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BY COURIER

August 14, 2017

Ms. Kirsten Walli Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli:

EB-2017-0050 – Hydro One Networks Inc. - Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. - Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective January 1, 2018 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

This Application is filed in accordance with the Board's Decision and Rate Order for 2017 rates for the above noted service areas (EB-2016-0082), as well as the Board's Policy entitled A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410) issued April 2, 2015.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

Attach.

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1	IN THE MATT	ER OF the Ontario Energy Board
2	Act, 1998, bei	ng Schedule B to the Energy
3	Competition Act,	1998, S.O. 1998, c.15;
4		
5	AND IN THE	MATTER OF an Application by
6	Hydro One Net	works Inc. to the Ontario Energy
7	Board for an Orc	der or Orders pursuant to section 78
8	of the Ontario	Energy Board Act, 1998 for
9	distribution rates	and related matters in the service
10	areas formerly se	erved by Norfolk Power Distribution
11	Inc., Haldimand	County Hydro Inc. and Woodstock
12	Hydro Services II	nc., to be effective January 1, 2018.
13		
14	Title of Proceeding:	An Application by Hydro One Networks Inc. for an
15		Order or Orders approving distribution rates and
16		related matters in the service areas formerly served
17		by Norfolk Power Distribution Inc., Haldimand
18		County Hydro Inc. and Woodstock Hydro Services
19		Inc., to be effective January 1, 2018
20		
21	Applicant's Name:	Hydro One Networks Inc.
22 23 24 25	Applicant's Address for Service:	7th Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5
26	Attention:	Eryn MacKinnon
27		Senior Regulatory Coordinator – Regulatory Affairs
28	Telephone:	416-345-4479
29	E-mail:	Regulatory@HydroOne.com

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J Proposed Tariff of Rates and Charges – Woodstock Hydro Services Inc.	

1		CERTIFICATION OF EVIDENCE
2		
3	TO:	ONTARIO ENERGY BOARD
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6	The u	ndersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice-President of
7	Regula	atory Affairs, Frank D'Andrea hereby certifies for and on behalf of Hydro One that:
8		
9	1.	I am a senior officer of Hydro One;
10	2.	This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's
11		Filing Requirements for Electricity Distribution Rate Applications (last revised on
12		July 20, 2017); and
13	3.	The evidence submitted in support of Hydro One's 2018 distribution rate
14		application for the former service areas of Haldimand County Hydro Inc., Norfolk
15		Power Distribution Inc. and Woodstock Hydro Services Inc. (EB-2017-0050)
16		filed with the OEB is accurate, consistent and complete to the best of my
17		knowledge.
18		
19	DATE	ED this 14th day of August, 2017.
20		
21		
22		Original Signed by Frank D'Andrea
23		FRANK D'ANDREA

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CERTIFICATION OF EVIDENCE 1 2 TO: ONTARIO ENERGY BOARD 3 4 5 The undersigned, being Hydro One's Senior Vice President, Finance, Chris Lopez hereby 6 certifies for and on behalf of Hydro One that: 7 8 1. I am the Senior Vice President, Finance of Hydro One; 9 2. This certificate is given pursuant to section 3.2.5.3 of Chapter 3 of the Ontario 10 Energy Board's Filing Requirements for Electricity Distribution Rate Applications 11 (last revised on July 20, 2017); and 12 3. That Hydro One has robust processes and internal controls in place for the 13 preparation, review, verification and oversight of the account balances being 14 disposed. 15 16 DATED this 14th day of August, 2017. 17 18 Original Signed by Chris Lopez 19 **CHRIS LOPEZ** 20

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APPLICATION

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The Applicant is Hydro One Networks Inc. (referred to in this Application as the 3 "Applicant" or "HONI"), a corporation incorporated pursuant to the Ontario Business 4 Corporations Act with its head office in the City of Toronto, ON. The Applicant carries 5 on the business, among other things, of owning and operating transmission and 6 distribution facilities in Ontario, including the provision of regulated electricity 7 distribution services to the service areas formerly served by Norfolk Power Distribution 8 Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and Woodstock Hydro Services 9 Inc. ("WHSI"). The distribution licences for NPDI, HCHI and WHSI have all been 10 transferred to HONI. 11

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Hydro One Inc. ("HOI"), HONI's parent company, previously filed Mergers, Acquisitions, Amalgamations and Divestitures ("MAAD") applications with the Ontario Energy Board (the "Board"), and received subsequent approvals to acquire:

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- **NPDI** The Board approved the MAAD application and issued its Decision and Order on July 3, 2014 (EB-2013-0187)
- **HCHI** The Board approved the MAAD application and issued its Decision and Order on March 12, 2015 (EB-2014-0244)
- **WHSI** The Board approved the MAAD application and issued its Decision and Order on September 11, 2015 (EB-2014-0213)

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On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October 12, 2012 NPDI filed an Incentive Regulation Mechanism rate application (EB-2012-0151) for rates effective May 1, 2013. Pursuant to the Board Decision of July 3, 2014 under EB-2013-0187, electricity distribution rates have been frozen for a five year period, effective and implemented on September 8, 2014, based on a one percent reduction in

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NPDI's base distribution rates (exclusive of rate riders) that were previously approved for

2 May 1, 2012.

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4 HCHI filed a COS rate application (EB-2013-0134) with the Board, which resulted in

approved rates effective May 1, 2014. HCHI did not file a 2015 IRM Distribution Rate

6 Application as a result of the MAAD application approved in EB-2014-0244. Instead,

electricity distribution rates have been frozen for a five year period, effective (and also

implemented on) July 1, 2015, based on a one percent reduction in HCHI's base

distribution rates (exclusive of rate riders) that were previously approved for May 1,

10 2014.

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WHSI filed an IRM rate application (EB-2013-0182) with the Board, which resulted in

approved rates effective May 1, 2014. WHSI did not file a 2015 COS Distribution Rate

Application as a result of the MAAD application approved in EB-2014-0213. Instead,

electricity distribution rates have been frozen for a five year period, effective (and also

implemented on) October 31, 2015, based on a one percent reduction in WHSI's base

distribution rates (exclusive of rate riders) that were previously approved for May 1,

18 2014.

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On April 2, 2015, the Board released its policy, A New Distribution Rate Design for

Residential Electricity Customers (EB-2012-0410) (the "Policy"), followed by its

implementation letter, dated July 16, 2015, which states on page 3:

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"The OEB expects that all distributors will file an application for 2016

rates to begin the implementation of fixed residential distribution rates

even if the distributor had not planned to file a rate change application in

2016. Given that fixed rates for residential classes are revenue neutral,

the OEB is of the view that adjustments to the residential rate structure

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should be carried out in distribution service areas even where a rate 1 freeze is in effect due to a merger agreement." 2 3 On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016 4 distribution rates for the residential customers in the service area formerly served by 5 NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance 6 with the Board's direction to implement the new Policy and rate design over a four year 7 transition period. 8 9 On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for 10 2016 distribution rates for the residential customers in the service area formerly served by 11 The, approved 2016 rates were effective February 1, 2016, and were in 12 accordance with the Board's direction to implement the new Policy and rate design over a 13 five year transition period. 14 15 On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for 16 2016 distribution rates for the residential customers in the service area formerly served by 17 WHSI. The approved 2016 rates were effective February 1, 2016, and were in 18 accordance with the Board's direction to implement the new Policy and rate design over a 19 *five year* transition period. 20 21 All implementations proposed over the approved transition periods would make the shift 22 from combined fixed/volumetric distribution rates to a fully-fixed rate for residential 23 customers, while keeping within the \$4 allowable annual impact to the fixed monthly 24 charge as identified in the Policy. 25 26 On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for 27 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI 28 and WHSI. The approved 2017 rates were effective January 1, 2017, and were in 29

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accordance with the Board's direction to implement the new Policy and rate design over a 1 multi-vear transition period. 2 3 Consistent with the Board's direction given in the Decisions with Reasons for the NPDI, 4 HCHI and WHSI 2016 and 2017 distribution rates applications, the Applicant has 5 included the following updates in this Application: 6 7 Implementing the 3rd year of the phase-in to all-fixed rates for all i) 8 residential classes: 9 Updating the Retail Transmission Service Rates ("RTSR") to reflect the ii) 10 currently approved Uniform Transmission Rates ("UTR") and HONI's 11 Sub Transmission class RTSR rates ("ST") Rates for January 1, 2017; and 12 Review and Disposition of Group 1 Deferral and Variance Account iii) 13 Balances. 14 15 The Applicant seeks approval for the proposed distribution rates to be effective January 16 1, 2018 for customers in the service areas formerly served by NPDI, HCHI and WHSI. 17 18

The Applicant followed Chapter 3 of the Board's Filing Requirements for Electricity

Distribution Rate Applications – 2017 Edition for 2018 Rate Applications, issued July 20,

2017 (the "Filing Requirements") to prepare this Application.

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- The Applicant used the 2018 IRM Rate Generator Version 1.0 issued by the Board on
- July 21, 2017 ("IRM Model") in this application. Specifically, the following
- 3 components of the IRM Model were populated and utilized:

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- i) Implementing the phase-in to all-fixed rates for residential classes;
- ii) Updating RTSR;
- Review and disposition of Group 1 Deferral and Variance Account Balances;
 - iv) Calculating bill impacts²; and
- v) Producing the proposed tariff schedules.

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The Applicant requests that this proceeding be conducted by way of written hearing.

¹ HONI's IRM Models were modified by Board staff to set all Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

² The bill impacts for some classes were not being correctly calculated by the IRM Model. Hydro One has provided corrected calculations, where required, in Appendix G. Details regarding the inconsistencies identified are provided in the footnotes for Tables 5, 6 and 7.

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INTRODUCTION

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3	The service area formerly served by NPDI includes the electricity distribution system in
4	NPDI's former licensed service area in the Towns of Simcoe, Port Dover, Delhi,
5	Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships,
6	serving approximately 19,000 residential and business customers.
7	
8	The service area formerly served by HCHI includes the electricity distribution system in
9	the former HCHI licensed service area in the municipal boundary of Haldimand County,
10	serving approximately 21,000 residential and business customers.
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12	The service area formerly served by WHSI includes the electricity distribution system in
13	the former WHSI service area in the City of Woodstock, serving approximately 16,000
14	customers residential and business customers.
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16	While only residential customers will be affected by the phase-in to all-fixed distribution
17	rates, all customers for the service areas formerly served by NPDI, HCHI and WHSI will
18	be affected by this Application due to updating of the RTSR and disposition of Group 1
19	Deferral and Variance Account Balances.
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21	Interested parties can view the Application on HONI's Regulatory Affairs website at:

http://www.hydroone.com/RegulatoryAffairs/Pages/OEBApplications.aspx

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1 Contact information for this Application is as follows:

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- 3 Senior Regulatory Coordinator Regulatory Affairs
- 4 Eryn MacKinnon
- 5 Hydro One Networks Inc.
- 6 Telephone: 416-345-4479
- 7 E-mail: Regulatory@HydroOne.com

- 9 Pricing Manager Regulatory Affairs
- 10 Clement Li
- 11 Hydro One Networks Inc.
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- E-mail: Clement.Li@HydroOne.com

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MANAGER'S SUMMARY

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2018 Fixed and Volumetric Residential Distribution Rates

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5 The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI

froze base electricity distribution rates for a 5 year period. Subsequently, there will be no

IRM rate increases (i.e. inflation rate less productivity factor) to any of these three service

8 areas in the 2018 rate year.

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In the Report of the Board: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410) issued April 2, 2015, the Board confirmed that rates for residential customers will migrate to a fixed monthly distribution ("all-fixed") charge

over a transition period commencing in 2016.

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In its Decisions on HONI/NPDI (EB-2015-0269), HCHI (EB-2015-0259) and WHSI's

(EB-2015-0271) 2016 distribution rates applications, the Board ordered multi-year phase-

in transition periods, commencing in 2016 for the residential classes. Specifically, the

Board ordered a four-year phase-in for NPDI and a five-year phase-in for both HCHI and

WHSI. As such, the Applicant has included the 3rd year of the phase-in to all-fixed rates

20 for all residential customers in this Application.

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Table 1 below summarizes the proposed monthly Fixed Service Charge, Volumetric

Rate, and the associated Rate Riders per Acquisition Agreement ("Acquisition Rider")

for the residential customer class in each of the service areas formerly served by NPDI,

HCHI and WHSI in 2018. Consistent with Section 3.2.3 of the Filing Requirements, the

monthly fixed charges for all service areas will increase by less than \$4. To ensure that

27 residential customers continue to receive the rate reduction associated with HONI's

Acquisition Agreement over the transition period to a fully-fixed monthly service charge,

the proposed 2018 Acquisition Riders applicable to the monthly Service charge and the

Distribution Volumetric rate have been updated to reflect the changes in respective base rates for 2018, consistent with the approach approved by the Board in 2017.

Table 1: Current and Proposed Rates and Acquisition Riders for the Residential Customer Class for 2018

Customer Rate Area	Effective Date	Fixed Service Charge (\$/month)	Fixed Rate Rider per Acquisition Agreement (\$/month)	Volumetric Rate (\$/kWh)	Volumetric Rate Rider per Acquisition Agreement (\$/kWh)
NPDI	January 1, 2017	28.81	-0.43	0.0109	-0.0002
NPDI	January 1, 2018	32.79	-0.49	0.0055	-0.0001
НСНІ	January 1, 2017	24.47	-0.24	0.0149	-0.0002
НСНІ	January 1, 2018	28.20	-0.28	0.0099	-0.0001
WHSI	January 1, 2017	19.77	-0.20	0.0133	-0.0001
WHSI	January 1, 2018	23.16	-0.23	0.0089	-0.0001

The detailed calculations for 2018 fixed and volumetric residential rates are provided in Tab 16 (Rev2Cost_GDPIPI) of the corresponding 2018 IRM Model for each of service areas (provided in Appendices D, E, and F). The 2018 Acquisition Riders were calculated by taking 1% of proposed 2018 base rates, with the exception of NPDI. Pursuant to the Board Decision of July 3, 2014 on NPDI's MAAD application, the acquisition riders for NPDI's customer classes were linked to a 1% reduction on 2012 base rates. However, NPDI's 2012 base rates were subsequently increased as part of NPDI's IRM application for 2013 rates (EB-2012-0151), and so in order to satisfy the Board's approval of a 1% reduction on 2012 base rates, the acquisition riders implemented represented a slightly higher reduction relative to the 2013 approved base rates. The existing acquisition riders approved by the Board for NPDI represent a 1.49% reduction to the base fixed monthly charge and a 1.38% reduction of the base volumetric rate.

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Retail Transmission Service Rates

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The proposed 2018 RTSR in this Application are determined using the Board's 2018

- 4 IRM Model (Tabs 10-15), which reflects the current UTRs (approved for January 1,
- 5 2016) and Hydro One ST rates (approved for January 1, 2017), as well as the approved
- loss factors. It is HONI's expectation that the UTRs in the 2018 IRM Models will be
- updated by Board staff should the Board approve 2017/2018 UTRs prior to issuing the
- 8 final rate order in this Application.

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In addition to the current UTRs, ST rates and loss factors, Tab 12 (Historical Wholesale) of the 2018 IRM Model also requires 2016 monthly transmission billing information from the Independent Electricity System Operator ("IESO") and HONI, where applicable, as well as the total billing quantities by rate class, as filed in the 2016 RRR. NPDI was integrated into HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result, HONI now settles transmission charges on an overall basis and cannot provide the associated transmission demand details separately by rate zone. Additionally, RRR filings for each of the Acquired Utilities ceased upon integration with HONI hence the required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not readily available. As approved by the Board in EB-2016-0082, HONI proposes to update the RTSR by using the latest UTR, HONI ST rates and loss factors, while using the IESO billing information and billing quantities as per the most recent Distribution Rates Applications³ filed with the Board by NPDI, HCHI and WHSI, until all customers are fully transitioned to HONI's rate structure.

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Even without the use of 2016 actual billing information, Hydro One's proposed approach for setting 2018 RTSR better reflects what customers should be paying for transmission services since they are aligned with the most current UTRs and HONI ST rates. The 2018

³ NPDI's 2013 RTSR Workform in proceeding EB-2012-0151, HCHI's 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI's 2014 RTSR Workform in proceeding EB-2013-0182.

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- proposed RTSR should result in smaller variances accumulating in the RTSR RSVA, and
- in any case, customers will be held harmless given that any over- or under-recovery of
- 3 RTSR charges is tracked in the RSVA.

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- 5 The current and proposed 2018 RTSR for NPDI, HCHI and WHSI are summarized in
- Table 2 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the
- ⁷ corresponding 2018 IRM Models for each service area, in Appendices D, E, and F.

Table 2: Current (2017) and Proposed (2018) RTSR for NPDI, HCHI, and WHSI

		Current	2017 RTSRs (EE	3-2016-0082)	Pro	posed 201	8 RTSRs	% C	hange
NPDI	Unit	Loss Factor			Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0564	0.0068	0.0036	1.0564	0.0067	0.0036	-1.5%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0564	0.0063	0.0031	1.0564	0.0062	0.0031	-1.6%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0564	2.5454	1.2385	1.0564	2.5242	1.2294	-0.8%	-0.7%
Unmetered Scattered Load	\$/kWh	1.0564	0.0063	0.0031	1.0564	0.0062	0.0031	-1.6%	0.0%
Sentinel Lighting	\$/kW	1.0564	1.9294	0.9774	1.0564	1.9133	0.9702	-0.8%	-0.7%
Street Lighting	\$/kW	1.0564	1.9197	0.9575	1.0564	1.9037	0.9505	-0.8%	-0.7%
Embedded Distributor	\$/kW	1.0464	0.0000	0.0000	1.0464	0.0000	0.0000	0.0%	0.0%
		Current	2017 RTSRs (EE	3-2016-0082)	Pro	posed 201	.8 RTSRs	% C	hange
нсні	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0655	0.0065	0.0054	1.0655	0.0064	0.0054	-2.2%	-0.3%
General Service Less Than 50 kW	\$/kWh	1.0655	0.0059	0.0050	1.0655	0.0058	0.0050	-1.2%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0655	2.5038	2.1172	1.0655	2.4797	2.1134	-1.0%	-0.2%
Unmetered Scattered Load	\$/kWh	1.0655	0.0059	0.0050	1.0655	0.0058	0.0050	-1.2%	0.0%
Sentinel Lighting	\$/kW	1.0655	1.8176	1.5528	1.0655	1.8001	1.5500	-1.0%	-0.2%
Street Lighting	\$/kW	1.0655	1.8085	1.5210	1.0655	1.7911	1.5183	-1.0%	-0.2%
Embedded Distributor	\$/kW	1.0288	2.9981	2.6509	1.0288	2.9692	2.6461	-1.0%	-0.2%
		Current	2017 RTSRs (EE	3-2016-0082)	Pro	oposed 201	.8 RTSRs	% C	hange
whsi	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0431	0.0072	0.0056	1.0431	0.0072	0.0056	0.0%	0.6%
General Service Less Than 50 kW	\$/kWh	1.0431	0.0065	0.0053	1.0431	0.0065	0.0053	0.0%	0.8%
General Service 50 to 999 kW	\$/kW	1.0431	2.7931	2.2465	1.0431	2.7908	2.2409	-0.1%	-0.3%
General Service Greater Than 1,000 kW		1.0431	2.7931	2.2465	1.0431	2.7908	2.2409	-0.1%	-0.3%
									0.00/
Unmetered Scattered Load	\$/kWh	1.0431	0.0065	0.0053	1.0431	0.0065	0.0053	0.0%	0.8%

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Review and Disposition of Group 1 Deferral and Variance Account Balances

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The Report of the Board on Electricity Distributors' Deferral and Variance Account

- 4 Review Report (the "EDDVAR Report") provides that distributors' Group 1 audited
- account balances be reviewed and disposed of if the disposition threshold of \$0.001 per
- 6 kWh is exceeded. As detailed in the sections below, the disposition threshold has been
- 7 exceeded in all three service areas.

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As of 2016, each acquired utility's billing system and wholesale settlement process has

been fully integrated with that of HONI. Wholesale delivery points pertaining to the

acquired utilities have been de-registered from the IESO and integrated into HONI's

station delivery points.

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HONI now receives one consolidated invoice from the IESO for settlement of

commodity, bulk transmission and wholesale settlement costs across all of its service

areas. In addition, certain host and embedded distributor transactions were also

eliminated after integration as HONI become one consolidated entity. Due to this change,

actual DVA balances for certain Group 1 accounts are no longer directly identifiable by

individual acquired utility.

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In order to assign balances for Group 1 accounts, HONI has adopted an approach to

22 allocate overall variances to each service area. The high-level allocation approach is as

23 follows:

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- i. Using a flag in the billing system, actual billed revenues and estimated billed
- amounts from each relevant charge (e.g. RTSR Network rate rider) are tracked
- separately in the billing system by acquired utility.
- ii. Total IESO invoiced costs are allocated to each acquired utility using a percentage
- based off of appropriate historical data. For example, account 1588 RSVA –
- Power costs are assigned based on the proportion of historical wholesale

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- purchased consumption at the stations serving each acquired utility over the last 3 historical years.
 - iii. The resulting variance for each account is calculated by subtracting the allocated costs described in (ii) from the actual revenues in (i), above.

Tabs 3 to 7 of the Board's IRM Model were populated and utilized to determine the rate riders related to the Deferral/Variance Account disposition. All of NPDI, HCHI and WHSI have now been integrated into HONI which has ended the requirement to submit individual Reporting and Record Keeping Requirements ("RRR") information to the Board. As a result, there is no 2016 RRR data available for all service areas. Details

No adjustments have been made to any deferral and variance account balances previously approved by the Board on a final basis.

regarding the billing determinants used for each service area are provided below.

NPDI

The total Group 1 balance (audited balance as of December 31, 2016 with projected interest in 2017) is \$3,351,505. NPDI was integrated into HONI in 2015. As such, the 2014 kWh information is used to calculate the disposition amount (\$/kWh). The total metered kWh in 2014 as per the Board's 2014 Yearbook of Electricity Distributors is 357,179,989 kWh. The resulting disposition amount of \$0.009 per kWh exceeds the disposition threshold. Therefore, the Applicant requests disposition of the NPDI Group 1 account balances in this Application, with associated rate riders effective from January 1st to December 31st, 2018.

HONI does not have the former NPDI's 2014 RRR filing data readily available and therefore, submits that it is appropriate to use the former NPDI's most recent Board

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- Approved volumetric forecast (EB-2011-0272 NPDI's 2012 Cost-of-Service
- distribution rate application) to populate Tab 4 Billing Det. for Def-Var.⁴

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- The resulting rate riders are listed in Table 3. The detailed output from the IRM Model
- 5 for NPDI is provided in Appendix D.

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HCHI

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The total Group 1 balance (audited balance of Group 1 accounts as of December 31, 2016 9 with projected interest in 2017) is \$1,843,675. HCHI was integrated into HONI in 2016. 10 As a result, the 2016 total metered kWh information is no longer available in the Board's 11 2016 Yearbook of Electricity Distributors. As such, the 2015 kWh information is used to 12 calculate the disposition amount (\$/kWh). The total metered kWh in 2015 as per the 13 Board's 2015 Yearbook of Electricity Distributors is 420,586,297 kWh. The resulting 14 disposition amount of \$0.004 per kWh exceeds the disposition threshold. Therefore, the 15 Applicant requests disposition of the HCHI Group 1 account balances in this Application, 16 with Deferral/Variance Account rate riders effective from January 1st to December 31st, 17 2018 and Global Adjustment rate riders effective from January 1st, 2018 to December 18 31st, 2019. The proposed 24-month recovery period for the Global Adjustment rate riders 19 is a rate mitigation measure to limit total bill impacts to less than 10% for non-RPP 20 customers in the GS 50 to 4,999 kW, Residential and GS less than 50kW classes. 21

2223

Consistent with the approach used in EB-2016-0082⁵, the Applicant submits that it is appropriate to use 2015 RRR information to populate Tab 4 - Billing Det. for Def-Var.

25

⁴ Tab 4 of the IRM Model requires consumption and peak data for Wholesale Market Participants. Since this information was not available from NPDI's 2012 rate application, HONI used actual 2016 billing data for these customers.

⁵ HONI's 2017 Distribution Rate Application for the Areas formerly served by NPDI, HCHI and WHSI.

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- The resulting rate riders are listed in Table 3. The detailed output from the IRM Model
- 2 for HCHI is provided in Appendix E.

3

WHSI

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- The total Group 1 balance (audited balance as of December 31, 2016 with projected
- 7 interest in 2017) is -\$4,079,539. WHSI was integrated into HONI in 2016. As a result,
- 8 the 2016 total metered kWh information is no longer available in the Board's 2016
- 9 Yearbook of Electricity Distributors. As such, the 2015 kWh information is used to
- calculate the disposition amount (\$/kWh). The total metered kWh in 2015 as per the
- Board's 2015 Yearbook of Electricity Distributors is 390,904,149 kWh. The resulting
- disposition amount of -\$0.010 per kWh exceeds the disposition threshold. Therefore, the
- Applicant requests disposition of the WHSI Group 1 account balances in this
- Application, with associated rate riders effective from January 1st to December 31st, 2018.

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- 16 Consistent with the approach used in EB-2016-0082, the Applicant submits that it is
- appropriate to use 2015 RRR information to populate Tab 4 Billing Det. for Def-Var.

- The resulting rate riders are listed in Table 3. WHSI also had a customer transition from
- 20 Class B to Class A during the period over which balances were accumulated. The billing
- 21 adjustments specific to WHSI's Class A/B transitions are shown in Table 4. The detailed
- output from the IRM Model for WHSI is provided in Appendix F.

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1

Table 3: Group 1 Variance Account Rate Riders for 2018

		NPDI				
Rate Class	Unit	Deferral/Variance Account Rate Rider ¹	Deferral/Variance Account Rate Rider for Non- WMP ¹	Global Adjustm (\$/k\		
RESIDENTIAL	kWh	\$0.0084	\$0.0000	\$0.0008		
GENERAL SERVICE LESS THAN 50 kW	kWh	\$0.0085	\$0.0000	\$0.0	008	
GENERAL SERVICE 50 TO 4,999 KW	kW	-\$1.0224	\$4.2453	\$0.0	008	
UNMETERED SCATTERED LOAD	kWh	\$0.0085	\$0.0000	\$0.0	000	
SENTINEL LIGHTING	kW	\$3.3888	\$0.0000	\$0.0	000	
STREET LIGHTING	kW	\$2.9595	\$0.0000	\$0.0	008	
EMBEDDED DISTRIBUTOR	kWh	\$0.0085	\$0.0000	\$0.0	008	
		НСНІ				
Rate Class	Unit	Deferral/Variance Account Rate Rider ¹	Deferral/Variance Account Rate Rider for Non- WMP ¹	Global Adjustm (\$/k\		
RESIDENTIAL	kWh	-\$0.0008	\$0.0000	\$0.0	054	
GENERAL SERVICE LESS THAN 50 kW	kWh	-\$0.0007	\$0.0000	\$0.0054		
GENERAL SERVICE 50 TO 4,999 KW	kW	\$0.1158	-\$0.3857	\$0.0	054	
UNMETERED SCATTERED LOAD	kWh	-\$0.0007	\$0.0000	\$0.0	054	
SENTINEL LIGHTING	kW	-\$0.2672	\$0.0000	\$0.0	054	
STREET LIGHTING	kW	-\$0.2652	\$0.0000	\$0.0	054	
EMBEDDED DISTRIBUTOR	kWh	\$0.0973	-\$0.4445	\$0.0	054	
		WHSI				
Rate Class	Unit	Deferral/Variance Account Rate Rider ¹	Deferral/Variance Account Rate Rider for Non- WMP ¹	CBR Class B Rate Rider ¹	Global Adjustment Rate Rider (\$/kWh) ¹	
RESIDENTIAL	kWh	-\$0.0045	\$0.0000	\$0.0003	-\$0.0108	
GENERAL SERVICE LESS THAN 50 kW	kWh	-\$0.0044	\$0.0000	\$0.0003	-\$0.0108	
GENERAL SERVICE 50 TO 4,999 KW	kW	\$0.6312	-\$2.2009	\$0.0898	-\$0.0108	
GENERAL SERVICE GREATER THAN 1,000 KW	kW	-\$1.9358	\$0.0000	\$0.0977	-\$0.0108	
UNMETERED SCATTERED LOAD	kWh	-\$0.0044	\$0.0000	\$0.0003	-\$0.0108	
STREET LIGHTING	kW	-\$1.5354	\$0.0000	\$0.0875	-\$0.0108	

¹ Effective from January 1, 2018 to December 31, 2018

Table 4: Monthly Billing Adjustments for the WHSI Class A/B Transitions

	Global Adjustment	CBR Class B
Monthly Payment Amount (\$) ¹	-\$16,955	\$243

1 Effective from January 1, 2018 to December 31, 2018.

2

 $^{^2}$ Effective from January 1, 2018 to December 31, 2019

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Description of Settlement Process

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1

- 3 As required by Section 3.2.5.2 of the OEB's Filing Requirements for Electricity
- 4 Distribution Rate Applications, a distributor must also provide support of its Global
- 5 Adjustment ("GA") claims with a description of its settlement process with the IESO.
- 6 Since operational integration with HONI, the acquired utilities have followed the
- 7 settlement process outlined below.

8

- 9 Method of Global Adjustment Invoicing:
- HONI uses the customer specific pre-defined Peak Demand Factor applied to the IESO
- invoiced Class A GA amount to invoice all Class A customers. HONI uses the first
- estimate of the GA rate published by the IESO to invoice all applicable Class B
- customers who pay the Hourly Ontario Energy Price (also referred to as Spot or Market
- Price) or customers who have signed a retail contract. HONI uses the actual GA rate
- published by the IESO to invoice all applicable Class B embedded distributors paying the
- Spot price.

17

18

- Method of Settlement with the IESO:
- The monthly IESO settlement is completed by the fourth business day after the month
- 20 end. This entails settling two amounts associated with customers: (1) the difference
- between Regulated Price Plan ("RPP") pricing and Spot price for the actual invoices
- created during each fiscal month; and (2) the RPP Invoiced Consumption at actual GA
- rate. This is done for both 2-tiered rate and time-of-use rate customers. All settlement
- amounts are calculated automatically by the billing system which pairs the RPP customer
- consumption with the Spot price for each invoice.

- HONI uses the second estimate of the GA rate published by IESO to calculate the RPP
- GA settlement amount associated with the RPP consumption during the current fiscal
- month. As the actual GA rate is not available until six business days after the IESO

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- declaration, the true-up is then calculated by using the actual GA rate and declared to the
- 2 IESO in the following month.

3

- The monthly IESO settlements also include the embedded generation declaration for the
- 5 difference between the rate paid to regulated and contracted generators and Spot price.

6

- On a monthly basis, embedded distributors calculate their own RPP and generation
- settlement amounts and declare to the IESO through HONI. As a host distributor, HONI
- 9 settles with the IESO on behalf of embedded distributors and treats it as pass through
- costs, in the monthly IESO settlement declaration.

11 12

15

Accounting Accrual Process:

- 13 The determination of customer invoicing is based on a systemic reading of meters
- throughout the month for all customers. HONI provides service across the province and
 - there are many meter reading schedules that do not coincide with the fiscal month end. At
- the end of each month, the customer consumption since the date of the last meter reading
- is automatically estimated by HONI's billing system. As a result, corresponding unbilled
- commodity revenue and GA revenue are recorded for accounting accrual purposes.
- Estimates are reversed in the following month and actual revenue is recorded based on
- the subsequent meter readings. The IESO settlement amounts discussed above are also
- estimated based on unbilled consumption for accounting accrual purposes. These accrual
- amounts are not included in the monthly IESO declaration. Only the settlement amounts
- based on the actual invoices are declared to the IESO.

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Accounting Treatment for Global Adjustment:

- HONI allocates the Class B GA charge on the IESO invoices into RPP and non-RPP
- portions and incorporates these portions into accounts 1588 and 1589 respectively, by
- using the GA charge reported on the RPP settlement with the IESO.

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1 GA Analysis Workform

- 2 As discussed on page 16, HONI settles wholesale costs, including the GA, on an overall
- basis. As such, the GA Analysis Workform cannot be completed for the service areas
- 4 covered in the Application.

5

6

Bill Impacts

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- 8 HONI has calculated the total bill impacts of the transition to an all-fixed monthly service
- 9 charge for the Residential customer class using low, typical and high consumption levels,
- and holding the commodity charges and regulatory charges constant for 2018. Per
- 11 Chapter 3, Section 3.1.3 of the Board's Filing Requirements (issued on July 20, 2017),
- the typical consumption level for year round residential customers is 750 kWh. The low
- and high consumption levels are the same as the approved values used in HONI's 2017
- distribution rate application for the former NPDI, HCHI and WHSI service areas (EB-
- 15 2016-0082).

16

- Table 5, 6 and 7 summarize the 2018 total bill impacts for all customer classes for the
- former NPDI, HCHI and WHSI service territories. Tab 20 (Bill Impacts) of the
- corresponding 2018 IRM Models provides detailed calculations of the bill impacts (refer
- to the IRM Models for NPDI, HCHI, and WHSI provided in Appendices D, E, and F,
- respectively). The bill impacts for some classes were not being correctly calculated by the
- 22 IRM Model. Hydro One has provided corrected calculations, where required, in
- Appendix G. Details regarding the inconsistencies identified are provided in the footnotes
- 24 for Tables 5, 6 and 7.

- As shown in Tables 5, 6, and 7, the total bill impacts for all customer classes and
- consumption levels are below the Board's prescribed limit of 10%. The impacts shown
- for HCHI include the mitigation measure for the GA rider previously described on page
- 29 18. No further mitigation is required.

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1 Rate Schedules

2

The proposed rate schedules for 2018 are provided as follows:

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- 5 **Appendix H** Proposed Tariff of Rates and Charges NPDI
- 6 **Appendix I** Proposed Tariff of Rates and Charges HCHI
- 7 **Appendix J** Proposed Tariff of Rates and Charges WHSI

8

9 HONI is requesting approval for these rate schedules to be effective January 1, 2018.

2018 Rate Application

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Table 5: Former NPDI Service Area Total Bill Impacts for 2018

		Classes Da	4			Total Bill						
RATE CLASSES	Units	Charge Determinants		A (DX-Excl P	A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%	
RESIDENTIAL - RPP	kWh	200		\$2.86	9.4%	\$4.54	14.0%	\$4.52	13.0%	\$4.74	8.7%	
RESIDENTIAL - RPP	kWh	750		-\$0.05	-0.2%	\$6.25	15.0%	\$6.17	12.4%	\$6.47	5.4%	
RESIDENTIAL - RPP	kWh	1,500		-\$4.03	-9.0%	\$8.57	15.9%	\$8.41	12.0%	\$8.83	4.2%	
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$17.00	18.5%	\$16.79	15.0%	\$17.63	5.6%	
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	47,246	100	\$0.00	0.0%	\$360.09	54.2%	\$357.06	34.2%	\$403.47	5.1%	
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.00	0.0%	\$4.25	19.0%	\$4.20	15.3%	\$4.74	5.7%	
SENTINEL LIGHTING - RPP	kW	108	0.3	\$0.00	0.0%	\$1.02	7.9%	\$1.01	7.4%	\$1.14	4.2%	
STREET LIGHTING - RPP	kW	66	0.2	\$0.00	0.0%	\$0.59	15.7%	\$0.59	13.5%	\$0.66	5.5%	
EMBEDDED DISTRIBUTOR - Non-RPP (Other) ¹	kWh	500,000		\$0.00	0.0%	\$4,650.00	765.1%	\$4,650.00	765.1%	\$5,254.50	7.2%	
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		-\$0.05	-0.2%	\$6.85	16.0%	\$6.77	13.3%	\$7.65	5.0%	
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$18.60	19.6%	\$18.39	16.0%	\$20.78	5.1%	

¹ HONI's current (2017) rate schedules for the Embedded Distributor class formerly served by NPDI incorrectly quotes the acquisition rate rider as being a volumetric rate rider. It should have been a fixed rate rider. Because of this error, the bill impacts for this class as calculated in the 2018 IRM Model could not be used. Refer to Appendix GI, for the revised bill impact calculations.

Table 6: Former HCHI Service Area Total Bill Impacts for 2018

Table 6. Former mem betwee Area Total bill impacts for 2010												
		Characa Da	44-			Total Bill						
RATE CLASSES	Units	Charge De	harge Determinants		A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		Delivery)	Total Bill		
		kWh	kW	\$	%	\$	%	\$	%	\$	%	
RESIDENTIAL - RPP	kWh	250		\$2.47	8.9%	\$4.84	17.8%	\$4.81	15.8%	\$5.05	9.2%	
RESIDENTIAL - RPP	kWh	750		\$0.02	0.0%	\$7.14	22.5%	\$7.06	17.1%	\$7.41	6.6%	
RESIDENTIAL - RPP	kWh	1,500		-\$3.66	-8.3%	\$10.59	27.6%	\$10.43	18.2%	\$10.95	5.6%	
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$19.20	35.3%	\$18.99	24.5%	\$19.94	7.2%	
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	50,000	75	\$0.00	0.0%	\$449.42	252.7%	\$447.33	85.3%	\$505.48	6.4%	
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.00	0.0%	\$4.85	27.6%	\$4.80	20.5%	\$5.42	6.8%	
SENTINEL LIGHTING - RPP	kW	77	0.21	\$0.00	0.0%	\$0.73	3.5%	\$0.73	3.4%	\$0.82	2.5%	
STREET LIGHTING - RPP ¹	kW	170,000	550	\$0.00	0.0%	\$1,896.35	8.6%	\$1,885.29	7.9%	\$2,130.38	4.6%	
EMBEDDED DISTRIBUTOR - Non-RPP (Other) ²	kW	6,055,000	18,970	\$0.00	0.0%	\$13,077.83	32.4%	\$12,438.54	8.4%	\$14,055.55	1.4%	
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.02	0.0%	\$9.92	28.9%	\$9.84	22.4%	\$11.11	7.6%	
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$26.60	43.3%	\$26.39	31.1%	\$29.82	8.1%	

¹ In the IRM Model, the line-loss adjustment is included in commodity portion of the bill calculation for Street Lighting class formerly served by HCHI.

2

² The volumetric distribution charge for the Embedded Distributor class formerly served by HCHI was not included in the bill impacts calculated in the 2018 IRM Model. Refer to Appendix G2 for revised bill impact calculations.

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Table 7: Former WHSI Service Area Total Bill Impact for 2018

		CI D				Sub-	Total			7 0.4.1	ויחו
RATE CLASSES	Units	Charge Determinants		A (DX-Excl P	A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		Delivery)	Total Bill	
		kWh	kW	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	285		\$2.11	8.7%	\$0.91	3.5%	\$0.91	3.0%	\$0.95	1.7%
RESIDENTIAL - RPP	kWh	750		\$0.06	0.2%	-\$3.09	-9.0%	-\$3.09	-7.0%	-\$3.24	-2.8%
RESIDENTIAL - RPP	kWh	1,500		-\$3.24	-7.9%	-\$9.54	-20.2%	-\$9.54	-14.2%	-\$10.02	-4.8%
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	-\$8.20	-12.2%	-\$8.20	-8.9%	-\$8.61	-2.9%
GENERAL SERVICE 50 TO 999 kW - Non-RPP (Other)	kW	219,000	500	\$0.00	0.0%	-\$3,105.15	-196.9%	-\$3,109.10	-75.9%	-\$3,513.28	-9.8%
GENERAL SERVICE GREATER THAN 1,000 kW - Non-RPP (Other) ¹	kW	1,095,000	2,500	\$0.00	0.0%	-\$16,421.25	-193.3%	-\$16,441.00	-77.9%	-\$18,578.33	-10.3%
UNMETERED SCATTERED LOAD - RPP	kWh	150		\$0.00	0.0%	-\$0.62	-4.8%	-\$0.62	-4.2%	-\$0.69	-2.1%
STREET LIGHTING - Non-RPP (Other)	kW	245,280	560	\$0.00	0.0%	-\$3,459.85	-18.0%	-\$3,463.10	-16.2%	-\$3,913.30	-6.6%
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.06	0.2%	-\$11.19	-31.9%	-\$11.19	-24.8%	-\$12.64	-8.6%
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	-\$29.80	-42.9%	-\$29.80	-31.7%	-\$33.67	-8.9%

¹ For General Service Greater than 1,000kW class formerly served by WHSI, the fixed and volumetric rate rider per HONI's acquisition agreement, as well as volumetric rate rider for ICM were not included in the bill impact calculated by the IRM Model. Refer to Appendix G3 for revised bill impact calculations.

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Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.81
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.43)
Distribution Volumetric Rate	\$/kWh	Ò.01Ó9
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kWh	(0.0002)
Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of	•	(,
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES – Regulatory Component		
· · ·		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- "Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;
- "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- "electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board:
- "household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;
- "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
 - i. the dwelling to which the account relates is heated primarily by electricity;
 - ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
 - iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes,
 - an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	49.98 0.79 (0.74) 0.0156 0.0008 (0.0003) 0.0001 0.0063 0.0031
	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge Rate Rider per Acquisition Agreement – effective until September 7, 2019 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Acquisition Agreement – effective until September 7, 2019 Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW	245.55 (3.61) 3.9602 0.3050 (0.0583) (0.0030) 0.0211 2.5454 1.2385
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge Rate Rider per Acquisition Agreement – effective until September 7, 2019 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Acquisition Agreement – effective until September 7, 2019 Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of	\$ \$ \$/kWh \$/kWh	15.49 (0.22) 0.0087 0.0008 (0.0001)
Service based Rate Order Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	0.0002 0.0063 0.0031
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate – Network Service Rate	\$/kW	1.9294
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9774
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Rate Rider per Acquisition Agreement – effective until September 7, 2019 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Acquisition Agreement – effective until September 7, 2019 Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019 Rate Rider for Application of Tax Change – in effect until the effective date of the next Cost of Service based Rate Order	\$ \$/kW \$/kW \$/kW \$/kW	1.97 (0.03) 7.4269 0.2358 (0.1094) (0.0024)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES – Regulatory Component	\$/kW \$/kW	1.9197 0.9575
	0/114/1	0.0000
Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Rate Rider per Acquisition Agreement – effective until September 7, 2019 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	616.86 (9.09) 0.0000 0.0000
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	S	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Install/remove load control device – after regular hours

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

	Arrears certificate	\$	15.00
	Statement of account	\$	15.00
	Pulling post-dated cheques	\$	15.00
	Duplicate invoices for previous billing	\$	15.00
	Request for other billing information	\$	15.00
	Easement letter	\$	15.00
	Income tax letter	\$	15.00
	Notification charge	\$	15.00
	Account history Account history	\$	15.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
	Returned cheque charge (plus bank charges)	\$	15.00
	Charge to certify cheque	\$	15.00
	Legal letter charge	\$	15.00
	Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Special meter reads	\$	30.00
	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
No	n-Payment of Account		
	Late payment - per month	%	1.50
	Late payment - per annum	%	19.56
	Collection of account charge – no disconnection	\$	30.00
	Collection of account charge – no disconnection – after regular hours	\$	165.00
	Disconnect/reconnect at meter – during regular hours	\$	65.00
	Disconnect/reconnect at meter – after regular hours	\$	185.00
	Disconnect/reconnect at pole – during regular hours	\$	185.00
	Disconnect/reconnect at pole – after regular hours	\$	415.00
	Install/remove load control device – during regular hours	\$	65.00

185.00

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Other	LD-2010-0002
Service call – customer-owned equipment	\$ 30.00
Service call – after regular hours	\$ 165.00
Specific charge for access to the power poles – per pole/year	\$ 22.35
(with the exception of wireless attachments)	

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0464

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Filed: 2017-08-14 EB-2017-0050 2018 Rate Application Appendix B Page 1 of 13

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$ \$	24.47
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	Φ Φ	(0.24) 0.79
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	\$/kWh	(0.0103)
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017	* " * * "	
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY PATER AND OURDOOD DO IN O		
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesole Market Carries Date (MMC). Not including CDD	¢/14/1/b	0.0022
Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) – Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0021
Standard Supply Service – Administrative Charge (if applicable)	\$	0.0011
Standard Supply Service – Administrative Charge (if applicable)	Φ	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons:
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO EL ECTRICITY SUPPORT PROGRAM RECIPIENTS

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENT	S	
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six pe but does not include account-holders in Class H. OESP Credit	rsons;	(42.00)
Class E Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(45.00)
Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purpor an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	у	(50.00)
Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	s, \$	(55.00)
Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	5, \$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes an electricity-intensive medical device at the dwelling to which the account relates. OFSP Credit	S,	(75.00)

OESP Credit

(75.00)

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$ \$ \$	26.94 (0.27) 0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019 Funding Adder for Renewable Energy Generation – in effect until the effective date of	\$/kWh	(0.0010)
the next cost of service based rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017	\$/kWh	(0.0103)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		
the next cost of service based rate order	\$/kW	0.0195
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	\$/kW	(0.1440)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(3.6515)
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kW	2.5038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1172

EB-2016-0082

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate (WMS) – Not including CBR
Capacity Based Recovery (CBR) - Applicable for Class B Customers
Rural or Remote Electricity Rate Protection Charge (RRRP)
Ontario Electricity Support Program Charge (OESP)
Standard Supply Service – Administrative Charge (if applicable)
\$\text{kWh}
0.0021
\$\text{0.0011}
\$\text{5}\$

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020 \$ (0.20) Distribution Volumetric Rate	Service Charge (per connection) \$,	19.51
Distribution Volumetric Rate \$/kWh 0.0025 Low Voltage Service Rate \$/kWh 0.0004 Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 \$/kWh (0.00003) Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019 \$/kWh (0.0015)	,		
Low Voltage Service Rate Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 \$\frac{1}{2}\$ (0.00003) Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019 \$\frac{1}{2}\$ (0.0005)	· · · · · · · · · · · · · · · · · · ·	,	,
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020 \$/kWh (0.00003) Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019 \$/kWh (0.0015)	- · · · · · · · · · · · · · · · · · · ·		
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019 \$/kWh (0.0015)	* · · · · · · · · · · · · · · · · · · ·		
		,	` ,
		/KVVII ((0.0013)
the next cost of service based rate order \$/kWh 0.0002		:/k\//h (0.0003
Ψ/······	**************************************		
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017 \$/kWh (0.0104) Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017		/KVVII ((0.0104)
Applicable only for Non-RPP Customers \$/kWh 0.0017		kWh (0.0017
Retail Transmission Rate – Network Service Rate \$/kWh 0.0059	· · · · · · · · · · · · · · · · · · ·		
Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh 0.0050			
MONTHLY DATES AND CHARCES - Dequisions Component	MONTHLY DATES AND CHARCES - Descriptory Component		
MONTHLY RATES AND CHARGES – Regulatory Component	MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR \$/kWh 0.0032	Wholesale Market Service Rate (WMS) – Not including CBR \$/	kWh (0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/	kWh (0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0021	Rural or Remote Electricity Rate Protection Charge (RRRP) \$/	kWh (0.0021
Ontario Electricity Support Program Charge (OESP) \$/kWh 0.0011		kWh (0.0011
Standard Supply Service – Administrative Charge (if applicable) \$ 0.25			

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$	14.23 (0.14)
Distribution Volumetric Rate	φ \$/kW	36.7261
	\$/kW	
Low Voltage Service Rate Rate Pides per Hydro Ope Networks' Acquisition Agreement offsetive until lune 30, 2020	**	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation – in effect until the effective date of	0/114/	0.0004
the next cost of service based rate order	\$/kW	0.6224
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	\$/kW	(3.7412)
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
\Retail Transmission Rate – Network Service Rate	\$/kW	1.8176
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5528
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Otaliaala Supply Solvios / Millinotiativo Silaigo (il applicable)	Ψ	UU

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) – effective until June 30, 2020	\$ \$	5.70 (0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Application of CGAAP Accounting Changes – effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation – in effect until the effective date of		,
the next cost of service based rate order	\$/kW	0.2152
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017	\$/kW	(3.7131)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kW	1.8085
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5210
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until June 30, 2020	\$/kW	(0.0143)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	\$/kW	1.3644
Rate Rider for Disposition of Deferral/Variance Accounts (2017) – effective until December 31, 2017	φπιν	1.0011
Applicable only for Non-Wholesale Market Participants	\$/kW	(1.7307)
Rate Rider for Disposition of Global Adjustment Account (2017) – effective until December 31, 2017	φ/ιζΨ	(1.7007)
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate – Network Service Rate	\$/kW	2.9981
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.6509
Retail Transfillission Rate – Line and Transformation Connection Service Rate	Φ/KVV	2.0509
MONTHLY RATES AND CHARGES – Regulatory Component		
MONTHET RATES AND STIARSES Regulatory component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration Legal letter charge Credit reference/credit check (plus credit agency costs) Returned cheque (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$ \$	15.00 15.00 15.00 30.00 30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/reconnect charge – at meter during regular hours	\$ \$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole – after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$ \$	65.00
Install/remove load control device – after regular hours	\$	185.00
Other		
Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$ \$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals – Billed	\$	28.61

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	r \$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor – Embedded Distributor – Hydro One Networks Inc.	1.0288

Filed: 2017-08-14 EB-2017-0050 2018 Rate Application

Appendix C
Page 1 of 12

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	19.77
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.20)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	Ò.79 [°]
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the		
effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next	•	,
cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons; but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

•		EB-2016-008
ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS	S	
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six personal to the second description of	rsons;	(42.00)
Class E Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	, \$	(45.00)
Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purpos an electricity-intensive medical device at the dwelling to which the account relates.	ses,	(50.00)
Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.	\$, \$	(50.00)
Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	, \$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.	, ¢	(75.00)

OESP Credit

(75.00)

\$

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020 Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$ \$ \$	25.19 (0.25) 0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service based rate order Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$ \$/kWh \$/kWh	4.24 0.0145 (0.0002)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service based rate order Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	0.0007 0.0065 0.0053
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next	\$ \$ \$/kW \$/kW	139.96 (1.40) 2.5777 (0.0258)
cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate – Network Service Rate	\$/kW	2.7931
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2465
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.0011

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

GENERAL SERVICE GREATER THAN 1,000 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next	Ψ	(0.02)
cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate – Network Service Rate	\$/kW	2.7931
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2465
Retail Halishiission Rate - Line and Halisionnation Connection Service Rate	Ψ/Κ۷ν	2.2400
MONTHI V DATES AND CHARCES Degulatory Component		
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0002
	Ψ,	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020 Distribution Volumetric Rate	\$ \$ \$/kWh	10.53 (0.11) 0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next	**	(,
cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service – Administrative Charge (if applicable)

EB-2016-0082

1

0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$ \$	3.09 (0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next	\$/kW	(0.1246)
cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate – Network Service Rate	\$/kW	2.0614
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6581
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate (WMS) – Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

Customer Administration

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/reconnect at meter – during regular hours	\$	65.00
Disconnect/reconnect at meter – after regular hours	\$	185.00
Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles – per pole/year (with the exception of wireless attachments)	\$	22.35

Effective and Implementation Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0044



Filed: 2017-08-14 EB-2017-0050 2017 Rate Application Exhibit D Page 1 of 65

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Quick Link

Ontario Energy Board's 2018 Electricity Distribution Rates Webpage

Incentive Regulation Model for 2018 Filers

Version Utility Name Hydro One Networks Inc. Service Territory Former Norfolk Power Distribution Inc. Service Area EB-2017-0050 Assigned EB Number Clement Li, Pricing Manager Name of Contact and Title Phone Number (416) 345-5848 Email Address Clement.Li@HydroOne.com We are applying for rates effective Monday, January 01, 2018 Rate-Setting Method Please indicate in which Rate Year the 2013 Group 1 accounts were last cleared1 Please indicate the last Cost of Service Re-Basing Year Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. Pale grey cell represent auto-populated RRR data White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Service Charge	\$	28.81
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.43)
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0002)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate		
Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons:

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class E

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

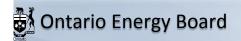
OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)



Incentive Regulation Model for 2018 File ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A

who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

 ${\it Class}~G~comprises~account-holders~with~a~household~income~and~household~size~described~under~Class~C$

who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D

who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit 2. Current Tariff Schedule



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Rate Rider per Acquisition Agreement - effective until September 7, 2019 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	49.98 0.79 (0.74) 0.0156 0.0008 (0.0003) 0.0001 0.0063 0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

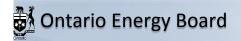
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MONTHLY RATES AND CHARGES - Regulatory Component	\$/kWh	0.0032
Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

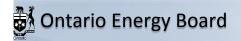
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Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	8000.0
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate		
Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate		
Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9294
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9774
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate		
Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9197
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9575
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(9.0900)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

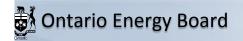
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40



Incentive Regulation Model for 2018 File

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)Primary Metering Allowance for Transformer Losses - applied to measured demand & energy (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer	Admir	nistration	

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
(mar are exception of wireless attachments)		



RETAIL SERVICE CHARGES (if applicable)

APPLICATION

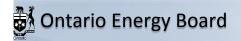
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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of	of competitive electr	ricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Incentive Regulation Model for 2018 FileOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5 000 kW	1.0464



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

					2011				
	Interest Adjustments ¹ during 2011	OEB-Approved Disposition during 2011	Interest Jan 1 to Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Closing Principal Balance as of Dec 31, 2011	Principal Adjustments ¹ during 2011	OEB-Approved Disposition during 2011	Transactions Debit/ (Credit) during 2011	Opening Principal Amounts as of Jan 1, 2011
(1,68			(1,004)	(680)	(43,854)			23,766	(67,621)
(1,00			(1,004)	0	0			25,700	(07,021)
(14,97			(10,832)	(4,141)	(975,900)			(505,356)	(470,544)
(11,51			0	0	0			(000,000)	0
				0	0				0
10,0			6,425	3,652	355,934			(125,853)	481,787
(17,35			(12,841)	(4,517)	(1,044,027)			(435,403)	(608,624)
3,5			717	2,835	897,712			700,513	197,199
14,7			8,346	6,440	346,719			(294,443)	641,162
				0	0				0
(323,19			(8,944)	(314,252)	(37,980)			782,736	(820,716)
				0	0				0
				0	0				0
				0	0				0
				0	0				0
				0	0				0
					0				
0 14,7	ſ	0	8,346	6,440	346,719	0	0	(294,443)	641,162
0 (343,58		0	(26,480)	(317,103)	(848,116)		0	440,403	(1,288,519)
0 (328,79		0	(18,134)	(310,663)	(501,397)		0	145,960	(647,357)
0 (328,79	C	0	(18,134)	(310,663)	(501,397)	0	0	145,960	(647,357)

					2012				
nents ¹ Amounts	Interest Adjustments ¹ during 2012	OEB-Approved Disposition during 2012	Interest Jan 1 to Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Closing Principal Balance as of Dec 31, 2012	Principal Adjustments ¹ during 2012	OEB-Approved Disposition during 2012	Transactions Debit/ (Credit) during 2012	Opening Principal Amounts as of Jan 1, 2012
		(2,005)	38	(1,684)	33,210		(67,621)	9,444	(43,854)
		(2,000)	30	(1,004)	00,210		(07,021)	0,777	(+3,034)
(1		(13,364)	(13,142)	(14,973)	(1,025,104)		(470,544)	(519,748)	(975,900)
``		(12,221,	(10,110)	0	0		(112,211)	(0.0)	0
				0	0				0
(13,095	309	10,077	(238,351)		481,787	(112,498)	355,934
(1		(16,446)	(11,660)	(17,358)	(581,620)		(608,624)	(146,217)	(1,044,027)
(1		25,707	8,613	3,552	142,777		838,361	83,426	897,712
•			(1,807)	14,786	(166,322)			(513,041)	346,719
				0	0				0
303,838 (1	303,838		4,370	(323,196)	(0)			37,980	(37,980)
				0	0				0
((66,577)	2,961	0	150,665		(468,628)	(317,963)	0
				0	0				0
				0	0				0
				0	0				0
				0	0				0
0	C	0	(1,807)	14,786	(166,322)	0	0	(513,041)	346,719
	303,838	(59,590)	(8,511)	(343,583)	(1,518,423)		(295,269)	(965,576)	(848,116)
303,838	303,838	(59,590)	(10,318)	(328,796)	(1,684,745)	0	(295,269)	(1,478,617)	(501,397)
					0				
303,838 2	303,838	(59,590)	(10,318)	(328,796)	(1,684,745)	0	(295,269)	(1,478,617)	(501,397)

				2013					
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interes Amounts as of Dec 31, 2013
33,210	65,605	23,766		75,049	359	669	787		24
33,210	(7,046)	23,700		(7,046)	0	139	101		1:
(1,025,104)	(351,277)	(505,356)		(871,025)	(14,752)	(13,922)	(11,515)		(17,15
(1,023,104)	(001,211)	(303,330)		(67 1,023)	(14,732)	(10,322)	(11,515)		(17,10
0				0	0				
(238,351)	(24,818)	(125,853)		(137,316)	(2,709)	(2,911)	(5,485)		(13
(581,620)	(9,906)	(407,047)		(184,479)	(12,572)	(5,407)	(8,890)		(9,08
142,777	1,363,398	700,513		805,662	(13,543)	5,617	10,582		(18,50
(166,322)	(664,335)	(294,443)		(536,214)	12,979	(1,574)	(9,992)		21,3
0		,		0	0	,			
(0)				(0)	(14,988)				(14,98
0				0	0				
150,665	(150,665)			(0)	69,538	457		(1,035)	68,9
0	411,597	608,419		(196,823)	0	(3,827)	24,075	()/	(27,9)
0	,			0	0	(2)2	,		(),
0				0	0				
0				0	0				
o .				Ü	J				
(166,322)	(664,335)	(294,443)	0	(536,214)	12,979	(1,574)	(9,992)	0	21,3
(1,518,423)	1,296,888	294,443	0	(515,978)	11,334	(19,186)	9,554	(1,035)	(18,4
(1,684,745)	632,553	0	0	(1,052,192)	24,314	(20,759)	(438)	(1,035)	2,9
0				0	0				
(1,684,745)	632,553	0	0	(1,052,192)	24,314	(20,759)	(438)	(1,035)	2,9

				2014					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
75,049	61,534			136,583	241	1,501			1,74
(7,046)	(746)			(7,792)	139	(114)			2
(871,025)	(122,503)			(993,528)	(17,159)	(11,066)			(28,22
0	(,,,,,,,			0	0	(,,,,,,,			(- 7
0				0	0				
(137,316)	87,728			(49,588)	(135)	(1,305)			(1,44
(184,479)	95,114			(89,365)	(9,089)	(2,033)			(11,12
805,662	1,745,777			2,551,439	(18,507)	18,211			(29
(536,214)	(706,244)			(1,242,458)	21,397	(17,127)			4,2
0				0	0				
(0)				(0)	(14,988)				(14,98
0				0	0				
(0)	0			(0)	68,960			2	68,9
(196,823)	188,727			(8,095)	(27,902)	(507)		14,931	(13,47
0				0	0				
0				0	0				
0				0	0				
(536,214)	(706,244)	0	0	(1,242,458)	21,397	(17,127)	0	0	4,2
(515,978)	2,055,632	0	0	1,539,654	(18,440)	4,686	0	14,934	1,18
(1,052,192)	1,349,388	0	0	297,196	2,957	(12,441)	0	14,934	5,45
0				0	0				
(1,052,192)	1,349,388	0	0	297,196	2,957	(12,441)	0	14,934	5,45

				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
136,583	108,757			245,340	1,742	1,643			3,385
(7,792)	(25,113)			(32,905)	25	23,684			23,709
(993,528)	(1,626,365)			(2,619,893)	(28,225)	(13,767)			(41,992)
(333,328)	(1,020,000)			(2,013,033)	0	(10,707)			(41,332)
0	83,207			83,207	0	166			166
(49,588)	(272,395)			(321,983)	(1,440)	(964)			(2,404)
(89,365)	(128,740)			(218,105)	(11,122)	(957)			(12,079)
2,551,439	3,316,168			5,867,607	(297)	34,543			34,246
(1,242,458)	(1,766,078)			(3,008,536)	4,270	(17,841)			(13,571)
0				0	0				0
(0)	(1)			(1)	(14,988)				(14,988)
0				0	0				0
(0)				(0)	68,962	60			69,022
(8,095)				(8,095)	(13,478)				(13,478)
0				0	0				0
0				0	0				0
					_				
0				0	0				0
(1,242,458)	(1,766,078)	0	0	(3,008,536)	4,270	(17,841)	0	0	(13,571)
1,539,654	1,455,518	0	0	2,995,172	1,180	44,407	0	0	45,587
297,196	(310,560)	0	0	(13,365)	5,450	26,566	0	0	32,016
0				0	0				0
297,196	(310,560)	0	0	(13,365)	5,450	26,566	0	0	32,016

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
245,340	30,747			276,087	3,385	2,869			6,254
(32,905)	(1,900)			(34,804)	23,709	(364)			23,345
(2,619,893)	828,003			(1,791,890)	(41,992)	(16,917)			(58,909)
0	020,000			(1,751,000)	(41,002)	(10,017)			(00,000)
83,207	859			84,066	166	872			1,038
(321,983)	(446,874)			(768,856)	(2,404)	(5,773)			(8,177)
(218,105)	(315,401)			(533,506)	(12,079)	(3,976)			(16,055)
5,867,607	1,307			5,868,914	34,246	64,872			99,118
(3,008,536)	3,174,212			165,676	(13,571)	(15,427)			(28,998)
0	-, ,			0	0	(-, ,			0
(1)				(1)	(14,988)	(0)			(14,988)
0				0	0	0			(11,000)
(0)				(0)	69,022	(0)			69,022
(8,095)				(8,095)	(13,478)	(89)			(13,567)
0				(0,000)	0	(00)			(10,001)
0				0	0				0
o .				0	Ü				
0				0	0				C
(3,008,536)	3,174,212	0	0	165,676	(13,571)	(15,427)	0	C	(28,998)
2,995,172	96,741	0	0	3,091,913	45,587	41,493	0	C	87,080
(13,365)	3,270,953	0	0	3,257,589	32,016	26,066	0	C	58,082
0		0		0	0				(
(13,365)	3,270,953	0	0	3,257,589	32,016	26,066	0	C	58,082

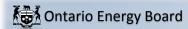
	2	2017	
Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017
		276,087	6,254
		(34,804)	23,345
		(1,791,890)	(58,909)
		0	0
		84,066	1,038
		(768,856)	(8,177)
		(533,506)	(16,055)
		5,868,914	99,118
		165,676	(28,998)
		0	0
		(1)	(14,988)
		0	0
		(0)	69,022
		(8,095)	(13,567)
		0	0
		0	0
		0	0
0	0	165,676	(28,998)
0	0		87,080
0	0		58,082
		0	0
0	0	3,257,589	58,082



P	rojected Interest	on Dec-31-16 Ba	alances	2.1.7 RRR	
Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Interest Total Claim		Variance RRR vs. 2016 Balance (Principal + Interest)
3,037		9,291	285,377		(282,341)
(383)		22,962	(11,843)		11,460
(19,711)		(78,620)	(1,870,510)		1,850,799
0		0	0		0
925		1,963	86,028		(85,104)
(8,457)		(16,634)	(785,491)		777,033
(5,869)		(21,924)	(555,429)		549,561
64,558		163,676	6,032,590		(5,968,032)
1,822		(27,176)	138,500		(136,678)
0		•	Check to Dispose of Account 0		0
(0)		(14,988)⊻	Check to Dispose of Account (14,989)		14,989
0		0□	Check to Dispose of Account 0		0
(0)		69,022	Check to Dispose of Account 69,022		(69,022)
(89)		(13,656)⊻	Check to Dispose of Account (21,751)		21,662
0			Check to Dispose of Account 0		0
0		0~	Check to Dispose of Account 0		0
		0	☐ Check to Dispose of Account		0
1,822	0	(27,176)	138,500	0	(136,678)
34,011		121,092	3,213,005	0	(3,178,994)
35,833		93,916	3,351,505	0	(3,315,671)
		0	0		0
35,833	0	93,916	3,351,505	0	(3,315,671)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.
- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
- Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.
- 4 Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- 5 Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers		Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		22,368,059	0			149,120,393	0	39%	39%	39%		17,026
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	61,992,882		11,158,719	0			61,992,882	C	16%	16%	16%		1,986
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,806,348	344,556	106,075,180	280,350	1,186,025	2,186	129,620,323	342,370	34%	34%	34%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025			0			466,025	C	0%	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879		0			349,585	879	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	34,006	98			3,400,608	9,791	1%	1%	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	0			33,900,000	C	9%	9%	9%		
	Total	380,035,841	355,226	173,535,964	280,448	1,186,025	2,186	378,849,816	353,040	100%	100%	100%	0	19,012

Threshold Test

Total Claim (including Account 1568)	\$3,351,505
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,351,505
Threshold Test (Total claim per kWh) ²	\$0.0088

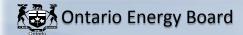
1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1!

1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

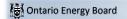


No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP				
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2012)	1595_(2013)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.2%	89.6%	39.4%	111,978	(10,605)	(702,396)	(308,215)	(217,942)	2,374,509	(5,900)	27,168	(8,562)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	16.3%	10.4%	16.4%	46,552	(1,237)	(292,003)	(128,132)	(90,604)	987,140	(2,453)	11,294	(3,559)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	34.4%	0.0%	34.2%	98,225	0	(610,545)	(270,362)	(191,176)	2,064,001	(5,129)	23,615	(7,442)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	350	0	(2,195)	(963)	(681)	7,421	(18)	85	(27)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	263	0	(1,647)	(723)	(511)	5,567	(14)	64	(20)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%	2,554	0	(16,018)	(7,029)	(4,970)	54,149	(135)	620	(195)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	8.9%	0.0%	8.9%	25,456	0	(159,678)	(70,067)	(49,545)	539,804	(1,341)	6,176	(1,946)	0
Total	100.0%	100.0%	100.0%	285,377	(11,843)	(1,784,481)	(785,491)	(555,429)	6,032,590	(14,989)	69,022	(21,751)	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



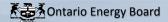
The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculation in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will b calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filling Requirements, section 3.2.5.2)

ns		
be		
De		
r		
	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in	
	months)	12

Non-RPP Metered Consumption for Current

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2016	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		Total GA \$ allocated to Current Class B		
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	22,368,059	22,368,059	12.9%	\$17,852	\$0.0008	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	11,158,719	11,158,719	6.4%	\$8,906	\$0.0008	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	106,075,180	106,075,180	61.1%	\$84,659	\$0.0008	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh		0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh		0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	34,006	34,006	0.0%	\$27	\$0.0008	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000	33,900,000	19.5%	\$27,056	\$0.0008	kWh
	Total	173.535.964	173.535.964	100.0%	\$138.500		



Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-		Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		149,120,393	0	1,260,034		0.0084	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	61,992,882		61,992,882	0	526,998		0.0085	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,806,348	344,556	129,620,323	342,370	(352,267)	1,453,455	(1.0224)	4.2453	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		466,025	0	3,971		0.0085	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	349,585	879	2,979		3.3888	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	3,400,608	9,791	28,976		2.9595	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	0	288,859		0.0085	0.0000	0.0000	

3,213,004.62

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

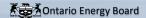
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2	012	:	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			(0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				15.00%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Tetal			n /					0	0	Δ.	0				0.09/

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,806,348	344,556	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		0	0.0000	kWh
Total		380 035 841	355 226	\$0		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	145.220.158		1.0564	153.410.575
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	145,220,158		1.0564	153,410,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	60,083,400		1.0564	63,472,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	60,083,400		1.0564	63,472,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5454	160,134,862	339,114		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2385	160,134,862	339,114		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	475,017		1.0564	501,808
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	475,017		1.0564	501,808
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9294	313,766	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9774	313,766	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9197	3,084,838	9,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9575	3,084,838	9,350		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000				
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000				



Uniform Transmission Rates	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW	\$ •			3.66	\$	3.66	\$	3.66
Line Connection Service Rate	kW	\$ •			0.87	\$	0.87	\$	0.87
Transformation Connection Service Rate	kW	\$ \$			2.02	\$	2.02	\$	2.02
Hydro One Sub-Transmission Rates	Unit			2016			2017		2018
Rate Description		January	- 2016	February -	December 2016		Rate		Rate
Network Service Rate	kW	\$ 3.4	4121	\$	3.3396	\$	3.1942	\$	3.1942
Line Connection Service Rate	kW	\$ 0.7	7879	\$	0.7791	\$	0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$ 1.8	8018	\$	1.7713	\$	1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$ 2.5	5897	\$	2.5504	\$	2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$ \$			-	\$	-	\$	-
If needed, add extra host here. (II)	Unit			2016			2017		2018
Rate Description				Rate			Rate		Rate
Network Service Rate	kW								
Line Connection Service Rate	kW								
Transformation Connection Service Rate	kW								
Both Line and Transformation Connection Service Rate	kW	\$ \$			-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		His	storical 201	16	C	urrent 2017	F	orecast 2018

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection cate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check offiling data enteried in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connecti Rate	Amount	Transfor Units Billed	mation Co Rate	Amount		Connection Amount
January	40.723	\$3.22	\$ 131,128	40.824	\$0.79	\$ 32.251	11.694	\$1.77	\$ 20.698	s	52,949
February	40,723	\$3.22	\$ 131,717	41,007	\$0.79	\$ 32,396	11,727	\$1.77	\$ 20,757	\$	53,152
March	37,359	\$3.22	\$ 120,296	37,536	\$0.79	\$ 29,653	10,919	\$1.77	\$ 19,327	\$	48,980
April	32,869	\$3.22	\$ 105,838	34,670	\$0.79	\$ 27,389	9,881	\$1.77	\$ 17,489	\$	44,879
May	39,070	\$3.22	\$ 125,805	41,827	\$0.79	\$ 33,043	11,424	\$1.77	\$ 20,220	\$	53,264
June	42,010	\$3.22	\$ 135,272	45,058	\$0.79	\$ 35,596	12,304	\$1.77	\$ 21,778	Š	57,374
July	49,200	\$3.22	\$ 158,424	52,841	\$0.79	\$ 41,744	14,066	\$1.77	\$ 24,897	\$	66,641
August	43,509	\$3.22	\$ 140,099	45.211	\$0.79	\$ 35,717	11,883	\$1.77	\$ 21,033	\$	56,750
September	42,178	\$3.22	\$ 135,813	45,461	\$0.79	\$ 35,914	13,271	\$1.77	\$ 23,490	Š	59,404
October	34,419	\$3.22	\$ 110,829	34,419	\$0.79	\$ 27,191	10,494	\$1.77	\$ 18,574	Š	45,765
November	35,811	\$3.22	\$ 115,311	36,499	\$0.79	\$ 28,834	11,045	\$1.77	\$ 19,550	\$	48,384
December	34,845	\$3.22	\$ 112,201	36,540	\$0.79	\$ 28,867	11,277	\$1.77	\$ 19,960	\$	48,827
Total	472,899 \$	3.22	\$ 1,522,735	491,893	\$ 0.79	\$ 388,595		\$ 1.77	\$ 247,773	\$	636,369
Hydro One	472,033 \$	Network	⊕ 1,322,733		ne Connecti			mation Co			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	15,655	\$2.6500 \$2.6500	\$ 41,486 \$ 38,274	15,794	\$0.6400 \$0.6400	\$ 10,108 \$ 9,283	15,794	\$1.5000 \$1.5000	\$ 23,691 \$ 21,758	\$ \$	33,799
	14,443	\$2.6500		14,505	\$0.6400		14,505				31,041
March	13,383		\$ 35,465	13,383		\$ 8,565	13,383	\$1.5000	\$ 20,075	\$	28,640
April	12,093	\$2.6500	\$ 32,046	12,159	\$0.6400	\$ 7,782	12,159	\$1.5000	\$ 18,239	\$	26,020
May	14,286	\$2.6500	\$ 37,858	14,286	\$0.6400	\$ 9,143	14,286	\$1.5000	\$ 21,429	\$	30,572
June	15,909	\$2.6500	\$ 42,159	15,909	\$0.6400	\$ 10,182	15,909	\$1.5000	\$ 23,864	\$	34,045
July	21,622	\$2.6500	\$ 57,298	21,622	\$0.6400	\$ 13,838	21,622	\$1.5000	\$ 32,433	\$	46,271
August	17,685	\$2.6500	\$ 46,865	18,487	\$0.6400	\$ 11,832	18,487	\$1.5000	\$ 27,731	\$	39,562
September	13,440	\$2.6500	\$ 35,616	13,603	\$0.6400	\$ 8,706	13,603	\$1.5000	\$ 20,405	\$	29,110
October	13,100	\$2.6500	\$ 34,715	13,350	\$0.6400	\$ 8,544	13,350	\$1.5000	\$ 20,025	\$	28,569
November	14,601	\$2.6500	\$ 38,693	14,827	\$0.6400	\$ 9,489	14,827	\$1.5000	\$ 22,241	\$	31,730
December	15,000	\$2.6500	\$ 39,750	15,000	\$0.6400	\$ 9,600	15,000	\$1.5000	\$ 22,500	\$	32,100
Total	181,217 \$	2.6500	\$ 480,225	182,925	\$ 0.6400	\$ 117,072	182,925	\$ 1.5000	\$ 274,388	\$	391,460
Add Extra Host Here (I) (if needed)		Network		Lin	ne Connecti	ion	Transfor	mation Co	nnection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	S				S -			s -		s	
February	S				\$ -			\$ -		Š	
March	S				s -			\$ -		\$	-
April	S				\$ -			\$ -		\$	-
May	S				0 -			\$ -		\$	-
June	S	-			\$ -			\$ -		\$	-
June	S	-			\$ -			\$ -			-
July		-			\$ -			\$ -		\$	-
August	S				\$ -			3 -		\$	-
September	S				5 -			\$ -		s s	-
October	S				\$ -			\$ -			-
November December	S	-			\$ - \$ -			\$ - \$ -		\$ \$	-
Total	- \$		\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Liu	ne Connecti	ion	Transfor	mation Co	nnection	Total	Connection
(if needed) Month				Units Billed	Rate			Rate	Amount		Amount
	Units Billed	Rate	Amount	Units Billed		Amount	Units Billed				
lanuani			Amount	Onits Billed		Amount	Units Billed			ę	
January	\$	-	Amount	Cints Billed	\$ -	Amount	Units Billed	\$ -		\$	-
February	S	-	Amount	Omis Bried	\$ - \$ -	Amount	Units Billed	\$ - \$ -		\$	-
February March	S	-	Amount	Omis Bried	\$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ -		\$ \$	-
February March April	\$ \$ \$	- - -	Amount	Ones officer	\$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ -		\$ \$ \$	-
February March April May	\$ \$ \$ \$	-	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	- - -
February March April May June	\$ \$ \$ \$ \$	-	Amount	Units Billed	\$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$	- - - -
February March April May June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$	-
Februarv March April Mav June July August	9 9 9 9 9	- - - - - -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$	-
February March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - -	Amount	Units Billeu	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$	-
February March April May June June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Amount	Units Billeu	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s s s s s s s	-
February March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Amount	Units Billeu	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$	-
February March April May June June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Amount	Units Billeu	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s s s s s s s	
February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Amount	Cinis Billeu	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		****	- - - - - - - - - - -
February March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	*****	- - - - - - - - - - - - - - - - - - -
February March April May June July August September October November December Total	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ -	Li	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	Transfor	\$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
February March April May June July August September October November December Total Total	S S S S S S S S S S S S S S S S S S S	Network	\$ -	Units Billed	\$	\$ -	Transfor Units Billed	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
February March April May June July August Seplember October Total Total Month January	S S S S S S S S S S S S S S S S S S S		\$ Amount \$ 172.614	Units Billed 56.618	\$	\$	Transfor Units Billed 27,488	\$	Amount \$ 44,390	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 86,749
February March April May June July August September October November December Total Total Month January February	Units Billed 56.378 \$ 55.349 \$ 55.349		Amount \$ 172,614 \$ 169,991	Units Billed 56.618 55.512	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Non Amount \$ 42,359 \$ 41,679	Transfor Units Billed 27,488 26,232	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 86,749 84,193
February March April May June July August Seplember October November December Total Total Month January February March	Units Billed 56.378 \$ 55.349 \$ 50.742 \$	Network Rate 3.0617 3.0713 3.0697	Amount \$ 172,614 \$ 169,991 \$ 155,761	Units Billed 56.618 55.512 50.919	\$ - \$ - \$ - \$ - \$	\$	Transfor Units Billed 27,488 26,232 24,302	\$	Amount \$ 44.390 \$ 42,515 \$ 39,401	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 86,749 84,193 77,620
February March April May June July August September October November December Total Total Month January February March April	Units Billed Units Billed 56.378 \$ 55,349 \$ 50,742 \$ 44,962 \$	Notwork Rate 3.0617 3.0697 3.0697	Amount \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885	Units Billed 56.618 55.512 50.919 46.829	\$ - \$ - \$ - \$ - \$	\$	Transfor Units Billed 27,488 26,232 24,302 22,040	\$ - \$ - \$ - \$ - \$	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86,749 84,193 77,620 70,899
February March April May June July August September October November December Total Total Month January February March April May	Units Billed 56.378 \$ 55.349 \$ 50.742 \$ 44.962 \$ 53.366 \$	Notwork Rate 3.0617 3.0713 3.0667 3.0667	Amount \$ 172.614 \$ 169.991 \$ 155.761 \$ 137.885 \$ 133.663	Units Billed 58.618 55.512 50.919 46.829 56.113	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ S 42.359 \$ 41.679 \$ 38.219 \$ 38.219 \$ 3.5.171 \$ 42.186	Transfor Units Billed 27,488 26,232 24,302 22,040 25,710	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86,749 84,193 77,620 70,899 83,836
February March April May June July August September October November December Total Total Month January February March April May June	Units Billed Units Billed 56.378 \$ 55.349 \$ 50.742 \$ 44.962 \$ 53.356 \$ 57.919 \$ 57.919	Network Rate 3.0617 3.0713 3.0697 3.0667 3.06674	Amount \$ 172.614 \$ 169.991 \$ 155.761 \$ 137.885 \$ 163.663 \$ 177.431	Units Billed 56.618 55.512 50.919 46.829 56.113 60.987	\$	\$	Transfor Units Billed 27,488 26,232 24,302 22,040 25,710 28,213	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86,749 84,193 77,620 70,899 83,836 91,419
February March April May June July August September October November December Total Total Month January February March April May	Units Billed 56.378 \$ 55.349 \$ 50.742 \$ 44.962 \$ 53.366 \$	Notwork Rate 3.0617 3.0713 3.0667 3.0667	Amount \$ 172.614 \$ 169.991 \$ 155.761 \$ 137.885 \$ 163.663 \$ 177.431	Units Billed 58.618 55.512 50.919 46.829 56.113	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ S 42.359 \$ 41.679 \$ 38.219 \$ 38.219 \$ 3.5.171 \$ 42.186	Transfor Units Billed 27,488 26,232 24,302 22,040 25,710 28,213	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86,749 84,193 77,620 70,899 83,836 91,419
February March April May June July August September October November December Total Total Month January February March April May June	Units Billed Units Billed 56.378 \$ 55.349 \$ 50.742 \$ 44.962 \$ 53.356 \$ 57.919 \$ 57.919	Network Rate 3.0617 3.0713 3.0697 3.0667 3.06674	Amount \$ 172.614 \$ 169.991 \$ 155.761 \$ 137.885 \$ 163.663 \$ 177.431	Units Billed 56.618 55.512 50.919 46.829 56.113 60.987	\$	\$	Transfor Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86.749 84,193 77,620 70,899 83,836 91,419 112,912
February March April Mary June July August September October November December Total Total Month January February March April May June July	Units Billed Units Billed 56,378 \$ 55,349 \$ 55,349 \$ 50,742 \$ 44,962 \$ 5 5,336 \$ 57,919 \$ 70,822 \$ 7	Notwork Rate 3 0617 3 0713 3 0667 3 0667 3 0634 3 0430	Amount \$ 172.614 \$ 169.991 \$ 155.761 \$ 137.885 \$ 133.663 \$ 177.431 \$ 215.722	Units Billed 56.618 55.512 59.919 46.829 56.113 60.967 74.468	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86.749 84.190 77.620 70.899 83.836 91.419 112.912 96.312
February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed Units Billed 56.378 \$ 55.349 \$ 50.742 \$ 53.356 \$ 57.919 \$ 70.822 \$ 61.194 \$ 56.11	Network Rate 3.0617 3.0713 3.0697 3.0667 3.0664 3.0460 3.0553	Amount \$ 172.614 \$ 189.901 \$ 155.761 \$ 137.885 \$ 133.663 \$ 177.431 \$ 215.722 \$ 186.964 \$ 171.429	Units Billed 56.618 55.512 50.919 46.829 74.463 60.967 74.463 63.808	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	Transfor Units Billed 27.488 26.232 24.302 22.040 25.710 28.213 35.688 30.370 28.874	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86,748 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514
February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed Units Billed 56.378 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.0617 3.073 3.0697 3.0667 3.0664 3.0480 3.0533 3.0823 3.0823	Amount \$ 172.614 \$ 169.991 \$ 155.761 \$ 137.885 \$ 163.663 \$ 177.431 \$ 215.722 \$ 186.964 \$ 171.429 \$ 185.544	Units Billed 56.618 55.512 50.919 46.829 56.113 60.967 74.463 63.6988 59.064 47.769	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	Transfor Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874 23,844	\$ - \$ - \$ - \$ - \$	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894 \$ 38,599	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86.749 84.193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 74,334
February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed Units Billed 56.378 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 3.0617 3.0713 3.0667 3.0667 3.0634 3.0430 3.0533 3.0823	Amount \$ 172.614 \$ 189.901 \$ 155.761 \$ 137.885 \$ 133.663 \$ 177.431 \$ 215.722 \$ 186.964 \$ 171.429	Units Billed 56.618 55.512 50.919 46.829 56.113 60.967 74.463 63.698 59.064	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 27,488 26,232 22,240 25,700 28,213 35,688 30,370 28,874 23,844 25,872	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44.390 \$ 42.515 \$ 39.401 \$ 35.728 \$ 41,649 \$ 45.642 \$ 57,330 \$ 48.763 \$ 43.894	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312
February March April May June July August September October November December Total ICItal Month January February March April April June July August September October November December	Units Billed 56,378 \$ 55,349 \$ 55,349 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,561 \$ 5 5,618 \$ 47,519 \$ 50,412 \$ 49,845 \$ 55,412 \$ 49,845 \$ 55,418 \$ 61,518	Notwork Rate 3.0617 3.0713 3.0697 3.0697 3.0634 3.0405 3.0629 3.0543 3.0425	Amount \$ 172.814 \$ 169.991 \$ 135.781 \$ 135.781 \$ 136.963 \$ 177.431 \$ 215.722 \$ 186.964 \$ 171.429 \$ 145.544 \$ 154.004 \$ 151.951	Units Billed 56.618 55.512 50.919 46.203 56.913 56.967 74.494 47.769 51.326 51.540	\$	\$	Transfor Units Billed 27,488 26,232 24,302 22,5710 28,213 35,688 30,370 28,874 23,844 25,872 26,277	\$ - \$ - \$ - \$ - \$	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 48,763 \$ 48,763 \$ 41,790 \$ 42,460	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 74,334 80,114 80,927
February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober November	Units Billed Units Billed 56,378 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Notwork Rate 3.0617 3.0617 3.0697 3.0697 3.0693 3.0623 3.0629 3.0549 3.0485	Amount \$ 172.614 \$ 169.901 \$ 155.761 \$ 137.885 \$ 133.663 \$ 177.431 \$ 215.722 \$ 186.964 \$ 171,429 \$ 145.544 \$ 145.544	Units Billed 56.618 55.512 50.919 46.829 56.113 60.967 74.463 59.064 47.769 51.326	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 27,488 26,232 22,240 22,2410 28,213 35,688 30,370 28,874 23,844 25,872 26,277	\$	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 67,330 \$ 48,763 \$ 43,894 \$ 41,790 \$ 42,460 \$ 522,162	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86,749 84,193 77,620 70,889 83,836 91,419 112,912 96,312 88,514 74,334 80,114 80,927
February March April May June July August September October November December Total ICtal Month January February March April April April June July August September October November October November	Units Billed 56,378 \$ 55,349 \$ 55,349 \$ 57,919 \$ 70,822 \$ 61,194 \$ 55,561 \$ 5 5,618 \$ 47,519 \$ 50,412 \$ 49,845 \$ 55,412 \$ 49,845 \$ 55,418 \$ 61,518	Notwork Rate 3.0617 3.0713 3.0697 3.0697 3.0634 3.0465 3.0629 3.0549 3.0485	Amount \$ 172.814 \$ 169.991 \$ 135.781 \$ 135.781 \$ 136.963 \$ 177.431 \$ 215.722 \$ 186.964 \$ 171.429 \$ 145.544 \$ 154.004 \$ 151.951	Units Billed 56.618 55.512 50.919 46.203 56.913 56.967 74.494 47.769 51.326 51.540	\$	\$	Transfor Units Billed 27,488 26,232 24,302 22,5710 28,213 35,688 30,370 28,874 23,844 25,872 26,277	\$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 57,330 \$ 48,763 \$ 48,763 \$ 48,763 \$ 43,894 \$ 38,599 \$ 41,790 \$ 52,162 it (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86,749 84,193 77,629 70,899 83,836 91,419 112,912 96,312 88,514 74,334 80,114

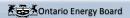
The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

,443 ,383 ,093 ,286 ,909 ,622 ,685 ,440 ,100 ,601 ,000		Rate 3.6600		Amount 149,046 149,716 136,734 120,301 142,996 153,757 180,072 159,243 154,371 125,974 131,088 127,533 1,730,810 Amount 50,005 46,134 42,748 38,627 45,632 50,817 60,065 56,489 42,930 47,913 578,843	Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,003 13,350 14,827 15,000	Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 35,517 35,676 32,666 30,163 32,666 30,163 36,389 39,200 45,972 39,334 31,794 31,790 427,947 Amount 12,177 11,183 10,318 9,375 11,015 12,266 12,671 14,263 11,404 11,505 41,035 Amount	Units Billed 11,694 11,727 10,919 9,881 11,424 12,304 14,066 11,883 13,277 10,494 11,045 11,277 139,985 Transf Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,383 12,159 14,286 15,900 182,925 Transf	\$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 3,02 \$ 2,02 \$ 3,02 \$	00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00	23,622 23,689 22,056 19,960 23,076 24,854 28,413 24,004 26,807 21,198 22,3780 amount 27,628 25,374 24,990 27,830 37,923 32,398 23,790 24,990 27,830 37,923 32,398 23,790 24,990 27,830 37,923 32,398 23,790 24,990 27,830 37,923 32,398 23,790 24,990 27,830 37,923 32,398 23,796 23,353 25,937 26,240 319,991 amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 59, 59, 59, 64, 70, 63, 66, 51, 54, 710, 710, 710, 710, 710, 710, 710, 710
906 359 070 010 200 178 419 881 889 ed 655 443 383 093 286 642 685 440 601 000 217		3,6600 3,6000 3,		149,716 136,724 120,301 142,996 153,757 180,072 159,243 154,371 154,974 131,088 127,533 1,730,810 Amount 50,005 46,134 42,748 36,627 45,632 50,817 69,065 56,489 42,930 41,844 46,639 47,913	41,007 37,536 34,670 41,827 45,058 52,841 45,211 45,461 34,419 36,499 36,540 491,893 LUnits Billed 15,794 14,506 13,383 12,159 14,286 15,909 21,622 18,487 13,600 14,827 15,000	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	tion ssssssssssssssssssssssssssssssssssss	35,676 32,656 90,163 32,656 90,163 34,389 39,207 45,977 39,334 31,790 427,947 Amount 12,177 11,163 10,318 9,375 11,015 12,266 16,671 14,253 11,455 11,048 10,293 11,456 11,565	11,727 10,919 9,881 11,424 12,304 14,066 11,883 13,277 10,494 11,045 11,277 139,985 Transi Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 3,02 \$ 2,02 \$ 3,02 \$	00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00	23,889 22,056 19,960 23,076 24,854 28,413 24,804 28,413 24,904 22,311 22,780 amount 27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,399 23,796 23,353 25,937 26,240 319,991 ction	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	59; 544; 50, 59, 644; 63, 66, 51, 710, 710, **To, **T
359 369 369 070 0010 200 509 517 811 845 889 ed 655 443 3093 286 909 662 685 440 601 000 217		3,6800 3,6800 3,6800 3,6800 3,6800 3,6800 3,6800 3,6800 3,6800 3,6800 3,6800 3,6800 3,6800 3,6800 3,6900 3,1942 3,		136,734 120,301 142,996 153,757 180,072 159,243 154,371 125,974 131,088 127,533 1,750,810 Amount 50,005 46,134 42,748 38,627 45,632 50,817 69,065 56,489 42,939 47,913	37,536 34,670 41,827 45,058 52,841 45,211 45,461 34,419 36,499 36,540 Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 0.8700 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	22,656 30,163 36,389 39,200 45,972 39,324 39,551 29,945 31,754 31	10,919 9,881 11,424 12,304 14,066 11,883 13,271 10,494 111,045 11,277 139,985 Transf Units Billed 15,794 14,505 13,383 12,199 14,286 15,909 21,622 18,487 13,603 13,350 14,887 15,000	\$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 3,00 \$ 2,00 \$	00 \$ \$ \$ 00 \$ \$ 00 \$ \$ 00 \$ \$ \$ 00 \$ \$ \$ 00 \$ \$ \$ 00 \$ \$ \$ 00 \$ \$ \$ 00 \$ \$ \$ 00 \$ \$ \$ \$ 00 \$ \$ \$ \$ 00 \$ \$ \$ \$ 00 \$ \$ \$ \$ \$ 00 \$ \$ \$ \$ 0	22,056 19,960 23,076 24,854 24,854 24,814 24,904 26,807 21,198 22,311 22,780 282,770 ction Amount 27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991 ction	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	54. 59. 64.4 74.4 63.3 66. 51.1 54.4 710. 54.1 Connection 4.6 3.3 3.3 3.0 461.1 34.4 33.1 37.7 37.
869 .070 .010 .200 .509 .178 .811 .845 .899 ed .655 .443 .383 .093 .286 .685 .410 .69		3,6800 3,		120,301 142,996 153,757 180,072 159,243 154,371 125,974 131,088 127,533 1,730,810 Amount 50,005 46,134 42,744 43,625 50,817 80,065 56,489 42,930 41,844 46,639 47,913	34,670 41,827 45,058 52,841 45,211 45,419 36,499 36,640 491,893 LUnits Billed 15,794 14,505 13,383 12,159 14,266 15,909 21,622 18,487 13,600 14,827 15,000	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	90, 163 96, 389 99, 200 45, 972 99, 334 39, 551 39, 551 30, 551 31,750 427,947 427,947 427,947 427,947 11,163 10,318 9,375 12,266 11,015 12,267 11,015 12,267 11,015 12,268 10,238 10,	9,881 11,424 12,304 14,066 11,883 13,277 10,494 11,045 11,277 139,985 Transi Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 2,02 \$ 2,02 \$ 2,02 \$ 2,002 \$ 2,002 \$ 2,002 \$ 2,002 \$ 2,002 \$ 2,002 \$ 2,002 \$ 5 2,002	00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00	19,980 23,076 24,854 28,413 24,804 28,413 24,807 21,198 22,311 22,780 Amount 27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991 ctton	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	50, 59, 64, 74, 4, 63, 63, 63, 63, 63, 63, 63, 64, 710, 710, 710, 710, 710, 710, 710, 710
.070 .010 .200 .200 .200 .178 .419 .811 .845 .899 .655 .443 .383 .286 .909 .622 .440 .100 .601 .000		3,6800 3,6800 3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,1942 3,		142,996 153,757 180,072 159,243 154,371 125,974 131,088 127,533 1,730,810 Amount 50,005 46,134 42,748 38,627 45,632 50,817 69,065 56,489 42,939 47,913	41,827 45,058 52,841 45,211 45,461 34,419 36,540 491,893 L Units Billed 15,794 14,505 13,383 12,159 14,266 15,909 21,622 18,487 13,600 14,827 15,000	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36,389 39,200 45,972 39,334 39,551 29,945 31,754 31	11, 424 12,304 14,066 11,883 13,271 10,494 11,045 11,277 139,985 Transf Units Billed 15,794 14,505 13,383 12,199 14,286 15,909 21,622 18,487 13,603 13,350 14,887 15,000	\$ 2,02 \$ 2,02 \$ 2,002 \$ 2,002 \$ 2,002 \$ 2,002 \$ 5 2,002	93 \$ 93 \$ 93 \$ 93 \$ 93 \$ \$ 93 \$ \$ 93 \$ \$ 93 \$ \$ 93 \$ \$ \$ 93 \$ \$ \$ 93 \$ \$ \$ 93 \$ \$ \$ \$	23,076 24,854 28,413 24,004 26,807 21,198 22,311 22,780 ction Amount 27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991 ction	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	59, 644, 744, 633, 666, 511, 544, 710, 91al Connection 39, 36, 33, 30, 461, 461, 344, 33, 37.
200 509 178 419 811 845 899 ed 655 443 383 383 286 909 622 640 100 601 000 217		3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		180,072 159,243 154,371 125,974 131,088 127,533 1,730,810 Amount 50,005 46,134 42,748 38,627 45,632 50,817 69,065 56,489 42,634 46,639 47,913 578,843	52,841 45,211 45,491 36,499 36,540 491,893 L Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	45,972 39,334 39,551 29,945 31,754 31,754 31,754 31,754 31,754 31,754 427,947 11,183 10,318 9,375 11,015 12,266 16,671 14,253 10,488 10,293 11,432 11,565	14,066 11,883 13,271 10,494 11,045 11,277 139,985 Transf Units Billed 14,505 13,383 12,159 14,268 15,909 21,622 18,487 13,603 13,350 14,877 15,000	\$ 2,02 \$ 2,02 \$ 2,000 \$ 2,000 \$ 2,000 \$ 2,000 \$ \$ 2,000	00 \$ 0	28.413 24.004 26.807 21.198 22.311 22.780 282.770 ction Amount 27.628 25.374 23.411 21.270 24.990 27.830 37.823 32.339 23.796 23.353 25.937 26.240 319.991	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	7.4, 63.3, 66.6, 66.1, 54.1, 710, 710, 710, 710, 710, 710, 710, 71
.509 .178 .419 .811 .845 .899 .655 .443 .383 .286 .909 .622 .440 .100 .601 .000		3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,6600 3,1942		159,243 154,371 125,974 131,088 127,533 1,730,810 Amount 50,005 46,134 42,744 38,627 45,632 50,817 69,065 56,489 42,930 41,844 46,639 47,913	45,211 45,461 34,419 36,499 36,540 491,893 LUnits Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 14,357 15,000	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	39,334 39,551 29,945 31,754 31,754 31,790 427,947 427,947 427,947 11,031 10,318 9,375 11,015 12,266 10,671 14,253 10,488 10,289 11,432 11,565	11,883 13,277 10,494 11,045 11,277 139,985 Transi Units Billed 15,794 14,506 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 2,02 \$ 3,02 \$ 2,02 \$ 3,02 \$ 2,02 \$ 3,02 \$	00 \$ \$00 \$ \$00 \$ \$00 \$ \$ \$ \$ \$ \$ \$ \$ \$	24,004 26,807 21,198 22,311 22,780 282,770 ction Amount 27,628 25,374 21,270 24,980 27,830 37,823 32,359 23,796 23,353 25,937 26,240	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	63, 663, 663, 663, 663, 663, 663, 663,
.178 .419 .811 .845 .899 .655 .443 .383 .093 .286 .909 .400 .601 .100 .601 .000		3,6600 3,6600 3,6600 3,6600 3,6600 Network Rate 3,1942 3,1		154, 371 125, 974 131,088 127,533 1,730,810 Amount 50,005 46,134 42,748 38,627 45,632 50,817 69,065 56,489 42,939 47,913 578,843	45,461 34,419 36,499 36,540 491,893 L Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,503 14,827 15,000	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 S 0.8700 S 0.8700 Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	39.551 29.945 31,754 31,754 31,790 427,947 427,947 11,183 10,318 9,375 11,015 12,266 16,671 14,253 10,488 10,293 11,432 11,565	13,271 10,494 11,045 11,277 139,985 Transf Units Billed 14,505 13,383 12,199 14,286 15,909 21,622 18,487 13,630 13,350 14,887 15,000	\$ 2,02 \$	00 \$ \$ 00 \$ \$ 00 \$ \$ 00 \$ \$ \$ 00 \$ \$ \$ 00 \$ \$ \$ 00 \$ \$ 00 \$ \$ \$ 00 \$\$ \$ 00 \$ \$ 00 \$	26,807 21,198 22,311 22,780 282,770 ction Amount 27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,357 26,240 319,991 ction	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	66 51 54, 54, 710, stal Connect Amount 39, 36, 33, 30, 40, 44, 46, 44, 33, 37, 37, 481, 481, 481, 481, 481, 481, 481, 481
.419 .811 .845 .899 ed .655 .443 .383 .286 .692 .685 .440 .100 .000		3.6600 3.6600 3.6600 3.6600 3.660 8.6000 3.660 8.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942		125,974 131,088 127,533 1,730,810 Amount 50,005 46,134 42,748 38,622 45,632 50,817 80,065 56,489 42,930 41,844 46,639 47,913	34,419 36,499 36,540 491,893 LUnits Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 14,357 15,000	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	S S S S S S S S S S	29,945 31,754 31,790 427,947 427,947 427,947 12,177 11,183 9,375 11,015 12,266 10,283 10,488 10,283 10,488 10,283 11,565 141,035	10.494 11.045 11.277 139.985 Transi Units Billed 15.794 14.505 13.383 12.199 14.286 15.909 21.622 18.487 13.603 13.350 14.827 15.000	\$ 2.02 \$ 2.02 \$ 2.02 \$ 2.00 Rate \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74	00 \$ 5000	21,198 22,311 22,780 282,770 ction Amount 27,628 25,341 21,270 24,590 27,830 37,823 32,359 23,796 23,353 25,937 26,240	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	51, 54, 54, 54, 54, 54, 54, 54, 54, 54, 54
811 845 899 ed 655 443 383 093 286 662 6685 440 100 000		3.6600 3.6600 3.6600 3.66 Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942		131,088 127,533 1,730,810 40,005 46,134 42,748 38,627 45,632 50,817 60,065 54,899 42,930 41,844 46,639 47,913	36,499 36,540 491,893 LU Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 0.8700 \$ 0.8700 \$ 0.8700 \$ 0.8700 S 0.8700 Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	31,754 31,754 31,754 427,947 Amount 12,177 11,183 10,318 9,375 11,015 12,266 16,671 14,253 10,488 10,203 11,402 11,505	11,045 11,277 139,985 Transf Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,826 15,000	\$ 2.02 \$ 2.02 \$ 2.02 \$ 2.02 Rate \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74	00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00	22,311 22,780 282,770 ction Amount 27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991 ction	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	54 54 54 710 710 710 710 710 710 710 710 710 710
845 899 ed 655 443 383 093 286 909 622 6440 100 601 000		3.6600 3.66 3.1942		127,533 1,730,810 50,005 46,134 42,748 33,622 50,817 68,027 40,632 42,930 41,844 46,639 47,913	36,540 491,893 Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 0.8700 \$ 0.87 Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	31,790 427,947 427,947 12,177 11,183 10,318 9,375 11,015 12,266 11,423 11,432 11,565 141,035	11,277 139,985 Transf Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 2.02 \$ 2.02 \$ 2.02 S 2.02 Rate \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.75	00 \$ 02 \$ 02 \$ 03 \$ 03 \$ 03 \$ 03 \$ 04 \$ 05 \$ 05 \$ 05 \$ 05 \$ 05 \$ 05 \$ 05 \$ 05	22,780 282,770 ction Amount 27,628 25,374 23,411 21,270 24,990 37,823 37,823 32,339 23,796 23,576 23,5937 26,240 319,991 ction	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	710 710 710 710 710 710 710 710
899 655 443 383 383 286 909 622 685 440 601 000		3.66 Rate 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942		1,730,810 Amount 50,005 46,134 42,748 38,627 45,632 50,817 69,065 65,489 42,930 41,844 46,639 47,913	491,893 Luits Billed 15,794 14,505 13,383 12,159 14,286 15,999 21,622 18,487 13,603 13,350 14,827 15,000	\$ 0.87 Rate \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	tion	427,947 Amount 12,177 11,183 10,318 9,375 11,015 12,266 16,671 14,253 10,488 10,293 11,402 11,565	139,985 Transf Units Billed 14,505 13,383 12,159 14,268 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 2. ormation Rate \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.75 \$ 1.76	93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$	282,770 ction Amount 27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991 ction	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	710 Amount 39 36 33 30 36 40 446 33 37 461 tal Connect
ed .655 .443 .383 .093 .286 .909 .622 .685 .440 .100 .601 .000		3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942		50,005 46,134 42,748 38,627 45,632 50,817 69,065 56,489 42,930 41,844 46,639 47,913	Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 14,327 15,000	Rate \$ 0.7710	tion	Amount 12,177 11,183 10,318 9,375 11,015 12,266 16,671 14,253 10,488 10,293 11,432 11,565 141,035	Transf Units Billed 15.794 14.505 13.383 12.159 14.286 15.909 21.622 18.487 13.603 13.350 14.827 15.000	\$ 1.74 \$ 1.75 \$ 1.76 \$ 1.76 \$ 1.77 \$	93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$	27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 29,537 26,240 319,991	**************************************	### Amount 39
,655 ,443 ,383 ,093 ,286 ,909 ,622 ,685 ,440 ,100 ,601 ,000		3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942		50,005 46,134 42,748 38,627 45,632 50,817 69,065 56,489 42,930 41,844 46,639 47,913	15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 14,827 15,000	\$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,177 11,183 10,318 9,375 11,015 12,266 16,671 14,253 10,488 10,293 11,432 11,565	Units Billed 15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000 182,925	\$ 1.74 \$	93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$	27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	39 36 33 30 36 40 54 46 33 37 37
,655 ,443 ,383 ,093 ,286 ,909 ,622 ,685 ,440 ,100 ,601 ,000		3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942		50,005 46,134 42,748 38,627 45,632 50,817 69,065 56,489 42,930 41,844 46,639 47,913	15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 14,827 15,000	\$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,183 10,318 9,375 11,015 12,266 16,671 14,253 10,488 10,293 11,432 11,565	15,794 14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 1.74 \$ 1.75 \$ 1.74 \$ 1.74 \$ 1.74	93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$	27,628 25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	39 36 33 30 36 40 54 46 34 33 37 37
,443 ,383 ,093 ,286 ,909 ,622 ,685 ,440 ,100 ,601 ,000		3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	*********	46,134 42,748 38,627 45,632 50,817 69,065 56,489 42,930 41,844 46,639 47,913	14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,183 10,318 9,375 11,015 12,266 16,671 14,253 10,488 10,293 11,432 11,565	14,505 13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000 182,925	\$ 1.74 \$ 1.75 \$ 1.74 \$ 1.74 \$ 1.74	93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$	25,374 23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36 33 30 36 40 54 46 34 33 37 37
,383 ,093 ,286 ,909 ,622 ,685 ,440 ,100 ,601 ,000	***************************************	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	*******	38,627 45,632 50,817 69,065 56,489 42,930 41,844 46,639 47,913 578,843	13,383 12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,318 9,375 11,015 12,266 16,671 14,253 10,488 10,293 11,432 11,565	13,383 12,159 14,286 15,909 21,622 18,487 13,603 14,827 15,000 182,925	\$ 1.74 \$ 1.75 \$ 1.74	93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$	23,411 21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	33 30 36 40 54 46 34 33 37 37 461
,093 ,286 ,909 ,622 ,685 ,440 ,100 ,601 ,000	***************************************	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	********	38,627 45,632 50,817 69,065 56,489 42,930 41,844 46,639 47,913 578,843	12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9,375 11,015 12,266 16,671 14,253 10,488 10,293 11,432 11,565	12,159 14,286 15,909 21,622 18,487 13,603 13,350 14,827 15,000 182,925	\$ 1.74 \$ 1.75 \$	93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$	21,270 24,990 27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	30 36 40 54 46 34 33 37 37 461
,909 ,622 ,685 ,440 ,100 ,601 ,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942 3.1942	*****	50,817 69,065 56,489 42,930 41,844 46,639 47,913	15,909 21,622 18,487 13,603 13,350 14,827 15,000	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7750 \$ 0	s s s s s s s s s s s s s s s	12,266 16,671 14,253 10,488 10,293 11,432 11,565	15,909 21,622 18,487 13,603 13,350 14,827 15,000 182,925	\$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.75 \$	93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$ 93 \$	27,830 37,823 32,339 23,796 23,353 25,937 26,240 319,991	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	40 54 46 34 33 37 37 461
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,440 ,100 ,601 ,000	*****	3.1942 3.1942 3.1942 3.1942 3.1942 3.19	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	42,930 41,844 46,639 47,913 578,843	13,603 13,350 14,827 15,000	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 Connec Rate \$ - \$ - \$ - \$ - \$ -) \$ 5 0 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	10,488 10,293 11,432 11,565 141,035	13,603 13,350 14,827 15,000 182,925	\$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74	93 \$ 93 \$ 93 \$ 93 \$ \$ 9	23,796 23,353 25,937 26,240 319,991	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	34 33 37 37 461 otal Connect
,100 ,601 ,000	*****	3.1942 3.1942 3.1942 3.19	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41,844 46,639 47,913 578,843	13,350 14,827 15,000 182,925	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.77 ine Connect Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -) \$ () \$ (10,293 11,432 11,565 141,035	13,350 14,827 15,000 182,925	\$ 1.74 \$ 1.74 \$ 1.74 \$ 1.74 \$ 1.8 \$ 1.9 \$	93 \$ 93 \$ 93 \$ 75 \$ Conne	23,353 25,937 26,240 319,991	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	33 37 37 461 otal Connect
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		3.5385	Þ	195,850	55,512	a U.8441			26,232	\$ 1.87	ບປ \$ ດດ ຄ	49,062	Þ	95 88
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	\$												\$	128
	\$	3.5254		215,732	63,698			53,587				56,343	\$	109
,618	\$	3.5474	\$	197,302	59,064	\$ 0.8472	\$	50,039	26,874	\$ 1.88	30 \$	50,603	\$	100
	\$	3.5316	\$	167,818	47,769		\$	40,237				44,551	\$	84
	\$	3.5251	\$	177,707	51,326			43,186				48,248	\$	91
														92
116	\$	3.53	\$	2,309,654	674,818	\$ 0.84	\$	568,982				602,760	\$	1,171
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13. RTSR - Current Wholesale

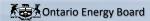
The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

February	IESO	Network		Line Connec	tion	Transformation Connection	Total Connection
Pelisian	Month	Units Billed Rate	Amount	Units Billed Rate	Amount	Units Billed Rate Ame	ount Amount
March	January	40,723 \$ 3.6600	\$ 149,046	40,824 \$ 0.8700	\$ 35,517	11,694 \$ 2.0200 \$	23,622 \$ 59,139
April 30260 3 3900 3 100,301 3 4600 3 100,301 3 4600 3 5010 3 5010 3 5010 3 4600 3 1000 3 4600	February	40,906 \$ 3.6600	\$ 149,716	41,007 \$ 0.8700	\$ 35,676	11,727 \$ 2.0200 \$	23,689 \$ 59,365
May		37,359 \$ 3,0000	\$ 130,734 \$ 120,301	37,536 \$ 0.6700	\$ 32,000 (\$ 30.163	0.881 \$ 2.0200 \$	22,000 \$ 54,713 10,060 \$ 50,123
June 4-200 9 3900 9 150,707 450,608 9 0970 9 3200 12,246 2 2000 9 24,604 8 64,000		39,070 \$ 3.6600	\$ 142,996	41,827 \$ 0.8700	\$ 36,389	11,424 \$ 2.0200 \$	23,076 \$ 59,466
Appendix	June	42,010 \$ 3.6600	\$ 153,757	45,058 \$ 0.8700	\$ 39,200	12,304 \$ 2.0200 \$	24,854 \$ 64,055
September 4.171 8 3000 8 15.271 4.468 8 3000 8 15.271 2.000 8 2.000 8 4.000 1	July	49,200 \$ 3.6600	\$ 180,072		\$ 45,972		
Contactor	August	43,509 \$ 3.6600	\$ 159,243	45,211 \$ 0.8700	\$ 39,334	11,883 \$ 2.0200 \$	24,004 \$ 63,337
November 36.811 \$ 1,0600 \$ 131,080 \$ 131,080 \$ 131,080 \$ 131,080 \$ 131,080 \$ 131,090 \$ 31,756 \$ 11,156 \$ 2,0000 \$ 2,27,10 \$ 5,655 \$ 6,670 \$ 31,756 \$ 11,157 \$ 2,0000 \$ 2,27,10 \$ 5,655 \$ 6,670 \$ 31,756 \$ 11,157 \$ 2,0000 \$ 2,27,10 \$ 5,655 \$ 6,670 \$ 31,756 \$ 11,157 \$ 2,0000 \$ 2,27,10 \$ 5,655 \$ 6,650 \$ 1,756 \$	October			34 419 \$ 0.8700	\$ 29,945	10 494 \$ 2 0200 \$	21 198 \$ 51 142
Total	November	35,811 \$ 3.6600	\$ 131,068	36,499 \$ 0.8700	\$ 31,754	11,045 \$ 2.0200 \$	22,311 \$ 54,065
Priest Cries Moterals Moter	December	34,845 \$ 3.6600	\$ 127,533	36,540 \$ 0.8700	\$ 31,790	11,277 \$ 2.0200 \$	22,780 \$ 54,569
Month	Total	472,899 \$ 3.66	\$ 1,730,810	491,893 \$ 0.87	\$ 427,947	139,985 \$ 2.02 \$	282,770 \$ 710,717
Interior	Hydro One	Network		Line Connec	tion	Transformation Connection	Total Connection
February	Month	Units Billed Rate	Amount	Units Billed Rate	Amount	Units Billed Rate Ame	ount Amount
Moreth 13,288 3 -1342 5 -42,748 13,283 6 0,7710 8 -13,771 13,283 8 -1,748 8 -22,411 5 -32,72			\$ 50,005				
April 12,003 \$ 3,1942 \$ 4,56,02 12,109 \$ 0,7710 \$ 1,1015 14,206 \$ 1,1420 \$ 2,400 \$ 5,00,00							
May							
June		14,286 \$ 3.1942					
August		15,909 \$ 3.1942	\$ 50,817		\$ 12,266	15,909 \$ 1.7493 \$	27,830 \$ 40,095
September 13.446 \$ 3.1942 \$ 4.2590 13.003 \$ 0.7710 \$ 10.488 13.003 \$ 1.7493 \$ 2.2,796 \$ 3.24,796 \$ 3.26,79						21,622 \$ 1.7493 \$	
Circlorer 13.100 \$3.1942 \$4.644 1.3350 \$0.7710 \$1.0230 1.3350 \$1.7483 \$2.3353 \$3.364 November 14.001 \$3.1942 \$4.6450 14.827 \$0.7710 \$1.1542 1.4325 \$2.0257 \$3.3535 \$3.364 November 15.000 \$3.1942 \$4.6450 14.827 \$4.7913 \$1.000 \$1.000 \$0.000 \$1.000 \$1.000 \$0.000 \$1.000							
Total			\$ 41.844	13.350 \$ 0.7710		13.350 \$ 1.7493 \$	
Total	November	14,601 \$ 3.1942	\$ 46,639	14,827 \$ 0.7710	\$ 11,432	14,827 \$ 1.7493 \$	25,937 \$ 37,368
Month	December	15,000 \$ 3.1942	\$ 47,913	15,000 \$ 0.7710	\$ 11,565	15,000 \$ 1.7493 \$	26,240 \$ 37,805
Month			\$ 578,843				
January		-					Total Connection
February S S S S S S S S S							
March	January	- \$ -	\$ -				
April	February	- \$ -	\$ -			- \$ - \$	- \$ -
Mary			\$ - \$ -	- \$ - - \$ -	\$ - \$ -	- \$ - \$	- \$ - - \$ -
June		- \$ -	\$ -	- \$ -	\$ -	- \$ - \$	- \$ -
Aurust	June	- \$ -	\$ -	- \$ -	\$ -	- \$ - \$	- \$ -
September			\$ -				
October - S	August		\$ -				
November			s -				
Total							
Month Units Billed Rate Amount Amoun			\$ -	- \$ -			
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	Total		\$ -	- \$ -	\$ -		- \$ -
January	Add Extra Host Here (II)	•		Line Connec	tion	Transformation Connection	Total Connection
March	Month	Units Billed Rate	Amount	Units Billed Rate	Amount	Units Billed Rate Ame	ount Amount
March							
April		- \$ -				- 9 - 9	- \$ -
May	February	- \$ -	\$ -	- \$ -		- \$ - \$	- \$ -
July	February March	- \$ -	\$ - \$ -	- \$ - - \$ -	\$ -	- \$ - \$ - \$ - \$	- \$ - - \$ -
August	February March April May	- \$ - - \$ - - \$ -	\$ - \$ - \$ - \$ -	- \$ - - \$ - - \$ - - \$ -	\$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$	- \$ - - \$ - - \$ -
September S	February March April May June	- \$ - - \$ - - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ -	- \$ - - \$ - - \$ - - \$ - - \$ -	\$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$
Cotober S - S - S - S - S - S - S - S - S - S	February March April May June July	- \$ - - \$ - - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	- \$ - - \$ - - \$ - - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ -	-	- \$
Total	February March April May June July August	- \$ - - \$ - - \$ - - \$ - - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	-	\$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$	- \$
Total Network	February March April May June July August September October	- \$	\$ - \$ 5 - \$ 7 - 5	- \$	\$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$	-
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount Amount Amount	February March April Mav June July August September October November	- \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ -	- - - - - - - - - - - - - - - - - - -	- \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
January 56,378 \$ 3.53 \$ 199,051 56,618 \$ 0.84 \$ 47,694 27,488 \$ 1.86 \$ 51,250 \$ 98,94 February 55,349 \$ 3.54 \$ 195,880 55,512 \$ 0.84 \$ 42,695 26,232 \$ 1.87 \$ 49,062 \$ 95,024 April 44,962 \$ 3.53 \$ 158,928 46,829 \$ 0.84 \$ 42,975 24,302 \$ 1.87 \$ 45,467 \$ 88,44 April 44,962 \$ 3.53 \$ 158,928 46,829 \$ 0.84 \$ 39,537 22,040 \$ 1.87 \$ 41,229 \$ 80,76 May 53,356 \$ 3.54 \$ 188,629 \$ 66,113 \$ 0.84 \$ 47,404 25,710 \$ 1.87 \$ 44,067 \$ 80,74 June 57,919 \$ 3.53 \$ 204,573 60,967 \$ 0.84 \$ 1,440 25,710 \$ 1.87 \$ 48,067 \$ 80,74 June 57,919 \$ 3.53 \$ 204,573 60,967 \$ 0.84 \$ 1,463 \$ 0.84 \$ 47,404 25,710 \$ 1.87 \$ 48,067 \$ 104,104 \$ 1.04 \$ 1	February March April May June July August September October November December	- \$ - - \$ - - \$ - - \$ - - \$ - - \$ - - \$ -	- - - - - - - - - - - - - - - - - - -	- \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
February 55,349 \$ 3.54 \$ 195,850 55,512 \$ 0.84 \$ 46,859 26,232 \$ 1.87 \$ 49,062 \$ 95,92	February March April May June July August September October November December	- \$	- - - - - - - - - - - - - - - - - - -	- s s s s	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	
February 55,349 \$ 3.54 \$ 195,850 55,512 \$ 0.84 \$ 46,859 26,232 \$ 1.87 \$ 49,062 \$ 95,92	February March April Mav June July August September October November December Total	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ -		- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$
March 50,742 \$ 3.54 \$ 179,482 50,919 \$ 0.84 \$ 42,975 24,302 \$ 1.87 \$ 45,467 \$ 88,44 April 44,962 \$ 3.55 \$ 188,928 46,829 \$ 0.84 \$ 39,557 22,040 \$ 1.87 \$ 41,229 \$ 0.76 May 53,356 \$ 3.54 \$ 188,629 56,113 \$ 0.84 \$ 47,404 25,710 \$ 1.87 \$ 48,067 \$ 95,47 June 57,919 \$ 3.53 \$ 240,4573 60,967 \$ 0.84 \$ 51,466 28,213 \$ 1.87 \$ 48,067 \$ 95,47 July 70,822 \$ 3.52 \$ 249,137 74,463 \$ 0.84 \$ 51,466 28,213 \$ 1.87 \$ 52,684 \$ 104,15 August 61,194 \$ 3.53 \$ 215,732 63,688 \$ 0.84 \$ 53,587 30,370 \$ 1.88 \$ 56,633 \$ 109,93 September 55,618 \$ 3.55 \$ 197,302 59,064 \$ 0.85 \$ 50,039 26,874 \$ 1.88 \$ 56,603 \$ 100,64	February March April May June July August September October November December Total Total Month	- \$ -	\$	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	- \$
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The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less That 50 kW Service Classification General Service Less That 50 kW Service Classification General Service Tro 4 also kW Service Classification General Service Classification Servinet Lighting Service Classification Service Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0063 2.5454	153,410,575 63,472,104 501,808	339,114 870 9,350	1,043,192 399,874 863,181 3,161 1,679 17,949 0	44.8% 17.2% 37.1% 0.1% 0.1% 0.8% 0.0%	1,034,510 396,546 855,997 3,135 1,665 17,800 0	0.0067 0.0062 2.5242 0.0062 1.9133 1.9037 0.0000
The purpose of this table is to re-align the current RTS	6 Connection Rates to recover current wholesale connection costs.							Current	Adjusted
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,996 kW Service Classification Ummetered Scattered Load Service Classification Sentinet Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0031 1.2385	153,410,575 63,472,104 501,808	339,114 870 9,350	552,278 196,764 419,993 1,556 850 8,953 0	46.8% 16.7% 35.6% 0.1% 0.1% 0.8% 0.0%	548,231 195,322 416,915 1,544 844 8,887 0	0.0036 0.0031 1.2294 0.0031 0.9702 0.9505 0.0000
The purpose of this table is to update the re-aligned R	TS Network Rates to recover future wholesale network costs.							Current	Drangood
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4 j@9 kW Service Classification Ummetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0062 2.5242	153,410,575 63,472,104 501,808	339,114 870 9,350	1.034,510 396,546 855,997 3,135 1,665 17,800 0	44.8% 17.2% 37.1% 0.1% 0.1% 0.8% 0.0%	1,034,510 396,546 855,997 3,135 1,665 17,800 0	0.0067 0.0062 2.5242 0.0062 1.9133 1.9037 0.0000
The purpose of this table is to update the re-aligned R	TS Connection Rates to recover future wholesale connection costs.							C	Deserved
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4 j@9 kW Service Classification Ummetered Scattered Load Service Classification Serinet Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Embedded Distribution Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate: - Line and Transformation Connection Service Rate Retail Transmission Rate: - Line and Transformation Connection Service Rate Retail Transmission Rate: - Line and Transformation Connection Service Rate Retail Transmission Rate: - Line and Transformation Connection Service Rate Retail Transmission Rate: - Line and Transformation Connection Service Rate Retail Transmission Rate: - Line and Transformation Connection Service Rate Retail Transmission Rate: - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW \$/kW	0.0031 1.2294	153,410,575 63,472,104 501,808	339,114 870 9,350	548,231 195,322 416,915 1,544 844 8,887 0	46.8% 16.7% 35.6% 0.1% 0.1% 0.8% 0.0%	548,231 195,322 416,915 1,544 844 8,887 0	0.0036 0.0031 1.2294 0.0031 0.9702 0.9505 0.0000



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	0.00%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	17,026	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	4

Associated Stretch Factor Value 0.00% Rate Design Transition Years Left

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	28.81		0.0109		0.00%	32.79	0.0055	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	49.98		0.0156		0.00%	49.98	0.0156	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	245.55		3.9602		0.00%	245.55	3.9602	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	15.49		0.0087		0.00%	15.49	0.0087	
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.53		19.433		0.00%	6.53	19.4330	
STREET LIGHTING SERVICE CLASSIFICATION	1.97		7.4269		0.00%	1.97	7.4269	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	616.86				0.00%	616.86	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	28.8100	5,886,229	78.4%	10.8%	3.98	89.2%	32.79	6,699,390
Current Residential Variable Rate (inclusive of R/C adj.)	0.0109	1,625,412	21.6%			10.8%	0.0055	820,162
		7,511,641	='					7,519,553

 $^{^1}$ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

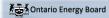
Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070 If your utility's DRC differs from the value in Cell D29, please update this
		value.



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the rate, All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column C, enter the expiry date (e.g., April 30, 2019) or description of the expiry date in text (e.g., the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION	
Rate Rider per Hydro One Network's Acquisition Agreement	\$

Rate Rider per Hydro One Network's Acquisition Agreement	\$	-0.49	 effective until 	9/7/2019	Α
Rate Rider per Hydro One Network's Acquisition Agreement	\$/kWh	-0.0001	 effective until 	9/7/2019	Α
			 effective until 		
			 effective until 		
			- effective until		
			- effective until		
			 effective until 		
			- effective until		
			- effective until		
			 effective until 		

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	32.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.49)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0084
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based		
Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
morrier Kares and Shakees - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons:
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons:
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
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Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit	\$ (34.00)

Class (

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

UNIARIO ELECTRICITI SUPPORT PROGRAM RECIPIENT	3	
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.		
OESP Credit	\$	(42.00)
Class E		
Class E comprises account-holders with a household income and household size described under Class A		
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(45.00)
Class F		
(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven		
or more persons; or		
(c) account-holders with a household income and household size described under Class B who also meet any		
of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or		
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Class C		
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(55.00)
Class H		
Class H comprises account-holders with a household income and household size described under Class D		
who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates.		
OESP Credit	\$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,		
an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(75.00)

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	49.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based	t	
Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	4.2453
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.0224)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based		
Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.5242
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2294
MONTHLY DATES AND CHARGES Deculatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board. or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Acquisition Agreement - effective until September 7, 2019 Distribution Volumetric Rate	\$ \$ \$/kWh	15.49 (0.22) 0.0087
Low Voltage Service Rate	\$/kWh \$/kWh	0.0008 (0.0001)
Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	0.0002 0.0062 0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0003 0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Acquisition Agreement - effective until September 7, 2019 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order Retail Transmission Rate - Network Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	6.53 (0.09) 19.4330 0.2407 (0.2862) 3.3888 (0.0024) 0.2079 1.9133
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh	0.9702 0.0032 0.0004 0.0003 0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
· · · · · · · · · · · · · · · · · · ·	\$/kW	, ,
Distribution Volumetric Rate	·	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	2.9595
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based		
Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9505
MONTHLY RATES AND CHARGES - Regulatory Component		
• • • • • • • • • • • • • • • • • • • •		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
9 1 11 /		

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(9.0900)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2018
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date January 1, 2018
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

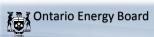
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the sup	ply of competitive	electricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

upon the mat aubacquent bining for each bining cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0564	1.0564	47,246	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	108	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	66	0	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	200		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

PATE 0/ 400F0 / 04TF00DIF0						Sul	o-Total					Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В			С			A + B + C		
(eg: Residential 100, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(0.05)	-0.2%	\$	6.25	15.0%	\$	6.17	12.4%	\$	6.47	5.4%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	17.00	18.5%	\$	16.79	15.0%	\$	17.63	5.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	360.09	54.2%	\$	357.06	34.2%	\$	403.47	5.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	4.25	19.0%	\$	4.20	15.3%	\$	4.74	5.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	-	0.0%	\$	1.02	7.9%	\$	1.01	7.4%	\$	1.14	4.2%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	-	0.0%	\$	0.59	15.7%	\$	0.59	13.5%	\$	0.66	5.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION -	kWh	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.86	9.4%	\$	4.54	14.0%	\$	4.52	13.0%	\$	4.74	8.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(4.03)	-9.0%	\$	8.57	15.9%	\$	8.41	12.0%	\$	8.83	4.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	(0.05)	-0.2%	\$	6.85	16.0%	\$	6.77	13.3%	\$	7.65	5.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	-	0.0%	\$	18.60	19.6%	\$	18.39	16.0%	\$	20.78	5.1%
													ſ
													ſ

	Current O	EB-Approved	ı		Proposed		In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.81	1	\$ 28.81	\$ 32.79	1	\$ 32.79		13.81%
Distribution Volumetric Rate	\$ 0.0109	750	\$ 8.18	\$ 0.0055	750			-49.54%
Fixed Rate Riders	\$ (0.43)		\$ (0.43)		1	\$ (0.49)		13.95%
Volumetric Rate Riders	\$ -	750		\$ 0.0001	750			
Sub-Total A (excluding pass through)			\$ 36.56			\$ 36.50		-0.15%
Line Losses on Cost of Power	\$ 0.0822	42	\$ 3.48	\$ 0.0822	42	\$ 3.48	\$ -	0.00%
Total Deferral/Variance Account Rate	¢ .	750	\$ -	\$ 0.0084	750	\$ 6.30	\$ 6.30	
Riders	•		•	,		,		
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	750	\$ 0.68	\$ 0.0009	750	\$ 0.68	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 41.50			\$ 47.74	\$ 6.25	15.05%
Total A)			•			•	•	
RTSR - Network	\$ 0.0068	792	\$ 5.39	\$ 0.0067	792	\$ 5.31	\$ (0.08)	-1.47%
RTSR - Connection and/or Line and	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	s -	0.00%
Transformation Connection	÷ 0.0000	102	Ψ 2.00	Ψ 0.0000	102	Ψ 2.00	Ψ	0.0070
Sub-Total C - Delivery (including Sub-			\$ 49.74			\$ 55.90	\$ 6.17	12.40%
Total B)						* 00.00	v 0	1211070
Wholesale Market Service Charge	\$ 0.0036	792	\$ 2.85	\$ 0.0036	792	\$ 2.85	\$ -	0.00%
(WMSC)	,						T	
Rural and Remote Rate Protection	\$ 0.0003	792	\$ 0.24	\$ 0.0003	792	\$ 0.24	s -	0.00%
(RRRP)	,	7.02	•		.02	· ·	'	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)							_	
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488			0.00%
TOU - Mid Peak	\$ 0.0950	128	\$ 12.11	\$ 0.0950	128	\$ 12.11		0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 114.70			\$ 120.86		5.38%
HST	13%		\$ 14.91	13%		\$ 15.71		5.38%
8% Rebate	8%		\$ (9.18)	8%		\$ (9.67)		
Total Bill on TOU			\$ 120.43			\$ 126.90	\$ 6.47	5.38%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP
Consumption 2,000 kWh
Demand Current Loss Factor 1.0564
Proposed/Approved Loss Factor 1.0564

Monthly Service Charge Distribution Volumetric Rate Fixed Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders SGA Rate Riders CBR Class B Rate Riders CBR Class B Rate Riders SGA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network \$RTSR - Connection and/or Line and Transformation Connection	Rate (\$) 49.98 0.0156 (0.74) 0.0002 0.0822	1 2000 1 2000 1 133 2,000	\$	Charge (\$) 49.98 31.20 (0.74) (0.40) 80.04	\$	Rate (\$) 49.98 0.0156 (0.74)		\$ 49.98 \$ 31.20	\$	\$ Change	% Change 0.00%
Distribution Volumetric Rate \$ Fixed Rate Riders \$ \$ \$ \$ \$ \$ \$ \$ \$	49.98 0.0156 (0.74) 0.0002 0.0822	2000 1 2000	\$ \$ \$	49.98 31.20 (0.74) (0.40)	\$	49.98 0.0156		\$ 49.98 \$ 31.20	\$	\$ Change	
Distribution Volumetric Rate \$ Fixed Rate Riders \$ \$ \$ \$ \$ \$ \$ \$ \$	0.0156 (0.74) 0.0002 0.0822	2000 1 2000	\$ \$ \$	31.20 (0.74) (0.40)	\$	0.0156		\$ 31.20		-	0.00%
Fixed Rate Riders	0.74) 0.0002 0.0822	1 2000 113	\$ \$	(0.74) (0.40)	\$		2000		1 \$		
Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders GA Rate Riders \$ SARate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	0.0002	113	\$	(0.40)		(0.74)				-	0.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power \$ Total Deferral/Variance Account Rate Riders \$ CBR Class B Rate Riders \$ CBR Class B Rate Riders \$ CAR Rate Riders \$ CAR Rate Riders \$ Low Voltage Service Charge \$ Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance \$ Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network \$ RTSR - Connection and/or Line and Transformation Connection	0.0822	113	\$		_€		1	\$ (0.74		-	0.00%
Line Losses on Cost of Power	-			80.04	-φ	0.0002	2000	\$ (0.40		-	0.00%
Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders SA Rate Riders SA Rate Riders SWorth Voltage Service Charge Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	-		Φ.					\$ 80.04		-	0.00%
Riders		2 000	Ψ	9.27	\$	0.0822	113	\$ 9.27	\$	-	0.00%
CBR Class B Rate Riders			\$		\$	0.0085	2,000	\$ 17.00	\$	17.00	
GA Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	-	2,000	φ	-	φ	0.0065	·	φ 17.00	Ψ	17.00	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$	-	2,000	\$	-	\$	-	2,000	\$ -	\$	-	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance \$ Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network \$ RTSR - Connection and/or Line and Transformation Connection \$		2,000	\$	-	\$	-		\$ -	\$	-	
and/or any fixed (\$) Deferral/Variance Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$	0.0008	2,000	\$	1.60	\$	0.0008	2,000	\$ 1.60	\$	-	0.00%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$		ĺ									
Additional Volumetric Rate Riders (Sheet 18) Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection	0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection											
Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$		2.000	\$	_	\$	_	2.000	\$ -	\$	-	
Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$,	•	04.70			,	400.70		47.00	10.540/
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$			\$	91.70				\$ 108.70	\$	17.00	18.54%
Transformation Connection \$	0.0063	2,113	\$	13.31	\$	0.0062	2,113	\$ 13.10	\$	(0.21)	-1.59%
Transformation Connection			_						. _		
	0.0031	2,113	\$	6.55	\$	0.0031	2,113	\$ 6.55	\$	-	0.00%
Sub-Total C - Delivery (including Sub-			•	444.50				400.05	_	40.70	45.050/
Total B)			\$	111.56				\$ 128.35	,	16.79	15.05%
Wholesale Market Service Charge	0.0036	2,113	•	7.61	•	0.0036	2,113	\$ 7.61	\$		0.00%
(WMSC)	0.0036	2,113	\$	7.01	\$	0.0036	2,113	\$ 7.01	ф	-	0.00%
Rural and Remote Rate Protection		0.440	_	0.00			0.440	• • • • • •			0.000/
(RRRP)	0.0003	2,113	\$	0.63	\$	0.0003	2,113	\$ 0.63	, 5	-	0.00%
Standard Supply Service Charge \$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC) \$	0.0070	2,000	\$	14.00		0.0070	2,000			-	0.00%
TOU - Off Peak \$	0.0650	1,300	\$	84.50	\$	0.0650		\$ 84.50	\$	_	0.00%
TOU - Mid Peak	0.0950	340	\$	32.30		0.0950		\$ 32.30		_	0.00%
TOU - On Peak	0.1320	360	\$	47.52		0.1320		\$ 47.52		_	0.00%
100 011 0011	0.1020	000	ų.	47.02	Ψ	0.1020	000	Ψ +1.02	ŢΨ		0.0070
Total Bill on TOU (before Taxes)			\$	298.37				\$ 315.16	\$	16.79	5.63%
HST	13%		\$	38.79		13%		\$ 40.97			5.63%
8% Rebate	8%		\$	(23.87)		8%		\$ (25.21			3.0370
Total Bill on TOU	0.70		\$	313.29		070		\$ 330.91			5.63%
Total Bill Off TOU			Þ						D.	17.03	5.63%

Customer Class: | GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | Non-RPP (Other) | 47,246 | kWh | Current Loss Factor | 1.0564 | Proposed/Approved Loss Factor | 1.0564 |

	Current	DEB-Approve	d		Proposed	I	In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 245.55		\$ 245.55		1	\$ 245.55		0.00%
Distribution Volumetric Rate	\$ 3.9602			\$ 3.9602	100			0.00%
Fixed Rate Riders	\$ (3.6		\$ (3.61)		1	\$ (3.61)		0.00%
Volumetric Rate Riders	-\$ 0.0372	100		-\$ 0.0372	100			0.00%
Sub-Total A (excluding pass through)			\$ 634.24			\$ 634.24		0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	100	\$ -	\$ 3.2229	100	\$ 322.29	\$ 322.29	
Riders								
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	47,246	\$ -	\$ 0.0008	47,246	\$ 37.80	\$ 37.80	0.000/
Low Voltage Service Charge	\$ 0.3020	100	\$ 30.20	\$ 0.3020	100	\$ 30.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders		400			400			
Additional Volumetric Rate Riders (Sheet 18)		100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 664.44			\$ 1,024.53	\$ 360.09	54.19%
Total A) RTSR - Network	\$ 2.5454	100	\$ 254.54	\$ 2.5242	100	\$ 252.42	\$ (2.12)	-0.83%
RTSR - Connection and/or Line and	\$ 2.5454		•	\$ 2.3242		•	, , ,	
Transformation Connection	\$ 1.238	100	\$ 123.85	\$ 1.2294	100	\$ 122.94	\$ (0.91)	-0.73%
Sub-Total C - Delivery (including Sub-			\$ 1.042.83			\$ 1,399,89	\$ 357.06	34.24%
Total B)			φ 1,042.03			φ 1,399.09	\$ 337.00	34.24 /0
Wholesale Market Service Charge	\$ 0.0030	49,911	\$ 179.68	\$ 0.0036	49,911	\$ 179.68	s -	0.00%
(WMSC)	0.000	40,011	Ψ 170.00	Ψ 0.0000	40,011	Ψ 170.00	Ι Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	49,911	\$ 14.97	\$ 0.0003	49,911	\$ 14.97	s -	0.00%
(RRRP)	,	- / -	,		40,011	•	'	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070		\$ 330.72	\$ 0.0070	47,246	\$ 330.72		0.00%
Average IESO Wholesale Market Price	\$ 0.110	49,911	\$ 5,495.17	\$ 0.1101	49,911	\$ 5,495.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price		.1	\$ 7,063.62			\$ 7,420.68		5.05%
HST	139	6	\$ 918.27	13%		\$ 964.69	,	5.05%
Total Bill on Average IESO Wholesale Market Price			\$ 7,981.89			\$ 8,385.36	\$ 403.47	5.05%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption

500 kWh - kW 1.0564 1.0564 Demand Current Loss Factor Proposed/Approved Loss Factor

	Current	EB-Approve	1		Proposed		In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.49		\$ 15.49	\$ 15.49	1	\$ 15.49		0.00%
Distribution Volumetric Rate	\$ 0.0087		\$ 4.35	\$ 0.0087	500			0.00%
Fixed Rate Riders	\$ (0.22		\$ (0.22)		1	\$ (0.22)		0.00%
Volumetric Rate Riders	\$ 0.0001	500		\$ 0.0001	500			0.00%
Sub-Total A (excluding pass through)			\$ 19.67			\$ 19.67	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0822	28	\$ 2.32	\$ 0.0822	28	\$ 2.32	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	500	\$ -	\$ 0.0085	500	\$ 4.25	\$ 4.25	
Riders	•		•	ψ 0.0000		4.20	,	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	500	\$ 0.40	\$ 0.0008	500	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 22.39			\$ 26.64	\$ 4.25	18.98%
Total A)			•			•	•	
RTSR - Network	\$ 0.0063	528	\$ 3.33	\$ 0.0062	528	\$ 3.27	\$ (0.05)	-1.59%
RTSR - Connection and/or Line and	\$ 0.0031	528	\$ 1.64	\$ 0.0031	528	\$ 1.64	s -	0.00%
Transformation Connection	0.000	020	Ψ 1.04	ψ 0.0001	020	Ψ 1.04	Ψ	0.0070
Sub-Total C - Delivery (including Sub-			\$ 27.35			\$ 31.55	\$ 4.20	15.35%
Total B)						• 000		10.0070
Wholesale Market Service Charge	\$ 0.0036	528	\$ 1.90	\$ 0.0036	528	\$ 1.90	\$ -	0.00%
(WMSC)	0.000	020	ų	• 0.0000	020		•	0.0070
Rural and Remote Rate Protection	\$ 0.0003	528	\$ 0.16	\$ 0.0003	528	\$ 0.16	s -	0.00%
(RRRP)	,				020	'	·	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070		\$ 3.50	\$ 0.0070	500	\$ 3.50		0.00%
TOU - Off Peak	\$ 0.0650		\$ 21.13		325	\$ 21.13		0.00%
TOU - Mid Peak	\$ 0.0950		\$ 8.08	\$ 0.0950	85	\$ 8.08	\$ -	0.00%
TOU - On Peak	\$ 0.1320	90	\$ 11.88	\$ 0.1320	90	\$ 11.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 74.24			\$ 78.44		5.65%
HST	139	6	\$ 9.65	13%		\$ 10.20		5.65%
Total Bill on TOU			\$ 83.89			\$ 88.64	\$ 4.74	5.65%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Rate			Current OF	B-Approved				Proposed	ı		lm	pact
Monthly Service Charge \$ 6.53 1 5 6.53 5 6.53 1 5 6.53 5 - 0.00% Distribution Volumetric Rate \$ 19,4330 0.3 5 5.83 5 - 1.00% Distribution Volumetric Rate \$ 19,4330 0.3 5 5.83 5 - 0.00% Fixed Rate Riders \$ (0.09) 1 5 (0.09) 1 5 (0.09) 1 5 (0.09) Distribution Volumetric Rate Riders \$ (0.09) 1 5 (0.09) 1 5 (0.09) Distribution Volumetric Rate Riders \$ (0.09) 1 5 (0.09) 1 5 (0.09) Distribution Volumetric Rate Riders \$ (0.09) 1 5 (0.09) Distribution Volumetric Rate Riders \$ (0.09) 1 5 (0.09) Distribution Volumetric Rate Riders \$ (0.09) 1 5 (0.09) Distribution Volumetric Rate Riders \$ (0.09) 1 5 (0.09) Distribution Volumetric Rate Riders \$ (0.09) 1 5 (0.09) Distribution Volumetric Rate Riders \$ (0.09) 1 5 (0.09) Distribution Volumetric Rate Riders (Sheet 18) \$ (0.09) 1 5 (0.09) Distribution (Includes Sub-Total Dist		-				Rate	1					
Distribution Volumetric Rate \$ 19.4330 0.3 \$ 5.83 \$ 19.4330 0.3 \$ 5.83 \$ - 0.00% Fixed Rate Riders \$ 0.099 1 \$ 0.099 1 \$ 0.099 \$ - 0.00% \$ 0.099 \$ 0.0											Change	
Fixed Rate Riders \$ 0.09 1 \$ 0.09 \$ 0.09 \$ 0.09 \$ 0.009		\$		1				1			-	
Sub-Total Agriculting pass through Sub-Total C-Delivery (including Sub-Total Basic Protection Sub-Total C-Delivery (including Sub-Total C-Delivery (including Sub-Total Basic Protection Sub-Total C-Delivery (including Sub-Total C-Delivery (includ		\$		0.3				0.3			-	
Sub-Total A (excluding pass through) \$ 12.25 \$ 1.225 \$. 0.00%	Fixed Rate Riders	\$		1				1			-	
Line Losses on Cost of Power \$ 0.0822 6 \$ 0.50 \$ 0.0822 6 \$ 0.50 \$ 0.0822 6 \$ 0.000 \$ 0.0822 6 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.0000		-\$	0.0783	0.3		-\$ 0.0	783	0.3			-	
Total Deferral/Variance Account Rate Riders \$ - 0 \$ - \$ 3.3888 0 \$ 1.02 \$ 1.02 \$ Riders Riders \$ - 0 \$ - 0 \$ - 5 - 0 \$ - 0 \$ - 5 - 0 \$ -											-	
Riders S		\$	0.0822	6	\$ 0.50	\$ 0.0	0822	6	\$ 0.50	\$	-	0.00%
Riders CBR Class B Rate Riders \$ - 0 \$ - \$ - 0 \$ - \$ - \$ - \$ - \$ - \$ -		\$	_	0	s -	\$ 3.	8888	0	\$ 1.02	\$	1 02	
SA Rate Ridders		1		-	•	• 0.	,,,,,			1	1.02	
Low Voltage Service Charge \$ 0.2383 0 \$ 0.07 \$ 0.2383 0 \$ 0.07 \$ 0.00%		\$	-				-				-	
Smart Meter Entity Charge (if applicable) and/or any fixed (s) Deferral/Variance Smart Meter Entity Charge (if applicable) Smart Meter Entity Charge		\$	-				-			-	-	
and/or any fixed (\$) Deferral/Variance \$		\$	0.2383	0	\$ 0.07	\$ 0.3	2383	0	\$ 0.07	\$	-	0.00%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection Sub-Total Sub-Total C- Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Wholesale Market Service Charge (WMSC) Sub-Total C- Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Sub-Total C- Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C- Delivery (including Sub-Total C- Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Sub-Total B) S												
Additional Volumetric Rate Riders (Sheet 18) 0 \$ - \$ - 0 \$ - \$ - 0 \$ \$ - \$ - \$ \$ - \$ \$ \$ \$ \$		\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 12.82 \$ 13.83 \$ 1.02 \$ 7.93%												
Total A)				0	\$ -	\$	-	0	\$ -	\$	-	
Total A RTSR - Network \$ 1.9294 0 \$ 0.58 \$ 1.9133 0 \$ 0.57 \$ (0.00) -0.83% RTSR - Connection and/or Line and \$ 0.9774 0 \$ 0.29 \$ 0.9702 0 \$ 0.29 \$ (0.00) -0.74% Sub-Total C - Delivery (including Sub-Total B) \$ 13.69 \$ 14.70 \$ 1.01 7.37% Wholesale Market Service Charge \$ 0.0036 114 \$ 0.41 \$ 0.0036 114 \$ 0.41 \$ 0.00% Wind and Remote Rate Protection \$ 0.0003 114 \$ 0.003 \$ 114 \$ 0.003 \$ - 0.00% RIVAR RRP \$ 0.005 114 \$ 0.003 \$ 0.0003 114 \$ 0.03 \$ - 0.00% CRRRP \$ 0.005 114 \$ 0.005 114 \$ 0.005 \$ - 0.00% Debt Retirement Charge \$ 0.25 1 \$ 0.25 \$ - 0.00% Debt Retirement Charge (DRC) \$ 0.0070 108 \$ 0.76 \$ 0.0070 108 \$ 0.76 \$ - 0.00% TOU - Off Peak \$ 0.0650 70 \$ 4.56 \$ - 0.00% TOU - On Peak \$ 0.0950 18 \$ 1.74 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 24.01 \$ 2.57 \$ - 0.00% HST 13% \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% HST 1.01 1.02 1.02 \$ 0.013 4.20% Total Bill on TOU (before Taxes) \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% Total Bill on TOU (before Taxes) \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% Total Bill on TOU (before Taxes) \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% Total Bill on Tou (before Taxes) \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% Total Bill on Tou (before Taxes) \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% Total Bill on Tou (before Taxes) \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% Total Bill on Tou (before Taxes) \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% Total Bill on Tou (before Taxes) \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% Total Bill on Tou (before Taxes) \$ 3.12 13% \$ 3.25 \$ 0.13 4.20% Total Bill on Tou (before Taxes) \$ 3.25 \$ 0.13 4.20% Total Bill on Tou (before Taxes					\$ 12.82				\$ 13.83	\$	1.02	7.93%
RTSR - Connection and/or Line and Transformation Connection \$ 0.9774 0 \$ 0.29 \$ 0.9702 0 \$ 0.29 \$ (0.00) -0.74%					•				•			
Transformation Connection \$ 0.9774 0 \$ 0.29 \$ 0.9702 0 \$ 0.29 \$ (0.00) -0.74%		\$	1.9294	0	\$ 0.58	\$ 1.9	9133	0	\$ 0.57	\$	(0.00)	-0.83%
Sub-Total C - Delivery (including Sub-Total B)		\$	0.9774	0	\$ 0.29	\$ 0.9	702	0	\$ 0.29	\$	(0.00)	-0.74%
Total B) S 13.69 S 14.70 S 1.01 7.37%		<u> </u>	*****		·				•	,	()	*** ***
Standard Supply Service Charge (MMSC) Standard Supply Service Charge (Standard Supply Serv					\$ 13.69				\$ 14.70	\$	1.01	7.37%
(WMSC) \$ 0.0036 114 \$ 0.41 \$ 0.0036 114 \$ 0.0036 114 \$ 0.0036 114 \$ 0.0036 114 \$ 0.0036 114 \$ 0.003 \$ - 0.00% RRRP) \$ 0.003 114 \$ 0.003 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$. 0.05 \$. 0.00% Debt Retirement Charge (DRC) \$ 0.0070 108 \$ 0.76 \$ 0.00% 0.00% . <t< td=""><td></td><td></td><td></td><td></td><td>,</td><td></td><td></td><td></td><td></td><td><u> </u></td><td></td><td></td></t<>					,					<u> </u>		
Rural and Remote Rate Protection (RRRP) \$ 0.0003		\$	0.0036	114	\$ 0.41	\$ 0.0	0036	114	\$ 0.41	\$	-	0.00%
(RRRP) \$ 0.0003 114 \$ 0.03 \$ 0.0006 114 \$ 0.03 \$ 0.0006 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.25 1 \$ 0.25 \$												
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.00% Debt Retirement Charge (DRC) \$ 0.0070 108 \$ 0.76 \$ 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.00% 0.00% * 4.56 \$ - 0.00% 0.00% * 4.56 \$ - 0.00% * - 0.00% * - 0.00% * - 0.00% * 4.56 \$ - 0.00% * 4.56 \$ - 0.00% * - 0.00% * 4.56 \$ - 0.00% * - 0.00% * - 0.00% * - 0.00% * - 0.00% * - 0.00% * - 0.00% * - 0.00% * - 0.00% *		\$	0.0003	114	\$ 0.03	\$ 0.0	0003	114	\$ 0.03	\$	-	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 108 \$ 0.76 \$ 0.0070 108 \$ 0.76 \$ - 0.00% TOU - Off Peak \$ 0.0650 70 \$ 4.56 \$ 0.0650 70 \$ 4.56 \$ - 0.00% TOU - Mid Peak \$ 0.0950 18 \$ 1.74 \$ 0.0950 18 \$ 1.74 \$ - 0.00% TOU - On Peak \$ 0.1320 19 \$ 2.57 \$ 0.1320 19 \$ 2.57 \$ - 0.00% Total Bill on TOU (before Taxes)							0.05					0.000/
TOU - Off Peak \$ 0.0650 70 \$ 4.56 \$ 0.0650 70 \$ 4.56 \$ - 0.00% TOU - Mid Peak \$ 0.0950 18 \$ 1.74 \$ 0.0950 18 \$ 1.74 \$ - 0.00% TOU - On Peak \$ 0.1320 19 \$ 2.57 \$ 0.1320 19 \$ 2.57 \$ - 0.00% TOU - On Peak \$ 1.74 \$ - 0.00% TOU - On Peak \$ 0.1320 19 \$ 2.57 \$ 0.1320 19 \$ 2.57 \$ - 0.00% TOU - On Peak \$ 1.74 \$ 1.74 \$ - 0.00% TOU - On Peak \$ 1.74 \$ 1.74 \$ - 0.00% TOU - On Peak \$ 1.74 \$ 1.74 \$ - 0.00% TOU - On Peak \$ 1.74 \$ 1.7		\$		1				1				
TOU - Mid Peak \$ 0.0950 18 \$ 1.74 \$ 0.0950 18 \$ 1.74 \$ - 0.00% TOU - On Peak \$ 0.1320 19 \$ 2.57 \$ 0.1320 19 \$ 2.57 \$ - 0.00%		\$										
TOU - On Peak \$ 0.1320 19 \$ 2.57 \$ 0.1320 19 \$ 2.57 \$ - 0.00% Total Bill on TOU (before Taxes) HST 13% \$ 3.12 13% \$ 3.25 \$ 0.13 4.20%		\$										
Total Bill on TOU (before Taxes) \$ 24.01 \$ 25.02 \$ 1.01 4.20% HST 13% \$ 3.12 13% \$ 3.25 \$ 0.13 4.20%		3			Ŧ							
HST 13% \$ 3.12 13% \$ 3.25 \$ 0.13 4.20%	100 - Off reak	\$	0.1320	19	\$ 2.57	a 0.	320	19	\$ 2.5 <i>7</i>	۱ ۵	-	0.00%
HST 13% \$ 3.12 13% \$ 3.25 \$ 0.13 4.20%	Total Dill an TOU (hafana Tawan)	1			¢ 24.04		-		¢ 25.00	T ¢	1.04	4 200/
			120/				120/					
10tal Dill 011 100 \$ 27.14 \$ 28.26 \$ 1.14 4.20%			13%				1370					
	TOTAL DILLOH TOU				a 27.14				a 28.28	Þ	1.14	4.20%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current OF	B-Approved	t				Proposed			Impact		
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	1.97	1	\$	1.97	\$	1.97	1	\$	1.97	\$	-	0.00%
Distribution Volumetric Rate	\$	7.4269	0.2		1.49	\$	7.4269	0.2	\$	1.49	\$	-	0.00%
Fixed Rate Riders	\$	(0.03)	1	\$	(0.03)			1	\$	(0.03)	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0439	0.2		(0.01)	-\$	0.0439	0.2		(0.01)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	3.42				\$	3.42	\$	-	0.00%
Line Losses on Cost of Power	\$	0.0822	4	\$	0.31	\$	0.0822	4	\$	0.31	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	0	\$	-	\$	2.9595	0	\$	0.59	\$	0.59	
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	66	\$	-	\$	-	66	\$	-	\$	-	
Low Voltage Service Charge	\$	0.2334	0	\$	0.05	\$	0.2334	0	\$	0.05	\$	-	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$	_	1	\$	_	\$	_	1	\$	_	\$	_	
Account Rate Riders	*			,		_		·	,		,		
Additional Volumetric Rate Riders (Sheet 18)			0	\$	_	\$	_	0	s		s	_	
Sub-Total B - Distribution (includes Sub-			•	-		¥		•			Ψ		
Total A)				\$	3.77				\$	4.36	\$	0.59	15.70%
RTSR - Network	\$	1.9197	0	\$	0.38	\$	1.9037	0	\$	0.38	\$	(0.00)	-0.83%
RTSR - Connection and/or Line and	s	0.9575	0	\$	0.19	\$	0.9505	0	\$	0.19	\$	(0.00)	-0.73%
Transformation Connection	Þ	0.9575	0	Ф	0.19	P	0.9505	O	Þ	0.19	Ф	(0.00)	-0.73%
Sub-Total C - Delivery (including Sub-				\$	4.34				\$	4.93	\$	0.59	13.52%
Total B)				P	4.34				P	4.53	Ą	0.59	13.32 /6
Wholesale Market Service Charge (WMSC)	\$	0.0036	70	\$	0.25	\$	0.0036	70	\$	0.25	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0003	70	\$	0.02	\$	0.0003	70	\$	0.02	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	66	\$	0.46	\$	0.0070	66	\$	0.46	\$	_	0.00%
TOU - Off Peak	\$	0.0650	43	\$	2.79	\$	0.0650	43	\$	2.79	\$	_	0.00%
TOU - Mid Peak	Š	0.0950	11	\$	1.07	\$	0.0950	11	\$	1.07	\$	_	0.00%
TOU - On Peak	Š	0.1320	12		1.57	Š	0.1320	12		1.57	\$	_	0.00%
	1 *	J.1020		Ť	1.07	Ψ	3.1020	12	Ť	1.07	Ţ		0.0070
Total Bill on TOU (before Taxes)				\$	10.75	T			\$	11.34	\$	0.59	5.46%
HST		13%		\$	1.40		13%		\$	1.47	\$	0.08	5.46%
Total Bill on TOU				\$	12.15				\$	12.81	\$	0.66	5.46%
	•												

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP | Non-RPP: | RPP | Consumption | 200 | kWh | kW | Current Loss Factor | 1.0564 | Proposed/Approved Loss Factor | 1.0564 | Customer | 1.0564 | Cus

	Current O	EB-Approved	1		Proposed	1	l In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.81	1	\$ 28.81	\$ 32.79	1	\$ 32.79		13.81%
Distribution Volumetric Rate	\$ 0.0109	200	\$ 2.18	\$ 0.0055	200			-49.54%
Fixed Rate Riders	\$ (0.43)		\$ (0.43)	\$ (0.49)	1	\$ (0.49)		13.95%
Volumetric Rate Riders	\$ -	200		\$ 0.0001	200			
Sub-Total A (excluding pass through)			\$ 30.56			\$ 33.42		9.36%
Line Losses on Cost of Power	\$ 0.0822	11	\$ 0.93	\$ 0.0822	11	\$ 0.93	\$ -	0.00%
Total Deferral/Variance Account Rate	s -	200	\$ -	\$ 0.0084	200	\$ 1.68	\$ 1.68	
Riders	-		Φ -	\$ 0.0004		φ 1.00	φ 1.00	
CBR Class B Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0009	200	\$ 0.18	\$ 0.0009	200	\$ 0.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		200	\$ -	\$ -	200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 32.46			\$ 37.00	\$ 4.54	13.99%
Total A)			•			•		
RTSR - Network	\$ 0.0068	211	\$ 1.44	\$ 0.0067	211	\$ 1.42	\$ (0.02)	-1.47%
RTSR - Connection and/or Line and	\$ 0.0036	211	\$ 0.76	\$ 0.0036	211	\$ 0.76	s -	0.00%
Transformation Connection	\$ 0.0030	211	Φ 0.70	\$ 0.0030	211	φ 0.70	Φ -	0.00 /6
Sub-Total C - Delivery (including Sub-			\$ 34.65			\$ 39.17	\$ 4.52	13.04%
Total B)			Ψ 04.00			ψ 00.17	Ψ 4.02	10.0470
Wholesale Market Service Charge	\$ 0.0036	211	\$ 0.76	\$ 0.0036	211	\$ 0.76	\$ -	0.00%
(WMSC)	0.0000	2	Ψ 0.10	ψ 0.0000	211	ψ 0.70	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	211	\$ 0.06	\$ 0.0003	211	\$ 0.06	\$ -	0.00%
(RRRP)	,	211	•		211	•		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)								
TOU - Off Peak	\$ 0.0650	130	\$ 8.45	\$ 0.0650	130	\$ 8.45		0.00%
TOU - Mid Peak	\$ 0.0950	34	\$ 3.23	\$ 0.0950	34	\$ 3.23	\$ -	0.00%
TOU - On Peak	\$ 0.1320	36	\$ 4.75	\$ 0.1320	36	\$ 4.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 52.16			\$ 56.68		8.66%
HST	13%	1	\$ 6.78	13%		\$ 7.37	\$ 0.59	8.66%
8% Rebate	8%		\$ (4.17)	8%		\$ (4.53)	\$ (0.36)	
Total Bill on TOU			\$ 54.77			\$ 59.51	\$ 4.74	8.66%

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP | Consumption | 1,500 | kWh | Demand | Current Loss Factor | 1.0564 | Proposed/Approved Loss Factor | 1.0564 | Customer | 1.0

Distribution Volumetric Rate \$ 0.0109 1500 \$ 16.35 \$ 0.0055 1500 \$ 8.25 \$ (8.10) -49.54 Fixed Rate Riders \$ 0.439 1 \$ (0.49) 1 \$ (0.49) \$ (0.06) 31.99.01 Line Losses on Cost of Power \$ 0.822 85 \$ 6.95 \$ 0.0021 Line Losses on Cost of Power \$ 0.0822 85 \$ 6.95 \$ 0.0822 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 Line Losses on Cost of Power \$ 0.092 Li			Current Ol	B-Approved	d				Proposed				Im	pact
Monthly Service Charge \$ 28.81 1 \$ 28.81 3.279 1 \$ 32.79 \$ 3.98 13.81			Rate	Volume		Charge			Volume		Charge			
Distribution Volumetric Rate \$ 0.0109 1500 \$ 16.35 \$ 0.0055 1500 \$ 8.25 \$ (8.10) -49.54 Fixed Rate Riders \$ (0.43) 1 \$ (0.49) 1 \$ (0.49) \$ (0.06) 31.99.01 Sub-Total A Caculdring pass through) \$ 1.500 \$ - 1500 \$ - 1500 Sub-Total A Caculdring pass through \$ 0.0822 85 \$ 0.0822 85 \$ 0.052 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.0822 85 \$ 0.0822 85 \$ 0.052 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.0822 85 \$ 0.952 \$ 0.0001 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.0822 85 \$ 0.952 \$ 0.0001 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 \$ 0.0002 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 \$ 0.0002 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 \$ 0.0002 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 \$ 0.0002 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 \$ 0.0002 Line Losses on Cost of Power \$ 0.0822 85 \$ 0.092 \$ 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$ 0.0002 0.0002 Line Losses on Cost of Power \$														
Fixed Rate Riders \$		T		1					1					13.81%
Sub-Total Activation pass through Sub-Total Activation pass th	Distribution Volumetric Rate	\$	0.0109	1500	\$	16.35	\$		1500	\$				-49.54%
Sub-Total A fexcluding pass through \$ 44.73 \$ 40.70 \$ 40.30 \$ -9.01	Fixed Rate Riders	\$	(0.43)		\$	(0.43)	\$		1	Ÿ				13.95%
Line Losses on Cost of Power \$ 0.0822 85 \$ 6.95 \$ 0.0822 85 \$ 6.95 \$ 0.0000 \$ 1.500	Volumetric Rate Riders	\$	-	1500	\$	-	\$	0.0001	1500	\$				
Total Deferral/Variance Account Rate \$					\$					\$			(4.03)	-9.01%
Riders S		\$	0.0822	85	\$	6.95	\$	0.0822	85	\$	6.95	\$	-	0.00%
Ridges State Ridg	Total Deferral/Variance Account Rate	¢		1 500	œ		•	0.0094	1 500	e	12.60	e	12.60	
GARate Riders		3	-	1,500	φ	-	φ	0.0004	1,500	φ	12.00	φ	12.00	
Low Voltage Service Charge \$ 0.0009 1,500 \$ 1.35 \$ 0.0009 1,500 \$ 1.35 \$ - 0.000	CBR Class B Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.70 \$ 0.00	GA Rate Riders	\$	-	1,500	\$	-	\$	-		\$	-	\$	-	
Sub-total C - Delivery (including Sub-total B B) Sub-total B Sub-total B Sub-total B Sub-total C - Delivery (including Sub-total B B) Sub-total B Sub-total C - Delivery (including Sub-total B B) Sub-total C - Delivery (including Sub-total B Distribution (includes Sub-total B Distribution (includes Sub-total C - Delivery (including Sub-total C - Delivery (includi	Low Voltage Service Charge	\$	0.0009	1,500	\$	1.35	\$	0.0009	1,500	\$	1.35	\$	-	0.00%
Account Rate Riders Additional Volumetric Rate Riders (Sheet 18) 1,500 \$ - \$ - 1,500 \$ - \$ - \$ Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and \$ 0,0068 \$ 1,585 \$ 10.78 \$ 0,0067 \$ 1,585 \$ 10.62 \$ (0.16) \$ -1.47 \$ RTSR - Connection and/or Line and \$ 0,0036 \$ 1,585 \$ 5.70 \$ 0.0036 \$ 1,585 \$ 5.70 \$ - 0.000 \$ Transformation Connection \$ 70.30 \$ 78.71 \$ 8.41 \$ 11.97 \$ Total B Wholesale Market Service Charge (WMSC) RURSP (WMSC) Rural and Remote Rate Protection \$ 0.0003 \$ 1,585 \$ 0.48 \$ 0.0003 \$ 1,585 \$ 0.48 \$ - 0.000 \$ Rural and Remote Rate Protection \$ 0.0003 \$ 1,585 \$ 0.48 \$ 0.0003 \$ 1,585 \$ 0.48 \$ - 0.000 \$ Rural and Supply Service Charge \$ 0.25 \$ 1 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.000 \$ TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.000 \$ TOU - Off Peak \$ 0.0950 255 \$ 24.23 \$ 0.0950 255 \$ 24.23 \$ - 0.000 \$ Total Bill on TOU (before Taxes) HST 13% \$ 26.00 13% \$ 27.09 \$ 1.09 4.21 \$ 8% Rebate \$ 10.000 8	Smart Meter Entity Charge (if applicable)													
Additional Volumetric Rate Riders (Sheet 18)	and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) \$ 53.82 \$ 62.39 \$ 8.57 15.92	Account Rate Riders													
Total A)	Additional Volumetric Rate Riders (Sheet 18)			1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Total A	Sub-Total B - Distribution (includes Sub-				•	E2 02					62.20		0.57	45.00%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0036	Total A)				Þ	55.62				Þ	62.39	Þ	0.37	13.92%
Transformation Connection \$ 0.0036 1,585 \$ 5.70 \$ - 0.0036 1,585 \$ 5.70 \$ - 0.0036 1,585 \$ 5.70 \$ - 0.0036 1,585 \$ 70.30 \$ \$ 78.71 \$ 8.41 11.97 \$	RTSR - Network	\$	0.0068	1,585	\$	10.78	\$	0.0067	1,585	\$	10.62	\$	(0.16)	-1.47%
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) \$ 70.30 \$ 78.71 \$ 8.41 11.97	RTSR - Connection and/or Line and	•	0.0036	1 505	•	E 70		0.0036	1 505	6	E 70			0.000/
Total B	Transformation Connection	Þ	0.0036	1,565	Ф	5.70	Þ	0.0036	1,565	9	5.70	Ф	-	0.00%
Total B	Sub-Total C - Delivery (including Sub-				e	70.20				4	70 71	4	9 41	11 079/
WMSC Standard Remote Rate Protection (RRRP) Standard Supply Service Charge Standard Supply Service Charge Standard Supply Service Charge (DRC) Standard Service (DRC) Stand	Total B)				P	70.30				9	70.71	Ą	0.41	11.57 /0
(WMSC) (RURA) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Set	Wholesale Market Service Charge	¢	0.0026	1 505	œ.	5.70	9	0.0036	1 505	6	5.70	9		0.00%
(RRRP) \$ 0.0003 1,585 \$ 0.48 \$ 0.0003 1,585 \$ 0.48 \$ - 0.0003 1,585 \$ 0.48 \$ 0.40 \$	(WMSC)	Φ	0.0030	1,565	φ	5.70	Φ	0.0030	1,505	φ	5.70	φ	-	0.00 /6
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00	Rural and Remote Rate Protection	•	0.0003	1 505	•	0.40		0.0003	1 505	6	0.40			0.000/
Debt Retirement Charge (DRC) TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00 TOU - Mid Peak \$ 0.0950 255 \$ 24.23 \$ 0.0950 255 \$ 24.23 \$ - 0.00 TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00 Total Bill on TOU (before Taxes) HST \$ 13% \$ 26.00 13% \$ 27.09 \$ 1.09 Rebate \$ 8% \$ (16.00) 8% \$ (16.67) \$ (0.67)	(RRRP)	Þ	0.0003	1,565	Ф	0.40	Ф	0.0003	1,505	à	0.46	Ф	-	0.00%
TOU - Off Peak \$ 0.0650 975 \$ 63.38 \$ 0.0650 975 \$ 63.38 \$ - 0.00 TOU - Mid Peak \$ 0.0950 255 \$ 24.23 \$ 0.0950 255 \$ 24.23 \$ - 0.00 TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00 Total Bill on TOU (before Taxes) \$ 199.97 \$ \$ 208.38 \$ 8.41 4.21 HST \$ 13% \$ 26.00 13% \$ 27.09 \$ 1.09 4.21 8% Rebate \$ 8% \$ (16.00) 8% \$ \$ (16.67) \$ (0.67)	Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Mid Peak \$ 0.0950 255 \$ 24.23 \$ 0.0950 255 \$ 24.23 \$ - 0.00 TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TOU - ON Peak \$ 0.1320 270 \$ 35.64 \$ - 0.00 TO	Debt Retirement Charge (DRC)													
TOU - On Peak \$ 0.1320 270 \$ 35.64 \$ 0.1320 270 \$ 35.64 \$ - 0.00 Total Bill on TOU (before Taxes)	TOU - Off Peak	\$	0.0650	975	\$	63.38	\$	0.0650	975	\$	63.38	\$	-	0.00%
Total Bill on TOU (before Taxes) \$ 199.97 \$ 208.38 \$ 8.41 4.21 HST 13% \$ 26.00 13% \$ 27.09 \$ 1.09 4.21 8% Rebate 8% \$ (16.00) 8% \$ (16.67) \$ (0.67)	TOU - Mid Peak	\$	0.0950	255	\$	24.23	\$	0.0950	255	\$	24.23	\$	-	0.00%
HST 13% \$ 26.00 13% \$ 27.09 \$ 1.09 4.21 8% Rebate \$ (16.00) 8% \$ (16.67) \$ (0.67)	TOU - On Peak	\$	0.1320	270	\$	35.64	\$	0.1320	270	\$	35.64	\$	-	0.00%
HST 13% \$ 26.00 13% \$ 27.09 \$ 1.09 4.21 8% Rebate \$ (16.00) 8% \$ (16.67) \$ (0.67)														
HST 13% \$ 26.00 13% \$ 27.09 \$ 1.09 4.21 8% Rebate \$ (16.00) 8% \$ (16.67) \$ (0.67)	Total Bill on TOU (before Taxes)				\$	199.97				\$	208.38	\$	8.41	4.21%
8% Rebate 8% \$ (16.00) 8% \$ (16.67) \$ (0.67)			13%			26.00		13%		\$	27.09	\$	1.09	4.21%
					\$	(16.00)	l			\$	(16.67)	\$	(0.67)	
	Total Bill on TOU		0,0		\$	209.97		3,0		\$			8.83	4.21%
2000					Ť	200101					210.00	_	0.00	112170

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | Non-RPP (Retailer) | Non-RPP (Retail

		Current Ol	B-Approved	d				Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)	28.81		•	(\$)	\$	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$			\$			32.79		\$	32.79		3.98	13.81%
Distribution Volumetric Rate	\$	0.0109	750		8.18		0.0055	750		4.13		(4.05)	-49.54%
Fixed Rate Riders	\$	(0.43)	750	\$	(0.43)	\$	(0.49)	750	\$	(0.49)		(0.06)	13.95%
Volumetric Rate Riders	\$		750			\$	0.0001	750			\$	0.08	0.450/
Sub-Total A (excluding pass through)	s	0.4404	42	\$	36.56		0.4404	42	\$	36.50		(0.05)	-0.15%
Line Losses on Cost of Power	\$	0.1101	42	\$	4.66	\$	0.1101	42	\$	4.66	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	750	\$	-	\$	0.0084	750	\$	6.30	\$	6.30	
CBR Class B Rate Riders			750	_				750	_		_		
	\$	-	750		-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	0.0000	750 750		0.68	\$	0.0008 0.0009	750 750	\$	0.60 0.68	\$	0.60	0.00%
Low Voltage Service Charge	Þ	0.0009	750	Э	0.08	Þ	0.0009	750	Э	0.08	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	0.79	4	\$	0.79		0.79	1	•	0.79			0.000/
and/or any fixed (\$) Deferral/Variance	Þ	0.79	1	Э	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders			750					750	•				
Additional Volumetric Rate Riders (Sheet 18)			750	Þ	-	Þ		750	Þ	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	42.68				\$	49.52	\$	6.85	16.04%
Total A)	s	0.0068	700	•	5.00		0.0007	700		5.04	•	(0.00)	4.470/
RTSR - Network	\$	0.0068	792	\$	5.39	\$	0.0067	792	\$	5.31	\$	(80.0)	-1.47%
RTSR - Connection and/or Line and	\$	0.0036	792	\$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
Transformation Connection						_			_		Ė		
Sub-Total C - Delivery (including Sub-				\$	50.92				\$	57.68	\$	6.77	13.29%
Total B)													
Wholesale Market Service Charge	\$	0.0036	792	\$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
(WMSC)													
Rural and Remote Rate Protection	\$	0.0003	792	\$	0.24	\$	0.0003	792	\$	0.24	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	•	0.4404	750		00.50		0.4404	750		00.50	_		0.000/
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
	ì												4.004
Total Bill on Non-RPP Avg. Price				\$	136.58				\$	143.35		6.77	4.95%
HST		13%		\$	17.76		13%		\$	18.64	\$	0.88	4.95%
8% Rebate		8%					8%		_				
Total Bill on Non-RPP Avg. Price				\$	154.34				\$	161.98	\$	7.65	4.95%

Customer Class:

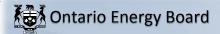
RPP / Non-RPP:
Non-RPP (Retailer)

Consumption

2,000 kWh

	Cui	rrent OE	B-Approved	d		Π		Proposed				Im	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	49.98		\$	49.98		49.98	1		49.98	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0156	2000	\$	31.20		0.0156	2000	\$		\$	-	0.00%
Fixed Rate Riders	\$	(0.74)	1	\$	(0.74)		(0.74)	1	\$	(0.74)		-	0.00%
Volumetric Rate Riders	-\$	0.0002	2000	\$	(0.40)	-\$	0.0002	2000	\$	(0.40)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	80.04				\$		\$		0.00%
Line Losses on Cost of Power	\$	0.1101	113	\$	12.42	\$	0.1101	113	\$	12.42	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	2.000	¢	_	\$	0.0085	2.000	\$	17.00	s	17.00	
Riders	4	-	2,000	Ψ	=	Ψ	0.0003	****		17.00	Ψ	17.00	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000		-	\$	0.0008	2,000	\$	1.60	\$	1.60	
Low Voltage Service Charge	\$	8000.0	2,000	\$	1.60	\$	0.0008	2,000	\$	1.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	94.85				\$	113.45	\$	18.60	19.61%
Total A)									•	113.43	Ð	10.00	19.01/6
RTSR - Network	\$	0.0063	2,113	\$	13.31	\$	0.0062	2,113	\$	13.10	\$	(0.21)	-1.59%
RTSR - Connection and/or Line and	\$	0.0031	2.113	æ	6.55	\$	0.0031	2.113	\$	6.55	\$	_	0.00%
Transformation Connection	*	0.0031	2,113	Ψ	0.55	4	0.0031	2,113	Ψ	0.55	Ψ		0.0070
Sub-Total C - Delivery (including Sub-				\$	114.71				\$	133.10	\$	18.39	16.03%
Total B)				۳	114.71				<u> </u>	100.10	Ψ	10.00	10.0070
Wholesale Market Service Charge	s	0.0036	2,113	\$	7.61	\$	0.0036	2.113	\$	7.61	\$	_	0.00%
(WMSC)	,	0.0000	2,110	Ψ	7.01	Ψ.	0.0000	2,110	Ψ	7.01	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0003	2,113	\$	0.63	\$	0.0003	2.113	\$	0.63	\$	_	0.00%
(RRRP)	•	0.000	2,110	Ψ	0.00	Ψ.	0.0000	2,110	Ψ	0.00	Ψ		0.0070
Standard Supply Service Charge													
Debt Retirement Charge (DRC)		0.0070	2,000		14.00		0.0070	2,000			\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	357.15		,		\$	375.54	\$	18.39	5.15%
HST		13%		\$	46.43		13%		\$	48.82	\$	2.39	5.15%
8% Rebate		8%					8%						
Total Bill on Non-RPP Avg. Price				\$	403.58				\$	424.36	\$	20.78	5.15%

Filed: 2017-08-14 EB-2017-0050 2017 Rate Application Exhibit E Page 1 of 75



Incentive Regulation Model for 2018 Filers

Version 1.0 **Utility Name** Hydro One Networks Inc. **Service Territory** Former Haldimand County Hydro Inc. Service Area EB-2017-0050 **Assigned EB Number** Name of Contact and Title Clement Li, Pricing Manager (416) 345-5848 **Phone Number** Clement.Li@HydroOne.com **Email Address** Monday, January 01, 2018 We are applying for rates effective **Rate-Setting Method** Please indicate in which Rate Year the 2017 Group 1 accounts were last cleared¹ Please indicate the last Cost of Service 2014 Re-Basing Year Legend Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. Pale grey cell represent auto-populated RRR data White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemin ation of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions no ted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.47
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.24)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kWh	(0.0015)
rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0103)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2018 File Rural or Remote Electricity Rate Protection Charge (RRRP) S/kWh 0.0021

Rural or Remote Electricity Rate Protection Charge (RRRP)
Ontario Electricity Support Program Charge (OESP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0021 \$/kWh 0.0011 \$ 0.2500

2. Current Tariff Schedule

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the

Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate

classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives

at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons:

but does not include account-holders in Class E.

OESP Credit	\$	(30.00)
-------------	----	---------

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit	\$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Incentive Regulation Model for 2018 File ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity:
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

 OESP Credit

\$ (75.00)



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until Ap	•	(0.0010)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost rate order	s/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	·	(0.0103)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	•	(0.0.00)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
,		



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kVV	(0.0393)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kW	(0.1394)
rate order	\$/kW	0.0195
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	(0.1440)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only		
for Non-Wholesale Market Participants	\$/kW	(3.6515)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only	0 // 14 //	0.0047
for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kW	2.5038
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1172
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

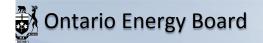
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0000)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kWh	(0.0015)
rate order	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kWh	(0.0104)
Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only		
for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
·		



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kW	(4.1655)
rate order	\$/kW	0.6224
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	\$/kW	(3.7412)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kW	1.8176
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based	\$/kW	(1.4430)
rate order	\$/kW	0.2152
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017	\$/kW	(3.7131)
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kW	1.8085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017	\$/kW	1.3644
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until December 31, 2017 - Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Global Adjustment Account (2017) - effective until December 31, 2017 - Applicable only	\$/kW	(1.7307)
for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kW	2.9981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6509
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

\$/kW

(0.60)

%

(1.00)



Incentive Regulation Model for 2018 File Specific Service Charges

APPLICATION

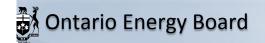
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Cuetomor	Administration	

Customer Administration		
Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61



RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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Incentive Regulation Model for 2018 FileLOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

the first subsequent billing for each billing cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filling.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

				2011					
Opening Principal Amounts as of Jan 1, 2011	Transactions Debit / (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
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				2012					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
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0	0	0	0	0	0	0	0	0	0
				0					0
0	0	0	0	0	0	0	0	0	0

				2013					
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0		0	0
0	0	0	0	0	0	0	0	0	0
0				0	0				0
0	0	0	0	0	0	0	0	0	0 0

				2014					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
0			(25,109)	(25,109)	0			(341)	(341)
0			11,915	11,915	0			333	
0			(949,916)	(949,916)	0			(17,689)	(17,689)
0			0	0	0			0	(17,000)
0			0	0	0			0	C
0			64,341	64,341	0			(243)	(243)
0			(49,172)	(49,172)	0			(1,771)	(1,771)
0			(245,839)	(245,839)	0			(5,039)	(5,039
0			(432,977)	(432,977)	0			5,001	5,00
0			0	0	0			0	(
0			0	0	0			0	C
0			(0)	(0)	0			(0)	(0
0			279,211	279,211	0			(153,092)	(153,092
0			(95,183)	(95,183)	0			84,599	84,599
0			43,920	43,920	0			(9,685)	(9,685
0			0	40,020	0			(0,000)	(0,000
o o			O	Ü	Ü			0	
0			0	0	0			0	(
0	0	0	(432,977)	(432,977)	0	0	0	5,001	5,00
0	0	0	(965,832)	(965,832)	0	0	0	(102,928)	(102,928)
0	0	0	(1,398,810)	(1,398,810)	0	0	0	(97,927)	(97,927)
0				0	0				(
0	0	0	(1,398,810)	(1,398,810)	0	0	0	(97,927)	(97,927)

					2015				
Closing Interest Amounts as of Dec 31, 2015	Interest Adjustments ¹ during 2015	OEB-Approved Disposition during 2015	Interest Jan 1 to Dec 31. 2015	Opening Interest Amounts as of Jan 1, 2015	Closing Principal Balance as of Dec 31, 2015	Principal Adjustments ¹ during 2015	OEB-Approved Disposition during 2015	Transactions Debit/ (Credit) during 2015	Opening Principal Amounts as of Jan 1, 2015
(500)	0	0	(160)	(341)	34,172	88	0	59,193	(25,109)
` ′	0	0	135	333	10,463		0	(1,452)	11,915
	0	0	(15,398)	(17,689)	(2,011,209)		0	(1,062,831)	(949,916)
• • • • •	0	0	0	0	0		0	0	0
365	0	0	365	0	114,707		0	114,707	0
258	0	0	501	(243)	35,069	1,782	0	(31,054)	64,341
(2,546)	0	0	(775)	(1,771)	(24,258)	1,419	0	23,495	(49,172)
(11,177)	0	0	(6,139)	(5,039)	(1,688,498)	(1,385,987)	0	(56,671)	(245,839)
12,594	0	0	7,593	5,001	410,651	1,399,715	0	(556,086)	(432,977)
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
(0)	0	0	0	(0)	(0)	0	0	0	(0)
(149,763)	0	0	3,330	(153,092)	279,196	0	0	(15)	279,211
83,464	0	0	(1,135)	84,599	(95,224)	0	0	(41)	(95,183)
(9,216)	0	0	470	(9,685)	36,204	0	0	(7,716)	43,920
0	0	0	0	0	0	0	0	0	0
0				0	0				0
12,594	0	0	7,593	5,001	410,651	1,399,715	0	(556,086)	(432,977)
	0	0	(18,805)	(102,928)	(3,309,376)		0	(962,384)	(965,832)
	0	0	(11,212)	(97,927)	(2,898,725)		0	(1,518,470)	(1,398,810)
0				0	0				0
(109,139)	0	0	(11,212)	(97,927)	(2,898,725)	18,555	0	(1,518,470)	(1,398,810)

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
34,172	60,553			94,725	(500)	667			166
10,463	(2,636)			7,827	469	111			580
(2,011,209)	(545,196)			(2,556,405)	(33,087)	(21,898)			(54,984)
0	(0.10,100)			0	0	(=:,==)			0
114,707	(8,249)			106,458	365	1,069			1,434
35,069	(28,677)			6,393	258	(113)			146
(24,258)	98,462			74,204	(2,546)	30			(2,516)
(1,688,498)	126,909			(1,561,589)	(11,177)	(12,209)			(23,386)
410,651	2,108,666			2,519,317	12,594	12,111			24,705
0				0	0	,			0
0				0	0				0
(0)				(0)	(0)				(0)
279,196	48			279,245	(149,763)	3,057			(146,705)
(95,224)	144			(95,079)	83,464	(1,042)			82,422
36,204	(323)			35,882	(9,216)	395			(8,821)
0	(020)			0	(0,210)	000			(0,021)
O				O	O				U
0				0	0				0
410,651	2,108,666	0	0	2,519,317	12,594	12,111	0	C	24,705
(3,309,376)	(298,963)	0		(3,608,339)	(121,733)	(29,931)	0	C	
(2,898,725)	1,809,703	0		(1,089,022)	(109,139)	(17,820)	0	0	
(2,000,120)	1,009,700	O	0	(1,000,022)	(100,100)	(17,020)	O		(120,303)
0		0		0	0				0
(2,000,705)	4 000 700		•	(4.000.000)	(400 400)	(47,000)	0		(400.050)
(2,898,725)	1,809,703	0	0	(1,089,022)	(109,139)	(17,820)	0	C	(126,959)

on Dec-31-16 B	rojected Interest		017	2		
Total Interest	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Interest Disposition during 2017 - instructed by OEB	Principal Disposition during 2017 - instructed by OEB
957		666	291	60,553	(125)	34,172
(33)		(29)	(4)	(2,636)	584	10,463
(5,771)		(5,997)	226	(545,196)	(55,210)	(2,011,209)
0		0	0	0	0	0
(283)		(91)	(192)	(8,249)	1,627	114,707
(814)		(315)	(498)	(28,677)	644	35,069
1,380		1,083	297	98,462	(2,812)	(24,258)
7,760		1,396	6,364	126,909	(29,751)	(1,688,498)
30,789		23,195	7,594	2,108,666	17,111	410,651
O_		0	0	0	0	0
O_		0	0	0	0	0
O_		0	0	0	(0)	(0)
(13) ^{<u>L</u>}		1	(14)	48	(146,692)	279,196
7 5		2	5	144	82,416	(95,224)
(7) ⊆		(4)	(3)	(323)	(8,817)	36,204
Œ		0	0	0	0	0
0			0			
0			U	0		
30,789	0	23,195	7,594	2,108,666	17,111	410,651
3,183	0	(3,289)	6,472	(298,963)	(158,136)	(3,309,376)
33,972	0	19,907	14,066	1,809,703	(141,025)	(2,898,725)
0			0	0		
33,972	0	19,907	14,066	1,809,703	(141,025)	(2,898,725)

alances		2.1.7 RRR		
Total Claim		As of Dec 31, 2016		Variance RRR vs. 2016 Balance (Principal + Interest)
(2, (550, (550, (8, (29, 99 134 2,139	0 532) 490) ,841 ,669 ,455		0 0	(94,892) (8,407) 2,611,389 0 (107,893) (6,538) (71,688) 1,584,975 (2,544,022)
☐ Check to Dispose of Account	0 0 0 35 151 330) 0			0 0 (132,539) 12,658 (27,061) 0
2,139 (<mark>295,</mark> 1,843	,455 <mark>780)</mark> ,675		0 0 0	(2,544,022) 3,760,003 1,215,981 0 1,215,981

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.

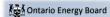
The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	less WMP	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2013) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870	0	13,141,607	0			168,130,870	0	40%	40%	40%		18,899
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	54,442,760	0	13,748,069	0			54,442,760	0	13%	13%	13%		2,347
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,010,369	327,230	107,759,968	282,214	3,398,627	6,147	117,611,742	321,084	29%	29%	29%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808	0	57,290	0			337,808	0	0%	0%	0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	48,500	134			328,735	910	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	2,370,822	6,614			2,378,970	6,636	1%	1%	1%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	kW													
NETWORKS INC.	KW	73,956,785	238,015	60,182,853	142,590	13,773,932	95,425	60,182,853	142,590	18%	18%	18%		
	Total	420,586,297	572,792	197,309,109	431,552	17,172,559	101,572	403,413,738	471,220	100%	100%	100%	(21,246

Threshold Test

 Total Claim (including Account 1568)
 \$1,843,675

 Total Claim for Threshold Test (All Group 1 Accounts)
 \$1,843,675

 Threshold Test (Total claim per kWh)²
 \$0,0044

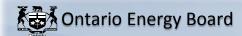
1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amount entered on the Continuity Schedule

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP				
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1551 1580	1584	1586	1588	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.0%	89.0%	41.7%	24,589	(2,374)	(233,183)	(11,789)	39,912	56,126	14	61	(132)	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	12.9%	11.0%	13.5%	7,962	(295)	(75,507)	(3,817)	12,924	18,174	5	20	(43)	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	28.8%	0.0%	29.2%	17,698	0	(163,117)	(8,485)	28,726	39,262	10	44	(95)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	49	0	(469)	(24)	80	113	0	0	(0)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	48	0	(456)	(23)	78	110	0	0	(0)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	348	0	(3,299)	(167)	565	794	0	1	(2)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE													
NETWORKS INC.	17.6%	0.0%	14.9%	10,816	0	(83,468)	(5,186)	17,556	20,091	6	27	(58)	0
Total	100.0%	100.0%	100.0%	61,510	(2,669)	(559,499)	(29,490)	99,841	134,669	35	151	(330)	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

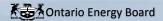
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

		Total Metered Non-RPP 2016 Consumption excluding WMP
		kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	13,141,607
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	13,748,069
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	107,759,968
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	57,290
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	48,500
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,370,822
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	LAA7b	
NETWORKS INC.	kWh	60,182,853
	Total	197,309,109

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	24

Rate Rider Recovery to be used below

Non-RPP Metered Consumption for Current				
Class B Customers (Non-RPP Consumption		Total GA \$ allocated		
excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	to Current Class B Customers	GA Rate Rider	
kWh	% Of total RWII	Customers	GA Rate Rider	
13,141,607	6.7%	\$142,497	\$0.0054	kWł
13,748,069	7.0%	\$149,073	\$0.0054	kWł
107,759,968	54.6%	\$1,168,459	\$0.0054	kWł
57,290	0.0%	\$621	\$0.0054	kWł
48,500	0.0%	\$526	\$0.0054	kWh
2,370,822	1.2%	\$25,707	\$0.0054	kWł
60,182,853	30.5%	\$652,573	\$0.0054	kWł
197,309,109	100.0%	\$2,139,455		



Input required at cell C13 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870	0	168,130,870	0	(126,775)		(0.0008)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	54,442,760	0	54,442,760	0	(40,578)		(0.0007)	0.0000	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,010,369	327,230	117,611,742	321,084	37,898	(123,855)	0.1158	(0.3857)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808	0	337,808	0	(250)		(0.0007)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	328,735	910	(243)		(0.2672)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	2,378,970	6,636	(1,760)		(0.2652)	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE	kW	73,956,785	238,015	60,182,853	142,590	23,162	(63,378)	0.0973	(0.4445)	0.0000	

(295,780.19)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

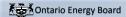
² Only for rate classes with WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	014	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)			\$ -
Deduction from taxable capital up to \$15,000,000			\$ -
Net Taxable Capital	\$	-	\$ -
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$ -
Corporate Tax Rate			15.00%
Tax Impact			\$ -
Grossed-up Tax Amount			\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$ -
Total Tax Related Amounts	\$	-	\$ -
Incremental Tax Savings			\$ -
Sharing of Tax Amount (50%)			\$ -



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed	Re-based Billed	Re-based Billed	Re-based Service	Re-based Distribution Volumetric Rate	Re-based Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement from	Service Charge	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class		Customers or Connections A	kWh B	kW C	Charge D	kWh E	kW F	Revenue G = A * D *12	kWh H = B * E	kW I = C * F	Rates J = G + H + I	% Revenue K = G / J	kWh L = H / J	kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE															
NETWORKS INC.	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	54,442,760		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,010,369	327,230	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE						
NETWORKS INC.	kW	73,956,785	238,015	0	0.0000	kW
Total		420,586,297	572,792	\$0		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

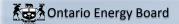
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
D :1 (10 : 0) (7 ()	D. 17	0/114/1	0.0005	100 000 050		4 0055	170 000 550
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	168,308,353		1.0655	179,332,550
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	168,308,353		1.0655	179,332,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	56,019,870		1.0655	59,689,171
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	56,019,870		1.0655	59,689,171
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5038	117,120,197	332,490		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1172	117,120,197	332,490		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	389,982		1.0655	415,526
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	389,982		1.0655	415,526
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8176	361,875	1,003		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528	361,875	1,003		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8085	2,398,127	6,665		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210	2,398,127	6,665		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Network Service Rate	\$/kW	2.9981	71,831,928	245,804		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6509	71,831,928	245,804		

Non-Loss

Non-Loss



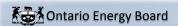
Uniform Transmission Rates	Unit			2016		2017		2018
Rate Description				Rate		Rate		Rate
Network Service Rate	kW	\$			3.66	\$ 3.66	\$	3.66
Line Connection Service Rate	kW	\$			0.87	\$ 0.87	\$	0.87
Transformation Connection Service Rate	kW	\$			2.02	\$ 2.02	\$	2.02
Hydro One Sub-Transmission Rates	Unit			2016		2017		2018
Rate Description		Jan	uary - 2016	February Rate	- December 2016	Rate		Rate
Network Service Rate	kW	\$	3.4121	\$	3.3396	\$ 3.1942	\$	3.1942
Line Connection Service Rate	kW	\$	0.7879	\$	0.7791	\$ 0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$	1.8018	\$	1.7713	\$ 1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5897	\$	2.5504	\$ 2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit			2016		2017		2018
Rate Description				Rate		Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$	-
If needed, add extra host here. (II)	Unit			2016		2017		2018
Rate Description				Rate		Rate		Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$			-	\$ -	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$		Hi	storical 20	16	Current 2017	F	Forecast 2018



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

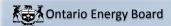
IESO		Network		Lit	ne Connect	ion	Transfo	rmation Cor	nnection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
lanuar.	F2 700	60.57	¢ 404.740	FC 44F	CO OO	e 45.420	FC 44F	64.00	£ 404.022	•	450.004
January	53,702	\$3.57	\$ 191,716	56,415	\$0.80 \$0.80	\$ 45,132	56,415		\$ 104,932	\$	150,064
February	46,222	\$3.57	\$ 165,013	52,118		\$ 41,694	52,118		\$ 96,939	\$	138,634
March	46,100	\$3.57	\$ 164,577	51,220	\$0.80	\$ 40,976	51,220		\$ 95,269	\$	136,245
April	32,378	\$3.57	\$ 115,589	43,855	\$0.80	\$ 35,084	43,855		\$ 81,570	\$	116,654
May	43,007	\$3.57	\$ 153,535	50,584	\$0.80	\$ 40,467	50,584	\$1.86	\$ 94,086	\$	134,554
June	62,536	\$3.57	\$ 223,254	66,823	\$0.80	\$ 53,458	66,823	\$1.86	\$ 124,291	\$	177,749
July	67,028	\$3.57	\$ 239,290	70,907	\$0.80	\$ 56,726	70,907	\$1.86	\$ 131,887	\$	188,613
August	62,850	\$3.57	\$ 224,375	72,338	\$0.80	\$ 57,870	72,338		\$ 134,549	\$	192,419
September	59,115	\$3.57	\$ 211,041	64,641	\$0.80	\$ 51,713	64,641		\$ 120,232	\$	171,945
October	48,695	\$3.57	\$ 173,841	54,558	\$0.80	\$ 43,646	54,558		\$ 101,478	\$	145,124
November	50,656	\$3.57	\$ 180,842	53,066	\$0.80	\$ 42,453	53,066		\$ 98,703	\$	141,156
December	50,716	\$3.57	\$ 181,056	55,415	\$0.80	\$ 44,332	55,415	\$1.86	\$ 103,072	\$	147,404
Total	623,005	3.5	7 \$ 2,224,127	691,940	\$ 0.80	\$ 553,552	691,940	\$ 1.86	\$ 1,287,008	\$	1,840,560
Hydro One		Network		Liı	ne Connect	ion	Transfo	rmation Cor	nnection	Tota	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	18,987	\$2.6500	\$ 50,316	19,006	\$0.6400	\$ 12,164	19,006	\$1.5000	\$ 28,509	\$	40,673
February	18.216	\$2,6500	\$ 48,272	18.243	\$0.6400	\$ 11.676	18,243		\$ 27,365	\$	39.040
March	19,500	\$2.6500	\$ 51,675	19,580	\$0.6400	\$ 12,531	19,580	\$1.5000	\$ 29,370	\$	41,901
April	23,715	\$2.6500	\$ 62,845	23,906		\$ 15,300	23,906	\$1.5000		\$	51,159
May	18,934	\$2,6500	\$ 50,175	18,984		\$ 12,150	18,984		\$ 28,476	\$	40,626
June	21,205	\$2,6500	\$ 56,193	21,263		\$ 13,608	21,263		\$ 31,895	\$	45,503
July	26,021	\$2.6500	\$ 68,956	26,121		\$ 16,717	26,121		\$ 39,182	\$	55,899
August	17,979	\$2,6500	\$ 47,644	18,273	\$0.6400		18,273	\$1.5000		\$	39,104
September	16,081	\$2.6500	\$ 42,615	17,320		\$ 11,085	17,320		\$ 25,980	\$	37,065
October	23,959	\$2.6500	\$ 63,491	24,071	\$0.6400		24,071		\$ 36,107	\$	51,512
November	20,533	\$2.6500	\$ 54,412	20,589	\$0.6400		20,589		\$ 30,884	\$	44,060
December	23,289	\$2.7945	\$ 65,082	23,291	\$0.6564			\$1.5355		\$	51,050
Total	248,419	2.663	6 \$ 661,677	250,647	\$ 0.6415	\$ 160,795	250,647	\$ 1.5033	\$ 376,797	\$	537,592
Add Extra Host Here (I)		Network		Liı	ne Connect	ion	Transfo	rmation Cor	nnection	Tota	Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -			\$ -			\$ -		\$	-
February	9	\$ -			\$ -			\$ -		\$	_
March		\$ -			\$ -			\$ -		\$	_
April		φ - \$ -			\$ - \$ -			\$ -		\$	=
-		р - \$ -			\$ - \$ -			\$ - \$ -		\$ \$	-
May		*			-						-
June		\$ -			\$ -			\$ -		\$	-
July		\$ -			\$ -			\$ -		\$	-
August		\$ -			\$ -			\$ -		\$	-
September		\$ -			\$ -			\$ -		\$	-
October		\$ -			\$ -			\$ -		\$	-
November		\$ -			\$ -			\$ -		\$	-
December		\$ -			\$ -			\$ -		\$	-
Total		.	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

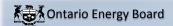
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

dd Extra Host Here (II)			Network			Li	ne Conne	ectio	n		Transfo	rma	tion Co	nne	ction	Total	Connectio
(if needed)	** ** *** *** **		D .			TT 14 TO 11 1	ъ.				** ** **** *						
Month	Units Billed		Rate		Amount	Units Billed	Rate		Amou	int	Units Billed	J	Rate		Amount		Amount
January		\$	-				\$ -					\$	-			\$	-
February		\$	-				\$ -					\$	-			\$	-
March		\$	-				\$ -					\$	-			\$	-
April		\$	-				\$ -					\$	-			\$	-
May		\$	-				\$ -					\$	-			\$	-
June		\$	-				\$ -					\$	-			\$	-
July		\$	-				\$ -					\$	-			\$	-
August		\$	-				\$ -					\$	-			\$	-
September		\$	_				\$ -					\$	-			\$	_
October		\$	_				\$ -					\$	-			\$	-
November		\$	-				\$ -					\$	_			\$	_
December		\$	-				\$ -					\$	_			\$	_
		-														•	
Total		\$	-	\$	-		\$ -	(\$	-		\$	-	\$	-	\$	
Total			Network			Liu	ne Conne	ectio	n		Transfo	rma	tion Co	nne	ction	Total	Connecti
Month	Units Billed		Rate		Amount	Units Billed	Rate		Amou	ınt	Units Billed	1	Rate		Amount		Amount
January	72,689	\$	3.3297	s	242,032	75,421	\$ 0.759	7 9	\$ 5	7,296	75,421	\$	1 7693	s	133,441	\$	190,7
February	64,438		3.3099		213,285		\$ 0.758			3,370	70,361				124,304	\$	177,6
March	65,600		3.2965		216,252		\$ 0.755			3,507	70,800				124,639	\$	178,1
April	56,093		3.1810		178,433		\$ 0.743			0,384	67,761				117,429	\$	167,8
May	61,941		3.2888		203,711		\$ 0.756			2,617	69,568				122,562	\$	175,1
June	83,741	\$	3.3370	\$	279,447	88,086	\$ 0.76	4 5	3 6	7,067	88,086	\$	1.7731	\$	156,185	\$	223,2
July	93,049	\$	3.3127	\$	308,246	97,028	\$ 0.756	9 9		3,443	97,028	\$	1.7631	\$	171,069	\$	244,5
August	80,829	\$	3.3654	\$	272,019	90,611	\$ 0.767	77 5		9,565	90,611	\$	1.7874	\$	161,958	\$	231,5
September	75,196	\$	3.3733	\$	253,655	81,961	\$ 0.766	32 5	\$ 6	2,798	81,961	\$	1.7839	\$	146,212	\$	209,0
October	72,654	\$	3.2666	\$	237,333	78,629	\$ 0.75	0 9	\$ 5	9,052	78,629	\$	1.7498	\$	137,584	\$	196,6
November	71,189	\$	3.3046	\$	235,254	73,655	\$ 0.755	3 3	\$ 5	5,630	73,655	\$	1.7594	\$	129,586	\$	185,2
December	74,005	\$	3.3260	\$	246,138	78,706	\$ 0.757	75 5	\$ 5	9,620	78,706	\$	1.7640	\$	138,835	\$	198,4
Total	871,424	\$	3.31	\$	2,885,804	942,587	\$ 0.7	'6 S	\$ 71	4,347	942,587	\$	1.77	\$	1,663,805	\$	2,378,
										ı	Low Voltage Swite	chge	ar Cre	dit (if	applicable)	\$	
											_	-		·			
									Total in		Low Voltage Swite	-		·		\$	2,378,1



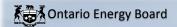
The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Li	ne Connectio	n	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,702 \$	3.6600 \$	196,549	56,415	\$ 0.8700	\$ 49,081	56,415	\$ 2.0200	\$ 113,958	\$ 163,039
February	46,222 \$	3.6600 \$	169,173	52,118	\$ 0.8700	\$ 45,343	52,118	\$ 2.0200	\$ 105,278	\$ 150,621
March	46,100 \$	3.6600 \$	168,726	51,220	\$ 0.8700	\$ 44,561	51,220	\$ 2.0200	\$ 103,464	\$ 148,026
April	32,378 \$	3.6600 \$	118,503	43,855	\$ 0.8700	\$ 38,154	43,855	\$ 2.0200	\$ 88,587	\$ 126,740
May	43,007 \$	3.6600 \$	157,406	50,584	\$ 0.8700	\$ 44,008	50,584	\$ 2.0200	\$ 102,180	\$ 146,188
June	62,536 \$	3.6600 \$				\$ 58,136			\$ 134,982	\$ 193,118
July	67,028 \$	3.6600 \$		70,907		\$ 61,689	70,907		\$ 143,232	\$ 204,921
August	62,850 \$	3.6600 \$		72,338		\$ 62,934			\$ 146,123	\$ 209.057
September	59,115 \$	3.6600 \$	216,361	64,641	\$ 0.8700	\$ 56,238			\$ 130,575	\$ 186,812
October	48,695 \$	3.6600 \$	178,224	54,558		\$ 47,465			\$ 110,207	\$ 157,673
November	50,656 \$	3.6600 \$	185,401	53,066	\$ 0.8700	\$ 46,167	53.066	\$ 2.0200	\$ 107,193	\$ 153,361
December	50,716 \$	3.6600 \$	185,621		\$ 0.8700				\$ 111,938	\$ 160,149
Total	623,005 \$	3.66 \$	2,280,198	691,940	\$ 0.87	\$ 601,988	691,940	\$ 2.02	\$ 1,397,719	\$ 1,999,706
Hydro One		Network		Li	ne Connectio	n	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,987 \$	3.1942 \$	60,648	19,006	\$ 0.7710	\$ 14,654	19,006	\$ 1.7493	\$ 33,247	\$ 47,901
February	18,216 \$	3.1942 \$		18,243	\$ 0.7710	\$ 14,065	18,243	\$ 1.7493	\$ 31,912	\$ 45,978
March	19,500 \$	3.1942 \$		19,580		\$ 15,096	19,580		\$ 34,251	\$ 49,347
April	23,715 \$	3.1942 \$	75,750	23,906	\$ 0.7710	\$ 18,432	23,906	\$ 1.7493	\$ 41,819	\$ 60,250
May	18,934 \$	3.1942 \$	60,479	18,984	\$ 0.7710	\$ 14,637	18,984	\$ 1.7493	\$ 33,209	\$ 47,845
June	21,205 \$	3.1942 \$	67,733	21,263	\$ 0.7710	\$ 16,394	21,263	\$ 1.7493	\$ 37,195	\$ 53,589
July	26,021 \$	3.1942 \$	83,116	26,121	\$ 0.7710	\$ 20,139	26,121	\$ 1.7493	\$ 45,693	\$ 65,833
August	17,979 \$	3.1942 \$	57,429	18,273	\$ 0.7710	\$ 14,088	18,273	\$ 1.7493	\$ 31,965	\$ 46,053
September	16,081 \$	3.1942 \$	51,366	17,320	\$ 0.7710	\$ 13,354	17,320	\$ 1.7493	\$ 30,298	\$ 43,652
October	23,959 \$	3.1942 \$	76,530	24,071	\$ 0.7710	\$ 18,559	24,071	\$ 1.7493	\$ 42,107	\$ 60,666
November	20,533 \$	3.1942 \$	65,587	20,589	\$ 0.7710	\$ 15,874	20,589	\$ 1.7493	\$ 36,016	\$ 51,890
December	23,289 \$	3.1942 \$	74,390	23,291	\$ 0.7710	\$ 17,957	23,291	\$ 1.7493	\$ 40,743	\$ 58,700
Total	248,419 \$	3.19 \$	793,500	250,647	\$ 0.77	\$ 193,249	250,647	\$ 1.75	\$ 438,457	\$ 631,706
Add Extra Host Here (I)		Network		Li	ne Connectio	n	Transfo	rmation Con	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- \$	- \$	-	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
March	- \$	- \$	_	_		\$ -	_		\$ -	\$ -
April	- \$	- \$	_	_		\$ -	_	\$ -	\$ -	\$ -
May	- \$	- \$	_			\$ -	_	Ÿ	\$ -	\$ -
June	- \$	- \$			T	\$ -		φ - \$ -	\$ -	\$ -
July	- \$	- \$			-	\$ -	_	\$ -	\$ -	\$ -
-	- \$	- \$	_	_		\$ -	_	Ÿ	\$ -	\$ -
August September	- \$ - \$	- Ф - \$	-	-	-	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$
October	- \$ - \$	- \$ - \$	-	-		\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
November	- \$ - \$	- \$ - \$	-	-		\$ - \$ -	-	Ÿ	\$ - \$ -	\$ - \$ -
November December	- \$ - \$	- \$ - \$	-	-	*	\$ - \$ -	-	-	\$ - \$ -	\$ - \$ -
December	- 3	- 5	-	-	ψ -	Ψ -	-	φ -	Ψ -	φ -
Total	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



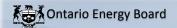
The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (II)		Network		L	ine Co	nnecti	on		Transfo	rmati	ion Co	nne	ction	Total Conne				
Month	Units Billed	Rate	Amount	Units Billed	R	ate		Amount	Units Billed	R	Rate		Amount		Amount			
January	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
February	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
March	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
April	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
May	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
June	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
July	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
August	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
September	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
October	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
November	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
December	-	\$ -	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-			
Total		\$ -	\$ 		\$	-	\$	-		\$	-	\$		\$	-			
Total		Network		Li	ine Co	nnecti	on		Transfo	rmati	ion Co	nne	ction	Tota	I Connection			
Month	Units Billed	Rate	Amount	Units Billed	R	ate	,	Amount	Units Billed	R	Rate		Amount		Amount			
January	72,689	\$ 3.5383	\$ 257,198	75,421	\$ 0	.8451	\$	63,735	75,421	\$ 1	.9518	\$	147,205	\$	210,940			
February	64,438	\$ 3.5283	\$ 227,358	70,361	\$ 0	.8443	\$	59,408	70,361	\$ 1	.9498	\$	137,191	\$	196,599			
March	65,600	\$ 3.5215	\$ 231,013	70,800	\$ 0	.8426	\$	59,658	70,800	\$ 1	.9451	\$	137,716	\$	197,373			
April	56,093	\$ 3.4631	\$ 194,253	67,761	\$ 0	.8351	\$	56,585	67,761	\$ 1	.9245	\$	130,405	\$	186,991			
May	61,941	\$ 3.5176	\$ 217,885	69,568	\$ 0	.8430	\$	58,645	69,568	\$ 1	.9461	\$	135,389	\$	194,033			
June	83,741	\$ 3.5420	\$ 296,615	88,086			\$	74,530	88,086	\$ 1	.9547	\$	172,178	\$	246,708			
July	93,049	\$ 3.5297	\$ 328,439	97,028	\$ 0	.8433	\$	81,828	97,028	\$ 1	.9471	\$	188,926	\$	270,754			
August	80,829	\$ 3.5564	\$ 287,460	90,611	\$ 0	.8500	\$	77,023	90,611	\$ 1	.9654	\$	178,088	\$	255,110			
September	75,196	\$ 3.5604	\$ 267,727	81,961	\$ 0	.8491	\$	69,591	81,961	\$ 1	.9628	\$	160,873	\$	230,464			
October	72,654	\$ 3.5064	\$ 254,754	78,629	\$ 0	.8397	\$	66,024	78,629	\$ 1	.9371	\$	152,315	\$	218,339			
November	71,189	\$ 3.5256	\$ 250,987	73,655	\$ 0	8423	\$	62,042	73,655	\$ 1	.9443	\$	143,210	\$	205,251			
December	74,005	\$ 3.5134	\$ 260,010	78,706	\$ 0	.8407	\$	66,168	78,706	\$ 1	.9399	\$	152,681	\$	218,850			
Total	871,424	\$ 3.53	\$ 3,073,698	942,587	\$	0.84	\$	795,237	942,587	\$	1.95	\$	1,836,175	\$	2,631,412			
									Low Voltage Swit	chge	ar Cre	dit (i	f applicable)	\$	-			
							Т	otal including	deduction for Lov	v Volt	tage S	witc	hgear Credit	\$	2.631.412			



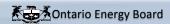
The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Li	ne Connectio	on	Transfo	rmation Con	nection	Tota	l Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	53,702	\$ 3.6600	\$ 196,549	56,415	\$ 0.8700	\$ 49,081	56,415	\$ 2.0200	\$ 113,958	\$	163,039
February	46,222	\$ 3.6600	\$ 169,173	52,118	\$ 0.8700	\$ 45,343	52,118		\$ 105,278	\$	150,621
March	46,100	\$ 3.6600	\$ 168,726	51,220	\$ 0.8700	\$ 44,561	51,220	\$ 2.0200	\$ 103,464	\$	148,026
April	32,378	\$ 3.6600	\$ 118,503	43,855	\$ 0.8700	\$ 38,154	43.855	\$ 2.0200	\$ 88,587	\$	126,740
May			\$ 157,406			\$ 44,008	50,584		\$ 102,180	\$	146,188
June	62,536	\$ 3.6600	\$ 228,882	66,823	\$ 0.8700	\$ 58,136	66,823	\$ 2.0200	\$ 134,982	\$	193,118
July	67,028	\$ 3.6600	\$ 245,322	70,907	\$ 0.8700	\$ 61,689	70,907	\$ 2.0200	\$ 143,232	\$	204,921
August	62,850	\$ 3.6600	\$ 230,031	72,338	\$ 0.8700	\$ 62,934	72,338		\$ 146,123	\$	209,057
September	59,115	\$ 3.6600	\$ 216,361	64,641	\$ 0.8700	\$ 56,238	64,641	\$ 2.0200	\$ 130,575	\$	186,812
October	48,695	\$ 3.6600	\$ 178,224	54,558	\$ 0.8700	\$ 47,465	54,558	\$ 2.0200	\$ 110,207	\$	157,673
November	50,656	\$ 3.6600	\$ 185,401	53,066	\$ 0.8700	\$ 46,167	53,066	\$ 2.0200	\$ 107,193	\$	153,361
December	50,716	\$ 3.6600	\$ 185,621	55,415	\$ 0.8700	\$ 48,211	55,415	\$ 2.0200	\$ 111,938	\$	160,149
Total	623,005	\$ 3.66	\$ 2,280,198	691,940	\$ 0.87	\$ 601,988	691,940	\$ 2.02	\$ 1,397,719	\$	1,999,706
Hydro One		Network		Li	ne Connectio	on	Transfo	rmation Con	nection	Tota	l Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	18.987	\$ 3.1942	\$ 60.648	19.006	\$ 0.7710	\$ 14.654	19.006	\$ 1.7493	\$ 33.247	\$	47.901
February	18.216		\$ 58,186	18.243		\$ 14,065	18.243		\$ 31,912	\$	45,978
March			\$ 62,287			\$ 15,096	19,580		\$ 34,251	\$	49,347
April		\$ 3.1942		23,906		\$ 18,432	23,906		\$ 41,819	\$	60,250
May			\$ 60,479	18,984		\$ 14,637	18,984		\$ 33,209	\$	47,845
June			\$ 67,733			\$ 16,394	21,263		\$ 37,195	\$	53,589
July			\$ 83,116			\$ 20,139	26,121		\$ 45,693	\$	65,833
August			\$ 57,429			\$ 14,088	18,273		\$ 31,965	\$	46,053
September	·		\$ 51,366	17,320		\$ 13,354	17,320		\$ 30,298	\$	43,652
October		\$ 3.1942				\$ 18,559	24,071		\$ 42,107	\$	60,666
November		\$ 3.1942		20,589		\$ 15,874	20,589		\$ 36,016	\$	51,890
December		\$ 3.1942				\$ 17,957		\$ 1.7493		\$	58,700
Total	248,419	\$ 3.19	\$ 793,500	250,647	\$ 0.77	\$ 193,249	250,647	\$ 1.75	\$ 438,457	\$	631,706
Add Extra Host Here (I)		Network		Li	ne Connectio	on	Transfo	rmation Con	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		\$ -	\$ -		s -	\$ -		s -	\$ -	\$	
February	-	•	\$ - \$ -	-		\$ - \$ -	-	ъ - \$ -	\$ - \$ -	э \$	-
March	-	T	\$ -	-	Ŧ	\$ - \$ -	-	¥	\$ - \$ -	\$	-
April	-	T	\$ - \$ -	-	-	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	э \$	-
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July	-	*	\$ - \$ -	-	*	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
August	-	+	\$ - \$ -	-	*	\$ - \$ -	-	¥	\$ - \$ -	\$ \$	-
September	-	T	\$ - \$ -	-		\$ - \$ -	-	-	\$ - \$ -	\$ \$	-
October November	-	+	\$ - \$ -	-	-	\$ - \$ -	-	*	\$ - \$ -	\$ \$	-
	-	+	\$ - \$ -	-		\$ - \$ -	-	-	\$ - \$ -	\$ \$	-
December		φ -	φ -		Ф -	φ -		a -	φ -	D	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-



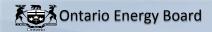
The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

Add Extra Host Here (II)		Ne	etwork		Li	ne C	Connect	ion		Transfo	orma	ation Co	nne	ction	Total Connection		
Month	Units Billed	ı	Rate	Amount	Units Billed	ı	Rate		Amount	Units Billed		Rate		Amount		Amount	
January	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
Total		\$	-	\$ -		\$	-	\$			\$	-	\$		\$		
Total		Ne	etwork		Li	ne C	Connect	ion		Transfo	orma	ation Co	nne	ction	Tota	I Connection	
Month	Units Billed	ı	Rate	Amount	Units Billed	-	Rate		Amount	Units Billed		Rate		Amount		Amount	
January	72,689	\$	3.54	\$ 257,198	75,421	\$	0.85	\$	63,735	75,421	\$	1.95	\$	147,205	\$	210,940	
February	64,438	\$	3.53	\$ 227,358	70,361	\$	0.84	\$	59,408	70,361	\$	1.95	\$	137,191	\$	196,599	
March	65,600	\$	3.52	\$ 231,013	70,800	\$	0.84	\$	59,658	70,800	\$	1.95	\$	137,716	\$	197,373	
April	56,093	\$	3.46	\$ 194,253	67,761	\$	0.84	\$	56,585	67,761	\$	1.92	\$	130,405	\$	186,991	
May	61,941	\$	3.52	\$ 217,885	69,568	\$	0.84	\$	58,645	69,568	\$	1.95	\$	135,389	\$	194,033	
June	83,741	\$	3.54	\$ 296,615	88,086	\$	0.85	\$	74,530	88,086	\$	1.95	\$	172,178	\$	246,708	
July	93,049	\$	3.53	\$ 328,439	97,028	\$	0.84	\$	81,828	97,028	\$	1.95	\$	188,926	\$	270,754	
August	80,829	\$	3.56	\$ 287,460	90,611	\$	0.85	\$	77,023	90,611	\$	1.97	\$	178,088	\$	255,110	
September	75,196	\$	3.56	\$ 267,727	81,961	\$	0.85	\$	69,591	81,961	\$	1.96	\$	160,873	\$	230,464	
October	72,654	\$	3.51	\$ 254,754	78,629	\$	0.84	\$	66,024	78,629	\$	1.94	\$	152,315	\$	218,339	
November	71,189	\$	3.53	\$ 250,987	73,655	\$	0.84	\$	62,042	73,655	\$	1.94	\$	143,210	\$	205,251	
December	74,005	\$	3.51	\$ 260,010	78,706	\$	0.84	\$	66,168	78,706	\$	1.94	\$	152,681	\$	218,850	
Total	871,424	\$	3.53	\$ 3,073,698	942,587	\$	0.84	\$	795,237	942,587	\$	1.95	\$	1,836,175	\$	2,631,412	
										Low Voltage Swi	tch	gear Cre	dit ((if applicable)	\$	-	
									Total includir	ng deduction for Lo	w V	oltage S	wite	chgear Credit	\$	2.631.412	



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	179,332,550		1,165,662	37.6%	1,154,435	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	59,689,171		352,166	11.3%	348,774	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5038		332,490	832,488	26.8%	824,470	2.4797
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	415,526		2,452	0.1%	2,428	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8176		1,003	1,823	0.1%	1,805	1.8001
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8085		6,665	12,054	0.4%	11,938	1.7911
Embedded Distributor Service Classification For Hydro One Network	In Retail Transmission Rate - Network Service Rate	\$/kW	2.9981		245,804	736,945	23.7%	729,847	2.9692
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	179,332,550		968,396	36.7%	966,650	0.0054
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	59,689,171		298,446	11.3%	297,908	0.0050
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1172		332,490	703,948	26.7%	702,679	2.1134
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	415,526		2,078	0.1%	2,074	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5528		1,003	1,557	0.1%	1,555	1.5500
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5210		6,665	10,137	0.4%	10,119	1.5183
Embedded Distributor Service Classification For Hydro One Network	In Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6509		245,804	651,602	24.7%	650,427	2.6461
The purpose of this table is to update the re-aligned F	TS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligned F	TS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh	•	•	Billed kW			Wholesale	RTSR-
Rate Class	Rate Description		RTSR-Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 179,332,550	Billed kW 332,490	Amount 1,154,435	Amount %	Wholesale Billing 1,154,435	RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0064 0.0058	Billed kWh 179,332,550		Amount 1,154,435 348,774	Amount % 37.6% 11.3%	Wholesale Billing 1,154,435 348,774	RTSR- Network 0.0064 0.0058
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0064 0.0058 2.4797	Billed kWh 179,332,550 59,689,171	332,490 1,003	Amount 1,154,435 348,774 824,471	37.6% 11.3% 26.8% 0.1% 0.1%	Wholesale Billing 1,154,435 348,774 824,470	RTSR- Network 0.0064 0.0058 2.4797
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0064 0.0058 2.4797 0.0058	Billed kWh 179,332,550 59,689,171	332,490	1,154,435 348,774 824,471 2,428	37.6% 11.3% 26.8% 0.1%	Wholesale Billing 1,154,435 348,774 824,470 2,428	RTSR- Network 0.0064 0.0058 2.4797 0.0058
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0064 0.0058 2.4797 0.0058 1.8001	Billed kWh 179,332,550 59,689,171	332,490 1,003	1,154,435 348,774 824,471 2,428 1,805	37.6% 11.3% 26.8% 0.1% 0.1%	Wholesale Billing 1,154,435 348,774 824,470 2,428 1,805	RTSR- Network 0.0064 0.0058 2.4797 0.0058 1.8001
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Networks	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0064 0.0058 2.4797 0.0058 1.8001 1.7911	Billed kWh 179,332,550 59,689,171	332,490 1,003 6,665	Amount 1,154,435 348,774 824,471 2,428 1,805 11,938	37.6% 11.3% 26.8% 0.1% 0.1% 0.4%	Wholesale Billing 1,154,435 348,774 824,470 2,428 1,805 11,938	RTSR- Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Networks	Retail Transmission Rate - Network Service Rate In Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0064 0.0058 2.4797 0.0058 1.8001 1.7911	Billed kWh 179,332,550 59,689,171	332,490 1,003 6,665	Amount 1,154,435 348,774 824,471 2,428 1,805 11,938	37.6% 11.3% 26.8% 0.1% 0.1% 0.4%	Wholesale Billing 1,154,435 348,774 824,470 2,428 1,805 11,938	RTSR- Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Networks The purpose of this table is to update the re-aligned F	Rate Description Retail Transmission Rate - Network Service Rate In Retail Transmission Rate - Network Service Rate In Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW	RTSR-Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Adjusted RTSR- Connection 0.0054	Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550	332,490 1,003 6,665 245,804	Amount 1,154,435 348,774 824,471 2,428 1,805 11,938 729,847 Billed Amount 966,650	37.6% 37.6% 11.3% 26.8% 0.1% 0.1% 0.4% 23.7% Billed Amount % 36.7%	Wholesale Billing 1.154,435 348,774 824,470 2.428 1,805 11,938 729,847 Current Wholesale Billing 966,650	RTSR- Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Proposed RTSR- Connection 0.0054
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Network: The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate In Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Adjusted RTSR- Connection 0.0054 0.0050	Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh	332,490 1,003 6,665 245,804 Billed kW	Amount 1,154,435 348,774 824,471 2,428 1,805 11,938 729,847 Billed Amount 966,650 297,908	Amount % 37.6% 11.3% 26.8% 0.1% 0.19 0.49 23.7% Billed Amount % 36.7% 11.3%	Wholesale Billing 1,154,435 348,774 824,470 2,428 1,805 11,938 729,847 Current Wholesale Billing 966,650 297,908	RTSR- Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Proposed RTSR- Connection 0.0054 0.0050
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Networks The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh S/kW S/kW S/kW S/kW Unit	RTSR-Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Adjusted RTSR- Connection 0.0054 0.0050 2.1134	Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550 59,689,171	332,490 1,003 6,665 245,804	Amount 1,154,435 348,774 824,471 2,428 1,805 11,938 729,847 Billed Amount 966,650 297,908 702,679	Amount % 37.6% 11.3% 26.8% 0.1% 0.1% 0.4% 23.7% Billed Amount % 36.7% 11.3% 26.7%	Wholesale Billing 1,154,435 348,774 824,470 2,428 1,805 11,938 729,847 Current Wholesale Billing 966,650 297,908 702,679	RTSR- Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Proposed RTSR- Connection 0.0054 0.0050 2.1134
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Network: The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate ITS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW Unit	RTSR-Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Adjusted RTSR- Connection 0.0054 0.0050 2.1134 0.0050	Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550	332,490 1,003 6,665 245,804 Billed kW	Amount 1,154,435 348,774 824,471 2,428 1,805 11,938 729,847 Billed Amount 966,650 297,908 702,679 2,074	Amount % 37.6% 11.3% 26.8% 0.1% 0.1% 0.4% 23.7% Billed Amount % 36.7% 11.3% 26.7% 0.1%	Wholesale Billing 1,154,435 348,774 824,470 2,428 1,805 11,938 729,847 Current Wholesale Billing 966,650 297,908 702,679 2,074	RTSR- Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Proposed RTSR- Connection 0.0054 0.0050 2.1134 0.0050
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Network: The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate In Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Adjusted RTSR- Connection 0.0054 0.0050 2.1134 0.0050 1.5500	Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550 59,689,171	332,490 1,003 6,665 245,804 Billed kW 332,490 1,003	Amount 1,154,435 348,774 824,471 2,428 1,805 11,938 729,847 Billed Amount 966,650 297,908 702,679 2,074 1,555	Amount % 37.6% 11.3% 26.8% 0.1% 0.19% 0.49% 23.7% Billed Amount % 36.7% 11.3% 26.7% 0.19% 0.19%	Wholesale Billing 1.154,435 348,774 824,470 2,428 1,805 11,938 729,847 Current Wholesale Billing 966,650 297,908 702,679 2,074 1,555	RTSR- Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Proposed RTSR- Connection 0.0054 0.0050 2.1134 0.0050 1.5500
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification For Hydro One Networks The purpose of this table is to update the re-aligned F Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate ITS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW Unit	RTSR-Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Adjusted RTSR- Connection 0.0054 0.0050 2.1134 0.0050	Billed kWh 179,332,550 59,689,171 415,526 Loss Adjusted Billed kWh 179,332,550 59,689,171	332,490 1,003 6,665 245,804 Billed kW	Amount 1,154,435 348,774 824,471 2,428 1,805 11,938 729,847 Billed Amount 966,650 297,908 702,679 2,074	Amount % 37.6% 11.3% 26.8% 0.1% 0.1% 0.4% 23.7% Billed Amount % 36.7% 11.3% 26.7% 0.1%	Wholesale Billing 1,154,435 348,774 824,470 2,428 1,805 11,938 729,847 Current Wholesale Billing 966,650 297,908 702,679 2,074	RTSR- Network 0.0064 0.0058 2.4797 0.0058 1.8001 1.7911 2.9692 Proposed RTSR- Connection 0.0054 0.0050 2.1134 0.0050



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

Price Escalator	0.00%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)	18,825	Effective Year of Residential Rate Design Transition (yyyy)	2016
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)		OEB-approved # of Transition Years	5
Associated Stretch Factor Value	0.00%				3	•	

Rate Design Transition Years Left

10.5%

79.1%

20.9%

3.73

28.20

0.0099

6,370,380

1,677,737

8,048,117

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	24.47		0.0149		0.00%	28.20	0.0099	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	26.94		0.019		0.00%	26.94	0.0190	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	83.61		3.9339		0.00%	83.61	3.9339	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	19.51		0.0025		0.00%	19.51	0.0025	
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.23		36.7261		0.00%	14.23	36.7261	
STREET LIGHTING SERVICE CLASSIFICATION	5.7		14.5882		0.00%	5.70	14.5882	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE N	464.17				0.00%	464.17	0.0000	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Rev

68.6%

31.4%

These are the residential rates to which the Price Cap Index will be applied to
Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Current Residential Fixed Rate (inclusive of R/C adj.)

Current Residential Variable Rate (inclusive of R/C adj.)

24.4700

0.0149

5,527,773

2,525,079

8,052,852



Update the following rates if an OEB Decision has been issued at the time of completing this application

 Regulatory Charges
 Proposed

 Wholesale Market Service Rate (WMS) - not including CBR
 \$/kWh
 0.0032

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kWh
 0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0003

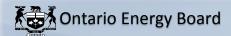
 Standard Supply Service - Administrative Charge (if applicable)
 \$ 0.25

Time-of-Use RPP Prices

As of		July 1, 2017
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0950
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070 If your utility's DRC differs from the value in Cell D29, please update this
		value



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider per Hydro One Network's Acquisition Agreement	\$	-0.28	- effective until	6/30/2020
Rate Rider per Hydro One Network's Acquisition Agreement	\$/kWh	-0.0001	- effective until	6/30/2020
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate (WMS) - not including CBR

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(8000.0)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	\$/kWh	(0.0015)
based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		

0.0032

\$/kWh

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003

Standard Supply Service - Administrative Charge (if applicable) \$ 0.2500

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the

Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons:
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons:

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kWh	(0.0002)
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	\$/kWh	(0.0010)
based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

0.0004

\$/kWh

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003

Standard Supply Service - Administrative Charge (if applicable) \$ 0.2500

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0054
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3857)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.1158
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kW	(0.1394)

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4797
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1134
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kWh	(0.0000)
Applicable only for Non-RPP Customers	\$/kWh	0.0054

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh (0.0007)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	\$/kWh	0.0015)
based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
· ·	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	(0.3673)
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.2672)

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service		(4.1655)		
based rate order	\$/kW	0.6224		
Retail Transmission Rate - Network Service Rate	\$/kW	1.8001		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5500		
MONTHLY RATES AND CHARGES - Regulatory Component				
Mississes Andread Coming Data (MMO), and including ODD	******			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004		
· ,	·			

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	(0.1459)
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.2652)

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019 Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	\$/kW	(1.4430)
based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7911
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5183
MONTHLY DATES AND CHARCES Deculotory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
ğ , ,	\$/kWh \$/kWh	0.0032 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kW	(0.0143)
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4445)

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.0973
Retail Transmission Rate - Network Service Rate	\$/kW	2.9692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6461
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
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approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

	, , ,	
Tota	Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Tota	Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Tota	Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	750		N/A	•
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	2,000		N/A	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0655	1.0655	50,000	75	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	77	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	170,000	550	DEMAND	2,973
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS II	kW						DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	250		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

Table 2				Sub	o-Total					Total	
RATE CLASSES / CATEGORIES	Units	A			В			С		A + B + C	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.02	0.0%	\$ 7.14	22.5%	\$	7.06	17.1%	\$		6.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 19.20	35.3%	\$	18.99	24.5%	\$	19.94	7.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ 449.42	252.7%	\$	447.33	85.3%	\$	505.48	6.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 4.85	27.6%	\$	4.80	20.5%	\$	5.42	6.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ 0.73	3.5%	\$	0.73	3.4%	\$	0.82	2.5%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ 1,896.35	8.6%	\$	1,885.29	7.9%	\$	2,130.38	4.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS IN	kW	\$ -	0.0%	\$ -	0.0%	\$	-	0.0%	\$	-	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.47	8.9%	\$ 4.84	17.8%	\$	4.81	15.8%	\$	5.05	9.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (3.66)	-8.3%	\$ 10.59	27.6%	\$	10.43	18.2%	\$	10.95	5.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.02	0.0%	\$ 9.92	28.9%	\$	9.84	22.4%	\$	11.11	7.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ 26.60	43.3%	\$	26.39	31.1%	\$	29.82	8.1%
						_			-		
						_			-		
						-					

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

750 kWh - kW

Demand

Current Loss Factor
Proposed/Approved Loss Factor

1.0655
1.0655

		Current O	EB-Approved	t				Proposed	Impact				
		Rate	Volume		Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	24.47		\$	24.47		28.20		\$	28.20	\$	3.73	15.24%
Distribution Volumetric Rate	\$	0.0149	750		11.18		0.0099	750	\$	7.43	\$	(3.75)	-33.56%
Fixed Rate Riders	\$	(0.24)	1	\$	(0.24)		(0.28)	1	Ψ	(0.28)		(0.04)	16.67%
Volumetric Rate Riders	-\$	0.0015	750		(1.13)	-\$	0.0014	750		(1.05)		0.08	-6.67%
Sub-Total A (excluding pass through)				\$	34.28				\$	34.30	\$	0.02	0.04%
Line Losses on Cost of Power	\$	0.0822	49	\$	4.04	\$	0.0822	49	\$	4.04	\$	-	0.00%
Total Deferral/Variance Account Rate	_¢	0.0103	750	\$	(7.73)	_e	0.0008	750	œ.	(0.60)	œ.	7.13	-92.23%
Riders	- *	0.0103	730	Ψ	(1.13)	-\$	0.0000			(0.00)	Ψ	7.15	-32.23 /
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750		-	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750		-	\$	-	
Low Voltage Service Charge	\$	0.0004	750	\$	0.30	\$	0.0004	750	\$	0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	31.68				\$	38.82	\$	7.14	22.54%
Total A)									•		Ľ		
RTSR - Network	\$	0.0065	799	\$	5.19	\$	0.0064	799	\$	5.11	\$	(0.08)	-1.54%
RTSR - Connection and/or Line and	s	0.0054	799	\$	4.32	\$	0.0054	799	œ	4.32	\$		0.00%
Transformation Connection	Ą	0.0034	199	φ	4.32	9	0.0034	199	9	4.32	φ	-	0.00 /
Sub-Total C - Delivery (including Sub-				\$	41.19				\$	48.25	\$	7.06	17.14%
Total B)				۳	71.10				•	40.20	۳	7.00	11.147
Wholesale Market Service Charge	\$	0.0036	799	\$	2.88	\$	0.0036	799	\$	2.88	\$	_	0.00%
(WMSC)	Ψ	0.0030	133	Ψ	2.00	Ψ	0.0030	199	Ψ	2.00	Ψ	-	0.007
Rural and Remote Rate Protection	¢	0.0003	799	\$	0.24	\$	0.0003	799	œ.	0.24	\$	_	0.00%
(RRRP)	Ψ		133	1		Ψ					l '	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	488		31.69		0.0650	488	\$	31.69	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	128	\$	12.11	\$	0.0950	128	\$	12.11	\$	-	0.00%
TOU - On Peak	\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)		·		\$	106.18	1			\$	113.24		7.06	6.65%
HST		13%		\$	13.80		13%		\$	14.72		0.92	6.65%
8% Rebate		8%		\$	(8.49)		8%		\$	(9.06)		(0.56)	
Total Bill on TOU				\$	111.49				\$	118.90	\$	7.41	6.65%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

2,000 kWh - kW 1.0655 1.0655

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve	t		Proposed						Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	1	Change	% Change	
Monthly Service Charge	\$	26.94	1	\$	26.94	\$	26.94		\$	26.94	\$	-	0.00%	
Distribution Volumetric Rate	\$	0.0190	2000		38.00	\$	0.0190	2000	\$	38.00	\$	-	0.00%	
Fixed Rate Riders	\$	(0.27)	1	\$	(0.27)		(0.27)		Ψ	(0.27)		-	0.00%	
Volumetric Rate Riders	-\$	0.0010	2000		(2.00)	-\$	0.0010	2000		(2.00)		-	0.00%	
Sub-Total A (excluding pass through)				\$	62.67				\$	62.67	\$	-	0.00%	
Line Losses on Cost of Power	\$	0.0822	131	\$	10.76	\$	0.0822	131	\$	10.76	\$	-	0.00%	
Total Deferral/Variance Account Rate	_e	0.0103	2,000	\$	(20.60)	_¢	0.0007	2,000	¢	(1.40)	¢	19.20	-93.20%	
Riders		0.0103	-	Ψ	(20.00)	-Ψ	0.0007	•		(1.40)	Ψ	13.20	-33.207	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-		
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-		
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80	\$	0.0004	2,000	\$	0.80	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%	
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	54.42				\$	73.62	\$	19.20	35.28%	
Total A)				*					•		Ψ			
RTSR - Network	\$	0.0059	2,131	\$	12.57	\$	0.0058	2,131	\$	12.36	\$	(0.21)	-1.69%	
RTSR - Connection and/or Line and	\$	0.0050	2,131	\$	10.66	\$	0.0050	2,131	¢	10.66	\$	_	0.00%	
Transformation Connection	ų.	0.0030	2,101	Ψ	10.00	Ψ	0.0030	2,101	÷	10.00	Ψ		0.007	
Sub-Total C - Delivery (including Sub-				\$	77.65				\$	96.64	\$	18.99	24.45%	
Total B)				*					*		*		2 ,	
Wholesale Market Service Charge	s	0.0036	2,131	\$	7.67	\$	0.0036	2,131	\$	7.67	\$	_	0.00%	
(WMSC)	*	0.0000	2,.0.	Ť	7.01	_	0.000	2,101	Ψ	7.01	, ·		0.007	
Rural and Remote Rate Protection	\$	0.0003	2,131	\$	0.64	\$	0.0003	2,131	\$	0.64	\$	_	0.00%	
(RRRP)	, T		2,101					•			· ·			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25		\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$		\$	0.0070	2,000		14.00	\$	-	0.00%	
TOU - Off Peak	\$	0.0650	1,300	\$	84.50		0.0650	1,300		84.50	\$	-	0.00%	
TOU - Mid Peak	\$	0.0950	340	\$		\$	0.0950	340		32.30	\$	-	0.00%	
TOU - On Peak	\$	0.1320	360	\$	47.52	\$	0.1320	360	\$	47.52	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	264.53				\$	283.52		18.99	7.18%	
HST		13%		\$	34.39		13%		\$	36.86	\$	2.47	7.189	
8% Rebate		8%		\$	(21.16)		8%		\$	(22.68)		(1.52)		
Total Bill on TOU				\$	277.76				\$	297.69	\$	19.94	7.18%	

Customer Class:

RPP / Non-RPP:

Consumption

Demand

75

KWh

LOG To 4,999 KW SERVICE CLASSIFICATION

KWH

LOG 1.0655 1.0655 **Current Loss Factor** Proposed/Approved Loss Factor

	Cur	rrent OE	B-Approved	i				Proposed				Impact		
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	83.61	1	\$	83.61	\$	83.61	1	\$	83.61	\$	-	0.00%	
Distribution Volumetric Rate	\$	3.9339	75		295.04	\$	3.9339	75		295.04	\$	-	0.00%	
Fixed Rate Riders	\$	(0.84)	1	\$	(0.84)	\$	(0.84)	1	\$	(0.84)	\$	-	0.00%	
Volumetric Rate Riders	-\$	0.1592	75		(11.94)	-\$	0.1592	75		(11.94)	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	365.87				\$	365.87	\$	-	0.00%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	_e	3.7955	75	\$	(284.66)	_¢	0.2699	75	\$	(20.24)	\$	264.42	-92.89%	
Riders	[-¥	3.7 333	-		(204.00)	Ψ.	0.2033			(20.24)		204.42	-32.0370	
CBR Class B Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-		
GA Rate Riders		0.0017		\$	85.00	\$	0.0054	50,000	\$	270.00	\$	185.00	217.65%	
Low Voltage Service Charge	\$	0.1550	75	\$	11.63	\$	0.1550	75	\$	11.63	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			75	\$	-	\$	-	75	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	177.84				\$	627.26	\$	449.42	252.72%	
Total A)				•		<u> </u>					•			
RTSR - Network	\$	2.5038	75	\$	187.79	\$	2.4797	75	\$	185.98	\$	(1.81)	-0.96%	
RTSR - Connection and/or Line and	\$	2.1172	75	\$	158.79	\$	2.1134	75	\$	158.51	\$	(0.28)	-0.18%	
Transformation Connection	*			•					*		Ť	(0.20)		
Sub-Total C - Delivery (including Sub-				\$	524.41				\$	971.74	\$	447.33	85.30%	
Total B)				_					Τ	*****	Ť			
Wholesale Market Service Charge	\$	0.0036	53,275	\$	191.79	\$	0.0036	53,275	\$	191.79	\$	-	0.00%	
(WMSC)	1		,	*		Τ.		,	,		,			
Rural and Remote Rate Protection	s	0.0003	53,275	\$	15.98	\$	0.0003	53,275	\$	15.98	\$	-	0.00%	
(RRRP)											Ľ			
Standard Supply Service Charge	\$	0.25		\$	0.25		0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)		0.0070		\$	350.00		0.0070	50,000	\$	350.00	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	53,275	\$	5,865.58	\$	0.1101	53,275	\$	5,865.58	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	6,948.01				\$	7,395.34	\$	447.33	6.44%	
HST		13%		\$	903.24		13%		\$	961.39	\$	58.15	6.44%	
Total Bill on Average IESO Wholesale Market Price				\$	7,851.25				\$	8,356.73	\$	505.48	6.44%	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

500 kWh

Consumption

Demand

- kW Current Loss Factor 1.0655 Proposed/Approved Loss Factor 1.0655

		Current Ol	B-Approved	t				Proposed				In	npact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	19.51	1	\$	19.51	\$	19.51	1	\$	19.51	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0025	500	\$	1.25	\$	0.0025	500	\$	1.25	\$	-	0.00%
Fixed Rate Riders	\$	(0.20)	1	\$	(0.20)	\$	(0.20)	1	\$	(0.20)	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0013	500	\$	(0.67)	-\$	0.0013	500	\$	(0.67)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	19.90				\$	19.90		-	0.00%
Line Losses on Cost of Power	\$	0.0822	33	\$	2.69	\$	0.0822	33	\$	2.69	\$	-	0.00%
Total Deferral/Variance Account Rate	-s	0.0104	500	\$	(5.20)	_e	0.0007	500	\$	(0.35)	œ.	4.85	-93.27%
Riders	-\$	0.0104			(3.20)	-\$	0.0007			(0.55)	φ	4.00	-93.27 /0
CBR Class B Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
GA Rate Riders	\$	-	500	\$	-	\$	-	500	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0004	500	\$	0.20	\$	0.0004	500	\$	0.20	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			500	\$	-	\$	-	500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	17.59				\$	22.44	\$	4.85	27.58%
Total A)				*					•				
RTSR - Network	\$	0.0059	533	\$	3.14	\$	0.0058	533	\$	3.09	\$	(0.05)	-1.69%
RTSR - Connection and/or Line and	\$	0.0050	533	\$	2.66	\$	0.0050	533	\$	2.66	\$	_	0.00%
Transformation Connection			000	Ť	2.00	Ť	0.0000	000	Ψ	2.00	_		0.0070
Sub-Total C - Delivery (including Sub-				s	23.39				\$	28.19	\$	4.80	20.51%
Total B)				*					*		*		
Wholesale Market Service Charge	\$	0.0036	533	\$	1.92	\$	0.0036	533	\$	1.92	\$	-	0.00%
(WMSC)	l'			·		•							
Rural and Remote Rate Protection	\$	0.0003	533	\$	0.16	\$	0.0003	533	\$	0.16	\$	_	0.00%
(RRRP)				,	2.05	Ľ	0.05			0.05			0.000
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$	0.0070	500	\$	3.50		0.0070	500	\$		\$	-	0.00%
TOU - Oπ Peak TOU - Mid Peak	\$	0.0650 0.0950	325 85	\$	21.13 8.08		0.0650 0.0950	325 85	\$	21.13 8.08		-	0.00% 0.00%
	3			-							\$	-	
TOU - On Peak	\$	0.1320	90	\$	11.88	\$	0.1320	90	\$	11.88	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	70.30				\$	75.10	\$	4.80	6.82%
HST	1	13%		\$	9.14		13%		\$	9.76		0.62	6.82%
Total Bill on TOU		13 /0		\$	79.44		1070		\$	84.86		5.42	6.82%
Total Bill on 100				Ÿ	73.77				Ť	04.00	Ψ	J.72	0.02 /6

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

77 kWh 0 kW Demand Current Loss Factor 1.0655 Proposed/Approved Loss Factor 1.0655

	Current Of	B-Approved	l		Proposed	I	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 14.23	1	\$ 14.23		1	\$ 14.23	\$ -	0.00%		
Distribution Volumetric Rate	\$ 36.7261	0.21	\$ 7.71	\$ 36.7261	0.21	\$ 7.71	\$ -	0.00%		
Fixed Rate Riders	\$ (0.14)	1	\$ (0.14)	\$ (0.14)	1	\$ (0.14)		0.00%		
Volumetric Rate Riders	-\$ 3.9104	0.21	\$ (0.82)	-\$ 3.9104	0.21			0.00%		
Sub-Total A (excluding pass through)			\$ 20.98			\$ 20.98		0.00%		
Line Losses on Cost of Power	\$ 0.0822	5	\$ 0.41	\$ 0.0822	5	\$ 0.41	\$ -	0.00%		
Total Deferral/Variance Account Rate	-\$ 3.7412	0	\$ (0.79)	-\$ 0.2672	0	\$ (0.06)	\$ 0.73	-92.86%		
Riders	0.1412	_	, (,	0.2072	-	, , ,		32.0070		
CBR Class B Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -			
GA Rate Riders	\$ -	77	\$ -	\$ -	77	\$ -	\$ -			
Low Voltage Service Charge	\$ 0.1099	0	\$ 0.02	\$ 0.1099	0	\$ 0.02	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)		0	\$ -	\$ -	0	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-			\$ 20.63			\$ 21.36	\$ 0.73	3.54%		
Total A)			,			*	•			
RTSR - Network	\$ 1.8176	0	\$ 0.38	\$ 1.8001	0	\$ 0.38	\$ (0.00)	-0.96%		
RTSR - Connection and/or Line and	\$ 1.5528	0	\$ 0.33	\$ 1.5500	0	\$ 0.33	\$ (0.00)	-0.18%		
Transformation Connection	•		,			,	, (,			
Sub-Total C - Delivery (including Sub-			\$ 21.34			\$ 22.07	\$ 0.73	3.40%		
Total B)							•			
Wholesale Market Service Charge	\$ 0.0036	82	\$ 0.30	\$ 0.0036	82	\$ 0.30	\$ -	0.00%		
(WMSC)	·									
Rural and Remote Rate Protection	\$ 0.0003	82	\$ 0.02	\$ 0.0003	82	\$ 0.02	\$ -	0.00%		
(RRRP) Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	6 0.05	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	\$ 0.25	77	\$ 0.25 \$ 0.54	\$ 0.25 \$ 0.0070	77		\$ - \$ -	0.00%		
TOU - Off Peak	\$ 0.0070	50	\$ 0.54	\$ 0.0070	50	\$ 0.54	\$ - \$ -	0.00%		
TOU - Off Peak	\$ 0.0650	13	\$ 3.25 \$ 1.24	\$ 0.0650	13	\$ 3.25	\$ -	0.00%		
TOU - On Peak	\$ 0.0930	14	*	\$ 0.0930	14		,			
TOU - OII FEAK	ı φ 0.1320	14	φ 1.83	э 0.1320	14	э 1.83	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 28.78			\$ 29.50	\$ 0.73	2,52%		
HST	13%		\$ 28.78 \$ 3.74	13%		\$ 29.50	\$ 0.73	2.52% 2.52%		
Total Bill on TOU	13%		\$ 32.52	1376		\$ 33.34		2.52%		
Total Bill On TOU			φ 32.32			φ 33.34	φ 0.82	2.52%		

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

170,000 kWh 550 kW **Current Loss Factor** 1.0655 Proposed/Approved Loss Factor 1.0655

		Current Of	B-Approved	t				Proposed			Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	5.70	2973		16,946.10		5.70	2973		16,946.10	\$	-	0.00%	
Distribution Volumetric Rate	\$	14.5882	550		8,023.51		14.5882	550		8,023.51	\$	-	0.00%	
Fixed Rate Riders	\$	(0.06)	2973		(178.38)		(0.06)	2973		(178.38)		-	0.00%	
Volumetric Rate Riders	-\$	1.3737	550		(755.54)	-\$	1.3737	550		(755.54)	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	24,035.70				\$	24,035.70	\$	-	0.00%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	_¢	3.7131	550	\$	(2,042.21)	_e	0.2652	550	•	(145.86)	œ.	1.896.35	-92.86%	
Riders	- v	3.7131		Ψ	(2,042.21)	Ψ.	0.2032			(143.00)	Ψ	1,030.33	-32.0070	
CBR Class B Rate Riders	\$	-	550	\$	-	\$	-	550		-	\$	-		
GA Rate Riders	\$	-	170,000	\$	-	\$	-	170,000		-	\$	-		
Low Voltage Service Charge	\$	0.1130	550	\$	62.15	\$	0.1130	550	\$	62.15	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			550	\$	-	\$	-	550	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	22,055.64				\$	23,951.99	\$	1,896.35	8.60%	
Total A)										, in the second second	9	· ·		
RTSR - Network	\$	1.8085	550	\$	994.68	\$	1.7911	550	\$	985.11	\$	(9.57)	-0.96%	
RTSR - Connection and/or Line and	s	1,5210	550	\$	836.55	\$	1.5183	550	\$	835.07	\$	(1.49)	-0.18%	
Transformation Connection	*	1.0210	000	Ψ	000.00	۳	1.0100	000	Ψ	000.01	•	(1.40)	0.1070	
Sub-Total C - Delivery (including Sub-				\$	23,886.87				\$	25,772.16	\$	1,885.29	7.89%	
Total B)				Ψ	20,000.07				Ψ	20,772.10	•	1,000.20	1.0070	
Wholesale Market Service Charge	s	0.0036	181,135	\$	652.09	\$	0.0036	181.135	\$	652.09	\$	_	0.00%	
(WMSC)	•	0.0000	101,100	Ψ	002.00	Ψ.	0.0000	101,100	Ψ	002.00	Ψ		0.0070	
Rural and Remote Rate Protection	\$	0.0003	181,135	\$	54.34	\$	0.0003	181,135	\$	54.34	\$	_	0.00%	
(RRRP)	•		101,100	1										
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	170,000		1,190.00		0.0070	170,000		1,190.00		-	0.00%	
TOU - Off Peak	\$	0.0650			7,652.95		0.0650	117,738		7,652.95		-	0.00%	
TOU - Mid Peak	\$	0.0950	30,793	\$	2,925.33		0.0950	30,793			\$	-	0.00%	
TOU - On Peak	\$	0.1320	32,604	\$	4,303.77	\$	0.1320	32,604	\$	4,303.77	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	40,665.59				\$			1,885.29	4.64%	
HST		13%		\$	5,286.53		13%		\$	5,531.61	\$	245.09	4.64%	
Total Bill on TOU				\$	45,952.12				\$	48,082.50	\$	2,130.38	4.64%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 250 kWh - kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0655

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.4		\$ 24.47			\$ 28.20		15.24%
Distribution Volumetric Rate	\$ 0.014			\$ 0.0099	250			-33.56%
Fixed Rate Riders	\$ (0.2		\$ (0.24)			\$ (0.28)		16.67%
Volumetric Rate Riders	-\$ 0.001	250		-\$ 0.0014	250			-6.67%
Sub-Total A (excluding pass through)			\$ 27.58			\$ 30.05		8.94%
Line Losses on Cost of Power	\$ 0.082	2 16	\$ 1.35	\$ 0.0822	16	\$ 1.35	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.010	3 250	\$ (2.58)	-\$ 0.0008	250	\$ (0.20)	\$ 2.38	-92.23%
Riders	1					` '	·	02.2070
CBR Class B Rate Riders	-	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	-	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.000	1 250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	1.						_	
and/or any fixed (\$) Deferral/Variance	\$ 0.7	9 1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Account Rate Riders			_			_	_	
Additional Volumetric Rate Riders (Sheet 18)		250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 27.24			\$ 32.08	\$ 4.84	17.77%
Total A)								
RTSR - Network	\$ 0.006	266	\$ 1.73	\$ 0.0064	266	\$ 1.70	\$ (0.03)	-1.54%
RTSR - Connection and/or Line and	\$ 0.005	266	\$ 1.44	\$ 0.0054	266	\$ 1.44	\$ -	0.00%
Transformation Connection								
Sub-Total C - Delivery (including Sub- Total B)			\$ 30.41			\$ 35.22	\$ 4.81	15.83%
Wholesale Market Service Charge								
(WMSC)	\$ 0.003	266	\$ 0.96	\$ 0.0036	266	\$ 0.96	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.000	266	\$ 0.08	\$ 0.0003	266	\$ 0.08	\$ -	0.00%
. ,	\$ 0.2	- 1	\$ 0.25	\$ 0.25	-1	\$ 0.25	s -	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	Ψ 0.2	' '	Ψ 0.25	ψ 0.25	· '	ψ 0.25	Ψ -	0.00%
TOU - Off Peak	\$ 0.065	163	\$ 10.56	\$ 0.0650	163	\$ 10.56	s -	0.00%
TOU - Mid Peak	\$ 0.005		\$ 4.04	\$ 0.0950	43	\$ 4.04		0.00%
TOU - On Peak	\$ 0.033		\$ 5.94	\$ 0.0930	45			0.00%
100 - Oll Leak	0.132	45	φ 5.94	\$ 0.1320	45	φ 5.5 4	Φ -	0.00 /6
Total Bill on TOU (before Taxes)			\$ 52.24	ı		\$ 57.05	\$ 4.81	9,21%
HST	13	04	\$ 52.24	13%	1	\$ 7.42		9.21%
8% Rebate	8		\$ (4.18)	8%		\$ (4.56)		5.2170
Total Bill on TOU	8	/0	\$ 54.85	8%		\$ 59.91		9.21%
Total Bill Oil 100			φ 54.85			a 59.91	φ 5.05	9.21%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,500 kWh Consumption Demand - kW 1.0655 Current Loss Factor Proposed/Approved Loss Factor 1.0655

	Current OEB-Approved				Proposed					Impact		
	Rate	Volume	,	Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$ 2	1.47	1 5		\$	28.20		\$	28.20		3.73	15.24%
Distribution Volumetric Rate	\$ 0.0	149 150	00 \$		\$	0.0099	1500	\$	14.85		(7.50)	-33.56%
Fixed Rate Riders	\$	0.24)	1 5	\$ (0.24)	\$	(0.28)	1	\$	(0.28)	\$	(0.04)	16.67%
Volumetric Rate Riders	-\$ 0.0	015 150	00 5	\$ (2.25)	-\$	0.0014	1500	\$	(2.10)	\$	0.15	-6.67%
Sub-Total A (excluding pass through)				\$ 44.33				\$	40.67	\$	(3.66)	-8.26%
Line Losses on Cost of Power	\$ 0.0	822 9	8	\$ 8.07	\$	0.0822	98	\$	8.07	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0	103 1,50	0 8	\$ (15.45)	_¢	0.0008	1,500	\$	(1.20)	e.	14.25	-92.23%
Riders	-			ψ (13. 4 3)	Ψ.	0.0000	•		(1.20)	Ψ	14.25	-32.2370
CBR Class B Rate Riders	\$	- 1,50		\$ -	\$	-	1,500	\$	-	\$	-	
GA Rate Riders	\$	- 1,50			\$	-		\$	-	\$	-	
Low Voltage Service Charge	\$ 0.0	1,50	0 5	\$ 0.60	\$	0.0004	1,500	\$	0.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	0.79	1 5	\$ 0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)		1,50	0 5	\$ -	\$	-	1,500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			9	\$ 38.34				\$	48.93	\$	10.59	27.62%
Total A)				•	L.			•		•		
RTSR - Network	\$ 0.0	1,59	8 3	\$ 10.39	\$	0.0064	1,598	\$	10.23	\$	(0.16)	-1.54%
RTSR - Connection and/or Line and	s 0.0	054 1,59	8 9	\$ 8.63	\$	0.0054	1,598	\$	8.63	\$	_	0.00%
Transformation Connection	*	,,,,	_		Ť		.,			Ť		
Sub-Total C - Delivery (including Sub-				\$ 57.36				\$	67.79	\$	10.43	18.18%
Total B)				,				_				
Wholesale Market Service Charge	\$ 0.0	036 1,59	8 9	\$ 5.75	\$	0.0036	1,598	\$	5.75	\$	-	0.00%
(WMSC)												
Rural and Remote Rate Protection	\$ 0.0	003 1,59	8 9	\$ 0.48	\$	0.0003	1,598	\$	0.48	\$	-	0.00%
(RRRP)										ļ .		
Standard Supply Service Charge	\$	0.25	1 8	\$ 0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)		050				0.0050	075	•	20.00	_		0.000/
TOU - Off Peak		650 97				0.0650	975		63.38		-	0.00%
TOU - Mid Peak	•	950 25			\$	0.0950		\$	24.23		-	0.00%
TOU - On Peak	\$ 0.	320 27	0 5	\$ 35.64	\$	0.1320	270	\$	35.64	\$	-	0.00%
				405.55					107.7		40.45	
Total Bill on TOU (before Taxes)				\$ 187.08	1			\$	197.51		10.43	5.58%
HST		13%		\$ 24.32	1	13%		\$	25.68		1.36	5.58%
8% Rebate		8%		\$ (14.97)		8%		\$	(15.80)		(0.83)	
Total Bill on TOU			,	\$ 196.44	L			\$	207.39	\$	10.95	5.58%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

1.0655 1.0655

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed					Impact			
	Rate	Volume		Charge		Rate	Volume	Charge					
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change		
Monthly Service Charge	\$ 24.47		\$	24.47	\$	28.20		\$ 28.20		3.73	15.24%		
Distribution Volumetric Rate	\$ 0.0149	750	\$	11.18	\$	0.0099	750	\$ 7.43	\$	(3.75)	-33.56%		
Fixed Rate Riders	\$ (0.24)	1	\$	(0.24)		(0.28)	1	\$ (0.28)		(0.04)	16.67%		
Volumetric Rate Riders	-\$ 0.0015	750		(1.13)	-\$	0.0014	750			0.08	-6.67%		
Sub-Total A (excluding pass through)			\$	34.28				\$ 34.30		0.02	0.04%		
Line Losses on Cost of Power	\$ 0.1101	49	\$	5.41	\$	0.1101	49	\$ 5.41	\$	-	0.00%		
Total Deferral/Variance Account Rate Riders	-\$ 0.0103	750	\$	(7.73)	-\$	0.0008	750	\$ (0.60)	\$	7.13	-92.23%		
CBR Class B Rate Riders	s -	750	\$		\$	_	750	\$ -	\$	_			
GA Rate Riders	\$ 0.0017	750	\$	1.28	\$	0.0054		\$ 4.05	\$	2.78	217.65%		
Low Voltage Service Charge	\$ 0.0004	750	\$	0.30	\$	0.0004	750				0.00%		
Smart Meter Entity Charge (if applicable)	0.0004	700	Ψ	0.00	•	0.0004	700	Ψ 0.00	Ψ		0.0070		
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%		
Account Rate Riders	*		*		Ť.	****		*	Ť				
Additional Volumetric Rate Riders (Sheet 18)		750	\$	-	\$	_	750	\$ -	\$	-			
Sub-Total B - Distribution (includes Sub-													
Total A)			\$	34.33				\$ 44.24	\$	9.92	28.88%		
RTSR - Network	\$ 0.0065	799	\$	5.19	\$	0.0064	799	\$ 5.11	\$	(0.08)	-1.54%		
RTSR - Connection and/or Line and	\$ 0.0054	799	\$	4.32	\$	0.0054	799	\$ 4.32	\$		0.00%		
Transformation Connection	\$ 0.0054	799	Þ	4.32	Þ	0.0054	799	Φ 4.32	Ф	-	0.00%		
Sub-Total C - Delivery (including Sub-			\$	43.84				\$ 53.67		9.84	22.43%		
Total B)			Ψ	43.04				y 33.07	Ψ	3.04	22.43 /0		
Wholesale Market Service Charge	\$ 0.0036	799	\$	2.88	\$	0.0036	799	\$ 2.88	\$	_	0.00%		
(WMSC)	0.0000	700	Ψ	2.00	•	0.0000	100	Ψ 2.00	Ψ		0.0070		
Rural and Remote Rate Protection	\$ 0.0003	799	\$	0.24	\$	0.0003	799	\$ 0.24	\$	_	0.00%		
(RRRP)	V 0.0000		Ψ	0.21	Ť	0.0000		Ų 0.2.	۳		0.0070		
Standard Supply Service Charge													
Debt Retirement Charge (DRC)													
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$	82.58	\$	0.1101	750	\$ 82.58	\$	-	0.00%		
Total Bill on Non-RPP Avg. Price			\$	129.53				\$ 139.36		9.84	7.59%		
HST	13%		\$	16.84		13%		\$ 18.12	\$	1.28	7.59%		
8% Rebate	8%					8%							
Total Bill on Non-RPP Avg. Price			\$	146.37				\$ 157.48	\$	11.11	7.59%		

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

Proposed/Approved Loss Factor

1.0655 1.0655

		Current Of	B-Approved	d		Proposed						Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change	
Monthly Service Charge	\$	26.94	1	\$		\$	26.94	1	\$		\$	-	0.00%	
Distribution Volumetric Rate	\$	0.0190	2000	\$	38.00	\$	0.0190	2000	\$	38.00	\$	-	0.00%	
Fixed Rate Riders	\$	(0.27)	1	\$	(0.27)	\$	(0.27)	1	\$	(0.27)	\$	-	0.00%	
Volumetric Rate Riders	-\$	0.0010	2000	\$	(2.00)	-\$	0.0010	2000	\$	(2.00)	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	62.67				\$	62.67	\$	-	0.00%	
Line Losses on Cost of Power	\$	0.1101	131	\$	14.42	\$	0.1101	131	\$	14.42	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders	-\$	0.0103	2,000	\$	(20.60)	-\$	0.0007	2,000	\$	(1.40)	\$	19.20	-93.20%	
CBR Class B Rate Riders	\$	=	2,000	\$	-	\$	-	2,000	\$	_	\$	-		
GA Rate Riders	\$	0.0017	2,000	\$	3.40	\$	0.0054	2,000	\$	10.80	\$	7.40	217.65%	
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80	\$	0.0004	2,000	\$	0.80	\$	-	0.00%	
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%	
Account Rate Riders						L								
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub- Total A)				\$	61.48				\$		\$	26.60	43.26%	
RTSR - Network	\$	0.0059	2,131	\$	12.57	\$	0.0058	2,131	\$	12.36	\$	(0.21)	-1.69%	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0050	2,131	\$	10.66	\$	0.0050	2,131	\$	10.66	\$	-	0.00%	
Sub-Total C - Delivery (including Sub- Total B)				\$	84.71				\$	111.10	\$	26.39	31.15%	
Wholesale Market Service Charge (WMSC)	\$	0.0036	2,131	\$	7.67	\$	0.0036	2,131	\$	7.67	\$		0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0003	2,131	\$	0.64	\$	0.0003	2,131	\$	0.64	\$	-	0.00%	
Standard Supply Service Charge														
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%	
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	327.22				\$		\$	26.39	8.06%	
HST		13%		\$	42.54		13%		\$	45.97	\$	3.43	8.06%	
8% Rebate		8%					8%							
Total Bill on Non-RPP Avg. Price				\$	369.76				\$	399.58	\$	29.82	8.06%	



Filed: 2017-08-14 EB-2017-0050 2017 Rate Application Exhibit F Page 1 of 74

1.0

Version

Incentive Regulation Model for 2018 Filers

Utility Name Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Are **Service Territory Assigned EB Number** EB-2017-0050 Name of Contact and Title Clement Li, Pricing Manager **Phone Number** (416) 345-5848 Clement.Li@HydroOne.com **Email Address** We are applying for rates effective Monday, January 01, 2018 Annual IR Index **Rate-Setting Method** Please indicate in which Rate Year the 2014 Group 1 accounts were last cleared1 Please indicate the last Cost of Service 2011 **Re-Basing Year** Legend Pale green cells represent input cells. ale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. Pale grey cell represent auto-populated RRR data White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, in tanslation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advisingor assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions nated above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on theapplicant to ensure the accuracy of the data and the results.



Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	19.77
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.20)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class E

- $(a) \ account-holders \ with \ a \ household \ income \ of \$28,000 \ or \ less \ living \ in \ a \ household \ of \ three \ persons;$
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

(a) account-holders with a household income of \$28,000 or less living in a household of five persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. **OESP Credit**

(42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP Credit**

(45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP Credit**

(50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP Credit**

(55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP Credit**

(60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity
- (a) the dwelling to which the account relates is fleated primarily by electricity.

 (b) the account-holder or any member of the account-holder's flousehold is an Aboriginal person; or

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Incentive Regulation Model for 2018 File

(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

\$

(75.00)



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate	•	
order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW	139.96 (1.40) 2.5777 (0.0258) 0.3251 2.7931 2.2465
MONTHLY RATES AND CHARGES - Regulatory Component	*****	
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$ \$ \$/kW \$/kW	518.85 (5.19) 2.7398 (0.0274)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.4795 2.7931 2.2465
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0021
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rorder Retail Transmission Rate - Network Service Rate	\$ \$ \$/kWh \$/kWh ate \$/kWh \$/kWh	10.53 (0.11) 0.0122 (0.0001) 0.0008 0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kWh	0.0053
Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Distribution Volumetric Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$ \$ \$/kW \$/kW	3.09 (0.03) 12.4552 (0.1246)
Rate Rider per riydro Orie Networks Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service ba order Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	·	0.2187 2.0614 1.6581
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - Not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Ontario Electricity Support Program Charge (OESP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$	0.0032 0.0004 0.0021 0.0011 0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40



ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

\$/kW

(0.60)

%

(1.00)

Incentive Regulation Model for 2018 File SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer	Administration

Ouotomo: /talimiotiation		
Notification charge	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Install / remove load control device - during regular hours	\$	65.00
Install / remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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Incentive Regulation Model for 2018 File LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

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Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014),data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

				2011				
Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/ (Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011
				•	•			
0				0	0			
(535,667)	(419,108)	(97,952)		(856,823)	(3,112)	(9,172)	(14,085)	
0	(110,100)	(01,002)		0	0	(0,)	(11,000)	
0				0	0			
7,018	191,870	(126,173)		325,062	(808)	2,335	(4,667)	
19,114	112,801	(51,181)		183,097	(350)	1,491	(748)	
(233,038)	(202,648)	(29,125)		(406,561)	(5,147)	(3,643)	(14,879)	
(487,022)	(8,657)	12,840		(508,520)	5,419	2,304	8,686	
0				0	0			
(1,769,645)	470,863			(1,298,782)	96,067	(23,389)		
0	10,597			10,597	0	35,266		
0				0	0			
0				0	0			
0				0	0			
0				0	0			
				0				
(487,022)	(8,657)	12,840	0	(508,520)	5,419	2,304	8,686	C
(2,512,218)	164,375	(304,432)	0	(2,043,410)	86,651	2,889	(34,379)	0
(2,999,240)	155,718	(291,592)	0	(2,551,931)	92,070	5,193	(25,693)	O
(2,999,240)	155,718	(291,592)	0	(2,551,931)	92,070	5,193	(25,693)	0

Closing Interest Amounts as of Dec 31, 2011

0

0

1,801

0

6,195

1,889

6,090

(963)

0

72,679

35,266

0

0

0

0

0

(963)

123,919

122,956

122,956

				2012				
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012
0				0	0			
0				0	0			
(856,823)	(502,346)	(437,715)		(921,455)	1,801	(11,172)	2,394	
0	(002,040)	(401,110)		021,400)	0	(11,172)	2,004	
0				0	0			
325,062	275,040	133,192		466,909	6,195	6,082	6,470	
183,097	114,064	70,295		226,866	1,889	(466)	(1,776)	
(406,561)	(43,698)	(203,913)		(246,346)	6,090	(3,442)	5,736	
(508,520)	(415,817)	(499,863)		(424,474)	(963)	5,116	(13,065)	
0	(110,011)	(100,000)		0	0	2,110	(10,000)	
(1,298,782)	511,655			(787,127)	72,679	(15,930)		
10,597	(29,265)			(18,667)	35,266	(165)		
0	(281,242)			(281,242)	0	59,062		
0	(==:,=:=)			0	0	33,532		
0				0				
0				0				
O .				0	Ü			
0				0	0			
(508,520)	(415,817)	(499,863)	0	(424,474)	(963)	5,116	(13,065)	
(2,043,410)	44,209	(438,141)	0	(1,561,061)		33,969	12,824	
(2,551,931)	(371,609)	(938,004)	0	(1,985,535)	122,956	39,085	(241)	
				0				
(2,551,931)	(371,609)	(938,004)	0	(1,985,535)	122,956	39,085	(241)	

	2013									
Closing Interest Amounts as of Dec 31, 2012	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013		
0	0				0	0				
0	0	8,040			0 8,040	0				
(11,765)	(921,455)	(274,510)			(1,195,965)	(11,765)	(15,447)			
(11,700)	0	(214,010)			(1,100,000)	(11,700)	(10,447)			
0	0				0	0				
5,806		220,111			687,020	5,806	9,282			
3,199		186,072			412,938	3,199	5,071			
(3,089)	(246,346)	(187,663)			(434,009)	(3,089)	(3,407)			
17,218	(424,474)	(270,735)			(695,209)	17,218	(4,679)			
0	0				0	0				
56,748	(787,127)	481,211			(305,915)	56,748	(9,036)			
35,101	(18,667)	(80)			(18,748)	35,101	(275)			
59,062	(281,242)	223,511			(57,731)	59,062	(1,911)			
0	0				0	0				
0	0				0	0				
0	0				0	0				
0	0				0	0				
17,218	(424,474)	(270,735)	O	0	(695,209)	17,218	(4,679)	0		
145,064	•	656,692	0		(904,369)	145,064	(15,723)	0		
162,282	(1,985,535)	385,957	O		(1,599,578)	162,282	(20,402)	0		
, -		,			· · · · · · · · · · · · · · · · · · ·	, -	· · · /			
0	0				0	0				
162,282	(1,985,535)	385,957	C	0	(1,599,578)	162,282	(20,402)	0		

Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
	0
129	129
	(27,211)
	0
	0
	15,088
	8,270
	(6,496) 12,539
	12,555
	47,712
	34,826
	57,151
	0
	0
	0
	0
0	12,539
129	129,470
129	142,009
	0
129	142,009
.20	2,500

				2014				
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014
0				0	0			
8,040	(3,180)			4,860	129	154		
(1,195,965)	(65,909)	(921,455)		(340,419)	(27,211)	(5,359)	(29,825)	
0	(00,000)	(021, 100)		0	0	(0,000)	(20,020)	
0				0	0			
687,020	32,168	466,909		252,279	15,088	6,513	14,957	
412,938	113,784	226,866		299,856	8,270	(9,988)	(7,646)	
(434,009)	(167,996)	(246,346)		(355,659)	(6,496)	(3,061)	(7,917)	
(695,209)	567,783	(424,475)		297,049	12,539	(503)	8,898	
0				0	0			
(305,915)	164,683			(141,233)	47,712	(2,854)		
(18,748)	,	(18,748)		(0)	34,826	(92)	34,734	
(57,731)		, , ,		(57,731)	57,151	(849)	·	
0				0	0	(2.2)		
0	(286,548)			(286,548)	0	22,160		
0	(200,010)			0	0	,		
				·	·			
0				0	0			
(695,209)	567,783	(424,475)	0	297,049	12,539	(503)	8,898	
(904,369)	(212,999)	(492,773)	0	(624,594)	129,470	6,624	4,303	
(1,599,578)	354,785	(917,248)	0	(327,545)	142,009	6,121	13,201	
0				0	0			
(1,599,578)	354,785	(917,248)	0	(327,545)	142,009	6,121	13,201	

Closing Interest Amounts as of Dec 31, 2014

(

283

(2,745)

(

6,645

5,928

(1,641)

3,138

(

44,858

56,303

(

22,160

3,138

131,791

134,928

0

134,928

				2015				
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31. 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015
0	(340)			0	0	72		
4,860	` '			4,520	283			
(340,419)	(798,791)			(1,139,210)	(2,745)	(6,501)		
0	3,660			3,660	0	10		
0	94,453			94,453	0	319		
252,279 299,856	34,139 168,037			286,418 467,893	6,645 5,928	2,783 4,040		
(355,659)	(153,689)			(509,348)	(1,641)	(3,670)		
297,049	490,924			787,973	3,138	2,922		
0				0	0			
(141,233)	2			(141,230)	44,858	(1,684)		
(0)			0	(0)	0			
(57,731)				(57,731)	56,303	(688)		
0			0	0	0			
(286,548)	286,061			(487)	22,160	(900)		
0				0	0			
0				0	0			
297,049	490,924	0	0	787,973	3,138	2,922	0	0
(624,594)	(366,466)	0	0	(991,061)	131,791	(6,221)	0	0
(327,545)	124,457	0	0	(203,088)	134,928	(3,299)	0	0
0				0	0			
(327,545)	124,457	0	0	(203,088)	134,928	(3,299)	0	0

Closing Interest Amounts as of Dec 31, 2015

> 0 355 (9,247) 10 319 9,427 9,968 (5,311) 6,060 0 43,174 0 55,614 0 21,260 0 0 6,060

125,569 131,629

131,629

0

				2016				
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016
0				0	0			
4,520	(9,823)			(5,303)	355	10		
(1,139,210)	(632,316)			(1,771,526)	(9,247)	(12,826)		
3,660	(3,660)			(1,771,320)	(9,247)	(10)		
94,453	(3,541)			90,912	319	989		
286,418	(130,902)			155,516	9,427	2,103		
467,893	110,584			578,477	9,968	5,510		
(509,348)	(53,881)			(563,229)	(5,311)	(3,792)		
787,973	(3,230,821)			(2,442,848)	6,060	1,781		
0	(0,200,021)			0	0	1,701		
(141,230)				(141,230)	43,174	(1,123)		
(0)				(0)	40,174	(1,120)		
(57,731)				(57,731)	55,614	(632)		
0				(37,731)	0	(002)		
(487)				(487)	21,260	2		
(487)					21,200	۷		
U				0	U			
0				0	0			
787,973	(3,230,821)	0	0	(2,442,848)	6,060	1,781	0	C
(991,061)	(723,540)	0	0	(1,714,601)	125,569	(9,769)	0	C
(203,088)	(3,954,361)	0	0	(4,157,449)	131,629	(7,988)	0	0
0		0		0	0			
(203,088)	(3,954,361)	0	0	(4,157,449)	131,629	(7,988)	0	(

		2	2017	
Closing Interest Amounts as of Dec 31, 2016	Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017
0			0	0
365			(5,303)	365
(22,073)			(1,771,526)	(22,073)
0			0	0
1,308			90,912	
11,530			155,516	
15,478			578,477	
(9,103)			(563,229)	
7,841			(2,442,848)	7,841
0			0	0
42,051			(141,230)	42,051
0			(0)	0
54,982			(57,731)	54,982
0			0	0
21,262			(487)	21,262
0			0	0
0			0	0
7,841	0	0	()	
115,800	0	O	()	
123,641	0	0	(4,157,449)	123,641
0			0	0
123,641	0	0	(4,157,449)	123,641

P	rojected Interest	on Dec-31-16 Bala	ances	2.1.7 RRR
Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Total Interest	Total Claim	As of Dec 31, 2016
0		0	0	
(58)		307	(4,996)	
(19,487)		(41,560)	(1,813,086)	
0		0	(:,5:5,555)	
1,000		2,308	93,220	
1,711		13,241	168,757	
6,363		21,841	600,318	
(6,196)		(15,299)	(578,528)	
(26,871)		(19,030)	(2,461,878)	
0		0 □ Che	eck to Dispose of Account 0	
(1,554)		40,497⊡ Che	eck to Dispose of Account (100,733)	
(0)		(<mark>0)</mark> ☑ Che	eck to Dispose of Account (0)	
(635)		54,347 ☑ Ch	eck to Dispose of Account (3,383)	
0		0 □ Che	eck to Dispose of Account 0	
(5)		21,257⊡ Che	eck to Dispose of Account 20,769	
0		Q □ Che	eck to Dispose of Account 0	
0		0	heck to Dispose of Account 0	
O O		· ·	G	
(26,871)	0	(19,030)	(2,461,878)	0
(18,861)	0	96,940	(1,617,661)	0
(45,732)	0	77,909	(4,079,539)	0
		0	0	
(45,732)	0	77,909	(4,079,539)	0

Variance RRR vs. 2016 Balance (Principal + Interest)

0 4,937 1,793,599 0 (92,220) (167,046) (593,955) 572,332 2,435,007

99,179

2,748

,

(20,775)

2,435,007 1,598,800 4,033,807

(

4,033,807

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 If the LDC's rate year begins on January 1, 2018, the projected interest is recorded from January 1, 2017 to December 31, 2017 on the December 31, 2016 balances adjusted for the disposed balances approved by the OEB in the 2017 rate decision. If the LDC's rate year begins on May 1, 2018, the projected interest is recorded from January 1, 2017 to April 30, 2018 on the December 31, 2016 balances adjusted for the disposed interest balances approved by the OEB in the 2017 rate decision.
- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
 Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.
- 4 Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.
- Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.
- ⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2016, the balance must be explained.



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	kW	Metered kWh for Non-RPP Customers (excluding WMP)	Non-RPP Customers	Wholesale Market	Metered kW for Wholesale Market Participants (WMP)		Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2010) ¹	1595 Recovery Proportion (2011) ¹	1595 Recovery Proportion (2012) ¹	1595 Recovery Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	0	7,834,704	0			106,077,253	0	27%	27%	27%	27%		14,507
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	44,495,283	0	6,895,322	0			44,495,283	0	11%	11%	11%	11%		1,261
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	141,298,698	392,710	124,436,522	334,932	3,401,137	6,013	137,897,561	386,697	36%	36%	36%	36%		
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW	95,820,965	218,676	95,820,965	218,676			95,820,965	218,676	25%	25%	25%	25%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	0	1,513	0			574,260	0	0%	0%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,610,115	7,483			2,637,689	7,589	1%	1%	1%	1%		
	Total	390,904,148	618,975	237,599,141	561,091	3,401,137	6,013	387,503,011	612,962	100%	100%	100%	100%	(15,768

Threshold Test

(\$4,079,539) (\$4,079,539) (\$0.0104) Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

The Threshold Test does not include the amount in 1568.

 The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

1568 Account Babance from Continuity Schedule

Total Balance of Account 1568 in Column S matches the amo entered on the Continuity Schedule



No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP					
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	27.1%	92.0%	27.4%	0	(4,596)	(496,324)	45,794	162,905	(158,369)	(27,335)	(0)	(918)	5,636	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	11.4%	8.0%	11.5%	0	(400)	(208,189)	19,209	68,332	(66,430)	(11,466)	(0)	(385)	2,364	0
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	36.1%	0.0%	35.6%	0	0	(645,208)	61,000	216,995	(205,876)	(36,412)	(0)	(1,223)	7,507	0
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	24.5%	0.0%	24.7%	0	0	(448,336)	41,367	147,154	(143,057)	(24,692)	(0)	(829)	5,091	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(2,687)	248	882	(857)	(148)	(0)	(5)	31	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%	0	0	(12,341)	1,139	4,051	(3,938)	(680)	(0)	(23)	140	0
Total	100.0%	100.0%	100.0%	0	(4,996)	(1,813,086)	168,757	600,318	(578,528)	(100,733)	(0)	(3,383)	20,769	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1	Please enter the Year the Account 1589 GA Balance was Last Disposed.	2012	(e.g. If in the 2016 EDR process, you received approval to	o dispose the GA variar
2 a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from year after the balance was last disposed to 2016)?		(e.g. If you received approval to dispose the GA variance account balance as at December 31, 2014, the period the GA variance accumulated would be 2015 and 2016.)	
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. 2015 and 2016 or 2016).		(e.g. If there was no disposition of the CBR Class B balance as at December 31, 2015, the period the CBR Class B variance accumulated would be 2015 and 2016.)	
3a	Enter the number of transition customers you had during the period the Account 1589 GA balance accumulated.	1		
		Transition Customers - N	on-loss Adjusted Billing Determinants by Customer	
		Customer	Rate Class	
		Customer 1	GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kWh
				kW Class A/B
				5.442.42
3b	Enter the number of customers who were Class A during the entire period since the Account 1589 GA balance accumulated (i.e. did not transition between Class A and B).	-		
		Class A Customers - Billin	g Determinants by Customer	
		Customer	Rate Class	

nce account balance as at December 31, 2014, enter 2014.)

2016		20	15	20	14	2013		
January to June	July to December							
14,418,783	14,474,362	13,500,380	14,373,029	15,832,468	13,960,689	16,647,137	14,679,044	
23,379	22,717	22,936	24,280	26,559	23,506			
А	А	В	Α	В	В	В	В	

2016	2015	2014	2013



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

9		
٠.		
	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2016 Consumption excluding WMP	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA blance accumulated	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		otal GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh	% OI total KVVII	Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,834,704	0	0	7,834,704	3.8%	(\$84,780)	-\$0.0108	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	6,895,322	0	0	6,895,322	3.3%	(\$74,614)	-\$0.0108	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	124,436,522	0	0	124,436,522	59.6%	(\$1,346,531)	-\$0.0108	kWh
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kWh	95,820,965	0	28,893,145	66,927,820	32.1%	(\$724,228)	-\$0.0108	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,513	0	0	1,513	0.0%	(\$16)	-\$0.0108	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,610,115	0	0	2,610,115	1.3%	(\$28,244)	-\$0.0108	kWh
	Total	237,599,141	0	28,893,145	208,705,996	100.0%	(\$2,258,414)		

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year of the Account 1589 GA Balance Last Disposed

2012

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

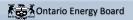
		Total	2016	2015	2014	2013	2012
Total Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial and full year)	A	902,882,437	208,705,996	223,226,112	238,894,072	232,056,257	
All Class B Consumption (i.e. full year or partial year) for Transition Customers	В	74,619,719		13,500,380	29,793,158	31,326,181	
Transition Customers' Portion of Total Consumption	C=B/A	8.26%					

Allocation of Total GA Balance \$

Total GA Balance	D	-\$	2,461,878
Transition Customers Portion of GA Balance	E=C*D	-\$	203,465
GA Balance to be disposed to Current Class B Customers through Rate Rider	F=D-E	-\$	2,258,414

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1								
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers	Transition Customers During the Period They Were Class B	for Transition Customers During the Period They Were	Transition Customers During	Metered Consumption (kWh) for Transition Customers During the Period They Were Class B Customers in 2013			Customer Specific GA Allocation During the Period They Were a Class B customer	d Monthly Equal Payments
Customer 1	74,619,719	0	13,500,380	29,793,158	31,326,181	. 0	100.00%	-\$ 203,465	-\$ 16,955
Total	74,619,719	0	13,500,380	29,793,158	31,326,181	. 0	100.00%	-\$ 203,465	



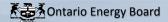
The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016 and 2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Co Minus WMF		Total Metered 2016 Consump A customers that were Clas entire period CBR Class I accumulated	ss A for the	Total Metered 2016 Consumpt that Transitioned Between Cla the period CBR Class B balar	ss A and B during	Metered Consumption for Cu Customers (Total Consumption I A and Transition Customers'	LESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	0	0	0	0	0	106,077,253	0	29.6%	\$26,713	\$0.0003	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	44,495,283	0	0	0	0	0	44,495,283	0	12.4%	\$11,205	\$0.0003	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kWh	137,897,561	386,697	0	0	0	0	137,897,561	386,697	38.5%	\$34,726	\$0.0898	kW
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kWh	95,820,965	218,676	0	0	28,893,145	46,096	66,927,820	172,580	18.7%	\$16,854	\$0.0977	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	0	0	0	0	0	574,260	0	0.2%	\$145	\$0.0003	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,637,689	7,589	0	0	0	0	2,637,689	7,589	0.7%	\$664	\$0.0875	kW
	Total	387 503 011	612 962	0	0	28 893 145	46.096	358 609 866	566 866	100.0%	\$90.306		



Input required at cell C13 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

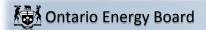
12		
12	Rate Rider Recovery	y to be used below

							Allocation of Group 1		Deferral/Variance		
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) ²	Rider ²	(if applicable) 2	Rate Rider	Revenue Reconcilation 1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	0	106,077,253	0	(473,208)		(0.0045)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	44,495,283	0	44,495,283	0	(196,964)		(0.0044)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	141,298,698	392,710	137,897,561	386,697	247,868	(851,084)	0.6312	(2.2009)	0.0000	
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW	95,820,965	218,676	95,820,965	218,676	(423,303)		(1.9358)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	0	574,260	0	(2,537)		(0.0044)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,637,689	7,589	(11,652)		(1.5354)	0.0000	0.0000	

(1,710,881.02)

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

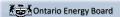
² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2	011	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB-Approved Rate Base)			\$ -
Deduction from taxable capital up to \$15,000,000			\$ -
Net Taxable Capital	\$	-	\$ -
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$ -
Corporate Tax Rate			15.00%
Tax Impact			\$ -
Grossed-up Tax Amount			\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$ -
Total Tax Related Amounts	\$	-	\$ -
Incremental Tax Savings			\$ -
Sharing of Tax Amount (50%)			\$ -



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H. As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed			Re-based	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	% Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
		Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J/R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	44,495,283		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	141,298,698	392,710	0	0.0000	kW
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW	95,820,965	218,676	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	0	0.0000	kW
Total		200 004 149	618.075	ćo		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

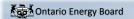
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	110,470,468		1.0431	115,231,745	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	110,470,468		1.0431	115,231,745	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	44,422,599		1.0431	46,337,213	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	44,422,599		1.0431	46,337,213	
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7931	134,038,728	378,413			
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2465	134,038,728	378,413			
General Service Greater Than ,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7931	86,233,863	195,977			
General Service Greater Than ,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2465	86,233,863	195,977			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	575,666		1.0431	600,477	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	575,666		1.0431	600,477	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0614	2,591,388	7,390			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6581	2,591,388	7,390			



Uniform Transmission Rates	Unit				2016		2017	2018
Rate Description					Rate		Rate	Rate
Network Service Rate	kW		\$			3.66	\$ 3.66	\$ 3.66
Line Connection Service Rate	kW		\$			0.87	\$ 0.87	\$ 0.87
Transformation Connection Service Rate	kW	:	\$			2.02	\$ 2.02	\$ 2.02
Hydro One Sub-Transmission Rates	Unit				2016		2017	2018
Rate Description			Janua	ary - 2016	Februa Rate	ry - December 2016	Rate	Rate
Network Service Rate	kW	;	5	3.4121	\$	3.3396	\$ 3.1942	\$ 3.1942
Line Connection Service Rate	kW	;	5	0.7879	\$	0.7791	\$ 0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	:	•	1.8018	\$	1.7713	\$ 1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	:	•	2.5897	\$	2.5504	\$ 2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit				2016		2017	2018
Rate Description					Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	:	\$			-	\$ -	\$ -
If needed, add extra host here. (II)	Unit				2016		2017	2018
Rate Description					Rate		Rate	Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	:	\$			-	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			Hi	storical	2016	Current 2017	Forecast 2018

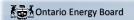
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check oil liling data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Lii Units Billed	ne Connecti Rate	on Amount	Transfor Units Billed	rmation Co Rate	nnection Amount		Connection mount
WOIth	Onts Billed	Rate	Amount	Chits Billed	Kate	Amount	Onits Billed	Kate	Amount	A	mount
January	59,961	\$3.57	214,061	60,253	\$0.80	\$ 48,202	60,253	\$1.86	\$ 112,071	\$	160,273
February	56,616	\$3.57	202,119	57,301	\$0.80	\$ 45,841	57,301	\$1.86	\$ 106,580	\$	152,421
March	56,866	\$3.57	203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$	151,264
April	52,711	\$3.57	188,178	53,149	\$0.80	\$ 42,519	53,149	\$1.86	\$ 98,857	\$	141,376
May	67,212	\$3.57	239,947	66,783	\$0.82	\$ 55,026	68,783	\$1.86	\$ 127,936	\$	182,963
June	73,770	\$3.57	263,359	74,379	\$0.80	\$ 59,503	74,379	\$1.86	\$ 138,345	\$	197,848
July	73,082	\$3.57	260,903	73,082	\$0.80	\$ 58,466	73,082	\$1.86	\$ 135,933	\$	194,398
August	69,128	\$3.57	246,787	69,583	\$0.80	\$ 55,666	69,583	\$1.86	\$ 129,424	\$	185,091
September	65,490 54.266	\$3.57 \$3.57	233,799 193,730	65,965 55.365	\$0.80 \$0.80	\$ 52,772 \$ 44,292	65,965 55.365	\$1.86 \$1.86	\$ 122,695 \$ 102,979	\$ \$	175,467
October November	54,200 58,664	\$3.57 \$3.57	209 430	58,664	\$0.80	\$ 46,292	58,664	\$1.86	\$ 102,979 \$ 109,115	\$ \$	147,271 156.046
December	64,158	\$3.57	229,044	65.420	\$0.80	\$ 52,336	65,420	\$1.86	\$ 121,681	s S	174,017
December				,	ψ0.00			\$1.00	\$ 121,001		
Total	751,924 \$	3.57	\$ 2,684,369	756,810	\$ 0.80	\$ 607,048	758,810	\$ 1.86	\$ 1,411,387	\$	2,018,435
Hydro One		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Total (Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	_	\$0.0000			\$0.0000			\$0.0000		\$	
February		\$0.0000			\$0.0000			\$0.0000		\$	
March		\$0.0000			\$0.0000			\$0.0000		\$	
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May		\$0.0000			\$0.0000			\$0.0000		\$	-
June		\$0.0000			\$0.0000			\$0.0000		\$	-
July		\$0.0000			\$0.0000			\$0.0000		\$	_
August		\$0.0000			\$0.0000			\$0.0000		\$	-
September		\$0.0000			\$0.0000			\$0.0000		\$	-
October		\$0.0000			\$0.0000			\$0.0000		\$	-
November		\$0.0000			\$0.0000			\$0.0000		\$	-
December		\$0.0000			\$0.0000			\$0.0000		\$	-
Total	- \$	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Lit	ne Connecti	on	Transfo	rmation Co	nnection	Total 0	Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January					\$ -			\$ -		\$	-
February					\$ -			\$ -		\$	-
March	5				\$ -			\$ -		\$	-
April					\$ -			\$ -		\$	-
May	5	-			\$ -			\$ -		\$	-
June July		-			\$ -			\$ - \$ -		\$ \$	-
					\$ -			\$ - \$ -		\$	-
August September					•			\$ -		\$	-
October					\$ -			\$ -		\$	-
November					\$ -			\$ -		\$	-
December					\$ -			\$ -		\$	-
Total	- 9	-	\$ -		s -	\$ -		\$ -	\$ -	s	
				Lie	ne Connecti	on	Transfo	rmation Co	nnection	Total	Connection
Add Extra Host Horo (II)		Network							inicotion		
Add Extra Host Here (II) (if needed)		Notwork								I Otal V	
Add Extra Host Here (II) (if needed) Month	Units Billed	Network Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
(if needed)	Units Billed	Rate	Amount		Rate	Amount	Units Billed	Rate	Amount		
(if needed) Month		Rate -	Amount			Amount	Units Billed		Amount	A	
(if needed) Month January		Rate -	Amount		\$ -	Amount	Units Billed	\$ -	Amount	A \$	
(if needed) Month January February March April	5	Rate	Amount		\$ - \$ -	Amount	Units Billed	\$ - \$ -	Amount	\$ \$ \$ \$	
(if needed) Month January February March April May		Rate	Amount		\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$	
(if needed) Month January February March April May June	5	Rate	Amount		\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount		\$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(ff needed) Month January February March April May June July August		Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ -	Amount	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	S S S S S S S S S S S S S S S S S S S	
(if needed) Month January February March April May June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	S S S S S S S S S S S S S S S S S S S	
(if needed) Month January February March April May June July August September October November		Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	S S S S S S S S S S S S S S S S S S S	
(if needed) Month January February March April May June July August September October November December		Rate	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August September October November December		Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August September October November December		Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
(if needed) Month January February March April May June July August September October November December		Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	S S S S S S S S S S S S S S S S S S S	
(if needed) Month January February March April May June July August September October November December Total Total Month	- \$ Units Billed	Rate 5	\$ Amount \$ 214,061	Units Billed	\$	\$ on Amount \$ 48,202	Transfo Units Billed 60.253	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 112,071	A S S S S S S S S S S S S S S S S S S S	
(if needed) Month January February March April Mav June July August September October November December Total Total Month January February	Units Billed 50,961 \$ 56,616	Rate	Amount \$ 214,061 \$ 202,119	Units Billed Units Billed 60.253 57.301	\$	\$ on Amount \$ 48.202 \$ 45.841		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 112,071 \$ 16,580	A S S S S S S S S S S S S S S S S S S S	
(if needed) Month January February March April May June July August September October November December Total Month January February March	Units Billed 59.961 \$ 56.616 \$ 56.866 \$	Rate	Amount \$ 214,061 \$ 202,119 \$ 203,012	Units Billed Units Billed 60.253 57.301 56.868	\$ - \$ - \$ - \$ - \$	\$ - on Amount \$ 48.202 \$ 45.841 \$ 45.493	Transfo Units Billed 60.253 57.301 56.866	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 112.071 \$ 106.580 \$ 105.771	A S S S S S S S S S S S S S S S S S S S	
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 59,961 \$ 56,616 \$ 56,866 \$ 52,711	Rate	Amount \$ 214,061 \$ 202,119 \$ 203,012 \$ 188,178	Units Billed Units Billed 60.253 57.301 56.866 53.149	\$	\$	Transfo Units Billed 60.253 57.301 56.866 53.149	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 112.071 \$ 106.580 \$ 105.771 \$ 98.857	A S S S S S S S S S S S S S S S S S S S	
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May May	Units Billed 59.961 \$ 56.816 \$ 56.868 \$ 52.711 \$ 67.212 \$	Rate	Amount \$ 214,061 \$ 202,119 \$ 280,012 \$ 188,178 \$ 239,947	Units Billed Units Billed 60.253 57.301 56.866 53.149 66.783	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 60.253 57.301 56.866 53.149 68.783	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 112.071 \$ 106.580 \$ 105.771 \$ 98.867 \$ 127.936	A S S S S S S S S S S S S S S S S S S S	
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 59,961 \$ 56,616 \$ 56,866 \$ 52,711 \$ 67,212 \$ 73,770	Rate	\$ Amount \$ 214,061 \$ 202,119 \$ 203,012 \$ 188,178 \$ 299,947 \$ 293,947 \$ 293,947	Units Billed Units Billed 60.253 57.301 56.866 53.149 66.783 74.379	\$	\$	Translo Units Billed 60.253 57.301 56.866 53,149 68,783 74.379	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nnection Amount \$ 112.071 \$ 106.580 \$ 105.771 \$ 98.857 \$ 127.936 \$ 138.345	A S S S S S S S S S S S S S S S S S S S	mount
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed 59.961 9 56.616 9 56.866 9 52.711 9 67.212 8 73.770 8 73.082 8	Rate	\$	Units Billed Units Billed Units Billed 60.253 57.301 56.866 53.149 66.763 74.379 73.082	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 73.082	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 112.071 \$ 106,580 \$ 105,771 \$ 98,857 \$ 127,936 \$ 138,345 \$ 155,933	A S S S S S S S S S S S S S S S S S S S	20nnection mount 160.273 152.421 151.264 141.376 182.963 197.848 194.398
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 59,961 \$ 56,616 \$ 56,866 \$ 52,711 \$ 67,212 \$ 73,702 \$ 69,128 \$ 69,128	Rate	\$ Amount \$ 214,061 \$ 202,119 \$ 203,012 \$ 188,178 \$ 239,947 \$ 233,947 \$ 250,903 \$ 260,903 \$ 260,903	Units Billed Units Billed 60.253 57.301 56.866 53.149 66.783 74.379 73.082 69.583	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Translot Units Billed 60.253 57.301 56.866 53,149 68,783 74.379 73.082 69.583	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Innection Amount \$ 112.071 \$ 106.580 \$ 105.771 \$ 98.857 \$ 127.936 \$ 138.345 \$ 138.345 \$ 135.933 \$ 129.424	A S S S S S S S S S S S S S S S S S S S	Tonnection 160,273 152,421 151,264 141,376 182,963 197,948 194,398 185,091
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 59.961 9 56.616 9 57.7170 9 77.770 9 77.770 9 77.3062 9 69.128 6 65.490 \$	Rate	\$	Units Billed Units Billed 00.253 97.301 96.866 53.149 96.733 74.379 73.082 96.853 65.965	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 73.082 69.583 65.986	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 112.071 \$ 106.580 \$ 105.771 \$ 98.857 \$ 127.936 \$ 138.345 \$ 129.424 \$ 122.695	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Connection mount 160.273 152.421 151.264 141.376 182.963 197.848 194.398 185.091 175.467
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 59,961 \$ 56,616 \$ 56,866 \$ 52,711 \$ 67,212 \$ 73,702 \$ 69,128 \$ 66,490 \$ 54,266 \$	Rate	\$	Units Billed Units Billed 60.253 57.301 56.866 53.149 66.783 74.379 73.082 69.583 65.965 55.365	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 60.253 57.301 56.866 53,149 68,783 74,379 73.082 69.583 65.965 55.365	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	A S S S S S S S S S S S S S S S S S S S	Connection mount 160,273 152,421 151,264 141,376 182,963 197,848 194,398 185,091 175,467 147,271
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November October November October November October November October November October November	Units Billed 59.961 58.866 58.866 52.711 67.212 37.770 82.861.28 65.490 55.266,664 55.6664	Rate	\$	Units Billed Units Billed 60.253 67.301 68.686 63.149 66.783 74.379 73.082 69.583 65.965 55.365	\$ - \$ - \$ - \$ - \$ 5 - \$	\$	Transfo Units Billed 60.253 57.301 56.866 53.149 68.763 74.379 73.082 69.583 65.965 55.365	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 112.071 \$ 106.580 \$ 105.771 \$ 98.877 \$ 127.936 \$ 138.345 \$ 129.424 \$ 122.695 \$ 102.979 \$ 109.115	A S S S S S S S S S S S S S S S S S S S	2000 Section 100 S
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April Migy June June April Migy September Cotober November December Total Total Total September October November December December December	Units Billed 59,961 50,616 50,866 50,712 67,770 73,770 60,128 66,490 55,266 55,664 64,158	Rate	\$ 214,061 \$ 202,119 \$ 203,012 \$ 203,012 \$ 203,03 \$ 246,727 \$ 233,790 \$ 133,730 \$ 133,730 \$ 299,430 \$ 233,790 \$ 133,730 \$ 299,430 \$ 299,440	Units Billed Units Billed 60.253 57,301 56,866 53,143 66,783 77,309 273,082 69,883 65,986 55,365 55,365 58,864 65,420	\$	\$ On Amount \$ 48,202 \$ 45,841 \$ 42,528 \$ 45,258 \$ 55,028 \$ 95,038 \$ 55,038 \$ 55,038 \$ 52,772 \$ 44,292 \$ 44,931 \$ 52,336	Transfor Units Billed 60.253 57.301 56,866 55,963 69,563 69,563 65,965 55,365 58,664 65,420	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	S S S S S S S S S S S S S S S S S S S	Connection mount 160,273 152,421 151,284 181,284 181,284 181,284 185,091 175,467 147,271 156,046 174,017
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total	Units Billed 59.961 58.866 58.866 52.711 67.212 37.770 82.861.28 65.490 55.266,664 55.6664	Rate	\$	Units Billed Units Billed 60.253 67.301 68.686 63.149 66.783 74.379 73.082 69.583 65.965 55.365	\$	\$	Transfor Units Billed 60.253 57.301 56.966 53.149 68.773 74.379 73.082 69.583 65.965 55.366 58.664 65.420	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount \$ 112.071 \$ 106.580 \$ 105.771 \$ 98.877 \$ 127.936 \$ 138.345 \$ 129.424 \$ 122.695 \$ 102.979 \$ 109.115	A S S S S S S S S S S S S S S S S S S S	mount
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April Migy June June April Migy September Cotober November December Total Total Total September October November December December December	Units Billed 59,961 50,616 50,866 50,712 67,770 73,770 60,128 66,490 55,266 55,664 64,158	Rate	\$ 214,061 \$ 202,119 \$ 203,012 \$ 203,012 \$ 203,03 \$ 246,727 \$ 233,790 \$ 133,730 \$ 133,730 \$ 299,430 \$ 233,790 \$ 133,730 \$ 299,430 \$ 299,440	Units Billed Units Billed 60.253 57,301 56,866 53,143 66,783 77,309 273,082 69,883 65,986 55,365 55,365 58,864 65,420	\$	\$	Transfor Units Billed 60.253 57.301 56,866 55,963 69,563 69,563 65,965 55,365 58,664 65,420	\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ -	\$ Amount \$ 112.071 \$ 106.580 \$ 106.597 \$ 99.867 \$ 99.867 \$ 139.345 \$ 139.345 \$ 122.695 \$ 102.979 \$ 109.115 \$ 121.681	S S S S S S S S S S S S S S S S S S S	Connection mount 160,273 152,421 151,294 142,394 143,694 147,271 156,046 174,017
(if needed) Month January February March April May June July August September October November December Total Total Month January February March April Migy June June April Migy September Cotober November December Total Total Total September October November December December December	Units Billed 59,961 50,616 50,866 50,712 67,770 73,770 60,128 66,490 55,266 55,664 64,158	Rate	\$ 214,061 \$ 202,119 \$ 203,012 \$ 203,012 \$ 203,03 \$ 240,727 \$ 233,790 \$ 133,730 \$ 133,730 \$ 299,430 \$ 233,790 \$ 133,730 \$ 299,430 \$ 299,440	Units Billed Units Billed 60.253 57,301 56,866 53,143 66,783 77,309 273,082 69,883 65,986 55,365 55,365 58,864 65,420	\$	\$	Transfor Units Billed 60.253 57.301 58.301 58.3149 68.74.379 73.082 69.583 65.985 55.365 58.664 65.420	\$	\$ Amount \$ 106.590 105.771 106.590 105.771 106.590 105.771 1	A SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	Connection mount 160,273 152,421 151,294 142,394 143,694 147,271 156,046 174,017



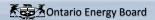
The purpose of this sheet is to calculate the expected billing when current 2017 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Li	ine Connection	on	Transfo	ormation Co	onnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961 \$	3.6600 \$	219,457	60,253	\$ 0.8700	\$ 52,420	60,253	\$ 2.0200	\$ 121,711	\$ 174,131
February March	56,616 \$	3.6600 \$ 3.6600 \$	207,215 208.130	57,301 56.866	\$ 0.8700	\$ 49,852 \$ 49,473	57,301 56.866	\$ 2.0200	\$ 115,748	\$ 165,600 \$ 164,343
April	56,866 \$ 52,711 \$	3.6600 \$		53,149	\$ 0.8700 \$ 0.8700	\$ 49,473 \$ 46,240	53,149	\$ 2.0200 \$ 2.0200	\$ 114,869 \$ 107,361	\$ 164,343 \$ 153,601
May	67,212 \$	3.6600 \$		66,783	\$ 0.8700	\$ 58,101	68,783	\$ 2.0200	\$ 138,942	\$ 197,043
June	73,770 \$	3.6600 \$		74,379	\$ 0.8700	\$ 64,710	74,379	\$ 2.0200	\$ 150,246	\$ 214,955
July	73,082 \$			73,082	\$ 0.8700	\$ 63,581	73,082	\$ 2.0200	\$ 147,626	\$ 211,207
August	69,128 \$			69,583	\$ 0.8700	\$ 60,537	69,583	\$ 2.0200	\$ 140,558	\$ 201,095
September October	65,490 \$ 54,266 \$			65,965 55,365	\$ 0.8700 \$ 0.8700	\$ 57,390 \$ 48,168	65,965 55,365	\$ 2.0200 \$ 2.0200	\$ 133,249 \$ 111.837	\$ 190,639 \$ 160,005
November	54,200 \$ 58.664 \$			58.664	\$ 0.8700	\$ 51,038	58.664	\$ 2.0200	\$ 118,501	\$ 169,539
December	64,158 \$			65,420	\$ 0.8700	\$ 56,915	65,420	\$ 2.0200		\$ 189,064
Total	751,924 \$	3.66 \$	2,752,042	756,810	\$ 0.87	\$ 658,425	758,810	\$ 2.02	\$ 1,532,796	\$ 2,191,221
Hydro One		Network		Li	ine Connection	on	Transfo	ormation Co	onnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	- \$			-	\$ 0.7710 \$ 0.7710	\$ - \$ -	-	\$ 1.7493 \$ 1.7493	\$ - \$ -	\$ - \$ -
March	- \$ - \$	3.1942 \$	-		\$ 0.7710	\$ -		\$ 1.7493	\$ -	\$ -
April	- \$	3.1942 \$	-	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
May	- \$	3.1942 \$			\$ 0.7710	\$ -		\$ 1.7493	\$ -	\$ -
June	- \$	3.1942 \$		-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
July	- \$ - \$	3.1942 \$ 3.1942 \$		-	\$ 0.7710 \$ 0.7710	\$ -	-	\$ 1.7493	\$ - \$ -	\$ -
August September	- \$ - \$			-	\$ 0.7710 \$ 0.7710	\$ - \$ -	-	\$ 1.7493 \$ 1.7493	\$ - \$ -	\$ - \$ -
October	- \$				\$ 0.7710	\$ -		\$ 1.7493	\$ -	\$ -
November	- \$				\$ 0.7710	\$ -		\$ 1.7493	\$ -	\$ -
December	- \$	3.1942 \$	-	-	\$ 0.7710	\$ -	-	\$ 1.7493	\$ -	\$ -
Total	- \$			-	\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network			ine Connection		Transfo			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	- S - S		-	\$ -	\$ - \$ -	-	\$ -	\$ - \$ -	\$ - \$ -
February March	- \$ - \$	- 3 - 8			\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ -	\$ - \$ -
April	- \$	- \$			\$ -	\$ -		\$ -	\$ -	\$ -
May	- \$	- \$	-		\$ -	\$ -		\$ -	\$ -	\$ -
June	- \$	- \$		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- \$	- \$		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	- \$	- \$		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September October	- \$ - \$	- S		-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
November	- 9 - S				\$ - \$ -	\$ - \$ -		φ - \$ -	\$ - \$ -	\$ -
December	- \$				\$ -	\$ -		\$ -	\$ -	\$ -
Total	- \$	- S			s -	s -		s -	s -	s -
Add Extra Host Here (II)	,	Network		Li	ine Connection	_	Transfo	ormation Co	·	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$				\$ -	\$ -		\$ -	\$ -	\$ -
February	- \$ - \$	- S	-	-	\$ -	\$ - \$ -	-	\$ -	\$ - \$ -	\$ - \$ -
March	- \$	- \$		-	\$ -		-	\$ -		
April Mav	- \$ - \$	- \$ - \$		-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
May June				-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ - \$ -
July	- \$ - \$	- 3 - S			\$ -	\$ -		\$ -	\$ - \$ -	\$ -
August	- \$	- \$	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	- \$	- \$		-	\$ -	\$ -	-	\$ -	s -	\$ -
October	- \$	- S	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November December	- \$ - \$	- S - S	-	-	\$ - \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -
Total	- \$	- \$	-	_	\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Li	ine Connection	on	Transfo	ormation Co	onnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	59,961 \$	3.6600 \$	219,457	60,253	\$ 0.8700	\$ 52,420	60,253	\$ 2.0200	\$ 121,711	\$ 174,131
February	56,616 \$	3.6600 \$		57,301	\$ 0.8700	\$ 49,852	57,301	\$ 2.0200	\$ 115,748	\$ 165,600
March	56,866 \$	3.6600 \$		56,866	\$ 0.8700	\$ 49,473	56,866	\$ 2.0200	\$ 114,869	\$ 164,343
April May	52,711 \$ 67,212 \$	3.6600 \$ 3.6600 \$	192,922 245,996	53,149 66,783	\$ 0.8700 \$ 0.8700	\$ 46,240 \$ 58,101	53,149 68,783	\$ 2.0200 \$ 2.0200	\$ 107,361 \$ 138,942	\$ 153,601 \$ 197,043
June	73,770 \$	3.6600 \$		74,379	\$ 0.8700	\$ 64,710	74,379	\$ 2.0200	\$ 150,246	\$ 214,955
July	73,082 \$	3.6600 \$	267,480	73,082	\$ 0.8700	\$ 63,581	73,082	\$ 2.0200	\$ 147,626	\$ 211,207
August	69,128 \$	3.6600 \$	253,008	69,583	\$ 0.8700	\$ 60,537	69,583	\$ 2.0200	\$ 140,558	\$ 201,095
September	65,490 \$	3.6600 \$	239,693	65,965	\$ 0.8700	\$ 57,390	65,965	\$ 2.0200	\$ 133,249	\$ 190,639
October	54,266 \$			55,365	\$ 0.8700	\$ 48,168	55,365	\$ 2.0200	\$ 111,837	\$ 160,005
November December	58,664 \$ 64,158 \$			58,664 65.420	\$ 0.8700 \$ 0.8700	\$ 51,038 \$ 56,915	58,664 65,420	\$ 2.0200 \$ 2.0200	\$ 118,501 \$ 132,148	\$ 169,539 \$ 189,064
Total	751,924 \$					\$ 658,425	758.810			\$ 2,191,221
· ordi	731,324 \$. J.UU Ş	2,102,042	130,010	ψ U.0/	y 000,420	Low Voltage Swi			\$ 2,191,221
						Total includin	g deduction for Lo			\$ 2,191,221
						i otal includin	y accuration for LO	wordinge S	micingear Credit	φ ∠,191,221



The purpose of this sheet is to calculate the expected billing when forecasted 2018 Uniform Transmission Rates are applied against historical 2016 transmission units.

IESO		Network		Lir	e Connection	1	Transfor	mation Con	nection	Total Con	nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	59,961	\$ 3.6600	\$ 219,457	60,253	\$ 0.8700	52,420	60,253	\$ 2.0200	\$ 121,711	\$	174,131
February	56,616	\$ 3.6600	\$ 207,215	57,301	\$ 0.8700		57,301		\$ 115,748	\$	165,600
March	56,866	\$ 3.6600	\$ 208,130	56,866	\$ 0.8700		56,866	\$ 2.0200	\$ 114,869		164,343
April	52,711	\$ 3.6600 \$ 3.6600	\$ 192,922 \$ 245,996	53,149	\$ 0.8700 \$ 0.8700	46,240	53,149	\$ 2.0200 \$ 2.0200	\$ 107,361 \$ 138,942	\$ \$	153,601
May June	67,212 73,770	\$ 3.6600 \$ 3.6600	\$ 245,996 \$ 269,998	66,783 74,379	\$ 0.8700 \$ 0.8700		68,783 74,379	\$ 2.0200	\$ 138,942 \$ 150,246	\$	197,043 214,955
July	73,770	\$ 3.6600	\$ 267,480	73,082	\$ 0.8700		73,082	\$ 2.0200	\$ 147,626	\$	211,207
August	69,128	\$ 3,6600	\$ 253,008	69,583	\$ 0.8700 \$	60.537	69.583	\$ 2.0200	\$ 140,558	Š	201,095
September	65,490	\$ 3.6600	\$ 239,693	65,965	\$ 0.8700	57,390	65,965	\$ 2.0200	\$ 133,249	\$	190,639
October	54,266	\$ 3.6600	\$ 198,614	55,365	\$ 0.8700	48,168	55,365	\$ 2.0200	\$ 111,837	\$	160,005
November	58,664	\$ 3.6600	\$ 214,710	58,664	\$ 0.8700		58,664	\$ 2.0200	\$ 118,501	\$	169,539
December	64,158	\$ 3.6600	\$ 234,818	65,420	\$ 0.8700	56,915	65,420	\$ 2.0200	\$ 132,148	\$	189,064
Total	751,924	\$ 3.66	\$ 2,752,042	756,810	\$ 0.87	658,425	758,810	\$ 2.02	\$ 1,532,796	\$ 2,	,191,221
Hydro One		Network		Lir	e Connection	ī	Transfor	mation Con	nection	Total Con	nnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January February	-	\$ 3.1942 \$ 3.1942	\$ - \$ -		\$ 0.7710 \$ 0.7710 \$	-		\$ 1.7493 \$ 1.7493	\$ - \$ -	\$ \$	-
March		\$ 3.1942	\$ -		\$ 0.7710			\$ 1.7493	\$ -	\$	
April		\$ 3.1942	\$ -		\$ 0.7710			\$ 1.7493	\$ -	Š	-
May		\$ 3.1942	\$ -	-	\$ 0.7710	-		\$ 1.7493	\$ -	\$	-
June	-	\$ 3.1942	\$ -	-	\$ 0.7710				\$ -	S	-
July	-	\$ 3.1942	\$ -	-	\$ 0.7710		-		\$ -	\$	-
August	-	\$ 3.1942	\$ -	-	\$ 0.7710			\$ 1.7493	\$ -	\$	-
September October	-	\$ 3.1942 \$ 3.1942	\$ - \$ -	-	\$ 0.7710 \$ \$ 0.7710 \$				\$ - \$ -	\$ \$	-
November	-	\$ 3.1942 \$ 3.1942	\$ -		\$ 0.7710 :			\$ 1.7493 \$ 1.7493	\$ - \$ -	\$	
December		\$ 3.1942	\$ -		\$ 0.7710	-		\$ 1.7493	\$ -	\$	-
Total		\$ -	\$ -		\$ - 5			\$ -	\$ -	\$	-
Add Extra Host Here (I)		Network			e Connection			mation Con		Total Con	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	-	\$ -	\$ -	-	\$ - 5				\$ -	\$	-
February March	-	\$ -	\$ -	-	\$ - 5				\$ -	\$	-
April		\$ - \$ -	\$ - \$ -		\$ - 5 \$ - 5				\$ - \$ -	\$ \$	- :
Mav		\$ -	\$ -		S - :				š -	š	-
June		\$ -	\$ -	-	\$ - :	-		\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ - 5	-	-	\$ -	\$ -	\$	-
August	-	\$ -	\$ -	-	\$ - :				\$ -	\$	-
September		\$ -	\$ -	-	\$ - 5			-	\$ -	\$	-
October November	-	\$ - \$ -	\$ - \$ -	-	\$ - 5 \$ - 5				\$ - \$ -	\$ \$	-
		ъ -		-			-			a a	
December		\$ -	s -							s	
December	-	\$ -	\$ -	-	\$ - 5	-	-	\$ -	\$ -	\$	
December Total	-	\$ - \$ -	\$ - \$ -		\$ - :	· -		\$ - \$ -	\$ - \$ -	\$	-
	-	\$ - Network	\$ - \$ -	- - Lir	\$ - S	- -		\$ - s - mation Con	\$ -		nection
Total	- Units Billed	\$ -	\$ -	Lir	\$ - 5	Amount		\$ -	\$ - nection Amount	\$	
Total Add Extra Host Here (II) Month January	- Units Billed	Network Rate	\$ -		\$ - S e Connection Rate \$ - S	Amount	Transfor Units Billed	\$ - mation Con	\$ -	\$ Total Con	
Total Add Extra Host Here (II) Month January February	- Units Billed -	Network Rate \$ - \$ -	\$ - Amount \$ - \$ -		\$ - S e Connection Rate \$ - S \$ - S	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ -	\$ - nection Amount \$ - \$ -	\$ Total Con Amor	
Total Add Extra Host Here (II) Month January February March	Units Billed	Network Rate \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ -		\$ - 3 e Connection Rate \$ - 3 \$ - 3 \$ - 3	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ -	\$ - nection Amount \$ - \$ - \$ - \$ -	\$ Total Con Amor	
Total Add Extra Host Here (II) Month Januarv February March April	Units Billed	Network Rate	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - : e Connection Rate \$ - : \$ - : \$ - : \$ - : \$ - : \$ - : \$ - :	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Total Con Amor	
Total Add Extra Host Here (II) Month January February March	Units Billed	Network Rate \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$ - 3 e Connection Rate \$ - 3 \$ - 3 \$ - 3	Amount	Transfor Units Billed	\$ - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nection Amount \$ - \$ - \$ - \$ -	\$ Total Con Amor	
Total Add Extra Host Here (II) Month January February March April May June July	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ -		S - S e Connection Rate S - S S -	Amount	Transfor Units Billed	**************************************	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ Total Con Amor	
Total Add Extra Host Here (II) Month January February March April May June July August	Units Billed	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		S - S e Connection Rate S - S	Amount 6	Transfor Units Billed	* - mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	**************************************	S Total Con Amor	
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Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February	Units Billed 59,961	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S - : S	Amount 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	Transfor Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Cor Amoi	
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Total Add Extra Host Here (II) Month January Februsry March Apri May June July August September October November December Total Total Month January February March	Units Billed 59,961 56,816	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Rate S - : S	Amount Amount Amount Amount 5 52,420 49,473 49,473 6 46,240 5 58,101	Transfor Units Billed Transfor Units Billed 60,253 57,301 56,866 53,149 68,783	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Cor Amore \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	unt
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July June July June July	Units Billed 59,961 56,616 56,866 52,711 67,212 73,770 73,082	Notwork Rate S -	Amount \$ - \$ - \$ \$	Units Billed	S - : : c Connection Rate S - : : S - :	Amount 5	Transfor Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Cor Amoi	unt
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 59,961 56,616 56,866 52,711 67,212 73,700 73,082	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - : c Connection Rate S - : S -	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	\$ - mation Con Rate \$ - \$ 5	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Cor Amoi	unt
Total Add Extra Host Here (II) Month January February March Apri May June July August September October November December Total Total Month January February March Apri May June July August September Apri May June July August September	Units Billed 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128	Notwork Rate S -	Amount \$ \$ \$ \$ \$ \$ \$ \$ -	Units Billed	S - ! !	Amount Amount Amount Amount 5 52,420 49,852 49,473 66,4710 66,4710 66,4710 66,531 66,5351 66,5351 66,5351 66,5351 66,5351 66,5351	Transfor Units Billed	Rate S - S - S - S - S - S - S - S - S - S	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Cor Amore S S S S S S S S S S S S S S S S S S	unt
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total	Units Billed 59,961 56,616 56,866 52,711 67,212 73,700 73,082 69,128 65,490 54,266	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	S - : c Connection Rate S - : S -	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Transfor Units Billed	\$ mation Con Rate \$ \$ \$ \$ \$ \$ \$ \$ -	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S Total Cor Amoi	unt
Total Add Extra Host Here (II) Month January February March April May June July August September October November Total Total Month January February March April May June July August September October November October October November	Units Billed 59,961 56,816 56,866 52,711 67,212 73,770 73,082 69,128 65,496 58,664 58,664	Notwork Rate S -	Amount \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -	Units Billed Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 65,985 55,865 58,664	S - ! Rate Rate S - ! S -	Amount Amount Amount Amount 5 52,420 49,852 5 49,473 6 46,240 6 46,240 6 46,710 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 7,390	Transfor Units Billed	Rate S - S - S - S - S - S - S - S - S - S	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Cor Amore S S S S S S S S S S S S S S S S S S	unt
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 59,961 56,616 56,866 52,711 67,212 73,700 73,082 69,128 65,490 54,266	Network Rate	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed 60,253 57,301 56,866 53,149 66,783 74,379 73,082 69,583 65,985 55,865 58,664	S - : c Connection Rate S - : S -	Amount Amount Amount Amount 5 52,420 49,852 49,473 66,4710 66,4710 66,710 66,7391 66,5351 66,581 67,390 68,48,168 68,581 68,581 68,581 68,581 68,581 68,581 68,581 68,581 68,581 68,581 68,581 68,581 68,581 68,581	Transfor Units Billed	Rate S - S - S - S - S - S - S - S - S - S	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Cor Amore S S S S S S S S S S S S S S S S S S S	unt
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September Cotober November	Units Billed 59,961 56,816 56,866 52,711 67,212 73,770 73,082 69,128 65,496 58,664 58,664	Notwork Rate S -	Amount \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -	Units Billed	S - ! Rate Rate S - ! S -	Amount Amount Amount Amount 5 52,420 49,852 5 49,473 6 46,240 6 46,240 6 46,710 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581 6 63,581	Transfor Units Billed	Rate S - S - S - S - S - S - S - S - S - S	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Cor Amore S S S S S S S S S S S S S S S S S S S	unt
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December	Units Billed 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 58,664 64,158	Notwork Rate S -	Amount \$ - \$ \$ -	Units Billed	S - : Rate Rate S - : S -	Amount Amount	Transfor Units Billed	Rate S - S - S - S - S - S - S - S - S - S	\$ -nection Amount \$ -\$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$	Total Cor Amore S S S S S S S S S S S S S S S S S S S	unt
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October November December Total	Units Billed 59,961 56,616 56,866 52,711 67,212 73,770 73,082 69,128 65,490 54,266 58,664 64,158	Notwork Rate S -	Amount \$ - \$ \$ -	Units Billed	S - : Rate Rate S - : S -	Amount Amount Amount Amount 5 52,420 49,852 49,473 66,4710 68,101 68,581 69,587 69,587 69,587 69,587 69,587 69,587 69,587	Transfor Units Billed	Rate S - S - S - S - S - S - S - S - S - S	\$ - nection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Cor	unt



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	115,231,745		829,669	30.1%	828,981	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	46,337,213		301,192	10.9%	300,942	0.0065
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7931		378,413	1,056,945	38.4%	1,056,069	2.7908
General Service Greater Than ,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7931		195,977	547,383	19.9%	546,929	2.7908
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	600,477		3,903	0.1%	3,900	0.0065
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0614		7,390	15,234	0.6%	15,221	2.0597
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.							_	
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	115,231,745		645,298	29.4%	643,692	0.0056
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	46,337,213		245,587	11.2%	244,976	0.0053
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2465		378,413	850,105	38.7%	847,989	2.2409
General Service Greater Than ,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2465		195,977	440,262	20.0%	439,167	2.2409
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	600,477		3,183	0.1%	3,175	0.0053
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6581		7,390	12,253	0.6%	12,223	1.6540
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
								_	
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit \$/kWh			Billed kW			Wholesale	RTSR-
	·		RTSR-Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 115,231,745	Billed kW	Amount 828,981	Amount % 30.1%	Wholesale Billing 828,981	RTSR- Network 0.0072
Residential Service Classification General Service Less Than 50 kW Service Classification	. Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0072 0.0065	Billed kWh 115,231,745		828,981 300,942	Amount % 30.1% 10.9%	Wholesale Billing 828,981 300,942	RTSR- Network 0.0072 0.0065
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0072 0.0065 2.7908 2.7908 0.0065	Billed kWh 115,231,745	378,413 195,977	828,981 300,942 1,056,069 546,929 3,900	30.1% 10.9% 38.4% 19.9% 0.1%	Wholesale Billing 828,981 300,942 1,056,069 546,929 3,900	Network 0.0072 0.0065 2.7908 2.7908 0.0065
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than ,000 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0072 0.0065 2.7908 2.7908	Billed kWh 115,231,745 46,337,213	378,413	828,981 300,942 1,056,069 546,929	30.1% 10.9% 38.4% 19.9%	Wholesale Billing 828,981 300,942 1,056,069 546,929	RTSR- Network 0.0072 0.0065 2.7908 2.7908
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than ,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0072 0.0065 2.7908 2.7908 0.0065 2.0597	Billed kWh 115,231,745 46,337,213	378,413 195,977	828,981 300,942 1,056,069 546,929 3,900	30.1% 10.9% 38.4% 19.9% 0.1%	Wholesale Billing 828,981 300,942 1,056,069 546,929 3,900 15,221	RTSR- Network 0.0072 0.0065 2.7908 2.7908 0.0065 2.0597
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than ,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0072 0.0065 2.7908 2.7908 0.0065	Billed kWh 115,231,745 46,337,213	378,413 195,977	828,981 300,942 1,056,069 546,929 3,900	30.1% 10.9% 38.4% 19.9% 0.1%	Wholesale Billing 828,981 300,942 1,056,069 546,929 3,900	Network 0.0072 0.0065 2.7908 2.7908 0.0065
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than ,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	RTSR-Network 0.0072 0.0065 2.7908 0.0065 2.0597 Adjusted RTSR-	Billed kWh 115,231,745 46,337,213 600,477 Loss Adjusted	378,413 195,977 7,390	Amount 828,981 300,942 1,056,069 546,929 3,900 15,221 Billed	30.1% 10.9% 38.4% 19.9% 0.1% 0.6%	Wholesale Billing 828,981 300,942 1,056,069 546,929 3,900 15,221 Current Wholesale	RTSR- Network 0.0072 0.0065 2.7908 2.7908 0.0065 2.0597 Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than ,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh	0.0072 0.0065 2.7908 2.7908 0.0065 2.0597 Adjusted RTSR- Connection	Billed kWh 115,231,745 46,337,213 600,477 Loss Adjusted Billed kWh	378,413 195,977 7,390	828,981 300,942 1,056,069 546,929 3,900 15,221 Billed Amount	30.1% 10.9% 38.4% 19.9% 0.1% 0.6% Billed Amount %	Wholesale Billing 828,981 300,942 1,056,069 546,929 3,900 15,221 Current Wholesale Billing	RTSR- Network 0.0072 0.0065 2.7908 2.7908 0.0065 2.0597 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than ,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWy S/kWy S/kWh S/kWh	0.0072 0.0065 2.7908 0.0065 2.7908 0.0065 2.0597 Adjusted RTSR- Connection	Billed kWh 115,231,745 46,337,213 600,477 Loss Adjusted Billed kWh	378,413 195,977 7,390	828,981 300,942 1,056,069 546,929 3,900 15,221 Billed Amount 643,692	30.1% 10.9% 38.4% 19.9% 0.1% 0.6% Billed Amount %	Wholesale Billing 828,981 300,942 1,056,069 546,929 3,900 15,221 Current Wholesale Billing 643,692	RTSR- Network 0.0072 0.0065 2.7908 2.7908 2.7908 2.7908 Proposed RTSR- Connection 0.0056
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than ,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate RTS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh	0.0072 0.0065 2.7908 2.7908 2.0065 2.0597 Adjusted RTSR- Connection 0.0056 0.0053	Billed kWh 115,231,745 46,337,213 600,477 Loss Adjusted Billed kWh	378,413 195,977 7,390 Billed kW	828,981 300,942 1,056,069 546,929 3,900 15,221 Billed Amount 643,692 244,976	30.1% 10.9% 38.4% 19.9% 0.1% 0.6% Billed Amount % 29.4% 11.2%	Wholesale Billing 828,981 300,942 1,056,069 546,929 3,900 15,221 Current Wholesale Billing 643,692 244,976	RTSR- Network 0.0072 0.0065 2.7908 2.7908 2.7908 2.0065 2.0597 Proposed RTSR- Connection 0.0056 0.0053
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than ,000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Classification General Service To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0072 0.0065 2.7908 0.0065 2.0597 Adjusted RTSR- Connection 0.0056 0.0053 2.2409	Billed kWh 115,231,745 46,337,213 600,477 Loss Adjusted Billed kWh	378,413 195,977 7,390 Billed kW	Amount 828,981 300,942 1,056,069 546,929 3,900 15,221 Billed Amount 643,692 244,976 847,989	30.1% 10.9% 38.4% 0.1% 0.6% Billed Amount % 29.4% 11.2% 38.7%	Wholesale Billing 828,981 300,942 1,056,069 546,929 3,900 15,221 Current Wholesale Billing 643,692 244,976 847,989	RTSR- Network 0.0072 0.0065 2.7908 2.7908 0.0065 2.0597 Proposed RTSR- Connection 0.0056 0.0053 2.2409
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service Greater Than, 000 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service For Than 50 kW Service Classification General Service Greater Than, 000 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0072 0.0065 2.7908 0.0065 2.0597 Adjusted RTSR- Connection 0.0056 0.0053 2.2409	Billed kWh 115,231,745 46,337,213 600,477 Loss Adjusted Billed kWh 115,231,745 46,337,213	378,413 195,977 7,390 Billed kW	828,981 300,942 1,056,069 546,929 3,900 15,221 Billed Amount 643,692 244,976 847,989 439,167	30.1% 10.9% 38.4% 19.9% 0.1% 0.6% Billed Amount % 29.4% 11.2% 38.7% 20.0%	Wholesale Billing 828,981 300,942 1,056,069 546,929 3,900 15,221 Current Wholesale Billing 643,692 244,976 847,989 439,167	RTSR- Network 0.0072 0.0065 2.7908 2.7908 0.0065 2.0597 Proposed RTSR- Connection 0.0056 0.0053 2.2409



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2017 values and will be updated by OEB staff at a later date.

0.00%

66.0%

34.0%

Productivity

Rates

3,270,353

1,684,579

4,954,933

0.00%

19.7700

0.0133

Price Escalator

of Residential Customers

(approved in the last CoS)

11.3%

Effective Year of

Residential Rate

77.3%

22.7%

Rates¹

23.16

0.0089

F/V Split

3,831,127

1,127,275

4,958,402

13,785

(\$/month/year)

3.39

		Revenue from	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge	New F/V Split	Adjusted	Revenue at N
microFIT SERVICE CLASSIFICATION	5.4					5.4		
STREET LIGHTING SERVICE CLASSIFICATION	3.09		12.4552		0.00%	3.09	12.4552	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.53		0.0122		0.00%	10.53	0.0122	
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	518.85		2.7398		0.00%	518.85	2.7398	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	139.96		2.5777		0.00%	139.96	2.5777	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	25.19		0.0145		0.00%	25.19	0.0145	
RESIDENTIAL SERVICE CLASSIFICATION	19.77		0.0133		0.00%	23.16	0.0089	
Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
Associated Stretch Factor Valu	e 0.00%			Rate Design Transition Years Left	3			
Choose Stretch Factor Grou	p	Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	126,660,107	OEB-approved # of Transition Years	5	
The Escalate	. 0.00%	Factor	0.00%	(approved in the last cos)	13,703	Design Transition (yyyy)	2016	

Rate Design Transition

Current Residential Fixed Rate (inclusive of R/C adj.)

Current Residential Variable Rate (inclusive of R/C adj.)

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

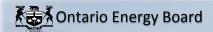
Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.25

Time-of-Use RPP Prices

As of		July 1, 2017	
Off-Peak	\$/kWh	0.0650	
Mid-Peak	\$/kWh	0.0950	
On-Peak	\$/kWh	0.1320	

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0070 If your utility's DRC differs from the value in Cell D29, please update this
		value



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2019) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider per Hydro One Network's Acquisition Agreement	\$	-0.23	- effective until	10/30/2020
Rate Rider per Hydro One Network's Acquisition Agreement	\$/kWh	-0.0001	- effective until	10/30/2020
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	23.16
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.23)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date	te of	
the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0045)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATES AND CHARGES - Regulatory component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A	
(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;	
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;	
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;	
(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;	
but does not include account-holders in Class E.	
OESP Credit	\$ (30.00)
Class B	
(a) account-holders with a household income of \$28,000 or less living in a household of three persons;	
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;	
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;	
but does not include account-holders in Class F.	
OESP Credit	\$ (34.00)
Class C	
(a) account-holders with a household income of \$28,000 or less living in a household of four persons;	
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;	
(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;	
but does not include account-holders in Class G.	
OESP Credit	\$ (38.00)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

ONTARIO ELEGITIONI I GOLI ONI I ROGRAM REGILIENTO	•	
Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H. OESP Credit	\$	(42.00)
Class E		
Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(45.00)
Class F		
(a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;		
(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or		
(c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity;		
ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or		
iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(50.00)
Class G		
Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(55.00)
Class H		
Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(60.00)
Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or		
(c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit	\$	(75.00)

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of	of	
the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0898
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(2.2009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.6312
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2409
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018	\$/kW	0.0077
Applicable only for Class B Customers		0.0977
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.9358)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2409
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0875
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.5354)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6540
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
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approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2018
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2018

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approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Install / remove load control device - during regular hours	\$	65.00
Install / remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity. One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ 100.00 Monthly Fixed Charge, per retailer \$ 20.00 Monthly Variable Charge, per customer, per retailer \$/cust. 0.50 Distributor-consolidated billing monthly charge, per customer, per retailer \$/cust 0.30 Retailer-consolidated billing monthly credit, per customer, per retailer \$/cust. (0.30)Service Transaction Requests (STR) Request fee, per request, applied to the requesting party 0.25 Processing fee, per request, applied to the requesting party 0.50 Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year no charge More than twice a year, per request (plus incremental delivery costs) \$ 2.00

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Noto

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	2,000		N/A	
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	219,000	500	DEMAND	
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION	kW						DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	150		N/A	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	245,280	560	DEMAND	4,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	285		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES				Sul	o-Total			Total	
(eg: Residential TOU, Residential Retailer)	Units	Α			В		С	A + B + C	
, ,		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.06	0.2%	\$ (3.09)	-9.0%	\$ (3.09)	-7.0%	\$ (3.24)	-2.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (8.20)	-12.2%	\$ (8.20)	-8.9%	\$ (8.61)	-2.9%
GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (3,105.15)	-196.9%	\$ (3,109.10)	-75.9%	\$ (3,513.28)	-9.8%
GENERAL SERVICE GREATER THAN ,000 kW SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (0.62)	-4.8%	\$ (0.62)	-4.2%	\$ (0.69)	-2.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (3,459.85)	-18.0%	\$ (3,463.10)	-16.2%	\$ (3,913.30)	-6.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.11	8.7%	\$ 0.91	3.5%	\$ 0.91	3.0%	\$ 0.95	1.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (3.24)	-7.9%	\$ (9.54)	-20.2%	\$ (9.54)	-14.2%	\$ (10.02)	-4.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.06	0.2%	\$ (11.19)	-31.9%	\$ (11.19)	-24.8%	\$ (12.64)	-8.6%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ (29.80)	-42.9%	\$ (29.80)	-31.7%	\$ (33.67)	-8.9%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

	Current	DEB-Approve	I	Proposed			Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 19.77		\$ 19.77			\$ 23.16		17.15%		
Distribution Volumetric Rate	\$ 0.0133			\$ 0.0089	750			-33.08%		
Fixed Rate Riders	\$ 0.44		\$ 0.44	\$ 0.41	1		\$ (0.03)	-6.82%		
Volumetric Rate Riders	\$ 0.0007	750		\$ 0.0007	750			0.00%		
Sub-Total A (excluding pass through)			\$ 30.71			\$ 30.77		0.20%		
Line Losses on Cost of Power	\$ 0.0822	32	\$ 2.66	\$ 0.0822	32	\$ 2.66	\$ -	0.00%		
Total Deferral/Variance Account Rate	· .	750	\$ -	-\$ 0.0045	750	\$ (3.38)	\$ (3.38)			
Riders	•	700	Ψ	ψ 0.0040	700	, ,	. , ,			
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0003	750		\$ 0.23			
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -			
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -			
Smart Meter Entity Charge (if applicable)										
and/or any fixed (\$) Deferral/Variance	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%		
Account Rate Riders										
Additional Volumetric Rate Riders (Sheet 18)		750	\$ -	\$ -	750	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-							A (0.00)	0.050/		
Total A)			\$ 34.16			\$ 31.07	\$ (3.09)	-9.05%		
RTSR - Network	\$ 0.0072	782	\$ 5.63	\$ 0.0072	782	\$ 5.63	\$ -	0.00%		
RTSR - Connection and/or Line and	\$ 0.0056	700	\$ 4.38	\$ 0.0056	700	\$ 4.38		0.00%		
Transformation Connection	\$ 0.0056	782	\$ 4.38	\$ 0.0056	782	\$ 4.38	\$ -	0.00%		
Sub-Total C - Delivery (including Sub-			\$ 44.17			\$ 41.08	\$ (3.09)	-7.00%		
Total B)			\$ 44.17			\$ 41.06	\$ (3.09)	-7.00%		
Wholesale Market Service Charge	\$ 0.0036	782	\$ 2.82	\$ 0.0036	782	\$ 2.82	•	0.00%		
(WMSC)	\$ 0.0036	102	\$ 2.02	\$ 0.0036	102	\$ 2.02	\$ -	0.00%		
Rural and Remote Rate Protection	\$ 0.0003	782	\$ 0.23	\$ 0.0003	782	e 0.00		0.00%		
(RRRP)	\$ 0.000	782	\$ 0.23	\$ 0.0003	782	\$ 0.23	5 -	0.00%		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)						·				
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	s -	0.00%		
TOU - Mid Peak	\$ 0.0950		\$ 12.11	\$ 0.0950	128		\$ -	0.00%		
TOU - On Peak	\$ 0.1320			\$ 0.1320	135	\$ 17.82		0.00%		
TOO ON TOUR	0.1020	100	Ψ 17.02	0.1020	100	Ψ 17.02	, v	0.0070		
Total Bill on TOU (before Taxes)			\$ 109.09			\$ 106.00	\$ (3.09)	-2.83%		
HST	139	6	\$ 14.18	13%	,I	\$ 13.78		-2.83%		
8% Rebate	89		\$ (8.73)	8%		\$ (8.48)				
Total Bill on TOU	ű	Ĭ	\$ 114.55	0,0		\$ 111.30		-2.83%		
	·		114.00			111.00	(0.24)	2.0070		

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW Demand

1.0431 1.0431 Current Loss Factor Proposed/Approved Loss Factor

		Current Of	B-Approved		Proposed				Impact			
	Rate		Volume	Charge		ate	Volume	Charge				
	(\$)			(\$)		\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	25.19		\$ 25.19		25.19	1			0.00%		
Distribution Volumetric Rate	\$	0.0145	2000			0.0145	2000			0.00%		
Fixed Rate Riders	\$	3.99	1	\$ 3.99	\$	3.99	1	\$ 3.99		0.00%		
Volumetric Rate Riders	\$	0.0005	2000			0.0005	2000	\$ 1.00		0.00%		
Sub-Total A (excluding pass through)				\$ 59.18				\$ 59.18		0.00%		
Line Losses on Cost of Power	\$	0.0822	86	\$ 7.08	\$	0.0822	86	\$ 7.08	\$ -	0.00%		
Total Deferral/Variance Account Rate	s	_	2,000	s -	-\$	0.0044	2,000	\$ (8.80)	\$ (8.80)			
Riders	1		-				•		. ,			
CBR Class B Rate Riders	\$	-	2,000			0.0003	2,000		\$ 0.60			
GA Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	\$ -	\$ -			
Low Voltage Service Charge	\$	-	2,000	\$ -			2,000	\$ -	\$ -			
Smart Meter Entity Charge (if applicable)												
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$ 0.79	\$	0.79	1	\$ 0.79	\$ -	0.00%		
Account Rate Riders												
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$ -	\$	-	2,000	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-				\$ 67.05				\$ 58.85	\$ (8.20)	-12.23%		
Total A)				•				•	. ,			
RTSR - Network	\$	0.0065	2,086	\$ 13.56	\$	0.0065	2,086	\$ 13.56	\$ -	0.00%		
RTSR - Connection and/or Line and	s	0.0053	2,086	\$ 11.06	\$	0.0053	2,086	\$ 11.06	s -	0.00%		
Transformation Connection	<u> </u>		_,	*	*		_,	*	·			
Sub-Total C - Delivery (including Sub-				\$ 91.67				\$ 83.47	\$ (8.20)	-8.95%		
Total B)				V 001				V 00111	(0.20)	0.0070		
Wholesale Market Service Charge	\$	0.0036	2,086	\$ 7.51	\$	0.0036	2,086	\$ 7.51	s -	0.00%		
(WMSC)	1	0.0000	2,000	Ų 1.01	Ť	0,000	2,000	Ψ 7.01	•	0.0070		
Rural and Remote Rate Protection	s	0.0003	2,086	\$ 0.63	\$	0.0003	2,086	\$ 0.63	s -	0.00%		
(RRRP)	I.				1 '		2,000					
Standard Supply Service Charge	\$	0.25	1	Ψ 0.20		0.25	1	\$ 0.25		0.00%		
Debt Retirement Charge (DRC)	\$	0.0070	2,000			0.0070	2,000	\$ 14.00		0.00%		
TOU - Off Peak	\$	0.0650	1,300			0.0650	1,300	\$ 84.50		0.00%		
TOU - Mid Peak	\$	0.0950	340	\$ 32.30		0.0950	340	\$ 32.30		0.00%		
TOU - On Peak	\$	0.1320	360	\$ 47.52	\$	0.1320	360	\$ 47.52	\$ -	0.00%		
Total Bill on TOU (before Taxes)		-		\$ 278.38				\$ 270.18		-2.95%		
HST	1	13%		\$ 36.19		13%		\$ 35.12		-2.95%		
8% Rebate		8%		\$ (22.27		8%		\$ (21.61)				
Total Bill on TOU				\$ 292.29				\$ 283.68	\$ (8.61)	-2.95%		

1.0431 1.0431 Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved	I		Proposed	I	In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 139.96		\$ 139.96		1	Ψ 100.00		0.00%
Distribution Volumetric Rate	\$ 2.5777	500			500			0.00%
Fixed Rate Riders	\$ (1.40)		\$ (1.40)		1	\$ (1.40)		0.00%
Volumetric Rate Riders	\$ 0.2993	500		\$ 0.2993	500			0.00%
Sub-Total A (excluding pass through)			\$ 1,577.06	_		\$ 1,577.06		0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s -	500	\$ -	-\$ 1.5697	500	\$ (784.85)	\$ (784.85)	
Riders			·			, ,	. ,	
CBR Class B Rate Riders	-	500	-	\$ 0.0898	500	\$ 44.90		
GA Rate Riders	\$ -	219,000		-\$ 0.0108	219,000	\$ (2,365.20)	\$ (2,365.20)	
Low Voltage Service Charge	\$ -	500	\$ -		500	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	•			•	_		•	
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders		500		•	500		•	
Additional Volumetric Rate Riders (Sheet 18)		500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 1,577.06			\$ (1,528.09)	\$ (3,105.15)	-196.89%
Total A) RTSR - Network	\$ 2.7931	500	\$ 1,396.55	\$ 2.7908	500	\$ 1,395,40	\$ (1.15)	-0.08%
RTSR - Network RTSR - Connection and/or Line and	\$ 2.7931					φ 1,395.40		
Transformation Connection	\$ 2.2465	500	\$ 1,123.25	\$ 2.2409	500	\$ 1,120.45	\$ (2.80)	-0.25%
Sub-Total C - Delivery (including Sub-								
Total B)			\$ 4,096.86			\$ 987.76	\$ (3,109.10)	-75.89%
Wholesale Market Service Charge	\$ 0.0036	228,439	\$ 822.38	\$ 0.0036	228,439	\$ 822.38	6	0.00%
(WMSC)	\$ 0.0030	220,439	φ 022.30	\$ 0.0030	220,439	φ 022.30	φ -	0.00 /6
Rural and Remote Rate Protection	\$ 0.0003	228,439	\$ 68.53	\$ 0.0003	228,439	\$ 68.53	e	0.00%
(RRRP)	,				220,439			
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	219,000		\$ 0.0070	219,000	\$ 1,533.00		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	228,439	\$ 25,151.12	\$ 0.1101	228,439	\$ 25,151.12	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 31,672.14			\$ 28,563.04		-9.82%
HST	13%		\$ 4,117.38	13%		\$ 3,713.20		-9.82%
Total Bill on Average IESO Wholesale Market Price			\$ 35,789.52			\$ 32,276.24	\$ (3,513.28)	-9.82%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption 150 kWh

	С	urrent OE	B-Approved					Proposed				lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	10.53	1	\$	10.53		10.53		\$	10.53	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0122	150		1.83	\$	0.0122	150	\$	1.83	\$	-	0.00%
Fixed Rate Riders	\$	(0.11)	1	\$	(0.11)		(0.11)	. 1	\$	(0.11)		-	0.00%
Volumetric Rate Riders	\$	0.0007	150		0.11	\$	0.0007	150		0.11	\$	-	0.00%
Sub-Total A (excluding pass through)	_			\$	12.36				\$	12.36	\$	-	0.00%
Line Losses on Cost of Power	\$	0.0822	6	\$	0.53	\$	0.0822	6	\$	0.53	\$	-	0.00%
Total Deferral/Variance Account Rate	s	_	150	\$	_	-\$	0.0044	150	\$	(0.66)	\$	(0.66)	
Riders	ľ			,					Ψ	, ,		, ,	
CBR Class B Rate Riders	\$	-	150	\$	-	\$	0.0003	150	\$	0.05	\$	0.05	
GA Rate Riders	\$	-	150	\$	-	\$	-	150	\$	-	\$	-	
Low Voltage Service Charge	\$	-	150	\$	-			150	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			150	\$	-	\$	-	150	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	12.89				\$	12.27	\$	(0.62)	-4.77%
Total A)				Þ	12.09				Ф	12.27	Þ	(0.62)	-4.770
RTSR - Network	\$	0.0065	156	\$	1.02	\$	0.0065	156	\$	1.02	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0053	156	\$	0.83	\$	0.0053	156	\$	0.83	\$		0.00%
Transformation Connection	P	0.0033	150	9	0.03	9	0.0055	150	9	0.03	9	-	0.00 /6
Sub-Total C - Delivery (including Sub-				\$	14.73				\$	14.12	\$	(0.62)	-4.17%
Total B)				Þ	14.73				9	14.12	4	(0.62)	-4.1770
Wholesale Market Service Charge	\$	0.0036	156	\$	0.56	\$	0.0036	156	\$	0.56	\$		0.00%
(WMSC)	•	0.0036	156	Ф	0.56	Ф	0.0036	100	Ф	0.56	Ф	-	0.00%
Rural and Remote Rate Protection		0.0003	156	\$	0.05	s	0.0003	156	s	0.05	\$		0.00%
(RRRP)	\$	0.0003	150	Э	0.05	Þ	0.0003	156	Э	0.05	э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05	\$	-	0.00%
TOU - Off Peak	\$	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	26	\$	2.42	\$	0.0950	26	\$	2.42	\$	-	0.00%
TOU - On Peak	\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	28.97				\$	28.35	\$	(0.62)	-2.12%
HST	1	13%		\$	3.77		13%		\$	3.69	\$	(0.08)	-2.12%
Total Bill on TOU		1070		\$	32.73		1070		\$	32.04	\$	(0.69)	-2.12%
				Ť	02.10				Ť	02.04	Ť	(0.00)	2.12.70

Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approved			Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.09	4000			4000		\$ -	0.00%
Distribution Volumetric Rate	\$ 12.4552	560			560		\$ -	0.00%
Fixed Rate Riders	\$ (0.03)				4000			0.00%
Volumetric Rate Riders	\$ 0.0941	560		\$ 0.0941	560			0.00%
Sub-Total A (excluding pass through)			\$ 19,267.61			\$ 19,267.61		0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s -	560	\$ -	-\$ 1.5354	560	\$ (859.82)	\$ (859.82)	
Riders	Ť		·			1	, , ,	
CBR Class B Rate Riders	\$ -	560	\$ -	\$ 0.0875	560	\$ 49.00		
GA Rate Riders	\$ -	245,280		-\$ 0.0108	245,280	\$ (2,649.02)	\$ (2,649.02)	
Low Voltage Service Charge	\$ -	560	\$ -		560	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)								
and/or any fixed (\$) Deferral/Variance	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Account Rate Riders								
Additional Volumetric Rate Riders (Sheet 18)		560	\$ -	\$ -	560	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 19,267.61			\$ 15,807.76	\$ (3,459.85)	-17.96%
Total A)	ļ <u>.</u>					. ,		
RTSR - Network	\$ 2.0614	560	\$ 1,154.38	\$ 2.0597	560	\$ 1,153.43	\$ (0.95)	-0.08%
RTSR - Connection and/or Line and	\$ 1.6581	560	\$ 928.54	\$ 1.6540	560	\$ 926.24	\$ (2.30)	-0.25%
Transformation Connection			,				, , , , , ,	
Sub-Total C - Delivery (including Sub-			\$ 21,350.53			\$ 17.887.43	\$ (3.463.10)	-16.22%
Total B)			, , , , , , , , , , , , , , , , , , , ,			, , , , ,	. (-,,	
Wholesale Market Service Charge	\$ 0.0036	255,852	\$ 921.07	\$ 0.0036	255,852	\$ 921.07	s -	0.00%
(WMSC)	•	,	•				•	
Rural and Remote Rate Protection	\$ 0.0003	255,852	\$ 76.76	\$ 0.0003	255,852	\$ 76.76	\$ -	0.00%
(RRRP)								0.000/
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	0.45.000	\$ 0.25		0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	245,280		\$ 0.0070	245,280	\$ 1,716.96		0.00%
Average IESO Wholesale Market Price	\$ 0.1101	255,852	\$ 28,169.26	\$ 0.1101	255,852	\$ 28,169.26	\$ -	0.00%
			A F0.00:			40.75:	40 400 151	0.000
Total Bill on Average IESO Wholesale Market Price		1	\$ 52,234.82	,		\$ 48,771.72		-6.63%
HST	13%		\$ 6,790.53	13%		\$ 6,340.32		-6.63%
Total Bill on Average IESO Wholesale Market Price			\$ 59,025.34			\$ 55,112.04	\$ (3,913.30)	-6.63%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

		Current Of	B-Approved	d				Proposed	ı		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)	ļ.,	(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	19.77		\$	19.77		23.16	1	Ψ	23.16		3.39	17.15%	
Distribution Volumetric Rate	\$	0.0133	285			\$	0.0089	285			\$	(1.25)	-33.08%	
Fixed Rate Riders	\$	0.44	1	\$	0.44	\$	0.41	1	\$	0.41	\$	(0.03)	-6.82%	
Volumetric Rate Riders	\$	0.0007	285		0.20	\$	0.0007	285		0.20	\$	-	0.00%	
Sub-Total A (excluding pass through)				\$	24.20				\$	26.31	\$	2.11	8.70%	
Line Losses on Cost of Power	\$	0.0822	12	\$	1.01	\$	0.0822	12	\$	1.01	\$	-	0.00%	
Total Deferral/Variance Account Rate	•	_	285	\$	_	-\$	0.0045	285	\$	(1.28)	œ.	(1.28)		
Riders	Ψ		203	Ψ	-	-Ψ	0.0043	203	Ψ	(1.20)	Ψ	, ,		
CBR Class B Rate Riders	\$	-	285	\$	-	\$	0.0003	285	\$	0.09	\$	0.09		
GA Rate Riders	\$	-	285	\$	-	\$	-	285	\$	-	\$	-		
Low Voltage Service Charge	\$	-	285	\$	-			285	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%	
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			285	\$	-	\$	-	285	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				4	26.00					26.91	\$	0.91	3.50%	
Total A)				\$	26.00				\$	26.91	Þ	0.91	3.50%	
RTSR - Network	\$	0.0072	297	\$	2.14	\$	0.0072	297	\$	2.14	\$	-	0.00%	
RTSR - Connection and/or Line and	\$	0.0056	297	e.	1.66	\$	0.0056	297	\$	1.66		_	0.00%	
Transformation Connection	Þ	0.0056	291	Ф	1.00	Þ	0.0056	291	Ф	1.00	Þ	-	0.00%	
Sub-Total C - Delivery (including Sub-				\$	29.80				\$	30.71	9	0.91	3.05%	
Total B)				Ą	29.00				Ą	30.71	9	0.91	3.03 /6	
Wholesale Market Service Charge	\$	0.0036	297	s	1.07	\$	0.0036	297	\$	1.07	s	_	0.00%	
(WMSC)	a a	0.0030	291	φ	1.07	φ	0.0030	231	φ	1.07	φ	-	0.00 /6	
Rural and Remote Rate Protection		0.0003	297	e.	0.09	\$	0.0003	297	\$	0.09			0.00%	
(RRRP)	P	0.0003	291	Ф	0.09	Ф	0.0003	291	Ф	0.09	à	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)														
TOU - Off Peak	\$	0.0650	185	\$	12.04	\$	0.0650	185	\$	12.04	\$	-	0.00%	
TOU - Mid Peak	\$	0.0950	48	\$	4.60	\$	0.0950	48	\$	4.60	\$	-	0.00%	
TOU - On Peak	\$	0.1320	51	\$	6.77	\$	0.1320	51	\$	6.77	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	54.63				\$	55.54	\$	0.91	1.66%	
HST		13%		\$	7.10		13%		\$	7.22	\$	0.12	1.66%	
8% Rebate	1	8%		\$	(4.37)		8%		\$	(4.44)	\$	(0.07)		
Total Bill on TOU				\$	57.36				\$	58.32		0.95	1.66%	
													,,,,	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

		Current Of	B-Approved	t				Proposed				Impact	
	Rat		Volume		Charge		Rate	Volume		Charge			
	(\$)			_	(\$)	<u> </u>	(\$)		_	(\$)		ange	% Change
Monthly Service Charge	\$	19.77	1	\$		\$	23.16		\$	23.16		3.39	17.15%
Distribution Volumetric Rate	\$	0.0133	1500				0.0089	1500		13.35	\$	(6.60)	-33.08%
Fixed Rate Riders	\$	0.44	1	\$	0.44	\$	0.41	1	\$	0.41	\$	(0.03)	-6.82%
Volumetric Rate Riders	\$	0.0007	1500		1.05	\$	0.0007	1500		1.05	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	41.21				\$	37.97	\$	(3.24)	-7.86%
Line Losses on Cost of Power	\$	0.0822	65	\$	5.31	\$	0.0822	65	\$	5.31	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	1,500	\$	_	-\$	0.0045	1,500	\$	(6.75)	s	(6.75)	
Riders	1.		-	l '		I.		•		` '		, ,	
CBR Class B Rate Riders	\$	-	1,500	\$	-	\$	0.0003	1,500	\$	0.45	\$	0.45	
GA Rate Riders	\$	-	1,500	\$	-	\$	-		\$	-	\$	-	
Low Voltage Service Charge	\$	-	1,500	\$	-			1,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	47.31				\$	37.77	s	(9.54)	-20.16%
Total A)				Ф	47.31				9	31.11	4	(9.54)	-20.10 /6
RTSR - Network	\$	0.0072	1,565	\$	11.27	\$	0.0072	1,565	\$	11.27	\$		0.00%
RTSR - Connection and/or Line and	s	0.0056	1,565	\$	8.76	\$	0.0056	1,565	œ	8.76	e		0.00%
Transformation Connection	ð	0.0030	1,505	φ	0.70	Ģ	0.0030	1,505	9	0.70	9	-	0.00 /6
Sub-Total C - Delivery (including Sub-				\$	67.34				\$	57.80	e	(9.54)	-14.17%
Total B)				Ą	07.34				P	37.00	Ą	(9.54)	-14.17/0
Wholesale Market Service Charge	s	0.0036	1,565	\$	5.63	\$	0.0036	1,565	\$	5.63	\$		0.00%
(WMSC)	*	0.0036	1,565	Ф	5.03	Ф	0.0036	1,505	Ф	5.03	Þ	-	0.00%
Rural and Remote Rate Protection		0.0003	1.565	\$	0.47	\$	0.0003	1,565	•	0.47	s	_	0.00%
(RRRP)	*	0.0003	1,505	Ф	0.47	Ф	0.0003	1,505	Ф	0.47	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)													
TOU - Off Peak	\$	0.0650	975	\$	63.38	\$	0.0650	975	\$	63.38	\$	-	0.00%
TOU - Mid Peak	\$	0.0950	255	\$	24.23	\$	0.0950	255	\$	24.23	\$	-	0.00%
TOU - On Peak	Ś	0.1320	270	\$	35.64	\$	0.1320	270	\$	35.64	\$	_	0.00%
	1.7			Ť		Ť					Ť		575576
Total Bill on TOU (before Taxes)				\$	196.93	Г			\$	187.39	\$	(9.54)	-4.84%
HST		13%		\$	25.60		13%		\$	24.36	\$	(1.24)	-4.84%
8% Rebate		8%		\$	(15.75)		8%		\$	(14.99)	\$	0.76	
Total Bill on TOU		0,0		\$	206.78		0,0		\$	196.76	\$	(10.02)	-4.84%
				Ť	2000				Ť	100110	-	(1.5102)	110 170

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)

Consumption 750 kWh

		Current OI	B-Approved	d				Proposed				lm	pact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	19.77		\$	19.77		23.16	1	\$	23.16		3.39	17.15%	
Distribution Volumetric Rate	\$	0.0133	750		9.98	\$	0.0089	750		6.68		(3.30)	-33.08%	
Fixed Rate Riders	\$	0.44	1	\$	0.44	\$	0.41	1	\$		\$	(0.03)	-6.82%	
Volumetric Rate Riders	\$	0.0007	750		0.53	\$	0.0007	750		0.53		-	0.00%	
Sub-Total A (excluding pass through)				\$	30.71				\$	30.77		0.06	0.20%	
Line Losses on Cost of Power	\$	0.1101	32	\$	3.56	\$	0.1101	32	\$	3.56	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	-	750	\$	_	-\$	0.0045	750	\$	(3.38)	\$	(3.38)		
Riders	1			1		1				, ,		` '		
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0003	750	\$	0.23		0.23		
GA Rate Riders	\$	-	750	\$	-	-\$	0.0108	750	\$	(8.10)		(8.10)		
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)														
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%	
Account Rate Riders														
Additional Volumetric Rate Riders (Sheet 18)			750	\$	-	\$	-	750	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	35.06				\$	23.87	\$	(11.19)	-31.92%	
Total A)				Ψ					*			(,		
RTSR - Network	\$	0.0072	782	\$	5.63	\$	0.0072	782	\$	5.63	\$	-	0.00%	
RTSR - Connection and/or Line and	\$	0.0056	782	\$	4.38	\$	0.0056	782	\$	4.38	\$	_	0.00%	
Transformation Connection	_ <u>_</u>			,		Ť			,		,			
Sub-Total C - Delivery (including Sub-				\$	45.07				\$	33.88	\$	(11.19)	-24.83%	
Total B)				*					*		*	(,	21.0070	
Wholesale Market Service Charge	\$	0.0036	782	\$	2.82	\$	0.0036	782	\$	2.82	\$	_	0.00%	
(WMSC)	1	0.0000		Ť	2.02	Ť	0.0000	.02	*	2.02	,		0.0070	
Rural and Remote Rate Protection	\$	0.0003	782	\$	0.23	\$	0.0003	782	\$	0.23	s	_	0.00%	
(RRRP)	<u> </u>	0.0000	. 02	٣	0.20	Ť	0.0000	. 02	*	0.20	Υ		0.0070	
Standard Supply Service Charge														
Debt Retirement Charge (DRC)														
Non-RPP Retailer Avg. Price	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	130.70				\$	119.51		(11.19)	-8.56%	
HST		13%	l	\$	16.99		13%		\$	15.54	\$	(1.45)	-8.56%	
8% Rebate		8%					8%							
Total Bill on Non-RPP Avg. Price				\$	147.69				\$	135.04	\$	(12.64)	-8.56%	

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

		Current Of	B-Approved	d				Proposed			Im		pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)			<u> </u>	(\$)	_	(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	25.19		\$	25.19		25.19	1	\$	25.19		-	0.00%
Distribution Volumetric Rate	\$	0.0145	2000		29.00	\$	0.0145	2000		29.00		-	0.00%
Fixed Rate Riders	\$	3.99	1	\$	3.99	\$	3.99	1	\$	3.99		-	0.00%
Volumetric Rate Riders	\$	0.0005	2000		1.00	\$	0.0005	2000	\$	1.00		-	0.00%
Sub-Total A (excluding pass through)				\$	59.18	Ļ.			\$	59.18		-	0.00%
Line Losses on Cost of Power	\$	0.1101	86	\$	9.49	\$	0.1101	86	\$	9.49	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	-	2.000	\$	_	-\$	0.0044	2,000	\$	(8.80)	\$	(8.80)	
Riders	Ĭ		, , , , ,	l '		1		· ·		, ,	1	, ,	
CBR Class B Rate Riders	\$	-	2,000		-	\$	0.0003	2,000	\$	0.60		0.60	
GA Rate Riders	\$	-	2,000	\$	-	-\$	0.0108	2,000	\$	(21.60)		(21.60)	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)													
and/or any fixed (\$) Deferral/Variance	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Account Rate Riders													
Additional Volumetric Rate Riders (Sheet 18)			2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	69.46				\$	39.66	•	(29.80)	-42.90%
Total A)				, T					*			(23.00)	
RTSR - Network	\$	0.0065	2,086	\$	13.56	\$	0.0065	2,086	\$	13.56	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0053	2,086	œ.	11.06	\$	0.0053	2,086	\$	11.06	œ.	_	0.00%
Transformation Connection	Ψ	0.0033	2,000	Ψ	11.00	Ψ	0.0055	2,000	Ψ	11.00	Ψ	_	0.0070
Sub-Total C - Delivery (including Sub-				\$	94.08				\$	64.28		(29.80)	-31.68%
Total B)				P	34.00				Ą	04.20	Ą	(29.60)	-31.00 //
Wholesale Market Service Charge	\$	0.0036	2,086	œ	7.51	\$	0.0036	2,086	\$	7.51	e		0.00%
(WMSC)	· ·	0.0030	2,000	φ	7.51	Ψ	0.0030	2,000	φ	7.51	φ	-	0.00 /6
Rural and Remote Rate Protection	e	0.0003	2,086	œ	0.63		0.0003	2,086	\$	0.63	e	_	0.00%
(RRRP)	a de la companya de l	0.0003	2,000	φ	0.03	φ	0.0003	2,000	φ	0.03	φ	-	0.0076
Standard Supply Service Charge													
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	336.41				\$	306.61	\$	(29.80)	-8.86%
HST		13%		\$	43.73		13%		\$	39.86	\$	(3.87)	-8.86%
8% Rebate		8%		1			8%				1	(/	
Total Bill on Non-RPP Avg. Price		5,0		\$	380.15		3,0		\$	346.47	\$	(33.67)	-8.86%
,												,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

Filed: 2017-08-14 EB-2017-0050

2018 Rate Application Appendix G Page 1 of 3

Appendix G1

2018 Bill Impacts (Typical Consumption Level)

Rate Class	Norfolk Embedded Distributor
Monthly Consumption (kWh)	500,000
Peak (kW)	0
Loss factor	1.0564
Monthly Consumption (kWh) - Uplifted	528,200
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)
Monthly Service Charge	1	616.86	616.86	1	616.86	616.86	0.00	0.00%
Distribution Volumetric Rate	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
Fixed Rate Riders	1	-9.09	-9.09	1	-9.09	-9.09	0.00	0.00%
Volumetric Rate Riders	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
Sub-Total A (excluding pass through)			607.77			607.77	0.00	0.00%
Line Losses on Cost of Power	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%
Total Deferral/Variance Account Rate Riders	500,000	0.0000	0.00	500,000	0.0085	4,250.00	4,250.00	0.00%
CBR Class B Rate Riders	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
GA Rate Riders	500,000	0.0000	0.00	500,000	0.0008	400.00	400.00	0.00%
Low Voltage Monthly Service Charge	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variance Account Rate Riders	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%
Additional Volumetric Rate Riders (Sheet 18)	500,000	0.0000	0.00	500,000	0.0000	0.00	0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			607.77			5,257.77	4,650.00	765.09%
Retail Transmission Rate – Network Service Rate	528,200	0	0.00	528,200	0	0.00	0.00	0.00%
Retail Transmission Rate – Line and Transformation Connection S	528,200	0	0.00	528,200	0	0.00	0.00	0.00%
Sub-Total C - Delivery (including Sub-Total B)			607.77			5,257.77	4,650.00	765.09%
Wholesale Market Monthly Service Charge (WMSC)	528,200	0.0036	1,901.52	528,200	0.0036	1,901.52	0.00	0.00%
Rural and Remote Rate Protection (RRRP)	528,200	0.0003	158.46	528,200	0.0003	158.46	0.00	0.00%
Standard Supply Monthly Service Charge	1	0.25	0.25	1	0.25	0.25		0.00%
Debt Retirement Charge (DRC)	500,000	0.007	3,500.00	500,000	0.007	3,500.00	0.00	0.00%
Average IESO Wholesale Market Price	528,200	0.1101	58,154.82	528,200	0.1101	58,154.82	0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			64,322.82			68,972.82	4,650.00	7.23%
HST		0.13	8,361.97		0.13	8,966.47	604.50	7.23%
Total Bill on Average IESO Wholesale Market Price			72,684.79			77,939.29	5,254.50	7.23%

Appendix G2

2018 Bill Impacts (Typical Consumption Level)

Rate Class	Haldimand Embedded Distributor
Monthly Consumption (kWh)	6,055,000
Peak (kW)	18,970
Loss factor	1.0288
Monthly Consumption (kWh) - Uplifted	6,229,384
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)
Monthly Service Charge	1	464.17	464.17	1	464.17	464.17	0.00	0.00%
Distribution Volumetric Rate	18,970	1.4304	27,134.69	18,970	1.4304	27,134.69	0.00	
Fixed Rate Riders	1	-4.64	-4.64	1	-4.64	-4.64	0.00	
Volumetric Rate Riders	18,970	-0.0143	-271.27	18,970	-0.0143	-271.27	0.00	
Sub-Total A (excluding pass through)	•		27,322.95			27,322.95	0.00	0.00%
Line Losses on Cost of Power	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%
Total Deferral/Variance Account Rate Riders	18,970	-0.3663	-6,948.71	18,970	-0.3472	-6,586.38	362.33	-5.21%
CBR Class B Rate Riders	18,970	0.0000	0.00	18,970	0.0000	0.00	0.00	0.00%
GA Rate Riders	6,055,000	0.0033	19,981.50	6,055,000	0.0054	32,697.00	12,715.50	63.64%
Low Voltage Monthly Service Charge	18,970	0.0000	0.00	18,970	0.0000	0.00	0.00	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$)								
Deferral/Variance Account Rate Riders	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%
Additional Volumetric Rate Riders (Sheet 18)	18,970	0.0000	0.00	18,970	0.0000	0.00	0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			40,355.74			53,433.56	13,077.83	32.41%
Retail Transmission Rate – Network Service Rate	18,970	2.9981	56,873.96	18,970	2.9692	56,325.72	-548.23	-0.96%
Retail Transmission Rate – Line and Transformation Connection S	18,970	2.6509	50,287.57	18,970	2.6461	50,196.52	-91.06	-0.18%
Sub-Total C - Delivery (including Sub-Total B)			147,517.27			159,955.80	12,438.54	8.43%
Wholesale Market Monthly Service Charge (WMSC)	6,229,384	0.0036	22,425.78	6,229,384	0.0036	22,425.78	0.00	0.00%
Rural and Remote Rate Protection (RRRP)	6,229,384	0.0003	1,868.82	6,229,384	0.0003	1,868.82	0.00	0.00%
Standard Supply Monthly Service Charge	1	0.25	0.25	1	0.25	0.25	0.00	0.00%
Debt Retirement Charge (DRC)	6,055,000	0.007	42,385.00	6,055,000	0.007	42,385.00	0.00	0.00%
Average IESO Wholesale Market Price	6,229,384	0.1101	685,855.18	6,229,384	0.1101	685,855.18	0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			900,052.29			912,490.83	12,438.54	1.38%
HST		0.13	117,006.80	•	0.13	118,623.81	1,617.01	1.38%
Total Bill on Average IESO Wholesale Market Price			1,017,059.09			1,031,114.64	14,055.55	1.38%

Appendix G3

2018 Bill Impacts (Average Consumption Level)

Rate Class	Woodstock General Service (> 1,000 kW)
Monthly Consumption (kWh)	1,095,000
Peak (kW)	2,500
Loss factor	1.0431
Monthly Consumption (kWh) - Uplifted	1,142,195
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)
Monthly Service Charge	1	518.85	518.85	1	518.85	518.85	0.00	0.00%
Distribution Volumetric Rate	2,500	2.7398	6,849.50	2,500	2.7398	6,849.50	0.00	0.00%
Fixed Rate Rider per Acquisition Agreement	1	-5.19	-5.19	1	-5.19	-5.19	0.00	0.00%
Variable Rate Rider per Acquisition Agreement	2,500	0.4521	1,130.25	2,500	0.4521	1,130.25	0.00	0.00%
Sub-Total A (excluding pass through)			8,493.41			8,493.41	0.00	0.00%
Line Losses on Cost of Power	2,500	0.0000	0.00	2,500	0.0000	0.00	0.00	0.00%
Total Deferral/Variance Account Rate Riders	2,500	0.0000	0.00	2,500	-1.9358	-4,839.50		
CBR Class B Rate Riders	2,500	0.0000	0.00	2,500	0.0977	244.25	244.25	0.00%
GA Rate Riders	1,095,000	0.0000	0.00	1,095,000	-0.0108	-11,826.00	-11,826.00	0.00%
Low Voltage Volumetric Rate	2,500	0.0000	0.00	2,500	0.0000	0.00	0.00	0.00%
Smart Meter Entity Charge (if applicable) and/or any fixed (\$) Deferral/Variances Account Rate Riders	1	0.0000	0.00	0	0.0000	0.00	0.00	0.00%
Additional Volumetric Rate Riders (Sheet 18)	2,500	0.0000	0.00	0	0.0000	0.00	0.00	0.00%
Sub-Total B - Distribution (includes Sub-Total A)	•		8,493.41			-7,927.84	-16,421.25	
Retail Transmission Rate – Network Service Rate	2,500	2.7931	6,982.75	2,500	2.7908	6,977.00	-5.75	-0.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,500	2.2465	5,616.25	2,500	2.2409	5,602.25	-14.00	-0.25%
Sub-Total C - Delivery (including Sub-Total B)			21,092.41			4,651.41	-16,441.00	-77.95%
Wholesale Market Service Rate (WMSC)	1,142,195	0.0036	4,111.90	1,142,195	0.0036	4,111.90	0.00	0.00%
Rural Rate Protection Charge	1,142,195	0.0003	342.66	1,142,195	0.0003	342.66	0.00	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%
Debt Retirement Charge (DRC)	1,095,000	0.0070	7,665.00	1,095,000	0.0070	7,665.00	0.00	0.00%
Average IESO Wholesale Market Price	1,142,195	0.1101	125,755.61	1,142,195	0.1101	125,755.61	0.00	0.00%
Total Bill on Average IESO Wholesale Market Price			158,967.83			142,526.83	-16,441.00	-10.34%
HST		0.13	20,665.82		0.13	18,528.49	-2,137.33	-10.34%
Total Bill on Average IESO Wholesale Market Price			179,633.65			161,055.32	-18,578.33	-10.34%

Filed: 2017-08-14 EB-2017-0050 2018 Rate Application

Hydro One Networks Inc. Appendix H Page 1 of 14 Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	32.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.49)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0084
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Bas	ed	
Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY KATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons:
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons:
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons:
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;

but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A

who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:
- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Class H

Class H comprises account-holders with a household income and household size described under Class D

who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

an electricity-intensive medical device at the dwelling to which the account relates. OESP Credit

(75.00)

\$

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

	_	
Service Charge	\$	49.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service base	d	
Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTHLY RATES AND CHARGES - Regulatory Component		
morrier Rates and Shareses Regulatory Somponent		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	245.55
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	4.2453
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.0224)
Low Voltage Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based		
Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.5242
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2294
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	15.49
Rate Rider per Hydro One Network's Acquisition Agreement (per connection) - effective until S	September 7, \$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 201	19 \$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31,	, 2018 \$/kWh	0.0085
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	Service based	
Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
MONTH V DATES AND SHADOES Demiletery Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
Standard Supply Service Manimistrative Sharge (ii applicable)	Ψ	0.2000

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.53
Rate Rider per Hydro One Network's Acquisition Agreement (per connection) - effective until September 7,	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	3.3888
	0 // \A/	(0.0004)
Low Voltage Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based	A // /	
Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.9133
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9702
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.97
Rate Rider per Hydro One Network's Acquisition Agreement (per connection) - effective until September 7	7, \$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kVV	2.9595
Low Voltage Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 7, 20)19 \$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service bas	ed	
Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.9037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9505
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	0.0085
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer	Δdm	inieti	ration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

\$

22.35

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the sup	ply of competitive	electricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

Filed: 2017-08-14 EB-2017-0050

Appendix I

Page 1 of 15

2018 Rate Application

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(8000.0)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service	·	,
based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
- , ,		

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050 0.2500

\$

Standard Supply Service - Administrative Charge (if applicable)

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the

Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person; "account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives

at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least

six months in a year, including people other than the account-holder's spouse, children or other relatives; "household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons:

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons; (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons; but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons:
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050 but does not include account-holders in Class G. \$ (38.00)**OESP Credit** ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six but does not include account-holders in Class H. Ş (42.00)**OESP Credit** Class E Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP Credit** Ş (45.00)Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. Ş (50.00)**OESP Credit** Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. Ş (55.00)**OESP Credit** Class H Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP Credit** Ş (60.00)

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

 OESP Credit

(75.00)

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Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Data Diday for Diagnosition of Account 1576 Accounting Change CCAAD/MICDS offsetive until April 20, 2010	¢/k/\/b	(0.0010)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	φ/KVVII (0.0010)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	
	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	φ/Κννιι	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

S	ervice Charge	\$	83.61
F	ate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
	istribution Volumetric Rate	\$/kW	3.9339
L	ow Voltage Service Rate	\$/kW	0.1550
F	ate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
F	ate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
	Applicable only for Non-RPP Customers	\$/kWh	0.0054
F	ate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
	Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3857)
F	ate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.1158
F	ate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kW	(0.1394)
F	unding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service		
b	ased rate order	\$/kW	0.0195
F	etail Transmission Rate - Network Service Rate	\$/kW	2.4797

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kVV	EB-2017-0050 2.1134
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(0.2672)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.8001
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5500
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June	ne 30, 2020 \$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 20	19	
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 20	018 \$/kW	(0.2652)
Rate Rider for Disposition of Account 1576 - Accounting Change CGAAP/MIFRS - effective until A	April 30, 2019 \$/kW	(1.4430)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost	st of service	
based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7911
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5183
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is

an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4445)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	0.0973
Retail Transmission Rate - Network Service Rate	\$/kW	2.9692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6461
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at Pole - after regular hours	\$	415.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Filed: 2017-08-14 EB-2017-0050 2018 Rate Application

Hydro One Networks Inc. Appendix J Page 1 of 12 Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$ \$	23.16 (0.23) 0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date o the next cost of service based rate order Distribution Volumetric Rate Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018	f \$ \$/kWh	0.64 0.0089
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0045)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
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ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

"Aboriginal person" includes a person who is a First Nations person, a Métis person or an Inuit person;

"account-holder" means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

"electricity-intensive medical device" means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

"household" means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

"household income" means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons:
- (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons:
- (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

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EB-2017-0050 (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons; but does not include account-holders in Class G. **OESP Credit** \$ (38.00)ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS Class D (a) account-holders with a household income of \$28,000 or less living in a household of five persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six but does not include account-holders in Class H. (42.00)\$ **OESP Credit** Class E Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP Credit** \$ (45.00)Class F (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons; (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions: i. the dwelling to which the account relates is heated primarily by electricity; ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. **OESP Credit** \$ (50.00)Class G Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes,

\$

(55.00)

Class H

OESP Credit

Class H comprises account-holders with a household income and household size described under Class D

an electricity-intensive medical device at the dwelling to which the account relates.

(75.00)

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050 who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates. \$ (60.00)**OESP Credit** Class I Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions: (a) the dwelling to which the account relates is heated primarily by electricity; (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date	e of	
the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	
	·	0.0145
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY DATES AND CHARGES Dequistory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
Claridad Cuppi, Corrido Mariniolativo Chargo (il applicable)	*	2.2300

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until Decem	nber 31, 2018	
Applicable only for Class B Customers	\$/kW	0.0898
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31,	2018	
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31,	2018	
Applicable only for Non-Wholesale Market Participants	\$/kW	(2.2009)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31,	2018 \$/kW	0.6312
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next co	est of service	
based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2409
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
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Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0977
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
	Ψ/1(**	(0.021 1)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018	\$/kWh	(0.0109)
Applicable only for Non-RPP Customers	·	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.9358)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2409
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
Claridate Cupply Colvide Marinilionative Charge (ii applicable)	Ψ	0.2000

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until October 30, 20	20 \$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

·		
Service Charge (per connection)	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018		
Applicable only for Class B Customers	\$/kW	0.0875
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018		
Applicable only for Non-RPP Customers	\$/kWh	(0.0108)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018	\$/kW	(1.5354)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service		
based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6540
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date January 1, 2018
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Install / remove load control device - during regular hours	\$	65.00
Install / remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Effective and Implementation Date January 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		,
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	Ş	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044