change	% Change	
Monthly Service Charge	\$	19.77	1	\$	19.77	\$	23.16	1	\$	23.16	\$	3.39	17.15%	
Distribution Volumetric Rate	\$	0.0133	750	\$	9.98	\$	0.0089	750	\$	6.68	\$	(3.30)	-33.08%	
Fixed Rate Riders	\$	0.44	1	\$	0.44	Ś	0.41	1	\$	0.41	\$	(0.03)	-6.82%	
Volumetric Rate Riders	Ś	0.0007	750	\$	0.53	ŝ	0.0007	750	\$	0.53	s.	-	0.00%	
Sub-Total A (excluding pass through)				\$	30.71				\$		\$	0.06	0.20%	
Line Losses on Cost of Power	\$	0.1101	32	\$	3.56	\$	0.1101	32	\$	3.56	\$	-	0.00%	
Total Deferral/Variance Account Rate			750				0.0045	750		(0.00)		(0.00)		
Riders	\$	-	750	\$	-	-\$	0.0045	750	\$	(3.38)	\$	(3.38)		
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0003	750	\$	0.23	\$	0.23		
GA Rate Riders	Ś	-	750	\$	-	-Ś	0.0108	750	Ś	(8.10)	Ś	(8.10)		
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	•			•					·					
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	s	0.79	1	\$	0.79	\$	-	0.00%	
Account Rate Riders	•			•					·					
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	s	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-														
Total A)				\$	35.06				\$	23.87	\$	(11.19)	-31.92%	
RTSR - Network	\$	0.0072	782	\$	5.63	\$	0.0072	782	\$	5.63	\$	-	0.00%	
RTSR - Connection and/or Line and		0.0050	700	¢	4.00		0.0056	782		4.00			0.00%	
Transformation Connection	\$	0.0056	782	\$	4.38	\$	0.0056	782	\$	4.38	\$	-	0.00%	
Sub-Total C - Delivery (including Sub-				•	45.07				•		•	(11.10)	04.000/	
Total B)				\$	45.07				\$	33.88	\$	(11.19)	-24.83%	
Wholesale Market Service Charge	s	0.0036	782	¢	2.82	•	0.0036	782	¢	0.00	¢		0.00%	
(WMSC)	Þ	0.0036	782	\$	2.82	\$	0.0036	782	\$	2.82	Þ	-	0.00%	
Rural and Remote Rate Protection	•	0 0000	700	¢	0.00		0.0000	700	<i>•</i>	0.00	~		0.000/	
(RRRP)	\$	0.0003	782	\$	0.23	\$	0.0003	782	\$	0.23	Þ	-	0.00%	
Standard Supply Service Charge														
Debt Retirement Charge (DRC)														
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	130.70	1			\$	119.51	\$	(11.19)	-8.56%	
HST		13%		\$	16.99		13%		\$	15.54		(1.45)	-8.56%	
8% Rebate		8%					8%					/		
Total Bill on Non-RPP Avg. Price		- / -		\$	147.69		- / -		\$	135.04	\$	(12.64)	-8.56%	
									·			,		

Impact

Customer Class:	GENERAL SER	VICE LESS THAN 50 kW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Reta	iler)	
Consumption	2,000	kWh	

oonsumption	2,000	V AA11
Demand	-	kW

Current Loss Factor Proposed/Approved Loss Factor 1.0431 1.0431

		Current OEB-Approved Proposed			Impact		pact						
	Ra	ate	Volume		Charge		Rate	Volume		Charge			
	(5	\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	25.19	1	\$	25.19	\$	25.19	1	\$	25.19	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0145	2000	\$	29.00	\$	0.0145	2000	\$	29.00	\$	-	0.00%
Fixed Rate Riders	\$	3.99	1	\$	3.99	\$	3.99	1	\$	3.99	\$	-	0.00%
Volumetric Rate Riders	\$	0.0005	2000	\$	1.00	\$	0.0005	2000	\$	1.00	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	59.18				\$	59.18	\$	-	0.00%
Line Losses on Cost of Power	\$	0.1101	86	\$	9.49	\$	0.1101	86	\$	9.49	\$	-	0.00%
Total Deferral/Variance Account Rate	*		2,000	~			0.0044	2.000	¢	(8.80)		(0,00)	
Riders	\$	-	2,000	\$	-	-\$	0.0044	2,000	\$	(8.80)	Þ	(8.80)	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	0.0003	2,000	\$	0.60	\$	0.60	
GA Rate Riders	\$	-	2,000	\$	-	-\$	0.0108	2,000	\$	(21.60)	\$	(21.60)	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	-		-						-				
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders	-								-				
Additional Volumetric Rate Riders (Sheet 18)			2.000	\$	-	\$		2.000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-								1				(
Total A)				\$	69.46				\$	39.66	\$	(29.80)	-42.90%
RTSR - Network	\$	0.0065	2,086	\$	13.56	\$	0.0065	2,086	\$	13.56	\$	-	0.00%
RTSR - Connection and/or Line and		0 0050				÷.	0.0050			44.00			0.000/
Transformation Connection	\$	0.0053	2,086	\$	11.06	\$	0.0053	2,086	\$	11.06	\$	-	0.00%
Sub-Total C - Delivery (including Sub-				•					•		•	(00.00)	04.000/
Total B)				\$	94.08				\$	64.28	\$	(29.80)	-31.68%
Wholesale Market Service Charge	•		0.000	<u>^</u>	7.54	•		0.000	•	7.54	•		0.000/
(WMSC)	\$	0.0036	2,086	\$	7.51	\$	0.0036	2,086	\$	7.51	\$	-	0.00%
Rural and Remote Rate Protection	•		0.000	<u> </u>	0.00	•		0.000	•	0.00	•		0.000/
(RRRP)	\$	0.0003	2,086	\$	0.63	\$	0.0003	2,086	\$	0.63	\$	-	0.00%
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	336.41				\$	306.61	\$	(29.80)	-8.86%
HST		13%		\$	43.73		13%		\$	39.86	\$	(3.87)	-8.86%
8% Rebate		8%					8%					,	
Total Bill on Non-RPP Avg. Price		070		\$	380.15		370		\$	346.47	\$	(33.67)	-8.86%
				-								()	210070

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Appendix G1

2018 Bill Impacts (Typical Consumption Level)

Rate Class	Norfolk Embedded Distributor
Monthly Consumption (kWh)	500,000
Peak (kW)	0
Loss factor	1.0564
Monthly Consumption (kWh) - Uplifted	528,200
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)
Monthly Service Charge	1	616.86	616.86	1	616.86	616.86	0.00	0.00%
Distribution Volumetric Rate	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
Fixed Rate Riders	1	-9.09	-9.09	1	-9.09	-9.09	0.00	0.00%
Volumetric Rate Riders	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
Sub-Total A (excluding pass through)			607.77			607.77	0.00	0.00%
Line Losses on Cost of Power	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%
Total Deferral/Variance Account Rate Riders	500,000	0.0000	0.00	500,000	0.0085	4,250.00	4,250.00	0.00%
CBR Class B Rate Riders	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
GA Rate Riders	500,000	0.0000	0.00	500,000	0.0008	400.00	400.00	0.00%
Low Voltage Monthly Service Charge	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%
Additional Volumetric Rate Riders (Sheet 18)	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			607.77			5,257.77	4,650.00	765.09%
Retail Transmission Rate – Network Service Rate	528,200	0	0.00	528,200	0	0.00	0.00	0.00%
Retail Transmission Rate – Line and Transformation Connection S	528,200	0	0.00	528,200	0	0.00	0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			607.77			5,257.77	4,650.00	765.09%
Wholesale Market Monthly Service Charge (WMSC)	528,200	0.0036	1,901.52	528,200	0.0036	1,901.52	0.00	0.00%
Rural and Remote Rate Protection (RRRP)	528,200	0.0003	158.46	528,200	0.0003	158.46	0.00	0.00%
Standard Supply Monthly Service Charge	1	0.25	0.25	1	0.25	0.25	0.00	0.00%
Debt Retirement Charge (DRC)	500,000	0.007	3,500.00	500,000	0.007	3,500.00	0.00	0.00%
Average IESO Wholesale Market Price	528,200	0.1101	58,154.82	528,200	0.1101	58,154.82	0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			64,322.82			68,972.82	4,650.00	7.23%
HST		0.13	8,361.97		0.13	8,966.47	604.50	7.23%
Total Bill on Average IESO Wholesale Market Price			72,684.79			77,939.29	5,254.50	7.23%

Appendix G2

2018 Bill Impacts (Typical Consumption Level)

Rate Class	Haldimand Embedded Distributor
Monthly Consumption (kWh)	6,055,000
Peak (kW)	18,970
Loss factor	1.0288
Monthly Consumption (kWh) - Uplifted	6,229,384
Charge determinant	kW

	Volume	Current	Current	Volume	Proposed	Proposed	Change (\$)	Change $(%)$
	Volulile	Rate (\$)	Charge (\$)	volume	Rate (\$)	Charge (\$)	Change (\$)	Change (%)
Monthly Service Charge	1	464.17	464.17		464.17	464.17		0.00%
Distribution Volumetric Rate	18,970	1.4304	27,134.69	18,970	1.4304	27,134.69	0.00	0.00%
Fixed Rate Riders	1	-4.64	-4.64	1	-4.64	-4.64	0.00	0.00%
Volumetric Rate Riders	18,970	-0.0143	-271.27	18,970	-0.0143	-271.27	0.00	0.00%
Sub-Total A (excluding pass through)			27,322.95			27,322.95		
Line Losses on Cost of Power	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%
Total Deferral/Variance Account Rate Riders	18,970	-0.3663	-6,948.71	18,970	-0.3472	-6,586.38	362.33	-5.21%
CBR Class B Rate Riders	18,970	0.0000	0.00	18,970	0.0000	0.00		
GA Rate Riders	6,055,000	0.0033	19,981.50	6,055,000	0.0054	32,697.00	12,715.50	63.64%
Low Voltage Monthly Service Charge	18,970	0.0000	0.00	18,970	0.0000	0.00	0.00	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)								
Deferral/Variance Account Rate Riders	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%
Additional Volumetric Rate Riders (Sheet 18)	18,970	0.0000		18,970	0.0000	0.00		
Sub-Total B - Distribution (includes Sub-Total A)			40,355.74			53,433.56	13,077.83	32.41%
Retail Transmission Rate – Network Service Rate	18,970	2.9981	56,873.96	18,970	2.9692	56,325.72	-548.23	
Retail Transmission Rate – Line and Transformation Connection S	18,970	2.6509	50,287.57	18,970	2.6461	50,196.52	-91.06	-0.18%
Sub-Total C - Delivery (including Sub-Total B)			147,517.27			159,955.80	12,438.54	8.43%
Wholesale Market Monthly Service Charge (WMSC)	6,229,384	0.0036	22,425.78	6,229,384	0.0036	22,425.78	0.00	0.00%
Rural and Remote Rate Protection (RRRP)	6,229,384	0.0003	1,868.82	6,229,384	0.0003	1,868.82	0.00	0.00%
Standard Supply Monthly Service Charge	1	0.25	0.25	1	0.25	0.25	0.00	0.00%
Debt Retirement Charge (DRC)	6,055,000	0.007	42,385.00	6,055,000	0.007	42,385.00	0.00	0.00%
Average IESO Wholesale Market Price	6,229,384	0.1101	685,855.18	6,229,384	0.1101	685,855.18	0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			900,052.29			912,490.83	12,438.54	1.38%
HST		0.13	117,006.80		0.13	118,623.81	1,617.01	1.38%
Total Bill on Average IESO Wholesale Market Price			1,017,059.09			1,031,114.64	14,055.55	1.38%

Appendix G3

2018 Bill Impacts (Average Consumption Level)

Rate Class	Woodstock General Service (> 1,000 kW)
Monthly Consumption (kWh)	1,095,000
Peak (kW)	2,500
Loss factor	1.0431
Monthly Consumption (kWh) - Uplifted	1,142,195
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)
Monthly Service Charge	1	518.85	518.85	1	518.85	518.85	0.00	0.00%
Distribution Volumetric Rate	2,500	2.7398	6,849.50	2,500	2.7398	6,849.50	0.00	0.00%
Fixed Rate Rider per Acquisition Agreement	1	-5.19	-5.19	1	-5.19	-5.19	0.00	0.00%
Variable Rate Rider per Acquisition Agreement	2,500	0.4521	1,130.25	2,500	0.4521	1,130.25	0.00	0.00%
Sub-Total A (excluding pass through)			8,493.41			8,493.41	0.00	0.00%
Line Losses on Cost of Power	2,500	0.0000	0.00	2,500	0.0000	0.00	0.00	0.00%
Total Deferral/Variance Account Rate Riders	2,500	0.0000	0.00	2,500	-1.9358	-4,839.50	-4,839.50	0.00%
CBR Class B Rate Riders	2,500	0.0000	0.00	2,500	0.0977	244.25	244.25	0.00%
GA Rate Riders	1,095,000	0.0000	0.00	1,095,000	-0.0108	-11,826.00	-11,826.00	0.00%
Low Voltage Volumetric Rate	2,500	0.0000	0.00	2,500	0.0000	0.00	0.00	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variances Account Rate Riders	1	0.0000	0.00	0	0.0000	0.00	0.00	0.00%
Additional Volumetric Rate Riders (Sheet 18)	2,500	0.0000	0.00	0	0.0000	0.00	0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			8,493.41			-7,927.84	-16,421.25	-193.34%
Retail Transmission Rate – Network Service Rate	2,500	2.7931	6,982.75	2,500	2.7908	6,977.00	-5.75	-0.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,500	2.2465	5,616.25	2,500	2.2409	5,602.25	-14.00	-0.25%
Sub-Total C - Delivery (including Sub-Total B)			21,092.41			4,651.41	-16,441.00	-77.95%
Wholesale Market Service Rate (WMSC)	1,142,195	0.0036	4,111.90	1,142,195	0.0036	4,111.90	0.00	0.00%
Rural Rate Protection Charge	1,142,195	0.0003	342.66	1,142,195	0.0003	342.66	0.00	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%
Debt Retirement Charge (DRC)	1,095,000	0.0070	7,665.00	1,095,000	0.0070	7,665.00	0.00	0.00%
Average IESO Wholesale Market Price	1,142,195	0.1101	125,755.61	1,142,195	0.1101	125,755.61	0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			158,967.83			142,526.83	-16,441.00	-10.34%
HST		0.13	20,665.82		0.13	18,528.49	-2,137.33	-10.34%
Total Bill on Average IESO Wholesale Market Price			179,633.65			161,055.32	-18,578.33	-10.34%

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Hydro One Networks Inc. Page 1 of Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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\$/kWh

S

0.0003

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.49)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0084
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Bas	ed	
Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

\$

\$

(30.00)

(34.00)

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E. OESP Credit

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 (c) account holders with a household income of between \$20,001 and \$40,000 living in a household of aix

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F. OESP Credit

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors				
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.		EB-2017-0050		
OESP Credit	\$	(38.00)		
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENT	S			
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit	\$	(42.00)		
Class E	Ŧ			
Class E comprises account-holders with a household income and household size described under Class A				
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or				
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,	,			
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(45.00)		
Class F				
(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;				
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven				
or more persons; or				
(c) account-holders with a household income and household size described under Class B who also meet any				
of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or				
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes,				
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(50.00)		
Class G				
Class G comprises account-holders with a household income and household size described under Class C				
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or				
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,	,			
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(55.00)		

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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Class H		
Class H comprises account-holders with a household income and household size described under Class D		
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(60.00)
 Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or 		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(75.00)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	49.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based	1	
Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	245.55
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	4.2453
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.0224)
	ФЛ М	(0,0000)
Low Voltage Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based	Ф // \ \ \	0.0044
Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.5242
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2294
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider per Hydro One Network's Acquisition Agreement (per connection) - effective until September 7, Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	15.49 (0.22) 0.0087 0.0008 (0.0001) 0.0085 0.0002 0.0002
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0031 0.0032 0.0004 0.0003 0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider per Hydro One Network's Acquisition Agreement (per connection) - effective until September 7, Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$ \$/kW \$/kW \$/kW \$/kW	6.53 (0.09) 19.4330 0.2407 (0.2862) 3.3888
Low Voltage Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW	(0.0024) 0.2079 1.9133 0.9702
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider per Hydro One Network's Acquisition Agreement (per connection) - effective until September 7, Distribution Volumetric Rate Low Voltage Service Rate	\$ \$ \$/kW \$/kW	1.97 (0.03) 7.4269 0.2358
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh \$/kW	0.0008 2.9595
Low Voltage Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based	\$/kW	(0.0024)
Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9505
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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\$/kWh

S

0.0003

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

EB-2017-0050

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES		EB-2017-0050
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00

22.35

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

EB-2017-0050

\$

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the sup	ply of competitive	electricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

Filed: 2017-08-14 EB-2017-0050 2018 Rate Application Appendix I Page 1 of 15

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(8000.0)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0003

Rural or Remote Electricity Rate Protection Charge (RRRP)

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0.2500

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

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Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

\$

\$

(30.00)

(34.00)

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the

Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives

at the service address to which the account relates for at least six months in a year; "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least

six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E. OESP Credit

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.
OESP Credit

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors		
but does not include account-holders in Class G.		EB-2017-0050
OESP Credit ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS	\$ 6	(38.00)
	5	
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;		
but does not include account-holders in Class H. OESP Credit	Ş	(42.00)
Class E		
Class E comprises account-holders with a household income and household size described under Class A		
 who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 	Ş	(45.00)
Class F		
 (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, 		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	Ş	(50.00)
Class G		, , , , , , , , , , , , , , , , , , ,
Class G comprises account-holders with a household income and household size described under Class C		
 who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 	Ş	(55.00)
Class H		
Class H comprises account-holders with a household income and household size described under Class D		
 who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. 		
OESP Credit	Ş	(60.00)

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(75.00)

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit \$

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	•	(,
based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3857)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.1158
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019) \$/kW	(0.1394)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4797

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	EB-2017-0050 2.1134
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.2672)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	9 \$/kW	(4.1655)
based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5500
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

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0.2500

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.2652)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7911
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5183
	φ/π	1.5165
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
Standard Supply Service - Administrative Charge (if applicable)	Ф	0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4445)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.0973
Retail Transmission Rate - Network Service Rate	\$/kW	2.9692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6461
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

EB-2017-0050

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricit	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$	100.00
Monthly Fixed Charge, per retailer \$	20.00
Monthly Variable Charge, per customer, per retailer \$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer \$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer \$/cust.	(0.30)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party \$	0.25
Processing fee, per request, applied to the requesting party \$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	charge
More than twice a year, per request (plus incremental delivery costs) \$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Filed: 2017-08-14 EB-2017-0050 2018 Rate Application Appendix J Page 1 of 12

Hydro One Networks Inc. P Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	23.16
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.23)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective dat	te of	
the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
		0.0000
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 Applicable only for Class B Customers	\$/kWh	0.0003
	φ/πνντι	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0045)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
		0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three

persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E. **OESP** Credit \$ (30.00)Class B (a) account-holders with a household income of \$28,000 or less living in a household of three persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons: (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F. (34.00)**OESP** Credit S Class C (a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Services TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors		\rea
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;		EB-2017-0050
but does not include account-holders in Class G. OESP Credit	\$	(38.00)
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS	5	
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.		
OESP Credit	\$	(42.00)
Class E		
Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:(a) the dwelling to which the account relates is heated primarily by electricity;(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(45.00)
Class F		
(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or		
 (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or 		
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:(a) the dwelling to which the account relates is heated primarily by electricity;(b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(55.00)
Class H		

Class H comprises account-holders with a household income and household size described under Class D

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Serv TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors		ea
		EB-2017-0050
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(60.00)
 Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or 	·	(20120)
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(75.00)

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

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\$/kWh

\$

0.0003

0.2500

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date	e of	
the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0898
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(2.2009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.6312
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2409
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

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0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0977
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.9358)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2409
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	@ /L-\ A /L-	0.0004

\$/kWh	0.0032
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.2500
	\$/kWh

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesele Market Service Pate (WMS) - not including CRP	\$/k\//b	0 0032

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0875
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.5354)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6540
MONTHLY RATES AND CHARGES - Regulatory Component		
	Ф/I-\A/I-	0.0000
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

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Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

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Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
SPECIFIC SERVICE CHARGES		

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Notification charge	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Install / remove load control device - during regular hours	\$	65.00
Install / remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the sup	ply of competitive	electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044