

**BOMA INTERROGATORY 30**

**Issue 3.1**

**INTERROGATORY**

**Reference: Issue 3.1**

- a) Please explain the conservation and load management procurements that attract the \$10,000 registration and application fees. Please list the proposals submitted in each of the last three years ending in 2016, for which the fee was required. Do you define CDM and Demand Response initiatives at the program, or individual customer level; how?
- b) Does each individual (commercial or residential) Demand Response proposed require a \$10,000 fee? How does that fee compare to the fee requested of aggregators (eg. Enernoc, Rodan) that aggregate Demand Response proposals on behalf of a group of end users? How will the fee for residential Demand Response be determined?
- c) Please list the new or changing requirements for the IESO as a result of the passage of Bill 135. Has the IESO developed application fees for these jobs?

**RESPONSE**

- a) The registration fee does not apply to CDM activities. The Brant Local Demand Response Pilot required a Proposal Fee in the amount of \$1,000, more information on which can be found in the RFP document<sup>1</sup>. These fees help ensure that IESO resources are focused on participants who are committed to the respective process to which they are applying and they offset the administrative costs associated with implementing these processes.
- b) There is no fee charged to DR participants for participation in the auction. However, DR participants must provide a deposit to participate in the auction and prudential support amounts to be market participants, both of which can be later refunded. Both the deposit and prudential support requirements are based on the quantity of capacity, and apply to both aggregators and direct participants. Residential participants can take part in the DR Auction only through aggregators.
- For more information and specific calculations of deposits/prudential support, please refer to:

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<sup>1</sup> <http://www.ieso.ca/-/media/files/ieso/document-library/engage/brantlocaldrpilot/bldr-20161201-rfp.pdf?la=en>

1 Market Manual 12, Sec 4.3.1 (deposit):

2 [http://www.ieso.ca/Sector%20Participants/Market%20Operations/-](http://www.ieso.ca/Sector%20Participants/Market%20Operations/-/media/a494c9c96f8c491995531d41548da5b4.ashx)  
3 [/media/a494c9c96f8c491995531d41548da5b4.ashx](http://www.ieso.ca/Sector%20Participants/Market%20Operations/-/media/a494c9c96f8c491995531d41548da5b4.ashx)

4 Market Manual 5.4, Sec 1.3.8 (prudential support):

5 [http://www.ieso.ca/Sector%20Participants/Market%20Operations/-](http://www.ieso.ca/Sector%20Participants/Market%20Operations/-/media/ce4ea0224e664e8896ee01663c8a9fdf.ashx)  
6 [/media/ce4ea0224e664e8896ee01663c8a9fdf.ashx](http://www.ieso.ca/Sector%20Participants/Market%20Operations/-/media/ce4ea0224e664e8896ee01663c8a9fdf.ashx)

- 7 c) Bill 135 amends the *Electricity Act, 1998* to give the Minister the power to issue directives  
8 to the IESO respecting the implementation of the long-term energy plan and requiring  
9 the IESO to submit implementation plans for approval. Where required in an  
10 implementation plan, the IESO may be provided the authority to enter into contracts  
11 for the procurement of various services (for example, electricity supply, capacity, or  
12 storage; changes in electricity demand, measures related to conservation of electricity  
13 or management of electricity demand, or transmission systems).  
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15 The IESO has not received any directives as a result of Bill 135. The IESO has not developed  
16 any new application fees. When and if new application fees are developed, the IESO will seek  
17 OEB approval of these fees as required by the *Electricity Act, 1998*.